

January 25, 2017

VIA e-FILING
Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Supplement No. 27 to Pennsylvania Power Company Tariff Electric - Pa.
P.U.C. No. 36 –Filed In Compliance With The Commission’s Opinion And
Order Entered January 19, 2017, at Docket No. R-2016-2537355 (General Base
Rate Case – Electric Distribution Service)**

Dear Secretary Chiavetta:

Transmitted herewith for e-filing with the Pennsylvania Public Utility Commission (“Commission”) is Supplement No. 27 to Pennsylvania Power Company’s (“Penn Power” or the “Company”) Tariff - Electric Pa. P.U.C. No. 36 (“Supplement No. 27”), which bears an issue date of January 25, 2017. The tariff changes contained in Supplement No. 27 conform to the tariff supplement set forth as Exhibit 1 to the Joint Petition for Partial Settlement (“Joint Petition”) that was filed in the above-captioned proceeding on October 14, 2016. Exhibit 2 to the Joint Petition is the proof of revenues for the rates set forth in Exhibit 1 and Supplement No. 27. The Joint Petition and all its accompanying exhibits were approved by the Commission’s Opinion and Order entered on January 19, 2017 (“Final Order”).

The rates set forth in Supplement No. 27 are designed to produce an increase in annual distribution revenues not in excess of \$27.5 million effective for service rendered on and after January 27, 2017. Consistent with the Commission’s Final Order, customers will receive bills reflecting the new rates beginning no earlier than January 27, 2017.

Copies of this letter and Supplement No. 27 are being served on the persons and in the manner set forth in the enclosed Certificate of Service.

If you have any questions or wish to discuss the Company's filing, please contact me directly.

Sincerely,

A handwritten signature in blue ink, appearing to read "Charles V. Fullem".

Charles V. Fullem
Director of Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul T. Diskin, Director, Bureau of Technical Utility Services

PENNSYLVANIA POWER COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 9 of this Tariff**

Issued: January 25, 2017

Effective: January 27, 2017

**By: Steven E. Strah, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 27 makes changes to Table of Contents, Description of Territory,
General Rules and Regulations, Rate Schedules and Riders.
See Twenty-Fourth Revised Page 2.

LIST OF MODIFICATIONSTable of Contents

Page 5 – Language has been changed (See Second Revised Page 5).

Page 6 – Language has been changed (See Second Revised Page 6).

Description of Territory

Changes within Territories (See Second Revised Pages 8 and 9).

General Rules and Regulations

Definition of Terms – Definitions of Applicant, Customer On-Peak Hours and Primary Voltage have been changed and Sub-transmission Voltage has been added (See Second Revised Pages 11, 13, 18 and 21).

Rule 2 – Deposit language has been changed (See Second Revised Page 23).

Rule 7 - Wiring, Apparatus and Inspection – Applicant/Customer Obligations language has been changed (See Second Revised Page 36).

Rule 10 – Meter Reading and Rendering of Bills (9) Power Factor/Kilovar Billing – Language has been changed (See Second Revised Page 44).

Rule 11 – Payment of Bills (b) – Late Payment Charges – Rates have been increased (See Second Revised Page 46).

Rule 22 – Transfer of Electric Generation Supplier – Language has been changed (See Second Revised Page 56).

Rate Schedules

Rate RS – Rates have been increased (See Third Revised Pages 57 and 58).

Rate GS – General Service – Small – Rates have been increased (See Third Revised Page 61 and Second Revised Page 63).

Rate GS - Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Rates have been increased (See Third Revised Pages 67 and 68).

Rate GM – General Service – Medium – Rates have been increased and language has been changed (See Third Revised Pages 69 and 71).

Rate GS-Large – General Service Secondary – Rates have been increased and language has been changed (See Third Revised Pages 73 and 74).

LIST OF MODIFICATIONS

Rate Schedules (Continued)

Rate GP – General Service – Primary – Rates have been increased and language has been changed (See Third Revised Pages 76, 77 and 78).

Rate GT – General Service – Transmission – Rates have been increased (See Third Revised Page 80 and Second Revised Page 83) and language has been changed (See Third Revised Page 82).

Rate PLS – Private Outdoor Lighting Service – Rates have been increased (See Second Revised Pages 84 and Third Revised Page 85).

Rate SV – Street Lighting Service High Pressure Sodium Vapor – Rates have been decreased (See Second Revised Page 88) and language has been changed (See Second Revised Page 90).

Rate SVD – Street Lighting Service: High Pressure Sodium Vapor; Divided Ownership – Rates have been decreased and increased (See Third Revised 91) and language has been changed (See Second Revised Page 93).

Rate SM – Street Lighting Service Mercury Vapor – Removed Rate Schedule SM-Street Lighting Service (See Third Revised Page 94 and Second Revised Page 95).

Rate LED – Street Lighting Service – Rates have been increased and language has been changed (See Second Revised Page 96).

Rate PNP – Public of Non-Profit Organization Rate – Rates have been increased (See Third Revised Page 99 and Second Revised Page 101).

