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File #: 160549

February 23, 2015

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Petition of Duquesne Light Company for a Waiver of the Three Business Day
Switching Requirements Under 52 Pa. Code § 57.174
Docket No. P-2014-2448863**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are Supplement No. 111 to Tariff Electric No. 24 (“Supplement No. 111”) and Supplement No. 14 to Tariff Electric No. 3S (“Supplement No. 14”), Duquesne Light’s Retail Electric and Supplier tariffs, respectively. Also enclosed are redline versions of the changes contained in the supplements.

Supplement No. 111 and Supplement No. 14 are filed to be effective on one day’s notice to comply with the Pennsylvania Public Utility Commission’s Order at Docket No. P-2014-2448863. Specifically, in the Commission’s Order of January 29, 2015 (“Reconsideration Order”), the Commission clarified its Order of December 4, 2014, (“Waiver Petition Order”), and provided that “... Duquesne may switch a customer back to default service within three business days, but only upon request of the customer.” Reconsideration Order, p. 11.

As explained in Duquesne Light’s Waiver Petition filed October 21, 2014, the Company can accommodate three day switches to default service using special procedures. As described in the attached tariff leaves, the Company may be required to issue two bills to the customer in order to make this process work within the current system. When the customer calls the Company and requests to be placed back on default service, the Company will final the customer’s account and

Rosemary Chiavetta, Secretary

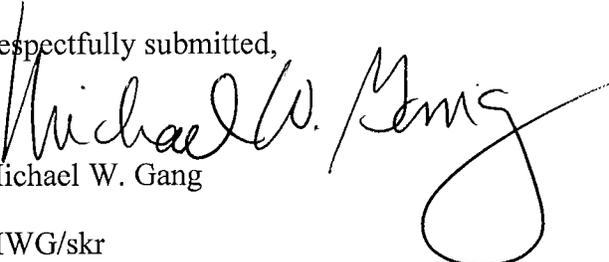
February 23, 2015

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render a final bill. A second bill for the remainder of the bill cycle may be rendered depending upon the timing of the switch. If a second bill is rendered, then the customer will only be required to pay the second bill. In addition, the customer's billing period may be less than 26 days or more than 35 days in the billing period following the final bill. With respect to customers on a payment arrangement, the final bill may have bill presentment issues but the total charges on the bill will be correct. The Company generally described this process in its Waiver Petition that was filed October 21, 2014, at the above-captioned docket. Accordingly, the enclosed tariff supplements are filed to reflect these revised procedures in the tariffs in compliance with the Reconsideration Order.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,


Michael W. Gang

MWG/skr

Enclosure

cc: Certificate of Service

Paul T. Diskin

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Energy Rewards
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Great American Power
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Linde Energy Service
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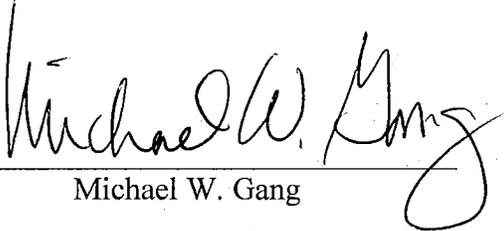
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XOOM Energy Pennsylvania, LLC
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Date: February 23, 2015


Michael W. Gang



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: February 23, 2015

EFFECTIVE: February 24, 2015

Issued for an interim period while the Company is implementing its manual approach for off-cycle switching capability pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

NOTICE

**THIS SUPPLEMENT MODIFIES THE LANGUAGE IN AN EXISTING RULE
AND ADDS TWO RULES TO THIS TARIFF**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Language has been modified in Rule No. 45 Supplier Switching for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Rule No. 45.1 Switching Protocols has been renamed to Interim Supplier Switching Protocols for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Language that was effective in Supplement No. 80, Third Revised Page No. 30, Cancelling Second Revised Page No. 30 and Supplement No. 70, Fourth Revised Page No. 31, Cancelling Third Revised Page No. 31, under Rule No. 45.1 Switching Protocols has been eliminated and replaced with the language in Interim Supplier Switching Protocols for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Rule No. 45.2 On-Cycle Switching Protocols has been moved to Fourth Revised Page No. 30, Cancelling Third Revised Page No. 30 to accommodate language modifications for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Rule No. 45.2 Supplier Switching Options has been renamed to On-Cycle Switching Protocols for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fourth Revised Page No. 30**
Cancelling Third Revised Page No. 30

Language that was effective in Supplement No. 70, Fourth Revised Page No. 31, Cancelling Third Revised Page No. 31, under Rule No. 45.1 Switching Protocols has been eliminated and replaced with the language in On-Cycle Switching Protocols for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **Fifth Revised Page No. 31**
Cancelling Fourth Revised Page No. 31

First Revised Page No. 31A
Cancelling Original Page No. 31A

Rule No. 45.3 Off-Cycle Switching Protocols has been added to the Tariff for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

Rules and Regulations — General Provisions **First Revised Page No. 31A**
Cancelling Original Page No. 31A

Rule No. 45.4 Customers Excluded from Off-Cycle Switching has been added to the Tariff for an interim period while the Company is implementing its manual approach for off-cycle switching capability.

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS – (Continued)**

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customer's Electricity Generation Supplier." Pursuant to the Commission's Final-Omitted Rulemaking Order at Docket No. L-2014-2409383 - Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier (the Order), the Supplier Switching protocols have been modified to eliminate the waiting period for a switch and allow more than one Electricity Provider during a billing cycle. For an interim period, while the Company is implementing its automated phased in approach for off-cycle switching capability, the Company will allow customers to switch back to default service, off-cycle, within three business days and further allow customers to switch to an EGS on their next billing cycle. Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate. Also, in compliance with the Order, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff. (C)

45.1 INTERIM SUPPLIER SWITCHING PROTOCOLS Effective February 24, 2015, the switching protocols defined in Rules 45.1 through and including Rule 45.4 shall apply until the Company is able to implement its automated approach to off-cycle switching. (C)

45.2 ON-CYCLE SWITCHING PROTOCOLS Customers who take Default Service from the Company may switch to an EGS on cycle at any time provided such notice is made to the Company in accordance with the switching protocols defined herein. In addition, a customer can also be switched from an EGS to another EGS or from an EGS to Default Service on cycle as provided in this Rule 45.2. (C)

Upon receipt of the request by the Company from the authorized party to change Electricity Providers pursuant to an electronic transaction, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. The confirmation letter shall include the date service with the new EGS or Default Service Provider will begin. The Company shall obtain a meter read to effectuate the switch of service on cycle. In instances when the Company does not have advanced metering capability, the Company shall obtain an actual meter read or use an estimated meter read. When an estimated meter read is used, the estimated meter read shall be updated when an actual meter read is obtained, if necessary. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service.

If a customer requests a change from Default Service to an EGS by calling the Company, the Company shall inform the customer that they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

(C) – Indicates Change

ISSUED: FEBRUARY 23, 2015

EFFECTIVE: FEBRUARY 24, 2015

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS- (Continued)****45.2 ON-CYCLE SWITCHING PROTOCOLS – (Continued)****(C)**

If a customer calls the Company and requests a change from the customer's EGS to another EGS, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. The Company will inform the customer they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.

If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols.

The customer may return to Default Service on the customer's next bill cycle at the applicable tariff rates in effect at the time service is rendered to the customer. The customer may also initiate the switch from EGS service to return to the Company's Default Service off billing cycle as described in Rule 45.3.

The Company will also permit a customer to return to Default Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1.) the customer's failure to pay for service rendered by the EGS, (2.) the complete abandonment of service in the Company's service area by the customer's EGS, (3.) to remedy a case of inadvertent slamming of the customer, and (4.) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic.

45.3 OFF-CYCLE SWITCHING PROTOCOLS If a customer calls the Company and requests a change from the customer's EGS to Default Service, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. Except for the customers noted in Rule No. 45.4, the Company will inform the customer that they can be switched to Default Service in three (3) business days or they can choose to switch to a new EGS on the customer's next billing cycle. If a customer calls the Company and is dissatisfied with its EGS and asks the Company what it can do, the Company will inform the customer of its options, including the ability to return to default service. The customer will be able to elect service with an EGS, on-cycle, for the next billing period by having the new EGS notify the company at least four (4) business days prior to the next billing cycle. If the customer chooses to switch to Default Service, the Company will process the selection within three (3) business days of receipt of the request and billing under Default Service rates will begin on the fourth business day. The Company will treat the switch as a final bill and the customer may receive two (2) bills for a billing period. In addition, the customer's billing period may be less than 26 days for the final bill or more than 35 days in the billing period following the final bill. Subsequent to the customer's call and upon express or written consent from the customer, the Company shall enroll the customer in Default Service in accordance with the switching protocols set forth above.

(C)

(C) – Indicates Change

ISSUED: FEBRUARY 23, 2015

EFFECTIVE: FEBRUARY 24, 2015

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS- (Continued)****45.3 OFF-CYCLE SWITCHING PROTOCOLS – (Continued)**

(C)

If the customer chooses to switch to a new EGS at the next billing cycle, the Company will instruct the customer to have their new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

45.4 CUSTOMERS EXCLUDED FROM OFF-CYCLE SWITCHING Customers on retail tariff rate schedules SE - Street Lighting Energy, SM - Street Lighting Municipal, SH - Street Lighting Highway, PAL - Private Area Lighting, UMS – Unmetered Service, Rider No. 9 – Day-Ahead Hourly Price Service and hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 - General Service Separately Metered Electric Space Heating Service, Rider No. 21 - Net Metering Service, and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.

