



Duquesne Light
Our Energy...Your Power

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Adrienne D. Kurtanich
Counsel

May 6, 2016

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 15A EEC Phase III Surcharge
Supplement No. 132 to Tariff Electric – Pa. P.U.C. No. 24
Docket No. M-2015-2515375**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light is a replacement page for Supplement No. 132 to Tariff Electric – Pa. P.U.C. No. 24 (“Supplement 132”), issued May 6, 2016 to become effective June 1, 2016, and supporting final rate calculations. This replacement page for Supplement 132 reflects the final rates for the Phase III Energy Efficiency and Conservation Surcharge (“Phase III Surcharge”).

On April 1, 2016, Duquesne Light Company (“Duquesne Light”) filed Supplement No. 132 to add language to implement the Phase III Surcharge as a cost recovery mechanism related to the implementation of Duquesne Light’s Phase III Energy Efficiency Conservation Plan (“Phase III Plan”). The Pennsylvania Public Utility Commission (“Commission”) issued an Opinion and Order on March 10, 2016 approving Duquesne Light’s Phase III Plan. At the time of filing the original Supplement 132 in compliance with the Commission’s Order, the final rates for the Phase III Surcharge were not available and were noted as not being available until early May. Prior to filing this replacement page for Supplement 132, Duquesne Light has submitted the enclosed Phase III Surcharge final rates to the Commission’s Bureau of Audits for review.

As the Phase III Surcharge rates are now final and have been reviewed by the Bureau of Audits, Duquesne Light submits the replacement page for Supplement 132 on less than 60 days’ notice to become effective on June 1, 2016. Accordingly, Duquesne Light requests a waiver of the 60 day statutory notice requirement pursuant to 52 Pa. Code § 53.31 and requests that Supplement No. 132 be effective on June 1, 2016.



Rosemary Chiavetta, Secretary

May 6, 2016

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Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosures

cc: Certificate of Service
William V. Pfrommer

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

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Dated: May 6, 2016

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(C)

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge (“EEC III”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers’ bills.

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RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.15		
Small & Medium Commercial	GS, GM & GMH	0.09		
Small & Medium Industrial	GM & GMH	0.62		
Large Commercial	GL, GLH, L		\$303.44	\$0.09
Large Industrial	GL, GLH, L, HVPS		\$746.85	\$0.21
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: EEC (r) = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2016

Reconciliation of Revenue and Expense for the Period June 1, 2015 through March 31, 2016

1	Surcharge Revenue Including GRT	\$18,177,235		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$17,104,779	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$260,974		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$245,577	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$17,350,355	Line 2 + Line 4
6	EEC Related Expense		\$13,125,914	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		\$4,224,441	Line 5 - Line 6
8	E-Factor Balance at May 31, 2015, Excl. GRT		(\$1,086,946)	
9	E-Factor Revenue Refunded - Jun 2015-Mar 2016, Excl. GRT		\$245,577	Line 4
10	Prior Period Balance at March 31, 2016		(\$1,332,523)	Line 8 - Line 9
11	Reconciliation Period Over/ (Under) Collection - Jun 2015-Mar 2016		\$4,224,441	Line 7
12	E-Factor Balance at March 31, 2016		\$2,891,918	Line 10 + Line 11

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016**

Revenue and Expense for the Reconciliation Period - June 1, 2015 through March 31, 2016

