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April 10, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Pennsylvania Public Utility Commission v. Wellsboro Electric Company;
Supplement No. 106 to Tariff Electric – Pa. P.U.C. No. 8 (Compliance Filing)
Docket No. R-2016-2531551**

Dear Secretary Chiavetta:

Please find attached for filing with the Pennsylvania Public Utility Commission Wellsboro Electric Company's ("Wellsboro") Supplement No. 106 to Tariff Electric – Pa. P.U.C. No. 8 ("Supplement No. 106"). Wellsboro is filing Supplement No. 106 in compliance with the Commission's Order entered on April 6, 2017, at Docket No. R-2016-2531551. Consistent with Ordering Paragraph No. 5, Wellsboro is filing Supplement No. 106 on one day's notice, with issued and effective dates of April 10, 2017, and April 11, 2017, respectively.

Supplement No. 106 increases the Company's distribution rates and implements other tariff changes in accordance with the Commission's Order in the above-referenced docket. This filing also adjusts Wellsboro's State Tax Adjustment Surcharge ("STAS") to a surcredit of -0.0105%, to reflect the roll-in of state taxes into distribution rates. Please note that the state taxes rolled into distribution rates reflect the 2016 levels, which did not include the adjustment implemented as of January 1, 2017, to the Company's Public Utility Reality Tax Assessment ("PURTA") and the PURTA Surcharge established by the Department of Revenue. The Company's recalculation is set forth in Tab A, Attachments A, B, C, D, E, and F (computation of STAS for period April 11, 2017, through December 31, 2017, with roll-in). The supporting documentation was submitted with Wellsboro's filing on December 21, 2016, at Docket No. R-2016-2580941.

As shown by the attached Certificate of Service, all parties to this proceeding are being duly served with a copy of this filing. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By

A handwritten signature in black ink, appearing to read 'Adeolu A. Bakare', is written over a horizontal line.

Adeolu A. Bakare

Counsel to Wellsboro Electric Company

c: Certificate of Service
Erin Laudenslager, Bureau of Technical Utility Services (via E-Mail and First-Class Mail)

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

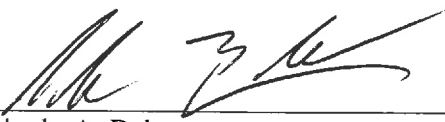
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Counsel to Wellsboro Electric Company

Dated this 10th day of April, 2017, at Harrisburg, Pennsylvania.

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April 10, 2017

Effective April 11, 2017

Filed in compliance with the
Pennsylvania Public Utility Commission's
Order entered on April 6, 2017, at Docket
No. R-2016-2531551.

Issued by: Craig Eccher, President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

**THIS TARIFF MAKES ~~CHANGES~~ TO EXISTING
RATES, RULES AND REGULATIONS
See Page 2**

LIST OF CHANGES

Supplement No. 106 implements a distribution rate increase and certain other changes to Wellsboro's Rules and Regulations in its tariff. Specifically, Supplement No. 106:

- Page 5: Updates the definition of "Connected Load" to add examples of the types of equipment that are included in the calculation.
- Pages 35 and 36: Increases the "Fixed Distribution Service Charge" and the variable distribution charges for all energy consumption; changes the "Application of Schedule" section to clarify facilities that are not eligible for Residential service; and updates language regarding billing for situations where multiple dwelling units in a single structure are supplied through a single meter.
- Pages 37 and 37A: Increases the "Fixed Distribution Service Charge," the variable distribution charge and the Monthly Minimum Charge.
- Pages 38, 39 and 39A: Increases the "Fixed Distribution Service Charge," the variable distribution charge and the Monthly Minimum Charge for both NRS and NRH accounts.
- Pages 40 and 41: Increases the "Fixed Distribution Service Charge," the monthly demand charge, the variable distribution charge, and the Monthly Minimum Charge for CS accounts; clarifies the explanation of when a customer will be moved to or from Service Schedule No. 4; changes the monthly Billing kW calculation to reflect a 50% demand ratchet; and increases the "Fixed Distribution Service Charge," the variable distribution charge and the Monthly Minimum Charge for CSH accounts;
- Pages 42 and 42A: Increases the "Fixed Distribution Service Charge," the monthly demand charge, the first block and tail block of the variable distribution charge, and the Monthly Minimum Charge; and changes the monthly Billing kW calculation to reflect a 50% demand ratchet.
- Pages 43 and 44: Increases the distribution charges and adds new language regarding the assumed monthly kWh consumption for each type of light.
- Page 45: Increases the distribution charge for the delivery of energy on an emergency basis to customers of other utilities.
- Page 46: Sets the "State Tax Adjustment Surcharge" to a surcredit of -0.0105% as of April 11, 2017.