(C)

46. PROVISION OF LOAD DATA The Company will provide to a customer or its authorized representative historical data in accordance with all current regulatory requirements of direct access once each calendar year for no fee. All subsequent requests by the customer, and all requests for historical data by the EGSs or other customer authorized consultant will be provided in accordance with the Supplier Tariff.

47. TAX INDEMNIFICATION If Duquesne Light Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify Duquesne for the amount of additional state tax liability imposed upon Duquesne by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: February 23, 2015

EFFECTIVE: February 24, 2015

Issued for an interim period while the Company is implementing its manual approach for off-cycle switching capability pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

NOTICE

**THIS SUPPLEMENT MODIFIES THE LANGUAGE IN AN EXISTING RULE
AND ADDS TWO RULES TO THIS TARIFF**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations — General Provisions Fourth Revised Page No. 30
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Rules and Regulations — General Provisions Fifth Revised Page No. 31
Cancelling Fourth Revised Page No. 31

First Revised Page No. 31A
Cancelling Original Page No. 31A

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Rules and Regulations — General Provisions First Revised Page No. 31A
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RULES AND REGULATIONS - (Continued)

GENERAL PROVISIONS – (Continued)

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier." Pursuant to the Commission's Final-Omitted Rulemaking Order at Docket No. L-2014-2409383 - Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier (the Order), the Supplier Switching protocols have been modified to eliminate the waiting period for a switch and allow more than one Electricity Provider during a billing cycle. Customers are permitted to purchase electricity from only one EGS per billing cycle. For an interim period, while the Company is implementing its automated phased in approach for IT changes to accommodate broader off-cycle switching capability, the Company will allow customers to switch back to default service, off-cycle, within three business days and further allow customers to switch to an EGS on their next billing cycle. During this interim period, Rule 45.1 shall not be applicable and the switching provisions in Rules 45.2 through 45.6 shall apply. Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate. Also, in compliance with the Order, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this Tariff and the Company's Supplier EGS Coordination Tariff. (C)

~~**45.1 SWITCHING PROTOCOLS** For all customers except those noted below, upon receipt of the request by the Company from the customer or authorized party to change Electricity Providers, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. This notification requirement may not apply when a Commission approved program requires the Company to initiate a change in EGS service. If the Company has not processed a switch request within the current billing cycle, the Company will process the selection within three (3) business days of receipt of the request and billing with the selected Electricity Provider will begin on the fourth business day. If the Company has processed a switch request within the current billing cycle, the change to the subsequent Electricity Provider will be effective as of the customers' next meter read date to the extent that the request is received at least four (4) business days prior to the meter read date. The Company will process the transaction for a switch from an EGS and will assume any rescission period with the EGS has ended.~~ (C)

~~When a customer contacts the Company to request a change from the customers' EGS to Default Service, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. Subsequent to this notice and upon express or written consent from the customer, the Company shall enroll the customer in Default Service in accordance with the switching protocols set forth above.~~ (C)

~~Customers on retail tariff rate schedules SE – Street Lighting Energy, SM – Street Lighting Municipal, SH – Street Lighting Highway, PAL – Private Area Lighting, UMS – Unmetered Service, Rider No. 9 – Day Ahead Hourly Price Service and hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 – General Service Separately Metered Electric Space Heating Service, Rider No. 21 – Net Metering Service, and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.~~ (C)

~~For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.~~ (C)

(C) – Indicates Change

ISSUED: FEBRUARY 23, 2015

EFFECTIVE: FEBRUARY 24, 2015

RULES AND REGULATIONS - (Continued)

GENERAL PROVISIONS- (Continued)

(C)

45.1 SWITCHING PROTOCOLS (Continued)

If during the five day (5-day) waiting period, the Customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission. In the event the customer rescinds their EGS selection after the five day (5-day) waiting period, the customer will be required to remain with the selected EGS for a minimum of one billing cycle.

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 45.1 — Switching Protocols. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

45.2 – SUPPLIER SWITCHING OPTIONS Customers who take Default Service from the Company may switch to an EGS at any time provided such notice is made to the Company in accordance with the switching protocols in Rule No. 45.1. If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols. The customer may return to Default Service as provided in 45.1 at the applicable tariff rates in effect at the time service is rendered to the customer. The customer may initiate the switch from EGS service to return to the Company's Default Service. The Company, however, will permit a customer to return to Default Service in a switch as provided in Rule No. 45.1 initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1.) the customer's failure to pay for service rendered by the EGS, (2.) the complete abandonment of service in the Company's service area by the customer's EGS, (3.) to remedy a case of inadvertent slamming of the customer, and (4.) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. Upon receipt of notice from an EGS to switch a customer from Default Service to the EGS, from one EGS to another or notice from an EGS of the customer's intent to return to Default Service, the Company will provide the customer with a confirmation letter confirming the proposed change of EGS or change to Default Service.

(C)

The confirmation letter shall include the date service with the new EGS or Default Service Provider will begin. The confirmation letter shall be mailed by the Company by the end of the next business day following the receipt of the notification from the EGS of the customer's election of an EGS or Default Service. The Company shall obtain a meter read to effectuate the switch of service within three (3) business days of the receipt by the Company of the electronic enrollment transaction. In instances when the Company does not have advanced metering capability, the Company shall obtain an actual meter read or use an estimated meter read. When an estimated meter read is used, the estimated meter read shall be updated when an actual meter read is obtained.

(C)

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days and is in effect for three (3) years from October 25, 2012. This modification is defined in Rule No. 45.2 — Supplier Switching Options. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

(C)

(C) – Indicates Change

ISSUED: FEBRUARY 23, 2015

EFFECTIVE: FEBRUARY 24, 2015

45.1 INTERIM SUPPLIER SWITCHING PROTOCOLS Effective February 24, 2015, the switching protocols defined in Rules 45.1 through and including Rule 45.4 shall apply until the Company is able to implement its automated approach to off-cycle switching.

(C)

45.2 ON-CYCLE SWITCHING PROTOCOLS Customers who take Default Service from the Company may switch to an EGS on cycle at any time provided such notice is made to the Company in accordance with the switching protocols defined herein. In addition, a customer can also be switched from an EGS to another EGS or from an EGS to Default Service on cycle as provided in this Rule 45.2.

(C)

Upon receipt of the request by the Company from the authorized party to change Electricity Providers pursuant to an electronic transaction, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. The confirmation letter shall include the date service with the new EGS or Default Service Provider will begin. The Company shall obtain a meter read to effectuate the switch of service on-cycle. In instances when the Company does not have advanced metering capability, the Company shall obtain an actual meter read or use an estimated meter read. When an estimated meter read is used, the estimated meter read shall be updated when an actual meter read is obtained, if necessary. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service.

If a customer requests a change from Default Service to an EGS by calling the Company, the Company shall inform the customer that they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

If a customer calls the Company and requests a change from the customers' EGS to another EGS, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. The Company will inform the customer they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, service agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.

If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols.

The customer may return to Default Service on the customer's next bill cycle at the applicable tariff rates in effect at the time service is rendered to the customer. The customer may also initiate the switch from EGS service to return to the Company's Default Service off billing cycle as described in Rule 45.3.

The Company will also permit a customer to return to Default Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1.) the customer's failure to pay for service rendered by the EGS, (2.) the complete abandonment of service in the Company's service area by the customer's EGS, (3.) to remedy a case of inadvertent slamming of the customer, and (4.) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic.

(C) – Indicates Change

ISSUED: FEBRUARY 23, 2015

EFFECTIVE: FEBRUARY 24, 2015

45.3 OFF-CYCLE SWITCHING PROTOCOLS If a customer calls the Company and request a change from the customers' EGS to Default Service, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. Except for the customers noted in Rule 45.4, the Company will inform the customer that they can be switched to Default Service in three (3) business days or they can choose to switch to a new EGS on the customer's next billing cycle. If a customer calls the Company and is dissatisfied with its EGS and asks the Company what it can do, the Company will inform the customer of its options, including the ability to return to default service. The customer will be able to elect service with an EGS, on-cycle, for the next billing period by having the new EGS notify the company at least four (4) business days prior to the next billing cycle. If the customer chooses to switch to Default Service, the Company will process the selection within three (3) business days of receipt of the request and billing under Default Service rates will begin on the fourth business day. The Company will treat the switch as a final bill and the customer may receive two (2) bills for a billing period. In addition, the customer's billing period may be less than 26 days for the final bill or more than 35 days in the billing period following the final bill.

(C)

If the customer chooses to switch to a new EGS at the next billing cycle, the Company will instruct the customer to have their new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

45.4 CUSTOMERS EXCLUDED FROM OFF-CYCLE SWITCHING Customers on retail tariff rate schedules SE - Street Lighting Energy, SM - Street Lighting Municipal, SH - Street Lighting Highway, PAL - Private Area Lighting, UMS - Unmetered Service, Rider No. 9 - Day-Ahead Hourly Price Service and hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 - General Service Separately Metered Electric Space Heating Service, Rider No. 21 - Net Metering Service, and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.

(C)

SUPPLEMENT NO. 14
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: February 23, 2015

Effective: February 24, 2015

Issued pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

NOTICE

**THIS SUPPLEMENT ADDS PAGES TO THE TARIFF AND TABLE OF CONTENTS AND
MODIFIES LANGUAGE IN THE DEFINITIONS AND IN THE RULES AND REGULATIONS
SECTIONS OF THIS TARIFF**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents

**Fifth Revised Page No. 3
Cancelling Fourth Revised Page No. 3**

Page No. 2A, Page No. 2B, Page No. 2C, and Page No. 2D were added to the Tariff and to the Table of Contents.

