

January 25, 2017

VIA e-FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Supplement Nos. 15 and 26 to West Penn Power Company Tariff Electric - Pa.
P.U.C. Nos. 38 and 40 –Filed In Compliance With The Commission’s Opinion
And Order Entered January 19, 2017, at Docket No. R-2016-2537359 (General
Base Rate Case – Electric Distribution Service)**

Dear Secretary Chiavetta:

Transmitted herewith for e-filing with the Pennsylvania Public Utility Commission (“Commission”) are Supplement Nos. 15 and 26 to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff - Electric Pa. P.U.C. Nos. 38 and 40, respectively (“Supplement Nos. 15 and 26”), which bear an issue date of January 25, 2017. The tariff changes contained in Supplement Nos. 15 and 26 conform to the tariff supplements set forth as Exhibit 1 to the Joint Petition for Partial Settlement (“Joint Petition”) that were filed in the above-captioned proceeding on October 14, 2016. Exhibit 2 to the Joint Petition is the proof of revenues for the rates set forth in Exhibit 1 and Supplement Nos. 15 and 26. The Joint Petition and all its accompanying exhibits were approved by the Commission’s Opinion and Order entered on January 19, 2017 (“Final Order”).

The rates set forth in Supplement Nos. 15 and 26 are designed to produce an increase in annual distribution revenues not in excess of \$60.6 million effective for service rendered on and after January 27, 2017. Consistent with the Commission’s Final Order, customers will receive bills reflecting the new rates beginning no earlier than January 27, 2017.

Copies of this letter and Supplement Nos. 15 and 26 are being served on the persons and in the manner set forth in the enclosed Certificate of Service.

If you have any questions or wish to discuss the Company's filing, please contact me directly.

Sincerely,

A handwritten signature in blue ink, appearing to read "Charles V. Fullem", with a stylized flourish at the end.

Charles V. Fullem
Director of Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul T. Diskin, Director, Bureau of Technical Utility Services

SUPPLEMENT NO. 15

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: January 25, 2017

Effective: January 27, 2017

**By: Steven E. Strah, President
Reading, Pennsylvania**

NOTICE

Supplement No. 15 makes changes to Definitions, Rules
and Regulations, Rate Schedules and Riders .
See Fourteenth Revised Page No. 2.

LIST OF MODIFICATIONS

Definitions

Definitions of Customer Choice and Competition Act, Industrial Customer Class, Kilovolt-ampere language has been changed (See Second Revised Pages 4 and 5).

Rules and Regulations

Format Changes (See Second Revised Pages 7 and 8).

Rule 6 – Changing Electric Generation Supplier language has been changed (See Second Revised Page 10).

Rate Schedule

Rate Schedule – Late Payment Charge – Rates have been increased (See Second Revised Pages 11 and 12).

Riders

Rider F – Phase III Energy Efficiency and Conservation Charge Rider – Language has been changed (See Fourth Revised Page 16).

Rider G – Smart Meter Technologies Surcharge – Language has been changed (See Second Revised Page 20).

Format Changes (See First Revised Pages 21A and 27A, Second Revised Pages 20, 21 and 28, Third Revised Page 27 and Fourth Revised Pages 24, 25 and 26).

Rider I – Hourly Pricing Default Service Rider – Language has been changed (See Third Revised Page 22).

DEFINITIONS

Certain words, when used in the Rules and Regulations, and Agreements of West Penn Power Company, shall have the following meanings:

“Advanced Metering”: A Customer’s billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

“Alternative Energy Portfolio Standards (AEPS)”: Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

“Billing Demand”: The demand determinant used to compute the monthly bill.

“Commission”: The Pennsylvania Public Utility Commission or any lawful successor thereto.

"Company": West Penn Power Company.

“Company Charges”: The sum of distribution charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, Default Service charges.

“Competitive Energy Supply”: The unbundled energy, capacity, market based transmission and ancillary services provided by an Electric Generation Supplier pursuant to the Customer Choice and Competition Act.

"Customer": The Pennsylvania State University.

“Customer Choice and Competition Act”: The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. Code S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. Code S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

(C)

“Default Service”: Service provided pursuant to a Default Service Program to a Default Service Customer.

“Default Service Customer”: A Delivery Service Customer not receiving service from an EGS.

“Delivery Service”: Provision of distribution of electric energy and other services provided by the Company.

“Delivery Service Customer”: A Customer who takes Delivery Service.

“Direct Access”: Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

“Electric Generation Supplier (EGS)”: EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

DEFINITIONS (continued)

“FERC”: The Federal Energy Regulatory Commission

(C)

“Industrial Customer Class”: Tariff No. 38 and Tariff No. 40 Rate Schedules 35, 40, 44 and 46.

“Kilovolt-ampere (KVA)”: 1,000 volt-amperes

(C)

“Measured Demand”: The measured demand for any month shall be the average of the weekly demands established during the calendar weeks ending within the billing month.

“Network Service Peak Load (kW NSPL)” – A Customer’s one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

“Non-Market Based Services Transmission Charge”: PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company’s Hourly Pricing Default Service Rider.

“Pennsylvania Gross Receipts Tax”: References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

“PJM”: PJM Interconnection, L.L.C. or any successor organization/entity thereto.

“Revenue”: Revenue when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

“Week”: A seven day period commencing on Sunday at 0000 through Saturday 2400 midnight.

“Weekly Demand”: The maximum simultaneous fifteen-minute kilovolt-ampere demand but not less than 50 percent of the highest weekly demand of the month.

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

RULES AND REGULATIONS (continued)

The Company shall implement Customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to Customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch Customer.

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company.

The Customer, by accepting service from the Company, assumes responsibility for the safety and adequacy of the wiring and equipment installed by the Customer. The Customer agrees to indemnify and save harmless the Company from any liability which may arise as a result of the presence or use of the Company's electric service or property, defects in wiring or devices on the Customer's premises, or the Customer's failure to comply with the National Electrical Code.

The Company does not guarantee a continuous, uninterrupted, or regular supply of electric service. The Company may, without liability, interrupt or limit the supply of electric service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company shall not be liable for any damages due to accident, strike, storm, lightning, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

In all other circumstances, unless caused by the willful and/or wanton misconduct of the Company, the liability of the Company to Customers or third parties for all injuries and damages, direct or consequential, including damage to computers and other electronic equipment and appliances, or loss of business, profit or production caused by variations or interruptions in electric supply, high or low voltage, spikes, surges, single phasing, phase failure or reversal, stray voltage, neutral to earth voltage, equipment failure or malfunction, response time to electric outages or emergencies, or the non-functioning or malfunctioning of street lights or traffic control signals and devices shall be limited to Five Hundred Dollars (\$500) for residential customers and Two Thousand Dollars (\$2,000) for commercial and industrial customers. In no case shall the Company's aggregate liability for multiple claims arising from a single alleged negligent act, incident, event, or omission exceed Two Hundred Thousand (\$200,000). The Company's actions that are in conformance with electric system design, the National Electrical Safety Code, or electric industry operation practices shall be conclusively deemed not to be negligent. A variety of

(C)

(C) Change

RULES AND REGULATIONS (continued)

(C)

protective devices and alternate power supply equipment that may prevent or limit such damages are available. Due to the sensitive nature of computers and other electronically controlled equipment, the Customer, especially three-phase Customers, should provide protection against variations in supply.

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa.C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

2. Metering

(a) The Company owns, maintains, installs and operates all meters and metering equipment necessary to obtain the information required to bill Customer. The Company may select and use any type of meters and metering equipment, provided it meets the accuracy requirements of the Public Utility Commission.

