

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-Q

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For The Quarterly Period Ended September 30, 2016

OR

[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For The Transition Period from ____ to ____

Commission File Number	Registrants; States of Incorporation; Address and Telephone Number	I.R.S. Employer Identification Nos.
1-3525	AMERICAN ELECTRIC POWER COMPANY, INC. (A New York Corporation)	13-4922640
1-3457	APPALACHIAN POWER COMPANY (A Virginia Corporation)	54-0124790
1-3570	INDIANA MICHIGAN POWER COMPANY (An Indiana Corporation)	35-0410455
1-6543	OHIO POWER COMPANY (An Ohio Corporation)	31-4271000
0-343	PUBLIC SERVICE COMPANY OF OKLAHOMA (An Oklahoma Corporation)	73-0410895
1-3146	SOUTHWESTERN ELECTRIC POWER COMPANY (A Delaware Corporation) 1 Riverside Plaza, Columbus, Ohio 43215-2373 Telephone (614) 716-1000	72-0323455

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate websites, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

Yes No

Indicate by check mark whether American Electric Power Company, Inc. is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer

Non-accelerated filer Smaller reporting company

Indicate by check mark whether Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company are large accelerated filers, accelerated filers, non-accelerated filers or smaller reporting companies. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer

Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act).

Yes No

Appalachian Power Company, Indiana Michigan Power Company, Ohio Power Company, Public Service Company of Oklahoma and Southwestern Electric Power Company meet the conditions set forth in General Instruction H(1)(a) and (b) of Form 10-Q and are therefore filing this Form 10-Q with the reduced disclosure format specified in General Instruction H(2) to Form 10-Q.

AEP's ratio of debt-to-total capital changed primarily due to a decrease in common equity as a result of the impairment of certain merchant generation assets.

Liquidity

Liquidity, or access to cash, is an important factor in determining AEP's financial stability. Management believes AEP has adequate liquidity under its existing credit facilities. As of September 30, 2016, AEP had \$3.5 billion in aggregate credit facility commitments to support its operations. Additional liquidity is available from cash from operations and a receivables securitization agreement. Management is committed to maintaining adequate liquidity. AEP generally uses short-term borrowings to fund working capital needs, property acquisitions and construction until long-term funding is arranged. Sources of long-term funding include issuance of long-term debt, sale-leaseback or leasing agreements or common stock.

Commercial Paper Credit Facilities

AEP manages liquidity by maintaining adequate external financing commitments. As of September 30, 2016, available liquidity was approximately \$3 billion as illustrated in the table below:

	<u>Amount</u> <u>(in millions)</u>	<u>Maturity</u>
Commercial Paper Backup:		
Revolving Credit Facility	\$ 3,000.0	June 2021
Revolving Credit Facility	500.0	June 2018
Total	<u>3,500.0</u>	
Cash and Cash Equivalents	<u>212.2</u>	
Total Liquidity Sources	<u>3,712.2</u>	
Less: AEP Commercial Paper Outstanding	<u>728.3</u>	
Net Available Liquidity	<u><u>\$ 2,983.9</u></u>	

AEP has two credit facilities totaling \$3.5 billion to support its commercial paper program. The \$3 billion credit facility allows management to issue letters of credit in an amount up to \$1.2 billion.

AEP uses its commercial paper program to meet the short-term borrowing needs of its subsidiaries. The program is used to fund both a Utility Money Pool, which funds the utility subsidiaries, and a Nonutility Money Pool, which funds certain nonutility subsidiaries. In addition, the program also funds, as direct borrowers, the short-term debt requirements of other subsidiaries that are not participants in either money pool for regulatory or operational reasons. The maximum amount of commercial paper outstanding during the first nine months of 2016 was \$1.5 billion. The weighted-average interest rate for AEP's commercial paper during 2016 was 0.77%.

Other Credit Facilities

An uncommitted facility gives the issuer of the facility the right to accept or decline each request made under the facility. AEP issues letters of credit under four uncommitted facilities totaling \$300 million. As of September 30, 2016, the maximum future payment for letters of credit issued under the uncommitted facilities was \$147 million with maturities ranging from October 2016 to September 2017.