Definition of Terms and Explanation of Abbreviations

**Fourth Revised Page No. 6
Cancelling Third Revised Page No. 6**

Language has been modified to add the definition of "Electricity Provider" and to update the definition of "Meter Read Date" to include off-cycle switching.

Rules and Regulations

**5. Direct Access Procedures
5.0 Generally**

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

Language has been added in Rule No. 5.0 Generally to include reference to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383 as part of the procedures to follow for obtaining Competitive Energy Supply.

Rules and Regulations

**5. Direct Access Procedures
5.1 Data Requirements**

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

The section heading has been changed from "Customer Enrollment" to "Data Requirements."

Rules and Regulations

**5. Direct Access Procedures
5.1.1 Enrollment**

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

The language that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 under Rule No. 5.1.1 Customer Method has been eliminated as the procedures described therein no longer apply.

Rules and Regulations

5. Direct Access Procedures

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

The sections under Rule No. 5. Direct Access Procedures have been renumbered due to the elimination of Rule No. 5.1.1 Customer Method.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures

5.1.1 Enrollment

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

Language has been modified to update the section heading from "Customer Method" to "Enrollment."

The section heading 5.1.2 EGS Method that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 has been changed to 5.1.1 Enrollment.

Rules and Regulations

5. Direct Access Procedures

5.1.1 Enrollment

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

The language that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 in section 5.1.2 EGS method has been moved to the new section 5.1.1 Enrollment. In addition, the language has been modified and the procedures updated.

Rules and Regulations

5. Direct Access Procedures

5.1 Data Requirements

5.1.2 A Eligible Customer List

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

Language has been modified for clarity.

Rules and Regulations

5. Direct Access Procedures

5.1 Data Requirements

5.1.2 A Eligible Customer List

**5.1.2 B Methodology for Calculating Peak Load Contributions Used in Determination of Capacity
Obligations and Network Transmission Service Peak Load Contributions**

1.) Network Transmission Service Peak Load Contribution (1 CP)

**Second Revised Page No. 14
Cancelling First Revised Page No. 14**

The information contained in this section was moved from Second Revised Page No. 15, Cancelling First Revised Page No. 15, that was effective in Supplement No. 11.

Rules and Regulations

5. Direct Access Procedures

5.1 Data Requirements

5.1.2 A Eligible Customer List

**5.1.2 B Methodology for Calculating Peak Load Contributions Used in Determination of Capacity
Obligations and Network Transmission Service Peak Load Contributions**

2.) Peak Load Contribution (5 CP)

**Third Revised Page No. 15
Cancelling Second Revised Page No. 15**

The information contained in this section was moved from Second Revised Page No. 15A, Cancelling First Revised Page No. 15A, that was effective in Supplement No. 11.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

- 5. Direct Access Procedures
 - 5.1 Data Requirements
 - 5.1.3 Data Exchange

Third Revised Page No. 15
Cancelling Second Revised Page No. 15

The information contained in this section was moved from Second Revised Page No. 15A, Cancelling First Revised Page No. 15A, that was effective in Supplement No. 11.

Rules and Regulations

- 5. Direct Access Procedures
 - 5.1 Data Requirements
 - 5.1.3 Data Exchange
 - B.
 - (i)

Third Revised Page No. 15
Cancelling Second Revised Page No. 15

Language has been modified to include "supplier agreement identification" for clarity.

Rules and Regulations

Second Revised Page No. 15A
Cancelling First Revised Page No. 15A

Second Revised Page No. 16
Cancelling First Revised Page No. 16

The information previously contained on these pages has been eliminated, moved or combined with other language therefore leaving them intentionally left blank.

Rules and Regulations

- 5. Direct Access Procedures
 - 5.2.2 Initial EGS Selection
 - 5.3 Switching Among EGSs or Between An EGS and The Company

Third Revised Page No. 17
Cancelling Second Revised Page No. 17

Rule No. 5.2.2 and Rule No. 5.3 that were effective in Supplement No. 11 on Second Revised Page No. 17, Cancelling First Revised Page No. 17 have been eliminated from the Tariff.

Rules and Regulations

- 5. Direct Access Procedures
 - 5.2 Switching Among EGSs and The Company

Third Revised Page No. 17
Cancelling Second Revised Page No. 17

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

- 5. Direct Access Procedures** Third Revised Page No. 17
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 17

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.2.2 and Rule No. 5.3 that were effective in Supplement No. 11, Second Revised Page No. 17, Cancelling First Revised Page No. 17.

Rules and Regulations

- 5. Direct Access Procedures** Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

- 5. Direct Access Procedures** Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 18, Cancelling First Revised Page No. 18.

Rules and Regulations

- 5. Direct Access Procedures** Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

- 5. Direct Access Procedures** Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 18, Cancelling First Revised Page No. 18.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures

Third Revised Page No. 19

5.2 Switching Among EGSs and The Company

Cancelling Second Revised Page No. 19

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

5. Direct Access Procedures

Third Revised Page No. 19

5.2 Switching Among EGSs and The Company

Cancelling Second Revised Page No. 19

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 19, Cancelling First Revised Page No. 19.

Rules and Regulations

5. Direct Access Procedures

5.2 Switching Among EGSs and The Company

5.2.5 OFF-CYCLE SWITCHING PROTOCOLS

Original Page No. 19A

5.2.10

Original Page No. 19A has been added to the tariff in order to accommodate language modifications.

Language has been moved from Second Revised Page No. 19 to Original Page No. 19A in order to accommodate language modifications.

Rules and Regulations

12. Payment and Billing

Fourth Revised Page No. 30

**12.1.5 Company Reimbursement to EGS for
Customer Payments**

Cancelling Third Revised Page No. 30

Language has been added for clarity pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

14. Discontinuance of EGS Service to Particular Customers

Third Revised Page No. 34

14.3 Effective Date of Discontinuance

Cancelling Second Revised Page No. 34

Rules and Regulations

14. Discontinuance of EGS Service to Particular Customers

Third Revised Page No. 34

14.4.1 Customer Must Initiate the Switch to

Cancelling Second Revised Page No. 34

Language has been modified for clarity pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

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(C) – Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Electronic Exchange - Approved methods of data exchange (either through a VAN mailbox or a method to be defined by the EDEWG and approved by the Pennsylvania Public Utility Commission).

Electricity Provider - The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities. (C)

eMtr System - Software program administered by the PJM OI that retrieves revenue meter data for PJM transmission and generation interconnection points and calculates Electric Distribution Companies' and Generation Owners' metered interchange energy amounts used for real-time energy market settlements.

eSchedules - Software program administered by the PJM OI through which energy schedules may be submitted.

FERC - The Federal Energy Regulatory Commission.

Final Forecast - The day ahead hourly forecast for energy to be supplied the next day.

Individual Coordination Agreement (ICA) - The agreement between the Company and the EGS to conduct business in the DLCO Zone. The ICA is attached as a Rider to this tariff.

Interest Index - An annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

Interval Metering Data - Data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Kilowatt or kW - Unit of measurement of useful power equivalent to 1000 watts.

Meter Read Date - The date on which the Company reads a meter for purposes of switching for an off-cycle switch or producing a customer bill in accordance with the regularly scheduled billing cycles of the Company. (C)

Month - A month, as defined under 52 PA Code § 56.2.

Load Bus - As used in this tariff, shall have the same meaning ascribed to the term in the PJM Tariff.

Load Serving Entity (LSE) - An entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end-users located within the PJM Control Area as that term is defined by the PJM Tariff.

Locational Marginal Price (LMP) - The hourly-integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM Tariff.

Megawatt or MW - One thousand kilowatts.

NERC - The North American Electric Reliability Corporation. The agency given the authority by FERC to enforce reliability standards in the United States.

Network Integration Transmission Service Reservation - A reservation under the PJM Tariff of Network Integration Transmission Service, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the PJM Control Area to serve its Network load as that term is defined by the PJM Tariff.

(C) - Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES

5.0 GENERALLY The procedures for the selection of customers' EGS selection, switching among EGSs and other direct access procedures for obtaining Competitive Energy Supply shall occur in accordance with the direct access procedures set forth in the Enrollment Procedures Applicable to EDCs and EGSs, Docket No. M-00960890F.0014, Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015, Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121 and the Commission's *Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier*, Docket No. L-2014-2409383, and applicable Commission regulations, as set forth in this tariff. (C)

5.1 DATA REQUIREMENTS (C)

5.1.1 ENROLLMENT EGSs are encouraged to permit customers to enroll by telephone or by e-mail, but must send customer enrollments to the Company via properly formatted electronic files (customer name, customer address, Duquesne Light supplier agreement identification number, and authorization to release telephone number and authorization to release historical usage information) via EDI. EGSs shall forward the electronic files on a daily basis to the Company. The Company will acknowledge receipt of the enrollment file via electronic confirmation. The Company shall provide confirmation within one (1) business day of all electronic files received. Such confirmation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid supplier agreement identification number). Such confirmation shall also include information an EGS can use to identify rejected records. (C)

5.1.2 A. ELIGIBLE CUSTOMER LIST In addition to the EDEWG Standard Eligibility List, the Company agrees to provide to EGSs, for all customers who have authorized the release of their information, the most recent available twelve (12) individual months of historical monthly electric usage and billed demand and Network Transmission Service Peak Load Contribution and Peak Load Contribution, per customer account. This information will be provided on the Company's web site in a downloadable format compatible for use with spreadsheet and database applications and will be updated monthly. (C)

B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions Beginning January 1, 2005, until instructed otherwise by PJM, the Company will calculate the Peak Load Contributions and the Network Transmission Service Peak Load Contribution as follows: (C)

1) Network Transmission Service Peak Load Contribution (1 CP)

To determine the customer's share of the Network Transmission Service Peak Load, the Company will first calculate the customer's transmission peak load contribution. The transmission peak load contribution is based on the customer's load coincident with Duquesne's transmission system zonal load during the one peak hour of the previous year. Second, the customer's load, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy (as provided by Rule No. 8 of this tariff), will be the customer's Network Transmission Service Peak Load Contribution.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 DATA REQUIREMENTS - (Continued)

(C)

5.1.2 B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions – (Continued)

(C)

2) Peak Load Contribution (5 CP)

The Company's capacity obligation will be calculated by PJM based on the Company's peak load contribution and will be the basis for the capacity obligation for the following calendar year.

