

# Morgan Lewis

**Anthony C. DeCusatis**

Of Counsel

+1.215.963.5034

anthony.decusatis@morganlewis.com

October 7, 2016

**VIA FEDERAL EXPRESS**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission**

**v.**

**Metropolitan Edison Company  
Pennsylvania Electric Company  
Pennsylvania Power Company  
West Penn Power Company**

**Docket Nos. R-2016-2537349, et al.**

Dear Secretary Chiavetta:

On behalf of **Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company** (the "Companies"), enclosed are two CDs containing all of the testimony and exhibits admitted into the record on the Companies' behalf at the evidentiary hearing held in this consolidated proceeding on September 7, 2016, before Administrative Law Judge Mary D. Long. Hard copies of the testimony and exhibits admitted into the record were provided to the court reporter at that hearing.

One of the enclosed CDs contains the Companies' direct testimony and accompanying exhibits, which had been submitted as supporting information as part of the Companies' base rate increase filings on April 28, 2016.

The second CD contains the Companies' supplemental direct testimony, rebuttal testimony and surrebuttal testimony and accompanying exhibits. This CD also contains the Companies' Hearing Exhibit Nos. 1 and 2. Hearing Exhibit No. 1 is a complete list of all of the Companies' statements and exhibits admitted into evidence at the September 7, 2016 hearing. For your convenience and for reference purposes only, we are enclosing a hard copy of Hearing Exhibit No. 1 with this letter. Hearing No. 2 is a list of errata to the Companies' testimony and exhibits.

RECEIVED

OCT 7 2016

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

DB1/ 89373633.1

**Morgan, Lewis & Bockius LLP**

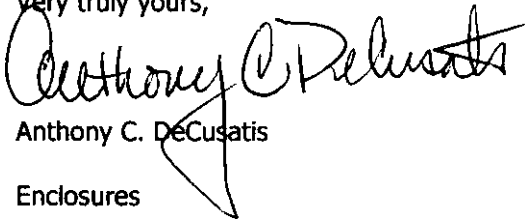
1701 Market Street  
Philadelphia, PA 19103-2921  
United States

📞 +1.215.963.5000  
📠 +1.215.963.5001

Rosemary Chiavetta, Secretary  
October 7, 2016  
Page 2

As evidenced by the enclosed Certificate of Service, a copy of this letter has been served on Administrative Law Judge Mary D. Long, her technical advisors, and all parties.

Very truly yours,



Anthony C. DeCusatis

Enclosures

c: Per Certificate of Service (w/encls.)

RECEIVED

OCT 7 2016

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

RECEIVED

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

OCT 7 2016

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
v.	:	
METROPOLITAN EDISON COMPANY	:	Docket Nos. R-2016-2537349, <i>et al.</i>
PENNSYLVANIA ELECTRIC COMPANY	:	
PENNSYLVANIA POWER COMPANY	:	
WEST PENN POWER COMPANY	:	

LIST OF METROPOLITAN EDISON COMPANY,  
PENNSYLVANIA ELECTRIC COMPANY, PENNSYLVANIA POWER  
COMPANY AND WEST PENN POWER COMPANY'S TESTIMONY AND EXHIBITS

Met-Ed Statement No. 1	Direct Testimony of Charles V. Fullem
Met-Ed Exhibit CVF-1	Summary of Rate Request and Reasons for Rate Increase
Met-Ed Exhibit CVF-2	Witness Identification
Met-Ed Exhibit CVF-3	Summary Table Showing Present and Proposed Revenues, Operating Expenses, Operating Income, Rate Base and Rate of Return for FPFTY
Met-Ed Exhibit CVF-4	Corporate History
Met-Ed Exhibit CVF-5	Residential Bill Comparisons
Met-Ed Exhibit CVF-6	Meter Reading Information from Company Website
Penelec Statement No. 1	Direct Testimony of Charles V. Fullem
Penelec Exhibit CVF-1	Summary of Rate Request and Reasons for Rate Increase

<b>Penelec Exhibit CVF-2</b>	<b>Witness Identification</b>
<b>Penelec Exhibit CVF-3</b>	<b>Summary Table Showing Present and Proposed Revenues, Operating Expenses, Operating Income, Rate Base and Rate of Return for FPFTY</b>
<b>Penelec Exhibit CVF-4</b>	<b>Corporate History</b>
<b>Penelec Exhibit CVF-5</b>	<b>Residential Bill Comparisons</b>
<b>Penelec Exhibit CVF-6</b>	<b>Meter Reading Information from Company Website</b>
<b>Penn Power Statement No. 1</b>	<b>Direct Testimony of Charles V. Fullem</b>
<b>Penn Power Exhibit CVF-1</b>	<b>Summary of Rate Request and Reasons for Rate Increase</b>
<b>Penn Power Exhibit CVF-2</b>	<b>Witness Identification</b>
<b>Penn Power Exhibit CVF-3</b>	<b>Summary Table Showing Present and Proposed Revenues, Operating Expenses, Operating Income, Rate Base and Rate of Return for FPFTY</b>
<b>Penn Power Exhibit CVF-4</b>	<b>Corporate History</b>
<b>Penn Power Exhibit CVF-5</b>	<b>Residential Bill Comparisons</b>
<b>Penn Power Exhibit CVF-6</b>	<b>Meter Reading Information from Company Website</b>
<b>West Penn Statement No. 1</b>	<b>Direct Testimony of Charles V. Fullem</b>
<b>West Penn Exhibit CVF-1</b>	<b>Summary of Rate Request and Reasons for Rate Increase</b>
<b>West Penn Exhibit CVF-2</b>	<b>Witness Identification</b>

<b>West Penn Exhibit CVF-3</b>	<b>Summary Table Showing Present and Proposed Revenues, Operating Expenses, Operating Income, Rate Base and Rate of Return for FPFTY</b>
<b>West Penn Exhibit CVF-4</b>	<b>Corporate History</b>
<b>West Penn Exhibit CVF-5</b>	<b>Residential Bill Comparisons</b>
<b>West Penn Exhibit CVF-6</b>	<b>Meter Reading Information from Company Website</b>
<b>Met-Ed Statement No. 2</b>	<b>Direct Testimony of Richard A. D'Angelo</b>
<b>Met-Ed Exhibit RAD-1</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Met-Ed Exhibit RAD-2</b>	<b>Statement of Operating Income, 12 Months Ending December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Met-Ed Exhibit RAD-3</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2016</b>
<b>Met-Ed Exhibit RAD-4</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Met-Ed Exhibit RAD-5</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2015</b>
<b>Met-Ed Exhibit RAD-6</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2015, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>

<b>Met-Ed Exhibit RAD-7 (Highly Confidential)</b>	<b>Transmission System Map</b>
<b>Met-Ed Exhibit RAD-8</b>	<b>Test Year Rate Base and Rates of Return – Future</b>
<b>Met-Ed Exhibit RAD-9</b>	<b>Test Year Rate Base and Rates of Return – Historic</b>
<b>Met-Ed Exhibit RAD-10</b>	<b>Generation Cost Information</b>
<b>Met-Ed Exhibit RAD-11</b>	<b>Plant Held for Future Use</b>
<b>Met-Ed Exhibit RAD-12</b>	<b>Construction Work In Progress</b>
<b>Met-Ed Exhibit RAD-13</b>	<b>Claim for Materials and Supplies</b>
<b>Met-Ed Exhibit RAD-14</b>	<b>Cash Working Capital Claim</b>
<b>Met-Ed Exhibit RAD-15</b>	<b>Additional Items Claimed in Rate Base</b>
<b>Met-Ed Exhibit RAD-16</b>	<b>Statement of Income</b>
<b>Met-Ed Exhibit RAD-17</b>	<b>Similar Schedule Historic Test Year</b>
<b>Met-Ed Exhibit RAD-18</b>	<b>Schedule of Revenues and Expenses</b>
<b>Met-Ed Exhibit RAD-19</b>	<b>Summary of Test Year Adjustments</b>
<b>Met-Ed Exhibit RAD-20</b>	<b>Nonrecurring &amp; Extraordinary Items</b>
<b>Met-Ed Exhibit RAD-21</b>	<b>Extraordinary Property Losses</b>
<b>Met-Ed Exhibit RAD-22</b>	<b>Reserve for Uncollectible Accounts</b>
<b>Met-Ed Exhibit RAD-23</b>	<b>Claim for Rate Case Expense</b>
<b>Met-Ed Exhibit RAD-24</b>	<b>Schedule of Expenses for Test Years</b>

<b>Met-Ed Exhibit RAD-25</b>	<b>Charges by Affiliates and Service Agreement</b>
<b>Met-Ed Exhibit RAD-26</b>	<b>Schedule of Social and Service Organization Memberships</b>
<b>Met-Ed Exhibit RAD-27</b>	<b>Payroll and Employee Benefits</b>
<b>Met-Ed Exhibit RAD-28</b>	<b>Leasing Costs and Method for Calculating Payments</b>
<b>Met-Ed Exhibit RAD-29</b>	<b>Past and Anticipated Accounting Changes, Audit Reports</b>
<b>Met-Ed Exhibit RAD-30</b>	<b>Gross Salvage, Cost of Removal, Third Party Reimbursements and Net Salvage</b>
<b>Met-Ed Exhibit RAD-31</b>	<b>Debt Interest Utilized for Test Year Income Tax Calculations</b>
<b>Met-Ed Exhibit RAD-32</b>	<b>Schedule of Taxes Other Than Income Taxes</b>
<b>Met-Ed Exhibit RAD-33</b>	<b>Adjustments from Taxable Net Income</b>
<b>Met-Ed Exhibit RAD-34</b>	<b>Prior Year Claims for Income Tax Refunds</b>
<b>Met-Ed Exhibit RAD-35</b>	<b>Accumulated Deferred Taxes</b>
<b>Met-Ed Exhibit RAD-36</b>	<b>Federal Corporate Graduated Tax Rates</b>
<b>Met-Ed Exhibit RAD-37</b>	<b>Costs of Removal</b>
<b>Met-Ed Exhibit RAD-38</b>	<b>Income Tax Loss/Gain Carryovers from Previous Years</b>
<b>Met-Ed Exhibit RAD-39</b>	<b>Elimination of Tax Savings by Payment of Actual Interest on Construction Work In Progress</b>

