The Manwalamink Water Company

River Road, Fort DePuy P.O. Box 48 Shawnee-on-Delaware, PA 18356-0048 570-517-2390 Fax: 570-476-9909

May 25, 2017

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

> Re: The Manwalamink Water Company Tariff Supplement No. 22 to Water -- PA P.U.C. No. 5 at Docket No. R-2017-2603026

Dear Ms. Chiavetta:

In regard to the above filing, enclosed please find our responses to the May 12, 2017 Data Requests.

If you have any questions or need any additional information, please contact us. Thank you.

Very truly yours,

Robert A. Shebelsky

Robert A. Shebelsky Chairman/Chief Executive Officer

Enclosure

RAS/cmc

cc: Bureau of Technical Utility Services, Water/Wastewater Division Bureau of Investigation and Enforcement Office of Consumer Advocate Office of Small Business Advocate



MAY 2 5 2017

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

RECEIVED

Bureau of Technical Utility Services Water/Wastewater Division

MAY 2 5 2017

Data Request I

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Manwalamink Water Company Tariff Supplement No. 22 to Water -- PA P.U.C. No. 5 at Docket No. R-2017-2603026 May 12, 2017

Note: Please restate the data request prior to providing a response. In addition, provide the name and title of the person(s) providing the response and/or information for each data request.

R-1 Please provide copies of Manwalamink Water Company's (MWC's) federal tax returns for the years 2015 and 2016.

Response:

See attached copies of Federal tax returns for year 2015 (Attachment No. 1) and year 2016 (Attachment No. 2).

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-2 MWC's 2016 annual report, schedule 213 lists an affiliate, "Sh Holding". Please state the type of service(s) MWC receives from the subject affiliate.

Response:

MWC's 2016 annual report, schedule 213 lists an affiliate "Sh Holding", represents the receivable amount of \$3,405 from Shawnee Holding Inc. (Sh Holding) for the water services provided by Manwalamink Water Company. There was no service received by MWC from Sh Holding.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-3 Please provide a copy of a draft Affiliated Interest Agreement (AIA) between MWC and Sh Holding.

Response:

There is no AIA between MWC and Sh Holding. Sh Holding owns the Shawnee Inn and Golf Resort and is also an official commercial rate payer and customer on file.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-4 Please state if all expenses shared between MWC and Manwalamink Sewer Company (MSC) follow the 2008 Affiliated Interest Agreement (AIA) submitted to the Commission under docket number G-2008-2070422. If any expenses do not follow this agreement, please specify the respective expenses and amounts.

Response:

There is no change to the 2008 AIA, all expenses shared between MWC and MSC are in accordance to the agreement.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-5 Please identify the entities that provide the services identified under Accounts 632 -- Accounting Expense and 635 -- Testing Expense, and state if each entity is affiliated with MWC.

Response:

These entities are independent contractors that provide the following services and are not affiliated with MWC:

Accounting ExpenseRLB Certified Public Accountants --\$2,500 (Tax Filing Service)Christine Lee --\$5,658 (Provides part-time data entry service)

Response provided by: Jessie Kwan, Comptroller/Treasurer

Testing Expense

The entity that provides the Testing Expense is Prosser Laboratories. It is an independent environmental laboratory and is not affiliated with MWC.

Response provided by: Christopher Karlson, General Manager

R-6 MWC's 2016 annual report shows that MWC provides MSC with water. Please provide a copy of a water bill for MSC. Also, please identify the service line size for MSC and the metered usage for 2015 and 2016, respectively.

Response: MWC does not provide MSC with water.

Response provided by: Christopher Karlson, General Manager

R-7 Please provide evidence MWC filed a Public Utility Security Planning and Readiness Self-Certification form pursuant to 52 Pa. Code § 65.19 for the year ending 2016.

Response:

A copy of the self-certification form has been submitted May 17. 2017. See Attachment No. 3.

Response provided by: Christopher Karlson, General Manager.

R-8 The filing's Appendix A, Schedule C, subsection "Materials & Supplies Expense" lists a "leak detection survey". Please provide an invoice from the "leak detection survey" mentioned in MWC 2014 rate case. If the current survey has occurred, please provide an invoice. If the current survey has not yet occurred, please indicate when it will occur and any supporting cost documentation.

Response:

See **Attachment No. 4** of Invoice number 15LD0421 from David B. Bonkovich for leak detection services mentioned in MWC 2014 rate case. We were unable to complete the entire leak detection survey mentioned in MWC 2014 rate case due to other unanticipated expenses during this time frame. The current survey has begun. See **Attachment No. 5** of copy of Invoice number 17LD0306 for Area Three of the leak detection survey. MWC expects the survey to be completed by 2017. See **Attachment No. 6** of copy of the current proposal for leak detection services.

Response provided by: Christopher Karlson, General Manager

R-9 The filing's Appendix A, Schedule C, subsection "Materials & Supplies Expense" indicates the normalized annual expense has increased significantly compared to MWC's last rate case. There are also large annual fluctuations. Please identify why this expense has increased significantly and why there are large fluctuations.

Response:

Fluctuations in annual expenses primarily occur due to water system requirements, both budgeted for and unexpected. The cost for labor and materials has also increased. System upgrades may be postponed for one year to the next because repairs to existing plant require immediate attention. For example, in 2012 expenses increased significantly from the previous year due to required repairs to water distribution mains and service lines, production wells and control systems. In 2014, MWC resumed upgrades to its water meter reading system in addition to an expensive repair of a leak in a water storage facility. And in recent years, has incurred expenses for maintenance and repairs to the production wells, replacement meters, water leaks and in-line valve replacement that occur more frequently as the facilities age.

Response provided by: Christopher Karlson, General Manager

R-10 The filings Appendix A. Schedule C, subsection "Adjustment to incorporate estimated rate case expense" contains an adjustment for "Excess time spent on rate case charged back from affiliated Co.". Please identify the legal name of the affiliated company that charged MWC, how the company determined what to bill MWC, and provide any supporting documentation.

Response:

Both Jessie Kwan (JK) and Cathy Conway (CC) salaries derive from three companies. Water Company, Sewer Company and Depuy Real Estate Holdings, LLC (DREH) at the rate of 25%, 25% and 50%, respectively. In preparation of the rate filing, an additional amount of time to their normal 20 hours per week was needed during the four-week period. DREH has charged back Water and Sewer Companies for the excess time spent.

A detailed breakdown of the hours spent in the month of April 2017 is provided in **Attachment** No. 7.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-11 From the filing's Appendix A, Schedule C, subsection "Adjustment to incorporate estimated rate case expense", please provide an invoice to support the expense from the "outside consultant".

Response: Rate Case outside consulting services agreement is provided in **Attachment No. 8.**

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-12 The filing's Appendix A, Schedule G -- "Adjustment to Amortize Costs Associated with Unsuccessful Well Exploration" indicates MWC spent \$257,000 searching for a replacement water source, but then identifies the "cost to locate new water source" as \$287,683. Please provide documentation of all expenses related to unsuccessful well exploration and any contributions received in aid of construction. Response:

The Amortization Costs Associated with Unsuccessful Well Exploration consists of the following:

Cost to locate replacement water source --\$256,807Contributions received in aid of replacement water source --(129,000)

Engineering costs for new well #7 --

\$ 30,876

This amount consists of engineering costs spent in good faith in 2007 that was never constructed.

A detailed breakdown of the costs is provided in Attachment No. 9.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-13 Please indicate if the GMAC Dump Truck stolen 05/13/15 was insured. If so, please state the amount of any insurance proceeds received.

Response:

Yes, the GMAC Dump Truck stolen on 5/13/2015 was insured and the amount of the insurance proceeds received was \$20,657.14. The insurance claim received was net against the purchase price of the replacement 2003 Ford dump truck of \$23,380. The net amount recorded was \$2,722.86 (\$23,380 minus \$20,657.14).

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-14 Please provide a current copy of one commercial customer bill, one residential customer bill and one set of bills from each customer in a "multiple unit billing" household where the customers in such household are subject to "multiple unit billing" as specified by Page No. 3 of MWC's current tariff.

Response:

Account number 1381 is a copy of one commercial customer bill and Account number 1038 is a copy of one residential bill. See **Attachment No. 10**.

Account number 6517 is an example of a bill for a multiple unit customer. The River Village Owners Association is comprised of nine (9) buildings (Account 20001-20009). Each building contains four (4) individual dwellings. Each building is served by one (1) meter. Each building therefore contains four (4) customers being served by one meter. The volume charge and service charge for the nine (9) buildings representing 36 customers are then consolidated into one bill the Master bill. See **Attachment No. 11** for a complete accounting of the charges and a copy of the bill.

Response provided by: Christopher Karlson, General Manager

R-15 Please identify each asset partially or fully funded by contributions in aid of construction. For each asset, please specify the book value and the portion of the book value which represents the contribution.

Response: None of the assets are partially or fully funded by contributions in aid of construction.

Response provided by: Jessie Kwan, Comptroller/Treasurer

Page 4 of 7

R-16 Please provide a list of MWC employees by job classification, number of regular hours and number of overtime hours worked in 2016, currently effective pay rates to support the salary expense of \$141.976. Also, please specifically break out any employees that spend greater than or less than 50% of their time to MWC.

Response:

In 2016, the salary expense of \$141,976 included the payroll taxes of \$10,540 and the officers' salaries were excluded. The breakdown is as follows:

2016 Salaries/Wages including payroll taxes	Salaries/Wages	Payroll Taxes	2016 Total
Operating Labor General Office	93,946 37,490	7,515 3,025	101,461 40,515
	131,436	10,540	141,976
Officers & Director	33,452	3,890	37,342
Total	164,888	14,430	179,318

The MWC employees by job classification, number of regular hours and number of overtime hours including officers' salaries in year 2016 and 2017 at current pay rates are provided in **Attachment No. 12** and **Attachment No. 13**.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-17 From the filing's Appendix A, Schedule C, subsection "Purchased Power", please indicate why "Annualized electric service used in Well #1 pump house and corrosion building" is divided by five and multiplied by 12.

Response:

The adjustment reflects an annualization of purchased power expense. MWC believes that the annualization may be understated and conservative because water sales increase during summer months which would increase the purchased power expense. However, an actual 12 months is not available for Well #1.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-18 From the filing's Appendix A. Schedule C, subsection "Chemicals", please indicate why "Annualized chemicals used for Well#1 corrosion control" is divided by five and multiplied by 12.

Response:

The adjustment reflects an annualization of chemical expense. MWC believes that the annualization may be understated and conservative because water sales increase during summer months which would increase the chemical expense. However, an actual 12 months is not available for Well #1, the anticipated cost of additional chemical use should be off set by the reduced negotiated price for the current year.

Response provided by: Jessie Kwan, Comptroller/Treasurer

Page 5 of 7

R-19 From the filing's Appendix A, Schedule C, subsection "Contract Service -- Water Testing Expense", please specify when the Gross Alpha's/Beta & Radium/Uranium test is scheduled to occur. Also, please specify the frequency at which this test will occur in the future.

Response:

The test is scheduled to occur during the second quarter of 2017. If the results of the test are below the MCL, then this test on Well No. 1 can be reduced to monitoring every 3 years or 9 years.

Response provided by: Christopher Karlson, General Manager

 R-20 MWC's 2014 rate case specified under Appendix A, Schedule E, subsection "Public Utility Realty Tax" a book cost of \$57,246 for transmission mains. The current rate case specifies under Schedule E, section "Public Utility Realty Tax" a book cost of \$187,142 for transmission mains. MWC's attached depreciation schedule shows a book value of \$289,935.55 for transmission & distribution mains. Please explain the discrepancy between these three numbers.

Response:

Per depreciation schedule, the transmission and distribution mains show a book value of \$289,935.55. It consists of the following:

Transmission mains as per 2014 rate case Oakdale Transmission mains "Oakdale Project" Total per current rate case, under Schedule E	\$ 57,246 <u>\$129,896</u> \$187,142
Capitalized Maintenance & Repairs on transmission mains	<u>\$102,794</u>
Total per depreciation schedule	<u>\$289,936</u>

Transmission and distribution mains in Oakdale were constructed in year 2005 by MWC when the developer started to build homes in Oakdale Village. The costs were shown in the depreciation schedule as "Oakdale Project". This amount was erroneously omitted in prior year's rate case, but was included in current rate filing. We didn't include any of the capitalized maintenance and repairs expenses of \$102,794.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-21 From the filing's Appendix A, Schedule C, subsection "Office Expenses & Utilities", please provide the full legal name of entities listed as "SCC" and "K&S", respectively. Also, please state whether MWC is affiliated with either of these companies.

Response:

The legal name for entities "SCC" is Shawnee Commons Corporation and "K&S" is Kirkwood & Sons. MWC is not affiliated with SCC, but is affiliated with K&S.

Response provided by: Jessie Kwan, Comptroller/Treasurer

R-22 From the filing's Appendix A, Schedule C, subsection "Office Expenses & Utilities", "rent received from Tenant -- SCC" is reflected totaling \$48,000 and "rent received from Tenant --K&S" is reflected totaling \$11,700. This income does not appear to be reflected on MWC annual reports. Please provide an itemized breakdown of the \$79,259 worth of "Ft Depuy Office Building Expenses" and any non-operating income received attributable to MWC.

Response:

The rental income received from SCC and K&S was net against the Ft Depuy Office Building Expenses and the net amount was \$2,893. This amount was included in the MWC annual reports under Office Expenses and Utilities of \$9,779. The breakdown is as follows:

Office Expenses & Utilities	
Billing Software Service	2213
Computer Service	412
Office Supplies	1323
Stationary & Printing	786
Permit & Dues	1403
* Ft Depuy Office Building Expenses net of income & reimbursement	2893
Ft Depuy Office Building Depreciation	<u>749</u>
	9779

* This amount is supported by the itemized breakdown of the \$79,259 building expenses, total rental income of \$59,700 and expense reimbursement of \$13,774 in **Attachment No. 14**.

Response provided by: Jessie Kwan, Comptroller/Treasurer

* * * *

1, Robert A. Shebelsky, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. 1 understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Kiter A. Stebelsky Robert A. Shebelsky

Robert A. Shebelsky Chairman/Chief Executive Officer

DAVID B. BONKOVICH

313 S. Crescent Avenue Hamburg, PA 19526 Phone: 610-780-6666

"CONSERVE TO PRESERVE"

IINVOICE

INVOICE NO: 15LD0421 DATE: September 30, 2015

To:

MANWALAMINK WATER COMPANY P.O. BOX 48 SHAWNEE ON DELAWARE, PA 18356 Ship To: RIVER VILLAGE I, RIVER VILLAGE II FAIRWAY VILLAGE

AUTHORIZATION	TION P.O. NUMBER DATE S		CONTACT	PHONE #	TERMS	
C. KARLSON	VERBAL	4/21/15	CHRIS	570-421-1500	NET ON RECEIPT	

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
5.00	LEAK DETECTION SERVICES AS REQUESTED, 5 HOURS TOTAL,	\$135.00	\$675.00
	WORK PERFORMED 4/16/2015 & 4/21/2015, ONE LEAK FOUND:		\$0.00
	1) FAIRWAY VILLAGE - SERVICE TO 53D, ~15-20K GPD		\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
.		SUBTOTAL	\$675.00
		TOTAL DUE	\$675.00

Please make all checks payable to: DAVID B. BONKOVICH CREDIT CARDS ACCEPTED, payable through PayPal to TheDTecter@aol.com. To request a PayPal Invoice, or for any other questions, call: 610-780-6666

THANK YOU!

DAVID B. BONKOVICH

313 S. Crescent Avenue Hamburg, PA 19526 Phone: 610-780-6666

"CONSERVE TO PRESERVE"



RIVER VILLAGE II, FAIRWAY, DePUY

INVOICE NO: 17LD0306 DATE: March 10, 2017

To:

MANWALAMINK WATER COMPANY P.O. BOX 48 SHAWNEE ON DELAWARE, PA 18356

AUTHORIZATIONP.O. NUMBERDATE SHIPPEDCONTACTPHONE #TERMSC. KARLSONVERBAL3/6/17CHRIS570-421-1500NET ON RECEIPT

Ship To:

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
8.00	LEAK DETECTION SERVICES AS REQUESTED IN AREAS ABOVE,	\$135.00	\$1,080.00
	WORK PERFORMED 3/6/2017, THREE LEAKS FOUND:		\$0.00
	1) FAIRWAY VILLAGE - SERVICE TO 19, 2K GPD		\$0.00
	2) RIVER VILLAGE II - SERVICE TO R91, 15K GPD		\$0.00
	3) RIVER VILLAGE II - SERVICE TO R125, 10K GPD		\$0.00
			\$0.00
			\$0.00
		SUBTOTAL	\$1,080.00
		TOTAL DUE	\$1,080.00

Please make all checks payable to: DAVID B. BONKOVICH CREDIT CARDS ACCEPTED, payable through PayPal to TheDTecter@aol.com. To request a PayPal Invoice, or for any other questions, call: 610-780-6666

THANK YOU!

