



Duquesne Light

Our Energy...Your Power

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Tishekia E. Williams
Senior Counsel, Regulatory

October 14, 2015

Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Energy Efficiency, Conservation and Demand Response Plan
Docket No. M-2012-2334399**

Dear Secretary Chiavetta:

Enclosed for filing is Duquesne Light Company's Quarterly Report to the Pennsylvania Public Utility Commission for the period of June 1, 2015 through August 31, 2015, Program Year 7, Quarter 1 for its Phase II Energy Efficiency and Conservation Plan.

Duquesne Light is also providing a copy of the report to the Act 129 Statewide Evaluator (GDS Associates, Inc.).

Respectfully Submitted,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosure

cc: David Defide, Duquesne Light Company

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Quarterly Report to the Pennsylvania Public Utility Commission

**For the Period
June 1, 2015 through August 31, 2015
Program Year 7, Quarter 1**

For Pennsylvania Act 129 of 2008
Energy Efficiency and Conservation Plan

Prepared by Navigant Consulting Inc.

For

Duquesne Light

October 15, 2015

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Acronyms

C&I	Commercial and Industrial
CATI	Computer-Aided Telephone Interview
CFL	Compact Fluorescent Lamp
Phase II	Cumulative Program/Portfolio Phase II Inception to Date (Phase II Savings)
Phase II-CO	Cumulative Program/Portfolio Phase II Inception to Date including Carry Over Savings from Phase I
Phase II-Q	Phase II verified gross savings from the beginning of Phase II + PYTD reported gross savings.
Phase II-Q-CO	Phase II verified gross savings from the beginning of Phase II + verified Carry Over Savings from Phase I + PYTD reported gross savings
CSP	Conservation Service Provider or Curtailment Service Provider
CVR	Conservation Voltage Reduction
CVRf	Conservation Voltage Reduction factor
DLC	Direct Load Control
DR	Demand Response
EDC	Electric Distribution Company
EE&C	Energy Efficiency and Conservation
EM&V	Evaluation, Measurement, and Verification
GNI	Government, Non-Profit, Institutional
HVAC	Heating, Ventilating, and Air Conditioning
IQ	Incremental Quarter
kW	Kilowatt
kWh	Kilowatt-hour
LED	Light Emitting Diode
LEEP	Low-Income Energy Efficiency Program
LIURP	Low-Income Usage Reduction Program
M&V	Measurement and Verification
MW	Megawatt
MWh	Megawatt-hour
NTG	Net-to-Gross
PA PUC	Pennsylvania Public Utility Commission
PY5	Program Year 2013, from June 1, 2013 to May 31, 2014
PY6	Program Year 2014, from June 1, 2014 to May 31, 2015
PY7	Program Year 2015, from June 1, 2015 to May 31, 2016
PYX	Program Year 201X
PY7 Q1	Program Year 7, Quarter 1
PYTD	Program Year to Date

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SEER	Seasonal Energy Efficiency Rating
SWE	Statewide Evaluator
TRC	Total Resource Cost
TRM	Technical Reference Manual

1 Overview of Portfolio

Pennsylvania Act 129 of 2008 signed on October 15, 2008, mandated energy savings and demand reduction goals for the largest electric distribution companies (EDCs) in Pennsylvania for Phase I (2008 through 2013). In 2009, each EDC submitted energy efficiency and conservation (EE&C) plans—which were approved by the Pennsylvania Public Utility Commission (PUC)—pursuant to these goals. Duquesne Light filed new EE&C plans with the PA PUC in November 2012 for Phase II (June 2013 through May 2016) of the Act 129 programs. These plans were subsequently approved by the PUC in 2013.

