

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

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Issued: May 27, 2016

Effective: June 27, 2016

Issued in compliance with the Commission's Order
entered September 3, 2015, at Docket No. M-2014-2401127.

NOTICE

THIS TARIFF SUPPLEMENT REVISES AND ADDS LANGUAGE TO CURRENT RULES AND
CREATES A NEW RULE TO ACCOMMODATE THE MODIFICATIONS

See Page Two

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MAY 27 2016

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents Tenth Revised Page No. 3
Cancelling Ninth Revised Page No. 3

Page No. 2A has been added to Tariff No. 3S and, therefore, to the Table of Contents.

Rules and Regulations Third Revised Page No. 19A
5. Direct Access Procedures Cancelling Second Revised Page No. 19A
5.2 Switching Among EGSs and The Company – (Continued)
5.2.9

Language has been added to Rule No. 5.2.9 to state the procedures that must be followed in order for a shopping customer to retain their current EGS when moving from one location to a new location within the Company's service territory.

Language has been modified in Rule No. 5.2.9 to state the procedure that will be followed if a shopping customer that is moving to a new location within the Company's service territory wants to return to default service rather than stay with their current EGS.

Rules and Regulations Third Revised Page No. 19A
5. Direct Access Procedures Cancelling Second Revised Page No. 19A
5.2 Switching Among EGSs and The Company – (Continued)

Rule No. 5.2.10 has been moved to Original Page No. 19B in order to accommodate the language modifications to Rule No. 5.2.9.

Rules and Regulations Third Revised Page No. 19A
5. Direct Access Procedures Cancelling Second Revised Page No. 19A
5.3 Provisions for Contracting With An EGS To Provide TOU Service
5.3.1

Rule No. 5.3 - 5.3.1 has been moved to Original Page No. 19B in order to accommodate the language modifications to Rule No. 5.2.9.

Rules and Regulations Original Page No. 19B
5. Direct Access Procedures
5.2 Switching Among EGSs and The Company – (Continued)

Original Page No. 19B has been added to Tariff No. 3S in order to accommodate the language modifications to Rule No. 5.2.9.

Rule No. 5.2.10 has been moved to Original Page No. 19B in order to accommodate the language modifications to Rule No. 5.2.9.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rules and Regulations

Original Page No. 19B

5. Direct Access Procedures

5.2 Switching Among EGSs and The Company – (Continued)

5.2.10

Rule No. 5.2.10 has been revised to state the procedures that will be followed when customers starting new service with the Company want to begin supply service with an EGS on their first day of new utility service without having to go on Company-provided default service.

Rules and Regulations

Original Page No. 19B

5. Direct Access Procedures

5.2 Switching Among EGSs and The Company – (Continued)

5.2.11

Rule No. 5.2.11 has been created.

The information previously contained in Rule No. 5.2.10 has been moved to Rule No. 5.2.11.

Rules and Regulations

Original Page No. 19B

5. Direct Access Procedures

5.3 Provisions for Contracting With An EGS To Provide TOU Service

5.3.1

Rule No. 5.3 - 5.3.1 has been moved to Original Page No. 19B in order to accommodate the language modifications to Rule No. 5.2.9.

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(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY – (Continued)

5.2.8 - (Continued)

Customers on tariff rate schedules SE – Street Lighting Energy, SM – Street Lighting Municipal, SH – Street Lighting Highway, PAL – Private Area Lighting, UMS – Unmetered Service, certain Rider No. 9 – Day-Ahead Hourly Price Service and Rider No. 9 – Day-Ahead Hourly Price Service hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 – General Service Separately Metered Electric Space Heating Service, Rider No. 21 – Net Metering Service and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.

5.2.9 Shopping customers may retain their current EGS when moving from one location to a new location within the Company's service territory subject to meeting the eligibility requirements and conditions set forth in Rule No. 45.3 of the Company's retail tariff. Eligible customers include all residential customers as well as commercial and industrial customers that use less than 300 kW of demand as defined in the retail Tariff.

(C)

A new EDI transaction must be created to facilitate the move of service from the current location to the new location. The new EDI transaction is to be reviewed and approved by the Electronic Data Exchange Working Group (EDEWG) consistent with its current procedures. This EDI transaction will include all the pertinent customer information that an EGS needs, such as customer contact information; new address; name; rate class and load profile; bill option; rate code; tax exemption percentage; billing and meter read cycles; and meter information.

(C)

The EGS must submit a drop request via electronic data interchange (EDI) if it does not wish to continue service to the customer at the new service location. The EGS will maintain supply service to this customer until a three-business day switch can occur at the new address.

(C)

An EDI transaction will also be sent for other reasons related to the transaction. Customers requesting to change the start date of their new service would require an EDI 814 Change request to be sent to the existing EGS detailing the new start date, and an EDI 814 Drop request would be sent if the customer decided to cancel the new move.

(C)

In the move transaction, the Company will send the EGS information that is similar to what is currently provided in a reinstate-request transaction, including the customer name, service address and rate class. The Company will also provide the EGS with: (i) the current supply agreement identification number; (ii) the new supply agreement identification number; and (iii) the service start date. Once the move transaction has been sent to the EGS, the EGS will serve the new account as of the service start date.

(C)

If a shopping customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory, and wishes to return to default service, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service.

(C)

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(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

(C)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY – (Continued)

5.2.10 Customers starting new service with the Company will be permitted to begin supply service with an EGS on their start date subject to meeting the eligibility requirements in Rule No. 45.4 of the retail tariff.

(C)

The Company will accept inbound enrollment requests on accounts that are not yet active. However, the EGS is still responsible for submitting the enrollment request. The final component of this transaction will be to establish an estimated start date. The Company will establish the estimated start date for new service in its communication via the enrollment response sent back to the EGS.

(C)

The EGS must submit a drop request via EDI if it does not wish to supply service to the customer. However, the supplier must maintain supply service to this customer until a three-business day switch can occur under the Company's switching rules.

(C)

5.2.4011 If the Company elects to change the supplier agreement identification number for a customer receiving generation service from an EGS, the Company will notify the EGS of the change in supplier agreement identification number at the same customer location, via electronic exchange.

(C)

5.3 PROVISIONS FOR CONTRACTING WITH AN EGS TO PROVIDE TOU SERVICE

5.3.1 The Company may contract with an EGS to provide Time-of-Use ("TOU") service from June 1, 2016, to May 31, 2017. TOU rates will become effective June 1, 2016, with on-peak and off-peak rates in effect from June through September. The contracted EGS must submit an EDI transaction to enroll customers in the TOU program. Standard switching rules shall apply to customers enrolled in the TOU service program. Service under this rate will begin no sooner than June 1, 2016. Customers must be enrolled so that they take service under this rate by July 31, 2016, in order to participate.

(C) – Indicates Change