(page 1 of 2)

Mr. Chris Karlson The Manwalamink Water Company P.O. Box 48 Shawnee On The Delaware, PA 18356 February 27, 2017

Re: Leak Detection for Northslope I / II/ III, Manwalamink, Shawnee Village

Dear Mr. Karlson:

Thank you for your inquiry to provide water leak detection services for the water systems operated by the Manwalamink Water Company. Per our phone conversation please consider this proposal to provide water leak detection on the systems at Northslope I / II / III and Manwalamink/Shawnee Village.

As you are aware your water systems present unique, and sometimes difficult, challenges for conducting water leak detection. Plastic pipe has a much lower relative density and resonance when compared to transite or metallic piping, and leak noise attenuates much faster on plastic pipe than on other pipe materials. Contact listening alone on plastic is often ineffective or inconsistent, as leaks that are not close to contact listening points do not propagate noise far enough to be detected. For this reason, surface miking should be included as part of the search regimen with plastic piping.

Leak search procedures will employ a contact search of all systems by sounding all hydrants, accessible main valves, accessible curb stops, and if necessary, the services inside the buildings. A ground microphone search will also be used to listen over or adjacent to plastic water mains and services running under paved surfaces. If suspected leakage is still not detected via surface miking, an additional step can be utilized to valve down parts of the system to look for the areas containing higher-than-expected flow, followed with concentrated sounding efforts inside these zones.

Searching will be conducted with fixed filter, electronically amplified, acoustic leak detection equipment. A computerized leak correlator will be available to assist with pinpointing as conditions demand. A member of your staff may be required to facilitate access to main valves, curb boxes, service entries, and buildings. A copy of your most accurate map(s) should also be available.

2

Some parts of your systems run along or adjacent to high-traffic roads. If necessary, these areas will be inspected during night hours to ensure safety and facilitate leak detection.

Your records contain the following information:

* Area 1 (Northslope I & II) consists of approximately 35 service connections and approximately 10,000 LF of distribution pipe;

* Area 2 (Woodland Village & Northslope III) consists of approximately 325 service connections and approximately 25,000 LF of distribution pipe;

* Area 3 (Manwalamink/Shawnee Village) consists of approximately 250 service connections and approximately 18,000 LF of distribution pipe.

Leak detection services can be provided on all three areas for a project cost of \$6000.00. Weather permitting, work can commence with two week's notice to proceed with a start date projected for late March 2017. Please do not hesitate to call if you have any further questions regarding this proposal or wish to schedule this leak detection survey.

Very truly yours,

Dovid B. Bonkovich

David B. Bonkovich

Manwalamink Water & Sewer Companies

Rate Case Expense

The amount in excess of normal time related to preparation of rate filing for Water & Sewer Companies in the month of April 2017

	Total Hr/Wk	Less W&S Normal Hr/Wk	Excess Time/Wk	#Wk	Total Hours	Water Co	Sewer Co
JK	60	20	40	4	160	80	80
СС	45	20	25	4	100	50	50
-	105	40	65		260	130	130
					Hourly Rate		
	JK				\$47.65 \$23.07 _	\$3,812 <u>\$1,154</u> \$4,966	\$3,812 <u>\$1,154</u> \$4,966
			Payroll Taxes	i ,	7.65%	\$380	\$380
		Rate Case Expense			\$5,345	\$5,345	

AGREEMENT between THE Manwalamink Water Company (Company) and Robert D. Ambrose, Rate Consulting Services to Review and Assist with preparation and filing of a general water rate increase based on a test year ended December 31, 2016.

Services Include:

Preparation of Rate Filing and Supporting Data

- Review of 2014 rate filing
- Review of 2016 Annual Report to the Public Utility Commission to identify changes in operating revenue and expenses for rate purposes
- Meeting with utility representatives on April 20, 2017 to discuss rate filing issues and procedures
- Review 2017 rate filing and tariff supplement

Services Subsequent to Filing of Rate Study

- Assist with review and drafting responses to data requests
- Respond to Company rate issue questions
- Review Commission Order and revenue requirement findings by the Commission
- Review final tariff supplement based on Commission Order and proof of revenue

BASIS FOR PAYMENT

Retainer Fee to cover initial meeting and discussions with Company representatives \$1,000.00.

Services for review of rate filing, supporting data and subsequent services as listed above will be invoiced at an HOURLY RATE of \$50.00 per Hour for an estimated amount of \$1,500.00

Estimated total fee for the above services is \$2,500.00.

Services not Included

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In the event the Commission suspends the rate filing and orders investigation, additional services will be provided at the request of the Company and will be invoiced at the **Hourly Rate of \$50.00**.

Such services may include participation at prehearing conferences, attendance at public hearings, preparation of direct testimony and such other related matters.

Manwalamink Water Company Well Replacement

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A/C#1507	Cost to locate replacement w	vater source & YTD expenditures		Amount
	Year 2007	Geological & Geophysical study	\$11,421.06	
	Year 2008	RV II site (recreation area)	\$67,059.88	
	Year 2009	RV II site (recreation area)	\$5,564.96	
	Year 2013	RV II site (recreation area)	\$26,208.94	
	Year 2014	RV II site (parking area)	\$70,716.62	
	Year 2015	Old Mill Rd site	\$62,968.94	
	Year 2015	Sh Sq site	\$12,867.02	
			\$256,807.42	\$256,807.42
•	ion for Settlement between Man # A-2009-2090194	walamink Water Co. & Met Ed;		
3/03/2010	Received payment from Met Manwalamink's cost for loca and placing into service a n	ating, drilling, constructing		(\$89,000.00)
9/30/2016	Received final payment from	Met Ed		(\$40,000.00)
			-	\$127,807.42
A/C#1700	New Well #7 Engineering Co	osts		\$30,875.92
		Total as of 12/31/2016	w/off per book =	\$158,683.34
		Note:		
		Tax w/off in year 2015		\$198,683.34
		Tax adjustment in year 2016	-	(\$40,000.00)
				\$158,683.34

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Manwalanmink Water Company Construction in Progress

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A/C #150	7 - Well Rep	placement							
Date	Invoice #	Service provided by:	Site:	Total	Geological Task 1 & 2	Geophysical investigation	Drillling	Other	Redevelopment
		Balance @ 12/31/14		\$180,971.46	\$54,074.99	\$14,550.00	\$78,077.63	\$21,779.90	\$12,488.94
2/01/15	143	Cook Geologic LLC - Prepare/submit permits to DEP	Old Mill/Sh Sq	\$440.00	\$440.00				
2/03/15	15022	Frank Smith Jr., Inc - Land Surveyor Neison Prp/Old Mill Rd	Qid Mill Rd	\$557.50	\$557.50				
3/01/15	144	Cook Geologic LLC - Prepare/submit pre-drill plan	Old Mill/Sh Sq	\$2,644.05	\$2,644.05				
4/21/15		Smithfield Township - Township well permit	Old Mill Rd	\$60.00	\$60.00				
4/28/15	15080	Frank Smith Jr., Inc - Prepare site plan	Old Mill Rd	\$300.00	\$300.00				
5/01/15	147	Cook Geologic LLC - Drilling Observation & Consultation	Old Mill Rd	\$1,520.00	\$1,520.00				
5/07/15	664133	Norman Fish - Prepare road	Old Mill Rd	\$1,830.00	\$1,830.00				
5/08/15	Reimb	Christine Lee - Bottle water for resident during drilling	Old Mill Rd	\$10.56	\$10.56				
5/12/15	33573	Universal Technical Resource Services - Consultation with DEP & sumary letter	Old Mill Rd	\$758.46	\$758.46				
6/01/15	149	Cook Geologic LLC - Drilling Observation & Consultation	Old Mill Rd	\$3,760.00	\$3,760.00				
6/01/15	513093	Samuel Stothoff Co., Inc - Bedrock Test Well Installation - depth 760'	Old Mill Rd	\$41,255.00			\$41,255.00		
6/08/15	39624	Universal Technical Resource Services - Consultation with DEP & sumary letter	Old Mill Rd	\$556.70	\$556.70				
7/01/15	513333	Samuel Stothoff Co., Inc - Conducting step yield test	Old Mill Rd	\$6,700.00			\$6,700.00		
7/01/15	151	Cook Geologic LLC - Set monitoring transducers for 8 hr step drawdown test & pre-drilling plan addendun	n Old Mill Rd	\$3,965.69	\$3,965.69				
7/02/15	287189	Prosser Laboratories, Inc. - Water Test	Old Mill Rd	\$153.00				\$153.00)
8/01/15	154	Cook Geologic LLC - Stake out drilling location	Sh Square	\$120.00	\$120.00)			
10/01/1	5 158	Cook Geologic LLC - Drilling observation & log well	Sh Square	\$440.00	\$440.00	I			
10/01/1	5 2874	Penn's Trail Environmental - Hydric Field Investigation & Flagging	Sh Square	\$875.00	\$8 75.00)			
10/01/1	5 513971	Samuel Stothoff Co., Inc - Boring Installation & Abandonment	Sh Square	\$9,890.00			\$9,890.00		
		Balance @ 12/31/15		\$256,807.42	\$71,912.95	\$14,550.00	\$135,922.63	\$21,932.9	0 \$12,488.94

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Manwalanmink Water Company Construction in Progress

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A/C #150	7 - Well Re	placement		Geological	Geophysical			
Date	Invoice #	Service provided by:	Total	Task 1 & 2	Investigation	Dritting	Other	Redevelopment
		Balance @ 12/31/13	\$110,254.84	\$33,216.00	\$14,550.00	\$30,538.00	\$19,461.90	\$12,488.94
3/19/14	Retainer	RKR Hess (UTRS) - Pre drilling plan @ RVII site	\$2,000.00	\$2,000.00				
4/04/14	18867	RKR Hess (UTRS) - Pre drilling plan @ RVII site	\$385.85	\$385.85				
4/30/14	121	Cook Geologic LLC - Preparation of pre drilling plan @ RVII site	\$2,042.15	\$2, 042 <i>.</i> 15				
5/02/14		Smithfield Township - Township well permit	\$60.00	\$60.00				
5/06/14	19376	RKR Hess (UTRS) - Pre drilling phase @ RVII site	\$2,405.00	\$2,405.00				
6/06/14	19927	RKR Hess (UTRS) - Pre drilling phase @ RVII site	\$926.95	\$926.95				
6/30/14	127	Cook Geologic LLC - Response to PADEP on drilling plan	\$480.00	\$480.00				
7/31/14	130	Cook Geologic LLC - Supervise log drilling, boring log & plan add.	\$2, 480.00	\$2,480.00				
8/26/14	511332	Samuel Stothoff Co., Inc. - Bedrock Test Well Installation	\$27 ,4 45.00			\$27,445 .00		
9/30/14	133	Cook Geologic LLC - Set transducers in prep for sep test	\$520.00	\$520.00				
10/07/14	6870	Stiff Oil Co - Re-fuel generator during 72 hr pump test	\$294.63			\$294.63		
10/23/14	511708	Samuel Stothoff Co., Inc. - Step draw down test; 72 hr flow test	\$19,800.00			\$19,800.00		
11/01/14	137	Cook Geologic LLC - Step draw down test; 72 hr flow test	\$5,959.04	\$5,959.04				
12/01/14	4 138	Cook Geologic LLC - Hydrogeologic report & conference call	\$2,480.00	\$2,480.00)			
12/01/14	4 272106	Prosser Labortories, Inc. - New source water tests	\$2,318.00				\$2,318.00)
12/31/14	4 140	Cook Geologic LLC - New site evaluations	\$1,120.00	\$1,120.00)			
		Balance @ 12/31/14	\$180,971.46	\$54,074.99	9\$14,550.00	\$78,077.63	\$21,779.9	\$12,488.94

(page 4 of 8)

Manwalanmink Water Company Construction in Progress

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A/C #1507 - Weli Re	VC #1507 - Well Replacement						
Date Invoice #	Service provided by:	Total	Geological Task 1 & 2	Geophysical Investigation	Drilling	Other	Redevelopment
	Balance @ 12/31/12	\$84,045.90	\$33,216.00	\$6,700.00	\$30,538.00	\$13,591.90	
7/3/13 057494	Quantum Geophysics Inc. - To locate possible new ground water at Minisink, RV II & Shawnee Square	\$7,850.00		\$7,850.00			
10/29/13 13179	Frank Smith Jr., Inc - Land Surveyor for RV & Minisink well location	\$5,870.00				\$5,870.00	
9/24/13 508819	Redevelpment of well Samuel Stothoff - Install temporary well pump	\$7,500.00					\$7,500.00
9/20/13 12195	Ken Miller, Inc. - Installed temporary well feed	\$ 858.84					\$858.84
11/08/13 12264	Ken Miller, Inc. - Removed Temp well feed	\$206.00					\$206.00
12/06/13 1592	M2 Associates, Inc. - Additional testing of well Iron & Manganese level	\$2,676.10					\$2,676.10
10/31/13 242335	Prosser Laboratories, Inc - Water test for Iron & Manganese	\$1,248.00					\$1,248.00
	Balance @ 12/31/13	\$110,254,84	\$33,216.00	\$14,550.00	\$30,538.00	\$19,461.90	\$12,488.94

(page 5 of 8)

Manwalarmink Water Company Construction in Progress

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A/C #1507 - Well F	Replacement					
Date Invoice	# Service provided by:	Total	Geological Task 1 & 2	Geophysical Investigation	Drillling	Other
	Balance @ 12/31/08	\$78,480.94	\$32,031.41	\$6,700.00	\$30,538.00	\$9,211.53
1/23/09 94556	Applied Water Management - Equipment rental for 48 hours water test	\$1,167.50	\$1,167.50			
1/26/09 96575	Applied Water Management - Equipment rental for 48 hours water test	\$17.09	\$17.09			
4/09/09 62893	HRG, Inc - Feasibility Study	\$1,862.22				\$1,862.22
5/08/09 63537	HRG, Inc - Feasibility Study	\$2,518.15				\$2,518.15
	Balance @ 12/31/09	\$84,045.90	\$33,216.00	\$6,700.00	\$30,538.00	\$13,591.90

Manwalarmink Water Company Construction in Progress

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A/C #150	7 - Well Re	placement		Goologiaal	Goophyrical		
Date	Invoice #	Service provided by:	Total	Geological Task 1 & 2	Geophysical Investigation	Drillling	Other
		Balance @ 12/31/Q7	\$11,421.06	\$4,721.06	\$6,700.00	\$0.00	\$0.00
1/10/08	74647	Applied Water Management - Site walk	\$116.00	\$116.00			
2/25/08	77468	Applied Water Management - Pre Drill plan	\$928.00	\$928.00			
4/21/08	20581	Samuel Stothoff Co. Inc. - Pre-boring Installation	\$3,750.00			\$3,750.00	
4/24/08	80615	Applied Water Management - Test well/geologic boring installation	\$1,700.00	\$1,700.00			
5/29/08	82236	Applied Water Management - Test weil/geologic boring installation	\$3,735.00	\$3,735.00			
6/05/08	20877	Samuel Stothoff Co. Inc. - Installation of production well & step draw down test	\$19,238.00			\$19,238.00	
6/24/08	83886	Applied Water Management - Test well, PADEP & Driller coordination	\$3,282.10	\$3,282.10			
6/30/08	174	Penn's Trail Environmental, LLC - Wetland delineation & flagging	\$680.00				\$680.00
7/31/08	197	Penn's Trail Environmental, LLC - PNDI pontential conflict resolution attempt	\$680.00				\$680.00
7/22/08	85546	Applied Water Management - PNDI & coordination w/wetland contractor	\$186.00	\$186.00	1		
8/22/08	87225	Applied Water Management - Soil sample & equipment rental	\$495.60	\$495.60)		
8/13/08	8200	Frank J Smith - Survey work	\$4,2 77.50				\$4,277 <i>.</i> 50
9/16/08	61645	Stiff Oil Company - re fuel generator during 48 hr test	\$439.08				\$439.08
9/16/08	61322	Stiff Oil Company - re fuel generator during 48 hr test	\$179.95				\$179.95
9/23/08	267	Penn's Trail Environmental, LLC - Detailed wetland delineation report	\$680.00				\$680.00
9/24/08	89191	Applied Water Management - 72 hr background test & 48 hr well test	\$6,335.00	\$6,335.00)		
10/27/0	8 22169	Samuel Stothoff Co. Inc. - 48 hr constat rate yield test	\$7,550.00			\$7,550.00	
11/05/0	8 90735	Applied Water Management - 48 hr aquifer test management & data processing	\$10,532.65	10532.6	5		
11/11/0	8 103740	Prosser Laboratories - New source water tests	\$2,275.00	I			\$2,275.00
		Balance @ 12/31/08	\$78,480.94	\$32,031.4	1 \$6,700.00	\$30,538.00	\$9,211.53