Riders

Rider C – Universal Service Charge – Language has been changed (See First Revised Page 107).

Rider F – Energy Efficiency and conservation Charge – Language has been changed (See Fourth Revised Page 113).

Rider H – Price to Compare Default Service Rate Rider – Language has been changed (See Eleventh Revised Page 123).

Rider J – Default Service Support Rider – Rates have been increased and language has been changed (See Fourth Revised Page 135 and Second Revised Page 137) and language has been changed (See First Revised Page 136).

Rider L – Partial Services Rider – Rates have been increased and language has been changed (See Third Revised Page 146).

Rider O – Distribution Service Improvement Charge – Rates have been decreased and language has been changed (See Third Revised Page 160).

TABLE OF CONTENTS (continued)

Rule No.		Page No.	
	EMERGENCY CONDITIONS		
18	Load Control	53	
19	Energy Conservation	53	
	MISCELLANEOUS PROVISIONS		
20	Discontinuance	54	
21	Service Continuity: Limitation on Liability for Service Interruptions and Variations	55-56	
22	Transfer of Electric Generation Supplier	56	
	RATE SCHEDULES		
	Rate RS – Residential Service Rate	57-60	
	Rate GS – Small – General Service Secondary Rate Non-Demand Metered	61-65	
	Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	66-68	
	Rate GM – Medium-General Service Secondary Rate Demand Metered	69-72	(C)

(C) Change

TABLE OF CONTENTS (continued)	Page No.
Rate GS – Large - General Service Secondary Rate	73-75
Rate GP – General Service: Primary Rate	76-79
Rate GT – General Service Transmission Power Rate	80-83
Rate PLS – Private Outdoor Lighting Service	84-87
Rate SV – Street Lighting Service High Pressure Sodium Vapor	88-90
Rate SVD – Street Lighting Service High Pressure Sodium Vapor Divided Ownership	91-93
Pages are Intentionally Left Blank	94-95 (C)
Rate LED – Street Lighting Service LED	96-98
Rate PNP – Public or Non-Profit Organization	99-101
RIDERS	
Rider A – Tax Adjustment Surcharge Rider	102
Rider B – Pages are intentionally left blank	103-105
Rider C – Universal Service Cost Rider	106-107
Rider D – Net Metering Rider	108-112
Rider F – Phase III Energy Efficiency and Conservation Charge Rider	113-117
Rider G – Smart Meter Technologies Charge Rider	118-122
Rider H – Price to Compare Default Service Rider	123-129
Rider I – Hourly Pricing Default Service Rider	130-134

(C) Change

DESCRIPTION OF TERRITORY

ALLEGHENY COUNTY

Boroughs	Bradford Woods	Franklin Park	
Town	McCandless		
Townships	Marshall	Pine	Ross

BEAVER COUNTY

Boroughs	Big Beaver	Homewood	New Galilee
	Darlington	Koppel	
Townships	Chippewa	Franklin	North Sewickley (C)
	Darlington	Marion	South Beaver

BUTLER COUNTY

Boroughs	Callery	Harmony	Valencia
	Connoquenessing	Mars	Zelienople
	Evans City	Seven Fields	
Townships	Adams	Cranberry	Jackson
	Connoquenessing	Forward	Lancaster

CRAWFORD COUNTY

Borough	Conneaut Lake		
Townships	East Fallowfield	North Shenango	Summit
	West Fallowfield	South Shenango	
	Sadsbury	West Shenango	

LAWRENCE COUNTY

City	New Castle		
Boroughs	Bessemer	New Beaver	Volant
	Ellwood City	New Wilmington	Wampum
	Ellport	SNPJ	
	Enon Valley	South New Castle	(C)
Townships	Hickory	Plain Grove	Union
	Little Beaver	Pulaski	Washington
	Mahoning	Scott	Wayne
	Neshannock	Shenango	Wilmington
	North Beaver	Slippery Rock	
	Perry	Taylor	

(C) Change

DESCRIPTION OF TERRITORY (continued)

MERCER COUNTY

Cities	Hermitage	Farrell	Sharon	
Boroughs	Clark	Jamestown	Sheakleyville	
	Fredonia	Mercer	Stoneboro	
	Greenville	New Lebanon	West Middlesex	
	Grove City	Sandy Lake	Wheatland	
	Jackson Center	Sharpsville		
Townships	Cool Spring	Jefferson	Salem	(C)
	Deer Creek	Lackawannock	Sandy Creek	
	Delaware	Lake	Sandy Lake	
	E. Lackawannock	Liberty	Shenango	
	Fairview	Mill Creek	Springfield	
	Findley	New Vernon	Sugar Grove	
	French Creek	Otter Creek	West Salem	
	Greene	Perry	Wilmington	
	Hempfield	Pine	Wolf Creek	
	Jackson	South Pymatuning	Worth	

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Alternative Energy Portfolio Standards (“AEPS”) – Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

Applicant – Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the Company or to reinstate service at the same address provided that the final bill for service is not past due. (C)

Basic Electric Supply – For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service – The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

Cash Advance – A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Contributions in Aid of Construction (“CIAC”) – A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

Customer(s) – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc., or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due. (C)

Customer Choice and Competition Act – The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A Delivery Service Customer not receiving service from an EGS.