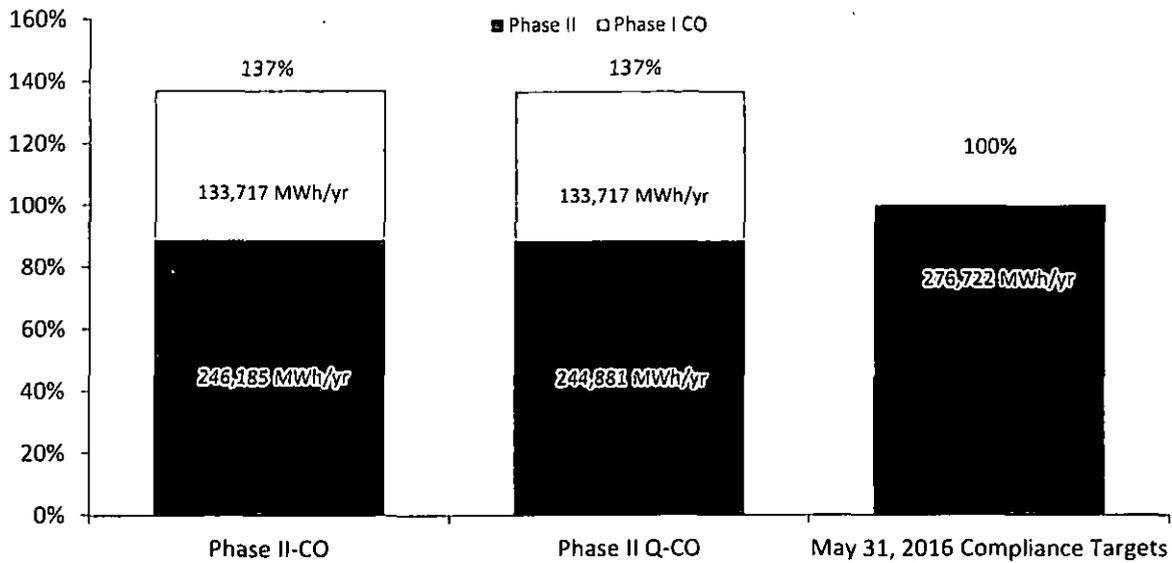
Implementation of Phase II of the Act 129 programs began on June 1, 2013. This report documents the progress and effectiveness of the Phase II EE&C accomplishments for Duquesne Light in the 1st quarter of Program Year 7 (PY7), defined as June 1, 2015, through August 31, 2015, as well as the cumulative accomplishments of the programs since inception of Phase II. This report additionally documents the energy savings carried over from Phase I. The Phase I carry over savings count towards EDC savings compliance targets for Phase II.

Navigant Consulting, Inc. (Navigant) is evaluating the programs, which included measurement and verification of the savings. The verified savings for PY7 will be reported in the annual report, to be filed November 15, 2015.

1.1 Summary of Achievements

Duquesne Light has achieved 137 percent of the May 31, 2016 energy savings compliance target, based on cumulative program inception to date (Phase II) reported gross energy savings¹, and 137 percent of the energy savings compliance target, based on Phase II-Q-CO² (or Phase II-CO until verified savings are available for PY6 and PY7) gross energy savings achieved through Quarter 1, as shown in Figure 1-1. (Phase II-Q)³ is also shown in Figure 1-1.

Figure 1-1: Cumulative Portfolio Phase 2 Inception to Date (Phase II) Energy Impacts



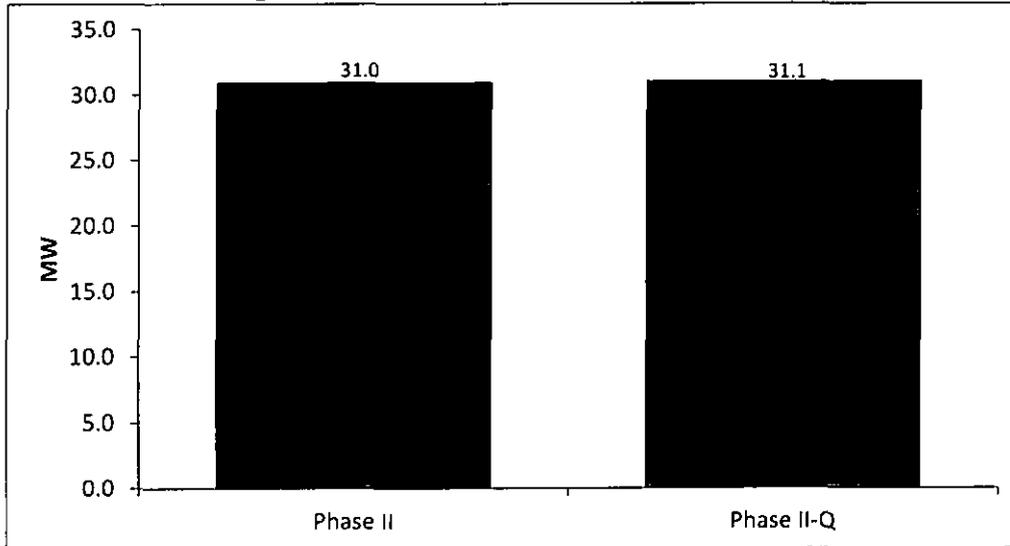
¹ Phase II Reported Gross Savings = Phase II Reported Gross Savings from the beginning of Phase II through the end of the current quarter. All savings reported as Phase II reported gross savings are computed this way.

² Phase II-Q-CO Gross Savings = Phase II verified gross savings from the beginning of Phase II including verified Carry Over Savings from Phase I + PY5 verified gross savings, PY6 reported gross savings and PYTD reported gross savings.