<b>Met-Ed Exhibit RAD-40 (Highly Confidential)</b>	<b>Tax Liability Allocated as Computed on the Basis of Separate Returns of Members</b>
<b>Met-Ed Exhibit RAD-41</b>	<b>Deferred Income Taxes Resulting from Use of Accelerated Tax Depreciation</b>
<b>Met-Ed Exhibit RAD-42</b>	<b>Accumulated and Unamortized Investment Tax Credit Schedule</b>
<b>Met-Ed Exhibit RAD-43</b>	<b>Additional Claims Not Otherwise Explained in Statement of Operating Income</b>
<b>Met-Ed Exhibit RAD-44</b>	<b>Rate Base and Operating Income Adjustments for Jurisdictional Test Year Claim</b>
<b>Met-Ed Exhibit RAD-45</b>	<b>Budget Guidelines and Budget Process</b>
<b>Met-Ed Exhibit RAD-46</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Fully Projected Future Test Year Ending 12/31/2017</b>
<b>Met-Ed Exhibit RAD-47</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Future Test Year Ending 12/31/2016</b>
<b>Met-Ed Exhibit RAD-48</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Historic Test Year Ended 12/31/2015</b>
<b>Met-Ed Exhibit RAD-49</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>Met-Ed Exhibit RAD-50</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Fully Projected Future Test Year)</b>



<b>Met-Ed Exhibit RAD-51</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Future Test Year)</b>
<b>Met-Ed Exhibit RAD-52</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Historic Test Year)</b>
<b>Met-Ed Exhibit RAD-53</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Met-Ed Exhibit RAD-54</b>	<b>Balance Sheet</b>
<b>Met-Ed Exhibit RAD-55</b>	<b>Comparative Income Statements</b>
<b>Met-Ed Exhibit RAD-56</b>	<b>Plant in Service</b>
<b>Met-Ed Exhibit RAD-57</b>	<b>Reserve for Depreciation</b>
<b>Met-Ed Exhibit RAD-58</b>	<b>Generating Plant Addition or Removal from Service</b>
<b>Met-Ed Exhibit RAD-59</b>	<b>Description of Property of Utility and Explanation of System Operation</b>
<b>Met-Ed Exhibit RAD-60</b>	<b>Long-Term Debt Reacquisition</b>
<b>Met-Ed Exhibit RAD-61</b>	<b>Summary of Advertising Expenses</b>
<b>Met-Ed Exhibit RAD-62</b>	<b>Company Actions to Encourage Development of Cost-Effective Energy Supply Alternatives</b>
<b>Met-Ed Exhibit RAD-63</b>	<b>Distribution Storm Costs</b>
<b>Met-Ed Exhibit RAD-64</b>	<b>Updated Legacy Meters and Associated COR</b>
<b>Met-Ed Exhibit RAD-65</b>	<b>Bonus Depreciation Tax</b>
<b>Met-Ed Exhibit RAD-66</b>	<b>Comparative Income Statement</b>

<b>Met-Ed Exhibit RAD-66A</b>	<b>Comparative Income Statement (Updated)</b>
<b>Met-Ed Exhibit RAD-67</b>	<b>Comparison of Plant Additions</b>
<b>Met-Ed Exhibit RAD-67A</b>	<b>Comparison of Plant Additions (Updated)</b>
<b>Penelec Statement No. 2</b>	<b>Direct Testimony of Richard A. D'Angelo</b>
<b>Penelec Exhibit RAD-1</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Penelec Exhibit RAD-2</b>	<b>Statement of Operating Income, 12 Months Ending December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penelec Exhibit RAD-3</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2016</b>
<b>Penelec Exhibit RAD-4</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penelec Exhibit RAD-5</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2015</b>
<b>Penelec Exhibit RAD-6</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2015, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penelec Exhibit RAD-7 (Highly Confidential)</b>	<b>Transmission System Map</b>

<b>Penelec Exhibit RAD-8</b>	<b>Test Year Rate Base and Rates of Return – Future</b>
<b>Penelec Exhibit RAD-9</b>	<b>Test Year Rate Base and Rates of Return – Historic</b>
<b>Penelec Exhibit RAD-10</b>	<b>Generation Cost Information</b>
<b>Penelec Exhibit RAD-11</b>	<b>Plant Held for Future Use</b>
<b>Penelec Exhibit RAD-12</b>	<b>Construction Work In Progress</b>
<b>Penelec Exhibit RAD-13</b>	<b>Claim for Materials and Supplies</b>
<b>Penelec Exhibit RAD-14</b>	<b>Cash Working Capital Claim</b>
<b>Penelec Exhibit RAD-15</b>	<b>Additional Items Claimed in Rate Base</b>
<b>Penelec Exhibit RAD-16</b>	<b>Statement of Income</b>
<b>Penelec Exhibit RAD-17</b>	<b>Similar Schedule Historic Test Year</b>
<b>Penelec Exhibit RAD-18</b>	<b>Schedule of Revenues and Expenses</b>
<b>Penelec Exhibit RAD-19</b>	<b>Summary of Test Year Adjustments</b>
<b>Penelec Exhibit RAD-20</b>	<b>Nonrecurring &amp; Extraordinary Items</b>
<b>Penelec Exhibit RAD-21</b>	<b>Extraordinary Property Losses</b>
<b>Penelec Exhibit RAD-22</b>	<b>Reserve for Uncollectible Accounts</b>
<b>Penelec Exhibit RAD-23</b>	<b>Claim for Rate Case Expense</b>
<b>Penelec Exhibit RAD-24</b>	<b>Schedule of Expenses for Test Years</b>
<b>Penelec Exhibit RAD-25</b>	<b>Charges by Affiliates and Service Agreement</b>
<b>Penelec Exhibit RAD-26</b>	<b>Schedule of Social and Service Organization Memberships</b>

<b>Penelec Exhibit RAD-27</b>	<b>Payroll and Employee Benefits</b>
<b>Penelec Exhibit RAD-28</b>	<b>Leasing Costs and Method for Calculating Payments</b>
<b>Penelec Exhibit RAD-29</b>	<b>Past and Anticipated Accounting Changes, Audit Reports</b>
<b>Penelec Exhibit RAD-30</b>	<b>Gross Salvage, Cost of Removal, Third Party Reimbursements and Net Salvage</b>
<b>Penelec Exhibit RAD-31</b>	<b>Debt Interest Utilized for Test Year Income Tax Calculations</b>
<b>Penelec Exhibit RAD-32</b>	<b>Schedule of Taxes Other Than Income Taxes</b>
<b>Penelec Exhibit RAD-33</b>	<b>Adjustments from Taxable Net Income</b>
<b>Penelec Exhibit RAD-34</b>	<b>Prior Year Claims for Income Tax Refunds</b>
<b>Penelec Exhibit RAD-35</b>	<b>Accumulated Deferred Taxes</b>
<b>Penelec Exhibit RAD-36</b>	<b>Federal Corporate Graduated Tax Rates</b>
<b>Penelec Exhibit RAD-37</b>	<b>Costs of Removal</b>
<b>Penelec Exhibit RAD-38</b>	<b>Income Tax Loss/Gain Carryovers from Previous Years</b>
<b>Penelec Exhibit RAD-39</b>	<b>Elimination of Tax Savings by Payment of Actual Interest on Construction Work In Progress</b>
<b><u>Penelec Exhibit RAD-40</u> <b>(Highly Confidential)</b></b>	<b>Tax Liability Allocated as Computed on the Basis of Separate Returns of Members</b>
<b>Penelec Exhibit RAD-41</b>	<b>Deferred Income Taxes Resulting from Use of Accelerated Tax Depreciation</b>

<b>Penelec Exhibit RAD-42</b>	<b>Accumulated and Unamortized Investment Tax Credit Schedule</b>
<b>Penelec Exhibit RAD-43</b>	<b>Additional Claims Not Otherwise Explained in Statement of Operating Income</b>
<b>Penelec Exhibit RAD-44</b>	<b>Rate Base and Operating Income Adjustments for Jurisdictional Test Year Claim</b>
<b>Penelec Exhibit RAD-45</b>	<b>Budget Guidelines and Budget Process</b>
<b>Penelec Exhibit RAD-46</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Fully Projected Future Test Year Ending 12/31/2017</b>
<b>Penelec Exhibit RAD-47</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Future Test Year Ending 12/31/2016</b>
<b>Penelec Exhibit RAD-48</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Historic Test Year Ended 12/31/2015</b>
<b>Penelec Exhibit RAD-49</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>Penelec Exhibit RAD-50</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Fully Projected Future Test Year)</b>
<b>Penelec Exhibit RAD-51</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Future Test Year)</b>
<b>Penelec Exhibit RAD-52</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Historic Test Year)</b>

<b>Penelec Exhibit RAD-53</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penelec Exhibit RAD-54</b>	<b>Balance Sheet</b>
<b>Penelec Exhibit RAD-55</b>	<b>Comparative Income Statements</b>
<b>Penelec Exhibit RAD-56</b>	<b>Plant in Service</b>
<b>Penelec Exhibit RAD-57</b>	<b>Reserve for Depreciation</b>
<b>Penelec Exhibit RAD-58</b>	<b>Generating Plant Addition or Removal from Service</b>
<b>Penelec Exhibit RAD-59</b>	<b>Description of Property of Utility and Explanation of System Operation</b>
<b>Penelec Exhibit RAD-60</b>	<b>Long-Term Debt Reacquisition</b>
<b>Penelec Exhibit RAD-61</b>	<b>Summary of Advertising Expenses</b>
<b>Penelec Exhibit RAD-62</b>	<b>Company Actions to Encourage Development of Cost-Effective Energy Supply Alternatives</b>
<b>Penelec Exhibit RAD-63</b>	<b>Distribution Storm Costs</b>
<b>Penelec Exhibit RAD-64</b>	<b>Updated Legacy Meters and Associated COR</b>
<b>Penelec Exhibit RAD-65</b>	<b>Bonus Depreciation Tax</b>
<b>Penelec Exhibit RAD-66</b>	<b>Comparative Income Statement</b>
<b>Penelec Exhibit RAD-66A</b>	<b>Comparative Income Statement (Updated)</b>
<b>Penelec Exhibit RAD-67</b>	<b>Comparison of Plant Additions</b>