	<u>Jun-2015</u>	<u>Jul-2015</u>	<u>Aug-2015</u>	<u>Sep-2015</u>	<u>Oct-2015</u>	<u>Nov-2015</u>	<u>Dec-2015</u>	<u>Jan-2016</u>	<u>Feb-2016</u>	<u>Mar-2016</u>	<u>Total</u>
RESIDENTIAL (RS, RH, RA):											
1 Actual Surcharge Revenue	\$832,404	\$1,039,120	\$944,203	\$749,053	\$551,876	\$556,887	\$674,889	\$794,925	\$671,439	\$590,705	\$7,405,501
2 E-Factor Revenue (Note 1)	(\$38,416)	(\$48,025)	(\$43,620)	\$18,995	\$55,346	\$56,379	\$68,361	\$80,474	\$67,934	\$59,801	\$277,228
3 Net Surcharge Revenue (Actual + E-Factor)	\$793,988	\$991,094	\$900,583	\$768,048	\$607,222	\$613,266	\$743,250	\$875,399	\$739,373	\$650,506	\$7,682,730
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$46,845	\$58,475	\$53,134	\$45,315	\$35,826	\$36,183	\$43,852	\$51,649	\$43,623	\$38,380	\$453,281
5 Net Calendar Month Revenue less GRT	\$747,143	\$932,620	\$847,449	\$722,733	\$571,396	\$577,083	\$699,399	\$823,750	\$695,750	\$612,127	\$7,229,449
6 Actual Expense	\$585,067	\$294,726	\$675,439	\$213,343	\$355,238	\$1,119,956	\$1,169,754	\$188,373	\$857,547	\$363,417	\$5,822,861
7 Over/ (Under) Collection	\$162,076	\$637,893	\$172,010	\$509,390	\$216,157	(\$542,873)	(\$470,356)	\$635,377	(\$161,797)	\$248,709	\$1,406,587
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)											
8 Actual Surcharge Revenue	\$105,021	\$114,362	\$113,126	\$433,385	\$357,312	\$359,169	\$400,222	\$463,876	\$424,534	\$362,339	\$3,133,346
9 E-Factor Revenue (Note 1)	\$135,405	\$151,471	\$142,970	(\$13,766)	(\$145,731)	(\$141,818)	(\$152,398)	(\$179,298)	(\$167,668)	(\$146,092)	(\$516,924)
10 Net Surcharge Revenue (Actual + E-Factor)	\$240,426	\$265,834	\$256,097	\$419,619	\$211,581	\$217,351	\$247,824	\$284,578	\$256,866	\$216,247	\$2,616,423
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,185	\$15,684	\$15,110	\$24,758	\$12,483	\$12,824	\$14,622	\$16,790	\$15,155	\$12,759	\$154,369
12 Net Calendar Month Revenue less GRT	\$226,241	\$250,149	\$240,987	\$394,862	\$199,098	\$204,528	\$233,202	\$267,788	\$241,711	\$203,488	\$2,462,054
13 Actual Expense	\$287,751	\$299,565	\$229,352	\$353,565	\$170,778	\$617,075	\$156,157	\$5,997	\$52,686	\$5,690	\$2,178,616
14 Over/ (Under) Collection	(\$61,510)	(\$49,416)	\$11,635	\$41,296	\$28,321	(\$412,547)	\$77,045	\$261,791	\$189,025	\$197,798	\$283,438
SMALL & MEDIUM INDUSTRIAL (GM, GMH)											
15 Actual Surcharge Revenue	\$26,920	\$28,328	\$26,350	\$41,002	\$44,907	\$38,087	\$43,781	\$52,594	\$42,342	\$49,698	\$394,009
16 E-Factor Revenue (Note 1)	(\$19,318)	(\$20,035)	(\$18,523)	(\$25,540)	(\$34,168)	(\$29,200)	(\$35,199)	(\$41,846)	(\$34,068)	(\$39,778)	(\$297,675)
17 Net Surcharge Revenue (Actual + E-Factor)	\$7,602	\$8,293	\$7,827	\$15,461	\$10,739	\$8,887	\$8,582	\$10,747	\$8,274	\$9,920	\$96,333
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$448	\$489	\$462	\$912	\$634	\$524	\$506	\$634	\$488	\$585	\$5,684
19 Net Calendar Month Revenue less GRT	\$7,153	\$7,803	\$7,365	\$14,549	\$10,106	\$8,363	\$8,076	\$10,113	\$7,786	\$9,335	\$90,650
20 Actual Expense	\$32,305	\$57,636	\$8,589	\$13,539	\$2,722	\$36,962	\$230,892	\$2,943	\$6,562	\$2,842	\$394,991
21 Over/ (Under) Collection	(\$25,151)	(\$49,833)	(\$1,223)	\$1,011	\$7,383	(\$28,599)	(\$222,816)	\$7,170	\$1,224	\$6,493	(\$304,341)
LARGE COMMERCIAL (GL, GLH, L) [Fixed]											
22 Actual Surcharge Revenue	\$226,256	\$226,333	\$225,612	\$225,084	\$249,108	\$227,276	\$247,936	\$234,981	\$220,960	\$233,905	\$2,317,451
23 E-Factor Revenue (Note 1)	(\$159,271)	(\$158,808)	(\$158,576)	(\$144,928)	(\$130,665)	(\$130,856)	(\$130,283)	(\$130,283)	(\$127,991)	(\$128,182)	(\$1,399,842)
24 Net Surcharge Revenue (Actual + E-Factor)	\$66,985	\$67,526	\$67,036	\$80,156	\$118,443	\$96,419	\$117,653	\$104,698	\$92,970	\$105,723	\$917,608
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$3,952	\$3,984	\$3,955	\$4,729	\$6,988	\$5,689	\$6,942	\$6,177	\$5,485	\$6,238	\$54,139
26 Net Calendar Month Revenue less GRT	\$63,033	\$63,542	\$63,081	\$75,427	\$111,454	\$90,731	\$110,711	\$98,521	\$87,484	\$99,485	\$863,469
27 Actual Expense	\$346,270	\$138,129	\$120,519	\$72,286	\$80,062	\$345,543	\$189,714	\$156,323	\$79,805	\$8,598	\$1,537,250
28 Over/ (Under) Collection	(\$283,237)	(\$74,587)	(\$57,438)	\$3,141	\$31,392	(\$254,812)	(\$79,003)	(\$57,801)	\$7,680	\$90,887	(\$673,780)

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016

Revenue and Expense for the Reconciliation Period - June 1, 2015 through March 31, 2016