TABLE OF CONTENTS

	<u>PAGE</u>	
Title Page	Supplement No. 106	(C)
List of Changes.....	2 Ninety-Fifth Revised	(C)
Table of Contents	3 Ninety-Fifth Revised	(C)
.....	4 Ninety-Fifth Revised	(C)
Definitions.....	5 Fourth Revised	(C)
.....	6 Second Revised	
.....	7 Second Revised	
.....	8 Original	
Rules and Regulations		
1. Filing and inspection	9 Original	
2. Supply of service.....	9 Original	
3. Responsibility.....	10 First Revised	
4. Contract and service charge.....	10 First Revised	
5. Selection of schedules.....	11 Second Revised	
6. Deposits.....	11 Second Revised	
7. Requirements for service.....	12 Second Revised	
.....	13 Original	
8. Access.....	14 Original	
9. Service limitations.....	14 Original	
10. Company's Service equipment	15 Second Revised	
11. Consumer's installation.....	16 Original	
12. Equipment tampering	17 Original	
13. Meter testing	17 Original	
14. Continuity of service	17,18 Original	
15. Billing and bills payable	19 Fourth Revised	
16. Returned check charge	19 Fourth Revised	
17. Termination of service for non-payment.....	20 First Revised	
18. Temporary discontinuance of service	21 Fifth Revised	
19. Metering Adjustment.....	21 Fifth Revised	
20. Line extension.....	21 Fifth Revised	
.....	22 Original	
.....	23 Second Revised	
21. Increased capacity or extension of facilities.....	24 Original	
22. Pole removal or relocation charges.....	25 Original	
23. Underground electric service in new residential developments.....	26,27,28,29 Original	
24. Underground electric service to individual residential customers.....	30 Original	

(C) Indicates Change

TABLE OF CONTENTS (Continued)

	<u>PAGE</u>	
Rules and Regulations (continued)		
25. Taxes on contributions in aid of construction & customer advances.....	31	Original
26. Emergency energy conservation.....	31	Original
27. Emergency load control.....	32	Original
28. Advanced metering or meter related devices	33	Fourth Revised
29. [Reserved].....	33	Fourth Revised
30. Electric generation supplier switching and service address changes	33	Fourth Revised
.....	34	Second Revised
.....	34A	Original
31. Load data exchange.....	34A	Original
SERVICE SCHEDULES		
No. 1 Residential.....	35	Sixty-Second Revised (C)
.....	36	Second Revised (C)
No. 2 Residential-all electric	37	Sixty-First Revised (C)
.....	37A	Eighth Revised (C)
No. 3 General-Non-residential.....	38	Sixty-First Revised (C)
.....	39	Fifteenth Revised (C)
.....	39A	Fifty-Fourth Revised (C)
No. 4 General-commercial.....	40	Sixty-First Revised (C)
.....	41	Sixty-First Revised (C)
No. 5 General-industrial.....	42	Sixty-First Revised (C)
.....	42A	Eighth Revised (C)
No. 6 Municipal street lighting.....	43	Sixtieth Revised (C)
No. 7 Private outdoor lighting	44	Sixtieth Revised (C)
.....	44A	Second Revised
No. 8 Exchange of service.....	45	Fiftieth Revised (C)
RIDERS		
A. State tax adjustment surcharge	46	Twenty-Fifth Revised (C)
B. Qualified advanced meters and meter-related devices	47,48	First Revised
C. Generation Supply Service Rate – 1 Rider	49	Sixth Revised
C. Generation Supply Service Rate – 1 Rider	49A	First Revised
C. Generation Supply Service Rate – 2 Rider	50	Third Revised
C. Generation Supply Service Rate – 2 Rider	50A	Original
D. Net-metering	51, 52, 53,	First Revised
D. Net-metering	54	Original
E. Reserved for future use.....	55	Third Revised
F. Customer Choice Support Charge	56, 57	First Revised
F. Customer Choice Support Charge.....	58	Third Revised
F. Customer Choice Support Charge	59	First Revised