<b>Penelec Exhibit RAD-67A</b>	<b>Comparison of Plant Additions (Updated)</b>
<b>Penn Power Statement No. 2</b>	<b>Direct Testimony of Richard A. D'Angelo</b>
<b>Penn Power Exhibit RAD-1</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Penn Power Exhibit RAD-2</b>	<b>Statement of Operating Income, 12 Months Ending December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penn Power Exhibit RAD-3</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2016</b>
<b>Penn Power Exhibit RAD-4</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penn Power Exhibit RAD-5</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2015</b>
<b>Penn Power Exhibit RAD-6</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2015, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>Penn Power Exhibit RAD-7 (Highly Confidential)</b>	<b>Transmission System Map</b>
<b>Penn Power Exhibit RAD-8</b>	<b>Test Year Rate Base and Rates of Return – Future</b>
<b>Penn Power Exhibit RAD-9</b>	<b>Test Year Rate Base and Rates of Return – Historic</b>

<b>Penn Power Exhibit RAD-10</b>	<b>Generation Cost Information</b>
<b>Penn Power Exhibit RAD-11</b>	<b>Plant Held for Future Use</b>
<b>Penn Power Exhibit RAD-12</b>	<b>Construction Work In Progress</b>
<b>Penn Power Exhibit RAD-13</b>	<b>Claim for Materials and Supplies</b>
<b>Penn Power Exhibit RAD-14</b>	<b>Cash Working Capital Claim</b>
<b>Penn Power Exhibit RAD-15</b>	<b>Additional Items Claimed in Rate Base</b>
<b>Penn Power Exhibit RAD-16</b>	<b>Statement of Income</b>
<b>Penn Power Exhibit RAD-17</b>	<b>Similar Schedule Historic Test Year</b>
<b>Penn Power Exhibit RAD-18</b>	<b>Schedule of Revenues and Expenses</b>
<b>Penn Power Exhibit RAD-19</b>	<b>Summary of Test Year Adjustments</b>
<b>Penn Power Exhibit RAD-20</b>	<b>Nonrecurring &amp; Extraordinary Items</b>
<b>Penn Power Exhibit RAD-21</b>	<b>Extraordinary Property Losses</b>
<b>Penn Power Exhibit RAD-22</b>	<b>Reserve for Uncollectible Accounts</b>
<b>Penn Power Exhibit RAD-23</b>	<b>Claim for Rate Case Expense</b>
<b>Penn Power Exhibit RAD-24</b>	<b>Schedule of Expenses for Test Years</b>
<b>Penn Power Exhibit RAD-25</b>	<b>Charges by Affiliates and Service Agreement</b>
<b>Penn Power Exhibit RAD-26</b>	<b>Schedule of Social and Service Organization Memberships</b>
<b>Penn Power Exhibit RAD-27</b>	<b>Payroll and Employee Benefits</b>
<b>Penn Power Exhibit RAD-28</b>	<b>Leasing Costs and Method for Calculating Payments</b>



<b>Penn Power Exhibit RAD-29</b>	<b>Past and Anticipated Accounting Changes, Audit Reports</b>
<b>Penn Power Exhibit RAD-30</b>	<b>Gross Salvage, Cost of Removal, Third Party Reimbursements and Net Salvage</b>
<b>Penn Power Exhibit RAD-31</b>	<b>Debt Interest Utilized for Test Year Income Tax Calculations</b>
<b>Penn Power Exhibit RAD-32</b>	<b>Schedule of Taxes Other Than Income Taxes</b>
<b>Penn Power Exhibit RAD-33</b>	<b>Adjustments from Taxable Net Income</b>
<b>Penn Power Exhibit RAD-34</b>	<b>Prior Year Claims for Income Tax Refunds</b>
<b>Penn Power Exhibit RAD-35</b>	<b>Accumulated Deferred Taxes</b>
<b>Penn Power Exhibit RAD-36</b>	<b>Federal Corporate Graduated Tax Rates</b>
<b>Penn Power Exhibit RAD-37</b>	<b>Costs of Removal</b>
<b>Penn Power Exhibit RAD-38</b>	<b>Income Tax Loss/Gain Carryovers from Previous Years</b>
<b>Penn Power Exhibit RAD-39</b>	<b>Elimination of Tax Savings by Payment of Actual Interest on Construction Work In Progress</b>
<b><u>Penn Power Exhibit RAD-40</u> <b>(Highly Confidential)</b></b>	<b>Tax Liability Allocated as Computed on the Basis of Separate Returns of Members</b>
<b>Penn Power Exhibit RAD-41</b>	<b>Deferred Income Taxes Resulting from Use of Accelerated Tax Depreciation</b>
<b>Penn Power Exhibit RAD-42</b>	<b>Accumulated and Unamortized Investment Tax Credit Schedule</b>

<b>Penn Power Exhibit RAD-43</b>	<b>Additional Claims Not Otherwise Explained in Statement of Operating Income</b>
<b>Penn Power Exhibit RAD-44</b>	<b>Rate Base and Operating Income Adjustments for Jurisdictional Test Year Claim</b>
<b>Penn Power Exhibit RAD-45</b>	<b>Budget Guidelines and Budget Process</b>
<b>Penn Power Exhibit RAD-46</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Fully Projected Future Test Year Ending 12/31/2017</b>
<b>Penn Power Exhibit RAD-47</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Future Test Year Ending 12/31/2016</b>
<b>Penn Power Exhibit RAD-48</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Historic Test Year Ended 12/31/2015</b>
<b>Penn Power Exhibit RAD-49</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>Penn Power Exhibit RAD-50</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Fully Projected Future Test Year)</b>
<b>Penn Power Exhibit RAD-51</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Future Test Year)</b>
<b>Penn Power Exhibit RAD-52</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Historic Test Year)</b>
<b>Penn Power Exhibit RAD-53</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>

<b>Penn Power Exhibit RAD-54</b>	<b>Balance Sheet</b>
<b>Penn Power Exhibit RAD-55</b>	<b>Comparative Income Statements</b>
<b>Penn Power Exhibit RAD-56</b>	<b>Plant in Service</b>
<b>Penn Power Exhibit RAD-57</b>	<b>Reserve for Depreciation</b>
<b>Penn Power Exhibit RAD-58</b>	<b>Generating Plant Addition or Removal from Service</b>
<b>Penn Power Exhibit RAD-59</b>	<b>Description of Property of Utility and Explanation of System Operation</b>
<b>Penn Power Exhibit RAD-60</b>	<b>Long-Term Debt Reacquisition</b>
<b>Penn Power Exhibit RAD-61</b>	<b>Summary of Advertising Expenses</b>
<b>Penn Power Exhibit RAD-62</b>	<b>Company Actions to Encourage Development of Cost-Effective Energy Supply Alternatives</b>
<b>Penn Power Exhibit RAD-63</b>	<b>Distribution Storm Costs</b>
<b>Penn Power Exhibit RAD-64</b>	<b>Updated Legacy Meters and Associated COR</b>
<b>Penn Power Exhibit RAD-65</b>	<b>Bonus Depreciation Tax</b>
<b>Penn Power Exhibit RAD-66</b>	<b>Comparative Income Statement</b>
<b>Penn Power Exhibit RAD-66A</b>	<b>Comparative Income Statement (Updated)</b>
<b>Penn Power Exhibit RAD-67</b>	<b>Comparison of Plant Additions</b>
<b>Penn Power Exhibit RAD-67A</b>	<b>Comparison of Plant Additions (Updated)</b>
<b>West Penn Statement No. 2</b>	<b>Direct Testimony of Richard A. D'Angelo</b>

<b>West Penn Exhibit RAD-1</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>West Penn Exhibit RAD-2</b>	<b>Statement of Operating Income, 12 Months Ending December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>West Penn Exhibit RAD-3</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2016</b>
<b>West Penn Exhibit RAD-4</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2017, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>West Penn Exhibit RAD-5</b>	<b>Rate Base at Original Cost Normalized to Year-End Conditions at December 31, 2015</b>
<b>West Penn Exhibit RAD-6</b>	<b>Statement of Operating Income, 12 Months Ended December 31, 2015, Normalized and Adjusted to Reflect Revenue Necessary to Achieve Allowable Return</b>
<b>West Penn Exhibit RAD-7 (Highly Confidential)</b>	<b>Transmission System Map</b>
<b>West Penn Exhibit RAD-8</b>	<b>Test Year Rate Base and Rates of Return – Future</b>
<b>West Penn Exhibit RAD-9</b>	<b>Test Year Rate Base and Rates of Return – Historic</b>
<b>West Penn Exhibit RAD-10</b>	<b>Generation Cost Information</b>
<b>West Penn Exhibit RAD-11</b>	<b>Plant Held for Future Use</b>

