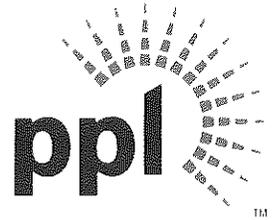


**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-File**

January 19, 2015

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Supplement No. 175 to Tariff - Electric Pa. P.U.C. No. 201  
Docket No. R-2012-2290597**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 175 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This Supplement, which is being filed pursuant to the Commission's Orders entered on April 3, 2014, and January 15, 2015 at Docket No. R-2012-2290597 implements PPL Electric's Storm Damage Expense Rider for the period January 1, 2015 through December 31, 2015. Pursuant to the January 15 Order, this Supplement is to become effective February 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 19, 2015, which is the date it was filed electronically using the Commission's E-filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Ms. Lori Burger

Mr. John R. Evans  
J. Edward Simms, Esquire  
Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### Via Federal Express

Joseph L. Vullo, Esquire  
Burke Vullo Reilly Roberts  
1460 Wyoming Avenue  
Forty Fort, PA 18704  
*Commission on Economic Opportunity*

Adeolu A. Bakare, Esquire  
Pamela C. Polacek, Esquire  
McNees Wallace & Nurick LLC  
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P.O. Box 1166  
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*PP&L Industrial Customer Alliance*

Todd S. Stewart, Esquire  
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Harrisburg, PA 17101  
*Dominion Retail, Inc.*  
*d/b/a Dominion Energy Solutions*

Scott J. Rubin, Esquire  
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*International Brotherhood of Electrical Workers, Local 1500*

Eric Joseph Epstein  
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Kenneth L. Mickens, Esquire  
The Sustainable Energy Fund of Central Eastern  
Pennsylvania  
316 Yorkshire Drive  
Harrisburg, PA 17111  
*Sustainable Energy Fund of  
Central Eastern Pennsylvania*

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Carl R. Shultz, Esquire  
Eckert Seamans Cherin & Mellott, LLC  
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Harrisburg, PA 17101  
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Granger Energy of Morgantown LLC*

Deanne M. O'Dell, Esquire  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
Harrisburg, PA 17101  
*Direct Energy Services LLC*

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Berger Law Firm PC  
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New Cumberland, PA 17070  
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**Via First Class Mail**

John Lucas  
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William Andrews  
40 Gordon Avenue  
Carbondale, PA 18407

Roberta A. Kurrell  
591 Little Mt. Road  
Sunbury, PA 17801

Date: January 19, 2015



---

Paul E. Russell



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: January 19, 2015

EFFECTIVE: February 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Storm Damage Expense Rider (SDER)  
Page Nos. 19Z.20, 19Z.21, 19Z.22,  
19Z.23, 19Z.24, and 19Z.25

The SDER was added to provide recovery of applicable storm damage expenses incurred by the Company that are not otherwise currently recovered through its base rates.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective February 1, 2015, is revised in accordance with the SDER change.

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**STORM DAMAGE EXPENSE RIDER**

**PURPOSE**

The Storm Damage Expense Rider (SDER) shall be applied to bills of all retail customers of the Company. The SDER provides for recovery of qualified storm damage expenses incurred by the Company from storms reportable to the Pennsylvania Public Utility Commission (Commission) that are not otherwise currently recovered through its base rates.

**STORM DAMAGE EXPENSES**

Storm damages for purposes of this SDER are those resulting from direct physical loss or damage to property from wind, tornado, hurricane, tropical storm, tropical depression, rain, snow, hail, sleet, ice, lightning, flood, fire resulting from any of these perils, and similar causes. Storm damage expenses consist of those expenses incurred to remediate storm damage to the Company's distribution system, including, but not limited to, overtime and premium wages of the Company's employees, costs of outside service providers and mutual aid utilities employed by the Company during storm restoration efforts, materials and supplies used to repair or replace damaged property, overhead charges associated with storm damage expenses, including wages and benefits, transportation, purchasing and stores charges, expediting expenses for the reasonable and extra costs to make temporary repairs and to expedite the permanent repair or replacement of damaged property, and expenses of providing services to customers whose electric service has been interrupted by any of the perils listed above. Straight-time wages and benefits and expenses reimbursed by others will be excluded from the SDER, and capitalized costs of repairing or replacing facilities damaged by the perils listed above, will be excluded from the SDER.

**FACTOR DEFINITION**

Net storm damage expenses to be recovered in the SDER shall be equal to:

$$SDER = ( C - R ) + E,$$

Where C equals the Cost factor, R equals the Base Rate factor and E equals the Experience factor.

The C Factor = For purposes of calculating SDER charges, storms will be categorized as reportable or non-reportable storms. Reportable storms are those that cause unscheduled service interruptions in a single event to 2,500 or more customers for 6 or more consecutive hours; non-reportable storms are all other storms. See 52 Pa. Code § 67.1(b). Storm damage expenses from non-reportable storms will be recovered through base rates and not through the SDER.