	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]											
29 Actual Surcharge Revenue	\$73,250	\$72,618	\$77,075	\$340,913	\$379,224	\$362,808	\$381,479	\$334,814	\$372,748	\$373,814	\$2,768,744
30 E-Factor Revenue (Note 1)	\$202,697	\$200,331	\$200,484	\$73,523	(\$53,231)	(\$53,151)	(\$52,728)	(\$52,844)	(\$52,227)	(\$52,222)	\$360,633
31 Net Surcharge Revenue (Actual + E-Factor)	\$275,948	\$272,949	\$277,559	\$414,436	\$325,994	\$309,657	\$328,751	\$281,970	\$320,521	\$321,592	\$3,129,377
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,281	\$16,104	\$16,376	\$24,452	\$19,234	\$18,270	\$19,396	\$16,636	\$18,911	\$18,974	\$184,633
33 Net Calendar Month Revenue less GRT	\$259,667	\$256,845	\$261,183	\$389,984	\$306,760	\$291,387	\$309,354	\$265,334	\$301,610	\$302,618	\$2,944,744
34 Actual Expense	\$0	\$238,673	\$0	\$454,014	\$0	\$95,116	\$118,559	\$0	\$0	\$0	\$906,362
35 Over/ (Under) Collection	\$259,667	\$18,172	\$261,183	(\$64,030)	\$306,760	\$196,271	\$190,796	\$265,334	\$301,610	\$302,618	\$2,038,382
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]											
36 Actual Surcharge Revenue	\$83,153	\$96,695	\$96,237	\$209,125	\$232,666	\$199,418	\$218,052	\$244,250	\$191,933	\$230,786	\$1,802,315
37 E-Factor Revenue (Note 1)	\$43,142	\$43,142	\$43,351	(\$2,915)	(\$48,943)	(\$48,943)	(\$48,943)	(\$48,705)	(\$51,557)	(\$51,557)	(\$171,928)
38 Net Surcharge Revenue (Actual + E-Factor)	\$126,295	\$139,836	\$139,588	\$206,210	\$183,723	\$150,475	\$169,109	\$195,545	\$140,376	\$179,229	\$1,630,388
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$7,451	\$8,250	\$8,236	\$12,166	\$10,840	\$8,878	\$9,977	\$11,537	\$8,282	\$10,575	\$96,193
40 Net Calendar Month Revenue less GRT	\$118,844	\$131,586	\$131,353	\$194,044	\$172,883	\$141,597	\$159,132	\$184,008	\$132,094	\$168,655	\$1,534,195
41 Actual Expense	\$83,439	\$286,091	\$126,945	\$15,574	\$4,259	\$55,675	\$680,732	\$4,973	\$19,873	\$4,393	\$1,281,952
42 Over/ (Under) Collection	\$35,405	(\$154,505)	\$4,408	\$178,470	\$168,625	\$85,922	(\$521,600)	\$179,035	\$112,221	\$164,261	\$252,242
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]											
43 Actual Surcharge Revenue	(\$2,399)	\$3,494	\$3,826	\$55,525	\$42,824	\$48,418	\$55,041	\$46,404	\$50,823	\$51,915	\$355,869
44 E-Factor Revenue (Note 1)	\$205,000	\$204,454	\$204,434	\$202,888	\$199,240	\$199,240	\$199,240	\$196,422	\$199,235	\$199,328	\$2,009,482
45 Net Surcharge Revenue (Actual + E-Factor)	\$202,601	\$207,948	\$208,260	\$258,413	\$242,064	\$247,658	\$254,281	\$242,827	\$250,057	\$251,242	\$2,365,351
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$11,953	\$12,269	\$12,287	\$15,246	\$14,282	\$14,612	\$15,003	\$14,327	\$14,753	\$14,823	\$139,556
47 Net Calendar Month Revenue less GRT	\$190,648	\$195,679	\$195,973	\$243,167	\$227,782	\$233,046	\$239,279	\$228,500	\$235,304	\$236,419	\$2,225,796
48 Actual Expense	\$0	\$253,666	\$0	\$28,457	\$0	\$66,772	\$654,988	\$0	\$0	\$0	\$1,003,883
49 Over/ (Under) Collection	\$190,648	(\$57,987)	\$195,973	\$214,710	\$227,782	\$166,274	(\$415,709)	\$228,500	\$235,304	\$236,419	\$1,221,913
TOTAL											
50 Actual Surcharge Revenue	\$1,344,606	\$1,580,950	\$1,486,431	\$2,054,086	\$1,857,917	\$1,792,062	\$2,021,400	\$2,171,844	\$1,974,779	\$1,893,160	\$18,177,235
51 E-Factor Revenue (Note 1)	\$369,239	\$372,529	\$370,519	\$108,258	(\$158,151)	(\$148,348)	(\$151,950)	(\$176,080)	(\$166,341)	(\$158,701)	\$260,974
52 Net Surcharge Revenue (Actual + E-Factor)	\$1,713,845	\$1,953,479	\$1,856,950	\$2,162,344	\$1,699,765	\$1,643,714	\$1,869,450	\$1,995,764	\$1,808,438	\$1,734,460	\$18,438,210
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$101,117	\$115,255	\$109,560	\$127,578	\$100,286	\$96,979	\$110,298	\$117,750	\$106,698	\$102,333	\$1,087,854
54 Net Calendar Month Revenue less GRT	\$1,612,728	\$1,838,224	\$1,747,390	\$2,034,766	\$1,599,479	\$1,546,735	\$1,759,152	\$1,878,014	\$1,701,740	\$1,632,127	\$17,350,355
55 Actual Expense	\$1,334,831	\$1,568,486	\$1,160,843	\$1,150,779	\$613,059	\$2,337,099	\$3,200,796	\$358,609	\$1,016,473	\$384,941	\$13,125,914
56 Over/ (Under) Collection	\$277,897	\$269,738	\$586,547	\$883,988	\$986,420	(\$790,363)	(\$1,441,644)	\$1,519,405	\$685,267	\$1,247,186	\$4,224,441