Delivery Service – Provision of distribution of electric energy and other services provided by the Company.

Delivery Service Charge – A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Non-Summer – The calendar months of October through May.

(C)

On-Peak Hours – The On-Peak hours shall be from 8:00 a.m. to 9:00 p.m., prevailing times, Monday through Friday excluding holidays. All other hours shall be Off-Peak. The Off-Peak holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. On-Peak hours are subject to change from time to time by the Company after giving notice of such changes to Customers.

Permanent Residential Customer – A Customer occupying a dwelling or mobile home on a permanent foundation which is the Customer's primary residence occupied year-round for normal living purposes and including: (i) electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (ii) a permanently installed heating system; and (iii) permanently installed plumbing and sewage systems.

PJM – PJM Interconnection, L.L.C. or any successor organization/entity thereto.

Point of Delivery – The location at which the Company service connection terminates and the Customer's wiring and installation begins.

Power Factor – The ratio of the watts to the volt-amperes.

Price to Compare Default Service Charge – The cents per kWh rates representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, market based transmission and ancillary services for Customers who take Default Service.

(C)

Primary Voltage – Voltage greater than 600 volts but less than 23,000 volts.

Private Right-of-Way – The right-of-way or easement for electric facilities on, over, under, across and/or through real or other property owned by an individual or entity which is not a governmental, municipal or other public body to provide service.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Subdivision – A tract of land divided by a Subdivider into five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

(C)

Sub-transmission Voltage – 23,000 volts.

Summary Billing – The summation of the charges for a Customer's multiple accounts and provision thereof to the Customer in a single bill.

Summer – The calendar months of June through September.

Tariff – This document, including, but not limited to, the Rules, Regulations and Rate Schedules and Riders contained herein, as filed with and approved by the Commission.

Temporary Electric Service – A Service Line, meter and/or other work supplied by the Company to the Customer for electric service over a defined period, usually less than one (1) year.

Transmission Voltage – Voltage equal to or greater than 69,000 volts.

Universal Service – Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner.

Universal Service Charge – The charge developed and calculated in accordance with Rider C – Universal Service Cost Rider.

Volunteer Fire Company – A service location consisting of a building, sirens, a garage for housing vehicular firefighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this service location shall be to support the activities of the Volunteer Fire Company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations. The Customer of record at this service location must be predominately a Volunteer Fire Company recognized by the local municipality or PEMA as a provider of firefighting services.

(C) Change

GENERAL RULES AND REGULATIONS

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as "Accurint" to research Applicant/Customer information.

2. Deposits

Where an Applicant's/Customer's credit is not established or the credit of a Customer with the Company has, in the Company's judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company's POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer's utility payment history.

(C)

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51.

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission's Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to The Fiscal Code, as amended annually.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and subtransmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision. (C)

8. Metering**Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 10 – Meter Reading and Rendering of Bills (continued)

(9) Power Factor/kilovar Billing

(C)

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

(10) Billing for Vandalism, Theft or Deception

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 11 – Payment of Bills (continued)

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

b. Late Payment Charges

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

A Residential Customer's overdue bill shall be subject to a late payment charge of 1.5% interest per month on the overdue balance of the bill. A Non-Residential Customer's overdue bill shall be subject to a late payment charge of 2.0% interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute. (I)

c. Allocation of Payments

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

d. Delinquent Accounts

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, 66 Pa. C.S. §1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code 66 Pa. C.S. §1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

(I) Increase

GENERAL RULES AND REGULATIONS

Rule 21 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

22. Transfer of Electric Generation Supplier

(C)

The Company shall change a Customer's EGS in accordance with 52 Pa. Code Chapter 57, Subchapter M, "Standards for Changing a Customer's Electricity Generation Supplier". Pursuant to the commission's Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, at Docket No. L-2014-2409383, changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

(C) Change

RATE SCHEDULES

RATE RS

Availability:

Available for Residential Service using the Company’s standard, single phase service, to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the General Service rate schedule shall apply.

This rate schedule is not available for commercial, institutional or industrial establishments.

Service:

Alternating current, 60 hertz, single phase, nominal voltage 120/240 or 120/208 as available.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$11.00 per month (Customer Charge), plus (I)
4.437¢ per kWh for all kWh (I)

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C –Universal Services Cost
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

(I) Increase

RATE SCHEDULES

Rate RS (continued)

Default Service Charges:

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

Minimum Charge:

The monthly Minimum Charge shall be \$11.00 plus distribution energy charges and any charges related to applicable riders. (I)

Special Monthly Charges Load in Excess of 25 kilowatts:

The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes. (D)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of One Dollar and eighty-eight cents (\$1.88) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

(I) Increase
(D) Decrease

RATE SCHEDULES

RATE GS
GENERAL SERVICE - SMALL

Availability:

Available for service through a single metering installation for secondary light and power service for loads up to 1,500 kWh.