In determining the customer's share of the capacity obligation, the Company will first calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with PJM's system load during the peak hour of the five peak days for the appropriate PJM Region as provided for in the PJM Manuals/Tariffs. The customer's load in each of these five (5) hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy in the applicable hours (as provided by Rule No. 8 of this Tariff), will be averaged and the customer's percentage (%) share of the average DLCO system load will then be calculated. The PJM approved forecasted peak for the year will then be multiplied by the customer's percentage (%) share of the average DLCO system load to derive the customer's peak load contribution. When appropriate, zonal loads and customer peak load obligations will be adjusted to account for Demand Response and significant loss of load events.

This information will be sent to PJM who will calculate each EGS's capacity obligation.

5.1.3 Data Exchange

(C)

- A. The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.2 shall contain information about customers that have consented to the release of customer information in a format to be consistent with that determined by the EDEWG.
- B. The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.2 shall contain the following information about customers that have not consented to the release of customer information in a format to be consistent with that determined by the EDEWG:
 - (i) Duquesne Light Company supplier agreement identification number,
 - (ii) Rate class,
 - (iii) Customer's name, and
 - (iv) Customer's service address.

(C)

(C) – Indicates Change

DUQUESNE LIGHT COMPANY
411 SEVENTH AVENUE
PITTSBURGH, PA. 15219

SUPPLEMENT NO. 14
TO ELECTRIC - PA. P.U.C. NO. 3S
SECOND REVISED PAGE NO. 15A
CANCELLING FIRST REVISED PAGE NO. 15A

RULES AND REGULATIONS - (Continued)

(C)

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RULES AND REGULATIONS - (Continued)

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RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY Rule No. 5.2 delineates the process of customer selection for Competitive Energy Supply or Default Service. Interim Supplier Switching Protocols will be effective February 24, 2015. These switching protocols are defined in Rules 5.2.5 and 5.2.8 and shall apply until the Company is able to implement its automated approach to off-cycle switching.

(C)

5.2.1 An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule No. 4.14 (a). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company supplier agreement identification number and rate class.

(C)

5.2.2 If an enrolled customer or person authorized to act on the customer's behalf contacts the Company to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1.

(C)

5.2.3 The EGS will obtain appropriate authorization from the customer, or from the person authorized to act on the customer's behalf, indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.2.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.

(C)

5.2.4 The EGS shall provide an electronic file to the Company via electronic exchange file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company supplier agreement identification number, rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid supplier agreement identification number). Such validation shall also include information an EGS can use to identify rejected records.

(C)

5.2.5 ON-CYCLE SWITCHING PROTOCOLS Customers who take Default Service from the Company may switch to an EGS on cycle at any time provided such notice is made to the Company in accordance with the switching protocols defined herein. In addition, a customer can also be switched from an EGS to another EGS or from an EGS to Default Service on cycle as provided in this Rule 5.2.5.

(C)

Upon receipt of the request by the Company from the authorized party to change Electricity Providers pursuant to an electronic transaction, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. The confirmation letter shall include the date service with the new EGS or Default Service Provider will begin. The Company shall obtain a meter read to effectuate the switch of service on cycle. In instances when the Company does not have advanced metering capability, the Company shall obtain an actual meter read or use an estimated meter read. When an estimated meter read is used, the estimated meter read shall be updated when an actual meter read is obtained. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY - (Continued)

5.2.5 ON-CYCLE SWITCHING PROTOCOLS - (Continued)

If a customer requests a change from Default Service to an EGS by calling the Company, the Company shall inform the customer that they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

If a customer calls the Company and requests a change from the customers' EGS to another EGS, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. The Company will inform the customer they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.

If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols.

The customer may return to Default Service on the customer's next bill cycle at the applicable tariff rates in effect at the time service is rendered to the customer. The customer may also initiate the switch from EGS service to return to the Company's Default Service off billing cycle as described in Rule 5.2.8.

The Company will also permit a customer to return to Default Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1.) the customer's failure to pay for service rendered by the EGS, (2.) the complete abandonment of service in the Company's service area by the customer's EGS, (3.) to remedy a case of inadvertent slamming of the customer, and (4.) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic.

If, during the pending switch request, the customer elects to reject its new EGS selection, the customer will notify the rejected EGS and, upon notice from the EGS, the Company will process a drop for that EGS. In the event the customer rejects its EGS selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6.

Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

5.2.6 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and will provide the telephone number of the EGS to the customer, if requested.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY

(C)

5.2.7 In accordance with the Secretarial Letter issued August 20, 2010, at Docket No. M-2009-2082042, when requested by an EGS, the Company will provide confidential customer-specific information about a customer with whom the EGS is discussing the possibility of providing Competitive Energy Supply without receiving written authorization from the customer or from the EGS. It is the EGSs responsibility to convey to the customer via its authorization process that the Company will release the confidential customer-specific information only to the EGS to whom authorization was given and that the EGS will not release the information to others, unless the EGS is a licensed broker who is obtaining the confidential customer-specific information for purposes of sharing it with other licensed EGSs and makes that intent clear in communications with the customer. It is the EGSs responsibility to retain the records of the requisite authorization for a minimum of two (2) years to produce for a Commission or Company audit. If an EGS fails an audit conducted either by the Commission or the Company, the Company is then permitted to require that EGS to provide signed documentation indicating that a customer has authorized the release of customer-specific information before it may have access to the restricted customer data.

(C)

5.2.8 OFF-CYCLE SWITCHING PROTOCOLS Subject to Rule No. 14.4 and Rule No. 14.5, if a customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for default service under the EDC Retail Tariff, the Company will process the request as follows. The Company will inform the customer that they can be switched to Default Service in three (3) business days or they can choose to switch to a new EGS on the customer's next billing cycle except for the customers noted below in this rule. If a customer calls the Company and is dissatisfied with its EGS and asks the Company what it can do, the Company will inform the customer of its options, including the ability to return to default service. The customer will be able to elect service with an EGS, on-cycle, for the next billing period by having the new EGS notify the company at least four (4) business days prior to the next billing cycle. If the customer chooses to switch to Default Service, the Company will process the selection within three (3) business days of receipt of the request and billing under Default Service rates will begin on the fourth business day. The Company will treat the switch as a final bill and the customer may receive two (2) bills for a billing period. In addition, the customer's billing period may be less than 26 days for the final bill or more than 35 days in the billing period following the final bill. Subsequent to the customer's call and upon express or written consent from the customer, the Company shall enroll the customer in Default Service in accordance with the switching protocols set forth above.

(C)

If the customer chooses to switch to a new EGS at the next billing cycle, the Company will instruct the customer to have their new EGS submit the request and that such request will become effective at the customer's next billing cycle if the EGS submits the EDI transaction at least four (4) business days prior to the next billing cycle.

(C)

If, during the pending switch back to default service, the customer elects to maintain their current EGS selection, the Company will notify the EGS and the Company will process a reinstatement for that EGS. In the event the customer rejects the default service selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

(C)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY

(C)

5.2.8 OFF-CYCLE SWITCHING PROTOCOLS - (Continued)

Customers on tariff rate schedules SE – Street Lighting Energy, SM – Street Lighting Municipal, SH – Street Lighting Highway, PAL – Private Area Lighting, UMS – Unmetered Service, certain Rider No. 9 – Day-Ahead Hourly Price Service and hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 – General Service Separately Metered Electric Space Heating Service, Rider No. 21 – Net Metering Service and summary bill customers who receive service at many different meter points in the Company's service territory and receive on summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.

(C)

5.2.9 If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service.

(C)

5.2.10 If the Company elects to change the supplier agreement identification number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in supplier agreement identification number at the same customer location, via electronic exchange.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING

12.1 CUSTOMER BILLING BY THE COMPANY All EGS charges to customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

12.1.1 COMPANY BILLING FOR EGS The Company will bill price plans offered by the EGS which are based on fixed and variable charges similar to those the Company employs for billing distribution service and default service. Nothing in this rule shall require the Company to manually bill customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the EGS, the EGS may request the Company to do all or some of the billing for the EGS's customers based on the customers' preferences. In addition, the Company will include on its bill EGS late fees and payment arrangements as required by the Pennsylvania Public Utility Commission. However in no case shall the Company require the EGS to provide separate customer lists or perform unique scheduling and reconciliation services for customers billed directly by the Company.

12.1.2 BILLING FILES Where the EGS has requested the Company to act as the EGS's billing agent, the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Company supplier agreement identification number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges. Billing files transmitted shall have control totals to assure all data was received by the EGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax). All billing files will be in a format consistent with standards developed by the EDEWG.