³ Phase II-Q Gross Savings = CPITD Verified Gross Savings from the beginning of Phase II + PYTD Reported Gross Savings. This excludes Phase I carry over savings. All savings reported as Phase II-Q gross savings are computed this way. Phase II Verified Gross Savings will be reported in the annual report.

Duquesne Light has achieved 31.0 MW of demand reduction since the start of Phase II.

Figure 1-2: Phase II Portfolio Demand Reduction

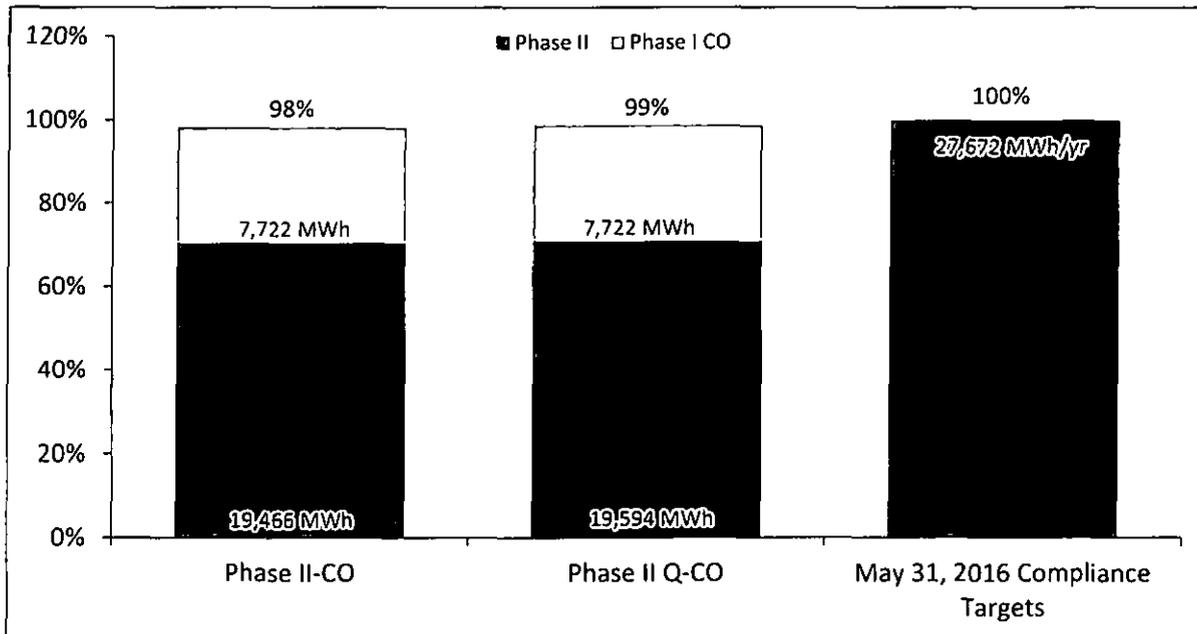


Low Income Sector: There are 14 measures available to the low-income sector at no cost to the customer. These measures offered to the low-income sector therefore comprise 15 percent of the total measures offered. As required for Phase II this exceeds the fraction of the electric consumption of the utility’s low-income households divided by the total electricity consumption in the Duquesne Light territory (8.4 percent).⁴ The Phase II reported gross energy savings achieved in the low-income sector is 15,517 MWh/yr; this is 6.3 percent of the Phase II total portfolio reported gross energy savings. This exceeds the percentage required (4.5%) of the Phase II goal.

Governmental/Nonprofit/Education Sector: Duquesne Light achieved 98 percent of the May 31, 2016, energy reduction compliance target for government, nonprofit and institutional sector, based on Phase II reported gross energy savings, and 99 percent of the target based on Phase II-Q-CO (or Phase II-CO until verified savings are available for PY6 and PY7) gross energy savings achieved through Quarter 1, as shown in Figure 1-3.

⁴ Act 129 includes a provision requiring electric distribution companies to offer a number of energy efficiency measures to low-income households that are “proportionate to those households’ share of the total energy usage in the service territory.” 66 Pa.C.S. §2806.1(b)(i)(G). Per SWE’s “Low-income Measures Memo Clarification 10102012”, dated October 10, 2012, consumption of low-income households as a percentage of all consumption for Duquesne Light customers is 8.402%.

Figure 1-3: Government, Nonprofit, and Institutional Sectors⁵



1.2 Program Updates and Findings

The energy efficiency programs which participants took part in during PY7Q1 have not changed from those offered in PY6Q4. No new programs are expected to be offered in PY7.

