Paul E. Russell Associate General Counsel

PPL Two North Ninth Street Allentown, PA 18101-1179 Tel. 610.774.4254 Fax 610.774.6726 perussell@pplweb.com



FEDERAL EXPRESS

April 30, 2015

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, Pennsylvania 17120

APR 3 0 2015

RECEIVED

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

PPL Electric Utilities Corporation Re: 2015 Smart Meter Rider Reconciliation Report For the Period July 1, 2014 through June 30, 2015 Docket No. M-2009-2123945

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Reconciliation Report for the Period July 1, 2014 through June 30, 2015. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2015, which is the date it was deposited with an express overnight delivery service.

Please date and timestamp the enclosed additional copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours.

Kussel kus

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler Ms. Lori Burger Mr. John R. Evans J. Edward Simms, Esquire Tanya J. McCloskey, Esquire



APR 3 0 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

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2015 SMART METER RIDER RECONCILIATION REPORT For the Period Ended June 30, 2015

Docket No. M-2009-2123945

April 30, 2015

PPL ELECTRIC UTILITIES CORPORATION SMART METER RIDER COLLECTION RECONCILIATION Report For The Period July 1, 2014 to June 30, 2015

Line No.

Line									
<u>No.</u>		(Schedule E	3, page 1 of 3, Column M)	(Sc	chedule 8, Page 2 of 3, Column M)	(Schedule B, page 3 of 3,	Column M)		
-	CTUAL REVENUES		Residential		Small C&I	Large C&I			Total
1 Smart Meter Revenue Collected		5	2,091,295	\$	225,800	\$	15,816	\$	2,332,911
2 Less: GRT (1)		5	123,386	\$	13,322	\$	933	\$	137,641
3 Revenue Applicable to Smart Meter Pla	n	S	1,967,909	\$	212,478	5	14,883	\$	2,195,270
4 Revenues Used for Prior Year		_\$	333,233	\$	(11,685)	s	1,151		322,699
5 Revenues Available for Current Year		5	1,634,676	\$	224,163	5	13,732	\$	1,872,571
	ACTUAL EXPENSES								
6 Smart Meter Plan Expenses (2)		S	1,265,323	S	187.033	5	11,585	S	1,463,941
7 Expense Applicable to Smart Meter		\$	1,265,323	\$	187,033	\$	11,585	\$	1,463,941
8 Over/(Under) Collection Current Year (F	Excluding GRT)	\$	369,353	s	37,130	\$	2,147	\$	408,630
9 Interest on Over/(Under) Collection Cur	rent Year (Per Schedule D, Line 13)	\$	22,556	\$		<u>\$</u>	130	\$	25,171
10 Over/(Under) Collection Prior Year, Ind	uding Interest (Extuding GRT) (Per Schedule E, Line 14)	\$	(1,818,426)	\$	(281,402)	\$	(4,859)	\$	(2,104,687)
12 Net Over/(Under) Collection, Including	Interest (Excluding GRT)	<u>s</u>	(1,426,517)	5	(241,787)	<u>s</u>	(2,582)	\$	(1,670,886)
13 Net Over/(Under) Collection, Including	Interest (Including GRT)	<u>s</u>	(1.515.958)	\$	(256.947)	\$.(2,744)	5	(1,775,649)

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(1) Gross Receipts Tax Factor (1-.059)

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(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL ELECTRIC UTILITIES CORPORATION SMART METER RIDER COLLECTION RECONCILIATION Residential Report For The Period July 1, 2014 to June 30, 2015