<b>West Penn Exhibit RAD-12</b>	<b>Construction Work In Progress</b>
<b>West Penn Exhibit RAD-13</b>	<b>Claim for Materials and Supplies</b>
<b>West Penn Exhibit RAD-14</b>	<b>Cash Working Capital Claim</b>
<b>West Penn Exhibit RAD-15</b>	<b>Additional Items Claimed in Rate Base</b>
<b>West Penn Exhibit RAD-16</b>	<b>Statement of Income</b>
<b>West Penn Exhibit RAD-17</b>	<b>Similar Schedule Historic Test Year</b>
<b>West Penn Exhibit RAD-18</b>	<b>Schedule of Revenues and Expenses</b>
<b>West Penn Exhibit RAD-19</b>	<b>Summary of Test Year Adjustments</b>
<b>West Penn Exhibit RAD-20</b>	<b>Nonrecurring &amp; Extraordinary Items</b>
<b>West Penn Exhibit RAD-21</b>	<b>Extraordinary Property Losses</b>
<b>West Penn Exhibit RAD-22</b>	<b>Reserve for Uncollectible Accounts</b>
<b>West Penn Exhibit RAD-23</b>	<b>Claim for Rate Case Expense</b>
<b>West Penn Exhibit RAD-24</b>	<b>Schedule of Expenses for Test Years</b>
<b>West Penn Exhibit RAD-25</b>	<b>Charges by Affiliates and Service Agreement</b>
<b>West Penn Exhibit RAD-26</b>	<b>Schedule of Social and Service Organization Memberships</b>
<b>West Penn Exhibit RAD-27</b>	<b>Payroll and Employee Benefits</b>
<b>West Penn Exhibit RAD-28</b>	<b>Leasing Costs and Method for Calculating Payments</b>
<b>West Penn Exhibit RAD-29</b>	<b>Past and Anticipated Accounting Changes, Audit Reports</b>

<b>West Penn Exhibit RAD-30</b>	<b>Gross Salvage, Cost of Removal, Third Party Reimbursements and Net Salvage</b>
<b>West Penn Exhibit RAD-31</b>	<b>Debt Interest Utilized for Test Year Income Tax Calculations</b>
<b>West Penn Exhibit RAD-32</b>	<b>Schedule of Taxes Other Than Income Taxes</b>
<b>West Penn Exhibit RAD-33</b>	<b>Adjustments from Taxable Net Income</b>
<b>West Penn Exhibit RAD-34</b>	<b>Prior Year Claims for Income Tax Refunds</b>
<b>West Penn Exhibit RAD-35</b>	<b>Accumulated Deferred Taxes</b>
<b>West Penn Exhibit RAD-36</b>	<b>Federal Corporate Graduated Tax Rates</b>
<b>West Penn Exhibit RAD-37</b>	<b>Costs of Removal</b>
<b>West Penn Exhibit RAD-38</b>	<b>Income Tax Loss/Gain Carryovers from Previous Years</b>
<b>West Penn Exhibit RAD-39</b>	<b>Elimination of Tax Savings by Payment of Actual Interest on Construction Work In Progress</b>
<b>West Penn Exhibit RAD-40 (Highly Confidential)</b>	<b>Tax Liability Allocated as Computed on the Basis of Separate Returns of Members</b>
<b>West Penn Exhibit RAD-41</b>	<b>Deferred Income Taxes Resulting from Use of Accelerated Tax Depreciation</b>
<b>West Penn Exhibit RAD-42</b>	<b>Accumulated and Unamortized Investment Tax Credit Schedule</b>
<b>West Penn Exhibit RAD-43</b>	<b>Additional Claims Not Otherwise Explained in Statement of Operating Income</b>

<b>West Penn Exhibit RAD-44</b>	<b>Rate Base and Operating Income Adjustments for Jurisdictional Test Year Claim</b>
<b>West Penn Exhibit RAD-45</b>	<b>Budget Guidelines and Budget Process</b>
<b>West Penn Exhibit RAD-46</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Fully Projected Future Test Year Ending 12/31/2017</b>
<b>West Penn Exhibit RAD-47</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Future Test Year Ending 12/31/2016</b>
<b>West Penn Exhibit RAD-48</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions for Historic Test Year Ended 12/31/2015</b>
<b>West Penn Exhibit RAD-49</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>West Penn Exhibit RAD-50</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Fully Projected Future Test Year)</b>
<b>West Penn Exhibit RAD-51</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Future Test Year)</b>
<b>West Penn Exhibit RAD-52</b>	<b>Original Cost Plant and Reserve and Accrual Rate Adjustments for Rate Case Purposes (Historic Test Year)</b>
<b>West Penn Exhibit RAD-53</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>West Penn Exhibit RAD-54</b>	<b>Balance Sheet</b>
<b>West Penn Exhibit RAD-55</b>	<b>Comparative Income Statements</b>

<b>West Penn Exhibit RAD-56</b>	<b>Plant in Service</b>
<b>West Penn Exhibit RAD-57</b>	<b>Reserve for Depreciation</b>
<b>West Penn Exhibit RAD-58</b>	<b>Generating Plant Addition or Removal from Service</b>
<b>West Penn Exhibit RAD-59</b>	<b>Description of Property of Utility and Explanation of System Operation</b>
<b>West Penn Exhibit RAD-60</b>	<b>Long-Term Debt Reacquisition</b>
<b>West Penn Exhibit RAD-61</b>	<b>Summary of Advertising Expenses</b>
<b>West Penn Exhibit RAD-62</b>	<b>Company Actions to Encourage Development of Cost-Effective Energy Supply Alternatives</b>
<b>West Penn Exhibit RAD-63</b>	<b>Distribution Storm Costs</b>
<b>West Penn Exhibit RAD-64</b>	<b>Updated Legacy Meters and Associated COR</b>
<b>West Penn Exhibit RAD-65</b>	<b>Bonus Depreciation Tax</b>
<b>West Penn Exhibit RAD-66</b>	<b>Comparative Income Statement</b>
<b>West Penn Exhibit RAD-66A</b>	<b>Comparative Income Statement (Updated)</b>
<b>West Penn Exhibit RAD-67</b>	<b>Comparison of Plant Additions</b>
<b>West Penn Exhibit RAD-67A</b>	<b>Comparison of Plant Additions (Updated)</b>
<b>Met-Ed/Penelec/Penn Power/West Penn Statement No. 2-S</b>	<b>Supplemental Testimony of Richard A. D'Angelo</b>
<b>Met-Ed Exhibit RAD-68 (Confidential)</b>	<b>Consolidated Savings Calculation</b>



<b>Penelec Exhibit RAD-68 (Confidential)</b>	<b>Consolidated Savings Calculation</b>
<b>Penn Power Exhibit RAD-68 (Confidential)</b>	<b>Consolidated Savings Calculation</b>
<b>West Penn Exhibit RAD-68 (Confidential)</b>	<b>Consolidated Savings Calculation</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 2-R</b>	<b>Rebuttal Testimony of Richard A. D'Angelo</b>
<b>Met-Ed Exhibit RAD-54-R</b>	<b>Met-Ed Balance Sheet</b>
<b>Met-Ed Exhibit RAD-55-R</b>	<b>Met-Ed Comparative Income Statements</b>
<b>Met-Ed Exhibit RAD-69</b>	<b>Met-Ed Rate Base At Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Met-Ed Exhibit RAD-70</b>	<b>Met-Ed Statement of Operating Income, 12 Months Ending December 31, 2017</b>
<b>Met-Ed Exhibit RAD-71</b>	<b>Responses to Discovery Utilized to Support Met-Ed Exhibits RAD-69 and RAD-70</b>
<b>Met-Ed Exhibit RAD-72</b>	<b>Met-Ed Vacancy Adjustment with Associated Benefit Adjustment</b>
<b>Penelec Exhibit RAD-54-R</b>	<b>Penelec Balance Sheet</b>
<b>Penelec Exhibit RAD-55-R</b>	<b>Penelec Comparative Income Statements</b>
<b>Penelec Exhibit RAD-69</b>	<b>Penelec Rate Base At Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Penelec Exhibit RAD-70</b>	<b>Penelec Statement of Operating Income, 12 Months Ending December 31, 2017</b>

<b>Penelec Exhibit RAD-71</b>	<b>Responses to Discovery Utilized to Support Penelec Exhibits RAD-69 and RAD-70</b>
<b>Penelec Exhibit RAD-72</b>	<b>Penelec Vacancy Adjustment with Associated Benefit Adjustment</b>
<b>Penn Power Exhibit RAD-54-R</b>	<b>Penn Power Balance Sheet</b>
<b>Penn Power Exhibit RAD-55-R</b>	<b>Penn Power Comparative Income Statements</b>
<b>Penn Power Exhibit RAD-69</b>	<b>Penn Power Rate Base At Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>Penn Power Exhibit RAD-70</b>	<b>Penn Power Statement of Operating Income, 12 Months Ending December 31, 2017</b>
<b>Penn Power Exhibit RAD-71</b>	<b>Responses to Discovery Utilized to Support Penn Power Exhibits RAD-69 and RAD-70</b>
<b>Penn Power Exhibit RAD-72</b>	<b>Penn Power Vacancy Adjustment with Associated Benefit Adjustment</b>
<b>West Penn Exhibit RAD-54-R</b>	<b>West Penn Balance Sheet</b>
<b>West Penn Exhibit RAD-55-R</b>	<b>West Penn Comparative Income Statements</b>
<b>West Penn Exhibit RAD-69</b>	<b>West Penn Rate Base At Original Cost Normalized to Year-End Conditions at December 31, 2017</b>
<b>West Penn Exhibit RAD-70</b>	<b>West Penn Statement of Operating Income, 12 Months Ending December 31, 2017</b>