1.3 Evaluation Updates and Findings

During this quarter, the evaluation team prepared the preliminary final report, and worked with Duquesne Light to ensure that a final dataset was prepared for PY6.

Other evaluation activities included fielding of participant surveys and interviews with program implementation staff to support the PY6 final report, as well as significant data analyses for the PY6 report.

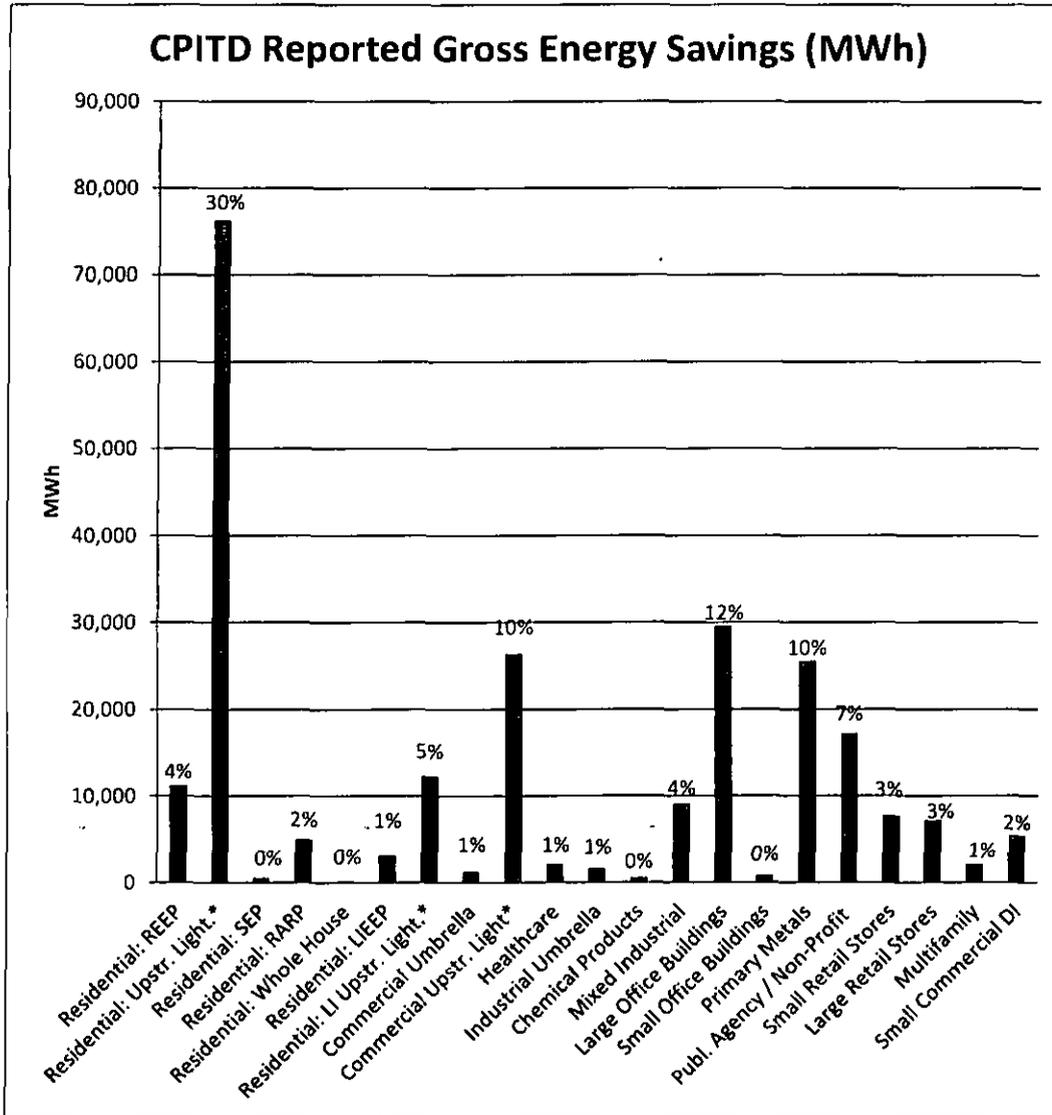
On-site and telephone verifications were completed for a sample of PY6Q3 participants in non-residential programs.

⁵ GNI savings include savings from Public Agency/Non-profit and Multifamily Housing Retrofit projects.

2 Summary of Energy Impacts by Program

A summary of the reported energy savings by program is presented in Figure 2-1.

Figure 2-1: Phase II Reported Gross Energy Savings by Program*



* The allocation of Upstream Lighting CFL savings into Residential, Low-income, and Commercial Umbrella Upstream Lighting was based on evaluation research Navigant conducted in Program Year 6. The research determined that 0% of CFL bulbs were sold to commercial customers and 4.9% of CFLs and 2.3% of LEDs were sold to low income customers.