Line No.			(A) July		B) gust		C) ember		(D) tober	No	(E) vember	De	(F) scember		(G) muary	Fe	(H) ebruare	,	(I) March		(J) IiraA		(K) May	(L) Jun			(M) Total
	ACTUAL REVENUES			,	3															•			,	ę.a			
1	Smart Meter Revenue Collected	\$	144,973	\$ 1	33,314	\$ 1:	30,406	\$	110,867	\$	121,826	s	180,763	S :	317,736	\$	459,186	\$	492,224							s :	2,091,295
2	Less: GRT (1)	\$	8,553	\$	7,866	\$	7,694	5	6,541	\$	7,188	\$	10,665	\$	18,746	S	27,092	\$	29,041	\$	-	S	-	\$		\$	123,386
3	Revenue Applicable to Smart Meter Plan	\$	136,420	\$ 1	25,448	\$ 12	22,712	\$	104,326	\$	114,638	\$	170,098	\$	298,990	\$	432,094	\$	463,183	s	-	\$		\$	-	\$	1,967,909
4	Revenues Used for Prior Year	S	(81,289)	\$_(74,752)	\$ (73,129)	S	(62,173)	\$	(68,318)	\$	(101,355)	\$	257,918	\$	259,007	\$	277,324							\$	333,233
5	Revenues Available for Current Year	\$	217,709	<u>\$</u> 2	00,200	\$ 19	95,841	\$	166,499	\$	182,956	\$	271,453	\$	41,072	\$	173,087	\$	185,859	\$	-	\$		\$ _	-	\$	1,634,676
	ACTUAL EXPENSES																										
6	Smart Meter Plan Expenses (2)	\$	143,491	\$ 1	42,682	\$ 1	41,794	5	140,856	\$	139,922	\$	138,989	s	138.058	\$	137,130	S	142,401							S	1.265,323
7	Expense Applicable to Smart Meter	5	143,491	\$ 1	42,682	<u>\$</u> 1	41,794	5	140,856	\$	139,922	\$	138,989	\$	138,058	\$	137,130	\$	142,401	\$	-	\$		\$ 	-	\$	1,265,323
8	Residential Over/(Under) Collection	<u> </u>	74,218	\$	57,518	\$	54,047	\$	25,643	\$	43,034	\$	132,464	\$	(96,986)	Ş	35,957	\$	43,458	\$	-	\$	<u> </u>	\$	<u> </u>	\$	369,353

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL ELECTRIC UTILITIES CORPORATION SMART METER RIDER COLLECTION RECONCILIATION Small Commercial and Industrial Report For The Period July 1, 2014 to June 30, 2015

Line No.	ACTUAL REVENUES	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(X) February	(l) March	(J) April	(K) May	(L) June	(M) Total
1	Smart Meter Revenue Collected	\$ 18,394	\$ 17,480	\$ 17,671	\$ 16,623	\$ 15,391	\$ 17,505	\$ 29,594	\$ 44,985	\$ 48 157				
3	Less: GRT (1) Revenue Applicable to Smart Meter Plan	\$ 1,085	\$ 1,031	\$ 1,043		\$ 908		\$ 1,746			5 -	s -	s .	\$ 225,800 \$ 13,322
4	Revenues Used for Prior Year	\$ 17,309 \$ (14,460)	\$ 16,449 \$ (13,743)	\$ 16,628	<u>\$ 15,642</u>		\$ 16,472		\$ 42,331	\$ 45,316	\$ -	\$.	\$.	\$ 212,478
5	Revenues Available for Current Year	\$ 31,769	\$ 30,192		\$ (13,084) \$ 28,726					\$ 24,038				\$ (11,685)
		• • • • • •		00,023	<u> 20,12</u> 0	<u>a 20,009</u>	\$ 30,254	\$ 4,970	<u>\$ 19,840</u>	\$ 21,278	<u>s</u> -	<u> </u>	<u>s</u> .	\$ 224,163
6	ACTUAL EXPENSES Smart Meter Plan Expenses (2)													
7	Expense Applicable to Smart Meter	\$ 21,206 \$ 21,206	\$ 21,070 \$ 21,070		\$ 20,771	\$ 20,619				\$ 20,508		_		\$ 187,033
		<u> </u>	\$ 21.070	\$ 20,924	<u>\$ 20,771</u>	\$ 20,619	\$ 20,466	\$ 20,810	\$ 20,659	\$ 20,508	\$.	<u>s</u> -	\$.	\$ 187,033
8	Small Commercial and Industrial Over/(Under) Collection	<u>\$ 10,563</u>	\$ 9,122	<u>\$ 9,601</u>	\$ 7,955	\$ 5,990	<u>\$ 9,788</u>	<u>\$ (15,840)</u>	<u>\$ (819)</u>	\$ 770	<u>s -</u>	<u>s</u> -	<u>s</u> .	\$ 37,130