If requested by the Customer, the Company will install a communicating point-to-point (“PTP”) smart meter at the Customer’s metered service location prior to the Company’s system-wide deployment of smart meters. Prior to installation, the Customer shall pay \$457.82 for a three phase PTP smart meter. Costs for Customer requests for a PTP smart meter at service locations without a functional public cellular network will be determined on a case by case basis and must be paid by the Customer prior to the commencement of Company work. Costs are charged individually for each metering point at each service location, and include the estimated incremental costs associated with a PTP smart meter that meets the requirements of direct access, a communication cellular card, and connection fees. The Customer shall pay \$30.00 for requests to remove a PTP smart meter prior to the Company’s system-wide deployment of smart meters. All other costs and cost reconciliations associated with Customer requests for a PTP smart meter shall be collected from the associated customer class in the Smart Meter Technologies Surcharge. The Customer is responsible for any repairs to Customer-owned equipment, such as meter socket repairs, prior to the installation of a PTP smart meter. The Company shall maintain ownership of all PTP smart meters.

(b) An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company’s Restructuring Plan and Related Court Proceeding at s Docket No. R-00973981.

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

RULES AND REGULATIONS (continued)

5. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

6. Changing Electric Generation Supplier

(C)

The Company shall change a Customer's EGS in accordance with the regulations and directives. Changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

7. Payment Processing

When Customer requests that Company provide billing service for Competitive Energy Supply, Company shall provide such service, indicating the charges for the EGS on Customer's monthly bill. Should payments made in response to said billing be less than the full amount billed, payment will be first credited against Company charges until paid in full. The balance will then be credited to the EGS.

(C) Change

RATE SCHEDULE

AVAILABILITY

Available for service at 12,470 volts from Company substations.

DISTRIBUTION CHARGES

CUSTOMER CHARGE.....\$793.00 per month (I)

DEMAND CHARGE

First 10,000 kilovolt-amperes \$2.52 per kilovolt-ampere (I)

Additional kilovolt-amperes \$2.42 per kilovolt-ampere (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A -- Tax Adjustment Surcharge

Rider F -- Phase III Energy Efficiency and Conservation Charge

Rider G -- Smart Meter Technologies Charge

Rider J -- Default Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I the Hourly Pricing Default Service Rider rates apply.

(I) Increase

RATE SCHEDULE (continued)

LATE PAYMENT CHARGE

(C)

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 2.0% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

DETERMINATION OF CUSTOMER'S BILLING DEMAND

The Measured Demand for any month shall be the average of the weekly demands established during the calendar weeks ending within the billing month. The Weekly Demand shall be the maximum simultaneous fifteen-minute kilovolt-ampere demand but not less than 50 percent of the highest weekly demand of the month. The Billing Demand in the current month shall be the greatest of: (i) twenty-five (25) KW, (ii) the Measured Demand established in the month during On-peak hours, (iii) forty percent (40%) of the Measured Demand established in the month during Off-peak hours, (iv) 18,000 kW, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

Measured Demand shall be determined from the synchronous aggregation of the substation meters with adjustments made to eliminate double counting of peak load when load is moved among substations causing a peak.

(C) Change

RIDERS

RIDER F

PHASE III ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase III Energy Efficiency and Conservation Charge ("Phase III EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase III EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider. The Phase III EE&C-C shall be listed as a separate charge on the monthly bill.

For service rendered June 1, 2016 through May 31, 2017 the Phase III EE&C-C rates billed by Customer Class are as follows:

(C)

Industrial Customer Class (Tariff No. 40 Rate Schedule 35, 40, 44, 46 and Tariff No. 38):

\$ 0.09 per kW PLC.

(C) Change

RIDERS

RIDER G

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies (“SMT”) Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff. The SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after May 3, 2015 the SMT Surcharge rate billed by Customer Class is as follows:

Industrial Customer Class (Tariff No. 40 Rate Schedules 35, 40, 44, 46, and Tariff No. 38)

\$0.00 per month

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] \times [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan (“Plan”) as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company’s Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company’s current meter and meter reading costs.

(C) Change

RIDERS

Rider G (continued)

- (C)
- SMT_{Exp2} = A Customer Class allocated portion of \$45.1 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$45.1 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$45.1 million.
- E = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT Surcharge rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest for SMT_{Exp1} costs. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT Surcharge rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.
- CCBD = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be the average Customer Class count for the Industrial Class.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Surcharge Tariff shall have the definitions specified in the Definitions section of this Tariff. For the purpose of this Surcharge Tariff, the following additional definitions shall apply:

1. SMT Computational Year – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT Computational Year that will be the 4-month period from September 1, 2011 through December 31, 2011.
2. SMT Reconciliation Year – The 12-month period ending June 30 immediately preceding the SMT Computational Year.

(C)

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

RIDERS

Rider G (continued)

(C)

The initial SMT Surcharge rates pursuant to this Surcharge Tariff shall be effective September 1, 2011 through December 31, 2011. Subsequent SMT Surcharge rates shall be filed with the Commission by August 1 of each year beginning August 1, 2012, and the SMT Surcharge rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT Surcharge rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT Surcharge rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this Surcharge Tariff within thirty (30) days following the conclusion of each SMT Reconciliation Year.

At the conclusion of the duration of this reconciliation Surcharge Tariff, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT Surcharge rates shall be subject to annual review and audit by the Commission.

(C) Change

RIDERS

RIDER I

HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

The charges billed under this rider are applicable to all Customers on Rate Schedules 35 (large), 40, 44, and 46 who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules 20, and 30 (small) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service. (C)

Rate Schedules 20 and 30 Customers electing service under this rider must have smart meter technology installed as part of the Company's smart meter plan filed with and approved by the Commission. (C)

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (\text{HP}_{\text{Energy Charge}} + \text{HP}_{\text{Cap-AEPS-Other Charge}} + \text{HP}_{\text{Administrative Charge}} + \text{HP}_{\text{Unc}} + \text{HP}_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$\text{HP}_{\text{Energy Charge}} = \sum_{t=1}^n [\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP}_{\text{Loss Multipliers}}]$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the APS Transmission Zone

HP_{Oth} = \$0.00400 per kWh for estimate of capacity, ancillary services, NITS, AEPS compliance and other supply components.

HP_{Loss Multipliers}: 1.0356

(C) Change

RIDERS

Rider I (continued)

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2015 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2017 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- Any PJM related charges other than Non-Market Based Services Transmission Charges identified in Rider J associated with the procurement of Hourly Pricing Default Service.
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees

(C)

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

RIDERS

Rider I (continued)

(C)

- The cost of credit when the Company is considered by PJM to be the load serving entity
- Incremental costs, including but not limited to metering costs and billing expenses, incurred by the Company to expand Rate Schedule 35 to include Customers with a Kilowatt demand greater than or equal to 400 Kilowatts.

PTC_{HPRev} = The cumulative revenues, excluding any revenues associated with the HP Uncollectibles Charge and applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable E_{HP} rates.

DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{HPRev} compared to the sum of the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{HPRev} compared to the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to retail Customers for the three-month billing period that the E_{HP} rate will be in effect.

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

General:

Each change in the E_{HP} rate as well as other rates within this rider will be filed with the Commission by the later of: (a) forty-five (45) days prior to the effective date of the rate changes; or (b) seven (7) days after the last supply auction. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E_{HP} rate shall be subject to annual review and audit by the Commission.

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Computational Year, the DSS rate billed by Customer Class as follows:

Industrial Customer Class:

\$1.253 per kW NSPL

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1 - T)]$$

The components of the formula are defined below

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the date of the PaPUC approval of the Company’s Default Service Program at Docket No. P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; and (vi) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(C)

(C) Change

Rider J (continued)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

(C)

S= The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$0.560 per kW NSPL

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

(C)

(C) Change

RIDERS

Rider J (continued)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(C)

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSP

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSPL

(C) Change

RIDERS

Rider J (continued)

(C)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.
4. Initial DSS Period – the period from the effective date through May 31, 2015 that the DSS Rider is in effect. Thereafter, the DSS Computational Year will apply.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

(C) Change

Issued: January 25, 2017

Effective: January 27, 2017

SUPPLEMENT NO. 26

WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: January 25, 2017

Effective: January 27, 2017

**By: Steven E. Strah, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 26 makes changes to Description of Territory, General
Rules and Regulations, Rate Schedules and Riders.
See Twenty-Second Revised Page 2.