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016

Summary of Surcharge Revenue by Month

A	B	C	D	E	F	G	H	I	J	K	N
	Jun-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Total
Actual Surcharge Revenue by Rate Class											
1 RS	\$778,628	\$976,237	\$884,652	\$700,549	\$497,718	\$500,913	\$594,914	\$668,167	\$568,119	\$514,936	\$6,684,832
2 RH	\$44,104	\$51,256	\$48,684	\$39,699	\$46,969	\$48,221	\$70,395	\$114,838	\$93,357	\$67,102	\$624,625
3 RA	\$9,673	\$11,626	\$10,867	\$8,805	\$7,189	\$7,753	\$9,580	\$11,919	\$9,963	\$8,667	\$96,044
4 GS, Com	\$2,838	\$3,314	\$3,266	\$12,641	\$11,396	\$10,263	\$15,516	\$14,395	\$13,229	\$13,377	\$100,234
5 GM, Com	\$94,412	\$102,427	\$101,586	\$188,150	\$317,670	\$317,280	\$346,503	\$399,191	\$359,254	\$318,456	\$2,744,929
6 GMH, Com	\$7,772	\$8,621	\$8,274	\$32,594	\$28,247	\$31,626	\$38,203	\$50,290	\$52,051	\$30,506	\$288,184
7 GM, Ind	\$25,804	\$27,176	\$25,282	\$39,465	\$43,307	\$36,415	\$41,828	\$49,964	\$40,379	\$46,788	\$376,409
8 GMH, Ind	\$1,115	\$1,152	\$1,069	\$1,536	\$1,600	\$1,671	\$1,953	\$1,629	\$1,963	\$2,910	\$17,599
9 GL, Com (Fixed)	\$189,922	\$184,692	\$191,268	\$187,212	\$207,175	\$189,811	\$207,492	\$189,250	\$193,121	\$199,987	\$1,939,930
10 GL, Ind (Fixed)	\$79,174	\$85,122	\$84,225	\$187,980	\$203,212	\$172,557	\$187,079	\$216,971	\$155,213	\$217,293	\$1,588,826
11 GL, Com (Variable)	\$46,559	\$44,910	\$48,523	\$224,943	\$229,960	\$217,603	\$246,419	\$215,119	\$238,921	\$230,702	\$1,743,658
12 GL, Ind (Variable)	\$1,309	\$1,249	\$1,220	\$23,110	\$15,273	\$16,510	\$18,757	\$19,305	\$17,184	\$20,243	\$134,160
13 GLH, Com (Fixed)	\$31,645	\$34,171	\$30,319	\$33,016	\$36,013	\$31,365	\$35,903	\$40,759	\$22,617	\$28,654	\$324,463
14 GLH, Ind (Fixed)	\$5,860	\$4,966	\$4,800	\$10,681	\$14,245	\$9,664	\$12,420	\$12,971	\$19,315	(\$1,773)	\$93,148
15 GLH, Com (Variable)	\$9,567	\$8,402	\$9,432	\$42,248	\$46,711	\$43,604	\$46,209	\$45,080	\$38,184	\$40,472	\$329,910
16 GLH, Ind (Variable)	\$77	\$71	\$67	\$736	\$1,291	\$947	\$1,161	\$1,191	\$1,802	\$165	\$7,507
17 L, Com (Fixed)	\$4,689	\$7,470	\$4,025	\$4,856	\$5,919	\$6,100	\$4,541	\$4,973	\$5,222	\$5,263	\$53,057
18 L, Ind (Fixed)	\$5,740	\$5,269	\$5,124	\$8,356	\$10,714	\$12,500	\$13,944	\$11,054	\$13,310	\$10,762	\$96,774
19 L, Com (Variable)	\$17,125	\$19,307	\$19,120	\$73,727	\$102,554	\$101,600	\$88,851	\$74,615	\$95,643	\$102,640	\$695,177
20 L, Ind (Variable)	\$628	\$462	\$789	\$10,627	\$2,168	\$8,767	\$9,655	\$7,930	\$9,211	\$6,623	\$57,859
21 HVPS, Ind (Fixed)	(\$7,621)	\$1,338	\$2,088	\$2,108	\$4,495	\$4,697	\$4,609	\$3,254	\$4,095	\$4,503	\$23,567
22 HVPS, Ind (Variable)	(\$4,413)	\$1,712	\$1,750	\$21,053	\$24,091	\$21,194	\$25,468	\$17,979	\$22,626	\$24,884	\$156,343
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,344,606	\$1,580,950	\$1,486,431	\$2,054,086	\$1,857,917	\$1,792,062	\$2,021,400	\$2,171,844	\$1,974,779	\$1,893,160	\$18,177,235

