

Paul J. SzykmanVice President - Rates & Government Relations
Vice President & General Manager - Electric Utilities

610-796-3400

PO Box 12677

Suite 360

UGI Utilities, Inc. 2525 N. 12th Street

Reading, PA 19612-2677

October 13, 2016

VIA FEDERAL EXPRESS

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor North Harrisburg, PA 17105-3265 RECEIVED

OCT 1 3 2016

PA PUBLIC UTILITY COMMISSION SECRETARY S BUREAU

Re: UGI Utilities, Inc. - Electric Division;

Supplement No. 167 to Tariff Electric - Pa. PUC No. 5

Dear Secretary Chiavetta:

Enclosed for filing on behalf of UGI Utilities, Inc. – Electric Division is Supplement No. 167 to Tariff Electric – Pa. PUC No. 5, along with the statements required under 52 Pa. Code § 53.52(a) in support thereof. In accordance with Pa. Code § 53.31, Supplement No. 167 is proposed to become effective upon 60 days' notice.

Copies of this filing have been provided per the attached Certificate of Service.

Should you have any questions related to this filing, please contact Stephen Anzaldo, Director, Rates & Regulatory Planning, via e-mail at sanzaldo@ugi.com or via phone at (610) 796-3528.

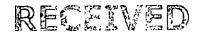
Respectfully yours,

Paul J. Szykman

Enclosures: Supplement No. 167 to Tariff Electric – Pa. PUC. No. 5

Supporting Statements per 52 Pa. Code § 53.52(a)

cc: Certificate of Service



UGI Utilities, Inc. – Electric Division

OCT 1 3 2016

Supporting Information

PA PUBLIC UTILITY COMMISSION SECRETARY S BUREAU

Information furnished with the filing of rate changes under 52 Pa. Code § 53.52

- (a) Whenever a public utility, other than a canal, turnpike, tunnel, bridge or wharf company files a tariff, revision or supplement effecting changes in the terms and conditions of service rendered or to be rendered, it shall submit to the Commission, with the tariff, revision or supplement, statements showing all of the following:
- (a)(1) The specific reason for each change.

To enhance customer service by providing eligible customers receiving gas service from UGI Penn Natural Gas, Inc. and electric service from UGI Utilities, Inc. – Electric Division a combined customer account and combined customer bills.

(a)(2) The total number of customers served by the utility.

UGI PNG - 168,000 UGI-ED - 63,000

Estimated customers eligible for joint billings – 31,000

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

Estimated customers eligible for joint billings – 31,000

(a)(4) The effect of the change on the utility's customers.

Enhanced customer service through a reduction in the number of bills received.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

Given the limited customer base, the proposed change is not expected to result in in any material change in revenue or expenses.

(a)(6) The effect of the change on the service rendered by the utility.

The change is expected to enhance customer satisfaction.

(a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).

The proposed change is being made possible by a scheduled replacement of legacy customer information systems, and is being proposed to enhance customer service and satisfaction.

(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308.

UGI PNG and UGI-ED studied the combined billing practices of another large combined electric and gas utility in Pennsylvania, and considered advise of outside consultant assisting with the design and implementation of a replacement customer information system.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were conducted, but outreach has been conducted in potentially interested parties, including Commission staff, public parties, marketer organizations, and low-income advocates.

(a)(10) Plans the utility has for introducing or implementing the change with respect to its customers.

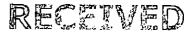
UGI PNG and UGI-ED intends to reach out to marketer organizations and the Commission's Office of Competitive Market Oversight to seek input as it finalizes proposed joint bill formats.

(a)(11) F.C.C. or FERC or Commission orders or rulings applicable to the filings.

None.

Effective: December 12, 2016

UGI UTILITIES, INC. ELECTRIC DIVISION ELECTRIC SERVICE TARIFF



OCT 1 3 2016

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: October 13, 2016

BY: Paul J. Szykman Vice President – Rates and Government Relations

Vice President & General Manager – Electric Utilities 2525 North 12th Street, Suite 360

2020 North 12 Street, State 5

Post Office Box 12677

Reading, Pennsylvania 19612-2677

NOTICE

THIS TARIFF MAKES CHANGES TO RULES AND REGULATIONS (PAGE 2)

Supplement No. 167
Electric – Pa. PUC No. 5
One Hundred and Sixty-Fourth Revised Page No. 2
Canceling One Hundred and Sixty-Third Revised Page No. 2

UGI UTILITIES, INC. ELECTRIC DIVISION

LIST OF CHANGES MADE BY THIS TARIFF

LIST OF CHANGES, PAGE NO. 3

Contents are deleted.

SECTION 13-G, PAGE 21(A)

Joint Billing section has been added.