LIST OF MODIFICATIONS

Description of Territory

Changes within Territories (See Second Revised Pages 8, 9, 10, 13 and 14).

General Rules and Regulations

Definition of Terms – Definitions of Applicant and Customer (See Second Revised Pages 16, and 18).

Rule 2 – Deposit language has been changed (See Second Revised Page 28).

Rule 7 – Wiring, Apparatus and Inspection – Applicant/Customer Obligations language has been changed (See Second Revised Page 41).

Rule 10 – Meter Reading and Rendering of Bills (b) (1) Estimated Bills – Language has been changed (See Second Revised Page 47).

Rule 10 – Meter Reading and Rendering of Bills (9) Power Factor/Kilovar Billing – Language has been changed (See Second Revised Page 51).

Rule 11 – Payment of Bills (b) – Rates have been increased (See Second Revised Page 53).

Rule 22 – Transfer of Electric Generation Supplier – Language has been changed (See Second Revised Page 63).

Rate Schedules

Schedule 10 – Domestic Service – Rates have been increased (See Third Revised Pages 64 and 65).

Schedule 20 – General Service – Rates have been increased (See Third Revised Page 66 and Second Revised Page 67). Language has been changed (See Second Revised Page 67).

Schedule 30 – General Power Service – Rates have been increased (See Third Revised Page 69 and Fourth Revised Page 70). Language has been changed (See Third Revised Page 69, Fourth Revised Page 70 and Third Revised Page 71).

Schedule 35 – General Power Service – Rates have been increased (See Fourth Revised Page 73 and Third Revised Page 74). Language has been changed (See Third Revised Pages 74 and 75).

Schedule 40 – Primary Power Service – Rates have been increased (See Fourth Revised Page 76). Language has been changed (See Third Revised Pages 77 and 78).

LIST OF MODIFICATIONS

Rate Schedules (continued)

Schedule 44 – Primary Power Service – Rates have been increased (See Second Revised Page 79).

Schedule 46 – Primary Power Service – Rates have been increased and language has been changed (See Second Revised Page 83 and Third Revised Page 84).

Schedule 51 – Street Lighting Service – Rates have been increased (See Fourth Revised Page 87) and language has been changed (See Second Revised Page 88).

Schedule 52 – Outdoor Lighting Service – Rates have been increased (See Third Revised Page 93) and language has been changed (See Second Revised Page 94).

Schedule 53 – Street and Area Lighting – Rates have been increased (See Third Revised Page 95) and language has been changed (See Third Revised Page 96 and Second Revised Page 98).

Schedule 54 – Street Lighting Service – Rates have been increased (See Third Revised Page 102) and language has been changed (See Second Revised Pages 103 and 104).

Schedule 55 – Area Lighting Service-Underground Distribution – Rates have been increased (See Second Revised Page 107). Removed lighting selections (See Second Revised Page 107). Language has been changed (See Third Revised Page 108).

Schedule 56 – Street Lighting Service-Customer Owned Equipment - Rates have been increased (See Third Revised Page 113). Removed lighting selections (See Third Revised Page 113). Language has been changed (See Second Revised Pages 114 and 117).

Schedule 57 – Outdoor Lighting- Equipment, Maintenance, and Unmetered Service - Rates have been increased (See Second Revised Pages 118, 119, 120 and 121). Removed lighting selections (See Second Revised Page 120 and 121). Language has been changed (See Third Revised Page 122 and Second Revised Page 126).

Schedule 58 – Outdoor Lighting- Maintenance, and Unmetered Service – Rates have been increased (See Second Revised Page 129). Removed lighting selections (See Second Revised Page 130). Language has been changed (See Third Revised Page 131).

LIST OF MODIFICATIONS

Rate Schedules (continued)

Schedule 59 – Outdoor Lighting- Equipment and Maintenance Service – Rates have been increased (See Second Revised Pages 135, 136, and 137). Removed lighting selections (See Second Revised Pages 135, 136, 137, and 138). Language has been changed (See Second Revised Pages 139 and 142).

Schedule 71 – Mercury Vapor Street and Highway Lighting Service – Rates have been increased and removed a lighting selection (See Second Revised Page 146). Language has been changed (See Third Revised Page 147).

Schedule 72 – LED Street Lighting Service – Rates have been increased and language has been changed (See Second Revised Page 149).

Riders

Rider C – Universal Service Cost Rider – Language has been changed (See First Revised Page 157).

Rider J – Default Service Support Rider – Rates have been increased. (See Fourth Revised Page 185 and Second Revised Page 186).

Rider L – Partial Services Rider – Rates have been increased and language has been changed (See Third Revised Page 195).

Rider N – Distribution System Improvement Charge – Rates have been decreased and language has been changed (See Third Revised Page 205).

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)**BEDFORD COUNTY**

Borough of Hyndman

Townships

Cumberland Valley
East ProvidenceLondonderry
Mann

Monroe

Southampton

BLAIR COUNTY

Townships

Snyder

(C)

BUTLER COUNTY

City of Butler

Boroughs

Bruin
Cherry Valley
Chicora
East ButlerEau Claire
Fairview
Harrisville
Karns CityPetrolia
Portersville
Prospect
SaxonburgSlippery Rock
West Liberty
West Sunbury

Townships

Allegheny
Brady
Buffalo
Butler
Center
Cherry
Clay
ClearfieldClinton
Concord
Connoquenessing
Donegal
Fairview
Franklin
JeffersonLancaster
Marion
Mercer
Middlesex
Muddycreek
Oakland
ParkerPenn
Slippery Rock
Summit
Venango
Washington
Winfield
Worth**CAMERON COUNTY**

Boroughs

Driftwood

Emporium

Townships

Gibson
Grove

Lumber

Portage

Shippen

(C) Change

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)**CENTRE COUNTY**

Boroughs

Bellefonte	Howard	Milesburg	State College
Centre Hall	Millheim	Port Matilda	Unionville

Townships

Benner	Haines	Marion	Spring
Boggs	Halfmoon	Miles	Taylor
College	Harris	Patton	Union
Curtin	Howard	Penn	Walker
Ferguson	Huston	Potter	Worth
Gregg	Liberty	Rush	

(C)

CLARION COUNTY

Boroughs

Clarion	Hawthorne	Rimersburg	Strattanville
East Brady	New Bethlehem	Sligo	

Townships

Brady	Madison	Perry	Redbank
Clarion	Millcreek	Piney	Toby
Limestone	Monroe	Porter	

CLINTON COUNTY

Borough of Beech Creek

Townships

Beech Creek	Gallager	Leidy	West Keating
Chapman	Grugan	Porter	
East Keating	Lamar		

(C) Change

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

ELK COUNTY

City

St. Marys

(C)

Boroughs

Johnsonburg

Ridgway

Townships

Benezette

Fox
HighlandHorton
JayJones
Ridgway

(C)

FAYETTE COUNTY

Cities

Connellsville

Uniontown

Boroughs

Belle Vernon
Brownsville
Dawson
DunbarEverson
Fairchance
Fayette City
MarkleysburgMasontown
Newell
Ohiopyle
PerryopolisPoint Marion
Smithfield
South Connellsville
Vanderbilt

Townships

Brownsville
Bullskin
Connellsville
Dunbar
Franklin
GeorgesGerman
Henry Clay
Jefferson
Lower Tyrone
Luzerne
MenallenNicholson
North Union
Perry
Redstone
Saltlick
South UnionSpringfield
Springhill
Stewart
Upper Tyrone
Washington
Wharton**FRANKLIN COUNTY**