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	\$832,404	\$1,039,120	\$944,203	\$749,053	\$551,876	\$556,887	\$674,889	\$794,925	\$671,439	\$590,705	\$7,405,501
31 Small & Medium Commercial (GS, GM, GMH)	\$105,021	\$114,362	\$113,126	\$433,385	\$357,312	\$359,169	\$400,222	\$463,876	\$424,534	\$362,339	\$3,133,346
32 Small and Medium Industrial (GM, GMH)	\$26,920	\$28,328	\$26,350	\$41,002	\$44,907	\$38,087	\$43,781	\$52,594	\$42,342	\$49,698	\$394,009
33 Large Commercial (GL, GLH, L) [Fixed]	\$226,256	\$226,333	\$225,612	\$225,084	\$249,108	\$227,276	\$247,936	\$234,981	\$220,960	\$233,905	\$2,317,451
34 Large Commercial (GL, GLH, L) [Variable]	\$73,250	\$72,618	\$77,075	\$340,913	\$379,224	\$362,808	\$381,479	\$334,814	\$372,748	\$373,814	\$2,768,744
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$83,153	\$96,695	\$96,237	\$209,125	\$232,666	\$199,418	\$218,052	\$244,250	\$191,933	\$230,786	\$1,802,315
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$2,399)	\$3,494	\$3,826	\$55,525	\$42,824	\$48,418	\$55,041	\$46,404	\$50,823	\$51,915	\$355,869
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,344,606	\$1,580,950	\$1,486,431	\$2,054,086	\$1,857,917	\$1,792,062	\$2,021,400	\$2,171,844	\$1,974,779	\$1,893,160	\$18,177,235

B. Actual Surcharge Revenue by Customer Class Less GRT

40 Residential (RS, RH, RA)	\$783,293	\$977,812	\$888,495	\$704,859	\$519,315	\$524,031	\$635,071	\$748,024	\$631,824	\$555,854	\$6,968,577
41 Small & Medium Commercial (GS, GM, GMH)	\$98,825	\$107,615	\$106,452	\$407,815	\$336,231	\$337,978	\$376,609	\$436,507	\$399,486	\$340,961	\$2,948,479
42 Small and Medium Industrial (GM, GMH)	\$25,331	\$26,657	\$24,796	\$38,583	\$42,258	\$35,840	\$41,198	\$49,491	\$39,844	\$46,766	\$370,762
43 Large Commercial (GL, GLH, L) [Fixed]	\$212,907	\$212,980	\$212,301	\$211,804	\$234,410	\$213,866	\$233,307	\$221,118	\$207,924	\$220,104	\$2,180,721
44 Large Commercial (GL, GLH, L) [Variable]	\$68,929	\$68,334	\$72,528	\$320,799	\$356,850	\$341,402	\$358,971	\$315,060	\$350,756	\$351,759	\$2,605,388
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$78,247	\$90,990	\$90,559	\$196,787	\$218,939	\$187,653	\$205,187	\$229,839	\$180,609	\$217,169	\$1,695,979
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$2,258)	\$3,288	\$3,601	\$52,249	\$40,297	\$45,561	\$51,794	\$43,667	\$47,824	\$48,852	\$334,873
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,265,274	\$1,487,674	\$1,398,732	\$1,932,895	\$1,748,300	\$1,686,331	\$1,902,137	\$2,043,706	\$1,858,267	\$1,781,464	\$17,104,779