12.1.3 BUDGET BILLING The Company will develop dual tracking systems to administer budget billing and apply payments for EGS charges and Company charges.

12.1.4 EGS TAX RESPONSIBILITY The Company is not responsible for paying or remitting on behalf of an EGS taxes including, but not limited to, Pennsylvania Gross Receipts Tax, Pennsylvania Public Utility Realty Tax, Pennsylvania Capital Stock Tax and Pennsylvania Corporate Net Income Tax.

12.1.4.1 SALES TAX EXEMPTION With respect to customers receiving one bill from the Company, the EGS for whom the Company is billing must provide to the Company the applicable sales tax exemption percentage for each customer. The Company will use the sales tax exemption percentage provided by the EGS for billing the EGS's charges. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges. The Company will use a zero exemption percentage if no percentage is provided by an EGS.

12.1.5 COMPANY REIMBURSEMENT TO EGS FOR CUSTOMER PAYMENTS For EGSs electing consolidated billing and serving residential and small and medium C&I customers, defined as those on Rate Schedules RS, RH, RA, GS/GM and GMH, the Company shall forward payment in accordance with the provisions of Rule No. 12.1.7 below. For receivables associated with EGS sales to all other customers, the Company shall reimburse the EGS within 14 days of receipt of payment for all energy charges, late fees, sales taxes, and any other taxes and charges collected on behalf of the EGS from the customer consistent with Section 2807 (c) (3) of the Competition Act. For affected Day-Ahead Hourly Price Service customers defined in Rule No. 5.2.8 that have an off-cycle switch, the Company will allocate any customer underpayment with respect to supply charges attributable to multiple Electricity Providers based on the percentage owed to each.

12.1.6 EGS BILLING DATA The EGS shall provide all necessary data in its possession for the timely computation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS

14.1 NOTICE OF DISCONTINUANCE TO THE COMPANY An EGS shall provide electronic notice to the Company of all intended discontinuances of service to customers in accordance with applicable Pennsylvania Public Utility Commission rules.

14.2 NOTICE TO CUSTOMERS An EGS shall provide a minimum of ninety (90) days advance notice to any customer it intends to stop serving of such intended discontinuance in a manner consistent with the Pennsylvania Public Utility Commission's rulings in Docket Nos. L-00970126 and M-00960890 and any subsequent applicable Pennsylvania Public Utility Commission rulings. The application of this Rule No. 14.2 will, however, be limited to the classes of customers to which the referenced Pennsylvania Public Utility Commission rulings will apply. With respect to all other classes of customers, it will be the EGS's responsibility to provide notice to a customer of its intention to discontinue service in accordance with the EGS's contractual obligations with the customer.

14.3 EFFECTIVE DATE OF DISCONTINUANCE For on-cycle switches defined in Rule No. 5.2.5, any discontinuance will be effective on the cycle meter read date and in accordance with the EGS switching rules in this tariff and the Retail Tariff. For off-cycle switched defined in rule No. 5.2.8, any discontinuance will be effective after three (3) business days from receipt. (C)

14.4 CUSTOMERS RETURNING TO DEFAULT SERVICE An EGS shall give the customer and Duquesne at least (ninety) 90 days notice prior to the meter read date on which the EGS has a reasonable expectation that it will no longer be serving the customer, whether due to termination of a contract or pursuant to the terms of its contract. EGSs shall not utilize the flexibility afforded by these rules to propose price changes that are designed to economically force customers to return to default service during the Summer period. If an EGS has a reasonable expectation that it will no longer be serving a customer as of a meter read date, the EGS shall issue the notice required by the previous sentence within five (5) business days of determination, and such customers shall have a minimum of sixty (60) days in which to make the choices outlined in Section 45.2 of Duquesne's retail tariff, as appropriate. For Duquesne's purposes, this ninety (90) day notice to Duquesne is for informational and planning purposes only.

14.4.1 CUSTOMER MUST INITIATE THE SWITCH TO DEFAULT SERVICE The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customer's Electricity Generation Supplier." Customers are permitted to purchase electricity from up to two Electricity Providers per billing cycle per Rule 5.2.8. Customers who elect to return to default service from an EGS will return at the charges of the applicable tariff rate schedule and a customer may return to default service in accordance with the switching protocols contained in the Retail Tariff by requesting the same from the Company. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this tariff and the Company's retail tariff. No customer will be returned to default service for any reason without authorization by that customer, except as follows: the Company will permit a customer to return to default service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the complete abandonment of service in the Company's service territory by the customer's EGS, (2) to remedy a case of inadvertent slamming of the customer, and (3) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around default service rates by returning the customer to default service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. (C)

(C) – Indicates Change

SUPPLEMENT NO. 14
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: February 23, 2015

Effective: February 24, 2015

Issued pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

NOTICE

THIS SUPPLEMENT ADDS PAGES TO THE TARIFF AND TABLE OF CONTENTS AND MODIFIES LANGUAGE IN THE DEFINITIONS AND IN THE RULES AND REGULATIONS SECTIONS OF THIS TARIFF

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents Fifth Revised Page No. 3
Cancelling Fourth Revised Page No. 3

Page No. 2A, Page No. 2B, Page No. 2C, and Page No. 2D were added to the Tariff and to the Table of Contents.

Definition of Terms and Explanation of Abbreviations Fourth Revised Page No. 6
Cancelling Third Revised Page No. 6

Language has been modified to add the definition of "Electricity Provider" and to update the definition of "Meter Read Date" to include off-cycle switching.

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.0 Generally Cancelling First Revised Page No. 14

Language has been added in Rule No. 5.0 Generally to include reference to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383 as part of the procedures to follow for obtaining Competitive Energy Supply.

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.1 Data Requirements Cancelling First Revised Page No. 14

The section heading has been changed from "Customer Enrollment" to "Data Requirements."

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.1.1 Enrollment Cancelling First Revised Page No. 14

The language that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 under Rule No. 5.1.1 Customer Method has been eliminated as the procedures described therein no longer apply.

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
Cancelling First Revised Page No. 14

The sections under Rule No. 5. Direct Access Procedures have been renumbered due to the elimination of Rule No. 5.1.1 Customer Method.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.1.1 Enrollment Cancelling First Revised Page No. 14

Language has been modified to update the section heading from "Customer Method" to "Enrollment."

The section heading 5.1.2 EGS Method that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 has been changed to 5.1.1 Enrollment.

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.1.1 Enrollment Cancelling First Revised Page No. 14

The language that was effective in Supplement No. 11, First Revised Page No. 14, Cancelling Original Page No. 14 in section 5.1.2 EGS method has been moved to the new section 5.1.1 Enrollment. In addition, the language has been modified and the procedures updated.

Rules and Regulations

5. Direct Access Procedures Second Revised Page No. 14
5.1 Data Requirements Cancelling First Revised Page No. 14
5.1.2 A Eligible Customer List
5.1.2 B Methodology for Calculating Peak Load Contributions Used in Determination of Capacity
Obligations and Network Transmission Service Peak Load Contributions
1.) Network Transmission Service Peak Load Contribution (1 CP)

The information contained in this section was moved from Second Revised Page No. 15, Cancelling First Revised Page No. 15, that was effective in Supplement No. 11.

Rules and Regulations

5. Direct Access Procedures
5.1 Data Requirements Second Revised Page No. 14
5.1.2 A Eligible Customer List Cancelling First Revised Page No. 14

Language has been modified for clarity.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 15

5.1 Data Requirements Cancelling Second Revised Page No. 15

5.1.2 A Eligible Customer List

5.1.2 B Methodology for Calculating Peak Load Contributions Used in Determination of Capacity
Obligations and Network Transmission Service Peak Load Contributions

2.) Peak Load Contribution (5 CP)

The information contained in this section was moved from Second Revised Page No. 15A, Cancelling First Revised Page No. 15A, that was effective in Supplement No. 11.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 15

5.1 Data Requirements Cancelling Second Revised Page No. 15

5.1.3 Data Exchange

The information contained in this section was moved from Second Revised Page No. 15A, Cancelling First Revised Page No. 15A, that was effective in Supplement No. 11.

Rules and Regulations

Second Revised Page No. 15A

Cancelling First Revised Page No. 15A

Second Revised Page No. 16

Cancelling First Revised Page No. 16

The information previously contained on these pages has been eliminated, moved or combined with other language therefore leaving them intentionally left blank.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 17

5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 17

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 17

5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 17

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.2.2 and Rule No. 5.3 that were effective in Supplement No. 11, Second Revised Page No. 17, Cancelling First Revised Page No. 17.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 18
5.2 Switching Among EGs and The Company Cancelling Second Revised Page No. 18

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 18
5.2 Switching Among EGs and The Company Cancelling Second Revised Page No. 18

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 18, Cancelling First Revised Page No. 18.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 19
5.2 Switching Among EGs and The Company Cancelling Second Revised Page No. 19

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 19
5.2 Switching Among EGs and The Company Cancelling Second Revised Page No. 19

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 19, Cancelling First Revised Page No. 19.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

Language has been modified for clarity and pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

5. Direct Access Procedures Third Revised Page No. 18
5.2 Switching Among EGSs and The Company Cancelling Second Revised Page No. 18

The sections under Rule No. 5. Direct Access Procedures - Rule No. 5.2 Switching Among EGSs and The Company have been renumbered due to the elimination of Rule No. 5.3 that was effective in Supplement No. 11, Second Revised Page No. 18, Cancelling First Revised Page No. 18.