(C) Indicates Change

DEFINITIONS

These definitions apply to the rates, rules and regulations contained in this tariff:

ANNUAL BILL: Sum of bills of regulated, competitive and Default Service charges rendered over a twelve-month period. The Annual Bill shall be calculated on the basis of the annual bill to the dwelling at which service is being requested over the prior twelve-month period, or, if unavailable, a similar dwelling in close proximity.

APPLICANT: A natural person not currently receiving service who applies for residential service provided by the Company or any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested.

AUXILIARY SERVICE: The service supplied to connected loads, the wiring for which is entirely separate and apart from the wiring for connected loads supplied from Customers private generating equipment or other sources.

BILLING MONTH: 1/12 of a year, or the period of approximately thirty days between two regular consecutive readings of Company's meter or meters installed on Customer's premises, but no less than 26 days and not more than 35 days.

COMPANY: Wellsboro Electric Company

CONNECTED LOAD: The sum of the KW input ratings of all devices, such as lights, motors or other electric-consuming equipment, located on customer's premises which are connected to Company's service, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a test by Company shall indicate improper rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation. (C)
(C)

CUSTOMER'S INSTALLATION: All wires, cut-outs, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, located on the Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

CONTRACT DEMAND: The capacity required for operation of customer's equipment, as stated in the application for service.

CUSTOMER: Rate payer or occupant who is a person, partnership, association, corporation, or other entity in whose name a service account is listed, and who is primarily responsible for payment of bills. For residential accounts, Customer includes a natural person in whose name the account is listed and who is primarily responsible for payment of bills rendered for the service and any adult occupant whose name appears on the mortgage, deed or lease of the property.

DEFAULT SERVICE: The provision of energy, capacity and transmission service as the default service provider to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS or (4) who contract with an EGS and that EGS fails to deliver such energy.

DEMAND: The rate of use of energy during a specified time interval, expressed in kilowatts.

DISTRIBUTION CHARGE: Basic service charge for delivering electricity over a distribution system to the home or business from the transmission system.

(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

(C)
(C)

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$10.95

(I)

Variable Distribution Service Charge:

All kWh 4.6760 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Net Monthly Minimum Charge

\$10.95 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I)

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 1 (continued)

RESIDENTIAL SERVICE (RS) (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Budget Billing

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be (C) rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

Two or More Separate Dwelling Units

Service to a maximum of five dwelling units in a single structure may be supplied through a single meter under this rate, in which case the Fixed Distribution Service Charge each month is multiplied by the number of dwelling units served.

(C)
(C)

(C) Indicates Change

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$10.95	(I)
Variable Distribution Service Charge		

All kWh	3.9950 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 2 (continued)

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE) (continued)

Net Monthly Minimum Charge

The minimum charge shall be \$10.95 per month.

(I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Budget Billing

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$12.40

Variable Distribution Service Charge

(I)

All kWh 6.2440 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$12.40 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPECIAL PROVISION

Upon application, pursuant to Act 103 of 1985 and Act No. 203 of 2002, Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizens Centers may elect to have electric service rendered under the Residential Service (RS) rate schedule upon execution of a contract for a minimum term of one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
 (NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge	\$12.40	(I)
Variable Distribution Service Charge		

All kWh	6.3010 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

**GENERAL SERVICE - (NRS) – Non-residential Service
 (NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$12.40 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW metered demand is established, and all subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer. (C)

Net Monthly Rate

Fixed Distribution Service Charge	\$32.50	(I)
Variable Distribution Service Charge		
All Billing KW	\$6.00 per KW	(I)
All kWh	2.0750 cents per kWh	(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 7.004 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 1.006 cents per kWh.