Manwalamink Water Company Construction in Progress

A/C #1507 - Well Replacement

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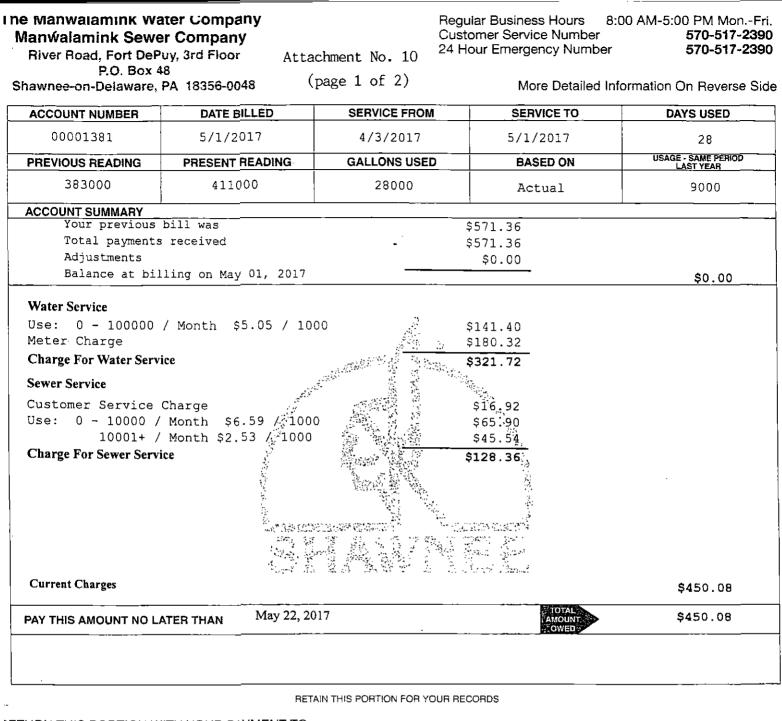
Date Invoice #	Service provided by:	Total	Geological Task 1 & 2	Geophysical Investigation	Drillling	Other
10/01/07 69334	Applied Water Management - Field recon	\$116.00	\$116.00			
69336	Applied Water Management - pre-drill plan, field recon	\$1,327.00	\$1,327.00			
11/01/07 71068	Applied Water Management	\$696.66	\$696.66			
12/05/07 72668	Applied Water Management	\$2,581.40	\$2,581.40			
10/18/07	Quantum Geophysics, Inc. - Mobilization, Data Acquisition Analysis & Report	\$6,700.00		\$6,700.00		
	Balance @ 12/31/07	\$11,421.06	\$4,721.06	\$6,700.00	\$0.00	\$0.00

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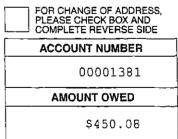
	ogress -						
ate	Invoice #	Service Period	Total		Hydrogeological AWM Task 2 & 3	Quantum	Other
3/26/07	59655	Applied Water Management 1/18/07-2/16/07	\$2,443.43	\$2,443.43			
4/03/07	60865	Applied Water Management 2/16/07-3/23/07	\$3,431.50	\$3,431.50			
5/03/07	61882	Applied Water Management 3/23/07-4/13/07	\$812.00	\$812.00			
5/31/07	63834	Applied Water Management 4/13/07-5/11/07	\$203.00	\$203.00			
7/02/07	65203	Applied Water Management 6/04/07-6/15/07	\$107.07	\$107.07			
7/30/07	66347	Applied Water Management 6/16/07-7/13/07	\$2,841.50		\$2,841.50		
8/28/07	67907	Applied Water Management 7/13/07-8/17/07	\$4,407.99		\$4,407.99		
4/25/07	#1	Quantum Geophysics, Inc. VLF Survey	\$6,000.00			\$6,000.00	
5/29/07	#2	Quantum Geophysics, Inc. 2-D ERI Survey Mobilization Data Acquisition, Analysis & Report	\$6,000.00			\$6,000.00	
6/14/07	#3	Quantum Geophysics, Inc. Staked Potential Drilling	\$1,900.00			\$1,900.00	
7/10/07	7313	Frank Smith Field survey to potential well sites	\$1,872.50				\$1,872.5
10/23/07	9845	Urban Research & Dev Corp Plotting survey locations	\$549.00				\$549.0
		Balance @ 12/31/07	\$30,567.99	\$6,997.00	\$7,249.49	\$13,900.00	\$2,421.5
4/03/08	75817	Applied Water Management 6/04/07-6/15/07 Add'I Chg	\$33.93	\$33.93	5		
1/15/08	75818	Applied Water Management Pre Drill plan & site walkover	\$274.00		\$274.00		
		Balance @ 12/31/08	\$30,875.92	\$7,030.93	\$7,523.49	\$13,900.00	\$2,421.5

mwLS1216.123



RETURN THIS PORTION WITH YOUR PAYMENT TO: The Manwalamink Water Company Manwalamink Sewer Company River Road, Fort DePuy, 3rd Floor P.O. Box 48

> Shawnee-on-Delaware, PA 18356-0048 570-517-2390



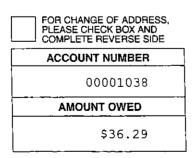
Please Pay by May 22, 2017

LIGHT OF THE WORLD CHURCH LODGE-MAIN BUILDING PO BOX 428 SHAWNEE ON DELAWARE, PA 18356

ne wanwaiamink wa Manwalamink Sewe River Road, Fort DeP P.O. Box 4	er Company uy, 3rd Floor	C	egular Business Hours 8: ustomer Service Number 4 Hour Emergency Number	00 AM-5:00 PM MonFri. 570-517-2390 570-517-2390
Shawnee-on-Delaware,		ge 2 of 2)	More Detailed In	formation On Reverse Side
ACCOUNT NUMBER	DATE BILLED	SERVICE FROM	SERVICE TO	DAYS USED
00001038	5/1/2017	4/3/2017	5/1/2017	28
PREVIOUS READING	PRESENT READING	GALLONS USED	BASED ON	USAGE - SAME PERIOD LAST YEAR
1232000	1233000	1000	Actual	3000
ACCOUNT SUMMARY				
Your previous Total payments Adjustments Balance at bil		· -	\$47.93 \$47.93 \$0.00	\$0.00
Charge For Water Serv Sewer Service Customer Service Use: 0 - 10000 / Charge For Sewer Serv Current Charges	Charge Month \$6.59 / 100	0	\$12.78 \$16.92 \$6.59 \$23.51	\$36.29
PAY THIS AMOUNT NO L	ATER THAN May 22, 20	017		\$36.29

RETAIN THIS PORTION FOR YOUR RECORDS

RETURN THIS PORTION WITH YOUR PAYMENT TO: The Manwalamink Water Company Manwalamink Sewer Company River Road, Fort DePuy. 3rd Floor P.O. Box 48 Shawnee-on-Delaware, PA 18356-0048 570-517-2390



Please Pay by May 22, 2017

NICOLE MURRAY KEVIN SULLIVAN PO BOX 488 SHAWNEE-ON-DELAWARE, PA 18356

ne inianwaiamink wa Manwalamink Sewe River Road, Fort DeP P.O. Box 4	er Company Puy, 3rd Floor	CL	gular Business Hours 8: Istomer Service Number Hour Emergency Number	00 AM-5:00 PM MonF 570-517-23 9 570-517-23 9
Shawnee-on-Delaware,		age 1 of 2)	More Detailed Inf	formation On Reverse S
ACCOUNT NUMBER	DATE BILLED	SERVICE FROM	SERVICE TO	DAYS USED
00006517	5/1/2017	4/3/2017	5/1/2017	28
PREVIOUS READING	PRESENT READING	GALLONS USED	BASED ON	USAGE - SAME PERIOD LAST YEAR
0		0	Actual	0
ACCOUNT SUMMARY	· · · · · · · · · · · · · · · · · · ·			
Your previous Total payment: Adjustments Balance at bi			\$1655.11 \$1655.11 \$0.00	\$0.00
Metered Rate Char Meter Charge Charge For Water Serv Sewer Service Metered Rate Char Charge For Sewer Serv	r ice		\$282.80 \$185.49 \$468.29 \$978.16 \$978.16	\$1,446.45
Boo			STOLAD	· ·
PAY THIS AMOUNT NO L		TAIN THIS PORTION FOR YOUR I	RECORDS	\$1,446.45

The Manwalamink Water Company

Manwalamink Sewer Company River Road, Fort DePuy, 3rd Floer P.O. Box 48 Shawnee-on-Delaware, PA 18356-0048 570-517-2390

FOR CHANGE OF ADDRESS, PLEASE CHECK BOX AND COMPLETE REVERSE SIDE ACCOUNT NUMBER 00006517 AMOUNT OWED \$1,446.45

Please Pay by May 22, 2017

RIVER VILLAGE OWNERS ASSOCIATI RIVER VILLAGE I PO BOX 93 SHAWNEE-ON-DELAWARE, PA 18356 Attachment No. 11 (page 2 of 2) THE MANWALAMINK WATER COMPANY

5/1/201

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Master Meter Posting Report

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.ccount lumber	Book Sequence	Name	Service Address	Previous Reading	Present Reading	Usage	Reading Date
0006517	16.0304	RIVER VILLAGE OWNER	SAS RIVER VILLAGE I MASTER	0	0	0	5/1/2017
V	Vater	282.80					
S	ewer	978.16					
\underline{N}	leter Charge	185.49					
Т	otal Posted	1,446.45					
		Detail	for Master Account : 00006517				
0200001	5.0001	RIVER VILLAGE OWNER	SASSRV 1-01 1-4	1699000	1708000	9000	5/1/2017
	Water	-45.45					
	Sewer	-126.99					
	Meter Charge	-20.61					
	Total	-193.05					
0200002	5.0002	RIVER VILLAGE OWNER	AS ASSRV 1-02 5-8	1624000	1627000	3000	5/1/2017
	Water	-15.15					
	Sewer	-87.45					
	Meter Charge	-20.61					
	Total	-123.21					
0200003	5.0003	RIVER VILLAGE OWNER	RS ASSRV 1-03 9-12	1566000	1571000	5000	5/1/2017
	Water	-25.25					
	Sewer	-100.63					
	Meter Charge	-20.61					
	Total	-146.49					
0200004		RIVER VILLAGE OWNER	RS ASSRV 1-04 13-16	1574000	1583000	9000	5/1/2017
	Water	-45.45					
	Sewer	-126.99 -20.61					
	Meter Charge	-20.81					
	Total			1 52 0 0 0 0	1540000	5000	5/1/0017
0200005		RIVER VILLAGE OWNER	RS ASSRV 1-05 17-20	1538000	1543000	5000	5/1/2017
	Water Sewer	-25.25 -100.63					•
	Meter Charge	-20.61					
	Total	-146.49					
0200007			DC ACCDV 1 06 01 04	1751000	1754000	2000	5/1/2017
0200006	S.0000 Water	RIVER VILLAGE OWNEI -15.15	KS A52KV 1-00 21-24	1731000	1734000	3000	5/1/2017
	Sewer	-13.13					
	Meter Charge	-20.61					
	Total	-123.21					
0200007		RIVER VILLAGE OWNE	DE ASEDV 1 07 75 79	1503000	1510000	7000	5/1/2017
0200007		-35.35	KS ASERV 1-07 23-28	1505000	1310000	/000	5/1/2017
	Water Sewer	-35.55 -113.81					
	Meter Charge	-20.61					
	Total	-169.77					
				1572000	1581000	8000	611/2012
0200008		RIVER VILLAGE OWNE	RS ASSRV 1-08 29-32	1573000	1581000	8000	5/1/2017
	Water Sewer	-40.40 -120.40					
	Meter Charge	-20.61					
	Total	-181.41					
0200009		-161.41 • RIVER VILLAGE OWNE	RS ASSRV 1-09 33-36	1409000	1416000	7000	5/1/2017
0400003	Water	-35.35	ING AGEINY 1-07 33-30	1702000	1410000		
	Sewer	-33.85					
	Meter Charge	-20.61					
	Total	-169.77					

Attachments No. 12 and No. 13

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The Manwalamink Water Company

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2016 Salaries and Wages

Title	Payroll Period	Med Ins. Allowance	Vehicle Allowance	Hourly Rate	Regular Hours	Overtime Rate	Overtime Hours	2016 Salary	50% Allocated to Sewer Co.	Final 2016 Salary
Operating Labor Sala	ries & Wages									
Manager	Jan - Mar 16			\$41,92	592			\$24,818		
	Apr - Dec 16	3134.13	\$1,200	\$43.18	1468			\$68,586		
					2080			\$93,404	\$46,702	\$46,702
Field Technician 1	Jan - Mar 16			\$27.60	592	\$41.40		\$16,339		
	Apr - Dec 16			\$28.43	1488	\$42.65	3	\$42,432		
					2080			\$58,771	\$29,385	\$29,385
Field Technician 2	Jan - Sep 16			\$15.00	1639.5	\$22.50	10.5	\$24,829		
	Oct - Dec 13			\$16.00	440	\$24.00	0.5	\$7,052		
					2079.5			\$31,881	\$15,940	\$15,940
Net Change in payroll a	accrual									
Payroll accrual @ 12						\$5,350				
Payroll accrual @ 12	//31/2016					\$7,578				
Additional/Reductio	on Salaries/Wages	s @ 12/31/20	016			\$2,228		\$2,228	\$1,114	\$1,114
Vacation wages accr	rual @ 12/31/2015	5				\$9,860				
Vacation wages accr	-					\$11,468				
Reduction vacation	1 wages @ 12/31/.	2016				\$1,608		\$1,608	\$804	\$804
Total Operating Labo	or							\$187,892	\$93,946	\$93,946
		Med Ins		Total	Regular					
General Office Salarie	15	Allowance		per annum	Hours					
Accounting/Treasury		398	\$47,513	\$47,911	1,040			\$47,911	\$23,956	\$23,956
Administration/clerical	f		\$23,104	\$23,104	1,040			\$23,104	\$11,552	\$11,552
Net Change in payroll a										
Payroll accrual @ 12						\$1,905				
Payroli accrual @ 12		0046			-	\$2,644 \$739		\$739	\$370	\$970
Additional Salaries/	wages @ 12/3/12	2010			-	\$738		2128	\$310	\$370
Vacation wages accr	ual @ 12/31/2015	;				\$7,818				
Vacation wages accr	-				-	\$11,044				
Net Change in vacati	ion wages accrual	@ 12/31/20	16		-	\$3,226		\$3,226	\$1, 613	\$1,613
Total General Office	Salaries							\$74,980	\$37,490	\$37,490
		Med Ins	. .	Total						
Officers & Director Sa		Allowance	Salary	per annum						
Officer - Assistant Sec			\$21,008	\$21.008				\$21,008	\$10,504	\$10,504
Officer - New Hire (As		nt)	\$2,828	\$2,828				\$2,828	\$1,414	\$1,414
Officer/Director - Chair	•	\$21,008	\$21,008	\$42,016				\$42,016	\$21,008	\$21,008
Net Change in payroll	accrual									
Payroll accrual (@ 12/						\$1,270				
Payroll accrual @ 12/						\$2,322				
Additional SalariesA		016			-	\$1,052		\$1,052	\$526	\$526
Total Officers & Direc	tor Salaries							\$66,904	\$33,452	\$33,452
otal 2016 Salaries & W	Vages (Per Books)						\$329,776	\$164,888	\$164,888
		•								,

5/19/2017

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The Manwalamink Water Company

Annualized 2017 Salaries and Wages at current Pay rates

Attachment No. 13

Title	Payroll Period	Med Ins. Allowance	Vehicle Allowance	Hourly Rate	Regular Hours	Overtime Rate	Overtime Hours	2017 Salary	50% Allocated to Sewer Co.	Final 2017 Salary
Operating Labor										
Manager	Jan - Dec 17	\$23,788	\$1,200	\$44.48	2080			\$117,506	\$58,753	\$58,753
Field Technician 1	Jan - Dec 17			\$29.28	2080			\$60,902	\$30,451	\$30,451
Field Technician 2	Jan - Dec 17			\$16.50	2080	\$24.75	27	\$34,988	\$17,494	\$17,494
Payroll accrual @ 12/31/	/2017									
Manager				\$44.48	5.72			\$254		
Field Technician 1				\$29.28	5.72			\$167		
Field Technician 2				\$16.50	5.72			\$94		
								\$516	\$258	\$258
Total Operating Labor								\$213,913	\$106,957	\$106,957
General Office Salaries Accounting/Treasury	Jan - Dec 17	Med Ins. Allowance \$5,240		\$47.65	1040			\$54,796	\$27,398	\$27,398
Administration/clerical	Jan - Dec 17			\$23.07	1040			\$23,993	\$11,996	\$11,996
Payroll accrual @ 12/31/	2017									
Accounting/Treasury				\$47.65	2.86			\$136		
Administration/clerical				\$23.07	2.86			\$66		
								\$202	\$101	\$101
Total General Office Sa	alaries							\$78,991	\$39,496	\$39,496
		Med Ins.	D _1	Total						
Officers & Director Salar Officer - Assistant Secret		Allowance \$	ړ salary \$21.008	ber annum \$21.008				\$21,008	\$10,504	\$10.504
Officer/Director - Chairm		\$23,000	\$21,008 \$21,008	\$44,008				\$44,008	\$22,004	\$22,004
Oncerbrecor - Chains		\$23,000	\$42,016	\$65,016				Ψ-+,000	ΨΖΖ, ΟΟΨ	ΨΖΖ,ΨΟ4
Payroll accrual @ 12/31	1/2017 (42,01	6 x .0027 da	y = \$114)					\$114	\$57	\$57
Total Officers & Directo	r Salaries							\$65,130	\$32,565	\$32,565
									• · • • • · •	
Salaries & Wages at cur	rent pay rates	•						\$358,034	\$179,017	\$179,017

Note:

The salaries at current pay rates include the accrual for the 365th day, which is reflected in the 2085.72 hours per year. Overtime hours are based on 2016 actual 14 hours plus 13 overtime hours incurred in January 2017.

