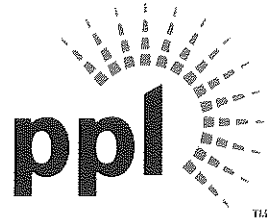


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Associate General Counsel

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E-FILE

January 19, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation of Storm Damage Expense Rider
Docket No. R-2012-2290597**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation of PPL Electric's Storm Damage Expense Rider for the application period January 1, 2015 through December 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 19, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Via Federal Express

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Via First Class Mail

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Date: January 19, 2015



Paul E. Russell

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2015 through December 31, 2015

Docket Nos. R-2012-2290597

January 19, 2015

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2015 through December 31, 2015

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	\$	5,167,377 \$	323,655 \$	19,257 \$	7,406,304
2	\$	13,646,542,597	1,896,015 \$		24,155,289,413
3			10,508,746,816		
4		1,062,699	14,111,652	12,701,843	26,813,495
5		1,062,699	1,062,699	1,062,699	
		Rate (\$/kWh) w/o GRT	0.00038 \$		
		Rate (\$/kWh) w/ GRT	0.00040 \$		
		Rate (\$/kW) w/o GRT	0.023 \$	0.002	
		Rate (\$/kW) w/ GRT	0.024 \$	0.002	
		SDER = STORM DAMAGE EXPENSE RIDER			
		1/(1-T) = (T=5.9% Gross Receipts Tax)			

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2015 through December 31, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	
1	Residential 69.77%	Small C&I 25.60%	Large C&I - Primary 4.37%	Large C&I - Transmission 0.26%	Total 100.00%	
1	Cost Allocation					
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 8,792,554	\$ 3,226,163	\$ 550,716	\$ 32,766	\$ 12,602,199
3	C Factor Interest (Line 1 x Column E)	\$ (61,812)	\$ (22,679)	\$ (3,872)	\$ (230)	\$ (88,593)
4	C Factor - Deferred 2015 Storm Expenses (Line 1 x Column E)	\$ 6,692,825	\$ 2,455,731	\$ 419,201	\$ 24,941	\$ 9,592,698
5	Total C Factor Expenses	\$ 15,423,567	\$ 5,659,215	\$ 966,045	\$ 57,477	\$ 22,106,304
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 10,256,190	\$ 3,763,200	\$ 642,390	\$ 38,220	\$ 14,700,000
7	E Factor - Under/Over Collection from Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total SDER = (C - R) + E	\$ 5,167,377	\$ 1,896,015	\$ 323,655	\$ 19,257	\$ 7,406,304

Line 1 per the Company's most recent approved distribution base rate case at Docket No. R-2012-2290597.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Columns D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 12 months of 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

PPL ELECTRIC UTILITIES CORPORATION
 (OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
 RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
 Report For The Period December 31, 2013 To November 30, 2014

Line No.	December-13	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	14,700,000 \$	Total December-13 to November-14
1		8.67%	9.51%	9.22%	9.01%	8.12%	7.29%	7.89%	8.54%	8.71%	8.31%	7.38%	7.55%	100.00%
2	Percentage of \$14.7 million for Current Month (2)													
3	Storm revenue recovered through distribution rates for the current month	\$ (1,274,490) \$	\$ (1,397,970) \$	\$ (1,355,340) \$	\$ (1,324,470) \$	\$ (1,193,640) \$	\$ (1,071,650) \$	\$ (1,130,430) \$	\$ (1,255,380) \$	\$ (1,280,370) \$	\$ (1,221,570) \$	\$ (1,084,860) \$	\$ (1,109,850) \$	\$ (14,700,000)
4	Actual Storm Expense for Current Month	\$ - \$	\$ - \$	\$ 5,003,174 \$	\$ 1,470,060 \$	\$ 473,893 \$	\$ (106,485) \$	\$ 297,294 \$	\$ 3,840,731 \$	\$ 737,351 \$	\$ 51,533 \$	\$ 36,439 \$	\$ 798,419 \$	\$ 12,602,199
5	(Over)/Under Collection SDER	\$ (1,274,490) \$	\$ (1,397,970) \$	\$ 3,647,834 \$	\$ 145,580 \$	\$ (719,857) \$	\$ (1,178,115) \$	\$ (833,136) \$	\$ 2,585,351 \$	\$ (643,019) \$	\$ (1,170,037) \$	\$ (1,046,421) \$	\$ (311,431) \$	\$ (2,087,801)
Percentage by Customer Class (1)														
6	69.77% Residential (Over)/Under Collection	\$ (885,212) \$	\$ (975,364) \$	\$ 2,545,094 \$	\$ 101,578 \$	\$ (502,314) \$	\$ (821,971) \$	\$ (681,279) \$	\$ 1,803,799 \$	\$ (378,863) \$	\$ (816,335) \$	\$ (731,483) \$	\$ (217,285) \$	\$ (1,463,635)
7	25.60% Small C&I (Over)/Under Collection	\$ (326,289) \$	\$ (557,880) \$	\$ 933,846 \$	\$ 37,271 \$	\$ (184,309) \$	\$ (301,587) \$	\$ (213,283) \$	\$ 681,850 \$	\$ (139,015) \$	\$ (288,529) \$	\$ (268,396) \$	\$ (79,726) \$	\$ (537,037)
8	4.37% Large C&I - Primary (Over)/Under Collection	\$ (65,695) \$	\$ (61,081) \$	\$ 159,410 \$	\$ 6,362 \$	\$ (31,462) \$	\$ (51,484) \$	\$ (36,408) \$	\$ 112,960 \$	\$ (23,730) \$	\$ (51,131) \$	\$ (45,816) \$	\$ (13,510) \$	\$ (61,675)
9	0.26% Large C&I - Transmission (Over)/Under Collection	\$ (3,314) \$	\$ (3,635) \$	\$ 9,484 \$	\$ 379 \$	\$ (1,872) \$	\$ (3,063) \$	\$ (2,166) \$	\$ 6,722 \$	\$ (1,412) \$	\$ (3,042) \$	\$ (2,726) \$	\$ (810) \$	\$ (5,455)
10	Total	\$ (1,274,490) \$	\$ (1,397,970) \$	\$ 3,647,834 \$	\$ 145,580 \$	\$ (719,857) \$	\$ (1,178,115) \$	\$ (833,136) \$	\$ 2,585,351 \$	\$ (643,020) \$	\$ (1,170,037) \$	\$ (1,046,421) \$	\$ (311,431) \$	\$ (2,087,802)