Net Monthly Minimum Charge

\$32.50 plus \$6.00 per Kilowatt of the Billing KW (I)

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt. (C)
(C)

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge	\$46.50	(I)
Variable Distribution Service Charge		

All kWh 4.3730 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 7.004 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 1.006 cents per kWh.

Net Monthly Minimum Charge

\$46.50 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

Fixed Distribution Service Charge	\$69.00	(I)
Variable Distribution Service Charge		
All KW	\$8.50 per KW	(I)
First 130 kWh times Billed Demand kW	1.5320 cents per kWh	(I)
Additional kWh	0.1050 cents per kWh	(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 7.004 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 1.006 cents per kWh.

(I) Indicates Increase

SERVICE SCHEDULE NO. 5 (continued)

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
- (IS) -- Industrial Services**

Net Monthly Minimum Charge

The minimum charge shall be \$69.00 plus \$8.50 per kW of the Billing kW.

(I)

Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months. For billing purposes the billing KW shall be taken to the nearest kilowatt.

(C)

Power Factor

Power factor will be computed each month from the registration of a watt-hour meter, to record kilowatt-hours (kWh) and a reactive component watt-hour meter, ratcheted to prevent reverse rotation, to record reactive kilovolt amperehours (RKVAH), in accordance with Company's standard practice. Should the power factor be less than 90% (lagging), the demand for billing purposes shall be multiplied by a factor determined by dividing 0.90 by the computed power factor expressed as a decimal.

Term of Payments

Bill will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

(I) Indicates Increase

(C) Indicates Change

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING**

Application of Schedule

Applicable to Municipal Street Lighting.

Rate per lamp for a period of one year.

7,000 Lumens Lamp (mercury)	\$ 6.11 per year	(D)
20,000 Lumens Lamp (mercury)	\$ 10.80 per year	
9,500 Lumens Lamp (Sodium)	\$ 7.47 per year	
16,000 Lumens Lamp (Sodium)	\$ 7.60 per year	(D)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury)	70 kWh	(C)
20,000 Lumens Lamp (mercury)	155 kWh	
9,500 Lumens Lamp (Sodium)	70 kWh	
16,000 Lumens Lamp (Sodium)	68 kWh	(C)

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment of 1/12 the annual rate shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

Replacement Clause

When the Company is requested to convert presently installed Mercury Vapor lights to High Pressure Sodium Vapor Lights, and if the present installation is less than twenty years old, the Customer is required to pay the removal cost plus the remaining value of the present installation. If the Customer requests High Pressure Sodium service within 12 months after terminating an existing installation, the above condition of service will apply.

(D) Indicates Decrease

(C) Indicates Change

**SERVICE SCHEDULE NO. 7
 PRIVATE OUTDOOR LIGHTING SERVICE**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Net Rate (Per Month)

7,000 Lumens Lamp (mercury)	\$ 6.41
20,000 Lumens Lamp (mercury)	\$ 11.16
9,500 Lumens Lamp (Sodium)	\$ 7.47
16,000 Lumens Lamp (Sodium)	\$ 7.60

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.004 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion.

Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury)	70 kWh
20,000 Lumens Lamp (mercury)	155 kWh
9,500 Lumens Lamp (Sodium)	70 kWh
16,000 Lumens Lamp (Sodium)	68 kWh

(C)
 |
 (C)

(C) Indicates Change

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service
7.1150 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 7.1150 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 7.004 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 1.006 cents per kWh.