Boroughs

Chambersburg
Greencastle

Mercersburg

Mont Alto

Waynesboro

Townships

Antrim
Greene
GuilfordHamilton
Letterkenny
MontgomeryPeters
Quincy
St. ThomasWarren
Washington

(C) Change

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)**WASHINGTON COUNTY**

Cities

Monongahela

Washington

Boroughs

Allenport
Beallsville
Bentleyville
Burgettstown
California
Canonsburg
Centerville
Charleroi
Claysville

Coal Center
Cokeburg
Deemston
Donora
Dunlevy
East Washington
Ellsworth
Elco

Finleyville
Green Hills
Houston
Long Branch
Marianna
McDonald
Midway
New Eagle

North Charleroi
Roscoe
Speers
Stockdale
Twilight
West Brownsville
West Middletown

(C)

Townships

Amwell
Blaine
Buffalo
Canton
Carroll
Cecil
Chartiers
Cross Creek

Donegal
East Bethlehem
East Finley
Fallowfield
Hanover
Hopewell
Independence
Jefferson

Morris
Mt. Pleasant
North Bethlehem
North Franklin
North Strabane
Nottingham
Peters
Robinson

Smith
Somerset
South Franklin
South Strabane
Union
West Bethlehem
West Finley
West Pike Run

(C) Change

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

WESTMORELAND COUNTY

Cities

Arnold	Jeannette	Lower Burrell	New Kensington
Greensburg	Latrobe	Monessen	(C)

Boroughs

Adamsburg	Hyde Park	New Alexandria	South Greensburg
Arona	Irwin	New Stanton	Southwest Greensburg
Avonmore	Laurel Mountain	North Belle Vernon	Sutersville
Delmont	Ligonier	North Irwin	Vandergrift
Derry	Madison	Oklahoma	West Leechburg
Donegal	Manor	Penn	West Newton
East Vandergrift	Mt. Pleasant	Scottdale	Youngstown
Export	Murrysville	Smithton	Youngwood
Hunker			

Townships

Allegheny	Fairfield	North Huntingdon	South Huntingdon
Bell	Hempfield	Penn	St. Clair
Cook	Ligonier	Rostraver	Unity
Derry	Loyalhanna	Salem	Upper Burrell
Donegal	Mt. Pleasant	Sewickley	Washington
East Huntingdon			

The Company's Rate Schedules and Rules and Regulations also apply in territory adjacent to the above named localities.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Alternative Energy Portfolio Standards (“AEPS”) – Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

(C)

Applicant – Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the Company or to reinstate service at the same address provided that the final bill for service is not past due.

Basic Electric Supply – For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service – The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

Cash Advance – A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Contributions in Aid of Construction (“CIAC”) – A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

(C)

Customer(s) – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc., or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due.

Customer Choice and Competition Act – The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A Delivery Service Customer not receiving service from an EGS.

Delivery Service – Provision of distribution of electric energy and other services provided by the Company.

Delivery Service Charge – A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

GENERAL RULES AND REGULATIONS

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as "Accurint" to research Applicant/Customer information.

2. Deposits

Where an Applicant's/Customer's credit is not established or the credit of a Customer with the Company has, in the Company's judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company's POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer's utility payment history.

(C)

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51.

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission's Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to the Fiscal Code, as amended annually.

(C) Change

GENERAL RULES AND REGULATIONS**Rule 7 – Wiring, Apparatus and Inspection (continued)**

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and subtransmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision.

(C)

8. Metering**Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company's Restructuring Plan and Related Court Proceedings at Docket No. R-00973981.

An advanced meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

(C) Change

GENERAL RULES AND REGULATIONS**Rule 10 – Meter Reading and Rendering of Bills (continued)**

- (2) At a Customer's request, not more than one (1) time per calendar year, the Company shall provide at no cost to the Customer, the Customer's historical billing data for the most recent twelve (12) months for which such data is available. If a Customer requests billing data (i) for a period earlier than the most recent twelve (12) months for which the data is available or (ii) in greater detail than normally maintained by the Company and provided to Customers, the Company may provide such additional data to the Customer, reserving the right to charge Customers an additional amount for historical billing beyond the most recent twelve (12) months to offset the costs of providing the service.

b. Rendering of Bills**(1) Estimated Bills**

When meters are read on other than a monthly schedule, the Company may render estimated monthly bills to Customers for the periods when meter readings are not obtained, and such bills shall be due and payable by each Customer upon presentation by the Company, subject to the Company's standard payment terms.

(C)

Under 52 Pa. Code § 56.222, the Company requested and was granted a waiver from 52 Pa. Code § 56.12 (2)(i)–(ii) by the Commission. In accordance with this waiver, the Company will accept Customer-supplied meter readings in lieu of an estimated meter reading by telephone or through the Company's internet website. If the Customer-supplied reading is received by the Company within the timeframe prescribed on the customer's monthly bill, the charges for such month will be computed from the Customer-supplied meter reading instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a Customer.

When interim monthly bills are not rendered by the Company, a Customer, at its option, may voluntarily pay the Company its own estimate of an interim monthly bill, and such payment shall be shown by the Company as a credit on the next standard bill rendered to that Customer.

In the event the Company is unable to gain access to the meter location to obtain readings, it may, at its option, estimate the amount of electric service supplied based upon the Customer's past usage or, if no prior Customer usage is available, the past usage at the service location, and render an appropriate bill, which shall be paid in accordance with the Company's payment terms specified in this Tariff. Any bills covering subsequent meter readings shall reflect any adjustment due to under- or over-estimation, or any unusual circumstances known to have affected the quantity of service used by the Customer or consumed at the premises.

(C) Change

GENERAL RULES AND REGULATIONS**Rule 10 – Meter Reading and Rendering of Bills (continued)****(9) Power Factor/ kilovar Billing (C)**

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

(10) Billing for Vandalism, Theft or Deception

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

GENERAL RULES AND REGULATIONS**Rule 11 – Payment of Bills (continued)**

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

b. Late Payment Charges

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

A Residential Customer's overdue bill shall be subject to a late payment charge of 1.5% (I) interest per month on the overdue balance of the bill. A Non-Residential Customer's overdue bill shall be subject to a late payment charge of 2.0% interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute.

c. Allocation of Payments

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

d. Delinquent Accounts

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

(I) Increase

GENERAL RULES AND REGULATIONS

Rule 21 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

22. Transfer of Electric Generation Supplier

(C)

The Company shall change a Customer's EGS in accordance with the 52 Pa. Code Chapter 57, Subchapter M, "Standards for Changing a Customer's Electricity Generation Supplier". Pursuant to the Commission's Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, at Docket L-2014-2409383, changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

(C) Change

RATE SCHEDULES

SCHEDULE 10
DOMESTIC SERVICE

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

\$7.44 per month (Customer Charge), plus (I)

3.487 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider charges:

Rider A – State Tax Adjustment Surcharge

Rider C – Universal Service Charge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Surcharge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

RATE SCHEDULES

Schedule 10 (continued)

Minimum Charge:

\$7.44 per month, plus distribution energy charges and any charges related to applicable riders. (I)

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' on-peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

When two or more residential units up to a maximum of five units are supplied through a single meter, each shall be classed as a Single Family Residence, and the above appropriate Monthly Rate shall apply to each.

This Schedule is available for single-phase service to farms when supplied along with service for the residence through one meter.

Combination residential and commercial service may be taken on this Schedule when the entire service is taken through one meter and the total commercial connected load does not necessitate upgrade of service facilities.

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum fifteen (15)-minute integrated demand when (i) a Customer's service requires installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

(I)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and forty-six cents (\$2.46) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

Issued: January 25, 2017

Effective: January 27, 2017

RATE SCHEDULES

SCHEDULE 20
GENERAL SERVICE

AVAILABILITY

Available for service through a single metering installation for secondary light and power service for loads up to 1,500 kWh.