A summary of energy impacts by program through PY7Q1 is presented in Table 2-1.

Table 2-1: EDC Reported Participation and Gross Energy Savings by Program

Program	Participants			Reported Gross Impact (MWh)*			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q
Residential: EE Program (REEP): Rebate Program	2,542	2,542	34,681	350	350	11,253	7,917
Residential: EE Program (Upstream Lighting)*	N/A	N/A	N/A	1,221	1,221	76,321	77,030
Residential: School Energy Pledge	0	0	1,573	0	0	582	448
Residential: Appliance Recycling	670	670	5,630	682	682	5,037	5,080
Residential: Whole House	13	13	351	6	6	238	238
Residential: Low Income EE	458	458	7,911	241	241	3,202	2,754
Residential: Low Income EE (Upstream Lighting)*	N/A	N/A	N/A	31	31	12,315	12,497
Commercial Sector Umbrella EE	0	0	36	0	0	1,327	1,345
Commercial Sector Umbrella EE (Upstream Lighting)*	N/A	N/A	N/A	0	0	26,400	27,079
Healthcare EE	0	0	10	0	0	2,218	2,275
Industrial Sector Umbrella EE	0	0	3	0	0	1,641	1,676
Chemical Products EE	0	0	14	0	0	607	616
Mixed Industrial EE	0	0	52	0	0	9,093	9,118
Office Building - Large - EE	0	0	109	0	0	29,594	29,805
Office Building - Small EE	0	0	35	0	0	827	845
Primary Metals EE	0	0	25	0	0	25,626	26,030
Public Agency / Non-Profit	0	0	105	0	0	17,295	17,422
Retail Stores - Small EE	1	1	350	49	49	7,761	7,822
Retail Stores - Large EE	0	0	70	0	0	7,247	7,283
Multifamily Housing Retrofit	0	0	41	0	0	2,171	2,171
Small Commercial Direct Install	0	0	90	0	0	5,429	5,429
TOTAL PORTFOLIO	3,684	3,684	51,086	2,580	2,580	246,185	244,881

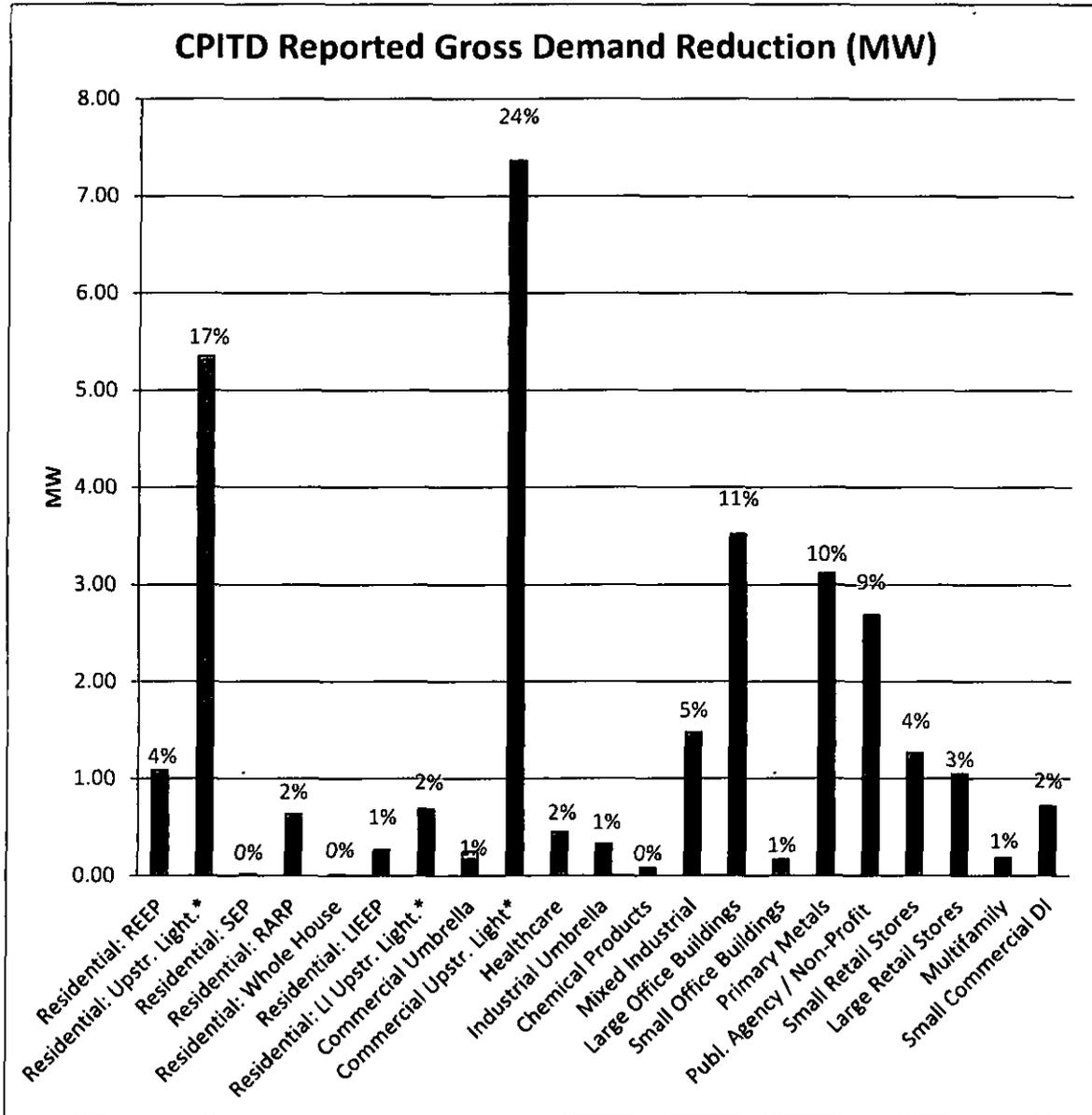
* The allocation of Upstream Lighting CFL savings into Residential, Low-income, and Commercial Umbrella Upstream Lighting was based on evaluation research Navigant conducted in Program Year 6. The research determined that 0% of CFL bulbs were sold to commercial customers and 4.9% of CFLs and 2.3% of LEDs were sold to low income customers.