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

RIDER A – STATE TAX ADJUSTMENT SURCHARGE

(Applicable to all rates except Service Schedule No. 8)

In addition to the charges provided in this tariff, a surcredit of -0.0105% will apply to all bills for service rendered on or after April 11, 2017.

(I)
(C)

The above surcharge will be recomputed, using the elements prescribed by the Pennsylvania Public Utility Commission.

- (a) Whenever any of the tax rates used in the calculations of the surcharge are changed.
- (b) Whenever the Company makes effective increased or decreased rates.

The above recalculations will be submitted to the Commission within 10 days after the occurrence of the event or date which occasion such re-computation. If the recomputed surcharge is less than the one in effect the Company will, and if the recomputed surcharge is more than the one then in effect the company may submit with such re-computation a Tariff or supplement to reflect such recomputed surcharge; the effective date of which shall be ten days after filing.

A

WELLSBORO ELECTRIC COMPANY

**Computation of State Tax Adjustment Surcharge
for the Period April 11, 2017 through December 31, 2017**

	<u>Amount</u>	<u>Attachment Number</u>
1 Capital Stock Tax	\$ -	A
2 Corporate Net Income Tax	\$ -	
3 Utility Realty Tax	\$ -	B
4 Gross Receipts Tax	<u>\$ -</u>	
5 Total of Lines 1, 2, 3, and 4	\$ -	
6 PURTA Surcharge Rate Adjustment	\$ -	C
7 Revenue Neutral Reconciliation (RNR) Tax Adjustment	<u>\$ -</u>	D
8 Total of Lines 5, 6, and 7	\$ -	
9 Line 8 divided by complement of Gross Receipts Tax Rate (.941)	\$ -	
10 STAS reconciliation for period January 1, 2016 through December 31, 2016	<u>\$ (1,514)</u>	E
11 Total of Lines 9 and 10	\$ (1,514)	
12 Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pa. Public Utility Commission for the period January 1, 2015 through December 31, 2015 (Page 12)	\$ 14,446,381	F
13 Surcredit rate to be applied for the period April 11, 2017 through December 31, 2017 (Line 11 divided by Line 12)	<u><u>-0.0105%</u></u>	

WELLSBORO ELECTRIC COMPANY

ATTACHMENT A

Calculation of Surcharge Rate 4/11/17 - 12/31/17

Capital Stock Tax @ .00 mills effective 1/1/17

1	Tax Base -- year 2015 see attached page 2 of 2015 PA Corporate Tax Report		\$ 2,747,834
2	Tax Millage in basic rates (2017)	0.000000	
3	Tax Millage effective 1/1/17	<u>0.000000</u>	
4	Effective Rate Increase (Decrease) (Line 2 minus Line 3)		<u>0.000000</u>
5	Total Capital Stock/Franchise Tax Increase (Decrease) (Line 1 X Line 4)		<u>\$ -</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT B

Calculation of Surcharge Rate 4/11/17 - 12/31/17

Public Utility Realty Tax Assessment (PURTA)

1	8/01/16 Notice of Determination Adjustments: State Tax Property Value at December 31, 2015	\$ 1,234,878	
2	Pa. Public Utility Realty Tax (Based on applied rate of 30.9861 mills x Line 1)	\$ 38,264	
3	8/01/15 Notice of Determination Adjustments: State Tax Property Value at December 31, 2014	\$ 1,287,426	
4	Pa. Public Utility Realty Tax (Based on applied rate of 30.9176 mills x Line 1)	\$ 39,804	
5	2017 PURTA Adjustment (Line 2 minus Line 4)		<u>\$ (1,540)</u>

continued on page 3A

WELLSBORO ELECTRIC COMPANY

ATTACHMENT B

Calculation of Surcharge Rate 4/11/17 - 12/31/17

Public Utility Realty Tax Assessment (PURTA)