Rules and Regulations

12. Payment and Billing
12.1.5 Company Reimbursement to EGS for Fourth Revised Page No. 30
Customer Payments Cancelling Third Revised Page No. 30

Language has been added for clarity pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

Rules and Regulations

14. Discontinuance of EGS Service to Particular Customers Third Revised Page No. 34
14.3 Effective Date of Discontinuance Cancelling Second Revised Page No. 34

Rules and Regulations

14. Discontinuance of EGS Service to Particular Customers
14.4.1 Customer Must Initiate the Switch to Third Revised Page No. 34
Cancelling Second Revised Page No. 34

Language has been modified for clarity pursuant to the Pennsylvania Public Utility Commission's Final Omitted Rulemaking Order to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards For Changing a Customer's Electricity Generation Supplier which was entered on April 3, 2014, at Docket No. L-2014-2409383.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS - (Continued)

Electronic Exchange - Approved methods of data exchange (either through a VAN mailbox or a method to be defined by the EDEWG and approved by the Pennsylvania Public Utility Commission).

Electricity Provider - The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.

eMtr System - Software program administered by the PJM OI that retrieves revenue meter data for PJM transmission and generation interconnection points and calculates Electric Distribution Companies' and Generation Owners' metered interchange energy amounts used for real-time energy market settlements.

eSchedules – Software program administered by the PJM OI through which energy schedules may be submitted.

FERC - The Federal Energy Regulatory Commission.

Final Forecast – The day ahead hourly forecast for energy to be supplied the next day.

Individual Coordination Agreement (ICA) – The agreement between the Company and the EGS to conduct business in the DLCO Zone. The ICA is attached as a Rider to this tariff.

Interest Index - An annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

Interval Metering Data - Data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Kilowatt or kW – Unit of measurement of useful power equivalent to 1000 watts.

Meter Read Date - The date on which the Company reads a meter for purposes of switching for an off-cycle switch or producing a customer bill in accordance with the regularly scheduled billing cycles of the Company.

Month - A month, as defined under 52 PA Code § 56.2.

Load Bus – As used in this tariff, shall have the same meaning ascribed to the term in the PJM Tariff.

Load Serving Entity (LSE) – An entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end-users located within the PJM Control Area as that term is defined by the PJM Tariff.

Locational Marginal Price (LMP) – The hourly-integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM Tariff.

Megawatt or MW – One thousand kilowatts.

NERC - The North American Electric Reliability Corporation. The agency given the authority by FERC to enforce reliability standards in the United States.

Network Integration Transmission Service Reservation – A reservation under the PJM Tariff of Network Integration Transmission Service, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the PJM Control Area to serve its Network load as that term is defined by the PJM Tariff.

(C) – Indicates Change

(C)

(C)

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES

5.0 GENERALLY The procedures for the selection of customers' EGS selection, switching among EGSs and other direct access procedures for obtaining Competitive Energy Supply shall occur in accordance with the direct access procedures set forth in the Enrollment Procedures Applicable to EDCs and EGSs, Docket No. M-00960890F.0014, Standards for Electronic Data Transfer and Exchange Between EDCs and EGSs, Docket No. M-00960890F.0015, and Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121, and the Commission's *Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier*, Docket No. L-2014-2409383, and applicable Commission regulations, as set forth in this tariff. (C)

5.1 DATA REQUIREMENTS ~~CUSTOMER ENROLLMENT~~ (C)

~~5.1.1 CUSTOMER METHOD~~ The Company will process Company-supplied enrollment cards that are sent to the Company's designated post office box, or are received by facsimile transmission. If customers wish to enroll telephonically, they may do so, and the Company will take special measures to determine whether the customer wishes to restrict the release of confidential information. If a customer wishes to use written forms other than enrollment cards, they shall contain the information required for enrollment cards (customer name, customer address, Duquesne Light account number, authorization to release telephone number and authorization to release historical usage information). (C)

Enrollment cards shall include two check-off boxes by which customers may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class, or for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS. (C)

Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate. (C)

5.1.21 ENROLLMENT ~~EGS METHOD~~ EGSs may enroll customers during the enrollment period by mailing or faxing an enrollment card or other written form containing the required enrollment information. Additionally, EGSs are encouraged to permit customers to enroll by telephone or by e-mail, but must send customer enrollments to the Company via properly formatted electronic files (customer name, customer address, Duquesne Light supplier agreement identification number, and authorization to release telephone number and authorization to release historical usage information) via electronic exchange EDI. An EGS must include within its electronic file an indication as to which of the customers it enrolls have consented to disclosure of customer specific information as set forth below in Rule No. 5.1.5. EGSs shall forward the electronic files on a daily basis to the Company. The Company will acknowledge receipt of the enrollment file via electronic confirmation. The Company shall provide confirmation within one (1) business day of all electronic files received. Such confirmation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid ~~account~~ supplier agreement identification number). Such confirmation shall also include information an EGS can use to identify rejected records. (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 DATA REQUIREMENTS~~CUSTOMER ENROLLMENT~~ - (Continued)

(C)

~~5.1.2 EGS METHOD - (Continued)~~

(C)

~~Enrollment cards shall include two check-off boxes by which a customer may restrict the release of their telephone number and twelve (12) months of historical load data (defined as historical kWh usage and either typical load curve for applicable rate class or, for customers with hourly metering, specific load data). The enrollment cards provided to customers shall advise them of the potential benefits of having confidential information shared with licensed EGSs, and that such refusal may mean that the customer will not be able to be contacted directly by an EGS.~~

(C)

~~Additionally, the enrollment cards shall advise customers that the basic enrollment information will be released to EGSs upon the EDC's determination of the customer's eligibility to participate.~~

(C)

5.1.32 A. ELIGIBLE CUSTOMER LIST In addition to the EDEWG Standard Eligibility List, ~~Duquesne the Company~~ agrees to provide to EGSs, for all customers who have authorized the release of their information, the most recent available twelve (12) individual months of historical monthly electric usage and billed demand, and Network Transmission obligation Service Peak Load Contribution, and Peak Load Contribution, per customer account, ~~and the customer's service anniversary date.~~ This information, ~~which will be provided on Duquesne's the Company's web site in a downloadable format compatible for use with spreadsheet and database applications,~~ and will be updated monthly.

(C)

(C)

(C)

B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions Beginning January 1, 2005, until instructed otherwise by PJM, the Company will calculate the Peak Load Contributions and the Network Transmission Service Peak Load Contribution as follows:

1) Network Transmission Service Peak Load Contribution (1 CP)

To determine the customer's share of the Network Transmission Service Peak Load, the Company will first calculate the customer's transmission peak load contribution. The transmission peak load contribution is based on the customer's load coincident with Duquesne's transmission system zonal load during the one peak hour of the previous year. Second, the customer's load, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy (as provided by Rule No. 8 of this tariff), will be the customer's Network Transmission Service Peak Load Contribution.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.1 DATA REQUIREMENTS~~CUSTOMER ENROLLMENT~~ - (Continued)

(C)

5.1.32 B. Methodology for Calculating Peak Load Contributions Used in Determination of Capacity Obligations and Network Transmission Service Peak Load Contributions - (Continued)

(C)

2) Peak Load Contribution (5 CP)

The Company's capacity obligation will be calculated by PJM based on the Company's peak load contribution and will be the basis for the capacity obligation for the following calendar year.

In determining the customer's share of the capacity obligation, the Company will first calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with PJM's system load during the peak hour of the five peak days for the appropriate PJM Region as provided for in the PJM Manuals/Tariffs. The customer's load in each of these five (5) hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy in the applicable hours (as provided by Rule No. 8 of this Tariff), will be averaged and the customer's percentage (%) share of the average DLCO system load will then be calculated. The PJM approved forecasted peak for the year will then be multiplied by the customer's percentage (%) share of the average DLCO system load to derive the customer's peak load contribution. When appropriate, zonal loads and customer peak load obligations will be adjusted to account for Demand Response and significant loss of load events.

This information will be sent to PJM who will calculate each EGS's capacity obligation.

5.1.43 DATA EXCHANGE

(C)

A. The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 ~~2 above~~ shall contain information about customers that have consented to the release of customer information in a format to be consistent with that determined by the EDEWG.

(C)

B. The list of enrolled customers that the Company provides to all EGSs pursuant to Rule No. 5.1.3 ~~2 above~~ shall contain the following information about customers that have not consented to the release of customer information in a format to be consistent with that determined by the EDEWG:

(C)

- (i) Duquesne Light Company ~~account~~ supplier agreement identification number,
- (ii) Rate class,
- (iii) Customer's name, and
- (iv) Customer's service address.

~~5.1.5 MANNER OF CUSTOMER CONSENT~~ An EGS that enrolls a customer in accordance with Rules No. 5.1.1 or 5.1.2 of this tariff must ask the customer whether the customer consents to the disclosure to all EGSs by the Company of private customer information as defined by 52 Pa. Code Section 54.8. The EGS must retain a record indicating whether the customer consented to such disclosure. If the record is not itself a hard copy document, but rather an electronic or computer record, the EGS must be able to print or otherwise reproduce the record in hard copy.