Securitized Accounts Receivable

AEP's receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables. The agreement expires in June 2018.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
For the Three and Nine Months Ended September 30, 2016 and 2015
(in millions, except per-share and share amounts)
(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2016	2015	2016	2015
REVENUES				
Vertically Integrated Utilities	\$ 2,538.3	\$ 2,435.8	\$ 6,864.6	\$ 7,081.8
Transmission and Distribution Utilities	1,245.4	1,163.6	3,398.9	3,377.9
Generation & Marketing	823.3	801.8	2,192.5	2,288.6
Other Revenues	45.2	30.2	134.0	90.2
TOTAL REVENUES	4,652.2	4,431.4	12,590.0	12,838.5
EXPENSES				
Fuel and Other Consumables Used for Electric Generation	880.1	955.9	2,236.1	2,782.4
Purchased Electricity for Resale	774.0	730.8	2,134.6	2,050.0
Other Operation	771.1	689.9	2,150.7	1,954.6
Maintenance	286.3	311.5	854.4	923.1
Asset Impairments and Other Related Charges	2,264.9	—	2,264.9	—
Depreciation and Amortization	539.3	534.9	1,550.2	1,528.0
Taxes Other Than Income Taxes	264.4	248.2	767.9	733.3
TOTAL EXPENSES	5,780.1	3,471.2	11,958.8	9,971.4
OPERATING INCOME (LOSS)	(1,127.9)	960.2	631.2	2,867.1
Other Income (Expense):				
Interest and Investment Income	2.0	1.6	6.5	6.1
Carrying Costs Income	1.7	1.8	11.9	18.4
Allowance for Equity Funds Used During Construction	25.6	32.6	86.1	96.4
Interest Expense	(225.3)	(220.2)	(667.2)	(658.1)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAX EXPENSE (CREDIT) AND EQUITY EARNINGS	(1,323.9)	776.0	68.5	2,329.9
Income Tax Expense (Credit)	(534.5)	275.6	(134.0)	827.1
Equity Earnings of Unconsolidated Subsidiaries	25.2	11.4	42.8	60.6
INCOME (LOSS) FROM CONTINUING OPERATIONS	(764.2)	511.8	245.3	1,563.4
INCOME (LOSS) FROM DISCONTINUED OPERATIONS, NET OF TAX	—	7.8	(2.5)	18.2
NET INCOME (LOSS)	(764.2)	519.6	242.8	1,581.6
Net Income Attributable to Noncontrolling Interests	1.6	1.3	5.3	4.1
EARNINGS (LOSS) ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ (765.8)	\$ 518.3	\$ 237.5	\$ 1,577.5
WEIGHTED AVERAGE NUMBER OF BASIC AEP COMMON SHARES OUTSTANDING	491,697,809	490,648,929	491,422,921	490,155,315
BASIC EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS FROM CONTINUING OPERATIONS	\$ (1.56)	\$ 1.04	\$ 0.49	\$ 3.18
BASIC EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS FROM DISCONTINUED OPERATIONS	\$ —	\$ 0.02	\$ (0.01)	\$ 0.04
TOTAL BASIC EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ (1.56)	\$ 1.06	\$ 0.48	\$ 3.22
WEIGHTED AVERAGE NUMBER OF DILUTED AEP COMMON SHARES OUTSTANDING	491,813,858	490,800,335	491,596,861	490,411,020
DILUTED EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS FROM CONTINUING OPERATIONS	\$ (1.56)	\$ 1.04	\$ 0.49	\$ 3.18
DILUTED EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS FROM DISCONTINUED OPERATIONS	\$ —	\$ 0.02	\$ (0.01)	\$ 0.04
TOTAL DILUTED EARNINGS (LOSS) PER SHARE ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ (1.56)	\$ 1.06	\$ 0.48	\$ 3.22
CASH DIVIDENDS DECLARED PER SHARE	\$ 0.56	\$ 0.53	\$ 1.68	\$ 1.59