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**FACTOR DEFINITION (Continued)**

In order to calculate the C factor for each application year starting with 2015, the Company will include in the SDER all qualifying storm damage expenses caused by reportable storms incurred during the 12-month period ending one month prior to the application year, except that all qualifying expenses caused by major storm events, defined as an interruption of electric service resulting from conditions beyond the control of the Company which affects at least 10% of the Company's customers during the course of the event for a duration of 5 minutes each or greater (see 52 Pa. Code §57.192), will be recovered over three years and reflected in SDER rates commencing in the application year after the storm occurred.

Qualifying expenses from major storm events occurring during 2012 that were the subject of deferral petitions which subsequently were approved by the Commission shall be recovered over three application years commencing in 2015. The C factor will include interest for major storm events that are subject to amortization, as provided above. Such interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the amortization begins to the effective month that the full amount of the amortization is recovered.

The R Factor = The R factor is the amount of applicable storm damage expense reflected in the Company's base rates. The R factor for 2014 and thereafter, unless modified by the Commission in a subsequent base rate case, shall equal \$14,700,000, which for purposes of this SDER constitutes the amount of expense from reportable storms currently recovered through base rates, excluding previously approved amortization allowances for expenses for extraordinary storms that currently are reflected in the Company's base rates.

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**FACTOR DEFINITION (Continued)**

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from differences between actual and projected billing units. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

**PRICING PROVISION**

The SDER shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R),
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5, LPEP, and L5S.

Per the Company’s most recent approved distribution base rate case at Docket No. R-2012-2290597, the following Allocation Schedule percentages apply for the following four customer classes. (C)

Customer Class	Residential	Small I&C	Large Primary I&C	Large Transmission I&C
Allocation Schedule	69.77%	25.60%	4.37%	0.26%

The SDER, as computed using the formula described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company’s most recent base rate proceeding.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**STORM DAMAGE EXPENSE RIDER (Continued)**

**PRICING PROVISION (Continued)**

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDEP} / \text{DM}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDET} / \text{DM}] \times 1 / (1-\text{T})$$

Where:

**RASDE** = Net storm damage expenses allocated to Residential customers

**SASDE** = Net storm damage expenses allocated to Small C&I customers

**LASDEP** = Net storm damage expenses allocated to Large C&I - Primary customers

**LASDET** = Net storm damage expenses allocated to Large C&I – Transmission customers.

**D** = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

**DM** = The Company's total billed kW demand in each customer class that receives distribution service under this Tariff (including distribution losses), projected computation year.

**T** = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**RECOVERY PERIOD**

For 2015 and subsequent years, the SDER charges together with supporting data will be filed with the Commission no later than December 1 of the preceding year. The SDER charges shall become effective for service rendered on and after the following January 1.

Upon a determination that an SDER charge, if left unchanged, would result in a material over or under-collection of all SDER expenses incurred or expected to be incurred during the current 12-month application period, the Company may file with the Commission a request for an interim revision of the SDER to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

**ACCOUNTING**

Beginning on December 1, 2013, the Company will record any qualifying storm damage expenses from reportable storms in excess of the \$14,700,000 included in base rates, to a regulatory asset for inclusion in the SDER. If the amount of storm damage expense incurred is less than the \$14,700,000 included in base rates, the Company will record a regulatory liability for inclusion in the SDER.

**CUSTOMER SAFEGUARDS**

Cap: Total annual revenues collected under the SDER will be capped at an amount not to exceed 3% of the total intrastate operating revenues billed to customers, exclusive of amounts recovered under the State Tax Adjustment Surcharge. If storm damage expense for recovery exceeds 3%, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

Audit/Reconciliation: The SDER is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1307, *et seq.*, shall be credited to customer accounts. The SDER is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending November 30 of each year. The revenue received under the SDER for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period.

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning February 1, 2015 and continuing through the period December 31, 2015, the SDER (C) charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$0.002/KW (I)	LP-4  \$0.024/KW (I)	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)  \$0.00019/KWH (I)	RS and RTS (R)  \$0.00040/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.012	0.012	3,350	0.009	5,800	0.006	0.00019	0.00014	600	0.004
		6,650	0.015	9,500	0.008			1,000	0.007
		10,500	0.020	16,000	0.012			4,000	0.022
		20,000	0.032	25,000	0.022				
		34,000	0.055	50,000	0.034				
		51,000	0.076						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: February 1, 2015

\$14.13 per month (Customer Charge) plus  
3.525 cts. per KWH

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: February 1, 2015

\$18.10 per month (Customer Charge) plus  
2.446 cts. per KWH

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: February 1, 2015

\$14.13 per month (Customer Charge) plus  
3.525 cts. per KWH

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: February 1, 2015

\$14.13 per month (Customer Charge) plus  
3.525 cts. per KWH

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: January 19, 2015

Effective: February 1, 2015