1	Continued from page 3 (Line 5)		\$	(1,540)
	8/01/16 Notice of Determination Adjustments:			
2	<u>1998 PURTA</u>			
	Liability Adjustment	\$	3	\$ 3
3	<u>1999 PURTA</u>			
	Liability Adjustment	\$	-	\$ -
4	<u>2000 PURTA</u>			
	Liability Adjustment	\$	1	\$ 1
5	<u>2001 PURTA</u>			
	Liability Adjustment	\$	-	\$ -
6	<u>2002 PURTA</u>			
	Liability Adjustment	\$	1	\$ 1
7	<u>2003 PURTA</u>			
	Liability Adjustment	\$	1	\$ 1
8	<u>2004 PURTA</u>			
	Liability Adjustment	\$	1	\$ 1
9	<u>2005 PURTA</u>			
	Liability Adjustment	\$	-	\$ -
10	<u>2006 PURTA</u>			
	Liability Adjustment	\$	(1)	\$ (1)
11	<u>2007 PURTA</u>			
	Liability Adjustment	\$	-	\$ -
12	<u>2008 PURTA</u>			
	Liability Adjustment	\$	-	\$ -
13	<u>2009 PURTA</u>			
	Liability Adjustment	\$	1	\$ 1
14	<u>2010 PURTA</u>			
	Liability Adjustment	\$	8	\$ 8
15	<u>2011 PURTA</u>			
	Liability Adjustment	\$	2	\$ 2
16	<u>2012 PURTA</u>			
	Liability Adjustment	\$	11	\$ 11
17	<u>2013 PURTA</u>			
	Liability Adjustment	\$	20	\$ 20
18	<u>2014 PURTA</u>			
	Liability Adjustment	\$	75	\$ 75
19	Total 2017 PURTA Adjustment (Lines 1 through 18)			\$ (1,417)
20	Rolled into Base Rates April 11, 2017			\$ (1,417)
21	Balance			<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT C

Calculation of Surcharge Rate 4/11/17 - 12/31/17

Public Utility Realty Tax Assessment Surcharge

Tax Year Ending 2017

Projected taxable revenues for period January 1, 2017 to December 31, 2017 (Page 14)	\$	11,604,025
PURTA surcharge rate as established by the Department of Revenue and published in the Pennsylvania Bulletin on September 3, 2016		<u>0.0000</u>
2017 PURTA Surcharge	\$	<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

Revenue Neutral Reconciliation (RNR) Tax Adjustment
Applicable to Gross Receipts Tax

Tax Year Ending 2017

Projected taxable revenues for Pa. gross receipts tax for period January 1, 2017 to December 31, 2017 (Page 14)	\$ 11,604,025
RNR tax rate adjustment as established by the Department of Revenue and published in the Pennsylvania Bulletin on Dec. 1, 2001	<u>0.000</u>
Projected increase in applicable 2017 gross receipts tax liability based on RNR tax rate adjustment	<u>\$ -</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016**

	<u>Amount</u>	<u>Schedule Number</u>
1 Capital Stock Tax	\$ (6,678)	1
2 Corporate Net Income Tax	\$ -	
3 Utility Realty Tax	\$ (2,516)	2
4 Gross Receipts Tax	<u>\$ -</u>	
5 Total of Items 1, 2, 3, and 4	\$ (9,193)	
6 PURTA Surcharge Rate Adjustment	\$ -	3
7 Revenue Neutral Reconciliation (RNR) Tax Adjustment	<u>\$ -</u>	4
8 Total of Lines 5, 6, and 7	\$ (9,193)	
9 Line 8 divided by complement of Gross Receipts Tax Rate (.941)	\$ (9,770)	
10 STAS reconciliation for period Jan. 1, 2015 through December 31, 2015	<u>\$ (44)</u>	
11 Total of Lines 9 and 10	\$ (9,814)	
12 Total revenue collected/(refunded) from Jan. 1, 2016 through Dec. 31, 2016 (Page 11)	<u>\$ (8,300)</u>	5
13 (Over)/Under Collection (Line 11 minus Line 12)	<u><u>\$ (1,514)</u></u>	