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016**

Calculation of E-Factor Revenue

	<u>Jun-2015</u>	<u>Jul-2015</u>	<u>Aug-2015</u>	<u>Sep-2015</u>	<u>Oct-2015</u>	<u>Nov-2015</u>	<u>Dec-2015</u>	<u>Jan-2016</u>	<u>Feb-2016</u>	<u>Mar-2016</u>	<u>Total</u>
A. E-Factor Billing Units											
1 Residential (RS, RH, RA)	361,496,549	451,919,877	410,466,276	357,484,753	260,402,583	265,263,370	321,638,256	378,630,684	319,629,373	281,364,957	3,408,296,679
2 Small & Medium Commercial (GS, GM, GMH)	254,831,555	285,069,103	269,070,035	259,870,281	228,554,177	222,417,716	239,011,384	281,199,111	262,958,560	229,120,817	2,531,302,738
3 Small and Medium Industrial (GM, GMH)	18,178,220	18,853,362	17,430,445	17,166,621	17,862,202	15,264,871	18,401,137	21,876,277	17,810,033	20,795,002	183,638,170
4 Large Commercial (GL, GLH, L) [Fixed]	688	686	685	686	684	685	682	682	670	671	6,819
5 Large Commercial (GL, GLH, L) [Variable]	635,794	628,371	628,852	628,955	626,125	625,184	620,214	621,577	614,322	614,259	6,243,654
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	206	206	207	207	206	206	206	205	217	217	2,083
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	357,232	356,281	356,245	356,856	353,745	353,745	353,745	348,742	353,736	353,901	3,544,228
B. E-Factor Rate, Excl. GRT (Note 1)											
7 Residential (RS, RH, RA) (cents/kWh)	{0.010}	{0.010}	{0.010}	{0.0050}	{0.0200}	{0.0200}	{0.0200}	{0.0200}	{0.0200}	{0.0200}	{0.0200}
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	{0.050}	{0.050}	{0.050}	{0.0050}	{0.0600}	{0.0600}	{0.0600}	{0.0600}	{0.0600}	{0.0600}	{0.0600}
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	{0.100}	{0.100}	{0.100}	{0.1400}	{0.1800}	{0.1800}	{0.1800}	{0.1800}	{0.1800}	{0.1800}	{0.1800}
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$217.84)	(\$217.84)	(\$217.84)	(\$198.80)	(\$179.76)	(\$179.76)	(\$179.76)	(\$179.76)	(\$179.76)	(\$179.76)	(\$179.76)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	\$0.30	\$0.30	\$0.30	\$0.11	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	\$197.07	\$197.07	\$197.07	(\$13.25)	(\$223.57)	(\$223.57)	(\$223.57)	(\$223.57)	(\$223.57)	(\$223.57)	(\$223.57)
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.53	\$0.53	\$0.53	\$0.53	\$0.53	\$0.53	\$0.53
C. E-Factor Revenue, Excl. GRT (Note 2)											
14 Residential (RS, RH, RA)	(\$36,150)	(\$45,192)	(\$41,047)	\$17,874	\$52,081	\$53,053	\$64,328	\$75,726	\$63,926	\$56,273	\$260,872
15 Small & Medium Commercial (GS, GM, GMH)	\$127,416	\$142,535	\$134,535	(\$12,954)	(\$137,133)	(\$133,451)	(\$143,407)	(\$168,719)	(\$157,775)	(\$137,472)	(\$486,425)
16 Small and Medium Industrial (GM, GMH)	(\$18,178)	(\$18,853)	(\$17,430)	(\$24,033)	(\$32,152)	(\$27,477)	(\$33,122)	(\$39,377)	(\$32,058)	(\$37,431)	(\$280,112)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$149,874)	(\$149,438)	(\$149,220)	(\$136,377)	(\$122,956)	(\$123,136)	(\$122,596)	(\$122,596)	(\$120,439)	(\$120,619)	(\$1,317,252)
18 Large Commercial (GL, GLH, L) [Variable]	\$190,738	\$188,511	\$188,656	\$69,185	(\$50,090)	(\$50,015)	(\$49,617)	(\$49,726)	(\$49,146)	(\$49,141)	\$339,356
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$40,596	\$40,596	\$40,793	(\$2,743)	(\$46,055)	(\$46,055)	(\$46,055)	(\$45,832)	(\$48,515)	(\$48,515)	(\$161,784)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$192,905	\$192,392	\$192,372	\$190,918	\$187,485	\$187,485	\$187,485	\$184,833	\$187,480	\$187,567	\$1,890,922
21 Total E-Factor Revenue	\$347,454	\$350,550	\$348,659	\$101,871	(\$148,820)	(\$139,596)	(\$142,985)	(\$165,692)	(\$156,527)	(\$149,337)	\$245,577
D. E-Factor Revenue, Incl. GRT (Note 2)											
22 Residential (RS, RH, RA)	(\$38,416)	(\$48,025)	(\$43,620)	\$18,995	\$55,346	\$56,379	\$68,361	\$80,474	\$67,934	\$59,801	\$277,228
23 Small & Medium Commercial (GS, GM, GMH)	\$135,405	\$151,471	\$142,970	(\$13,766)	(\$145,731)	(\$141,818)	(\$152,398)	(\$179,298)	(\$167,668)	(\$146,092)	(\$516,924)
24 Small and Medium Industrial (GM, GMH)	(\$19,318)	(\$20,035)	(\$18,523)	(\$25,540)	(\$34,168)	(\$29,200)	(\$35,199)	(\$41,846)	(\$34,068)	(\$39,778)	(\$297,675)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$159,271)	(\$158,808)	(\$158,576)	(\$144,928)	(\$130,665)	(\$130,856)	(\$130,283)	(\$130,283)	(\$127,991)	(\$128,182)	(\$1,399,842)
26 Large Commercial (GL, GLH, L) [Variable]	\$202,697	\$200,331	\$200,484	\$73,523	(\$53,231)	(\$53,151)	(\$52,728)	(\$52,844)	(\$52,227)	(\$52,222)	\$360,633
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$43,142	\$43,142	\$43,351	(\$2,915)	(\$48,943)	(\$48,943)	(\$48,705)	(\$48,705)	(\$51,557)	(\$51,557)	(\$171,928)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$205,000	\$204,454	\$204,434	\$202,888	\$199,240	\$199,240	\$199,240	\$196,422	\$199,235	\$199,328	\$2,009,482
29 Total E-Factor Revenue	\$369,239	\$372,529	\$370,519	\$108,258	(\$158,151)	(\$148,348)	(\$151,950)	(\$176,080)	(\$166,341)	(\$158,701)	\$260,974

(1) New rates effective September 1, 2015 reflect the transition of the rate change from August to September
(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016**