<b>West Penn Exhibit RAD-71</b>	<b>Responses to Discovery Utilized to Support West Penn Exhibits RAD-69 and RAD-70</b>
<b>West Penn Exhibit RAD-72</b>	<b>West Penn Vacancy Adjustment with Associated Benefit Adjustment</b>
<b>Met-Ed Statement No. 3</b>	<b>Direct Testimony of Kevin M. Siedt</b>
<b>Metropolitan Edison Company Exhibit No. 1</b>	<b>Supplement No. 23 to Tariff Electric – Pa. P.U.C. No. 52</b>
<b>Met-Ed Exhibit KMS-1</b>	<b>Normalized Sales and Revenues for the Test Years ending December 31, 2017, December 31, 2016, and December 31, 2015</b>
<b>Met-Ed Exhibit KMS-2</b>	<b>Summary of Present and Proposed Distribution Revenues</b>
<b>Met-Ed Exhibit KMS-3</b>	<b>Customer Charge Analyses</b>
<b>Met-Ed Exhibit KMS-4</b>	<b>Proof of Revenue Analyses</b>
<b>Met-Ed Exhibit KMS-5</b>	<b>Customer Impact Analyses</b>
<b>Met-Ed Exhibit KMS-6</b>	<b>Cost And Proposed Base Rate Revenue Curves</b>
<b>Met-Ed Exhibit KMS-7</b>	<b>Matrix of Tariff Charges</b>
<b>Met-Ed Exhibit KMS-8</b>	<b>Responses to Various Filing Requirements</b>
<b>Penelec Statement No. 3</b>	<b>Direct Testimony of Kevin M. Siedt</b>
<b>Pennsylvania Electric Company Exhibit No. 1</b>	<b>Supplement No. 23 to Tariff Electric – Pa. P.U.C. No. 81</b>

<b>Penelec Exhibit KMS-1</b>	<b>Normalized Sales and Revenues for the Test Years ending December 31, 2017, December 31, 2016, and December 31, 2015</b>
<b>Penelec Exhibit KMS-2</b>	<b>Summary of Present and Proposed Distribution Revenues</b>
<b>Penelec Exhibit KMS-3</b>	<b>Customer Charge Analyses</b>
<b>Penelec Exhibit KMS-4</b>	<b>Proof of Revenue Analyses</b>
<b>Penelec Exhibit KMS-5</b>	<b>Customer Impact Analyses</b>
<b>Penelec Exhibit KMS-6</b>	<b>Cost And Proposed Base Rate Revenue Curves</b>
<b>Penelec Exhibit KMS-7</b>	<b>Matrix of Tariff Charges</b>
<b>Penelec Exhibit KMS-8</b>	<b>Responses to Various Filing Requirements</b>
<b>Penn Power Statement No. 3</b>	<b>Direct Testimony of Kevin M. Siedt</b>
<b>Pennsylvania Power Company Penn Power Exhibit No. 1</b>	<b>Supplement No. 17 to Tariff Electric – Pa. P.U.C. No. 36</b>
<b>Penn Power Exhibit KMS-1</b>	<b>Normalized Sales and Revenues for the Test Years ending December 31, 2017, December 31, 2016, and December 31, 2015</b>
<b>Penn Power Exhibit KMS-2</b>	<b>Summary of Present and Proposed Distribution Revenues</b>
<b>Penn Power Exhibit KMS-3</b>	<b>Customer Charge Analyses</b>
<b>Penn Power Exhibit KMS-4</b>	<b>Proof of Revenue Analyses</b>
<b>Penn Power Exhibit KMS-5</b>	<b>Customer Impact Analyses</b>

<b>Penn Power Exhibit KMS-6</b>	<b>Cost And Proposed Base Rate Revenue Curves</b>
<b>Penn Power Exhibit KMS-7</b>	<b>Matrix of Tariff Charges</b>
<b>Penn Power Exhibit KMS-8</b>	<b>Responses to Various Filing Requirements</b>
<b>West Penn Statement No. 3</b>	<b>Direct Testimony of Kevin M. Siedt</b>
<b>West Penn Power Company Exhibit No. 1</b>	<b>Supplement No. 15 to Tariff Electric – Pa. P.U.C. No. 40</b>
<b>West Penn Power Company Exhibit No. 2</b>	<b>Supplement No. 10 to Tariff Electric – Pa. P.U.C. No. 38</b>
<b>West Penn Exhibit KMS-1</b>	<b>Normalized Sales and Revenues for the Test Years ending December 31, 2017, December 31, 2016, and December 31, 2015</b>
<b>West Penn Exhibit KMS-2</b>	<b>Summary of Present and Proposed Distribution Revenues</b>
<b>West Penn Exhibit KMS-3</b>	<b>Customer Charge Analyses</b>
<b>West Penn Exhibit KMS-4</b>	<b>Proof of Revenue Analyses</b>
<b>West Penn Exhibit KMS-5</b>	<b>Customer Impact Analyses</b>
<b>West Penn Exhibit KMS-6</b>	<b>Cost And Proposed Base Rate Revenue Curves</b>
<b>West Penn Exhibit KMS-7</b>	<b>Matrix of Tariff Charges</b>
<b>West Penn Exhibit KMS-8</b>	<b>Responses to Various Filing Requirements</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 3-R</b>	<b>Rebuttal Testimony of Kevin M. Siedt</b>

<b>Met-Ed Exhibit KMS-9</b>	<b>Met-Ed Customer Cost Analysis By FERC Account (OCA Set VI No. 10)</b>
<b>Penelec Exhibit KMS-9</b>	<b>Penelec Customer Cost Analysis By FERC Account (OCA Set VI No. 10)</b>
<b>Penn Power Exhibit KMS-9</b>	<b>Penn Power Customer Cost Analysis By FERC Account (OCA Set VI No. 10)</b>
<b>West Penn Exhibit KMS-9</b>	<b>West Penn Customer Cost Analysis By FERC Account (OCA Set VI No. 10)</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 3-SR</b>	<b>Surrebuttal Testimony of Kevin Siedt</b>
<b>Met-Ed Statement No. 4</b>	<b>Direct Testimony of Thomas J. Dolezal</b>
<b>Met-Ed Exhibit TJD-1</b>	<b>Cost of Service Studies (COSS) Using Non-Coincident Peak Demands</b>
<b>Met-Ed Exhibit TJD-2</b>	<b>Supporting Studies For Functionalizing Costs &amp; Developing Allocation Factors Used in COSS</b>
<b>Penelec Statement No. 4</b>	<b>Direct Testimony of Thomas J. Dolezal</b>
<b>Penelec Exhibit TJD-1</b>	<b>Cost of Service Studies (COSS) Using Non-Coincident Peak Demands</b>
<b>Penelec Exhibit TJD-2</b>	<b>Supporting Studies For Functionalizing Costs &amp; Developing Allocation Factors Used in COSS</b>
<b>Penn Power Statement No. 4</b>	<b>Direct Testimony of Thomas J. Dolezal</b>
<b>Penn Power Exhibit TJD-1</b>	<b>Cost of Service Studies (COSS) Using Non-Coincident Peak Demands</b>
<b>Penn Power Exhibit TJD-2</b>	<b>Supporting Studies For Functionalizing Costs &amp; Developing Allocation Factors Used in COSS</b>

<b>West Penn Statement No. 4</b>	<b>Direct Testimony of Thomas J. Dolezal</b>
<b>West Penn Exhibit TJD-1</b>	<b>Cost of Service Studies (COSS) Using Non-Coincident Peak Demands</b>
<b>West Penn Exhibit TJD-2</b>	<b>Supporting Studies For Functionalizing Costs &amp; Developing Allocation Factors Used in COSS</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 4-R</b>	<b>Rebuttal Testimony of Thomas J. Dolezal</b>
<b>Met-Ed Exhibit TJD-1-R</b>	<b>Met-Ed Cost of Service Study (Revised)</b>
<b>Penelec Exhibit TJD-1-R</b>	<b>Penelec Cost of Service Study (Revised)</b>
<b>Penn Power Exhibit TJD-1-R</b>	<b>Penn Power Cost of Service Study (Revised)</b>
<b>West Penn Exhibit TJD-1-R</b>	<b>West Penn Cost of Service Study (Revised)</b>
<b>Met-Ed Exhibit TJD-2-R</b>	<b>Met-Ed Supporting Study No. 6 Meter Plant Allocation (Revised)</b>
<b>Penn Power Exhibit TJD-2-R</b>	<b>Penn Power Supporting Study No. 1 Demand Allocators (Revised)</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Exhibit TJD-3</b>	<b>Adjustment to Customer-Related Costs of Voltage Regulators (FERC Account 368)</b>
<b>West Penn Statement No. 4-SR</b>	<b>Surrebuttal Testimony of Thomas J. Dolezal</b>
<b>Met-Ed Statement No. 5</b>	<b>Direct Testimony of Jeffrey L. Adams</b>
<b>Met-Ed Exhibit JLA-1</b>	<b>Cash Working Capital</b>
<b>Penelec Statement No. 5</b>	<b>Direct Testimony of Jeffrey L. Adams</b>

<b>Penelec Exhibit JLA-1</b>	<b>Cash Working Capital</b>
<b>Penn Power Statement No. 5</b>	<b>Direct Testimony of Jeffrey L. Adams</b>
<b>Penn Power Exhibit JLA-1</b>	<b>Cash Working Capital</b>
<b>West Penn Statement No. 5</b>	<b>Direct Testimony of Jeffrey L. Adams</b>
<b>West Penn Exhibit JLA-1</b>	<b>Cash Working Capital</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 5-R</b>	<b>Rebuttal Testimony of Jeffrey L. Adams</b>
<b>Met-Ed Exhibit JLA-2</b>	<b>Cash Working Capital Income Statement For the 12 Months Ending December 31, 2017</b>
<b>Penelec Exhibit JLA-2</b>	<b>Cash Working Capital Income Statement For the 12 Months Ending December 31, 2017</b>
<b>Penn Power Exhibit JLA-2</b>	<b>Cash Working Capital Income Statement For the 12 Months Ending December 31, 2017</b>
<b>West Penn Exhibit JLA-2</b>	<b>Cash Working Capital Income Statement For the 12 Months Ending December 31, 2017</b>
<b>Met-Ed Statement No. 6</b>	<b>Direct Testimony of Laura W. Gifford</b>
<b>Met-Ed Exhibit LWG-1</b>	<b>Default Service Support Rider / Hourly Pricing Rider Uncollectible Accounts Expense</b>
<b>Met-Ed Exhibit LWG-2</b>	<b>Unbundled Uncollectible Accounts Expense</b>
<b>Met-Ed Exhibit LWG-3</b>	<b>Cost Baseline for Smart Meter Savings</b>
<b>Penelec Statement No. 6</b>	<b>Direct Testimony of Laura W. Gifford</b>