Service:

Alternating current, 60 hertz, standard single phase or three phase three-wire or four-wire secondary service, as available.

Single and three phase service will be metered and billed separately or, where feasible, single and three phase service will be furnished through a single meter installation and billed as one account provided the customer arranges his wiring to facilitate the installation of a single meter.

Where service is furnished at three-phase, the customer shall provide and maintain all equipment required for lighting service.

Rate:

The net monthly charge per Customer shall be:

Distribution:

\$24.89 per month (Customer Charge), plus (I)

3.623 cents per kWh for all kWh (I)

(I) Increase

RATE SCHEDULES

Rate GS (continued)

Minimum Charge:

The monthly Minimum Charge shall be \$24.89 plus distribution energy charges and any charges related to applicable riders. (I)

Terms of Payment:

As per Rule 11, Payment of Bills

(I) Increase

RATE SCHEDULES

Rate GS (continued)

service territory that constitutes a separately metered location for electric delivery purposes. The use of the electric service by the Non-Profit Ambulance Service shall be used primarily to support its service. The Company may request and the Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision.

Rate:

The net monthly charge per Customer shall be:

Distribution:

\$11.00 per month (Customer Charge), plus	(I)
4.437¢ per kWh for all kWh	(I)

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

Default Service Charges:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

RATE SCHEDULES

Rate GS (continued)

Minimum Charge:

The monthly Minimum Charge shall be \$11.00 plus distribution energy charges and any charges related to applicable riders. (I)

Special Monthly Charges Load in Excess of 25 kilowatts:

The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes. (D)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of One Dollar and eighty-eight cents (\$1.88) per kW for all kW shall apply to such excess as set forth in this Provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Terms of Payment:

Same as listed previously in this schedule.

(I) Increase
(D) Decrease

RATE SCHEDULES

RATE GM
GENERAL SERVICE - MEDIUM**Availability:**

Available for secondary light and power service for loads of up to 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

If an existing Customer's total consumption is less than 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GM. Based upon the Company's then estimate of the Customer's usage, the Customer shall be placed on Rate Schedule GS or such other Rate Schedule for which such Customer most qualifies. (C)

If an existing Customer's billing demand exceeds 400 kW for two (2) consecutive months in the most recent twelve-month period, then the Customer may no longer be eligible for service under this Rate Schedule GM and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies. (C)

All of the following general monthly charges are applicable to Delivery Service

Rate:

The net monthly charge per customer shall be:

Distribution:

\$26.87 per month (Customer Charge), plus (I)

Demand

\$3.40 per kW for all billing demand as measured in kW (I)

\$0.20 for each rkVA of Reactive Billing Demand

(C) Change

(I) Increase

RATE SCHEDULES

Rate GM (continued)

Primary and Transmission Service Discount:

No service voltage discounts are available on this rate schedule.

Minimum Charge:

No bill shall be rendered by the Company for less than,

\$26.87 per month, plus

(I)

The demand charge at current rate levels times the Billing Demand, plus any distribution energy charges and any charges stated in or calculated by any applicable rider.

Determination of Billing Demand:

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(C) Change

(I) Increase

RATE SCHEDULES

RATE GS-LARGE
GENERAL SERVICE SECONDARY

Availability:

(C)

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 kW in two (2) consecutive months in the most recent twelve-month period, Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES

Distribution Charge:

\$130.07 per month (Customer Charge), plus

(I)

\$4.36 per kW for all billed kW

(I)

\$0.20 for each rkVA of reactive billing demand

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider O – Distribution Service Improvement Charge

(C) Change

(I) Increase

RATE SCHEDULES

Rate GS - Large (continued)

Default Service Charges:

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I-Hourly Pricing Default Service Rider.

Minimum Charge:

No bill shall be rendered by the Company for less than,

\$130.07 per month, plus

(I)

The demand charge at current rate levels for the highest kilowatt demand billed during the current and preceding eleven (11) months, plus distribution energy charges, and any charges stated in or calculated by any applicable rider.

Determination of Billing Demand:

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(C) Change

(I) Increase

RATE SCHEDULES

RATE GP

GENERAL SERVICE – PRIMARY

Availability:

Available for primary light and power service. The billing load as hereinafter defined shall not be less than 25 kW.

Service:

Alternating current, 60 hertz, three phase, at nominal primary voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served, and as determined by the Company.

The Customer shall have the responsibility for ownership, operation, and maintenance of all transforming, controlling, regulating, and protective equipment.

Rate:

The net monthly charge per Customer shall be:

Distribution:

\$114.35 per month (Customer Charge), plus (I)

\$4.34 per kW for all billed kW (I)

\$0.20 for each rkVA of Reactive Billing Demand

(I) Increase

RATE SCHEDULES

Rate GP (continued)

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

Default Service Charges:

For Customers receiving Default Service from the Company, Rider I – Hourly Pricing Service Default Service Rider rate applies.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$114.35 per month, plus demand charges at current rate levels times the Billing Demand, (I)
plus any distribution energy charges, and any charges stated in or calculated by any applicable rider.