MONTHLY RATE

DISTRIBUTION CHARGES

\$9.52 per month (Customer Charge), plus (I)

3.529 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Surcharge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H – Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I - Hourly Pricing Default Service Rider.

(I) Increase

RATE SCHEDULES

Schedule 20 (continued)

Minimum Charge

\$9.52 per month plus distribution energy charges plus any charges related to applicable riders. (I)

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

A single family residence located within an establishment used also for other purposes may be separated electrically and billed as a separate connection under the appropriate residential rate schedule if Customer so desires.

TERM

Customer may leave the firm service provision of this schedule once in a twelve (12) month period. Service other than firm service will be provided as described below under MONTHLY SERVICE.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges will be increased 10%. (C)

(I) Increase
(C) Change

RATE SCHEDULES

SCHEDULE 30

GENERAL POWER SERVICE

Available for secondary light and power service for loads of up to 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 kVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 kVA.

New Customers requiring transformer capacity in excess 2,500 kVA and existing Customers whose load increases such that a transformer change is required (over 2,500 kVA) shall be required to take untransformed service.

(C)

If an existing Customer's total consumption is less than 1,500 kWh per month for twelve (12) consecutive months, the Customer may no longer be eligible for service under this Rate Schedule 30. Based upon the Company's then estimate of the Customer's usage, the Customer shall be placed on Rate Schedule 20 or such other Rate Schedule for which such Customer most qualifies.

(C)

If an existing Customer's billing demand exceeds 400 kW for two (2) consecutive months in the most recent twelve-month period, then the Customer may no longer be eligible for service under this Rate Schedule 30 and shall be placed on Rate Schedule 35 or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service

MONTHLY RATE

DISTRIBUTION CHARGES

\$18.91 per month (Customer Charge), plus

(I)

Demand

\$2.81 per kW for all billing kW

(I)

\$0.18 for each rkVA of reactive billing demand

Energy

0.400 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

(C) Change

(I) Increase

RATE SCHEDULES

Schedule 30 (continued)

Rider A – Tax Adjustment Surcharge
Rider F – Phase III Energy Efficiency and Conservation Charge
Rider G – Smart Meter Technologies Surcharge
Rider J – Default Service Support Charge
Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I-Hourly Pricing Default Service Rider.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$18.91 per month, plus (I)

The demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

Determination of Billing Demand:

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over fifteen (15)-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(I) Increase
(C) Change

RATE SCHEDULES

Schedule 30 (continued)

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

TERM

Minimum of one year, except as provided below under Monthly Service.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and the Minimum Charge based on 100% of the Agreement Capacity shall be waived.

(C)

Monthly Service shall not be available for standby or maintenance service such as that required for alternative generation facilities.

(C) Change

RATE SCHEDULES

SCHEDULE 35

GENERAL POWER SERVICE

Available for light and power service for loads over 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 kVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 kVA.

New Customers requiring transformer capacity in excess 2,500 kVA and existing Customers whose load increases such that a transformer change is required (over 2,500 kVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service

MONTHLY RATE

DISTRIBUTION CHARGES

\$145.82 per month (Customer Charge), plus (I)

Demand

\$3.99 per kW for all billing kW (I)

\$0.18 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Schedule 35 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I – Hourly Pricing Default Service Rider rates apply.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$145.82 per month, plus (I)

The demand charge at current rate levels times the Billing Demand plus Distribution Energy Charges plus charges stated in or calculated by any applicable Rider.

Determination of Billing Demand:

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over fifteen (15)-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(C) Change

(I) Increase

RATE SCHEDULES

Schedule 35 (continued)

SERVICE AT PRIMARY VOLTAGE

(C)

Customers served at voltages greater than 1,000 volts under this Rate Schedule qualify for the following discount.

VOLTAGE DISCOUNT

\$1.23 per for all billing kW

(D)

PAYMENT OF TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

TERM

Minimum of one year.

(C)

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and Minimum Charge based on 100% of the Agreement Capacity shall be waived.

(C) Change

(D) Decrease

RATE SCHEDULES

SCHEDULE 40
PRIMARY POWER SERVICE

AVAILABILITY

Available for service at 25,000 volts or higher for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Also available at 12,470 volts where Company elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

\$983.20 per month (Customer Charge), plus (I)

\$0.61 per kW for all billed kW (I)

\$0.18 for each rkVA of reactive billing demand

Transformer Charge

\$1.19 per kW of billing demand (I)

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I, the Hourly Pricing Default Service Rider rates apply.

(I) Increase

RATE SCHEDULES

Schedule 40 (continued)

PAYMENT TERMS

As per Rule 11, Payment of Bills

Minimum Charge:

No bill shall be rendered by the Company for less than, \$983.20 per month, plus the demand (I) charges of current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable rider.

DETERMINATION OF CUSTOMER'S BILLING DEMAND

(C)

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) two thousand (2000) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. The Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

TERM

The minimum Term of the Electric Service Agreement required by Company under Rule 4 shall be five (5) years when construction is involved without construction cost advance paid by Customer. Otherwise, term shall be determined in accordance with Customer's kilowatt requirements as set forth in the following table:

(I) Increase
(C) Change

RATE SCHEDULES

Schedule 40 (continued)

<u>Customer's Requirements</u>	<u>Minimum Term of Agreement</u>
2,000 -- 5,000 kilowatts	2 years
5,001 -- 7,500 kilowatts	3 years
Over -- 7,500 kilowatts	4 years

Agreements shall remain in force until a one-year written cancellation notice has been given and the initial Term and Cancellation Notice Period have been expired, except:

(a) When a Customer increases capacity beyond the capacity specified in the Agreement, a new Agreement based on the new conditions may be required by the Company, or

(b) When a Customer decreases capacity after having satisfied the initial Term of the Agreement and cancellation notice and no change is made by the Company in its service facilities, a new Agreement may be written for a Term of one year less than those specified above

VOLTAGE DISCOUNT

(D)

\$0.50 per kW for all billed kW

For loads of 10,000 kilowatts or greater, the Company will furnish service at voltages above 100,000 volts if such service is provided at a single delivery point from the Company's transmission system and in the sole judgment of the Company the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, above discounts will be allowed, but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(D) Decrease

RATE SCHEDULES

SCHEDULE 44
PRIMARY POWER SERVICE

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

DISTRIBUTION CHARGES

\$4.08 per month (Customer Charge), plus

Point of supply at generating stations

\$0.11 per kVA for all billed kVA

\$0.00029 per kWh for all billed kWh

Point of supply at transmission lines

\$0.11 per kVA for billed kVA

(I)

\$0.00029 per kWh for billed kWh

(I)

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

(I) Increase

RATE SCHEDULES

SCHEDULE 46
PRIMARY POWER SERVICE

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

DISTRIBUTION CHARGES

\$5.45 per month (Customer Charge), plus (I)
\$0.52 per kVA for all billed kVA (I)

Voltage Discount (kVA)

\$0.14 per kVA for all billed kVA (C)

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point. (C)

Energy Charges (kWh)

\$0.00104 per kWh for all billed kWh (I)

(C) Change
(I) Increase

RATE SCHEDULES

Schedule 46 (continued)

(C)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

PAYMENT TERMS

As per Rule 11, Payment of Bills

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Change

RATE SCHEDULES

SCHEDULE 51
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen -175 Watts74 kWh..	\$10.17	(I)
11,500 Lumen -250 Watts103 kWh.....	\$14.07	(I)
21,500 Lumen -400 Watts162 kWh.....	\$17.29	(I)
60,000 Lumen -1,000 Watts386 kWh.....	\$26.81	(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – State Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Schedule 51 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

LONG TERM SERVICE

TERM

Locations served hereunder prior to July 1978 have a street lighting agreement for an initial term of five years which will continue in effect upon the same conditions for successive five-year terms until cancelled by written notice by either party to the other at least 90 days prior to the expiration of the initial or successive term. After two successive five-year terms, the Agreement may also be cancelled by the Customer upon written notice at least 90 days in advance of cancellation.