<b>Penelec Exhibit LWG-1</b>	<b>Default Service Support Rider / Hourly Pricing Rider Uncollectible Accounts Expense</b>
<b>Penelec Exhibit LWG-2</b>	<b>Unbundled Uncollectible Accounts Expense</b>
<b>Penelec Exhibit LWG-3</b>	<b>Cost Baseline for Smart Meter Savings</b>
<b>Penn Power Statement No. 6</b>	<b>Direct Testimony of Laura W. Gifford</b>
<b>Penn Power Exhibit LWG-1</b>	<b>Default Service Support Rider / Hourly Pricing Rider Uncollectible Accounts Expense</b>
<b>Penn Power Exhibit LWG-2</b>	<b>Unbundled Uncollectible Accounts Expense</b>
<b>Penn Power Exhibit LWG-3</b>	<b>Cost Baseline for Smart Meter Savings</b>
<b>West Penn Statement No. 6</b>	<b>Direct Testimony of Laura W. Gifford</b>
<b>West Penn Exhibit LWG-1</b>	<b>Default Service Support Rider / Hourly Pricing Rider Uncollectible Accounts Expense</b>
<b>West Penn Exhibit LWG-2</b>	<b>Unbundled Uncollectible Accounts Expense</b>
<b>West Penn Exhibit LWG-3</b>	<b>Cost Baseline for Smart Meter Savings</b>
<b>Met-Ed Statement No. 7</b>	<b>Direct Testimony of John J. Spanos</b>
<b>Met-Ed Exhibit JJS-1</b>	<b>2015 Depreciation Study</b>
<b>Met-Ed Exhibit JJS-2</b>	<b>2016 Depreciation Study</b>
<b>Met-Ed Exhibit JJS-3</b>	<b>2017 Depreciation Study</b>
<b>Met-Ed Exhibit JJS-4</b>	<b>Electric Plant in Service Used in Studies</b>

<b>Met-Ed Exhibit JJS-5</b>	<b>Comparison of Depreciation Used in Studies</b>
<b>Met-Ed Exhibit JJS-6</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>Met-Ed Exhibit JJS-7</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Met-Ed Exhibit JJS-8</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Met-Ed Exhibit JJS-9</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Met-Ed Exhibit JJS-10</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Met-Ed Exhibit JJS-11</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Met-Ed Exhibit JJS-12</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Met-Ed Exhibit JJS-13</b>	<b>Plant in Service</b>
<b>Met-Ed Exhibit JJS-14</b>	<b>Reserve for Depreciation</b>
<b>Penelec Statement No. 7</b>	<b>Direct Testimony of John J. Spanos</b>
<b>Penelec Exhibit JJS-1</b>	<b>2015 Depreciation Study</b>
<b>Penelec Exhibit JJS-2</b>	<b>2016 Depreciation Study</b>
<b>Penelec Exhibit JJS-3</b>	<b>2017 Depreciation Study</b>
<b>Penelec Exhibit JJS-4</b>	<b>Electric Plant in Service Used in Studies</b>
<b>Penelec Exhibit JJS-5</b>	<b>Comparison of Depreciation Used in Studies</b>

<b>Penelec Exhibit JJS-6</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>Penelec Exhibit JJS-7</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Penelec Exhibit JJS-8</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penelec Exhibit JJS-9</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penelec Exhibit JJS-10</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Penelec Exhibit JJS-11</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penelec Exhibit JJS-12</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penelec Exhibit JJS-13</b>	<b>Plant in Service</b>
<b>Penelec Exhibit JJS-14</b>	<b>Reserve for Depreciation</b>
<b>Penn Power Statement No. 7</b>	<b>Direct Testimony of John J. Spanos</b>
<b>Penn Power Exhibit JJS-1</b>	<b>2015 Depreciation Study</b>
<b>Penn Power Exhibit JJS-2</b>	<b>2016 Depreciation Study</b>
<b>Penn Power Exhibit JJS-3</b>	<b>2017 Depreciation Study</b>
<b>Penn Power Exhibit JJS-4</b>	<b>Electric Plant in Service Used in Studies</b>
<b>Penn Power Exhibit JJS-5</b>	<b>Comparison of Depreciation Used in Studies</b>
<b>Penn Power Exhibit JJS-6</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>

<b>Penn Power Exhibit JJS-7</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Penn Power Exhibit JJS-8</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penn Power Exhibit JJS-9</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penn Power Exhibit JJS-10</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>Penn Power Exhibit JJS-11</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penn Power Exhibit JJS-12</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>Penn Power Exhibit JJS-13</b>	<b>Plant in Service</b>
<b>Penn Power Exhibit JJS-14</b>	<b>Reserve for Depreciation</b>
<b>West Penn Statement No. 7</b>	<b>Direct Testimony of John J. Spanos</b>
<b>West Penn Exhibit JJS-1</b>	<b>2015 Depreciation Study</b>
<b>West Penn Exhibit JJS-2</b>	<b>2016 Depreciation Study</b>
<b>West Penn Exhibit JJS-3</b>	<b>2017 Depreciation Study</b>
<b>West Penn Exhibit JJS-4</b>	<b>Electric Plant in Service Used in Studies</b>
<b>West Penn Exhibit JJS-5</b>	<b>Comparison of Depreciation Used in Studies</b>
<b>West Penn Exhibit JJS-6</b>	<b>Schedules Showing Methodology Used to Update Original Cost Plant and Reserves</b>
<b>West Penn Exhibit JJS-7</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>

<b>West Penn Exhibit JJS-8</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>West Penn Exhibit JJS-9</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>West Penn Exhibit JJS-10</b>	<b>Original Cost of Plant, Reserves and Accruals by Functions</b>
<b>West Penn Exhibit JJS-11</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>West Penn Exhibit JJS-12</b>	<b>Annual Depreciation Review on Capital Plant Investments</b>
<b>West Penn Exhibit JJS-13</b>	<b>Plant in Service</b>
<b>West Penn Exhibit JJS-14</b>	<b>Reserve for Depreciation</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 7-R</b>	<b>Rebuttal Testimony of John J. Spanos</b>
<b>Met-Ed Statement No. 8</b>	<b>Direct Testimony of Pauline M. Ahern</b>
<b>Met-Ed Exhibit PMA-1</b>	<b>Fair Rate of Return</b>
<b>Penelec Statement No. 8</b>	<b>Direct Testimony of Pauline M. Ahern</b>
<b>Penelec Exhibit PMA-1</b>	<b>Fair Rate of Return</b>
<b>Penn Power Statement No. 8</b>	<b>Direct Testimony of Pauline M. Ahern</b>
<b>Penn Power Exhibit PMA-1</b>	<b>Fair Rate of Return</b>
<b>West Penn Statement No. 8</b>	<b>Direct Testimony of Pauline M. Ahern</b>
<b>West Penn Exhibit PMA-1</b>	<b>Fair Rate of Return</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 8-R</b>	<b>Rebuttal Testimony of Pauline M. Ahern</b>

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit PMA-2**

**Schedules 1 through 38 in support of  
Rebuttal Testimony**

**Met-Ed Statement No. 9**

**Direct Testimony of Joseph Dipre**

**Met-Ed Exhibit JD-1**

**Compensating Bank Balances**

**Met-Ed Exhibit JD-2**

**Projected Operating and Capital Budgets**

**Met-Ed Exhibit JD-3**

**Claimed Capitalization**

**Met-Ed Exhibit JD-4**

**Capitalization and Capitalization Ratios**

**Met-Ed Exhibit JD-5**

**Schedule of Long Term Debt**

**Met-Ed Exhibit JD-6**

**Statement Regarding Claim for  
Economic Cost of Debt**

**Met-Ed Exhibit JD-7**

**Bank Notes Payable for Test Year and  
Latest Annual Historical Period**

**Met-Ed Exhibit JD-8**

**Other Short-Term Debt Outstanding**

**Met-Ed Exhibit JD-9**

**Embedded Cost of Preferred Stock  
Equity**

**Met-Ed Exhibit JD-10**

**Common Stock Dividend Record**

**Met-Ed Exhibit JD-11**

**Issuances of Common Stock**

**Met-Ed Exhibit JD-12**

**Utility and Parent Stock Offerings**

**Met-Ed Exhibit JD-13**

**Consolidated Capital Structure and Cost  
Claims**

**Met-Ed Exhibit JD-14**

**FirstEnergy Corp (Stand Alone/Parent)  
Capitalization & Capitalization Ratios**

**Met-Ed Exhibit JD-15**

**Balance Sheet and Income Statement**

**Met-Ed Exhibit JD-16**

**Corporate Summary Report and  
Organizational Structure**

<b>Met-Ed Exhibit JD-17</b>	<b>Quarterly and Annual Reports</b>
<b>Met-Ed Exhibit JD-18</b>	<b>Projected Capital Requirements and Sources</b>
<b>Met-Ed Exhibit JD-19</b>	<b>Required Coverage Requirements or Capital Structure Ratios</b>
<b>Met-Ed Exhibit JD-20</b>	<b>Comparative Financial Data</b>
<b>Met-Ed Exhibit JD-21</b>	<b>Claimed Common Equity Rate of Return</b>
<b>Met-Ed Exhibit JD-22</b>	<b>Capitalization &amp; Capitalization Ratios</b>
<b>Met-Ed Exhibit JD-23</b>	<b>Schedule of Long Term Debt Outstanding at 12/31/2017</b>
<b>Met-Ed Exhibit JD-24</b>	<b>Capital Cost Rates 12/31/2017</b>
<b>Penelec Statement No. 9</b>	<b>Direct Testimony of Joseph Dipre</b>
<b>Penelec Exhibit JD-1</b>	<b>Compensating Bank Balances</b>
<b>Penelec Exhibit JD-2</b>	<b>Projected Operating and Capital Budgets</b>
<b>Penelec Exhibit JD-3</b>	<b>Claimed Capitalization</b>
<b>Penelec Exhibit JD-4</b>	<b>Capitalization and Capitalization Ratios</b>
<b>Penelec Exhibit JD-5</b>	<b>Schedule of Long Term Debt</b>
<b>Penelec Exhibit JD-6</b>	<b>Statement Regarding Claim for Economic Cost of Debt</b>
<b>Penelec Exhibit JD-7</b>	<b>Bank Notes Payable for Test Year and Latest Annual Historical Period</b>
<b>Penelec Exhibit JD-8</b>	<b>Other Short-Term Debt Outstanding</b>
<b>Penelec Exhibit JD-9</b>	<b>Embedded Cost of Preferred Stock Equity</b>

