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RECEIVED

September 1, 2016

SEP - 1 2016

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Re:

Petition of PECO Energy Company for Temporary Waiver of Regulations Related to the Required Days in a Billing Period - Tariff Compliance Filing in Accordance with Docket No. P-2014-2446292 - Quarterly Monitoring Report

Dear Secretary Chiavetta:

Pursuant to Commission Order at Docket No. P-2014-2446292, entered on December 4, 2014, PECO Energy Company ("PECO") is filing the following quarterly report of its monitoring efforts and results of the Off-Cycle Switching bill program. The report includes the information listed on pages 15 and 16 of the Order.

PECO discovered an issue in the previous reports where we have been counting all short bills including those that are the result of a cancel/rebill. This impacted all of the data except for item No. 7, the number of calls to the call center. PECO has corrected this issue and updated the reports from December 2014 through present. The overall impact is a decrease of approximately 2% in the number of BOSS bills received by our customers.

PECO is also providing the results to the Commission's Bureau of Consumer Services, the Office of Competitive Market Oversight, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate, and the Retail Energy Supply Association. This report will be provided every three months through the end of the Commission approved temporary waiver period of December 31, 2016.

If you have any questions regarding this matter, please call Rich Schlesinger at 215-841-5771.

Sincerely,

REU.

Alexis Bechtel, Bureau of Consumer Services CC:

Kirk House, Office of Competitive Market Oversight

Richard Kanaskie, Director, Bureau of Investigation & Enforcement

Office of Consumer Advocate

Office of Small Business Advocate

Retail Energy Supply Association

OFF CYCLE SWITCHING - PUC REQUIRED REPORTING

Petition of PECO Energy Company for Temporary Waiver of Regulations Related to the Required Days in a Billing Period – Docket P-2014-2446292

PUCReport Filing Date

Specifically, we direct PECO to provide a report of its monitoring efforts and results to the Commission's Bureau of Consumer Services and Office of Competitive Market Oversight, the statutory advocates and RESA three months from the date this Order is entered, and every three months thereafter.

September 4, 2016

Description of Reports

- 1. Total number of customers receiving BOSS bills and the subsequent short-period on-cycle bill for each month.
- 2. Average number of BOSS bills per-customer during a normal billing cycle.

 Note: Only for the customers that switched
- 3. Number of customers receiving more than one BOSS bill during a normal billing cycle.
- 4. The highest number of BOSS bills provided to one customer during each month.

Report Data for December 17, 2014 to July 31, 2016

	#1	#2	#3	#4
	Accounts Receiving BOSS Bills	Average BOSS Bills Per Account	Accounts With >1 BOSS Bill	Highest Number BOSS Bills
Dec-14	7,491	1.04	305	3
Jan-15	21,928	1.08	1,588	5
Feb-15	20,185	1.09	1,611	5
Mar-15	18,351	1.07	1,140	4
Apr-15	18,479	1.06	1,102	4
May-15	17,383	1.07	1,153	4
Jun-15	17,226	1.06	989	5 _
Jul-15	19,463	1.06	1,113	4
Aug-15	18,552	1.06	1,085	5
Sep-15	22,415	1.06	1,321	4
Oct-15	23,481	1.08	1,648	6
Nov-15	23,400	1.09	1,986	5
Dec-15	21,592	1.07	1,451	4 90
Jan-16	20,796	1.07	1,365	4 5
Feb-16	18,920	1.06	1,103	6 522
Mar-16	20,571	1.07	1,324	5
Apr-16	18,080	1.08	1,194	6
May-16	19,011	1.08	1,302	6
Jun-16	20,847	1.08	1,394	5 <u>U</u> L
Jul-16	21,993	1.08	1,520	7 62

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

5. Number of late payments associated with a BOSS bill and the average number of days late during the reporting period and since implementation of BOSS billing.

Report Data for December 17, 2014 to July 31, 2016

	Number Late Payments	Average Days Late	
Dec-14	2,945	76	
Jan-15	9,305	97	
Feb-15	8,705	87	
Mar-15	7,562	70	
Apr-15	7,835	66	
May-15	6,848	62	
Jun-15	6,911	58	
Jul-15	8,381	58	
Aug-15	8,178	65	
Sep-15	10,161	83 60 54 48	
Oct-15	9,298		
Nov-15	10,239		
Dec-15	8,759		
Jan-16	8,470	43	
Feb-16	7,587	41	
Mar-16	8,098	37	
Apr-16	7,360	34	
May-16	7,598	29	
Jun-16	8,633	22	
Jul-16	9,256	11	
Total	162,129		
Average			

Note: The monthly decrease in the average number of days late does not represent a trend. Due to the timing of when data is collected, the bills in the later months have a limited number of days that could be counted as late.

6. Number of late payments associated with a short-period on-cycle bill and the average number of days late during reporting period and since implementation of BOSS billing.

Report Data for December 17, 2014 to July 31, 2016

	Number Late Payments	Average Days Late	
Dec-14	315	86	
Jan-15	5,806	77	
Feb-15	6,543	68	
Mar-15	5,805	59	
Apr-15	6,104	61	
May-15	5,494	56	
Jun-15	5,123	54	
Jul-15	5,383	55	
Aug-15	6,532	70	
Sep-15	6,636	53	
Oct-15	7,295	58	
Nov-15	7,909	57 45	
Dec-15	6,420		
Jan-16	5,590	42	
Feb-16	5,757	40	
Mar-16	6,151	38	
Apr-16	5,873	33	
May-16	5,692	30	
Jun-16	5,736	22	
Jul-16	6,684	10	
Total	116,848		
Average		49	

Note: The monthly decrease in the average number of days late does not represent a trend. Due to the timing of when data is collected, the bills in the later months have a limited number of days that could be counted as late.