(C)

(C) - Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

~~5.2 INITIAL EGS SELECTION~~ This Rule No. 5.2 delineates the process of customer selection of an EGS for the first time. The process for a customer's selection of an EGS thereafter is governed by Rule No. 5.3. (C)

~~5.2.1~~ (C)

~~A. An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer. At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company account number and rate class.~~ (C)

~~B. If an enrolled customer or person authorized to act on the enrolled customer's behalf contacts the Company via telephone to select an EGS, the Company will direct the customer to contact that EGS and provide the telephone number of the EGS to the customer, if required.~~ (C)

~~C. The EGS will obtain appropriate authorization from the customer, or from the person authorized to act on the customer's behalf, indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.2.1(A). It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.~~

~~D. The EGS shall provide an electronic file to the Company via electronic exchange. The required electronic file shall include, at a minimum, EGS ID, Duquesne Light Company account number, action (ADD), rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid account number). Such validation shall also include information an EGS can use to identify rejected records.~~ (C)

~~E. The Company will send one (1) business day thereafter a confirmation letter to all customers who have made an EGS selection. Included in this letter shall be notification of a ten (10) day waiting period in which the customer may cancel its selection of an EGS. The confirmation letter shall include the customer's name, address, Duquesne Light Company account number, selected EGS, selected billing option (i.e., single bill or two bills), service effective date and initial billing date. The waiting period shall begin on the day the letter is mailed to the customer. If the ten (10) day waiting period expires, and the customer has not contacted the Company to dispute the EGS selection, the EGS will become the EGS of record. If the customer elects to rescind its EGS selection, the Company will electronically notify the rejected EGS via electronic exchange. In the event the customer rescinds its EGS selection after the ten (10) day waiting period, the customer will be advised the rescission period has expired and the switch must be requested via the normal EGS selection process.~~ (C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

~~5.2 SWITCHING AMONG EGSs AND THE COMPANY INITIAL EGS SELECTION - (Continued)~~ Rule No. 5.2 delineates the process of customer selection for Competitive Energy Supply or Default Service. Interim Supplier Switching Protocols will be effective December 15, 2014/February 24, 2015. These switching protocols are defined in Rules 5.2.5 and 5.2.8 and shall apply until the Company is able to implement its automated approach to off-cycle switching. Rule No. 5.2 delineates the process of customer selection for Competitive Energy Supply or Default Service. (C)

(C)

~~5.2.2~~ If an enrolled customer contacts the Company by mail to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1.

~~5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY~~ Initial EGS selection by customers shall occur in accordance with the direct access procedures contained in this tariff, the EDC Tariff and as described in Rule No. 5.2. (C)

~~5.2.3.1~~ An EGS must notify its customers that by signing up for Competitive Energy Supply with the EGS, the customer is consenting to the disclosure by the Company to the EGS of certain basic information about the customer, as listed in Rule No. 4.14 (A). At minimum, the notice shall inform the customer that the following information will be disclosed: the customer's name, address, Duquesne Light Company ~~account~~ supplier agreement identification number and rate class. (C)

~~5.2.2~~ If an enrolled customer or person authorized to act on the customer's behalf contacts the Company ~~by mail~~ to inform the Company that it wishes to obtain Competitive Energy Supply from a particular EGS, the Company will inform the customer of the need to contact the EGS to select the EGS as supplier. The EGS will verify its desire to serve the customer and follow the process outlined in Rule No. 5.2.1. (C)

~~5.3.2~~ (C)

~~5.2.3A.~~ The EGS will obtain appropriate authorization from the customer, or from the person authorized to act on the customer's behalf, indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.2.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission. (C)

~~If a customer contacts, or is contacted by, a new EGS to request a change of EGS, and in turn, the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer or person authorized to act on the customer's behalf indicating the customer's choice of EGS. The authorization shall include the customer's acknowledgment that the customer has received the notice required by Rule No. 5.3.1. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.~~

~~5.2.4B.~~ The customer's new EGS shall provide an also submit the customer's information using a electronic file to the Company via electronic exchange file format designated by the Company that complies with the Commission's electronic requirements. The required electronic files shall include, at a minimum, EGS ID, Duquesne Light Company ~~account~~ supplier agreement identification number, ~~action (ADD)~~, rate code, billing option, price plan (if single bill option is selected), transaction date and transaction time. Upon receipt of the electronic file from the EGS, the Company will automatically confirm receipt of the file via electronic exchange. Within one (1) business day of receipt of the electronic file, the Company will validate the records contained in the file, and will provide an electronic validation, including the number of records received and the reason for any rejections. Such validation shall include appropriate control totals such as number of records received, and the reason for any rejections (e.g., invalid ~~account~~ supplier agreement identification number). Such validation shall also include information an EGS can use to identify rejected records. (C) – Indicates Change (C)

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.32 SWITCHING AMONG EGSs AND THE COMPANY~~SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY~~ - (Continued) (C)

~~5.3.2~~ - (Continued) (C)

~~5.2.5C~~ **ON-CYCLE SWITCHING PROTOCOLS** Customers who take Default Service from the Company may switch to an EGS on cycle at any time provided such notice is made to the Company in accordance with the switching protocols defined herein. In addition, a customer can also be switched from an EGS to another EGS or from an EGS to Default Service on cycle as provided in this Rule 5.2.5. (C)

Upon receipt of the request by the Company from the authorized party to change Electricity Providers pursuant to an electronic transaction, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. The confirmation letter shall include the date service with the new EGS or Default Service Provider will begin. The Company shall obtain a meter read to effectuate the switch of service on cycle. In instances when the Company does not have advanced metering capability, the Company shall obtain an actual meter read or use an estimated meter read. When an estimated meter read is used, the estimated meter read shall be updated when an actual meter read is obtained. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service.

If a customer requests a change from Default Service to an EGS by calling the Company, the Company shall inform the customer that they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

If a customer calls the Company and requests a change from the customers' EGS to another EGS, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. The Company will inform the customer they can switch to a new EGS by having the new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.

If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to Default Service, provided such notice is made in accordance with the switching protocols.

The customer may return to Default Service on the customer's next bill cycle at the applicable tariff rates in effect at the time service is rendered to the customer. The customer may also initiate the switch from EGS service to return to the Company's Default Service off billing cycle as described in Rule 5.2.8.

The Company will also permit a customer to return to Default Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1.) the customer's failure to pay for service rendered by the EGS, (2.) the complete abandonment of service in the Company's service area by the customer's EGS, (3.) to remedy a case of inadvertent slamming of the customer, and (4.) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around Default Service rates by returning the customer to Default Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic.

~~On a pending switch, the Company will send the customer a confirmation letter within one business day notifying the customer of the right to rescind within five (5) days pending switch. If the customer does not contact the Company within five (5) days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective three (3) business days after receipt if it is the first off cycle switch in the billing cycle. In the case of a second switch in the same billing cycle, the subsequent switch will be effective as of the next scheduled meter read date and the EGS will become the EGS of record for delivery further provided that: (1) the Company has received at least eleven (11) days prior notice from the EGS and all customer information provided to the Company is accurate and complete; (2) the five day (5 day) waiting period has expired; and (3) the customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via electronic exchange, containing information for the new customers of record for that particular EGS, in accordance with Rule 4.14(A). The Company will process any EDI transactions for a switch from an EGS and will assume any rescission period with the EGS has ended~~

~~(C)~~

~~—If, during the five day (5 day) waiting period pending switch request, the customer elects to rescind reject its new EGS selection, the Company customer will notify the rejected EGS of the rescission electronically via electronic exchange, and, upon notice from the — In the event the customer rescinds its EGS, the Company will process a drop for that EGS. In the event the customer rejects its EGS selection after the five three day (5 day 3) day waiting switching period, the customer will be referred to the EGS per Rule No. 5.2.6 advised the rescission period has expired and a switch must be requested via the normal EGS selection process.~~

~~D. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.~~

~~In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.2 C — Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three-year (3-year) period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.~~

~~5.32.36 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and will provide the telephone number of the EGS to the customer, if requested.~~

~~5.32.47 In accordance with the Secretarial Letter issued August 20, 2010, at Docket No. M-2009-2082042, when requested by an EGS, the Company will provide confidential customer-specific information about a customer with whom the EGS is discussing the possibility of providing Competitive Energy Supply without receiving written authorization from the customer or from the EGS. It is the EGSs responsibility to convey to the customer via its authorization process that the Company will release the confidential customer-specific information only to the EGS to whom authorization was given and that the EGS will not release the information to others, unless the EGS is a licensed broker who is obtaining the confidential customer-specific information for purposes of sharing it with other licensed EGSs and makes that intent clear in communications with the customer. It is the EGSs responsibility to retain the records of the requisite authorization for a minimum of two (2) years to produce for a Commission or Company audit. If an EGS fails an audit conducted either by the Commission or the Company, the Company is then permitted to require that EGS to provide signed documentation indicating that a customer has authorized the release of customer-specific information before it may have access to the restricted customer data.~~

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.23 SWITCHING AMONG EGSs AND THE COMPANY~~SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY~~ - (Continued) (C)

5.23.85 OFF-CYCLE SWITCHING PROTOCOLS Subject to Rules 14.4 and 14.5, if a customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for default ~~Provider of Last Resort (PLR) Service~~ service under the EDC Retail Tariff, the Company will process the request as follows. The Company will inform the customer that they can be switched to Default Service in three (3) business days or they can choose to switch to a new EGS on the customer's next billing cycle except for the customers noted below in this rule. If a customer calls the Company and is dissatisfied with its EGS and asks the Company what it can do, the Company will inform the customer of its options, including the ability to return to default service. The customer will be able to elect service with an EGS, on-cycle, for the next billing period by having the new EGS notify the company at least four (4) business days prior to the next billing cycle. If the customer chooses to switch to Default Service, the Company will process the selection within three (3) business days of receipt of the request and billing under Default Service rates will begin on the fourth business day. The Company will treat the switch as a final bill and the customer may receive two (2) bills for a billing period. In addition, the customer's billing period may be less than 26 days for the final bill or more than 35 days in the billing period following the final bill. (C)

If the customer chooses to switch to a new EGS at the next billing cycle, the Company will instruct the customer to have their new EGS submit the request and that such request will become effective at the customer next billing cycle if the EGS submits the EDI transaction at least four business days prior to the next billing cycle.