<b>Penelec Exhibit JD-10</b>	<b>Common Stock Dividend Record</b>
<b>Penelec Exhibit JD-11</b>	<b>Issuances of Common Stock</b>
<b>Penelec Exhibit JD-12</b>	<b>Utility and Parent Stock Offerings</b>
<b>Penelec Exhibit JD-13</b>	<b>Consolidated Capital Structure and Cost Claims</b>
<b>Penelec Exhibit JD-14</b>	<b>FirstEnergy Corp (Stand Alone/Parent) Capitalization &amp; Capitalization Ratios</b>
<b>Penelec Exhibit JD-15</b>	<b>Balance Sheet and Income Statement</b>
<b>Penelec Exhibit JD-16</b>	<b>Corporate Summary Report and Organizational Structure</b>
<b>Penelec Exhibit JD-17</b>	<b>Quarterly and Annual Reports</b>
<b>Penelec Exhibit JD-18</b>	<b>Projected Capital Requirements and Sources</b>
<b>Penelec Exhibit JD-19</b>	<b>Required Coverage Requirements or Capital Structure Ratios</b>
<b>Penelec Exhibit JD-20</b>	<b>Comparative Financial Data</b>
<b>Penelec Exhibit JD-21</b>	<b>Claimed Common Equity Rate of Return</b>
<b>Penelec Exhibit JD-22</b>	<b>Capitalization &amp; Capitalization Ratios</b>
<b>Penelec Exhibit JD-23</b>	<b>Schedule of Long Term Debt Outstanding at 12/31/2017</b>
<b>Penelec Exhibit JD-24</b>	<b>Capital Cost Rates 12/31/2017</b>
<b>Penn Power Statement No. 9</b>	<b>Direct Testimony of Joseph Dipre</b>
<b>Penn Power Exhibit JD-1</b>	<b>Compensating Bank Balances</b>
<b>Penn Power Exhibit JD-2</b>	<b>Projected Operating and Capital Budgets</b>



<b>Penn Power Exhibit JD-3</b>	<b>Claimed Capitalization</b>
<b>Penn Power Exhibit JD-4</b>	<b>Capitalization and Capitalization Ratios</b>
<b>Penn Power Exhibit JD-5</b>	<b>Schedule of Long Term Debt</b>
<b>Penn Power Exhibit JD-6</b>	<b>Statement Regarding Claim for Economic Cost of Debt</b>
<b>Penn Power Exhibit JD-7</b>	<b>Bank Notes Payable for Test Year and Latest Annual Historical Period</b>
<b>Penn Power Exhibit JD-8</b>	<b>Other Short-Term Debt Outstanding</b>
<b>Penn Power Exhibit JD-9</b>	<b>Embedded Cost of Preferred Stock Equity</b>
<b>Penn Power Exhibit JD-10</b>	<b>Common Stock Dividend Record</b>
<b>Penn Power Exhibit JD-11</b>	<b>Issuances of Common Stock</b>
<b>Penn Power Exhibit JD-12</b>	<b>Utility and Parent Stock Offerings</b>
<b>Penn Power Exhibit JD-13</b>	<b>Consolidated Capital Structure and Cost Claims</b>
<b>Penn Power Exhibit JD-14</b>	<b>FirstEnergy Corp (Stand Alone/Parent) Capitalization &amp; Capitalization Ratios</b>
<b>Penn Power Exhibit JD-15</b>	<b>Balance Sheet and Income Statement</b>
<b>Penn Power Exhibit JD-16</b>	<b>Corporate Summary Report and Organizational Structure</b>
<b>Penn Power Exhibit JD-17</b>	<b>Quarterly and Annual Reports</b>
<b>Penn Power Exhibit JD-18</b>	<b>Projected Capital Requirements and Sources</b>
<b>Penn Power Exhibit JD-19</b>	<b>Required Coverage Requirements or Capital Structure Ratios</b>

<b>Penn Power Exhibit JD-20</b>	<b>Comparative Financial Data</b>
<b>Penn Power Exhibit JD-21</b>	<b>Claimed Common Equity Rate of Return</b>
<b>Penn Power Exhibit JD-22</b>	<b>Capitalization &amp; Capitalization Ratios</b>
<b>Penn Power Exhibit JD-23</b>	<b>Schedule of Long Term Debt Outstanding at 12/31/2017</b>
<b>Penn Power Exhibit JD-24</b>	<b>Capital Cost Rates 12/31/2017</b>
<b>West Penn Statement No. 9</b>	<b>Direct Testimony of Joseph Dipre</b>
<b>West Penn Exhibit JD-1</b>	<b>Compensating Bank Balances</b>
<b>West Penn Exhibit JD-2</b>	<b>Projected Operating and Capital Budgets</b>
<b>West Penn Exhibit JD-3</b>	<b>Claimed Capitalization</b>
<b>West Penn Exhibit JD-4</b>	<b>Capitalization and Capitalization Ratios</b>
<b>West Penn Exhibit JD-5</b>	<b>Schedule of Long Term Debt</b>
<b>West Penn Exhibit JD-6</b>	<b>Statement Regarding Claim for Economic Cost of Debt</b>
<b>West Penn Exhibit JD-7</b>	<b>Bank Notes Payable for Test Year and Latest Annual Historical Period</b>
<b>West Penn Exhibit JD-8</b>	<b>Other Short-Term Debt Outstanding</b>
<b>West Penn Exhibit JD-9</b>	<b>Embedded Cost of Preferred Stock Equity</b>
<b>West Penn Exhibit JD-10</b>	<b>Common Stock Dividend Record</b>
<b>West Penn Exhibit JD-11</b>	<b>Issuances of Common Stock</b>
<b>West Penn Exhibit JD-12</b>	<b>Utility and Parent Stock Offerings</b>
<b>West Penn Exhibit JD-13</b>	<b>Consolidated Capital Structure and Cost Claims</b>

<b>West Penn Exhibit JD-14</b>	<b>FirstEnergy Corp (Stand Alone/Parent) Capitalization &amp; Capitalization Ratios</b>
<b>West Penn Exhibit JD-15</b>	<b>Balance Sheet and Income Statement</b>
<b>West Penn Exhibit JD-16</b>	<b>Corporate Summary Report and Organizational Structure</b>
<b>West Penn Exhibit JD-17</b>	<b>Quarterly and Annual Reports</b>
<b>West Penn Exhibit JD-18</b>	<b>Projected Capital Requirements and Sources</b>
<b>West Penn Exhibit JD-19</b>	<b>Required Coverage Requirements or Capital Structure Ratios</b>
<b>West Penn Exhibit JD-20</b>	<b>Comparative Financial Data</b>
<b>West Penn Exhibit JD-21</b>	<b>Claimed Common Equity Rate of Return</b>
<b>West Penn Exhibit JD-22</b>	<b>Capitalization &amp; Capitalization Ratios</b>
<b>West Penn Exhibit JD-23</b>	<b>Schedule of Long Term Debt Outstanding at 12/31/2017</b>
<b>West Penn Exhibit JD-24</b>	<b>Capital Cost Rates 12/31/2017</b>
<b>Penn Power Statement No. 9-R</b>	<b>Rebuttal Testimony of Joseph Dipre</b>
<b>Penn Power Exhibit JD-25</b>	<b>Schedule of Long-Term Debt Outstanding as of 12/31/17</b>
<b>Penn Power Exhibit JD-26</b>	<b>Capital Cost Rates at 12/31/17</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 10-R</b>	<b>Rebuttal Testimony of Linda L. Moss</b>
<b>Met-Ed/Penelec/Penn Power/ West Penn Statement No. 12-R<sup>1</sup></b>	<b>Rebuttal Testimony of Gary W. Grant, Jr.</b>

---

<sup>1</sup> Met-Ed Statement No. 11-R is not being entered into evidence.

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-1**

**2015-2018 Universal Service and Energy  
Conservation Plans**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-2**

**Account Verification Process**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-3**

**Sample Bill**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-4**

**CAP Credit Data By Heat Type**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-5**

**Responses to CAUSE-PA II-5, 6 and 7  
(Non-Confidential Material Only)**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-6**

**2015 Interpreter Calls By Language**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-7**

**Response to CAUSE-PA II-8  
(Non-Confidential Material Only)**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-8**

**Guidelines Provide to Community Based  
Organizations**

**Met-Ed/Penelec/Penn Power/  
West Penn Exhibit GWG-9**

**Analysis of Potential LIURP Participants**

**Met-Ed/Penelec/Penn Power/  
West Penn Statement No. 13-R**

**Rebuttal Testimony of Christine L.  
Walker**

DB1/ 88838551.1

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY  
COMMISSION** :  
: :  
: :  
v. : **Docket Nos. R-2016-2537349, et al.**  
: :  
**METROPOLITAN EDISON COMPANY,** :  
*et al.* :

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served copies of the foregoing **Letter to Rosemary Chiavetta, Secretary, on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company** on the following persons, in the manner specified below, in accordance with the requirements of 52 Pa. Code § 1.54.

