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October 21, 2016

VIA eFILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission

v.

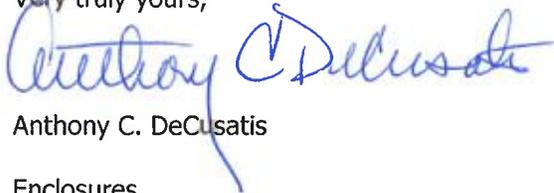
**Metropolitan Edison Company
Pennsylvania Electric Company
Pennsylvania Power Company
West Penn Power Company
Docket Nos. R-2016-2537349, et al.**

Dear Secretary Chiavetta:

Enclosed for filing in the above-referenced dockets, are Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company's Customer Class Rate Impact Analyses which were requested by Administrative Law Judge Mary D. Long.

As evidenced by the enclosed Certificate of Service, copies of the Customer Class Rate Impact Analyses have been served on all parties of record.

Very truly yours,



Anthony C. DeCusatis

Enclosures

c: Per Certificate of Service (w/encls.)

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October 21, 2016

**VIA ELECTRONIC
AND FIRST CLASS MAIL**

The Honorable Mary D. Long
Administrative Law Judge
Pennsylvania Public Utility Commission
Pittsburgh District Office, Piatt Place
301 5th Avenue, Suite 220
Pittsburgh, PA 15222

**Re: Pennsylvania Public Utility Commission
v.
Metropolitan Edison Company
Pennsylvania Electric Company
Pennsylvania Power Company
West Penn Power Company
Docket Nos. R-2016-2537349, et al.**

Dear Judge Long:

As requested, enclosed for each of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company ("Companies") are Customer Class Rate Impact Analyses for the Commercial and Industrial classes that are presented in the same format as those provided in the settlements of the Companies' 2014 distribution base rate cases. The bill comparisons shown on the enclosed Customer Class Rate Impact Analyses are consistent (for comparable rate schedules and load levels) with the more detailed bill comparisons for each rate schedule at various load levels that were provided in Exhibit 5 to each of the Joint Petitions. The Companies' Statement in Support provides bill comparisons for the Residential class (pp. 13-14) and comparisons of the Residential class customer charges (pp. 33-34) for all the Companies.

As evidenced by the enclosed Certificate of Service, copies of the enclosed Customer Class Rate Impact Analyses have been served on all parties of record and your technical staff.

Very truly yours,



Anthony C. DeCusatis

c: Per Certificate of Service (w/encls.)

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION** :
:
:
vs. : **Docket No. R-2016-2537349**
:
METROPOLITAN EDISON COMPANY :

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION** :
:
:
vs. : **Docket No. R-2016-2537352**
:
**PENNSYLVANIA ELECTRIC
COMPANY** :

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION** :
:
:
vs. : **Docket No. R-2016-2537355**
:
PENNSYLVANIA POWER COMPANY :

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION** :
:
:
vs. : **Docket No. R-2016-2537359**
:
WEST PENN POWER COMPANY :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of **Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company's Customer Class Rate Impact Analyses** on the following persons, in the manner specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL

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Respectfully submitted,



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*Counsel for Metropolitan Edison,
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Pennsylvania Power Company and
West Penn Power Company*

Dated: October 21, 2016

Metropolitan Edison Company Customer Class Rate Impact Analyses

The customer class rate impacts below are based on the distribution and default service rates in effect on April 28, 2016.

Commercial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule GS Medium, three-phase customer will increase \$8.74 (or 25.5%) from \$34.29 to \$43.03. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$45.19, which represents a \$10.90 increase (or 31.8%). In addition, under the Settlement Rates, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand will increase by \$35.32 per month, from \$1,029.63 to \$1,064.94 (or 3.4%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand would have increased by \$47.48 per month, from \$1,029.63 to \$1,077.10 (or 4.61%), including default service generation, taxes, and other rider surcharges.

Industrial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule TP customer will increase \$1,760.68 (or 49.9%) from \$3,530.00 to \$5,290.68. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$5,462.26, which represents a \$1,932.26 increase (or 54.7%). In addition, under the Settlement rates, the bill for a typical TP customer with monthly billing demand of 20 MW and 474 hours use of demand will increase by \$6,255.48 per month, from \$851,326.80 to \$857,582.28 (or 0.7%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule TP customer with monthly billing demand of 20 MW and 474 hours use of demand would have increased by \$8,027.06 per month, from \$851,326.80 to \$859,353.86 (or 0.9%) including default service generation, taxes, and other rider surcharges.