(I) Increase

RATE SCHEDULES

Rate GP (continued)

Riders:

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

Determination of Billing Demand:

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) twenty-five (25) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

(C)

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

Terms of Payment:

As per Rule 11, Payment of Bills

(C) Change

RATE SCHEDULES

RATE GT

GENERAL SERVICE - TRANSMISSION

Availability:

Available for transmission light and power service furnished through one meter for each installation. The minimum billing demand shall be 200 kW.

Service:

Alternating current, 60 hertz three phase, at nominal transmission voltages of 23,000 volts or above from suitable facilities of adequate capacity as may be available adjacent to the premises to be served and as determined by the Company.

The Customer shall have the responsibility for ownership, operation, and maintenance of all transforming, controlling, regulating, and protective equipment.

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct for transformer losses.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$324.29 per month (Customer Charge), plus (I)

\$0.54 per kW for all billed kW (I)

\$0.20 for each rkVA of reactive billing demand

(I) Increase

RATE SCHEDULES

Rate GT (continued)

Discount:

A. VOLTAGE DISCOUNT – 115 KV OR GREATER:

If the Company, in its sole discretion, elects to serve a Customer at 115 KV or greater, the demand charge shall be decreased as set forth below:

Credit for:	Demand Dollars/KW	
Distribution	\$0.18	(D)

Determination of Billing Demand:

The Customer’s demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greater of: (i) 200 kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iv) contract demand (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(D) Decrease
 (C) Change

RATE SCHEDULES

Rate GT (continued)

Minimum Charge:

No bill shall be rendered by the Company for less than,

\$324.29 per month, plus

(I)

the demand charges at current rate levels times the Billing Demand, plus any charges stated in or calculated by any applicable Riders.

Terms of Payment:

As per Rule 11, Payment of Bills

Station Power Energy Netting:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued. Customers who elect not to contract for a minimum one year term, as specified above, will be placed on Rate Schedule GS.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service

(I) Increase

RATE SCHEDULES

RATE PLS
PRIVATE OUTDOOR LIGHTING SERVICE**Availability:**

Available for all-night outdoor lighting service to any Customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g. new pole, pole changeout, or guying).

Service:

Complete lighting service will be furnished by the Company using vapor lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:**Overhead and Post-Top (PT) Lighting Service:**

The charges listed below for lights not designated as PT are for each light with luminaire and bracket arm, supplied from an existing pole and secondary facilities.

The charges listed below for lights designated as PT are for each lamp with post-top luminaire mounted on a 14'-16" post installed 4' in the ground, where service is supplied from existing secondary, including 50 feet of circuit installed in a trench provided by the customer.

Distribution Charge:

<u>Rating in Watts</u>	<u>Type</u>	<u>Nominal Lumens</u>	<u>Average Monthly kWh</u>	<u>Distribution</u>	
175	Mercury Vapor	7,500	70	\$ 14.58	(I)
175	Mercury Vapor - PT	7,500	70	26.52	(I)
400	Mercury Vapor	22,000	156	12.54	(I)
70	Sodium Vapor	5,800	32	18.19	(I)
100	Sodium Vapor - PT	9,500	46	27.88	(I)
100	Sodium Vapor	9,500	46	18.30	(I)
150	Sodium Vapor	16,000	66	17.63	(I)
250	Sodium Vapor	27,500	98	18.49	(I)
400	Sodium Vapor	50,000	156	18.32	(I)
250	Metal Halide	23,000	98	22.82	(I)
400	Metal Halide	40,000	156	19.48	(I)
1,000	Metal Halide	110,000	364	8.32	(I)

(I) Increase

RATE SCHEDULES

Rate PLS (continued)

When service cannot be supplied from facilities included above and additional facilities are required, the customer will in addition to the above charges pay the following distribution charge for each pole:

For each 30' or 35' pole, per month	\$11.07	(I)
For each 40' pole, per month	\$12.88	(I)

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

Default Service Charges:

The Default Service Charges shall be determined using the applicable Average Monthly kWh usage, from the preceding chart, multiplied by the Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

(I) Increase

RATE SCHEDULES

RATE SV
STREET LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

Availability:

Available to municipalities and other governmental agencies for lighting public streets, highways, bridges, parking lots, parks, and similar public places.

Service:

Company will furnish, install, operate, and maintain its standard HPS street light units consisting of lamps, luminaires, controls, brackets, and ballasts utilizing the Company's wood, metal or steel poles and overhead and underground distribution facilities that exist along public thoroughfares. Exceptions are as noted under Special Terms and Conditions. Lighting units will operate from sunset until sunrise, each night of the year, approximately 4,070 hours of annual operation.