New locations and additions to existing contracts will have an initial term of ten years and remain in force thereafter until a 90 day written cancellation notice has been given and the initial term and cancellation notice period have expired.

(C) Change

RATE SCHEDULES

SCHEDULE 52
OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen - 100 Watts 51 kWh \$11.72 (I)

Mercury Vapor

4,000 Lumen - 100 Watts 45 kWh \$8.75 (I)

8,150 Lumen - 175 Watts 74 kWh \$9.86 (I)

21,500 Lumen - 400 Watts 162 kWh \$16.04 (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Schedule 52 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

RATE SCHEDULES

SCHEDULE 53
STREET AND AREA LIGHTING

AVAILABILITY

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Overhead Service

9,500 Lumen -100 Watts 51 kWh	\$13.12	(I)
22,000 Lumen -200 Watts 86 kWh	\$17.47	(I)
*50,000 Lumen -400 Watts 167 kWh	\$25.27	(I)

*Also available for floodlighting application.

Underground ServiceLow Mount

9,500 Lumen -100 Watts 51 kWh	\$22.83	(I)
-------------------------------------	---------	-----

High Mount Single Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$44.79	(I)
22,000 Lumen -200 Watts 86 kWh	\$44.44	(I)
50,000 Lumen -400 Watts 167 kWh	\$48.23	(I)

High Mount Each Additional Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$21.46	(I)
22,000 Lumen -200 Watts 86 kWh	\$22.88	(I)
50,000 Lumen -400 Watts 167 kWh	\$26.66	(I)

(I) Increase

RATE SCHEDULES

Schedule 53 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

(C) Change

RATE SCHEDULES

Schedule 53 (continued)

If Customer takes service under a Standard Term Agreement and terminates service under Agreement for any reason prior to the expiration of the initial five-year term, Customer shall pay as liquidated damages and not a penalty the removal cost plus remaining value of the system. If Customer takes service under Long Term Agreement and terminates service under Agreement for any reason during the first five years of initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement, together with the cost of removal of the system plus remaining value of the system. If Customer takes service under Long Term Service Agreement and terminates service for any reason during the sixth through tenth years of the initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for lights to be located on public thoroughfares.

Customer shall be responsible for inspecting lighting locations to determine when any lamp is not operating and for reporting non-operating lighting locations to the Company.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Customer shall provide the Company's employees and equipment free access to the Customer's premises, at all reasonable hours, for purposes necessary or proper in connection with supplying and maintaining service.

Overhead service facilities shall consist of a standard overhead, enclosed luminaire and photoelectric switch control mounted on a luminaire bracket not to exceed 8 feet in length. For floodlighting applications, a standard floodlighting luminaire with photoelectric switch and adjustable mounting bracket is installed. Either luminaire is mounted on an existing Company-owned or approved pole. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve lights or to obtain required mounting height.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

(C) Change

RATE SCHEDULES

SCHEDULE 54
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen 100 Watts 51 kWh	\$12.39	(I)
22,000 Lumen 200 Watts 86 kWh	\$16.78	(I)
50,000 Lumen 400 Watts 167 kWh	\$24.56	(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

RATE SCHEDULES

Schedule 54 (continued)

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TERM

Ten years initially. Agreement shall remain in force until a 90 day written cancellation notice has been given and the initial term and cancellation notice period have expired.

CONDITIONS

Company will, at its own cost, install, operate, and maintain its standard overhead street lighting equipment for municipalities, unincorporated communities, and public agencies where service can be supplied from existing distribution systems along public thoroughfares. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging of facilities necessary to serve lights or to obtain required mounting height.

Customer shall furnish Company a certified map, showing the location and size of each unit included in the initial installation provided for in this Agreement. Company shall install said units as designated.

Company shall furnish units at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any unit on the same Rate Schedule upon written order of Customer.

(C) Change

RATE SCHEDULES

Schedule 54 (continued)

Company shall change the location of any unit furnished under Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term Agreement is in effect.

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Customer shall notify Company in writing at the Company's local office of all outages and the locations thereof not later than 12 o'clock Noon on the day following the night which the outages occurred.

Pavement and/or sidewalk damaged in the erection and/or maintenance of street lighting systems hereunder shall be placed by the Company in as good condition as existed before the said acts of erection and/or maintenance.

If Customer terminates street lighting service under this Schedule for any reason prior to the expiration of the initial term, Customer shall pay removal cost plus remaining value of the system.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

SPECIAL SYSTEMS

Company will provide underground, ornamental, and other special systems when the additional installed cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to the special system and shall operate and maintain the facilities.

At the termination, for any reason, of the useful life of the special system or designated components of the special system, a new system or component shall be installed under similar conditions. The 10-year initial term requirement will apply to any new system or designated component upon installation.

(C) Change

RATE SCHEDULES

SCHEDULE 55

AREA LIGHTING SERVICE - UNDERGROUND DISTRIBUTION

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Sodium Vapor Low Mount

9,500 Lumen -100 Watts 51 kWh	\$22.12	(I)
-------------------------------------	---------	-----

Sodium Vapor High Mount Single Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$40.75	(I)
22,000 Lumen -200 Watts 86 kWh	\$43.69	(I)
		(C)

Sodium Vapor High Mount Each Additional Luminaire Per Pole

22,000 Lumen -200 Watts 86 kWh	\$22.07	(C)
		(I)
		(C)

Mercury Vapor

8,150 Lumen -175 Watts 74 kWh	\$18.97	(I)
-------------------------------------	---------	-----

(I) Increase
(C) Change

RATE SCHEDULES

Schedule 55 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

RATE SCHEDULES

SCHEDULE 56
STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

AVAILABILITY

(C)

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size	Installed on		
	Installed on Customer-Owned <u>Pole</u>	Company's Distribution <u>System</u>	
HPS 9,500 Lumen.....100 Watts51 kWh.....	\$ 5.05 each.....	\$ 6.71 each	(I)
HPS 22,000 Lumen.....200 Watts86 kWh.....	\$ 8.36 each.....	\$10.85 each	(I)
HPS 50,000 Lumen.....400 Watts167 kWh.....	\$ 13.63 each.....	\$16.53 each	(I)
			(C)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(I) Increase
(C) Change

RATE SCHEDULES

Schedule 56 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TERM

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS

(C)

Company will provide maintenance service and deliver energy to approved Customer-owned high pressure sodium vapor street lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

(C) Change

RATE SCHEDULES

Schedule 56 (continued)

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Prior to installation, Customer shall reimburse Company for the costs of said additional or special facilities.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system. (C)

CONTRACT

Company Standard Form of Street Lighting Energy and Maintenance Agreement shall be executed.