5/19/2017

Manwalamink Water & Sewer Companies Ft Depuy Office Building Expenses for year 2016

Real Estate Taxes Insurance Pest Control/Fire Alarm Maintenance Utilities Cleaning	19,637 23,650 1,207 13,115 16,763 4,887	79,259
Rental Income from Tenants - Shawnee Common Corp (SCC) - Kirkwood & Sons (K&S)	48,000 11,700	-59,700
Expenses Reimbursed by SCC - Maintenance/Pest Control - Utilities - Cleaning	4,413 8,357 1,004	-13,774
Net Expenses		5,785
50% shared expense to Sewer Co		-2,892
50% shared expense to Water Co.		2,893

(page 1 of 27)

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MAY 2 5 2017

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

MANWALAMINK WATER COMPANY Form 1120S Tax Year 2016

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Form 8879-S	IRS e-file signature Auth		of 27)	OMB No. 1545-0123
	 Don't send to the IRS. Information about Form 8879-S and its it 	Keep for your records.		2016
Department of the Treasury Internal Revenue Service	For calendar year 2016, or tax year beginning	, 2016, and ending	, 20	
Name of corporation			Employer identi	fication number
MANWALAMIN	K WATER COMPANY			
	rn Information (Whole dollars only)			
1 Gross receipts of	or sales less returns and allowances (Form 1120	DS, line 1c)	1	419,958
2 Gross profit (Fo	rm 1120S, line 3)		2	419,958
3 Ordinary busine	ss income (loss) (Form 1120S, line 21)		3	18,987
4 Net rental real e	state income (loss) (Form 1120S, Schedule K,	line 2)	4	t t
5 Income (loss) re	conciliation (Form 1120S, Schedule K, line 18)		5	18,987
Part II Declaration	on and Signature Authorization of Office	er (Be sure to get a copy	of the corpo	
Under penalties of pe	rjury, I declare that I am an officer of the above the tax return and accompanying schedules an	e corporation and that I have	examined a co	py of the corporation'

2016 electronic income tax return and accompanying schedules and statements and to the best of my knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts shown on the copy of the corporation's electronic income tax return. I consent to allow my electronic return originator (ERO), transmitter, or intermediate service provider to send the corporation's return to the IRS and to receive from the IRS (a) an acknowledgement of receipt or reason for rejection of the transmission, (b) the reason for any delay in processing the return or refund, and (c) the date of any refund. If applicable, I authorize the U.S. Treasury and its designated Financial Agent to initiate an electronic funds withdrawal (direct debit) entry to the financial institution account indicated in the tax preparation software for payment of the corporation's federal taxes owed on this return, and the financial institution to debit the entry to this account. To revoke a payment, I must contact the U.S. Treasury Financial Agent at **1-888-353-4537** no later than 2 business days prior to the payment (settlement) date. I also authorize the financial institutions involved in the processing of the electronic payment of taxes to receive confidential information necessary to answer inquiries and resolve issues related to the payment. I have selected a personal identification number (PIN) as my signature for the corporation's electronic income tax return and, if applicable, the corporation's consent to electronic funds withdrawal.

Officer's PIN: check one box only
X I authorize REGAN LEVIN BLOSS BROWN & SAVCHAK to enter my PIN ERO firm name don't enter all zeros on the corporation's 2016 electronically filed income tax return.
As an officer of the corporation, I will enter my PIN as my signature on the corporation's 2016 electronically filed income tax return. Officer's signature ►
Part III Certification and Authentication
ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN.
I certify that the above numeric entry is my PIN, which is my signature on the 2016 electronically filed income tax return for the corporation indicated above. I confirm that I am submitting this return in accordance with the requirements of Pub. 3112 , IRS <i>e-file</i> Application and Participation, and Pub. 4163 , Modernized e-File (MeF) Information for Authorized IRS <i>e-file</i> Providers for Business Returns.
ERO's signature ▶ Date ▶ <u>02/04/2017</u>
ERO Must Retain This Form - See Instructions Don't Submit This Form to the IRS Unless Requested To Do So
For Paperwork Reduction Act Notice, see instructions. Form 8879-S (2016)

				Attachment No. 2 (page 3 of 27))			
			۰ I	U.S. Income Tax Return for an S Corporation		OMB No. 1545-0123		
Depa	artmer	t of the Treasury venue Service		 Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation. Information about Form 1120S and its separate instructions is at www.irs.gov/form 		<u>s</u> . 2016		
For calendar year 201			16 or '	tax year beginning , 2016, ending		, 20		
		on effective date		Name		D Employer identification number		
_	_	2/2005	TYPE	MANWALAMINK WATER COMPANY		<u> </u>		
BB	umber	s activity code (see instructions)	OR	Number, street, and room or suite no. If a P.O. box, see instructions.	E Date incorporated			
221300 C Check if Sch. M-3 PRINT City or town, state or province, country, and ZIP or foreign postal c				P.O. BOX 48 City or town, state or province, country, and ZIP or foreign postal code		<u>12/05/1904</u> F Total assets (see instructions)		
	ttache							
			Ļ	SHAWNEE-ON-DELAWARE, PA 18356		<u>\$ 2,105,608</u> .		
		· –			tach	Form 2553 if not already filed		
н	Chec	· ' ⊢		al return (2) Name change (3) Address change				
		(4)		ended return (5) Selection termination or revocation				
_				areholders who were shareholders during any part of the tax year				
	_				I	ion		
]		Gross receipt						
				line th from line to	1c	110 059		
ne	2			line 1b from line 1a	2	419,958.		
Income	3			d (attach Form 1125-A)	2	419,958.		
5	4			m Form 4797, line 17 (attach Form 4797)	4	419,900.		
	5	Other incom	a /lee	s) (see instructions - attach statement) $(40 \& pq = 77.096)$ SEE. STATEMENT. 1.	5	117,000.		
	6			s) (see instructions - analy statement) () () () () () () () () () (6	536,958.		
-	7	_		officers (see instructions - attach Form 1125-E)	7			
us)	8			es (less employment credits)	8	164,890. [,]		
atio	9			enance	9	25,203.		
limitations)	10	Bad debts			10	1,771.		
for	11				11			
	12	Taxes and lic	enses	SEE STATEMENT 2	12	18,613.		
ij	13				13			
instructions	14			claimed on Form 1125-A or elsewhere on return (attach Form 4562) 📴 👾 127.87.7	14	185,666.		
e i	15	Depletion (D	o not	deduct oll and gas depletion.)	15			
(see	16	Advertising			16			
tions	17	Pension, pro		aring, etc., plans	17.			
ctic	18	Employee be			18	21,738.		
Deduct	19			(attach statement)	19	100,090.		
ŏ	20	Total deduct	tions.	Add lines 7 through 19	20	517,971.		
_	21		_	s income (loss). Subtract line 20 from line 6	21	<u>18,987.</u>		
				e income or LIFO recapture tax (see instructions) 22a	1			
ŝ				e D (Form 1120S)	22c			
ent				ax payments and 2015 overpayment credited to 2016 23a				
Ē				h Form 7004				
D D				tax paid on fuels (attach Form 4136)	1			
and Payments				ough 23c · · · · · · · · · · · · · · · · · · ·	23 d			
	24			nalty (see instructions). Check if Form 2220 is attached	24			
Тах	25			line 23d is smaller than the total of lines 22c and 24, enter amount owed	25			
	26			line 23d is larger than the total of lines 22c and 24, enter amount overpaid				
	27	Enter amou	nt fro	m line 26 Credited to 2017 estimated tax 🕨 Refunded 🕨	27			
_				itjury, I declare that I have examined this return, including accompanying schedules and statements, and to the	best	of my knowledge and belief, it is true,		
Sign CLIENTCOPY May the IRS of with the preparer (other than taxpayer) is based on all information of which preparer has any knowledge.								
	gn				with the preparer shown below (see			
Here				CerROBERT SHEBELSKYDate		instructions)? X Yes No		
D	aid			eparer's name Preparer's signature Date Che		if PTIN		
	aia repa	BRI	<u>AN</u>	T REGAN, CPA 02/04/2017 self	-	·· · · · · · · · · · · · · · · · · · ·		
			ame	► REGAN LEVIN BLOSS BROWN & SAVCHAK	Fin	m's EIN ▶27-0641509_		
Use Only 702 HAMILTON ST, SUITE 200								
Firm's address ► ALLENTOWN, PA 18101 Phone no.610-434-7700								
Fo	or Pa	perwork Redi	uctio	a Act Notice, see separate instructions.		Form 1120S (2016)		

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	MANWALA	Attachmer AMINK W IR COMP	••	bage 4 of 27)					
	20\$ (2016)	•		۲. Example of the second se		P	age /		
che 1	dule B Other Info Check accounting met	rmation (see instructions) X Accrual			Yes	No		
1	Check accounting met	c Other (specif							
2	See the instructions an					1			
	a Business activity > WATE	• •	b Product or serv						
3		tax year, was any sharehold					Х		
4	nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation At the end of the tax year, did the corporation:								
-	Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any								
	foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v)								
	below	<u> </u>					X		
	(i) Name of Corporation	(ii) Employer Identification Number	(iii) Country of	(iv) Percentage of Stock	(v) If Percentage in (iv) is 100 Date (if any) a Qualified Sul				
	In Name of Corporation	(if any)	Incorporation	Owned	Subsidiary Election Was				
	· · · · · · · · · · · · · · · · · · ·								
				<u> </u>	l	<u> </u>			
b		t of 20% or more, or own, di							
		r domestic partnership (inclu constructive ownership, see					X		
	(i) Name of Entity	(ii) Employer Identification Number		(iv) Country of	(v) Maximum Percentage Ow	med in			
	(i) Name of Entry	(if any)		Organization	Loss, or Capital				
				+					
					-				
5a	At the end of the tax ye	ear, did the corporation have	e any outstanding sha	ares of restricted stock?			Х		
	If "Yes," complete lines								
				· <u> </u>			ļ		
h		on-restricted stock		ock options warrants (r similar instruments?		x		
5	If "Yes," complete line:		o any outotanianig ote						
	(i) Total shares of st	tock outstanding at the end of	· · · · · ·						
		tock outstanding if all instrur							
6		iled, or is it required to file ortable transaction?							
7		orporation issued publicly of					X		
•		ration may have to file Fo		-					
	Discount Instruments.	ration may have to me to	in ozor, monau	in Return for Fublicity	Offered Offginar Issue				
		.					ł		
8	If the corporation: (a) was a C corporation before it elected to be an S corporation or the corporation acquired an								
	asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation and (b) has net unrealized built-in gain in excess of the net recognized built-in gain								
	from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years (see								
		instructions)							
9		d earnings and profits of the		nd of the tax year. \$					
10	•	satisfy both of the following (1000 then \$250 000					
а ь	The corporation's total receipts (see instructions) for the tax year were less than \$250,000								
N	If "Yes," the corporation is not required to complete Schedules L and M-1.								
11	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the								
	terms modified so as t	o reduce the principal amou	nt of the debt?				<u>x </u>		
4.0		ount of principal reduction \$							
12 13a		as a qualified subchapter S ake any payments in 2016 t					<u>x</u> x		
1.98 }	If "Yes," did the corpo	aration file or will it file requir	ed Forms 1099?						
		internet of the trade of the		<u> </u>	Form 1				

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۰ ۰		Attachment No. 2 (page 5 of 27) MANWALAMINK W. JR COMPANY		
Form 11				Page 3
Sche			1	Total amount
	1 2	Ordinary business income (loss) (page 1, line 21)		18,987.
	_	Net rental real estate income (loss) (attach Form 8825)	2	
		Other gross rental income (loss)		
		Expenses from other rental activities (attach statement)		
÷		Other net rental income (loss). Subtract line 3b from line 3a	3c	
650	4	Interest income , , ,	4	
Ľ,	5	Dividends: a Ordinary dividends	5a	
Ê		b Qualified dividends		
ncome (Loss)	6	Royalties	6	
=	7	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
		Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
		Collectibles (28%) gain (loss)		
	¢	Unrecaptured section 1250 gain (attach statement) 8c		
	9	Net section 1231 gain (loss) (attach Form 4797)	9	
	10	Other income (loss) (see instructions) Type ►	10	
ŝ	11	Section 179 deduction (attach Form 4562)	11	
Deductions	12 a	Charitable contributions	12a	
nct	b	Investment interest expense	12b	
bed	C	Section 59(e)(2) expenditures (1) Type ▶(2) Amount ▶	12c(2)	
		Other deductions (see instructions) Type 🕨	1 <u>2 d</u>	
	13 a	Low-income housing credit (section 42(j)(5))	13a	
		Low-income housing credit (other)	13b	
its	С	Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
Credits	d	Other rental real estate credits (see instructions)	13d	
ບັ		Other rental credits (see instructions),	13e	
	f	Biofuel producer credit (attach Form 6478)	13f	
	g	Other credits (see instructions)	13g	
		Name of country or U.S. possession ►		
	b	Gross income from all sources	14b	
		Gross income sourced at shareholder level	14c	
		Foreign gross income sourced at corporate level		
	d	Passive category	14d	
5		General category	14e	
lior	f	Other (attach statement).	14f	
act		Deductions allocated and apportioned at shareholder level		
Foreign Transactio	g	Interest expense	14g	
1-	h	Other	14h	
lĝ		Deductions allocated and apportioned at corporate level to foreign source income		
ore	i	Passive category	14i	
щ	i	General category	14j	
	k	Other (attach statement)	14k	
		Other information		
	1	Total foreign taxes (check one):	141	
	m	Reduction in taxes available for credit (attach statement)	14m	
	п	Other foreign tax information (attach statement)		
	15 a	Post-1986 depreciation adjustment	15a	20,304.
				2010011
C 그 또	, c	Depletion (other than oil and gas)		
Alternative Minimum Tax (AMT) Items	d	Oil, gas, and geothermal properties - gross income		<u>†</u>
A L A				
E -	f	Oil, gas, and geothermal properties - deductions Other AMT items (attach statement)		
				<u> </u>
iting	109	Tax-exempt interest income	1	
hold bold sis	Ь			1
ns A Barel Ba	c م			 - ·····
ltems Affecting Shareholder Basis	d			-
<u> </u>	e	Repayment of loans from shareholders	108	Form 1120S (2016)