Expense by Month

A	B	C	D	E	F	G	H	I	J	K	N
	<u>Jun-2015</u>	<u>Jul-2015</u>	<u>Aug-2015</u>	<u>Sep-2015</u>	<u>Oct-2015</u>	<u>Nov-2015</u>	<u>Dec-2015</u>	<u>Jan-2016</u>	<u>Feb-2016</u>	<u>Mar-2016</u>	<u>Total</u>
A. Actual Expense by Customer Class (1)											
1 Residential (RS, RH, RA)	\$585,067	\$294,726	\$675,439	\$213,343	\$355,238	\$1,119,956	\$1,169,754	\$188,373	\$857,547	\$363,417	\$5,822,861
2 Small & Medium Commercial (GS, GM, GMH)	\$287,751	\$299,565	\$229,352	\$353,565	\$170,778	\$617,075	\$156,157	\$5,997	\$52,686	\$5,690	\$2,178,616
3 Small and Medium Industrial (GM, GMH)	\$32,305	\$57,636	\$8,589	\$13,539	\$2,722	\$36,962	\$230,892	\$2,943	\$6,562	\$2,842	\$394,991
4 Large Commercial (GL, GLH, L) [Fixed]	\$346,270	\$138,129	\$120,519	\$72,286	\$80,062	\$345,543	\$189,714	\$156,323	\$79,805	\$8,598	\$1,537,250
5 Large Commercial (GL, GLH, L) [Variable]	\$0	\$238,673	\$0	\$454,014	\$0	\$95,116	\$118,559	\$0	\$0	\$0	\$906,362
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$83,439	\$286,091	\$126,945	\$15,574	\$4,259	\$55,675	\$680,732	\$4,973	\$19,873	\$4,393	\$1,281,952
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$253,666	\$0	\$28,457	\$0	\$66,772	\$654,988	\$0	\$0	\$0	\$1,003,883
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,334,831	\$1,568,486	\$1,160,843	\$1,150,779	\$613,059	\$2,337,099	\$3,200,796	\$358,609	\$1,016,473	\$384,941	\$13,125,914

(1) Includes \$225,000 in Statewide Evaluator costs allocated to each customer class based on kWh sales.

For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016**

E-Factor Reconciliation

	A	B Exh. 1, Page 5	C = A - B	D	E Exh. 1, Page 5	F = D * E
	Current Period E-Factor Revenue			Forecast E-Factor Revenue		
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at <u>May 31, 2015 (1)</u>	June 2015 - March 2016 Current Period E-Factor <u>Revenue</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2016</u>	Forecast Billing Units <u>April - May 2016</u>	E-Factor Rate <u>Excl. GRT</u>	Forecast E-Factor Revenue <u>April - May 2016</u>
1 Residential (RS, RH, RA)	\$612,663	\$260,872	\$351,791	559,410,390	\$0.0002	\$111,882
2 Small & Medium Commercial (GS, GM, GMH)	(\$1,200,487)	(\$486,425)	(\$714,062)	455,397,253	(\$0.0006)	(\$273,238)
3 Small and Medium Industrial (GM, GMH)	(\$458,920)	(\$280,112)	(\$178,808)	33,216,138	(\$0.0018)	(\$59,789)
4 Large Commercial (GL, GLH, L) [Fixed]	(\$1,921,705)	(\$1,317,252)	(\$604,453)	1,365	(\$179.76)	(\$245,365)
5 Large Commercial (GL, GLH, L) [Variable]	(\$50,058)	\$339,356	(\$389,414)	1,131,556	(\$0.08)	(\$90,524)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$439,234)	(\$161,784)	(\$277,450)	420	(\$223.57)	(\$93,899)
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$2,370,797	\$1,890,922	\$479,874	670,193	\$0.53	\$355,203
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0
10 Total	(\$1,086,946)	\$245,577	(\$1,332,523)			(\$295,731)

(1) Per the Energy Efficiency Phase II reconciliation filing, July 2, 2015, Docket No. M-2015-2491749, Exhibit 1, page 1.
The over/ (under) collection balance is the sum of Attachment A, page 2, Columns G and H and Attachment A, Page 3, Column C.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2016

Calculation of Projected Phase II Remaining Costs - E-Factor Balance

	A	B	C = A * B	D	E	F	G = D + E + F	H = C - G	I	J = H / I	
	Forecast Residual Phase II Revenue			Forecast Residual Phase II Expenses				Total	Forecast	Forecast	Proposed
Customer Class	Forecast Billing Units April - May 2016	C-Factor Rate Excl. GRT (1)	Forecast C-Factor Revenue April - May 2016	Expenses to Finalize Any Measures Installed and Commercially Operable	Expenses to Finalize Any Contracts	Other Phase II Administrative Obligations	Total Forecasted Phase II Expenses April - May 2016	Forecast Over/ (Under) Collection Balance at May 31, 2016	Forecast Billing Units June 2016- May 2017	Forecast Phase II Remaining Costs - E-Factor Rate Component Excl. GRT	
1 Residential (RS, RH, RA)	559,410,390	\$0.0022	\$1,230,703	\$0	\$990,261	\$33,360	\$1,023,641	\$207,061	4,069,959,790	0.01	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	455,397,253	\$0.0009	\$409,858	\$5,907	\$258,929	\$16,680	\$281,516	\$128,341	2,992,368,912	0.00	cents/kWh
3 Small and Medium Industrial (GM, GMH)	33,216,138	\$0.0005	\$16,608	\$0	\$18,756	\$16,680	\$35,436	(\$18,828)	211,805,187	(0.01)	cents/kWh
4 Large Commercial (GL, GLH, I) [Fixed]	1,365	\$145.93	\$199,188	\$0	\$36,678	\$25,040	\$61,718	\$137,470	8,267	16.63	\$/MWh
5 Large Commercial (GL, GLH, I) [Variable]	1,131,556	\$0.46	\$520,516	\$390,845	\$0	\$0	\$390,845	\$129,670	6,991,847	0.02	\$/MWh [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	420	\$737.70	\$309,834	\$0	\$952,138	\$25,040	\$977,178	(\$667,344)	2,504	(266.51)	\$/MWh [PLC]
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	670,193	\$0.66	\$442,328	\$1,136,408	\$0	\$0	\$1,136,408	(\$694,080)	4,141,105	(0.17)	\$/MWh [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
9 Unmetered (UMS)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
10 Total			\$3,129,034	\$1,533,160	\$2,156,783	\$116,800	\$3,906,743	(\$777,709)			

(1) Per the Energy Efficiency Phase II reconciliation filing, July 2, 2015, Docket No. M-2015-2491749, Attachment A, page 4.