Issued: October 13, 2016 Effective: December 12, 2016

Supplement No. 167 Electric – Pa. PUC No. 5 Second Revised Page No. 3 Canceling First Revised Page No. 3

LIST OF CHANGES MADE BY THIS TARIFF

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Issued: October 13, 2016 Effective: December 12, 2016

Supplement No. 167 Electric – Pa. PUC No. 5 First Revised Page No. 21A Canceling Original Page No. 21A

RULES AND REGULATIONS (continued)

13. PAYMENT TERMS

13-e Budget Billing - Residential Customers. At the option of the Residential Customer, the Company will make an estimate for Residential Customers of the annual consumption of electricity commencing with the June meter reading date. A budget bill for approximately one-twelfth (1/12th) of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made the final bill for said period. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Customer request. If a Budget Billing Plan bill is unpaid when the next monthly bill is about to be rendered, the budget billing arrangement under the plan may be terminated by the Company. Any Customer not wishing to be billed under the Budget Billing Plan will, upon proper notification to the Company, be billed as provided under Rule 13-a.

HUD Financed Housing: Budget Billing for service, as described above, is available to master metered electrically heated multifamily dwelling units during the time that such unit is either owned by the Federal Department of Housing and Urban Development or subject to a first mortgage held or guaranteed by that agency.

- 13-f Company Late Payment Charge. After the due date, a late payment charge is applicable in accordance with provisions of the Rate Schedule under which service is supplied. For Residential Customer payments made through the mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date.
- Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both electric service from the Company and gas service from UGI Penn Natural Gas, Inc. ("UGI-PNG") at the same premises. Joint billing shall become available to eligible customers beginning with their billing cycle occurring after a scheduled upgrade to the Company's customer information system which is expected to occur in September of 2017. Eligible customers shall be Residential Customers receiving service under Rate Schedules R, RWT, and RTU who are also Residential Customers of UGI PNG receiving natural gas distribution service under UGI PNG Rate Schedules R and RT, and Commercial and Industrial Customers receiving service under Rate Schedules GS1, GS4, and GS5 who are also Commercial and Industrial Customers of UGI PNG receiving natural gas distribution service under UGI PNG Rate Schedules N and NT, unless they elect otherwise in writing or through mutual agreement with the Company. Eligible Customers shall be combined into a single customer account for service received from the Company and UGI PNG, and shall receive combined bills separately listing charges from each company. The Company and UGI PNG shall, for such combined accounts, and subject to applicable statutory and applicable regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to the Company or Electric Generation Supplier charges before being posted to UGI PNG or Natural Gas Suppler charges.

(C) Indicates Change

Issued: October 13, 2016 Effective: December 12, 2016

(C)

VERIFICATION

I, Paul J. Szykman, hereby state that I am the Vice President, Rates & Government Relations, Vice President & General Manager – Electric Utilities, of UGI Utilities, Inc.; that I am duly authorized to and do make this Verification on behalf of UGI Utilities Inc. – Electric Division; that the facts set forth in the foregoing are true and correct to the best of my knowledge information and belief; and that this Verification is made subject to the penalties of 18 Pa.C.S. §4904 (relating to unsworn falsification to authorities).

Paul J. Szykman

Vice President, Rates & Government Relations

Vice President & General Manager - Electric Division

UGI Utilities

2525 N. 12th Street

Reading, PA 19612-2677

Date: October 13, 2016

RECEIVED

OCT 1 3 2016

PA PUBLIC UTILITY COMMISSION SECRETARY S BUREAU



CERTIFICATE OF SERVICE

OCT 1 3 2016

UGI Utilities, Inc. – Electric Division

PA PUBLIC UTILITY COMMISSION SECRETARY S BUREAU

I hereby certify that this 13th day of October, 2016, I served a true and correct copy of the foregoing documents upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA FIRST-CLASS MAIL

Tanya J. McCloskey, Acting Consumer Advocate Office of Consumer Advocate 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923	John R. Evans, Small Business Advocate Office of Small Business Advocate Commerce Building 300 North Second Street Suite 202 Harrisburg, PA 17101
Richard Kanaskie, Director Pennsylvania Public Utility Commission Bureau of Investigation & Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265	Paul Diskin, Director Pennsylvania Public Utility Commission Bureau of Technical Utility Services P. O. Box 3265 Harrisburg, PA 17105-3265
Dennis Hosler, Director Pennsylvania Public Utility Commission Bureau of Audits: Eastern Region P. O. Box 3265 Harrisburg, PA 17105-3265	Patrick M. Cicero, Esq. Elizabeth R. Marx, Esq. Pennsylvania Utility Law Project 118 Locust Street Harrisburg, PA 17101
Joseph L. Vullo, Esq. Commission for Economic Opportunity 1460 Wyoming Ave. Forty Fort, PA 18704	John F. Povilaitis, Esq. Buchanan Ingersoll & Rooney, PC 409 North Second Street Suite 500 Harrisburg, PA 17101-1357 Counsel for the Retail Energy Supply Association
Todd S. Stewart, Esq. Hawke McKeon & Sniscak LLP PO Box 1778 Harrisburg, PA 17101 Counsel for Natural Gas Suppliers	

Paul J. Szykman

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400 NORTH ST

HARRISBURG PA 17120 (717) 783-1740



MS. ROSEMARY CHIAVETTA, SECRETARY

COMMONWEALTH KEYSTONE BUILDING

REF, UGI ED JOINT BILLING TARIFF

PA PUBLIC UTILITY COMMISSION

SHIP DATE: 130CT16 ACTWGT: 0.50 LB CAD: 105240455/INET3790

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