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3 Summary of Demand Impacts by Program

A summary of the reported demand reduction by program is presented in Figure 3-1.

Figure 3-1: Phase II Demand Reduction by Program*



* The allocation of Upstream Lighting CFL savings into Residential, Low-income, and Commercial Umbrella Upstream Lighting was based on evaluation research Navigant conducted in Program Year 6. The research determined that 0% of CFL bulbs were sold to commercial customers and 4.9% of CFLs and 2.3% of LEDs were sold to low income customers.

A summary of total demand reduction impacts by program through PY7Q1 is presented in Table 3-1.

Table 3-1: Participation and Reported Gross Demand Reduction by Program

Program	Participants			Reported Gross Impact (MW)*			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q
Residential: EE Program (REEP): Rebate Program	2,542	2,542	34,681	0.114	0.114	1.105	0.919
Residential: EE Program (Upstream Lighting)*	N/A	N/A	N/A	0.122	0.122	5.367	5.428
Residential: School Energy Pledge	0	0	1,573	0.000	0.000	0.035	0.028
Residential: Appliance Recycling	670	670	5,630	0.082	0.082	0.650	0.650
Residential: Whole House	13	13	351	0.001	0.001	0.024	0.024
Residential: Low Income EE	458	458	7,911	0.028	0.028	0.279	0.255
Residential: Low Income EE (Upstream Lighting)*	N/A	N/A	N/A	0.003	0.003	0.701	0.716
Commercial Sector Umbrella EE	0	0	36	0.000	0.000	0.266	0.270
Commercial Sector Umbrella EE (Upstream Lighting)*	N/A	N/A	N/A	0.000	0.000	7.373	7.591
Healthcare EE	0	0	10	0.000	0.000	0.469	0.482
Industrial Sector Umbrella EE	0	0	3	0.000	0.000	0.339	0.327
Chemical Products EE	0	0	14	0.000	0.000	0.096	0.094
Mixed Industrial EE	0	0	52	0.000	0.000	1.491	1.484
Office Building – Large – EE	0	0	109	0.000	0.000	3.532	3.575
Office Building – Small EE	0	0	35	0.000	0.000	0.181	0.185
Primary Metals EE	0	0	25	0.000	0.000	3.131	3.046
Public Agency / Non-Profit	0	0	105	0.000	0.000	2.703	2.716
Retail Stores – Small EE	1	1	350	0.007	0.007	1.279	1.294
Retail Stores – Large EE	0	0	70	0.000	0.000	1.063	1.069
Multifamily Housing Retrofit	0	0	41	0.000	0.000	0.196	0.196
Small Commercial Direct Install	0	0	90	0.000	0.000	0.731	0.731
TOTAL PORTFOLIO	3,684	3,684	51,086	0.356	0.356	31.010	31.079

* The allocation of Upstream Lighting CFL savings into Residential, Low-income, and Commercial Umbrella Upstream Lighting was based on evaluation research Navigant conducted in Program Year 6. The research determined that 0% of CFL bulbs were sold to commercial customers and 4.9% of CFLs and 2.3% of LEDs were sold to low income customers.