(1) Gross Receipts Tax Factor (1-.059)

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(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL ELECTRIC UTILITIES CORPORATION SMART METER RIDER COLLECTION RECONCILIATION Large Commercial and Industrial Report For The Period July 1, 2014 to June 30, 2015

Line No.	_		(A) July		(B) ugust		(C) tember	(D) October	ŀ	(E) November	De	(F) cember	Ja	(G) anuary	Fe	(H) sbruary	(l) arch	,	(J) April	(K) May		(L) June		(M) Total
	ACTUAL REVENUES																							
1	Smart Meter Revenue Collected	\$	1,707	\$	1,688	\$	1,659	\$ 1,68	1\$	5 1,684	\$	1,662	\$	1,616	S	1,922	\$ 2,197						\$	15,816
2	Less: GRT (1)	\$	101	\$	100	S	98	\$ 9	9 Ş	5 99	S	98	s	95	\$	113	\$ 130	\$	•	\$ -	\$	-	\$	933
3	Revenue Applicable to Smart Meter Plan	S	1,606	S	1,588	\$	1,561	\$ 1,58	2 5	1,585	S	1,564	\$	1,521	\$	1,809	\$ 2,067	\$	-	\$ -	\$	-	S	14,883
4	Revenues Used for Prior Year	5	(46)	\$	(46)	\$	(42)	\$ (4	7) \$	5 (42)	\$	(41)	\$	411	\$	476	\$ 528				_		S	1,151
5	Revenues Available for Current Year	\$	1,652	\$	1,634	\$	1,603	\$ 1,62	9 \$	5 1,627	5	1,605	\$	1,110	\$	1,333	\$ 1,539	\$	-	\$ -	5	-	\$	13,732
	ACTUAL EXPENSES																							
6	Smart Meter Plan Expenses (2)	\$	1,370	\$	1,351	\$	1,329	\$ 1,30	19 S	5 1,288	\$	1,267	\$	1,246	\$	1.224	\$ 1.201						\$	11,585
7	Expense Applicable to Smart Meter	\$	1,370	\$	1,351	\$	1,329	\$ 1,30	9 5	5 1,288	\$	1,267	\$	1,246	\$	1,224	\$ 1,201	\$	•	\$ -	\$	-	\$	11,585
8	Large Commercial and Industrial Over/(Under) Collection	5	282	\$	283	\$	274	<u>\$</u> 32	20 \$	\$ <u>3</u> 39	\$	338	\$	(136)	\$	109	\$ 338	\$	-	\$ 	\$	<u> </u>	\$	2,147

(1) Gross Receipts Tax Factor (1-.059)

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(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

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PPL Electric Utilities Corporation