(1) Per the filed rate case, PA PUC Opinion and Order entered December 28, 2012 at Docket No. R-2012-22260597 and the PUC's Opinion and Order entered April 3, 2014 at Docket No. R-2012-22260597.

(2) Percentage is based on the Company's 5-year average forecasted sales.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
 OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		Interest on (Over)/Under Collection	(D)
				(Over)/Under Collection Total (f)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (f)	Interest on (Over)/Under Collection	Small Commercial and Industrial	Residential	Large Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission					
1	December 2013	5.75%	15/12	\$ (1,274,490)	\$ (116,032)	\$ (889,212)	\$ (80,855)	\$ (328,289)	\$ (23,704)	\$ (55,685)	\$ (5,071)	\$ (3,314)	\$ (3,314)	\$ (302)			
2	January 2014	5.75%	18/12	\$ (1,397,970)	\$ (120,575)	\$ (975,384)	\$ (84,125)	\$ (357,860)	\$ (30,867)	\$ (81,091)	\$ (5,269)	\$ (3,635)	\$ (3,635)	\$ (314)			
3	February 2014	6.00%	17/12	\$ 3,647,834	\$ 310,066	\$ 2,545,094	\$ 216,333	\$ 933,846	\$ 79,377	\$ 155,410	\$ 13,550	\$ 9,484	\$ 9,484	\$ 806			
4	March 2014	6.25%	16/12	\$ 1,455,590	\$ 12,133	\$ 101,578	\$ 8,465	\$ 37,271	\$ 3,106	\$ 6,362	\$ 530	\$ 379	\$ 379	\$ 32			
5	April 2014	5.75%	15/12	\$ (719,957)	\$ (51,747)	\$ (502,314)	\$ (36,104)	\$ (184,309)	\$ (13,247)	\$ (31,462)	\$ (2,261)	\$ (1,872)	\$ (1,872)	\$ (135)			
6	May 2014	5.75%	14/12	\$ (1,178,115)	\$ (79,032)	\$ (821,971)	\$ (55,141)	\$ (301,597)	\$ (20,232)	\$ (51,484)	\$ (3,454)	\$ (3,063)	\$ (3,063)	\$ (205)			
7	June 2014	5.75%	13/12	\$ (832,138)	\$ (51,899)	\$ (581,279)	\$ (36,209)	\$ (213,283)	\$ (13,286)	\$ (36,408)	\$ (2,269)	\$ (2,166)	\$ (2,166)	\$ (135)			
8	July 2014	5.50%	12/12	\$ 2,565,351	\$ 142,185	\$ 1,803,769	\$ 99,209	\$ 661,850	\$ 36,402	\$ 112,890	\$ 6,214	\$ 6,722	\$ 6,722	\$ 370			
9	August 2014	5.50%	11/12	\$ (543,020)	\$ (27,977)	\$ (378,863)	\$ (19,101)	\$ (139,015)	\$ (7,009)	\$ (23,730)	\$ (1,196)	\$ (1,412)	\$ (1,412)	\$ (71)			
10	September 2014	5.50%	10/12	\$ (1,170,037)	\$ (53,626)	\$ (816,335)	\$ (37,415)	\$ (299,529)	\$ (13,728)	\$ (51,131)	\$ (2,344)	\$ (3,042)	\$ (3,042)	\$ (139)			
11	October 2014	5.25%	9/12	\$ (1,048,421)	\$ (41,281)	\$ (731,483)	\$ (28,802)	\$ (268,396)	\$ (10,566)	\$ (45,816)	\$ (1,804)	\$ (2,726)	\$ (2,726)	\$ (107)			
12	November 2014	5.50%	8/12	\$ (311,431)	\$ (11,419)	\$ (217,285)	\$ (7,967)	\$ (76,726)	\$ (2,923)	\$ (13,610)	\$ (499)	\$ (810)	\$ (810)	\$ (30)			
13	Total			\$ (2,087,802)	\$ (85,593)	\$ (1,463,635)	\$ (61,812)	\$ (537,037)	\$ (22,679)	\$ (91,675)	\$ (3,872)	\$ (5,455)	\$ (5,455)	\$ (230)			