**Pennsylvania Electric Company
Customer Class Rate Impact Analyses**

The customer class rate impacts below are based on the distribution and default service rates in effect on April 28, 2016.

Commercial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule GS Medium, three-phase customer will increase \$13.37 (or 51.4%) from \$26.01 to \$39.38. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$46.82, which represents a \$20.81 increase (or 80.0%). In addition, under the Settlement Rates, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand will increase by \$42.37 per month, from \$1,059.58 to \$1,101.96 (or 4.0%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand would have increased by \$96.21 per month, from \$1,059.58 to \$1,155.80 (or 9.08%), including default service generation, taxes, and other rider surcharges.

Industrial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule LP customer will increase \$348.98 (or 11.4%) from \$3,065.00 to \$3,413.98. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$3,523.22, which represents a \$458.22 increase (or 15.0%). In addition, under the Settlement rates, the bill for a typical TP customer with monthly billing demand of 20 MW and 474 hours use of demand will increase by \$8,320.18 per month, from \$672,812.02 to \$681,132.20 (or 1.2%) including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule TP customer with monthly billing demand of 20 MW and 474 hours use of demand would have increased by \$10,029.42 per month, from \$672,812.02 to \$682,841.44 (or 1.5%) including default service generation, taxes, and other rider surcharges.

**West Penn Power Company
Customer Class Rate Impact Analyses**

The customer class rate impacts below are based on the distribution and default service rates in effect on April 28, 2016.

Commercial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule 30 customer will increase \$1.49 (or 8.6%) from \$17.42 to \$18.91. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$19.05, which represents a \$1.63 increase (or 9.4%). In addition, under the Settlement Rates, the bill for a typical Rate Schedule 30 customer with monthly billing demand of 40 kW and 250 hours use of demand will increase by \$8.04 per month, from \$943.28 to \$951.32 (or .9%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule 30 customer with monthly billing demand of 40 kW and 250 hours use of demand would have increased by \$16.58 per month, from \$943.28 to \$959.86 (or 1.8%), including default service generation, taxes, and other rider surcharges.

Industrial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule 40 customer will increase \$429.90 (or 77.7%) from \$553.30 to \$983.20. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$744.58, which represents a \$191.28 increase (or 34.6%). In addition, under the Settlement rates, the bill for a typical Rate Schedule 40 customer with monthly billing demand of 20 MW and 474 hours use of demand will increase by \$1,829.90 per month, from \$544,234.55 to \$546,064.45 (or 0.3%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule 40 customer with monthly billing demand of 20 MW and 474 hours use of demand would have increased by \$4,191.28 per month, from \$544,234.55 to \$548,425.83 (or 0.8%) including default service generation, taxes, and other rider surcharges.

**Pennsylvania Power Company
Customer Class Rate Impact Analyses**

The customer class rate impacts below are based on the distribution and default service rates in effect on April 28, 2016.

Commercial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule GS Medium, three-phase customer will increase \$7.76 (or 40.6%) from \$19.11 to \$26.87. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$30.44, which represents a \$11.33 increase (or 59.3%). In addition, under the Settlement Rates, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand will increase by \$37.49 per month, from \$1,105.88 to \$1,143.37 (or 3.4%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule GS Medium, three-phase customer with monthly billing demand of 40 kW and 250 hours use of demand would have increased by \$59.06 per month, from \$1,105.88 to \$1,164.94 (or 5.3%), including default service generation, taxes, and other rider surcharges.

Industrial Class

Under the Settlement Rates, the monthly distribution customer charge for a Rate Schedule GT customer will increase \$65.87 (or 25.5%) from \$258.42 to \$324.29. This increase in the distribution customer charge is in lieu of the Company's proposed monthly distribution customer charge of \$376.85, which represents a \$118.43 increase (or 45.8%). In addition, under the Settlement rates, the bill for a typical GT customer with monthly billing demand of 20 MW and 474 hours use of demand will increase by \$3,065.87 per month, from \$455,363.61 to \$458,429.48 (or 0.7%), including default service generation, taxes and other rider surcharges. In comparison, in the Company's proposed filing, the bill for a typical Rate Schedule TP customer with monthly billing demand of 20 MW and 474 hours use of demand would have increased by \$4,325.24 per month, from \$455,363.61 to \$459,688.85 (or 1.0%) including default service generation, taxes, and other rider surcharges.