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			Attachm	ent No. 2 (page	e 6 of 27)		
	·	MANWAL	AMINK WI JR COM		C	0 4 - ·	
Form	1120S (20				í.		Page 4
	nedule K	Shareholders	' Pro Rata Share Items (continued)		-	Total amount
Other	5 17a	Investment income		 		17a	
her	в в	Investment expenses				175	
đ	5 c	Dividend distribution	s paid from accumulated earni	ngs and profits		17c	
	<u>d</u>	Other items and amo	ounts (attach statement)			· ·	
Recon-	5						_
leco	18	Income/loss recone	ciliation. Combine the amoun	ts on lines 1 through 10 ir	n the far right		
	5		esult, subtract the sum of the a	amounts on lines 11 through	12d and 14l	18	<u> 18,987.</u>
Sci	nedule L	Balance Sheets per Books	Beginning	of tax year		End of tax ye	ar
		Assets	(a)	(b)	(c)		(d)
1	Cash			369,082.			474,977.v
2a	Trade notes	and accounts receivable.	26,102.		24,	791.	
ь	Less allow	ance for bad debts	()	26,102.		<u> </u>	<u>24,791.</u> /
3	Inventories						<u> </u>
4	U.S. gover	nment obligations					
5	Tax-exempt :	securities (see instructions) .					
6	Other curren	assets (attach statement)	STMT 4	22,899.			<u>24,852.</u> /
7	Loans to sh	arehoiders					
8	Mortgage a	and real estate loans					
9	Other inves	itments (attach statement)					
10a	Buildings and	d other depreciable assets .	4,989,481.		4,889,		
b	Less accur	nulated depreciation	(3,247,864.)	1,741,617.	(3,375,	742.)	<u>1,513,427.</u>
11a	Depletable	assets		1			
ь	Less accur	nutated depletion	()		(
12	Land (net	of any amortization)		67,561.			<u> </u>
13a	Intangible	assets (amortizable only)					
Ь	Less accu	nulated amortization	()		()	
14	Other asse	ts (attach statement)	1	0 007 001			0 105 600
		5		2,227,261.		i	2,105,608.
		Shareholders' Equity		5,161.			9,906.
16 17	mongages	ayable , notes, bonds payable in		5,101.			<u> </u>
18	less than 1 Other curr	year ent liabilities (attach	STMT 4	20,727.		<u>├</u>	22,678.
19	statement)	sharehoiders	DIUI 4	694,912.			696,090.
20	Mortgages	, notes, bonds payable in		21,590.			13,970.
21	•	nore		21,000.			10,070.
22		ck					
23		paid-in capital		1,590,931.			1,590,931.
24		amings	STMT 4	-106,060.			-227,967.
25	Adjustmer	its to shareholders'					
26		ach statement)		()	•	()
27		es and shareholders' equity.		2,227,261.			2,105,608.
<u> </u>			•	,,,			<u> </u>

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Form 1120S (2016)

		Attachment	No. 2	(page 7 of 27)	
	MANWALAMINK W	JR COMPANY	-	(9
For	n 1120S (2016)				Page 5
`″Sc	Chedule M-1 Reconciliation of Income Note: The corporation may b				
1	Net income (loss) per books	-121,907.	5 Income recorde	d on books this year not included	
2	Income included on Schedule K, lines 1, 2, 3c, 4,			ines 1 through 10 (itemize):	
	5a, 6, 7, 8a, 9, and 10, not recorded on books this		a Tax-exempt inter	rest \$	
	year (itemize)				
3	Expenses recorded on books this year not			included on Schedule K,	
	included on Schedule K, lines 1 through 12			igh 12 and 14ł, not charged	
	and 14I (itemize):		against book	income this year (itemize):	
а	Depreciation \$		a Depreciation \$		57,789.
b	Travel and entertainment \$				
	<u>SEE STATEMENT 5</u>			6	
4	Add lines 1 through 3			Schedule K, line 18). Line 4 less line 7	
Sc	Chedule M-2 Analysis of Accumulated Undistributed Taxable Inc			Adjustments Account, and tructions)	i Shareholders'
			ccumulated nents account	(b) Other adjustments account	(c) Shareholders' undistributed taxable income previously taxed
1	Balance at beginning of tax year		,455,359.		
2	Ordinary income from page 1, line 21		<u> 18,987.</u>		
3	Other additions				
4	Loss from page 1, line 21	()		
5	Other reductions)	()	4
6	Combine lines 1 through 5		<u>,436,372.</u>		
7	Distributions other than dividend distributions				
8	Balance at end of tax year. Subtract line 7 from lin	e61	<u>,436,372.</u>		

Form 1120S (2016)

	(* Atta	chment No. 2	(page	(f 27 م 8		
Form 4562	Depreci	ation and Am	ortizati	on	-	OMB No. 1545-0172
Form 4302		Information on List				2016
Department of the Treasury		Attach to your tax retu				Attachment
Internal Revenue Service (99) Inf	ormation about Form 4562	2 and its separate instru	ctions is at v	ww.irs.gov/fori	m4562.	Sequence No. 179
Name(s) shown on return						Identifying number
MANWALAMINK WATER COM Business or activity to which this form rela						
GENERAL DEPRECIATION						
	se Certain Property U	Inder Section 179				
	ny listed property, com		you compl	ete Part I.		
1 Maximum amount (see instructi						500,000.
2 Total cost of section 179 prope	rty placed in service (see in:	structions)			2	98,370.
3 Threshold cost of section 179		•				2,010,000.
 4 Reduction in limitation. Subtract 5 Dollar limitation for tax year. Subtract in separately, see instructions 	e 4 from line 1. If zero or less, enter -	0 If married filmo				500,000.
	ription of property		iness use only			
				1		
7 Listed property. Enter the amou	unt from line 29		7			
8 Total elected cost of section 17	9 property. Add amounts in	n column (c), lines 6 and 7			8	
9 Tentative deduction. Enter the s						
10 Carryover of disallowed deduct						
11 Business income limitation. En						18,987.
12 Section 179 expense deduction					12	
13 Carryover of disallowed deduct			▶ 13			
Note: Don't use Part II or Part III be	ion Allowance and Otl		n't include	listed propert	v) (See in	structions)
14 Special depreciation allowan during the tax year (see instruct)					1	27,498.
15 Property subject to section 168					F	2,,100.
16 Other depreciation (including A						
Part III MACRS Depreciat	ion (Don't include listed	property.) (See instruc	tions.)			
		Section A				
17 MACRS deductions for assets	placed in service in tax yea	rs beginning before 2016			17_	149,464.
18 If you are electing to group						
asset accounts, check here	<u></u>	<u> </u>		<u> ▶ </u>		
Section B - A	ssets Placed in Service	(c) Basis for depreciation		General Dep	reclation Sy	ystem i
(a) Classification of property	placed in service	(business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property		27,496.	7.000	HY	200 DB	3,929.
d 10-year property						
e 15-year property		43,376.	15.000	НҮ	150 DB	2,169.
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental			27.5 yrs.	MM	S/L	
property			27.5 yrs.	MM	S/L	
i Nonresidential real			39 yrs.	MM	S/L	
property Section C Ac	sets Placed in Service [Lucing 2046 Tex Ver-	lloing the	MM Altornativo Dr	S/L	Sustam
20a Class life	Sets Flaced III Service L	Jurning 2010 Tax Tear	ວຣແຊ ເມຣ 		S/L	
b 12-year			12 yrs.	<u> </u>	S/L	
c 40-year		<u> </u>	40 yrs.		S/L	+
Part IV Summary (See in:	structions.)	<u> </u>		L	<u> </u>	<u> </u>
21 Listed property. Enter amount					21	2,606.
22 Total. Add amounts from lin					· · · -	<u> </u>
and on the appropriate lines of						185,666.
23 For assets shown above an	•				· · ·	1
portion of the basis attributab	le to section 263A costs	<u></u>	2:	3		
For Paperwork Reduction Act Not	tice, see separate instructio	ns,				Form 4562 (2010
91SOZI N232 02	/06/2017 10:22:1	1 V16-2.3F		9		14

MAN	WALAMINK WAT	'ER COMPANY	(Att	achme	nt Nc	. 2		(page	9 of 2	27)			04 **	ړې ل
Par	used for er Note: For a	perty (Include a Intertainment, recr	reation, or : ich you are	amuse e using	ment.) the st	andard	mileag	e rat	e or dec	lucting le		·	•	·	•
		bs (a) through (c) of Depreciation and									00000		omobile		
24a		e to support the bus				1 1			24b lf "				1	Yes	No
	(a)	(b)	(c)				(e)		(f)	(g)		1)		(1)	
Т	ype of property (list vehicles first)	Date placed in service	Business/ investment us percentage	e Cost o	(d) protherba		is for depre iness/inve use only)	stment	Recovery period	Meth Conver	od/	Depres dedu	ciation	Elected se	action 179
		on allowance for sed more than 50%							uring		25				
:6	Property used mor	re than 50% in a qu	ualified busin	ness use). E:										
201	3 CHEVY SILV	10/10/2013	100.	% 3	8,10).	19,0	50.	5	200 E	DBMQ	2,	,606.		
				%											
	<u> </u>			%]					_
27	Property used 50%	6 or less in a qualifi				<u> </u>			1			· -			
	 .	+		%						S/L -				1	
		<u></u>		%						S/L -				1	
	Add omounts in ea	lump (b) lines 35	4		horo ar	d on lin	0.21 0	ngo 1		S/L -	28	2	606	l	
28 29	Add amounts in co Add amounts in co	olumn (h), lines 25 olumn (i), line 26. E	inrougn 27. Inter here a	Enter i nd on li	nere ar ine 7 m	a on iin ne 1	e 21, p	age i			28		,606. . 29		
									ehicles	· · · · ·	<u></u>		2.5	L	
Com	plete this section for	or vehicles used by								er." or re	lated p	erson. I	fvouo	rovided	vehicle
		swer the questions in													
				(8	•	(t			(c)	b)	•		B)	(f	•
		estment miles driv lude commuting m		Vehi	cle 1	Vehi	cle 2		ehicle 3	Vehic	le 4	Vehi	cle 5	Vehi	cle 6
	-	niles driven during personal (nonco	-												
33	Total miles drive		ear. Add												
	Was the vehicl	e available for / hours?	personal	Yes	No	Yes	No	Yes	s No	Yes	No	Yes	No	Yes	No
35		used primarily by													
36		cle available for													
	Se	ection C - Questi	ons for En	nploye	rs Who) Provi	de Vei	hicle	s for Us	e by The	eir Em	ployee	es		
		ns to determine if			eption	to com	pleting	Secti	ion B for	vehicles	used	by emp	ployees	who a	ren't
mor	e than 5% owners	or related persons	(see instruc	tions).										1.14	
	your employees?	a written policy												Yes	No
38	-	a written policy		•		•							•		
20		he instructions for					rs, airea	ctors,	Of 1% OF	more ov	vners		••••		
39 40		se of vehicles by er more than five ve					in info	rm ati			 nolove	 es abo			
	use of the vehicles	s, and retain the inf	formation re	ceived	?										
	Note: If your answ	equirements conc wer to 37, 38, 39,	40, or 41 is	"Yes," (don't co	e demo mplete	Sectio	n B fo	or the cov	rered ver	s.) nicles.	• • • •	• • • •		
	rt VI Amortiza	tion	·		.							-			
Pa	(a)		(b) Date amor begin	ntization	A	(c) nortizable			(d Code s	•	Amort perio	e) ization od or entage	Amortiz	(f) ation for t	his ye ar
Pa	Description														
	· · · · · · · · · · · · · · · · · · ·	osts that begins du		016 tax	year (s	ee instr	uctions):							
	· · · · · · · · · · · · · · · · · · ·)16 tax	year (s	ee instr	uctions):					-		
42	Amortization of co	osts that begins du	ring your 20	_		ee instr	uctions):							
	Amortization of co		ring your 20	- 016 tax	year							43	·		

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp, reduc, in basis	Basis Reduction	Basis for depreciation	BegInning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	1 01 10	Current -yr 179 expense	Current-year depreciation	
WATER COLLECTION SYS	04/01/1971	163,273.	<u>ì00</u> .			163,273.	163,273.	163,273.	S/L	S/L	40.000					
PURIFICATION SYSTEM	04/01/1971	8,317.	100.			8,317.	8,317.	8,317.	S/L	S/L	10.000					_
PUMPING SYSTEM	04/04/1971	29,817.	100.			29,817.	29,817.	29,817.	S/L	S/L	31.000					
DISTRIBUTION SYSTEMS	04/04/1971	96,066.	100.			96,066.	96,066.	96,066.	S/L	S/L	40.000					
EQUIPMENT 1983	03/01/1982	1,223.	100.			1,223.	1,223.	1,223.	DB	PRE		5				
PUBLIC UTILITY PROP	03/04/1982	48,731.	100.			48,731.	48,731.	48,731.	DB	PRE		15				
PUBLIC UTILITY PROP	03/01/1984	16,007.	100.			16,007.	16,007.	16,007.	DB	PRE		15				
PUBLIC UTILITY PROP	03/01/1985	1,537.	100.			1,537.	1,537.	1,537.	DB	PRE		10				
PUBLIC UTILITY PROP	07/01/1985	176,334.	100.			176,334.	176,334.	176,334.	DB	PRE		15				
PUBLIC UTILITY PROP	04/01/1986	14,509.	100.			14,509.	14,509.	14,509.	DB	PRE		15				
PUBLIC UTILITY PROP	04/01/1986	10,571.	100.			10,571.	10,571.	10,571.	DB	PRE		15			_	
PUBLIC UTILITY PROP	10/01/1907	1,563.	100.			1,563.	1,563.	1,563.	150 DB	нү			15			7
PUBLIC UTILITY PROP	03/01/1989	56,727.	100.			56,727.	56,727.	56,727.	150 DB	MQ			20			
ELECTRIC EQUIP	03/01/1990	190.	100.			190.	190.	190.	200 DB	НҮ			7			٦
METERS	10/01/1992	149,673.	100.			149,673.	149,673.	149,673.	150 DB	ну			20			1
PUMP&PUMP EQUIPMENT	03/01/1990	333.	100.			333.	333.	333.	200 DB	нү			7	_		
NEUTRALIZATION SYSTE	10/01/1996	23,952.	100.			23,952.	23,222.	23,756.	150 DB	нү		_	20		534	.]
RT BOOSTER PUMP	03/01/1990	2,409.	100.			2,409.	2,409.	2,409.	200 DB	нү			7			1
NEUTRALIZATION SYSTE	10/01/1997	4,401.	100.			4,401.	4,068.	4,264.	150 DB	НҮ			20		196	
WATER TREATMENT BLDG	10/01/1997	21,330.	100.			21,330.	19,735.	20,687.	150 DB	нү			20		952	.]
NEW WELL #2-ADDITION	03/01/1990	4,024.	100.			4,024.	4,024.	4,024.	200 DB	нү			7			7
WATER TREATMENT BLDG	10/01/1998	880.	100.			880.	772.	811.	150 DB	нү			20		39	
JOHN DEERE TRACTOR	09/30/1999	18,399.	100.			18,399.	17,934.	17,934.	200 DB	нү			7			1
CONSTRUCTION TRAILER	09/30/1999	2,697.	100.			2,697.	2,697.	2,697.	200 DB	НҮ			5			7
WELL ADDITION	10/01/2000	5,527.	100.			5,527.	4,368.	4,615.	150 DB	нү			20		247	ㅅ
WELL #1 ADDTNS	10/01/2001	9,634.	100.			9,634.	7,171.	7,601.	150 DB	нү			20		436	
WELL - STOUTHOFF	04/08/2002	8,475.	100.			8,475.	2,995.	3,212.	S/L	MM			39		217	
SOFTWARE	09/27/2002	3,705.	100.			3,705.	3,612.	3,612.	200 DB	нү			3			
COMPUTER	11/19/2002	805.	100.		242.	563.	548.	548.	200 DB	ну			5			7
BOOSTER PUMP	07/31/2002	3,708.	100.		_	3,788.	1,313.	1,410.	S/L	мм			39		97.	.]
PUMP EQUIP - BLOWER	06/25/2003	1,445.	100.		723.	722.	693.	693.	200 DB	нү			7]
12 METERS	04/02/2003	1,441.	100.		432.	1,009.	971.	971.	200 DB	нү			7			1
6 METERS	04/25/2003	860.	100.			860.	828.	828.	200 DB	нү			7			1
12 METERS	09/03/2003	1,461.	100.		731.	730.	702.	702.	200 DB	нү			7			1
6 METERS	10/10/2003	900.	100.		450.	450.	432.	432.	200 DB	НҮ			7			7
6 METERS	10/27/2003	1,246.	100.		623.	623.	601.	601.	200 DB	нү	<u> </u>		7			1
ess: Retired Assets														I		1
OTALS							ĺ]			1