**VIA ELECTRONIC MAIL AND FIRST CLASS MAIL**

The Honorable Mary D. Long  
Administrative Law Judge  
Office of Administrative Law Judge  
Pennsylvania Public Utility Commission  
Pittsburgh District Office, Piatt Place  
301 5th Avenue, Suite 220  
Pittsburgh, PA 15222  
[malong@pa.gov](mailto:malong@pa.gov)

Darryl A. Lawrence  
Lauren M. Burge  
David T. Evrard  
Candis A. Tunilo  
Harrison W. Breitman  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1923  
[2016FIRSTENERGYRATECASES@paoca.org](mailto:2016FIRSTENERGYRATECASES@paoca.org)

Allison C. Kaster  
Senior Prosecutor  
Gina L. Lauffer  
Prosecutor  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)  
[ginlauffer@pa.gov](mailto:ginlauffer@pa.gov)

Daniel G. Asmus  
Office of Small Business Advocate  
Commerce Tower, Suite 202  
300 North Second Street  
Harrisburg, PA 17101  
[dasmus@pa.gov](mailto:dasmus@pa.gov)

Scott J. Rubin  
333 Oak Lane  
Bloomsburg, PA 17815-2036  
[scott.j.rubin@gmail.com](mailto:scott.j.rubin@gmail.com)  
*Counsel for IBEW Local 459*

Susan E. Bruce  
Charis Mincavage  
Vasiliki Karandrikas  
Kenneth Stark  
Allesandra L. Hylander  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166  
[sbruce@mcneeslaw.com](mailto:sbruce@mcneeslaw.com)  
[cmincavage@mcneeslaw.com](mailto:cmincavage@mcneeslaw.com)  
[vkandrikas@mcneeslaw.com](mailto:vkandrikas@mcneeslaw.com)  
[kstark@mcneeslaw.com](mailto:kstark@mcneeslaw.com)  
[ahylander@mcneeslaw.com](mailto:ahylander@mcneeslaw.com)  
*Counsel for MEIUG, PICA and WPPH*

Jeffrey D. Cohen  
Erik Derr  
Keenan Cohen & Merrick, P.C.  
One Pitcarin Place, Suite 2400  
165 Township Line Road  
Jenkintown, PA 19046  
[jcohen@freightlaw.com](mailto:jcohen@freightlaw.com)  
*Counsel for North American Hoganas Holdings, Inc.*

Joseph Otis Minott  
Ernest Logan Welde  
Clean Air Council  
135 South 19th Street, Suite 300  
Philadelphia, PA 19103  
[joe\\_minott@cleanair.org](mailto:joe_minott@cleanair.org)  
[lwelde@cleanair.org](mailto:lwelde@cleanair.org)  
*Counsel for Clean Air Council  
(Electronic Mail only)*

David F. Boehm  
Michael L. Kurtz  
Boehm, Kurtz & Lowry  
36 East Seventh Street, Suite 1510  
Cincinnati, OH 45202  
[dboehm@BKLawfirm.com](mailto:dboehm@BKLawfirm.com)  
[mkurtz@BKLawfirm.com](mailto:mkurtz@BKLawfirm.com)  
*Counsel for AK Steel Corporation*

Joline Price  
Elizabeth R. Marx  
Patrick M. Cicero  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
*Counsel for Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania*

Derrick Price Williamson  
Barry A. Naum  
Spilman Thomas & Battle, PLLC  
1100 Bent Creek Boulevard, Suite 101  
Mechanicsburg, PA 17050  
[dwilliamson@spilmanlaw.com](mailto:dwilliamson@spilmanlaw.com)  
[bnaum@spilmanlaw.com](mailto:bnaum@spilmanlaw.com)  
*Counsel for Wal-Mart Stores East, LP and Sam's East, Inc.*

George Jugovic, Jr.  
Chief Counsel  
Citizens for Pennsylvania's Future  
200 First Avenue, Suite 200  
Pittsburgh, PA 15222  
[jugovic@pennfuture.org](mailto:jugovic@pennfuture.org)  
*Counsel for Citizens for Pennsylvania's  
Future & Environmental Defense Fund  
(Electronic Mail only)*

Robert Altenburg  
Director, PennFuture Energy Center  
Citizens for Pennsylvania's Future  
610 North Third Street  
Harrisburg, PA 17101  
[altenburg@pennfuture.org](mailto:altenburg@pennfuture.org)  
*Counsel for Citizens for Pennsylvania's  
Future  
(Electronic Mail only)*

Thomas J. Sniscak  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
Harrisburg, PA 17101  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
*Counsel for The Pennsylvania State  
University*

John Finnigan  
Lead Attorney  
Environmental Defense Fund  
128 Winding Brook Lane  
Terrace Park, OH 45174  
[jfinnigan@edf.org](mailto:jfinnigan@edf.org)  
*Counsel for Environmental Defense Fund*

Mary Ellen McConnell  
2278 Ragged Mountain Road  
Clearville, PA 15535  
*(First Class Mail only)*

Ronald Gassmann  
P.O. Box 5131  
New Castle, PA 16105  
*(First Class Mail only)*

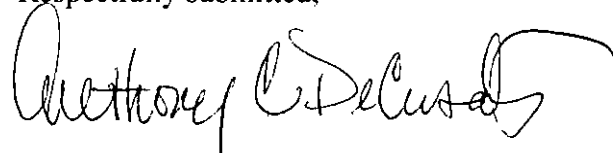
Andrew Herster  
[aherster@pa.gov](mailto:aherster@pa.gov)  
*Administrative Law Judge Expert  
(Electronic Mail only)*

Marc Hoffer  
[mhoffer@pa.gov](mailto:mhoffer@pa.gov)  
*Administrative Law Judge Expert  
(Electronic Mail only)*

Yasmin Snowberger  
[ysnowberge@pa.gov](mailto:ysnowberge@pa.gov)  
*Administrative Law Judge Expert*  
*(Electronic Mail only)*

Lee Yalich  
[lyalich@pa.gov](mailto:lyalich@pa.gov)  
*Administrative Law Judge Expert*  
*(Electronic Mail only)*

Respectfully submitted,



---

Thomas P. Gadsden (Pa. No. 28478)  
Anthony C. DeCusatis (Pa. No. 25700)  
Catherine G. Vasudevan (Pa. No. 210254)  
Brooke E. McGlinn (Pa. No. 204918)  
Morgan, Lewis & Bockius LLP  
1701 Market Street  
Philadelphia, PA 19103-2921  
215.963.5234 (bus)  
215.963.5001 (fax)  
[thomas.gadsden@morganlewis.com](mailto:thomas.gadsden@morganlewis.com)  
[anthony.decusatis@morganlewis.com](mailto:anthony.decusatis@morganlewis.com)  
[catherine.vasudevan@morganlewis.com](mailto:catherine.vasudevan@morganlewis.com)  
[brooke.mcglinn@morganlewis.com](mailto:brooke.mcglinn@morganlewis.com)

*Counsel for Metropolitan Edison Company  
Pennsylvania Electric Company,  
Pennsylvania Power Company and  
West Penn Power Company*

Dated: October 7, 2016

RECEIVED

OCT 7 2016



ORIGIN ID:REDA (215) 963-5000  
ANDREA PREATE-REGNI  
MORGAN LEWIS & BOCKIUS LLP  
1701 MARKET STREET

PHILADELPHIA, PA 19103  
UNITED STATES US

SHIP DATE: 07OCT16  
ACTWGT: 0.50 LB  
CAD: 107830554WWSX12750

BILL SENDER

TO **ROSEMARY CHIAVETTA, SECRETARY  
PENNSYLVANIA PUBLIC UTILITY COMMISS  
400 NORTH ST**

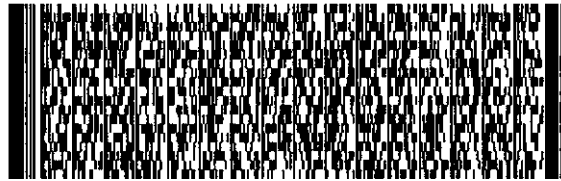
**HARRISBURG PA 17120**

(215) 963-4799  
INV  
PO

REF 00694-042057-0022

DEPT

544J11E52E/4EB



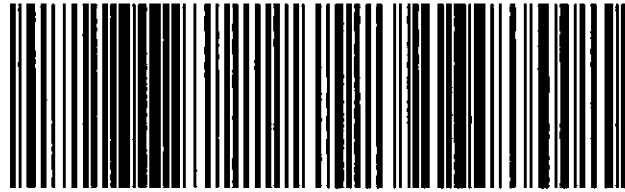
MON - 10 OCT 10:30A  
PRIORITY OVERNIGHT

TRK#  
0201

7842 8983 3885

**SH MDTA**

17120  
PA-US MDT



FOLD on this line and place in shipping pouch with bar code and delivery address visible

1. Fold the first printed page in half and use as the shipping label.
2. Place the label in a waybill pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.
3. Keep the second page as a receipt for your records. The receipt contains the terms and conditions of shipping and information useful for tracking your package.

**Legal Terms and Conditions**

Tendering packages by using this system constitutes your agreement to the service conditions for the transportation of your shipments as found in the applicable FedEx Service Guide, available upon request. FedEx will not be responsible for any claim in excess of the applicable declared value, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the applicable FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of 100 USD or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is 500 USD, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see applicable FedEx Service Guide. FedEx will not be liable for loss or damage to prohibited items in any event or for your acts or omissions, including, without limitation, improper or insufficient packaging, securing, marking or addressing, or the acts or omissions of the recipient or anyone else with an interest in the package. See the applicable FedEx Service Guide for complete terms and conditions. To obtain information regarding how to file a claim or to obtain a Service Guide, please call 1-800-GO-FEDEX (1-800-463-3339).

**NO SCANNED IMAGES ARE  
AVAILABLE**

**COMPLETE TESTIMONY  
AND/OR EXHIBIT(S)  
MAY BE VIEWED IN THE  
COMMISSION'S  
FILE ROOM**