The Company will send the customer a confirmation letter notifying the customer of the right to rescind. If the customer does not contact the Company during the switching period within five (5) days of the date on the confirmation letter, then the Company will process the request. If the Company has not processed a switch request within the current billing cycle, the Company will process the selection within three (3) business days of receipt of the request and billing with the Company will begin on the fourth business day. If the Company has processed a switch request within the current billing cycle, the change to default service will be effective as of the customers' next meter read date to the extent that the request is received at least four (4) business days prior to the meter read date. The request will be effective as of the next scheduled meter read date and the Company as the Provider of Last Resort will become the supplier of record for delivery provided that: (1) the Company has received at least eleven (11) days prior notice from the customer; and (2) the five day (5 day) waiting period has expired; and (3) the customer has not contacted the Company to rescind or dispute the switch to Default PLR Service. Once the preceding process is complete, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS. The preceding process will not apply when an EGS discontinues a customer's service, no other EGS has agreed to provide such service and that customer is subsequently provided by Default PLR Service.

If, during the pending switch back to default service, the customer elects to maintain their current EGS selection, the Company will notify the EGS and the Company will process a reinstatement for that EGS. In the event the customer rejects the default service selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6. If, during the pending switch request, the customer elects to reject its new EGS selection, the customer will notify the rejected EGS and, upon notice from the EGS, the Company will process a drop for that EGS. In the event the customer rejects its EGS selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6.

Customers on tariff rate schedules SE – Street Lighting Energy, SM – Street Lighting Municipal, SH – Street Lighting Highway, PAL – Private Area Lighting, UMS – Unmetered Service, certain Rider No. 9 – Day-Ahead Hourly Price Service and hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 – General Service Separately Metered Electric Space Heating Service, Rider No. 21 – Net Metering Service and summary bill customers who receive service at many different meter points in the Company's service territory and receive on summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date. (C)

In accordance with the Commission's Final Order at Docket No. M-2011-2270442 — Interim Guidelines Regarding Standards for Changing a Customer's Electricity Generation Supplier, the reduction in the waiting period has been modified from ten (10) days to five (5) days. The reduction in the 10-day waiting period also adjusts the "16-day rule" to an "11-day rule." These modifications are in effect for three (3) years from October 25, 2012, and are defined in Rule No. 5.3.5 — Switching Among EGSs. Also in accordance with the Order, Sections 57.173 and 57.174 of the Commission's regulations at Title 52 of the Pennsylvania Code have been waived for the three (3) year period. If the Commission further modifies the waiting period by regulation or Order, the Company will apply the revised waiting period as directed by the Commission.

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~~5.2.9A.~~ If a customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. ~~The Company will also notify, via electronic exchange, the customer's selected EGS for its new location, which may or may not be the current EGS, of the basic information described in Rule No. 4.14 (A). If the selected EGS is not the same EGS that served the customer at the old location, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address. This process shall be updated as necessary pursuant to the Commission's standards for switching.~~

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~~B.~~ If a customer contacts the Company to discontinue electric service and indicates that the customer will be relocating outside of the Company's service territory, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's location. If available, the Company will provide the EGS that served the customer at the old location with the customer's new mailing address or forwarding address.

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~~5.23.107~~ If the Company elects to change the account-supplier agreement identification number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in account-supplier agreement identification number at the same customer location, via electronic exchange.

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RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING

12.1 CUSTOMER BILLING BY THE COMPANY All EGS charges to customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

12.1.1 COMPANY BILLING FOR EGS The Company will bill price plans offered by the EGS which are based on fixed and variable charges similar to those the Company employs for billing distribution service and default service. Nothing in this rule shall require the Company to manually bill customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the EGS, the EGS may request the Company to do all or some of the billing for the EGS's customers based on the customers' preferences. In addition, the Company will include on its bill EGS late fees and payment arrangements as required by the Pennsylvania Public Utility Commission. However in no case shall the Company require the EGS to provide separate customer lists or perform unique scheduling and reconciliation services for customers billed directly by the Company.

12.1.2 BILLING FILES Where the EGS has requested the Company to act as the EGS's billing agent, the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Company ~~account-supplier agreement identification~~ number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges. Billing files transmitted shall have control totals to assure all data was received by the EGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax). All billing files will be in a format consistent with standards developed by the EDEWG.

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12.1.3 BUDGET BILLING The Company will develop dual tracking systems to administer budget billing and apply payments for EGS charges and Company charges.

12.1.4 EGS TAX RESPONSIBILITY The Company is not responsible for paying or remitting on behalf of an EGS taxes including, but not limited to, Pennsylvania Gross Receipts Tax, Pennsylvania Public Utility Realty Tax, Pennsylvania Capital Stock Tax and Pennsylvania Corporate Net Income Tax.

12.1.4.1 SALES TAX EXEMPTION With respect to customers receiving one bill from the Company, the EGS for whom the Company is billing must provide to the Company the applicable sales tax exemption percentage for each customer. The Company will use the sales tax exemption percentage provided by the EGS for billing the EGS's charges. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges. The Company will use a zero exemption percentage if no percentage is provided by an EGS.

12.1.5 COMPANY REIMBURSEMENT TO EGS FOR CUSTOMER PAYMENTS For EGSs electing consolidated billing and serving residential and small and medium C&I customers, defined as those on Rate Schedules RS, RH, RA, GS/GM and GMH, the Company shall forward payment in accordance with the provisions of Rule No. 12.1.7 below. For receivables associated with EGS sales to all other customers, the Company shall reimburse the EGS within 14 days of receipt of payment for all energy charges, late fees, sales taxes, and any other taxes and charges collected on behalf of the EGS from the customer consistent with Section 2807 (c) (3) of the Competition Act. For affected Day-Ahead Hourly Price Service customers defined in Rule No. 5.2.8 that have an off-cycle switch, the Company will allocate any customer underpayment with respect to supply charges attributable to multiple Electricity Providers based on the percentage owed to each.

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12.1.6 EGS BILLING DATA The EGS shall provide all necessary data in its possession for the timely computation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

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RULES AND REGULATIONS - (Continued)

14. DISCONTINUANCE OF EGS SERVICE TO PARTICULAR CUSTOMERS

14.1 NOTICE OF DISCONTINUANCE TO THE COMPANY An EGS shall provide electronic notice to the Company of all intended discontinuances of service to customers in accordance with applicable Pennsylvania Public Utility Commission rules.

14.2 NOTICE TO CUSTOMERS An EGS shall provide a minimum of ninety (90) days advance notice to any customer it intends to stop serving of such intended discontinuance in a manner consistent with the Pennsylvania Public Utility Commission's rulings in Docket Nos. L-00970126 and M-00960890 and any subsequent applicable Pennsylvania Public Utility Commission rulings. The application of this Rule No. 14.2 will, however, be limited to the classes of customers to which the referenced Pennsylvania Public Utility Commission rulings will apply. With respect to all other classes of customers, it will be the EGS's responsibility to provide notice to a customer of its intention to discontinue service in accordance with the EGS's contractual obligations with the customer.

14.3 EFFECTIVE DATE OF DISCONTINUANCE For on-cycle switches defined in Rule No. 5.2.5, aAny discontinuance will be effective ~~on a~~the cycle meter read date and in accordance with the EGS switching rules in this tariff and the Retail EGS Tariff. For off-cycle switched defined in rule No. 5.2.8, any discontinuance will be effective after three (3) business days from receipt.

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14.4 CUSTOMERS RETURNING TO DEFAULT SERVICE An EGS shall give the customer and Duquesne at least (ninety) 90 days notice prior to the meter read date on which the EGS has a reasonable expectation that it will no longer be serving the customer, whether due to termination of a contract or pursuant to the terms of its contract. EGSs shall not utilize the flexibility afforded by these rules to propose price changes that are designed to economically force customers to return to default service during the Summer period. If an EGS has a reasonable expectation that it will no longer be serving a customer as of a meter read date, the EGS shall issue the notice required by the previous sentence within five (5) business days of determination, and such customers shall have a minimum of sixty (60) days in which to make the choices outlined in Section 45.2 of Duquesne's retail tariff, as appropriate. For Duquesne's purposes, this ninety (90) day notice to Duquesne is for informational and planning purposes only.

14.4.1 CUSTOMER MUST INITIATE THE SWITCH TO DEFAULT SERVICE The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code Chapter 57, Subchapter M "Standards for Changing a Customer's Electricity Generation Supplier." Customers are permitted to purchase electricity from only one up to two EGS-Electricity Providers per billing cycle per Rule 5.2.8. Customers who elect to return to default service from an EGS will return at the charges of the applicable tariff rate schedule and a customer may return to default service in accordance with the switching protocols contained in the Retail Tariff by requesting the same from the Company. Switching by customers shall occur in accordance with the direct access procedures, and in accordance with the provisions contained in this tariff and the Company's retail tariff. No customer will be returned to default service for any reason without authorization by that customer, except as follows: the Company will permit a customer to return to default service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the complete abandonment of service in the Company's service territory by the customer's EGS, (2) to remedy a case of inadvertent slamming of the customer, and (3) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around default service rates by returning the customer to default service when wholesale energy prices have increased and EGS service to the customer has become uneconomic.

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