*Assets Retired

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Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	CRS	Current -yr 179 expense	Current-year depreciation	
12 METERS	01/14/2004	1,121.	100.		561.	560.	560.	560.	200 DB	нү			7			
SH. INN METER	12/01/2003	3,010.	100.		1,905.	1,905.	1,033.	1,033.	200 DB	нч			7]
STP SURGE SUPPRESS	07/25/2003	1,773.	100.		887.		854.	854.	200 DB	НҮ			7			
METROPRO SOFTWARE	05/20/2003	3,708.	100.		1,894.	1,694.	1,891.	1,891.	200 DB	ну			Э		· · · ·	1
I-NHANCE 5000 PROGM	12/15/2003	2,500.	100.		1,250.	1,250.	1,199.	1,199.	200 DB	HY			3]
CIRCUIT BREAKERS	09/27/2004	3,606.	100.		1,803.	1,803.	1,707.	1,707.	200 DB	нү			7			1
PUMP	05/21/2004	1,342.	100.		671.	671.	646.	646.	200 DB	нү			10			1
DRILL-MX60	05/20/2004	1,382.	100.		691.	691.	640.	640.	200 DB	HY			5		<u>_</u>	1
METER	04/30/2004	11,306.	100.		5,653.	5,653.	3,435.	3,687.	150 DB	НҮ			20		252	$\overline{}$
ELECTRIC BLOWER-PLAN	09/30/2004	2,931.	100.		1,466.	1,465.	1,388.	1,388.	200 DB	нү			7			1 73
SOFTWARE	06/30/2004	575.	100.			575.	503.	503.	200 DB	нү			3			Att
METERS	12/31/2004	3,238.	100.		1,619.	1,619.	1,039.	1,111.	150 DB	HY			20	ŕ	72.	tachment
12 WATER METERS	04/20/2005	1,056.	100.			1,056.	1,056.	1,056.	200 DB	нү			7			1 🗄
6 WATER METERS	06/09/2005	538.	100.	_		530.	538.	538.	200 DB	НХ			7		<u> </u>	1 គ្មី
FONT DEPUY	08/12/2005	298,054.	100.			298,054.	298,054.	298,054.	S/L	MM			39			1 7
DISTRIBUTION MA	08/12/2005	129,895.	100.			129,895.	114,741.	114,741.	200 DB	нү			5] N
COMPUTERS	12/01/2005	2,898.	100.			Z,898.	2,560.	2,560.	200 DB	нү			5		<u> </u>	1.
мета	12/01/2005	1,200.	100.			1,200.	1,059.	1,059.	200 08	нү			5			N
VEHICLES/REPAIRS	03/01/1999	53,598.	100.			53,598.	53,598.	53,598.	200 DB	ну			5			1
METERS	06/30/2006	1,939.	100.			1,939.	1,938.	1,930.	200 DB	нү			7			
WATERLINE-WORHTGTON	06/30/2006	9,400.	100.			9,400.	6,349.	6,905.	150 DB	НY			15		556.	page
CONTROL PANEL SOFTWA	06/01/2008	23,162.	100.			23,162.	23,162.	23,162.	200 DB	нү			3	ſ		6
TREATMENT PLANT	04/01/1997	3,008,255.	100.			3,000,255.	2,792,079.	2,926,277.	150 DB	нү			20		134,198.	11
2008 GMC TRUCK	06/30/2008	34,214.	100.			34,214.	34,213.	34,213.	200 DB	нү			5			
WELL #6 PUMP & MOTOR	05/29/2009	15,494.	100.		7,747.	7,747.	7,402.	7,747.	200 DB	нү	-		7		345-	ጚፎ
WELL#5 CHLORINE TANK	09/03/2009	53,291.	100.		26,646.	26,645.	25,456.	26,644.	200 DB	нү			7		1,106	. 'N
SENSUS METER READING	08/27/2010	28,145.	100.		14,073.	14,072.	12,108.	13,445.	200 DB	НҮ			7		1,257.	27)
WELL#5 PUMP/MTR REPL	06/02/2011	8,433.	100.		8,433.				200 DB	нч			7			
27 SMRTPNT COUPLERS	01/03/2011	2,835.	100.		2,835.				200 DB	нү			7			
4 PIT HOURLY READ	02/21/2011	500.	100.		500.				200 DB	ну			7			
54 COUPLERS & 13 PRT	01/28/2011	7,672.	100.		7,672.				200 DB	нү			7			
54 COUPLERS & 12 PRT	03/21/2011	7,518.	100.		7,518.				200 DB	нү	_		7			
54 SMRTPT M2 PRTS	05/13/2011	8,316.	100.		B,316.			·	200 DB	ну			7			
27 SMRTPT PRTS	07/25/2011	4,158.	100.		4,158.				200 DB	нү			7			ł
12 CPLRS 6 10 PRTS	11/23/2011	2,800.	100.		2,600.				200 DB	нү			7			
SMARTPOINT COUPLER	09/18/2012	16,328.	100.		8,164.	8,164.	5,614.	6,343.	200 DB	нч			7		729.	
Less: Retired Assets																l
TOTALS,									<u> </u>							1

*Assets Retired

JSA 6C9027 1.000

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

Asset description	Date placed in service	Unadjusted cost or basis	- Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
WELL #3 REHAB	08/22/2013	18,679.	100.		9,340.	9,339.	5,084.	6,300.	200 DB	MQ			7		1,216.
VALVE ON WATER MAIN	10/03/2013	7,260.	100.		3,630.	3,630.	1,844.	2,354.	200 DB	MQ			7		510.
RVIIB WATR METER REP	01/15/2013	3,288.	100.		1,644.	1,644.	1,015.	1,195.	200 DB	MQ			7		180.
IPERL METERS - 96	01/31/2014	13,067.	100.		6,534.	6,533.	2,534.	3,677.	200 DB	нү			7		1,143.
SMARTPOINT COUPLER	01/31/2014	8,903.	100.		4,452.	4,451.	1,726.	2,504.	200 DB	ну			7		778.
VALVE PIT EQUIPMENT	11/10/2015	8,149.	100.		4,075.	4,074.	582.	1,580.	200 DB	HY			7		998.
WELL #2 PUMP & MOTOR	01/29/2015	8,439.	100.		4,220.	4,219.	603.	1,636.	200 DB	HY			7		1,033.
SMARTPOINT M2 - PIT	03/27/2015	4,000.	100.		2,000.	2,000.	286.	776.	200 DB	ну			7		490.
2003 FORD F550XL	08/10/2015	7,270.	100.		3,635.	3,635.	. 727	1,690.	200 DB	HY			5		1,163
WELL PUMP/MOTOR	04/18/2012	14,425.	100.		7,213.	7,212.	4,960.	5,604.	200 DB	HY			7		644.
WELL#1 HOUSE STRUCT.	09/01/2016	43,376.	100.			43,376.		2,169.	150 DB	HY			15		2,169.
WELL#1 PUMPING EQUIP	09/01/2016	14,715.	100.		7,358.	7,357.		1,051.	200 DB	НҮ		L	7		1,051.
WELL#1 TREATMENT EQU	09/01/2016	18,889.	100.		9,445.	9,444.		1,350.	200 DB	HY			7		
SMARTPOINT M2S	06/15/2016	21,390.	100.		10,695.	10,695.		1,528.	200 DB	нY			7		1,520.
															1,350. 1,520.
											·				
ess: Retired Assets	<u>.</u> . <u>.</u>	4,841,171.	ŀ		194,704.	4, 646, 467.	4,289,029.	4,444,591.					r		155,562.

JSA 6C9027 1.000

Description of Property 4562 LISTED PROPERTY DETAIL - PROPERTY USED > 50%

Asset description	TAIL - PROPERT Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
013 CHEVY SILVERADO	10/10/2013	38,100.	100.		19,050.	19,050.	12,535.	15,141.	200 DB	MQ	5		5		2,606.
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ss: Retired Assets													-		
TALS		38,100.	ſ		19,050.	19,050.	12,535.	15,141.					ſ		2,606.

*Assets Retired

JSA 6C9027 1.000

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ENERAL DEPRECIATION AND	Date	N – GRAND T Unadjusted	Bus.	179 exp. reduc.	Basis	Basis for	Beginning Accumulated	Ending Accumulated	Me-	Con- ven-		ACRS	MA	Current -yr 179 expense	Current-year
Asset description	placed in service	cost or basis	%	in basis	Reduction	depreciation	Depreciation	Depreciation	thod	tion	Life	class	class	expense	depreciation
OTHER THAN LISTED PROPE	RTY														
GROSS		4,841,171.			194,704.	4,646,467.	4,289,029.	4,444,591.							155,562.
LESS: RETIRED ASSETS															
CURRENT YEAR SPECIAL	DEPRECIATION	ALLOWANCE													27,498.
SUB TOTAL:		4,841,171.			194,704.	4,646,467.	4,289,029.	4,444,591.				<u> </u>			183,060.
LISTED PROPERTY USED MC	RE THAN 50%	·						_							
GROSS		38,100.			19,050.	19,050.	12,535.	15,141.	_						2,606.
LESS: RETIRED ASSETS															
CURRENT YEAR SPECIAL	DEPRECIATION	ALLOWANCE								-· ·					
SUBTOTAL:		38,100.			19,050.	19,050.	12,535.	15,141.							2,606.
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TOTAL CURRENT YEAR SPE	CIAL DEPRECIA														27,498.
GROSS AMOUNTS		4,879,271.			213,754.	4,665,517.	4,301,564.	4,459,732.							158,168.
ess: Retired Assets															

*Assets Retired

JSA 6C9027 1.000

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2016 Alternative Minimum Tax Depreciation

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	Conven-	AMT life	ÁMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
WATER COLLECTION SYS	04/01/1971	163,273.			5/L						prototototo
PURIFICATION SYSTEM	04/01/1971	8,317.			S/L					<u> </u>	1
PUMPING SYSTEM	04/04/1971	29,017.			S/L	1				<u> </u>	+
DISTRIBUTION SYSTEMS	04/04/1971	96,066.			S/L						1
EQUIPMENT 1983	03/01/1982	1,223.			PRE						1
PUBLIC UTILITY PROP	03/04/1982	48,731.			PRE						+
PUBLIC UTILITY PROP	03/01/1984	16,007.			PRE	15.000					†
FUBLIC UTILITY PROP	03/01/1985	1,537.			PRE	18.000					<u> </u>
PUBLIC UTILITY PROP	07/01/1985	176,334.	176,334.	SL	PRE						1
PUBLIC UTILITY PROP	04/01/1986	14,509.	14,509.	SL	PRE						
PUBLIC UTILITY PROP	04/01/1986	10,571.			PRE						<u> </u>
PUBLIC UTILITY PROP	10/01/1987	1,563.	680.	5L	HY	20.000					
PUBLIC UTILITY PROP	03/01/1989	56,727.	19,056.		MQ	25.000			•		-
ELECTRIC EQUIP	03/01/1990	190.	165.	150 DB	НУ	25.000					
METERS	10/01/1992	149,673.	78,755.	SL	ну	25.000	5,987.		-5,987.		
PUMP&PUMP EQUIPMENT	03/01/1990	333.	333.	150 DB	нү	7.000					
NEUTRALIZATION SYSTE	10/01/1996	23,952.	13,553.	150 DB	НҮ	25.000	858.	534.	-324.		
RT BOOSTER PUMP	03/01/1990	2,409.	2,409.	150 DB	ну	10.000					
NEUTRALIZATION SYSTE	10/01/1997	4,401.	2,528.	150 DB	ну	25.000	150.	196.	38.		
WATER TREATMENT BLDG	10/01/1997	21,330.	12,233.	150 DB	нү	25.000	764.	952.	100.		
NEW WELL #2-ADDITION	03/01/1990	4,024.	4,024.	150 DB	нү	10.000					
WATER TREATMENT BLDG	10/01/1998	880.	522.	150 DB	нх	25.000	32.	39.	7.		
JOHN DEERE TRACTOR	09/30/1999	18,399.	14,899.	150 DB	HY	7.000					
CONSTRUCTION TRAILER	09/30/1999	2,697.	1,604.	150 DB	HY	5.000					
WELL ADDITION	10/01/2000	5,527.	4,173.	150 DB	нү	20.000	247.	247.			
WELL #1 ADDTNS	10/01/2001	9,634.	7,171.	150 DB	нү	20.000	430.	430.			
WELL - STOUTHOFF	04/08/2002	B,475.	3,011.	SL	MM	39.000	217.	217.			
SOFTWARE	09/27/2002	Э,705.	Э,692.	150 DB	нү	3.000					
COMPUTER	11/19/2002	563.	548.	200 DB	НҮ	5.000					
BOOSTER PUMP	07/31/2002	3,700.	1,321.	SL	MM	39.000	97.	97.			
PUMP EQUIP - BLOWER	06/25/2003	722.	693.	200 DB	нү	7.000					ļ
12 METERS	04/02/2003	1,009.	971.	200 DB	НҮ	7.000					
6 METERS	04/25/2003	860.	837.	150 DB	НҮ	7.000					L
12 METERS	09/03/2003	730.	702.	200 DB	НҮ	7.000					
6 METERS	10/10/2003	450.	432.	200 DB	нү	7.000				····•	
6 METERS	10/27/2003	623.	601.	200 DB	ну	7.000					
12 METERS	01/14/2004	560.	560.	200 DB	HY	7.000		[;	
ess: Retired Assets						-					
OTALS						[:22:11 V16-2.3F				

2016 Alternative Minimum Tax Depreciation

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMŤ life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
SH. INN METER	12/01/2003	1,905.	1,033.	200 DB	ну	7.000					p. <u>e.e.e.</u>
STP SURGE SUPPRESS	07/25/2003	886.	854.	200 DB	нү	7.000				·	↓
METROPRO SOFTWARE	05/20/2003	1,894.	1,891.	200 DB	ну	3.000				·	<u>+</u>
I-NHANCE 5000 PROGM	12/15/2003	1,250.	1,199.	200 DB	нү	3.000					
CIRCUIT BREAKERS	09/27/2004	1,803.	1,707.	200 DB	нү	7.000					·
PUMP	05/21/2004	671.	646.	200 DB	нү	10.000					
DRILL-MX60	05/20/2004	691.	640.	200 DB	нү	5.000					
METER	04/30/2004	5,653.	3,435.	150 DB	нү	20.000	252.	252.			
ELECTRIC BLOWER-PLAN	09/30/2004	1,465.	1,308.	200 DB	нү	7.000	-				
SOFTWARE	06/30/2004	575.	566.	150 DB	нү	3.000					
METERS	12/31/2004	1,619.	1,039.	150 DB	HY	20.000	72.	72.			
12 WATER METERS	04/20/2005	1,056.	1,056.	150 DB	НY	7.000					
6 WATER METERS	06/09/2005	538.	538.	150 DB	нү	7.000		_			
FONT DEPUY	08/12/2005	298,054.	25,792.	SL	MM	39.000					1
DISTRIBUTION MA	08/12/2005	129,895.	118,529.	150 DB	нү	5.000	-				
COMPUTERS	12/01/2005	2,898.	2,644.	150 DB	нү	5.000					
META	12/01/2005	1,200.	1,095.	150 DB	нү	5.000					
VEHICLES/REPAIRS	03/01/1999	53,598.	53,598.	150 DB	НҮ	5.000					
METERS	06/30/2006	1,939.	1,939.	150 DB	HY	7.000					
WATERLINE-WORHTGTON	06/30/2006	9,400.	6,349.	150 DB	нү	15.000	556.	556.			
CONTROL PANEL SOFTWA	06/01/2008	23,162.			HY	3.000					
TREATMENT PLANT	04/01/1997	3,008,255.	1,732,902.	150 DB	нү	25.000	107,816.	134,198.	26,382.		
2008 GMC TRUCK	06/30/2008	34,214.	34,214.	150 DB	нч	5.000					
WELL #6 PUMP & MOTOR	05/29/2009	7,747.	7,402.	200 DB	нү	7.000	345.	345.			
WELL#5 CHLORINE TANK	09/03/2009	26,645.	25,456.	200 DB	нү	7.000	1,180.	1,189.			
SENSUS METER READING	08/27/2010	14,072.	12,188.	200 DB	НҮ	7.000	1,257.	1,257.			
SMARTPOINT COUPLER	09/18/2012	8,164.	5,614.	200 DB	HY	7.000	729.	729.			
WELL #3 REHAB	08/22/2013	9,339.	5,084.	200 DB	MQ	7.000	1,216.	1,216.			
VALVE ON WATER MAIN	10/03/2013	3,630.	1,844.	200 DB	MQ	7.000	510.	510.			
RVIIB WATR METER REP	01/15/2013	1,644.	1,015.	200 DB	MQ	7.000	180.	180.	_		
2013 CHEVY SILVERADO	10/10/2013	19,050.	12,535.	200 DB	MQ	5.000	2,606.	2,606.			
IPERL METERS - 96	01/31/2014	6,533.	2,534.	200 DB	НY	7.000	1,143.	1,143.			
SMARTPOINT COUPLER	01/31/2014	4,451.	1,726.	200 DB	нү	7.000	778.	778.			
VALVE PIT EQUIPMENT	11/10/2015	4,074.	582.	200 DB	нү	7.000	998.	998.			
WELL #2 PUMP & MOTOR	01/29/2015	4,219.	603.	200 DB	НҮ	7.000	1,033.	1,033.			
SMARTPOINT M2 - PIT	03/27/2015	2,000.	206.	200 DB	нү	7.000	490.	490.			
2003 FORD F550XL	08/10/2015	3,635.	727.	200 DB	нү	5.000	1,163.	1,163.			
ess: Retired Assets						-					
OTALS											

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2016 Alternative Minimum Tax Depreciation

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

GENERAL DEPRECIATION AN		N				,				-	
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
WELL PUMP/MOTOR	04/18/2012	7,212.	4,960.	200 DB	нү	7.000	644.	644.			
WELL#1 HOUSE STRUCT.	09/01/2016	43,376.		150 DB	нү	15.000	2,169.	2,169.			
WELL#1 PUMPING EQUIP	09/01/2016	7,357.		200 08	нү	7.000	1,051.	1,051.		·	
WELL#1 TREATMENT EQU	09/01/2016	9,444.		200 DB	НҮ	7.000	1,350.	1,350.	•	·	
SMARTPOINT M2S	06/15/2016	10,695.	<u> </u>	200 DB	нү	7.000	1,520.	1,528.			
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ss: Retired Assets						г	<u> </u>		тт		
DTALS		4,665,517.	2,442,726.				137,864.	158,168.	20,304.		