Smart Meter Program

Monthly Revenue Requirement

monuny Revenue Requirement																		
Residential		7	/31/2014	8/31/2014		9/30/2014	1	0/31/2014	4	1/30/2014	12/31	2014	1/31	/2015	5	2/28/2015	3	/31/2015
Rate Base											_				-		Ĩ	0 1/2015
Net Plant																		
ADIT		\$	5,949,636	5,860,80	3 5	5,765,728	s	5,670,654	s	5,575,579	S 54	80,504	\$ 5	385,430	s	5,290,355	e	E 405 004
			(370,444)-	(383.59	7)	(396,491)		(409,126)	•	(421,503)		33,623)		445,486)	3		Ş	5,195,281
Rate Base			5,579,192	5,477,20	6	5,369,237	_	5,261,527		5,154,076		46,881		939,944		(457,093) 4,833,262		<u>(468,444)</u> 4,726,837
Return On Investment ¹	0.6675%		35,846	25.10		6 4 4 - -								•				
Income Taxes ²	47.2808%		-			34,497		33,805		33,115		32,426		31,739		31,054		30,370
O&M	47.2000%	•	16,948	16,63	9	16.311		15,983		15,657		15,331		15,007		14,682		14,359
State Flow-Through			(28)	-		•		-		-				-				
Depreciation Expense			(4,249)	(4,17		(4,089)		(4,007)		(3,925)		(3,843)		(3,762)		(3,681)		2,597
Residential Revenue Requirement			94,973	95,02		95,075		95,075		95,075		95,075		95.075		95,075		95,075
Residential Revenue Requirement		\$	143,491	\$ 142,68	2\$	141,794	\$	140,856	\$	139,922		38,989	\$	138,058	\$	137,130	s	142,401
Small C&I																		
Rate Base																		
Net Plant		Ş	689,035 \$	\$ 675,20	6 S	660,461	5	645,716	\$	630,972	S 6	16,227	•	601.482	e	586,737	•	674 000
ADIT Bata Base			(46,628)	(48,13		(49.601)	2	(51,029)	1	(52,418)		53,769)	•	(55,081)			3	571,992
Rate Base			642,407	627.07	2	610,860		594,687		578,553		62,458		<u>135,081)</u> 546,401		<u>(56,355)</u> 530,382		<u>(57,590)</u> 514,402
Return On Investment	0.6675%		4,127	4,02	9	3,925		0.001						-		• •		
Income Taxes ²	47.2808%		•					3,821		3,717		3,614		3,511		3,408		3,305
O&M	47.200076		1,951	1,90	5	1,856		1,807		1,758		1,709		1,660		1.611		1,563
State Flow-Through			(4)	-		-		•		-		-		·-		-		
Depreciation Expense			401	39		399		399		399		399		895		895		895
Small C&I Revenue Requirement		_	14,730	14,73		14,745		14,745		14,745		14,745		14,745		14,745		14,745
omen og nøvende kedprement		S	21,206	21,07	0\$	20,924	\$	20,771	\$	20,619	\$	20,466	s	20,810	\$		\$	20,508
Large C&I												•						
Rate Base																		
Net Plant		s	E4 800															
ADIT		3	54,822 5			52,755	\$	51,717	\$	50,678	\$	49,639	5	48,600	s	47,561	s	46,523
Rate Base			(16,692)	(17,99		(19,309)		(20,642)		(21,992)		23,359)		(24,795)		(26,302)	•	(27,877)
			38,130	35,80	2	33,447		31,075		28,686		26,280		23,805		21,260		18,645
Return On Investment 1	0.6675%		245	23	0	. 215		200		184		169				·		
Income Taxes ²	47,2808%		116	10	-									153		137		120
O&M			(0)	1.	a	102		94		87		80		72		65		57
State Flow-Through			(29)		7)	-		-		•		-		-		-		•
Depreciation Expense			1,039	1.03		(26)	1	(24)		(22)		(20)		(18)		(16)		(14)
Large C&I Revenue Requirement		` \$	1,370			1,039	ŝ	<u>1,039</u> 1,309	s	1,039	s	1,039	<u> </u>	<u>1.039</u> 1,246	-	1,039 1,224		1,039
									-				-	1,470	ų	1,224	3	1,201
Total												•						
Rate Base																		
		s	6,693,494															
Net Plant		4	(433,765)			6,478,945		6,368,087	\$	6,257,228		46,370	\$ 6,	035,512	s	5,924,654	\$	5,813,795
			(433,763)	(449,72		(465,400)		(480,797)		(495,914)	(5	10,751)	· · (525,363)		(539,749)		(553,911)
ADIT								5,887,290		5,761,315	5.6	35,619	5.	510,149		5,384,904		5,259,884
			6,259,729	6,140,08	Ų	6,013,544							1	010,145		5,364,904		
ADIT Rate Base Return On Investment			6,259,729									•	-					
ADIT Rate Base Return On Investment Income Taxes			6,259,729 40,219	39,45	0	38,637		37,826		37,016		36,209	•	35,403		34,598		33,795
ADIT Rate Base Return On Investment			6,259,729 40,219 19,016		0							•						33,795 15,978
ADIT Rate Base Return On Investment Income Taxes			6,259,729 40,219 19,016 (32)	39,45 18,65	0 2	38,637 18,268 -		37,826 17,884		37,015 17,502		36,209 17,120	-,	35,403 16,739		34,598 16,358		
ADIT Rate Base Return On Investment Income Taxes O&M State Flow-Through Depreciation Expense			6,259,729 40,219 19,016 (32) (3,877)	39,45 18,65 - (3,79	0 2 9)	38,637 18,268 - (3,716)		37,826 17,884 (3,632)		37,016 17,502 (3,548)		36,209 17,120 (3,464)		35,403 16,739 (2,885)		34,598		
ADIT Rate Base Return On Investment Income Taxes O&M State Flow-Through			6,259,729 40,219 19,016 (32)	39,45 18,65 - (3,79 110,79	0 2 9) 9	38,637 18,268 - (3,716) 110,858	5	37,826 17,884 (3,632) 110,858	5	37,015 17,502	1	36,209 17,120		35,403 16,739		34,598 16,358		15,978