4 Summary of Finances

4.1 Portfolio Level Expenditures

Table 4-1: Summary of Portfolio Finances – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$802	\$802	\$13,662
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	802	802	13,662
Design & Development	0	0	239
Administration, Management and Technical Assistance ⁽¹⁾	2,757	2,757	22,336
Marketing	7	7	979
Subtotal EDC Implementation Costs	2,764	2,764	23,554
EDC Evaluation Costs	273	273	1,661
SWE Audit Costs	225	225	1,900
Total EDC Costs⁽²⁾	4,064	4,064	40,777
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-2: Summary of Program Finances – Residential Energy Efficiency – August 31, 2015*

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$163	\$163	\$3,968
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	163	163	3,968
Design & Development	0	0	52
Administration, Management and Technical Assistance ⁽¹⁾	702	702	6,639
Marketing	2	2	967
Subtotal EDC Implementation Costs	704	704	7,658
EDC Evaluation Costs	56	56	347
SWE Audit Costs	46	46	399
Total EDC Costs⁽²⁾	969	969	12,372
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

* All Upstream Lighting program costs for PY7 are currently shown in the Summary of Program Finances table for REEP. The final report for PY7 will disaggregate these costs to REEP and LIEEP, as appropriate.

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Table 4-3: Summary of Program Finances – Schools Energy Pledge – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	0	0	6
Administration, Management and Technical Assistance ⁽¹⁾	25	25	351
Marketing	0	0	0
Subtotal EDC Implementation Costs	25	25	357
EDC Evaluation Costs	7	7	44
SWE Audit Costs	6	6	48
Total EDC Costs⁽²⁾	38	38	449
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-4: Summary of Program Finances – Appliance Recycling Program – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$24	\$24	\$209
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	24	24	209
Design & Development	0	0	6
Administration, Management and Technical Assistance ¹	126	126	978
Marketing	0	0	0
Subtotal EDC Implementation Costs	126	126	984
EDC Evaluation Costs	7	7	41
SWE Audit Costs	6	6	47
Total EDC Costs²	163	163	1,281
Participant Costs ³			
Total TRC Costs⁴			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-5: Summary of Program Finances – Residential Home Energy Reporting – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	0	0	0
Administration, Management and Technical Assistance ^[1]	53	53	1,680
Marketing	0	0	0
Subtotal EDC Implementation Costs	53	53	1,680
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs^[2]	53	53	1,680
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-6: Summary of Program Finances – Residential Whole House Audit Retrofit – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	0	0	0
Administration, Management and Technical Assistance ^[1]	234	234	584
Marketing	0	0	0
Subtotal EDC Implementation Costs	234	234	584
EDC Evaluation Costs	3	3	13
SWE Audit Costs	3	3	10
Total EDC Costs^[2]	240	240	607
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-7: Summary of Program Finances – Low Income Energy Efficiency – August 31, 2015*

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$7	\$7	\$479
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	7	7	479
Design & Development	0	0	15
Administration, Management and Technical Assistance ⁽¹⁾	54	54	1,012
Marketing	5	5	5
Subtotal EDC Implementation Costs	59	59	1,032
EDC Evaluation Costs	17	17	104
SWE Audit Costs	14	14	119
Total EDC Costs⁽²⁾	97	97	1,734
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

* All Upstream Lighting program costs for PY7 are currently shown in the Summary of Program Finances table for REEP. The final report for PY7 will disaggregate these costs to REEP and LIEEP, as appropriate.