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

Schedule 1

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016

Capital Stock Tax @ .00 mills effective 1/1/16

1	Tax Base -- current settlement - year 2014 see attached page 2 of 2014 PA Corporate Tax Report		\$ 2,310,559
2	Tax Millage in basic rates (2011)	0.002890	
3	Tax Millage effective 1/1/16	<u>0.000000</u>	
4	Effective Rate Increase (Decrease) (Line 2 minus Line 3)		<u>(0.002890)</u>
5	Total Capital Stock/Franchise Tax Increase (Decrease) (Line 1 X Line 4)		<u>\$ (6,678)</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

Schedule 2

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016

Public Utility Realty Tax Assessment (PURTA)

1	8/01/15 Notice of Determination Adjustments: State Tax Property Value at December 31, 2014	\$ 1,287,426	
2	Pa. Public Utility Realty Tax (Based on applied rate of 30.9176 mills x Line 1)		\$ 39,804
3	Revised 8/11/14 Notice of Determination Adjustments: State Tax Property Value at December 31, 2013	\$ 1,304,942	
4	Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills x Line 1)		\$ 42,313
5	2016 PURTA Adjustment (Line 2 minus Line 4)		<u>\$ (2,509)</u>

continued on page 8A

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

Schedule 2

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016

<u>Public Utility Realty Tax Assessment (PURTA)</u>			
1	Continued from page 8 (Line 5)		\$ (2,509)
	Notice of Determination Adjustments:	<u>8/11/2015</u>	
2	<u>1998 PURTA</u>		
	Liability Adjustment	\$ 8	\$ 8
3	<u>1999 PURTA</u>		
	Liability Adjustment	\$ (1)	\$ (1)
4	<u>2000 PURTA</u>		
	Liability Adjustment	\$ (1)	\$ (1)
5	<u>2001 PURTA</u>		
	Liability Adjustment	\$ (1)	\$ (1)
6	<u>2002 PURTA</u>		
	Liability Adjustment	\$ (2)	\$ (2)
7	<u>2003 PURTA</u>		
	Liability Adjustment	\$ -	\$ -
8	<u>2004 PURTA</u>		
	Liability Adjustment	\$ -	\$ -
9	<u>2005 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
10	<u>2006 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
11	<u>2007 PURTA</u>		
	Liability Adjustment	\$ -	\$ -
12	<u>2008 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
13	<u>2009 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
14	<u>2010 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
15	<u>2011 PURTA</u>		
	Liability Adjustment	\$ 1	\$ 1
16	<u>2012 PURTA</u>		
	Liability Adjustment	\$ 4	\$ 4
17	<u>2013 PURTA</u>		
	Liability Adjustment	\$ (20)	\$ (20)
18	Total 2016 PURTA Adjustment (Lines 1 through 17)		<u>\$ (2,516)</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

Schedule 3

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016

Public Utility Realty Tax Assessment Surcharge

Tax Year Ending 2016

Projected taxable revenues for period January 1, 2016 to December 31, 2016 (Page 13)	\$	12,937,760
PURTA surcharge rate as established by the Department of Revenue and published in the Pennsylvania Bulletin on August 29, 2015		<u>0.0000</u>
2016 PURTA Surcharge	\$	<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

Schedule 4

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2016

Revenue Neutral Reconciliation (RNR) Tax Adjustment
Applicable to Gross Receipts Tax

Tax Year Ending 2016

1	Projected taxable revenues for Pa. gross receipts tax for period January 1, 2016 to December 31, 2016 (Page 13)	\$ 12,937,760
2	RNR tax rate adjustment as established by the Department of Revenue and published in the Pennsylvania Bulletin on Dec. 1, 2001	<u>0.000</u>
3	Projected increase in applicable 2016 gross receipts tax liability based on RNR tax rate adjustment	<u>\$ -</u>

WELLSBORO ELECTRIC COMPANY

Schedule 5

STAS Revenue Collected/(Refunded)
for the Period ending December 31, 2016

<u>Month</u>	<u>Tax Surcharge</u>
January	\$ (788)
February	\$ (792)
March	\$ (773)
April	\$ (684)
May	\$ (645)
June	\$ (644)
July	\$ (702)
August	\$ (703)
September	\$ (688)
October	\$ (567)
November	\$ (578)
December (estimate)	\$ <u>(736)</u>
Total STAS Collected/(Refunded)	\$ <u><u>(8,300)</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT F