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Schedule C

1. The Annual Return on Investment is 7.99%. 2. The Income Tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%, January 2013-June 2013 was 46.8666%, July 2013-December 2014 was 49.2287%, January 2015-December 2015 is 47.2808%,

PPL ELECTRIC UTILITIES CORPORATION INTEREST EXPENSE ON SMART METER RIDER OVER/(UNDER) COLLECTIONS BY MONTH

		(A)	(B)		(C)	(D)		(C)		(D)		(C)		(D)	(C)		(D)
					Tota				Reside	ntia			Small Commer	ciai	and Industrial	Large Commerc	ial :	and Industrial
Line No.	Month	interest Rate	Weighting Factor	Ç¢	or/(Under) ollection otal (1)	Overi	est on (Under) ection	C	ver/(Under) Collection Total (1)	Ov	nterest on /er/(Under) Collection		Overi(Under) Collection Total (1)		Interest on Over/(Under) Collection	Dver/(Under) Collection Total (1)		Interest on Over/(Under) Collection
1	July 2014	6.00%	14/12	\$	85,063	\$	5,954	\$	74,218	\$	5,195	\$	10,563	\$	739	\$ 282	\$	20
2	August 2014	6.00%	13/12	\$	66,923	s	4,350	\$	57,518	\$	3,739	\$	9,122	\$	593	\$ 283	\$	18
3	September 2014	6.00%	12/12	s	63,922	\$	3,835	\$	54,047	\$	3,243	\$	9,601	s	576	\$ 274	\$	16
4	October 2014	6.00%	11/12	\$	33,918	\$	1,866	\$	25,643	s	1,410	\$	7,955	s	438	\$ 320	\$	18
5	Navember 2014	6.00%	10/12	s	49,363	s	2,469	s	43,034	5	2,152	\$	5,990	\$	300	\$ 339	\$	17
6	December 2014	6.00%	9/12	\$	142,590	\$	6,416	\$	132,464	\$	5,961	\$	9,788	\$	440	\$ 338	\$	15
7	January 2015	6.00%	8/12	\$	(112,962)	S	(4,518)	\$	(96,986)	\$	(3,879)	Ş	(15,840)	\$	(634)	\$ (136)	\$	(5)
8	February 2015	6.00%	7/12	s	35,247	\$	1,233	Ş	35,957	\$	1,258	\$	(819)	\$	(29)	\$ 109	\$	4
9	March 2015	6.00%	16/12	\$	44,566	\$	3,566	\$	43,458	\$	3,477	\$	770	\$	62	\$ 338	s	27
10	April 2015	6.00%	15/12	\$	-	\$	-	\$	-	\$	-	\$	-	5	-	\$	s	
11	May 2015	6.00%	14/12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	
12	June 2015	6.00%	13/12	\$	-	\$	•	\$	-	\$	-	\$	-	\$	-	\$ -	\$	
13	Totai			\$	408,630	\$	25,171	Ş	369,353	\$	22,556	\$	37,130	\$	2,485	\$ 2,147	\$	130