Rate:

Distribution Charge:

<u>Rating in Watts</u>	<u>Nominal Lumens</u>	<u>Average Monthly kWh</u>	<u>Distribution</u>	
70	5,800	32	\$9.87	(D)
100	9,500	46	\$8.59	(D)
150	16,000	66	\$8.72	(D)
250	27,500	98	\$10.19	(D)
400	50,000	156	\$10.49	(D)

(D) Decrease

RATE SCHEDULES

Rate SV (continued)

Replacements:

If the customer requests the Company to remove the present street light system to install high pressure sodium vapor lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system. If the customer terminates his present street lighting service within twelve months of requesting service under this schedule, the above condition of service remains in effect. However, in the case where the lights have been in place longer than ten years, and the customer replaces a portion of the existing mercury vapor system with sodium vapor and further requests that the removed mercury vapor lights replace a portion of the existing incandescent lights, the Company will assume these costs provided that there is remaining value in the mercury vapor lights, i.e., not fully depreciated. If the customer chooses, or is unable, to replace existing incandescent lights with the replaced mercury vapor lights, the customer shall pay the remaining life value of the removed mercury vapor lights including poles and hardware.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

Terms of Payment:

The net amount billed is due and payable within a period of thirty days. If the net amount is not paid on or before the date shown on the bill for payment of net amount, the bill shall bear interest at the rate of 2% per month of the unpaid net balance.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a period of ten years and shall continue in force thereafter for five-year periods unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any of said five-year period that the contract shall be terminated at the expiration date of said five-year period. When a contract is terminated in the manner provided herein, the service will be discontinued.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

(C) Change

RATE SCHEDULES

RATE SVD

STREET LIGHTING SERVICE; HIGH PRESSURE SODIUM VAPOR; DIVIDED OWNERSHIP

Availability:

Available to municipalities and other governmental agencies for lighting public streets, highways, bridges, parking lots, parks and similar public places.

Service:

The Company will furnish energy and maintenance only to those HPS street light units that are listed in the Company's approved material standards. Maintenance shall include lamp replacement, photo-cell replacement, and scheduled cleaning. Lighting units will operate from sunset to sunrise, each night of the year, approximately 4,070 hours of annual operation.

Rate:

Distribution Charge:

<u>Rating in Watts</u>	<u>Nominal Lumens</u>	<u>Average Monthly kWh</u>	<u>Distribution</u>	
70	5,800	32	\$4.33	(D)
100	9,500	46	\$4.31	(D)
150	16,000	66	\$5.36	(I)
250	27,500	98	\$5.86	(I)
400	50,000	156	\$3.37	(D)

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

(D) Decrease
(I) Increase

RATE SCHEDULES

Rate SVD (continued)

Replacements:

If the customer requests the Company to remove the present street light system to install high pressure sodium vapor lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system. If the customer terminates his present street lighting service within twelve months of requesting service under this schedule, the above condition of service remains in effect. However, in the case where the lights have been in place longer than ten years, and the customer replaces a portion of the existing mercury vapor system with sodium vapor and further requests that the removed mercury vapor lights replace a portion of the existing incandescent lights, the Company will assume these costs provided that there is remaining value in the mercury vapor lights, i.e., not fully depreciated. If the customer chooses, or is unable, to replace existing incandescent lights with the replaced mercury vapor lights, the customer shall pay the remaining life value of the removed mercury vapor lights including poles and hardware.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

Terms of Payment:

The net amount billed is due and payable within a period of thirty days. If the net amount is not paid on or before the date shown on the bill for payment of net amount, the bill shall bear interest at the rate of 2% per month of the unpaid net balance.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a period of ten years and shall continue in force thereafter for five-year periods unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any of said five-year period that the contract shall be terminated at the expiration date of said five-year period. When a contract is terminated in the manner provided herein, the service will be discontinued.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

(C) Change

This page is intentionally left blank.

(C)

(C) Change

This page is intentionally left blank.

(C)

(C) Change

RATE SCHEDULES

RATE LED
STREET LIGHTING SERVICE

Availability:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

(C)

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installations.

General Monthly Charges:

Demand and Energy Charges for Common Lamp Sizes:

Charges Per Month Per Light:

Cobra Head

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 7.32	(I)
90	32	\$ 8.78	(I)
130	46	\$ 9.78	(I)
260	91	\$15.12	(I)

Colonial

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$11.72	(I)
90	32	\$12.87	(I)

Acorn

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$19.46	(I)
90	32	\$20.57	(I)

(C) Change
(I) Increase

RATE SCHEDULES

RATE PNP

PUBLIC OR NON-PROFIT ORGANIZATION RATE

Availability:

Certain public or non-profit organizations may receive electric service pursuant to the charges set forth below as part of the Company’s Community and Customer Partnership Program (CCPP) rate schedule.

Definition:

Public or Non-Profit Organization – organization which has the authority to tax and has tax exempt status or an organization recognized by the Internal Revenue Service (IRS) as non-profit. Only qualifying organizations that have temporary connections or occasional use of electric service for periods of less than 30 days and where such service is for an event in the public interest and available to the public qualify for this special provision. The 30-day requirement may be waived for public organizations, but in no event shall occasional use extend beyond 12 continuous months.

Service:

Alternating current, 60 hertz, standard single phase or three phase three-wire or four-wire secondary service, as available.