OPERATING REVENUES

Revenue billed for 12 month audited period ending December 31, 2015

Residential	\$	5,811,100	
Commercial & Industrial	\$	8,545,260	
Public Street & Highway Lighting	\$	39,267	
Sales for Resale	\$	15,831	
Customer' Forfeited Discounts	\$	34,274	
Total Gross Electric Revenue including Tax Surcharge *	\$		14,445,732
Less: Tax Surcharge collected	\$		(649)
Total Electric Revenue projected for application period January 1, 2017 through December 31, 2017	\$		<u>14,446,381</u>

*Revenue does not include unbilled revenue.

WELLSBORO ELECTRIC COMPANY

Revenues from Service Billed Under Rates
for the Application Period January 1, 2016 to December 31, 2016

<u>Month</u>	<u>MWh Sales</u>	<u>Base Rate Revenue*</u>	<u>Forfeited Discounts</u>	<u>Revenues</u>
January	10,771	\$ 1,260,582	\$ 2,676	\$ 1,263,258
February	10,789	\$ 1,265,974	\$ 3,043	\$ 1,269,017
March	10,637	\$ 1,236,504	\$ 2,800	\$ 1,239,304
April	9,741	\$ 1,108,600	\$ 2,475	\$ 1,111,075
May	9,166	\$ 1,044,106	\$ 2,443	\$ 1,046,549
June	9,720	\$ 1,015,090	\$ 1,999	\$ 1,017,089
July	9,866	\$ 1,030,172	\$ 2,262	\$ 1,032,434
August	10,784	\$ 1,077,592	\$ 2,128	\$ 1,079,720
September	10,496	\$ 1,055,793	\$ 2,571	\$ 1,058,364
October	8,386	\$ 749,959	\$ 2,725	\$ 752,684
November	8,578	\$ 886,567	\$ 2,152	\$ 888,719
December (Projected)	<u>9,738</u>	<u>\$ 1,176,630</u>	<u>\$ 2,917</u>	<u>\$ 1,179,547</u>
Totals	<u>118,672</u>	<u>\$ 12,907,569</u>	<u>\$ 30,191</u>	<u>\$ 12,937,760</u>

*Revenue does not include unbilled revenue.

WELLSBORO ELECTRIC COMPANY

**Projected Revenues from Service Billed Under Rates
for the Application Period January 1, 2017 to December 31, 2017**

<u>Month</u>	<u>MWh Sales</u>	<u>Base Rate Revenue*</u>	<u>Forfeited Discounts</u>	<u>Projected Revenues</u>
January	10,161	\$ 1,046,375	\$ 2,917	\$ 1,049,292
February	10,221	\$ 1,052,553	\$ 2,917	\$ 1,055,470
March	9,429	\$ 970,994	\$ 2,917	\$ 973,911
April	8,991	\$ 925,889	\$ 2,917	\$ 928,806
May	8,578	\$ 883,358	\$ 2,917	\$ 886,275
June	8,875	\$ 913,943	\$ 2,917	\$ 916,860
July	9,448	\$ 972,950	\$ 2,917	\$ 975,867
August	10,114	\$ 1,041,535	\$ 2,917	\$ 1,044,452
September	9,170	\$ 944,322	\$ 2,917	\$ 947,239
October	8,885	\$ 914,973	\$ 2,917	\$ 917,890
November	8,939	\$ 920,534	\$ 2,917	\$ 923,451
December	<u>9,532</u>	<u>\$ 981,600</u>	<u>\$ 2,913</u>	<u>\$ 984,513</u>
Totals	<u>112,343</u>	<u>\$ 11,569,025</u>	<u>\$ 35,000</u>	<u>\$ 11,604,025</u>

*Revenue does not include unbilled revenue.