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)
For the Three and Nine Months Ended September 30, 2016 and 2015
(in millions)
(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2016	2015	2016	2015
Net Income (Loss)	\$ (764.2)	\$ 519.6	\$ 242.8	\$ 1,581.6
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAXES				
Cash Flow Hedges, Net of Tax of \$(15.4) and \$(2.9) for the Three Months Ended September 30, 2016 and 2015, Respectively, and \$(11.2) and \$(5.8) for the Nine Months Ended September 30, 2016 and 2015, Respectively	(28.6)	(5.3)	(20.8)	(10.7)
Securities Available for Sale, Net of Tax of \$0.3 and \$(0.7) for the Three Months Ended September 30, 2016 and 2015, Respectively, and \$1 and \$(0.5) for the Nine Months Ended September 30, 2016 and 2015, Respectively	0.5	(1.3)	1.7	(1.0)
Amortization of Pension and OPEB Deferred Costs, Net of Tax of \$0.1 and \$0.2 for the Three Months Ended September 30, 2016 and 2015, Respectively, and \$0.2 and \$0.5 for the Nine Months Ended September 30, 2016 and 2015, Respectively	0.2	0.3	0.4	0.9
TOTAL OTHER COMPREHENSIVE LOSS	<u>(27.9)</u>	<u>(6.3)</u>	<u>(18.7)</u>	<u>(10.8)</u>
TOTAL COMPREHENSIVE INCOME (LOSS)	(792.1)	513.3	224.1	1,570.8
Total Comprehensive Income Attributable to Noncontrolling Interests	1.6	1.3	5.3	4.1
TOTAL COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	<u>\$ (793.7)</u>	<u>\$ 512.0</u>	<u>\$ 218.8</u>	<u>\$ 1,566.7</u>

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
For the Nine Months Ended September 30, 2016 and 2015
(in millions)
(Unaudited)

	AEP Common Shareholders							
	Common Stock			Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Noncontrolling Interests	Total
	Shares	Amount	Amount					
TOTAL EQUITY - DECEMBER 31, 2014	509.7	\$3,313.3	\$6,203.4	\$ 7,406.6	\$ (103.1)	\$ 4.3	\$16,824.5	
Issuance of Common Stock	1.4	9.1	58.8				67.9	
Common Stock Dividends				(780.3)		(3.1)	(783.4)	
Other Changes in Equity			19.6			5.0	24.6	
Net Income				1,577.5		4.1	1,581.6	
Other Comprehensive Loss					(10.8)		(10.8)	
Pension and OPEB Adjustment Related to Mitchell Plant					5.1		5.1	
TOTAL EQUITY - SEPTEMBER 30, 2015	<u>511.1</u>	<u>\$3,322.4</u>	<u>\$6,281.8</u>	<u>\$ 8,203.8</u>	<u>\$ (108.8)</u>	<u>\$ 10.3</u>	<u>\$17,709.5</u>	
TOTAL EQUITY - DECEMBER 31, 2015	511.4	\$3,324.0	\$6,296.5	\$ 8,398.3	\$ (127.1)	\$ 13.2	\$17,904.9	
Issuance of Common Stock	0.6	4.3	29.9				34.2	
Common Stock Dividends				(826.4)		(3.4)	(829.8)	
Other Changes in Equity			3.6			6.0	9.6	
Net Income				237.5		5.3	242.8	
Other Comprehensive Loss					(18.7)		(18.7)	
TOTAL EQUITY - SEPTEMBER 30, 2016	<u>512.0</u>	<u>\$3,328.3</u>	<u>\$6,330.0</u>	<u>\$ 7,809.4</u>	<u>\$ (145.8)</u>	<u>\$ 21.1</u>	<u>\$17,343.0</u>	

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED BALANCE SHEETS

ASSETS

September 30, 2016 and December 31, 2015

(in millions)

(Unaudited)

	September 30, 2016	December 31, 2015
CURRENT ASSETS		
Cash and Cash Equivalents	\$ 212.2	\$ 176.4
Other Temporary Investments (September 30, 2016 and December 31, 2015 Amounts Include \$270.5 and \$376.6, Respectively, Related to Transition Funding, Ohio Phase-in-Recovery Funding, Appalachian Consumer Rate Relief Funding, EIS and Sabine)	279.2	386.8
Accounts Receivable:		
Customers	628.4	615.9
Accrued Unbilled Revenues	166.7	31.2
Pledged Accounts Receivable – AEP Credit	1,065.5	940.3
Miscellaneous	59.9	82.1
Allowance for Uncollectible Accounts	(40.5)	(29.0)
Total Accounts Receivable	<u>1,880.0</u>	<u>1,640.5</u>
Fuel	468.0	600.8
Materials and Supplies	556.8	738.6
Risk Management Assets	110.8	134.4
Accrued Tax Benefits	214.9	58.9
Regulatory Asset for Under-Recovered Fuel Costs	107.4	115.2
Margin Deposits	56.5	107.3
Assets Held for Sale	1,915.3	—
Prepayments and Other Current Assets	148.1	113.5
TOTAL CURRENT ASSETS	<u>5,949.2</u>	<u>4,072.4</u>
PROPERTY, PLANT AND EQUIPMENT		
Electric:		
Generation	19,684.2	25,559.8
Transmission	15,157.8	14,247.9
Distribution	18,639.0	18,046.9
Other Property, Plant and Equipment (September 30, 2016 and December 31, 2015 Amounts Include Coal Mining and Nuclear Fuel, December 31, 2015 Amount Includes 2016 Plant Retirements)	3,467.5	3,722.9
Construction Work in Progress	3,651.3	3,903.9
Total Property, Plant and Equipment	<u>60,599.8</u>	<u>65,481.4</u>
Accumulated Depreciation and Amortization	16,337.6	19,348.2
TOTAL PROPERTY, PLANT AND EQUIPMENT – NET	<u>44,262.2</u>	<u>46,133.2</u>
OTHER NONCURRENT ASSETS		
Regulatory Assets	5,182.4	5,140.3
Securitized Assets	1,559.0	1,749.9
Spent Nuclear Fuel and Decommissioning Trusts	2,230.8	2,106.4
Goodwill	52.5	52.5
Long-term Risk Management Assets	311.7	321.8
Deferred Charges and Other Noncurrent Assets	1,894.2	2,106.6
TOTAL OTHER NONCURRENT ASSETS	<u>11,230.6</u>	<u>11,477.5</u>
TOTAL ASSETS	<u>\$ 61,442.0</u>	<u>\$ 61,683.1</u>