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

STATE DEPRECIATION DETAIL - NON ADOPTING

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation	1
WATER COLLECTION SYS	04/01/1971	163,273.	100.			163,273.	163,273.	163,273.	S/L	S/L	40.000				I	1
PURIFICATION SYSTEM	04/01/1971	8,317.	100.			8,317.	8,317.	8,317.	S/L	S/L	10.000					
PUMPING SYSTEM	04/04/1971	29,817.	100.			29,017.	20,842.	28,842.	S/L	s/L	31.000				•••	1
DISTRIBUTION SYSTEMS	04/04/1971	96,066.	100.			96,066.	91,690.	91,690.	S/L	S/L	40.000					
EQUIPMENT 1983	03/01/1982	1,223.	100.			1,223.	1,223.	1,223.	PRE	PRE		5				1
PUBLIC UTILITY PROP	03/04/1982	48,731.	100.			48,731.	48,711.	40,711.	PRE	PRE		15				7
PUBLIC UTILITY PROP	03/01/1984	16,007.	100.			16,007.	16,007.	16,007.	PRE	PRE		15				1
PUBLIC UTILITY PROP	03/01/1985	1,537.	100.			1,537.	1,537.	1,537.	PRE	PRE		10				1
PUBLIC UTILITY PROP	07/01/1985	176,334.	100.			176,334.	176,334.	176,334.	PRE	PRE		15				J
PUBLIC UTILITY PROP	04/01/1986	14,509.	100.			14,509.	14,509.	14,509.	PRE	PRE		15		_		1
PUBLIC UTILITY PROP	04/01/1986	10,571.	100.			10,571.	10,571.	10,571.	PRE	PRE		15				
PUBLIC UTILITY PROP	10/01/1987	1,563.	100.			1,563.	1,563.	1,563.	150DB	ΗΥ			15			1
PUBLIC UTILITY PROP	03/01/1989	56,727.	100.			56,727.	56,727.	56,727.	150DB	MQ	_		20			
ELECTRIC EQUIP	03/01/1990	190.	100.			190.	17,910.	17,918.	200DB	нү			7			
METERS	10/01/1992	149,673.	100.			149,673.	148,405.	148,405.	150DB	ну			20			-
PUMP&PUMP EQUIPMENT	03/01/1990	333.	100.			333.	6,500.	6,500.	200DB	НҮ			7			
NEUTRALIZATION SYSTE	10/01/1996	23,952.	100.			23,952.	23,222.	23,756.	150DB	ΗΥ			20		534.	
RT BOOSTER PUMP	03/01/1990	2,409.	100.			2,409.	3,797.	3,797.	200DB	НҮ			7			
NEUTRALIZATION SYSTE	10/01/1997	4,401.	100.			4,401.	4,068.	4,264.	150DB	HY			20			1
WATER TREATMENT BLDG	10/01/1997	21,330.	100.			21,330.	19,735.	20,687.	150DB	нү			20		952.	1
NEW WELL #2-ADDITION	03/01/1990	4,024.	100.			4,024.	2,744.	2,744.	200DB	нү			7			1
WATER TREATMENT BLDG	10/01/1998	880.	100.			880.	772.	011.	150DB	нү			20		39.	
JOHN DEERE TRACTOR	09/30/1999	18,399.	100.			18,399.	17,934.	17,934.	200DB	нү			7] (
CONSTRUCTION TRAILER	09/30/1999	2,697.	100.			2,697.	2,697.	2,697.	200DB	нү			5			1
WELL ADDITION	10/01/2000	5,527.	100.			5,527.	4,368.	4,615.	150DB	нү			20	-	24	= ;
WELL #1 ADDINS	10/01/2001	9,634.	100.			9,634.	7,171.	7,601.	150DB	нү			20		436.	л Ц
WELL - STOUTHOFF	04/08/2002	8,475.	100.			8,475.	2,995.	3,212.	S/L	MM			39	ľ	217.	
SOFTWARE	09/27/2002	3,705.	100.			3,705.	3,612.	3,612.	200DB	нү			3	ſ	····	1.
COMPUTER	11/19/2002	805.	100.			805.	46.	46.	200DB	НҮ	T		5			
BOOSTER PUMP	07/31/2002	3,788.	100.			3,788.	1,313.	1,410.	S/L	MM			39		97.	1
PUMP EQUIP - BLOWER	06/25/2003	1,445.	100.			1,445.	451.	451.	200DB	нү			7]
12 METERS	04/02/2003	1,441.	100.			1,441.	451.	451.	200DB	нү			7]
6 METERS	04/25/2003	860.	100.			860.	828.	828.	200DB	ну			7]
12 METERS	09/03/2003	1,461.	100.			1,461.	455.	455.	200DB	HY		·	7			1
6 METERS	10/10/2003	900.	100.			900.	280.	280.	200DB	ΗΥ			7			1
6 METERS	10/27/2003	1,246.	100.			1,246.	389.	389.	200DB	нү			7			1
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*Assets Retired

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Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

STATE DEPRECIATION DETAIL - NON ADOPTING

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation	
12 METERS	01/14/2004	1,121.	100.			1,121.	490.	490.	200DB	нү		1	7			1
SH. INN METER	12/01/2003	3,610.	100.			3,810.	1,190.	1,190.	200DB	нч			7			1
STP SURGE SUPPRESS	07/25/2003	1,773.	100.			1,773.	553,	553.	200DB	нү			7			1
METROPRO SOFTWARE	05/20/2003	3,788.	100.			3,788.			20008	нү		1 –	3			1
I-NHANCE 5000 PROGM	12/15/2003	2,500.	100.			2,500.			200DB	НХ			3			1
CIRCUIT BREAKERS	09/27/2004	3,606.	100.			3,606.	1,577.	1,577.	200DB	HY			7			1
PUMP	05/21/2004	1,342.	100.			1,342.	774.	774.	200DB	НҮ			10			1
DRILL-MX60	05/20/2004	1,382.	100.		_	1,382.	390.	398.	200DB	HY			5			1
METER	04/30/2004	11,306.	100.			11,306.	5,022.	5,526.	150DB	НҮ			20		50	J
ELECTRIC BLOWER-PLAN	09/30/2004	2,931.	100.			2,931.	1,282.	1,202.	200DB	нү			7			
SOFTWARE	06/30/2004	575.	100.			575.	503.	503.	200DB	нy			3			
METERS	12/31/2004	3,238.	100.			3,238.	1,436.	1,580.	150DB	НҮ			20		144.	1 2
12 WATER METERS	04/20/2005	1,056.	100.			1,056.	1,056.	1,056.	200DB	нү			7			
6 WATER METERS	06/09/2005	538.	100.			530.	538.	538.	200DB	нү			7			1 5
FONT DEPUY	08/12/2005	298,054.	100.			298,054.	298,054.	298,054.	S/L	MM			39			
DISTRIBUTION MA	08/12/2005	129,895.	100.			129,895.	114,741.	114,741.	200DB	НҮ			5			
COMPUTERS	12/01/2005	2,898.	100.			2,098.	2,560.	2,560.	200DB	нү			5			[
META	12/01/2005	1,200.	100.			1,200.	1,059.	1,059.	200DB	HY			5			- r
VEHICLES/REPAIRS	03/01/1999	53,598.	100.			53,598.	8,492.	8,492.	200DB	ну			5			1
METERS	06/30/2006	1,939.	100.			1,939.	1,938.	1,938.	200DB	НҮ			7			
WATERLINE-WORHTGTON	06/30/2006	9,400.	100.			9,400.	6,349.	6,905.	150DB	нү			15		556.	1 4
CONTROL PANEL SOFTWA	06/01/2008	23,162.	100.			23,162.	23,162.	23,162.	200DB	нү			з			, page
TREATMENT PLANT	04/01/1997	3,008,255.	100.			3,008,255.	2,792,079.	2,926,277.	150DB	нү			20		134,198.	a
2008 GMC TRUCK	06/30/2008	34,214.	100.			34,214.	34,213.	34,213.	200DB	нү			5			L F
WELL #6 PUMP & MOTOR	05/29/2009	15,494.	100.			15,494.	14,803.	15,494.	200DB	нү			7		697	$\frac{1}{2}$
WELL#5 CHLORINE TANK	09/03/2009	53,291.	100.			53,291.	50,915.	53,291.	200DB	нү			7		2,376.	``
SENSUS METER READING	08/27/2010	28,145.	100.]	28,145.	24,377.	26,890.	200DB	нү [7		2,513.	1
WELL#5 PUMP/MTR REPL	06/02/2011	8,433.	100.			8,433.	6,551.	7,303.	200DB	НҮ			7		752.	
27 SMRTPNT COUPLERS	01/03/2011	2,835.	100.			2,835.	2,202.	2,455.	200DB	нү			7		253.	1
4 PIT HOURLY READ	02/21/2011	500.	100.			500.	307.	432.	200DB	нү			7		45.	
54 COUPLERS & 13 PRT	01/28/2011	7,672.	100.			7,672.	5,960.	6,644.	200DB	нү			7		684.	1
54 COUPLERS & 12 PRT	03/21/2011	7,518.	100.			7,518.	5,840.	6,511.	200DB	нү			7		671.	
54 SMRTPT M2 PRTS	05/13/2011	8,316.	100.			8,316.	6,461.	7,203.	200DB	нү			7		742.	
27 SMRTPT PRTS	07/25/2011	4,158.	100.			4,158.	3,229.	3,600.	200D8	нү			7		371.	l
12 CPLRS & 10 PRTS	11/23/2011	2,800.	100.			2,800.	2,176.	2,426.	200DB	нү			7		250.	l
SMARTPOINT COUPLER	09/18/2012	16,328.	100.			16,328.	11,227.	12,685.	200DB	нү			7		1,458.	l
ess: Retired Assets			- [
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*Assets Retired

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Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

STATE DEPRECIATION DETAIL - NON ADOPTING

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- lhod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation	1
WELL #3 REHAB	08/22/2013	18,679.	100,			10,679.	10,169.	12,601.	20008	MQ		1	7		2,432.	1
VALVE ON WATER MAIN	10/03/2013	7,260.	100.			7,260.	3,689.	4,709.	200DB	MQ	-	1	7		1,021.	1
RVIIB WATR METER REP	01/15/2013	3,200.	100.			3,280.	2,030.	2,389.	200DB	MQ			7		359.	1
2013 CHEVY SILVERADO	10/10/2013	38,100.	100.			38,100.	25,070.	30,282.	200DB	MQ			5		5,212.	-
IPERL METERS - 96	01/31/2014	13,067.	100.			13,067.	5,067.	7,352.	200DB	нү			7	_	2,285.	1
SMARTPOINT COUPLER	01/31/2014	8,903.	100.			8,903.	3,452.	5,009.	200DB	нү			7		1,557.	1
VALVE PIT EQUIPMENT	11/10/2015	6,149.	100.			8,149.	1,164.	3,160.	200DB	НУ			7		1,996.	1
WELL #2 PUMP 6 MOTOR	01/29/2015	8,439.	100.	<u> </u>		8,439.	1,206.	3,273.	200DB	нү			7		2,067	L I
SMARTPOINT M2 - PIT	03/27/2015	4,000.	100.			4,000.	572.	1,552.	200DB	нү			7		98	ì
2003 FORD F550XL	08/10/2015	7,270.	100.			7,270.	1,454.	3,780.	200DB	НҮ			5		2,326.	
WELL PUMP/MOTOR	04/18/2012	14,425.	100.	L		14,425.	9,919.	11,207.	200DB	нү			7		1,200.	
WELL#1 HOUSE STRUCT.	09/01/2016	43,376.	100.			43,376.		2,169.	150DB	ну			15		2,169.	14
WELL#1 PUMPING EQUIP	09/01/2016	14,715.	100.			14,715.		2,103.	200DB	ну			7		2,103.	Attachment
WELL#1 TREATMENT EQU	09/01/2016	18,889.	100.			18,889.		2,699.	200DB	нү			7		2,699.] 🗄
SMARTPOINT M2S	06/15/2016	21,390.	100.			21,390.		3,057.	200DB	НҮ			7		3,057.	en
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Less: Retired Assets			ļ										-			
TOTALS	<u></u>]	4,079,271.	1			4,879,271.	4,384,840.	4,565,311.							180,471.	

*Assets Retired

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MANWALAMINK WATER COMPANY	Attachment No. 2	(page 21 of 27)	-
FORM 1120S, PAGE 1 DETAIL			
LINE 5 - OTHER INCOME			
OTHER INCOME - MANAGEMENT DRY WELL RECEIPT	FEES		77,000. 40,000.
TOTAL			117,000.

STATEMENT 1

MANWALAMINK WATER COMPANY (Attachment No. 2 (page 2.	2 of 27)
FORM 1120S, PAGE 1 DETAIL	
LINE 12 - TAXES	
TAXES AND LICENSES EXCLUDING INCOME TAXES	
PAYROLL TAXES REAL ESTATE TAXES CAPITAL STOCK TAX	13,428. 5,194. -9.
TOTAL	18,613.
LINE 19 - OTHER DEDUCTIONS	
OTHER DEDUCTIONS OFFICE EXPENSE PROFESSIONAL FEES TELEPHONE ELECTRICITY INSURANCE	35,475. 15,720. 2,500. 3,389. 26,236. 16,770.
TOTAL	100,090.

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TOTAL		20,304.
POST-1986	DEPRECIATION ADJUSTMENT	20,304.
SCH K, LINE	15A - POST-1986 DEPRECIATION ADJUSTMENT	
FORM 1120S,	PAGE 3 DETAIL	*************
MANWALAMINK	Attachment No. 2 (page 23 of 27)	~ ·

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MANWALAMINK WATER COMPANY ا بيد. الا تور

Attachment No. 2 (page 24 of 27)

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FORM 1120S, PAGE 4 DETAIL - SCH L

	BEGINNING	ENDING
LINE 6 - OTHER CURRENT ASSETS		
OTHER PREPAIDS DUE TO / FROM AFFILIATES PREPAID INSURANCE PREPAID PROPERTY TAX	310. NONE 9,810. 12,779.	51. 1,873. 10,256. 12,672.
TOTAL	22,899.	24,852. =================

LINE 18 - OTHER CURRENT LIABILITIES

ACCRUED PAYROLL WAGES	13,100.	17,530.
ACCRUED EXPESNE	2,500.	2,500.
PAYROLL TAXES PAYABLE	2,503.	2,648.
DUE TO OTHERS	2,624.	NONE
TOTAL	20,727.	22,678.