Single and three phase service will be metered and billed separately or, when feasible, single and three phase service will be furnished through a single meter installation and billed as one account provided the customer arranges his wiring to facilitate the installation of a single meter.

Where service is furnished at three-phase, the customer shall provide and maintain all equipment required for lighting service.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$15.56 per month (Customer Charge), plus	(I)
3.440 cents per kWh for all kWh	(I)

(I) Increase

RATE SCHEDULES

RATE PNP (continued)

Minimum Charge:

The monthly Minimum Charge shall be \$15.56 plus distribution energy charges and any related to applicable riders. (I)

Billing Demand:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-peak hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, as stated herein, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

Terms of Payment:

The net amount is due and payable within 15 days after the date of mailing the bill. If the net amount is not received in full on or before the date shown on the bill for payment of net amount, the gross amount, which is 2% more than the net amount balance, is due and payable. If the normal due date should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company which regularly receive payment are not open to the general public, the due date shall be extended to the next business day.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

(I) Increase

RIDERS

Rider C (continued)

E = The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

(C)

In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded 5,000 participants, actual costs recovered through Penn Power's USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 5,000 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 14.3% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the 5,000 participation level.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definition of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year – the 12 month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year – the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

(C) Change

RIDERS

RIDER F

PHASE III ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

An Energy Efficiency and Conservation (“EEC”) Charge (“Phase III EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and
Street Lighting Customer Classes:

Per kWh

Industrial Customer Class:

Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase III EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2016 through May 31, 2017 the Phase III EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS):

0.193 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate PNP):

2.300 cents per kWh.

Commercial Customer Class (Rate GS, GS Special Rider GSDS, Rate GM, Rate GS-Large and PLS):

(C)

0.050 cents per kWh.

Street Lighting Customer Class (Rate Schedules SV, SVD, SM and LED):

1.765 cents per kWh.

Industrial Customer Class (Rate GP, and Rate GT):

\$ 0.12 per kW PLC.

(C) Change

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2016 through February 28, 2017 the PTC_{Default} rates billed by Customer Class are as follows:

Commercial Customer Class (Rate GS (excluding Special Rate GSDS), Rate GM, Rate GS-Large, Rate PNP, PLS, SV, SVD, SM and LED):

\$0.08410 per kWh.

Residential Customer Class (Rate RS, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.07727 per kWh

(C)

(C)

(I)

(D)

- (C) Change
- (D) Decrease
- (I) Increase

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS, & GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.242 cents per kWh (I)
Rate Schedule GS	0.086 cents per kWh (I)
Rate Schedule PNP	0.094 cents per kWh (I)
Rate Schedule GM	0.094 cents per kWh (I)
Rate Schedule GS – Large	\$0.117 per kW NSPL
Rate Schedule Primary – GP	\$0.117 per kW NSPL
Rate Schedule Transmission – GT	\$0.117 per kW NSPL
Rate Schedule GS with Special Rule GSDS	\$0.117 per kW NSPL
Rate Schedule PLS	0.094 cents per kWh (I)
Rate Schedule SV, SVD, SM, LED	0.094 cents per kWh (I)

The Residential Customer Class consists of Rate Schedules RS; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services. (C)

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM, GS – Large, PLS, SV, SVD, SM, and LED. (C)

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS.

(C) Change
(I) Increase

RIDERS

Rider J (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE}] \times [1 / (1 - \text{T})]$$

The components of the formula are defined below:

Default Service Related Uncollectibles:

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. (C)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

(C) Change

RIDERS

Rider J (continued)

The UE charges by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

0.161 cents per kWh (I)

Commercial Customer Class:

0.008 cents per kWh (I)

MTEP and MISO Exit Fees and PJM Integration Charges:

$$MPI = (((MPI_{Exp1} + MPI_{Exp2}) - E) \times \text{Adjustment Factor}) / S$$

Where:

- MPI = The charge to be applied to each Delivery Service Customer served under this Tariff for the Midwest Independent System Operator (“MISO”) Transmission Expansion Plan (“MTEP”) charges and MISO and PJM charges associated with the transition from MISO to PJM approved by FERC.
- MPI_{Exp1} = The Company’s cost of the MTEP charges assessed on the Company pursuant to the Open Access Transmission Tariff (“OATT”) of MISO.
- MPI_{Exp2} = The Company’s (i) charges assessed under MISO’s OATT that are associated with the Company’s exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company’s integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five year period.

(I) Increase

RIDER L
 PARTIAL SERVICES RIDER

Availability/Applicability:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

(C)

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customers.