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED BALANCE SHEETS
LIABILITIES AND EQUITY
September 30, 2016 and December 31, 2015
(dollars in millions)
(Unaudited)

	<u>September 30, 2016</u>	<u>December 31, 2015</u>
CURRENT LIABILITIES		
Accounts Payable	\$ 1,340.3	\$ 1,418.0
Short-term Debt:		
Securitized Debt for Receivables – AEP Credit	750.0	675.0
Other Short-term Debt	728.3	125.0
Total Short-term Debt	<u>1,478.3</u>	<u>800.0</u>
Long-term Debt Due Within One Year (September 30, 2016 and December 31, 2015 Amounts Include \$393.4 and \$410.4, Respectively, Related to Transition Funding, DCC Fuel, Ohio Phase-in-Recovery Funding, Appalachian Consumer Rate Relief Funding and Sabine)	2,384.8	1,831.8
Risk Management Liabilities	79.3	87.1
Customer Deposits	341.6	346.6
Accrued Taxes	666.2	979.1
Accrued Interest	230.2	226.9
Regulatory Liability for Over-Recovered Fuel Costs	7.9	113.9
Liabilities Held for Sale	231.0	—
Other Current Liabilities	<u>1,019.8</u>	<u>1,305.1</u>
TOTAL CURRENT LIABILITIES	<u><u>7,779.4</u></u>	<u><u>7,108.5</u></u>
NONCURRENT LIABILITIES		
Long-term Debt (September 30, 2016 and December 31, 2015 Amounts Include \$1,727.6 and \$1,971.4, Respectively, Related to Transition Funding, DCC Fuel, Ohio Phase-in-Recovery Funding, Appalachian Consumer Rate Relief Funding, Transource Energy and Sabine)	17,319.9	17,740.9
Long-term Risk Management Liabilities	240.0	179.1
Deferred Income Taxes	11,815.1	11,733.2
Regulatory Liabilities and Deferred Investment Tax Credits	3,887.5	3,736.1
Asset Retirement Obligations	1,858.0	1,806.5
Employee Benefits and Pension Obligations	497.0	583.3
Deferred Credits and Other Noncurrent Liabilities	702.1	890.6
TOTAL NONCURRENT LIABILITIES	<u><u>36,319.6</u></u>	<u><u>36,669.7</u></u>
TOTAL LIABILITIES	<u><u>44,099.0</u></u>	<u><u>43,778.2</u></u>
Rate Matters (Note 4)		
Commitments and Contingencies (Note 5)		
EQUITY		
Common Stock – Par Value – \$6.50 Per Share:		
	<u>2016</u>	<u>2015</u>
Shares Authorized	600,000,000	600,000,000
Shares Issued	512,046,044	511,389,173
(20,336,592 Shares were Held in Treasury as of September 30, 2016 and December 31, 2015)	3,328.3	3,324.0
Paid-in Capital	6,330.0	6,296.5
Retained Earnings	7,809.4	8,398.3
Accumulated Other Comprehensive Income (Loss)	(145.8)	(127.1)
TOTAL AEP COMMON SHAREHOLDERS' EQUITY	<u><u>17,321.9</u></u>	<u><u>17,891.7</u></u>
Noncontrolling Interests	<u>21.1</u>	<u>13.2</u>
TOTAL EQUITY	<u><u>17,343.0</u></u>	<u><u>17,904.9</u></u>
TOTAL LIABILITIES AND EQUITY	<u><u>\$ 61,442.0</u></u>	<u><u>\$ 61,683.1</u></u>