(1) From Schedule B, Line 8 for the respective month.

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PPL ELECTRIC UTILITIES CORPORATION SMART METER RIDER COLLECTION RECONCILIATION E-FACTOR COLLECTION BALANCE Report For The Period July 1, 2014 to June 30, 2015

			(A)		(B)		(C)		(D)		(E)		(F)	((G)		(H)
	6	_		Total		_	Res	ìde	ential		Small Comme	rcia	al and Industrial	La	rge Com	mer	cial and Industrial
Line No.	Month		efund)/ covery	¢	ver/(Under) Balance (1)		(Refund)/ Recovery		Over/(Under) Balance (1)		(Refund)/ Recovery		Over/(Under) Balance (1)	•	fund)/ overy		Over/(Under) Balance (1)
1	Balance - June 30, 2014 (2)			ş	(72,511)			s	(110,108)			s	37,704			s	(107)
2	July 2014	\$	(95,795)	5	(168,306)	\$	(81,289)	\$	(191,397)	\$	(14,460)	\$	23,244	s	(46)	\$	(153)
3	August 2014	\$	(88,541)	\$	(256,847)	s	(74,752)	\$	(266,149)	\$	(13,743)	\$	9,501	\$	(46)	\$	(199)
4	September 2014	\$	(87,068)	\$	(343,915)	\$	(73,129)	\$	(339,278)	\$	(13,897)	\$	(4,396)	\$	(42)	\$	(241)
5	October 2014	\$	(75,304)	s	(419,219)	s	(62,173)	s	(401,451)	\$	(13,084)	\$	(17,480)	\$	(47)	s	(288)
6	November 2014	s	(80,486)	\$	(499,705)	s	(68,318)	\$	(469,769)	s	· (12,126)	\$	(29,606)	s	(42)	\$	(330)
7	December 2014	\$	(115,178)	\$	(614,883)	\$	(101,355)	\$	(571,124)	\$	(13,782)	\$	(43,388)	\$	(41)	\$	(371)
8	Balance - June 30, 2014			\$	(2,354,875)			\$	(2,041,551)			\$	(307,421)			\$	(5,903)
9	January 2015	\$	281,207	\$	(2,688,551)	s	257,918	\$	(2,354,757)	s	22,878	\$	(327,931)	\$	411	\$	(5,863)
10	February 2015	\$	281,974	\$	(2,406,577)	\$	259,007	\$	(2,095,750)	\$	22,491	\$	(305,440)	s	476	\$	(5,387)
11	March 2015	s	301,890	\$	(2,104,687)	\$	277,324	\$	(1,818,426)	\$	24,038	\$	(281,402)	Ş	528	\$	(4,859)
12	April 2015	s	•	\$	(2,104,687)	s	-	\$	(1,818,426)	s	-	S	(281,402)	s	-	\$	(4,859)
13	May 2015	s	-	\$	(2,104,687)	s	-	\$	(1,818,426)	s	-	\$	(281,402)	s	-	\$	(4,859)
14	June 2015	s	•	\$	(2,104,687)	\$	-	\$	(1,818,426)	s	-	\$	(281,402)	s	-	\$	(4,859)

 Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/13 over(under) collection, including applicable interest, as of June 30, 2014, as set forth on Schedule A, Line 10 for the respective rate group, of the 2014 Annual Smart Meter Plan filing, at Docket No. M-2014-2430781.

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