7. Number of customer contacts related to PECO's BOSS billing during each month.

Report Data for December 17, 2014 to July 31, 2016

	BOSS Billing related customer calls into call cente
Dec-14	107
Jan-15	1,265
Feb-15	1,293
Mar-15	1,135
Apr-15	954
May-15	958
Jun-15	1,021
Jul-15	992
Aug-15	1,239
Sep-15	1,148
Oct-15	1,445
Nov-15	1,084
Dec-15	963
Jan-16	812
Feb-16	1041
Mar-16	1051
Apr-16	769
May-16	790
Jun-16	880
Jul-16	930
Total	19,877

8. Total cost of providing BOSS bills and subsequent short-period on-cycle bills since implementation of BOSS billing.

Note: Only reporting incremental costs of Off Cycle Switching, excluding project costs.

Report Data for December 17, 2014 to July 31, 2016

	# Off Cycle E-Bills	Cost E-Bills	# Off Cycle Paper Bills	Cost Paper Bills	Total Cost
Dec-14	832	\$166	6,972	\$3,486	\$3,652
Jan-15	2,197	\$439	20,488	\$10,244	\$10,683
Feb-15	2,230	\$446	18,536	\$9,268	\$9,714
Mar-15	2,103	\$421	18,840	\$9,420	\$9,841
Apr-15	1,894	\$379	18,682	\$9,341	\$9,720
May-15	1,749	\$350	16,022	\$8,011	\$8,361
Jun-15	1,760	\$352	17,453	\$8,901	\$9,253
Jul-15	1,899	\$380	19,596	\$9,994	\$10,374
Aug-15	1,738	\$348	18,720	\$9,547	\$9,895
Sep-15	2,125	\$425	21,425	\$10,927	\$11,352
Oct-15	2,392	\$478	24,739	\$12,617	\$13,095
Nov-15	2,025	\$405	20,616	\$10,514	\$10,919
Dec-15	2,155	\$431	21,040	\$10,730	\$11,161
Jan-16	1,896	\$379	18,376	\$9,372	\$9,751
Feb-16	1,914	\$383	18,228	\$9,296	\$9,679
Mar-16	2,137	\$427	21,967	\$11,203	\$11,631
Apr-16	1,660	\$332	17,812	\$9,084	\$9,416
May-16	1,723	\$345	18,757	\$9,566	\$9,911
Jun-16	1,852	\$370	21,478	\$10,954	\$11,324
Jul-16	1,757	\$351	21,159	\$10,791	\$11,142
Total	38,038	\$7,608	380,906	\$193,267	\$200,874

Note: The cost of an E-Bill is between \$0.00/bill for web bills and \$0.20/bill for CheckFree (\$.0.20/bill is assumed in the above table). On May 31st 2015 the cost of paper bills increased to \$0.51 /bill from \$0.50/bill due to an increase in postage charges.

9. Efforts to investigate the potential for reflecting multiple switches on a single monthly bill and analysis of the results of such an investigation, including cost estimates.

Report Data for December 17, 2014 to July 31, 2016

- We held the first stakeholder webinar on June 29, 2015 to meet our commitment to the petition for temporary waiver P-2014-2446292. The meeting was attended by 18 external parties which included representatives from OCA, PUC and 16 electric generation suppliers.
- We completed the business requirements that were deferred. The final work stream was placed into production on August 13th. See report #10 for details.
- The revised estimate to reflect multiple switches on a single monthly bill has been calculated Total Project cost is \$2.5M. PECO would prefer to continue the use of the BOSS Bill approach and will reevaluate the potential of a single monthly bill if and when Gas Accelerated Switching is ordered.
- We held the second stakeholder meeting/webinar on December 14, 2015. The meeting was attended by 24 external parties which included representatives from OCA, PUC and 13 electric generation suppliers.
- We held the third stakeholder meeting/webinar on June 29, 2016. The meeting was attended by 32 external
 parties which included representatives from OCA, PUC and 25 electric generation suppliers.

Description of Report

10. Any changes made to improve the implementation of BOSS billing over the prior three months.

Report Data for February 1, 2015 to July 31, 2016

- Changes implemented on February 12th, April 17th, June 11th and August 13th to enhance the BOSS bill implementation and address scope that was deferred in order to meet the December 2014 deadline. Scope includes:
 - ✓ Bill message enhancements
 - ✓ The ability to prevent all inserts on BOSS Bills
 - ✓ Historical Interval Usage / Historical Usage (HI/HU) improvements
 - ✓ Net Metering enhancements
 - ✓ Changes to ensure that PECO Smart A/C Saver (a PECO Smart Ideas program that helps customers use less energy and save money) credits appear on on-cycle bill only
 - ✓ Suspended charges enhancements
 - ✓ Modifications to several windows and archival size limits in the Customer Information System (CIS) to accommodate the potential for the increased frequency of bills due to BOSS billing.
 - ✓ New BOSS reports
 - ✓ New contact type added to the Customer Service Window (CSW) in the Customer Information System (CIS) to identify a BOSS billing call.
 - ✓ Adjustment to annual ICAP extraction to include multiple BOSS bills in the same bill period
- Addressed minor issues found during post implementation.

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BILL SENDER

ROSEMARY CHIAVETTA PENNSYLVANIA PUBLIC UTILITY COMMISS 2ND FLOOR NORTH, CKB **400 NORTH ST. HARRISBURG PA 17120**

REF OFF-CYCLE SWITCHING OTR REPORT

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