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
For the Nine Months Ended September 30, 2016 and 2015
(in millions)
(Unaudited)

	Nine Months Ended September 30,	
	2016	2015
OPERATING ACTIVITIES		
Net Income	\$ 242.8	\$ 1,581.6
Income (Loss) from Discontinued Operations	(2.5)	18.2
Income from Continuing Operations	<u>245.3</u>	<u>1,563.4</u>
Adjustments to Reconcile Income from Continuing Operations to Net Cash Flows from Continuing Operating Activities:		
Depreciation and Amortization	1,550.2	1,528.0
Deferred Income Taxes	(47.0)	528.6
Asset Impairments and Other Related Charges	2,264.9	—
Carrying Costs Income	(11.9)	(18.4)
Allowance for Equity Funds Used During Construction	(86.1)	(96.4)
Mark-to-Market of Risk Management Contracts	56.6	17.7
Amortization of Nuclear Fuel	109.7	101.6
Pension Contributions to Qualified Plan Trust	(84.8)	(91.8)
Property Taxes	288.3	247.1
Deferred Fuel Over/Under-Recovery, Net	(28.5)	93.3
Deferral of Ohio Capacity Costs, Net	108.8	35.0
Change in Other Noncurrent Assets	(231.5)	(114.3)
Change in Other Noncurrent Liabilities	41.3	8.9
Changes in Certain Components of Continuing Working Capital:		
Accounts Receivable, Net	(240.8)	(17.5)
Fuel, Materials and Supplies	11.6	193.8
Accounts Payable	47.8	(13.3)
Accrued Taxes, Net	(393.0)	(68.3)
Other Current Assets	31.5	10.5
Other Current Liabilities	(211.4)	2.8
Net Cash Flows from Continuing Operating Activities	<u>3,421.0</u>	<u>3,910.7</u>
INVESTING ACTIVITIES		
Construction Expenditures	(3,387.0)	(3,282.7)
Change in Other Temporary Investments, Net	109.2	80.8
Purchases of Investment Securities	(2,454.5)	(1,489.4)
Sales of Investment Securities	2,427.0	1,437.3
Acquisitions of Nuclear Fuel	(127.6)	(53.3)
Other Investing Activities	4.2	58.9
Net Cash Flows Used for Continuing Investing Activities	<u>(3,428.7)</u>	<u>(3,248.4)</u>
FINANCING ACTIVITIES		
Issuance of Common Stock	34.2	67.9
Issuance of Long-term Debt	1,559.6	2,931.1
Change in Short-term Debt, Net	678.3	(564.0)
Retirement of Long-term Debt	(1,307.6)	(2,131.4)
Make Whole Premium on Extinguishment of Long-term Debt	—	(92.7)
Principal Payments for Capital Lease Obligations	(81.9)	(73.9)
Dividends Paid on Common Stock	(829.8)	(783.4)
Other Financing Activities	(6.8)	(0.9)
Net Cash Flows from (Used for) Continuing Financing Activities	<u>46.0</u>	<u>(647.3)</u>
Net Cash Flows from (Used for) Discontinued Operating Activities	(2.5)	10.1
Net Cash Flows from Discontinued Investing Activities	—	2.5
Net Cash Flows Used for Discontinued Financing Activities	<u>—</u>	<u>(12.3)</u>
Net Increase in Cash and Cash Equivalents	35.8	15.3
Cash and Cash Equivalents at Beginning of Period	176.4	162.5
Cash and Cash Equivalents at End of Period	<u>\$ 212.2</u>	<u>\$ 177.8</u>
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 637.0	\$ 639.1
Net Cash Paid for Income Taxes	32.2	115.6
Noncash Acquisitions Under Capital Leases	65.8	96.9
Construction Expenditures Included in Current Liabilities as of September 30,	604.8	579.4
Construction Expenditures Included in Noncurrent Liabilities as of September 30,	—	66.3
Acquisition of Nuclear Fuel Included in Current Liabilities as of September 30,	0.3	31.1

See Condensed Notes to Condensed Financial Statements of Registrants beginning on page 113.