(f) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2014 Storm Cost Detail

Year to Date 11/30/14

Storm ID	Description	Grand Total		Total Capital		Payroll		PPL Overheads				Other Allocated Expenses		Remaining		TOTAL RECOVERABLE		TOTAL NON - RECOVERABLE	
		Cost		Cost (D)	Total Expense	ST - straight time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)		STORM EXPENSE (D)		STORM EXPENSE
498411	PUC Ice Storm 2/5/2014	\$ 12,716,136		\$ 3,915,741	\$ 8,799,395	\$ 1,050,081	1,278,666	\$ 2,328,647	\$ 1,176,030	\$ 165,065	\$ 1,341,095	\$ 403,555	\$ 110,347	\$ 513,902	\$ 4,825,751	\$ 6,462,937	\$ 2,336,456		
498412	PUC Storm 3/31/2014	\$ 1,407,607		\$ 487,726	\$ 819,881	\$ 91,693	127,751	\$ 219,484	\$ 150,854	\$ 17,522	\$ 168,376	\$ 12,485	\$ 24,086	\$ 36,591	\$ 495,480	\$ 653,248	\$ 266,633		
498413	PUC Storm 7/8/2014	\$ 1,513,265		\$ 570,365	\$ 942,900	\$ 24,074	232,406	\$ 316,480	\$ 136,516	\$ 32,374	\$ 169,190	\$ 19,454	\$ 25,991	\$ 45,445	\$ 411,186	\$ 755,419	\$ 185,661		
498414	PUC Storm 7/8/2014	\$ 8,236,259		\$ 2,975,732	\$ 5,260,527	\$ 628,519	701,751	\$ 1,330,280	\$ 686,036	\$ 74,363	\$ 760,419	\$ 191,010	\$ 98,604	\$ 289,614	\$ 2,882,213	\$ 3,849,397	\$ 1,413,159		
498415	PUC Storm 11/26/2014	\$ 1,734,640		\$ 649,223	\$ 1,085,415	\$ 58,621	224,317	\$ 282,938	\$ 109,391	\$ 24,408	\$ 133,789	\$ -	\$ 36,185	\$ 36,185	\$ 632,503	\$ 861,228	\$ 204,197		
	Total	\$ 25,608,906		\$ 8,600,398	\$ 17,008,507	\$ 1,852,978	2,624,601	\$ 4,477,779	\$ 2,259,117	\$ 303,752	\$ 2,562,869	\$ 625,514	\$ 295,223	\$ 920,737	\$ 8,947,132	\$ 12,602,199	\$ 4,407,378		

FOOTNOTES:

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage.

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads except Foreman overheads related to crew overtime hours, and transportation costs, which are included in base rates.

2012 Hurricane Sandy Storm Cost Detail

Storm ID	Description	Grand Total		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable	
		Cost	Total	Cost (D)	Expense	ST - straight time	OT - overtime	Payroll	PPL Overheads	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Remaining Expenses (C)	STORM EXPENSE (D)	Total NON - RECOVERABLE	STORM EXPENSE				
499405	Hurricane Sandy 10/28/2012 Less Storm Insurance coverage	\$ 68,825,723	\$ 51,403,359	\$ 17,422,364	\$ 5,070,960	\$ 5,892,724	\$ 10,963,684	\$ 2,013,225	\$ 1,871,445	\$ 3,884,670	\$ 2,219,833	\$ 379,268	\$ 2,599,101	\$ 33,956,904	\$ 44,319,174	\$ 7,084,185							
	Total	\$ 68,825,723	\$ 35,962,278	\$ 17,422,364	\$ 5,070,960	\$ 5,892,724	\$ 10,963,684	\$ 2,013,225	\$ 1,871,445	\$ 3,884,670	\$ 2,219,833	\$ 379,268	\$ 2,599,101	\$ 33,956,904	\$ 44,319,174	\$ 7,084,185							

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses include contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL overheads on straight-time, and Storm Insurance coverage.