General Monthly Charges:

Fifty Dollars (\$50.00)/per month, plus the charges listed below, depending upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer:

Distribution Charge	Backup Demand (Dollars/KW)	Maintenance Demand (Dollars/KW)	
Secondary Voltage	\$3.27	\$2.62	(I)
Primary Voltage	\$3.26	\$2.60	(I)
Transmission Voltage	\$0.27	\$0.22	(I)

(C) Change
 (I) Increase

RIDERS

RIDER O
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (D)
consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508931,
approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective
January 27, 2017. (C)

1. General Description

- A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Pennsylvania Power Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(D) Decrease
(C) Change

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
vs.	:	Docket No. R-2016-2537349
	:	
METROPOLITAN EDISON COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
vs.	:	Docket No. R-2016-2537352
	:	
PENNSYLVANIA ELECTRIC COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
vs.	:	Docket No. R-2016-2537355
	:	
PENNSYLVANIA POWER COMPANY	:	

PENNSYLVANIA PUBLIC UTILITY COMMISSION	:	
	:	
vs.	:	Docket No. R-2016-2537359
	:	
WEST PENN POWER COMPANY	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of **Pennsylvania Power Company's Supplement No. 27 to Tariff – Electric No. 36 (filed in compliance with the Commission's Opinion and Order entered January 19, 2017)** on the following persons, in the manner specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL

Darryl A. Lawrence
Lauren M. Burge
David T. Evrard
Candis A. Tunilo
Harrison W. Breitman
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
2016FIRSTENERGYRATECASES@paoca.org

Allison C. Kaster
Senior Prosecutor
Gina L. Lauffer
Prosecutor
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17105-3265
akaster@pa.gov
ginlauffer@pa.gov

Daniel G. Asmus
Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101
dasmus@pa.gov

Scott J. Rubin
333 Oak Lane
Bloomsburg, PA 17815-2036
scott.j.rubin@gmail.com
Counsel for IBEW Local 459

Susan E. Bruce
Charis Mincavage
Vasiliki Karandrikas
Kenneth Stark
Allesandra L. Hylander
McNees, Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
sbruce@mcneeslaw.com
cmincavage@mcneeslaw.com
vkandrikas@mcneeslaw.com
kstark@mcneeslaw.com
ahylander@mcneeslaw.com
Counsel for MEIUG, PICA and WPPH

Jeffrey D. Cohen
Erik Derr
Keenan Cohen & Merrick, P.C.
One Pitcarin Place, Suite 2400
165 Township Line Road
Jenkintown, PA 19046
jcohen@freightlaw.com
Counsel for North American Hoganas Holdings, Inc.

Joseph Otis Minott
Ernest Logan Welde
Clean Air Council
135 South 19th Street, Suite 300
Philadelphia, PA 19103
joe_minott@cleanair.org
lwelde@cleanair.org
Counsel for Clean Air Council
(Electronic Mail only)

David F. Boehm
Michael L. Kurtz
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202
dboehm@BKLLawfirm.com
mkurtz@BKLLawfirm.com
Counsel for AK Steel Corporation

Joline Price
Elizabeth R. Marx
Patrick M. Cicero
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@palegalaid.net
Counsel for Coalition for Affordable
Utility Services and Energy Efficiency
in Pennsylvania

Derrick Price Williamson
Barry A. Naum
Spilman Thomas & Battle, PLLC
1100 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050
dwilliamson@spilmanlaw.com
bnaum@spilmanlaw.com
Counsel for Wal-Mart Stores East, LP
and Sam's East, Inc.

George Jugovic, Jr.
Chief Counsel
Citizens for Pennsylvania's Future
200 First Avenue, Suite 200
Pittsburgh, PA 15222
jugovic@pennfuture.org
Counsel for Citizens for Pennsylvania's
Future & Environmental Defense Fund
(Electronic Mail only)

Robert Altenburg
Director, PennFuture Energy Center
Citizens for Pennsylvania's Future
610 North Third Street
Harrisburg, PA 17101
altenburg@pennfuture.org
Counsel for Citizens for Pennsylvania's
Future
(Electronic Mail only)

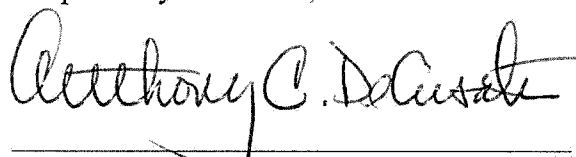
Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
Counsel for The Pennsylvania State
University

John Finnigan
Lead Attorney
Environmental Defense Fund
128 Winding Brook Lane
Terrace Park, OH 45174
jfinnigan@edf.org
Counsel for Environmental Defense Fund

Mary Ellen McConnell
2278 Ragged Mountain Road
Clearville, PA 15535
(First Class Mail only)

Ronald Gassmann
P.O. Box 5131
New Castle, PA 16105
(First Class Mail only)

Respectfully submitted,



Thomas P. Gadsden (Pa. No. 28478)
Anthony C. DeCusatis (Pa. No. 25700)
Catherine G. Vasudevan (Pa. No. 210254)
Brooke E. McGlenn (Pa. No. 204918)
Morgan, Lewis & Bockius LLP
1701 Market Street
Philadelphia, PA 19103-2921
215.963.5234 (bus)
215.963.5001 (fax)
thomas.gadsden@morganlewis.com
anthony.decusatis@morganlewis.com
catherine.vasudevan@morganlewis.com
brooke.mcglenn@morganlewis.com

Counsel for Pennsylvania Power Company

Dated: January 25, 2017