Attachment A

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016

Calculation of Current and Projected Phase II E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J = G + H - I	K	L = J / K	
	Current Reconciliation Period June 2015-March 2016						E-Factor		Total			
<u>Customer Class</u>	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2016	Prior Period Over/(Under) Collection Balance at March 31, 2016 Att. A, Page 1	Forecast E-Factor Revenue Apr. 16 May 16 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2016	Forecast Billing Units June 2016- May 2017	Proposed Phase II E-Factor Rate Component Excl. GRT	
1 Residential (RS, RH, RA)	\$7,405,501	\$277,228	\$7,682,730	\$7,229,449	\$5,822,861	\$1,406,587	\$351,791	\$111,882	\$1,646,496	4,069,959,790	0.04	cents/kWh
2 Small & Medium Commercial (GS, GM, GMM)	\$3,133,346	(\$516,924)	\$2,616,423	\$2,462,054	\$2,178,616	\$283,438	(\$714,062)	(\$173,238)	(\$157,386)	2,992,368,912	(0.01)	cents/kWh
3 Small & Medium Industrial (GM, GMM)	\$394,009	(\$297,675)	\$96,333	\$90,650	\$394,991	(\$304,341)	(\$178,808)	(\$59,789)	(\$423,360)	211,805,187	(0.20)	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$2,317,451	(\$1,399,842)	\$917,608	\$863,469	\$1,537,250	(\$673,780)	(\$604,453)	(\$245,365)	(\$1,032,869)	8,267	(\$124.94)	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,768,744	\$360,633	\$3,129,377	\$2,944,744	\$906,362	\$2,038,382	(\$389,414)	(\$90,524)	\$1,739,492	6,991,847	\$0.25	\$/AW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,802,315	(\$171,928)	\$1,630,388	\$1,534,195	\$1,281,952	\$252,242	(\$277,450)	(\$93,899)	\$68,691	2,504	\$27.43	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$355,869	\$2,009,482	\$2,365,351	\$2,225,796	\$1,003,883	\$1,221,913	\$479,874	\$355,203	\$1,346,584	4,141,105	\$0.33	\$/AW [PLC]
8 Lighting (AL, SE, SM, SH, PAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	0.00	
10 Total	\$18,177,235	\$260,974	\$18,438,210	\$17,350,355	\$13,125,914	\$4,224,441	(\$1,332,523)	(\$295,731)	\$3,187,650			

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2016**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, page 2	F Att. A, page 3	G = D - E - F	H = 1 / (1 - .059)	I = G * H	
<u>Customer Class</u>	<u>2016-2017 Phase III Budget (1)</u>	<u>Forecast Billing Units June 2016- May 2017</u>	<u>Proposed Phase III C-Factor Rate Excl. GRT</u>	<u>Proposed Phase II Remaining Costs - E-Factor Rate Excl. GRT</u>	<u>Proposed Phase II E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$7,541,637	4,069,959,790	0.19	0.01	0.04	0.14	1.0627	0.15	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$1,982,298	2,992,368,912	0.07	0.00	(0.01)	0.08	1.0627	0.09	cents/kWh
3 Small and Medium Industrial (GM, GMH)	\$787,339	211,805,187	0.37	(0.01)	(0.20)	0.58	1.0627	0.62	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,465,127	8,267	\$177.23	\$16.63	(\$124.94)	285.54	1.0627	\$303.44	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,417,305	6,991,847	\$0.35	\$0.02	\$0.25	0.08	1.0627	\$0.09	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,161,154	2,504	\$463.71	(\$266.51)	\$27.43	702.79	1.0627	\$746.85	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,488,875	4,141,105	\$0.36	(\$0.17)	\$0.33	0.20	1.0627	\$0.21	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	\$0.00	\$0.00	\$0.00	0.00	1.0627	\$0.00	
9 Unmetered (UMS)	\$0	0	\$0.00	\$0.00	\$0.00	0.00	1.0627	\$0.00	
10 Total	\$16,843,736								

(1) EEC Plan budget approved on March 10, 2016, per Implementation Order at Docket No. M-2015-2515375, Exhibit WVP-4

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2016

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (c/kWh)</u>	<u>Fixed Charge (\$/ month)</u>	<u>Demand (\$/kW) (2)</u>
1 Residential	RS, RH, RA	0.15		
2 Small & Medium Commercial	GS, GM & GMH	0.09		
3 Small & Medium Industrial	GM & GMH	0.62		
4 Large Commercial	GL, GLH, L		\$303.44	\$0.09
5 Large Industrial	GL, GLH, L, HVPS		\$746.85	\$0.21
6 Lighting	AL, SE, SM, SH, PAL	\$0.00		
7 Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.