(C) Change

RATE SCHEDULES

SCHEDULE 57

OUTDOOR LIGHTING

EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE

Nominal Lamp Size

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

Installation Requires a New Wood Pole

9,500 Lumen- 100 watt 51 kWh.....	\$21.41	(I)
-----------------------------------	---------	-----

Installation on Existing Pole

9,500 Lumen- 100 watt 51 kWh	\$11.92	(I)
------------------------------------	---------	-----

Mercury Vapor - Horizontal Luminaire (Cobra Head) - Restricted to installations being served prior to February 13, 2009

8,150 Lumen - 175 watt 74 kWh	\$9.68	(I)
-------------------------------------	--------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt 51 kWh	\$11.72	(I)
22,000 Lumen - 200 watt 86 kWh	\$15.65	(I)
50,000 Lumen - 400 watt 167 kWh	\$22.61	(I)

(I) Increase

RATE SCHEDULES

Schedule 57 (continued)

Metal Halide - Horizontal Luminaire (Cobra Head)

8,500 Lumen - 100 watt 51 kWh	\$16.70	(I)
11,600 Lumen - 175 watt 74 kWh	\$16.70	(I)
36,000 Lumen - 400 watt 157 kWh	\$24.38	(I)
90,000 Lumen - 1000 watt 379 kWh	\$35.24	(I)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt 86 kWh	\$17.72	(I)
50,000 Lumen - 400 watt 167 kWh	\$24.56	(I)

Metal Halide Floodlight

36,000 Lumen - 400 watt 157 kWh	\$24.79	(I)
90,000 Lumen - 1000 watt 379 kWh	\$35.24	(I)

DISTRIBUTION CHARGES

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt 51 kWh	\$20.45	(I)
-------------------------------------	---------	-----

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt 74 kWh	\$25.08	(I)
--------------------------------------	---------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height¹

Single Luminaire Per Pole

9,500 Lumen - 100 watt 51 kWh	\$38.15	(I)
22,000 Lumen - 200 watt 86 kWh	\$39.95	(I)
50,000 Lumen - 400 watt 167 kWh	\$42.62	(I)

(I) Increase

RATE SCHEDULES

Schedule 57 (continued)

Each Additional Luminaire Per Pole

9,500 Lumen - 100 watt 51 kWh	\$14.18	(I)
22,000 Lumen - 200 watt 86 kWh	\$18.88	(I)
50,000 Lumen - 400 watt 167 kWh	\$27.30	(I)

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

Single Luminaire Per Pole

36,000 Lumen - 400 watt 157 kWh	\$51.57	(C)
		(I)
		(C)
		(C)
		(C)
		(C)

¹ Mounted on a 30' direct burial pole

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

9,500 Lumen - 100 watt 51 kWh	\$60.48	(I)
22,000 Lumen - 200 watt 86 kWh	\$54.05	(I)
50,000 Lumen - 400 watt 167 kWh	\$56.14	(I)

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 57 (continued)

		(C)
Single Luminaire Per Pole, no base		
9,500 Lumen - 100 watt 51 kWh	\$44.79	(I)
22,000 Lumen - 200 watt 86 kWh	\$41.64	(I)
50,000 Lumen - 400 watt 167 kWh	\$52.09	(I)
Each Additional Luminaire Per Pole		
9,500 Lumen - 100 watt 51 kWh	\$21.46	(I)
22,000 Lumen - 200 watt 86 kWh	\$24.64	(I)
50,000 Lumen - 400 watt 167 kWh	\$28.81	(I)
Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height		
		(C)
		(C)
		(C)
Single Luminaire Per Pole, no base		
		(C)
36,000 Lumen - 400 watt 157 kWh	\$53.56	(I)
		(C)
Each Additional Luminaire Per Pole		
		(C)
36,000 Lumen - 400 watt 157 kWh	\$31.68	(I)
		(C)

² With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Change
(I) Increase

RATE SCHEDULES

Schedule 57 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

RATE SCHEDULES

Schedule 57 (continued)

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost the remaining value of the system.

Municipal Installations

Company will provide bridge lighting when Customer installs and maintains luminaire supports and conduit for the supply line. Company shall furnish and maintain luminaire and conductors and will provide energy and lamp replacements.

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaires as designated. Upon prior arrangement, Company will prepare a map for Customer approval for an additional cost.

SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company

(C) Change

RATE SCHEDULES

SCHEDULE 58
OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE

AVAILABILITY

Available for high-pressure sodium, mercury vapor and metal halide lighting being served prior to February 13, 2009.

(C)

MONTHLY RATE

DISTRIBUTION CHARGES

Installed On Customer Owned Pole

High Pressure Sodium Vapor

9,500 Lumen - 100 Watt 51 kWh	\$4.52	(I)
22,000 Lumen - 200 Watt 86 kWh	\$7.77	(I)
50,000 Lumen - 400 Watt 167 kWh	\$12.67	(I)

Mercury Vapor

8,150 Lumen - 175 Watt 74 kWh	\$5.28	(I)
11,500 Lumen - 250 Watt 103 kWh	\$8.16	(I)
21,500 Lumen - 400 Watt 162 kWh	\$9.01	(I)
60,000 Lumen - 1000 Watt 386 kWh	\$15.98	(I)

Metal Halide

11,600 Lumen - 175 Watt 74 kWh	\$7.09	(I)
15,000 Lumen - 250 Watt 103 kWh	\$8.08	(I)
36,000 Lumen - 400 Watt 157 kWh	\$8.60	(I)
90,000 Lumen - 1000 Watt 379 kWh	\$15.79	(I)

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 58 (continued)

DISTRIBUTION CHARGES

(C)

Installed On Company's Distribution System

High Pressure Sodium Vapor

9,500 Lumen - 100 Watt 51 kWh	\$6.24	(I)
22,000 Lumen - 200 Watt 86 kWh	\$9.33	(I)
50,000 Lumen - 400 Watt 167 kWh	\$14.23	(I)

(C)

Metal Halide

11,600 Lumen - 175 Watt 74 kWh	\$8.60	(I)
15,000 Lumen - 250 Watt 103 kWh	\$9.58	(I)
36,000 Lumen - 400 Watt 157 kWh	\$10.16	(I)
90,000 Lumen - 1000 Watt 379 kWh	\$17.33	(I)

(C)

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 58 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

RATE SCHEDULES

SCHEDULE 59
OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE

AVAILABILITY

Available for roadway and other outdoor lighting being served prior to February 13, 2009 where energy is supplied by Customer's metered service and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE Installation on Existing Pole

Nominal Lamp Size

Mercury Vapor - Horizontal Luminaire (Cobra Head)

8,150 Lumen - 175 watt 74 kWh	\$10.35	(I)
-------------------------------------	---------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt 51 kWh	\$11.41	(I)
-------------------------------------	---------	-----

22,000 Lumen - 200 watt 86 kWh	\$14.89	(I)
--------------------------------------	---------	-----

50,000 Lumen - 400 watt 167 kWh	\$17.64	(I)
---------------------------------------	---------	-----

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen - 400 watt 157 kWh	\$16.98	(I)
		(C)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt 86 kWh	\$15.55	(I)
--------------------------------------	---------	-----

50,000 Lumen - 400 watt 167 kWh	\$17.83	(I)
---------------------------------------	---------	-----

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide Floodlight

36,000 Lumen - 400 watt157 kWh.....	\$16.99	(I)
90,000 Lumen - 1000 watt379 kWh.....	\$26.69	(I)

DISTRIBUTION CHARGES

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt 51 kWh	\$20.70	(I)
-------------------------------------	---------	-----

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt 74 kWh	\$23.87	(I)
		(C)

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height	(C)
--	-----

Single Luminaire Per Pole	
---------------------------	--

90,000 Lumen -1,000 watt379 kWh.....\$50.57	(I)
---	-----

(C)

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height	
---	--

(C)

Single Luminaire Per Pole, no base	
------------------------------------	--

9,500 Lumen -100 watt 51 kWh.....\$42.74	(I)
--	-----

(C)

(C)

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

(C)

Single Luminaire Per Pole, no base

36,000 Lumen - 400 watt 157 kWh.....\$40.02

(I)

(C)

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

(I) Increase

(C) Change

RATE SCHEDULES

Schedule 59 (continued)

(C)

TERMS

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation, and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable, with interest, if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term

Long Term Service having an initial term of ten (10) years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than ninety (90) days prior written notice of cancellation. Municipal lighting service is typically provided under long term agreement for initial and supplemental installation.

(C) Change

RATE SCHEDULES

Schedule 59 (continued)

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to in LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

Municipal Installations

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaire as designated. Upon prior arrangement, Company will prepare a map for Customers approval for an additional cost.