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Table 4-8: Summary of Program Finances – Commercial Umbrella – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$50	\$50	\$806
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	50	50	806
Design & Development	0	0	10
Administration, Management and Technical Assistance ^[1]	180	180	1,015
Marketing	0	0	7
Subtotal EDC Implementation Costs	180	180	1,032
EDC Evaluation Costs	9	9	59
SWE Audit Costs	7	7	68
Total EDC Costs^[2]	246	246	1,965
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-9: Summary of Program Finances – Healthcare – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$11	\$11	\$1,165
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	11	11	1,165
Design & Development	0	0	13
Administration, Management and Technical Assistance ⁽²⁾	25	25	135
Marketing	0	0	0
Subtotal EDC Implementation Costs	25	25	148
EDC Evaluation Costs	15	15	93
SWE Audit Costs	13	13	107
Total EDC Costs⁽²⁾	64	64	1,513
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-10: Summary of Program Finances – Industrial Umbrella – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$145
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	145
Design & Development	0	0	4
Administration, Management and Technical Assistance ⁽¹⁾	13	13	106
Marketing	0	0	0
Subtotal EDC Implementation Costs	13	13	110
EDC Evaluation Costs	4	4	26
SWE Audit Costs	4	4	31
Total EDC Costs⁽²⁾	21	21	312
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-11: Summary of Program Finances – Chemicals – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$37	37	\$78
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	37	37	78
Design & Development	0	0	9
Administration, Management and Technical Assistance ⁽¹⁾	251	251	631
Marketing	0	0	0
Subtotal EDC Implementation Costs	251	251	640
EDC Evaluation Costs	10	10	61
SWE Audit Costs	9	9	72
Total EDC Costs⁽²⁾	307	307	851
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; In PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-12: Summary of Program Finances – Mixed Industrial – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$42	\$42	\$428
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	42	42	428
Design & Development	0	0	8
Administration, Management and Technical Assistance ^[1]	69	69	807
Marketing	0	0	0
Subtotal EDC Implementation Costs	69	69	815
EDC Evaluation Costs	9	9	55
SWE Audit Costs	7	7	64
Total EDC Costs^[2]	127	127	1,362
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

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Table 4-13: Summary of Program Finances – Office Buildings – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$7	\$7	\$1,907
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	7	7	1,907
Design & Development	0	0	36
Administration, Management and Technical Assistance ^[1]	144	144	1,386
Marketing	0	0	0
Subtotal EDC Implementation Costs	144	144	1,422
EDC Evaluation Costs	27	27	204
SWE Audit Costs	23	23	243
Total EDC Costs^[2]	201	201	3,776
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-14: Summary of Program Finances – Primary Metals – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$185	\$185	\$1,051
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	185	185	1,051
Design & Development	0	0	24
Administration, Management and Technical Assistance ⁽¹⁾	156	156	2,277
Marketing	0	0	0
Subtotal EDC Implementation Costs	156	156	2,301
EDC Evaluation Costs	28	28	167
SWE Audit Costs	23	23	193
Total EDC Costs⁽²⁾	392	392	3,712
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order – Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-15: Summary of Program Finances – Government (Non-Profit & Education) – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$103	\$103	\$2,391
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	103	103	2,391
Design & Development	0	0	42
Administration, Management and Technical Assistance ^[1]	66	66	1,144
Marketing	0	0	0
Subtotal EDC Implementation Costs	66	66	1,186
EDC Evaluation Costs	40	40	264
SWE Audit Costs	33	33	307
Total EDC Costs^[2]	242	242	4,148
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-16: Summary of Program Finances – Retail Stores – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$172	\$172	\$1,038
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	172	172	1,038
Design & Development	0	0	14
Administration, Management and Technical Assistance ^[1]	58	58	698
Marketing	0	0	0
Subtotal EDC Implementation Costs	58	58	712
EDC Evaluation Costs	16	16	99
SWE Audit Costs	14	14	115
Total EDC Costs^[2]	260	260	1,964
Participant Costs ^[3]			
Total TRC Costs^[4]			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

Table 4-17: Summary of Program Finances – Small Commercial Direct Install – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	0	0	0
Administration, Management and Technical Assistance ⁽¹⁾	335	335	2,013
Marketing	0	0	0
Subtotal EDC Implementation Costs	335	335	2,013
EDC Evaluation Costs	16	16	53
SWE Audit Costs	13	13	52
Total EDC Costs⁽²⁾	364	364	2,118
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.			
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; In PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

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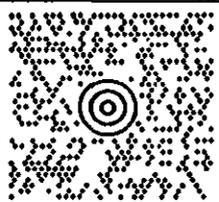
Table 4-18: Summary of Program Finances – Multi-Family Housing Retrofit – August 31, 2015

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	0	0	0
Administration, Management and Technical Assistance ⁽¹⁾	267	267	883
Marketing	0	0	0
Subtotal EDC Implementation Costs	267	267	883
EDC Evaluation Costs	8	8	27
SWE Audit Costs	7	7	28
Total EDC Costs⁽²⁾	282	282	938
Participant Costs ⁽³⁾			
Total TRC Costs⁽⁴⁾			
NOTES			
<i>Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.</i>			
¹ Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance			
² Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only. Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs.			
³ Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.			
⁴ Total TRC Costs = Total EDC Costs + Participant Costs			

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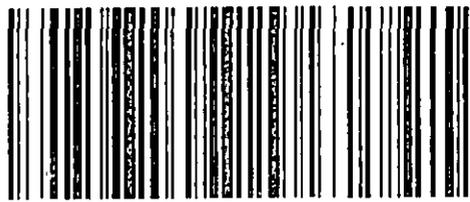
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