(C) Change

RATE SCHEDULES

SCHEDULE 71

MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

MONTHLY RATE

DISTRIBUTION CHARGES

Underground Supply Metal Pole

Nominal Lamp Size

Low Mounting

100 Watts	4,000 45 kWh	\$13.79	(I)
175 Watts	8,150 74 kWh	\$16.56	(I)
			(C)

All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum

(C) Change
(I) Increase

RATE SCHEDULES

Schedule 71 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

RATE SCHEDULES

SCHEDULE 72
LED STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

(C)

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installation.

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Cobra Head

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 6.94	(I)
90	32	\$ 8.73	(I)
130	46	\$ 9.28	(I)
260	91	\$14.38	(I)

Colonial

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 11.12	(I)
90	32	\$ 12.24	(I)

Acorn

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$18.51	(I)
90	32	\$19.57	(I)

(I) Increase
(C) Change

RATE SCHEDULES

Rider C (continued)

E= The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

(C)

In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded 23,300 participants, actual costs recovered through West Penn's USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 23,300 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 13.5% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the 23,300 participation level.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definition of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year - the 12 month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year - the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

(C) Change

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule 10	0.547 cents/kWh (I)
Rate Schedule 20 (Special Provision)	0.547 cents/kWh (I)
Rate Schedule 20	0.253 cents/kWh (I)
Rate Schedule 30	0.263 cents/kWh (I)
Rate Schedule 51	0.263 cents/kWh (I)
Rate Schedule 52	0.263 cents/kWh (I)
Rate Schedule 53	0.263 cents/kWh (I)
Rate Schedule 54	0.263 cents/kWh (I)
Rate Schedule 55	0.263 cents/kWh (I)
Rate Schedule 56	0.263 cents/kWh (I)
Rate Schedule 57	0.263 cents/kWh (I)
Rate Schedule 58	0.263 cents/kWh (I)
Rate Schedule 71	0.263 cents/kWh (I)
Rate Schedule 72	0.263 cents/kWh (I)
Rate Schedule 35	\$1.253 per kW NSPL
Rate Schedule 40	\$1.253 per kW NSPL
Rate Schedule 44	\$1.253 per kW NSPL
Rate Schedule 46	\$1.253 per kW NSPL

(I) Increase

RIDERS

Rider J (continued)

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1 - T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's (C) distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier

The UE charges by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class:

0.010 cents per kWh (I)

Residential Customer Class:

0.153 cents per kWh (I)

(C) Change

(I) Increase

RIDERS

RIDER L
PARTIAL SERVICES RIDER

AVAILABILITY/APPLICABILITY:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

(C)

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customer.

GENERAL MONTHLY CHARGES:

Eighty-Six Dollars and Forty-Three Cents (\$86.43)/per month, plus the charges listed below, depending upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer:

Distribution Charge	Backup Demand (Dollars/KW)	Maintenance Demand (Dollars/KW)	
Secondary Voltage	\$2.99	\$2.39	(I)
Primary Voltage	\$0.44	\$0.37	(I)
Transmission Voltage	\$0.08	\$0.07	(D) (I)

(I) Increase
(C) Change
(D) Decrease

RATE SCHEDULES

RIDER N
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (D) consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508948, approving the Distribution System Improvement Charge ("DSIC"). This charge will be effective (C) January 27, 2017.

1. General Description

- A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide West Penn Power Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(D) Decrease
(C) Change

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
	:	
vs.	:	Docket No. R-2016-2537349
	:	
METROPOLITAN EDISON COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
	:	
vs.	:	Docket No. R-2016-2537352
	:	
PENNSYLVANIA ELECTRIC COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
	:	
vs.	:	Docket No. R-2016-2537355
	:	
PENNSYLVANIA POWER COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
	:	
vs.	:	Docket No. R-2016-2537359
	:	
WEST PENN POWER COMPANY	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of **West Penn Power Company's Supplement Nos. 15 and 26 to Tariff – Electric Nos. 38 and 40 (filed in compliance with the Commission's Opinion and Order entered January 19, 2017)** on the following persons, in the manner specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL

Darryl A. Lawrence
Lauren M. Burge
David T. Evrard
Candis A. Tunilo
Harrison W. Breitman
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
2016FIRSTENERGYRATECASES@paoca.org

Allison C. Kaster
Senior Prosecutor
Gina L. Lauffer
Prosecutor
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17105-3265
akaster@pa.gov
ginlauffer@pa.gov

Daniel G. Asmus
Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101
dasmus@pa.gov

Scott J. Rubin
333 Oak Lane
Bloomsburg, PA 17815-2036
scott.j.rubin@gmail.com
Counsel for IBEW Local 459

Susan E. Bruce
Charis Mincavage
Vasiliki Karandrikas
Kenneth Stark
Allesandra L. Hylander
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
sbruce@mcneeslaw.com
cmincavage@mcneeslaw.com
vkandrikas@mcneeslaw.com
kstark@mcneeslaw.com
ahylander@mcneeslaw.com
Counsel for MEIUG, PICA and WPPH

Jeffrey D. Cohen
Erik Derr
Keenan Cohen & Merrick, P.C.
One Pitcarin Place, Suite 2400
165 Township Line Road
Jenkintown, PA 19046
jcohen@freightlaw.com
Counsel for North American Hoganas Holdings, Inc.

Joseph Otis Minott
Ernest Logan Welde
Clean Air Council
135 South 19th Street, Suite 300
Philadelphia, PA 19103
joe_minott@cleanair.org
lwelde@cleanair.org
Counsel for Clean Air Council
(Electronic Mail only)

David F. Boehm
Michael L. Kurtz
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202
dboehm@BKLawfirm.com
mkurtz@BKLawfirm.com
Counsel for AK Steel Corporation

Joline Price
Elizabeth R. Marx
Patrick M. Cicero
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@palegalaid.net
*Counsel for Coalition for Affordable
Utility Services and Energy Efficiency
in Pennsylvania*

Derrick Price Williamson
Barry A. Naum
Spilman Thomas & Battle, PLLC
1100 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050
dwilliamson@spilmanlaw.com
bnaum@spilmanlaw.com
*Counsel for Wal-Mart Stores East, LP
and Sam's East, Inc.*

George Jugovic, Jr.
Chief Counsel
Citizens for Pennsylvania's Future
200 First Avenue, Suite 200
Pittsburgh, PA 15222
jugovic@pennfuture.org
*Counsel for Citizens for Pennsylvania's
Future & Environmental Defense Fund*
(Electronic Mail only)

Robert Altenburg
Director, PennFuture Energy Center
Citizens for Pennsylvania's Future
610 North Third Street
Harrisburg, PA 17101
altenburg@pennfuture.org
*Counsel for Citizens for Pennsylvania's
Future*
(Electronic Mail only)

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
*Counsel for The Pennsylvania State
University*

John Finnigan
Lead Attorney
Environmental Defense Fund
128 Winding Brook Lane
Terrace Park, OH 45174
jfinnigan@edf.org
Counsel for Environmental Defense Fund

Mary Ellen McConnell
2278 Ragged Mountain Road
Clearville, PA 15535
(First Class Mail only)

Ronald Gassmann
P.O. Box 5131
New Castle, PA 16105
(First Class Mail only)

Respectfully submitted,



Thomas P. Gadsden (Pa. No. 28478)
Anthony C. DeCusatis (Pa. No. 25700)
Catherine G. Vasudevan (Pa. No. 210254)
Brooke E. McGlinn (Pa. No. 204918)
Morgan, Lewis & Bockius LLP
1701 Market Street
Philadelphia, PA 19103-2921
215.963.5234 (bus)
215.963.5001 (fax)
thomas.gadsden@morganlewis.com
anthony.decusatis@morganlewis.com
catherine.vasudevan@morganlewis.com
brooke.mcglinn@morganlewis.com

Counsel for West Penn Power Company

Dated: January 25, 2017