LINE 24 - RETAINED EARNINGS

RETAINED EARNINGS	-106,060.	-227,967.
TOTAL	-106,060.	-227,967.

STATEMENT 4

MANWALAMINK WATER COMPANY	Attachment No. 2	(page 25 of 27)
FORM 1120S, PAGE 5 DETAIL		
SCH M-1, LINE 3 - EXPENSES ON	BOOKS NOT IN RETUR	RN
PRIOR YEAR WRITE-OFF OF DR	Y WELL	198,683.
TOTAL		198,683.

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MANWALAMINK WATER COMPANY

Attachment No. 2

(page 26 of 27)

RECONCILIATION OF SCH M-2 ACCOUNTS TO SCH L RETAINED EARNINGS

	AAA	OAA	SUTIPT
M-2 ENDING BALANCES	-1,436,372.		
TOTAL SCHEDULE M-2 ENDING BALA	NCES		-1,436,372.
C CORP RETAINED EARNINGS CUMMULATIVE TAX VS BOOK DEPR & REVERSAL OF DEFERRED TAXES C/Y TAX VS BOOK DIFFERENCE	AMORT DIFFERENCE		203,436. 965,114. 180,749. -140,894.
TOTAL RECONCILED ENDING M-2 BA	LANCES		-227,967.
SCHEDULE L ENDING RETAINED EAR	NINGS		-227,967.

MANWALAMINK	WATER	COMPA(
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Attachment No. 2

(page 27 of 27)

SHAREHOLDER SUMMARY

110

SH. #	SHAREHOLDER NAME	BEGINNING SHARES	OWNERSHIP PERCENTAGE
1	ROBERT A SHEBELSKY	17.5000	17.50000000000
2	SUSAN Z SHEBELSKY	17.5000	17.50000000000
5	CHARLES W KIRKWOOD	15.0000	15.00000000000
6	VIRGINIA P KIRKWOOD	15.0000	15.00000000000
08	SHAWNEE TRUST	35.0000	35.0000000000

91S0ZI N232 02/06/2017 10:22:11 V16-2.3F

Attachment No. 1

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MAY 2 5 2017

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

MANWALAMINK WATER COMPANY Form 1120S Tax Year 2015

Attac	hment	No.	1

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(page 2 of 33)

Form 8879-S	OMB No. 1545-0123				
	Do not send to the IRS.	. Keep for your records.			ରଭ₄ฅ
,	Information about Form 8879-S and its i	nstructions is at www.irs.gov/formf	8795.		2015
Department of the Treasury Internal Revenue Service	For calendar year 2015, or tax year beginning	, 2015, and ending		. 20	
Name of corporation			Employ	yer identifi	cation number
<u>MANWALAMINK</u>	WATER COMPANY		<u> </u>	_	
	n Information (Whole dollars only)			_ ,	
 Gross receipts or 	r sales less returns and allowances (Form 1120)S, line 1c)	ட	1	434,511.
2 Gross profit (Formatting Contract of	m 1120S, line 3)		14	2	4 <u>34</u> ,511.
3 Ordinary busines:	ss income (loss) (Form 1120S, line 21)		L:	3	
4 Net rental real es	state income (loss) (Form 1120S, Schedule K, I	ine 2)	[4	4	
	conciliation (Form 1120S, Schedule K, line 18)			5	<u>-157,899.</u>
Part II Declaratio	on and Signature Authorization of Office	r (Be sure to get a copy o	f the	corpor	ation's return)
2015 electronic incom correct, and complete electronic income tax send the corporation's transmission, (b) the n the U.S. Treasury and institution account ind the financial institution 1-888-353-4537 no la in the processing of t issues related to the p	rjury, I declare that I am an officer of the above ne tax return and accompanying schedules an e. I further declare that the amounts in Part return. I consent to allow my electronic return is return to the IRS and to receive from the IR reason for any delay in processing the return d its designated Financial Agent to initiate a dicated in the tax preparation software for pa n to debit the entry to this account. To revol ater than 2 business days prior to the payment the electronic payment of taxes to receive of payment. I have selected a personal identificat , if applicable, the corporation's consent to elect	d statements and to the best of I above are the amounts show rn originator (ERO), transmitter, S (a) an acknowledgement of r or refund, and (c) the date of n electronic funds withdrawal ayment of the corporation's fed ke a payment, I must contact to t (settlement) date. I also author confidential information necessa ation number (PIN) as my signal	i my k n on ceript any re (direc eral ta he U.S ize the ary to	nowledg the cop termedia or reas fund. If t debit) axes owe S. Treas e financi answer	e and belief, it is true, y of the corporation's ite service provider to on for rejection of the applicable, I authorize entry to the financial ed on this return, and ury Financial Agent at al institutions involved inquiries and resolve

Officer's PIN: check one box only
X ! authorize REGAN LEVIN BLOSS BROWN & SAVCHAK to enter my PIN
on the corporation's 2015 electronically filed income tax return.
As an officer of the corporation, I will enter my PIN as my signature on the corporation's 2015 electronically filed income ta return.
Officer's signature ► Rubert Shubert
Part III Certification and Authentication
ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN.
I certify that the above numeric entry is my PIN, which is my signature on the 2015 electronically filed income tax return for the corporation indicated above. I confirm that I am submitting this return in accordance with the requirements of Pub. 3112 , IRS <i>e-file</i> Application and Participation, and Pub. 4163 , Modernized e-File (MeF) Information for Authorized IRS <i>e-file</i> Providers for Business Returns.
ERO's signature ▶ Date ▶ 03/08/2016
ERO Must Retain This Form - See Instructions Do Not Submit This Form to the IRS Unless Requested To Do So
For Paperwork Reduction Act Notice, see instructions. Fam 8879-S (20)

1120	S U.S. Income Tax Return for an S Corporation	OMB No. 1545-0123
epartment of the Treat		"
or calendar vea	e Information about Form 1120S and its separate instructions is at www.irs.gov/rorm112 2015 or tax year beginning . 2015, ending	20 <u>5.</u>
S election effective		D Employer Identification number
08/12/200	5 MANWALAMINK WATER COMPANY	~
Business activity co	Number, street, and room or suite no. If a P.O. box see instructions.	E Date incorporated
number (see instruct 221300	PO BOX 48	12/05/1904
Check if Sch. M-3	City or town, state or province, country, and ZIP or foreign postal code	F Total assets (see instructions)
	SHAWNEE-ON-DELAWARE, PA 18356	s 2,227,26
H Check if: (1 (4 Enter the num	Final return (2) Name change (3) Address change	
	ceipts or sales1a434,511.	
1	and allowances	
c Balance	Subtract line 1b from line 1a	434,511
	goods sold (attach Form 1125-A)	
3 Gross p	rofit. Subtract line 2 from line 1c	434,511
4 Net gair	(loss) from Form 4797, line 17 (attach Form 4797)	
5 Other in	come (loss) (see instructions - attach statement)	1000
	come (loss). Add lines 3 through 5	511,511
ି 7 Comper	sation of officers (see instructions - attach Form 1125-E)	
8 Salaries	and wages (less employment credits)	
6 9 Repairs	and maintenance	
∐⊑ 10 Badidet	ts 10	
2 11 Rents		
	nd licensesSEE_STATEMENT 21	
13 Interest	ation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	
	n (Do not deduct oil and gas depletion.)	112/100
15 Depletion		
2 17 Pension	ng , profit-sharing, etc., plans	· · · · · · · · · · · · · · · · · · ·
17 Pension 18 Employ 19 Other d	e benefit programs	· · · · · · · · · · · · · · · · · · ·
19 Otherd	eductions (attach statement)	· · · · · · · · · · · · · · · · · · ·
	eductions. Add lines 7 through 19	
	y business income (loss). Subtract line 20 from line 6	
	net passive income or LIFO recapture tax (see instructions) 22a	
	n Schedule D (Form 1120S)	
	es 22a and 22b (see instructions for additional taxes)	c
	timated tax payments and 2014 overpayment credited to 2015 23a	
b Tax dep	osited with Form 7004	
r c Credit f	or federai tax paid on fuels (attach Form 4136)	
	as 23a through 23c • • • • • • • • • • • • • • • • • • •	
L.	ed tax penalty (see instructions). Check if Form 2220 is attached	
25 Amour	t owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed	
	yment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid	
	mount from line 26 Credited to 2016 estimated tax Refunded 2 2 altres of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best	
· · ·	d complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.	
Sign 📘		May the IRS discuss this retruit the prepared shows below (
	ature of officer ROBERT SHEBELSKY Date	with the preparer shown below (s
	Int/Type preparer's name Preparer's signature Date Check	
Daid	RIAN T REGAN, CPA	J~
Preparer		irm's EIN I
Use Only	702 HAMILTON ST, SUITE 200	<u></u>
1		

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	20S (2015) dule B Other Info	mation (see instructions)			• =	F	⁵ age
1	Check accounting meth		X Accrual			Yes	No
2	See the instructions an	c Other (specif) d enter the:	y) ►				
	a Business activity		b Product or serv	ice 🕨 <u>WATER</u>			
		tax year, was any sharehok on? If "Yes," attach Scheduk					x
	At the end of the tax ye					_	
	foreign or domestic corr	ore, or own, directly or indire poration? For rules of const	ructive ownership, se	e instructions. If "Yes,"	complete (i) through (v)		X
	(i) Name of Corporation	(ii) Employer Identification Number (if any)		(iv) Percentage of Stock Owned	(v) If Percentage in (iv) is 100 Date (if any) a Qualified Sut	chapte	ter th er S
					Subsidiary Election Was	i Wialie	
	<u> </u>						
	capital in any foreign or	ا t of 20% or more, or own, di r domestic partnership (inclu	iding an entity treated	d as a partnership) or i	n the beneficial interest		
	of a trust? For rules of c	onstructive ownership, see (ii) Employer Identification Number		complete (i) through (v (iv) Country of	/) below	ned in	X Prof
	(i) Name of Entity	(if any)	(iiii) Type of Entity	Organization	Loss, or Capital		
	· · · · · · · · · · · · · · · · · · ·						
	If "Yes," complete lines	ear, did the corporation have (i) and (ii) below. stricted stock		res of restricted stock?			
ь		on-restricted stock		ok options warrants /	or similar instruments?		2
	If "Yes," complete lines (i) Total shares of st	s (i) and (ii) below. tock outstanding at the end o	of the tax year 🕨				
							,
		ock outstanding if all instrum			Statement to provide		
6	Has this corporation fi information on any rep	iled, or is it required to file ortable transaction?	, Form 8918, Mater	ial Advisor Disclosure	· · · · · · · · · · · · · · · · · · ·		X
6	Has this corporation fi information on any rep Check this box if the co	iled, or is it required to file ortable transaction? orporation issued publicly of	Form 8918, Mater	ts with original issue of	liscount ►		X
6	Has this corporation fi information on any rep Check this box if the co	iled, or is it required to file ortable transaction?	Form 8918, Mater	ts with original issue of	liscount ►		X
6 7	Has this corporation fi information on any rep Check this box if the co If checked, the corpor Discount Instruments.	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file Fo	r, Form 8918, Mater fered debt instrumen rm 8281, Informatio	ial Advisor Disclosure ts with original issue o n Return for Publicly	liscount ▶		2
6 7	Has this corporation fi information on any rep Check this box if the co If checked, the corpor Discount Instruments. If the corporation: (a)	iled, or is it required to file ortable transaction? orporation issued publicly of	Form 8918, Mater fered debt instrumen rm 8281, Informatio	ial Advisor Disclosure ts with original issue of n Return for Publicly S corporation or the	liscount ▶ □ Offered Original Issue corporation acquired an		2
6 7	Has this corporation fi information on any rep Check this box if the co If checked, the corpor Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file For was a C corporation before etermined by reference to poration and (b) has net un the net unrealized built-in	Form 8918, Mater fered debt instrumen rm 8281, Information it elected to be an the basis of the as realized built-in gain gain reduced by net	ial Advisor Disclosure ts with original issue of n Return for Publicly S corporation or the sset (or the basis of in excess of the net recognized built-in ga	liscount ► □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain		2
6 7	Has this corporation fi information on any rep Check this box if the corpor Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions),	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file Fo was a C corporation before etermined by reference to poration and (b) has net un	Form 8918, Mater fered debt instrumen rm 8281, Information the basis of the as realized built-in gain gain reduced by net	ial Advisor Disclosure ts with original issue of n Return for Publicly S corporation or the set (or the basis of in excess of the net recognized built-in ga	liscount ► □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain		2
6 7 8 9 10	Has this corporation fi information on any rep- Check this box if the corpor- Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions), Enter the accumulated Does the corporation s	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file Fo was a C corporation before etermined by reference to poration and (b) has net un the net unrealized built-in l earnings and profits of the satisfy both of the following of	fered debt instrumen frm 8281, Information it elected to be an the basis of the as realized built-in gain gain reduced by net ►\$ corporation at the en conditions?	ial Advisor Disclosure ts with original issue of on Return for Publicly S corporation or the asset (or the basis of in excess of the net recognized built-in ga d of the tax year. \$	liscount ▶ □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain in from prior years (see		2
6 7 8 9 10 a	Has this corporation fi information on any rep Check this box if the corpora- Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions) Enter the accumulated Does the corporation's total	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file For was a C corporation before etermined by reference to opration and (b) has net un the net unrealized built-in learnings and profits of the satisfy both of the following of treceipts (see instructions) for	Form 8918, Mater fered debt instrumen rm 8281, Information the basis of the as realized built-in gain gain reduced by net 	ial Advisor Disclosure ts with original issue of on Return for Publicly S corporation or the asset (or the basis of in excess of the net recognized built-in ga d of the tax year. \$ less than \$250,000	liscount ▶ □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain in from prior years (see		
6 7 8 9 10 a	Has this corporation fi information on any rep Check this box if the corpor Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions) Enter the accumulated Does the corporation's total The corporation's total	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file Fo was a C corporation before etermined by reference to poration and (b) has net un the net unrealized built-in l earnings and profits of the satisfy both of the following of	Form 8918, Mater fered debt instrumen rm 8281, Information the basis of the as realized built-in gain gain reduced by net 	ial Advisor Disclosure ts with original issue of on Return for Publicly S corporation or the asset (or the basis of in excess of the net recognized built-in ga d of the tax year. \$ less than \$250,000 \$250,000	liscount ▶ □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain in from prior years (see		
6 7 8 9 10 a	Has this corporation fi information on any rep- Check this box if the co- lf checked, the corpor Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions), Enter the accumulated Does the corporation's total The corporation's total If "Yes," the corporation During the tax year, di terms modified so as to	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file For was a C corporation before etermined by reference to poration and (b) has net un the net unrealized built-in 	Form 8918, Mater fered debt instrumen rm 8281, Information it elected to be an the basis of the as realized built-in gain gain reduced by net ►\$ corporation at the enconditions? for the tax year were x year were less than the Schedules L and M- non-shareholder deb nt of the debt?	ial Advisor Disclosure ts with original issue of on Return for Publicly S corporation or the asset (or the basis of in excess of the net recognized built-in ga d of the tax year. \$ less than \$250,000 \$250,000 1. ot that was canceled,	liscount ► □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain in from prior years (see was forgiven, or had the		
6 7 8 9 10 a b	Has this corporation fi information on any rep Check this box if the corpor Discount Instruments. If the corporation: (a) asset with a basis de the hands of a C corp from prior years, enter instructions), Enter the accumulated Does the corporation's total The corporation's total If "Yes," the corporatio During the tax year, di terms modified so as to If "Yes." enter the amo	iled, or is it required to file ortable transaction? orporation issued publicly of ration may have to file For was a C corporation before etermined by reference to poration and (b) has net un the net unrealized built-in 	Form 8918, Mater fered debt instrumen rm 8281, Information the basis of the as realized built-in gain gain reduced by net 	ial Advisor Disclosure ts with original issue of the Return for Publicly S corporation or the set (or the basis of in excess of the net recognized built-in ga d of the tax year. \$ less than \$250,000 	liscount ► □ Offered Original Issue corporation acquired an any other property) in recognized built-in gain in from prior years (see 		

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Attachment No. 1	
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MANWALAMINK WÀTER COMPANY

((page 5 of 33) ~ •

Form 11				Page 3
Sche	dule			Total amount
	1	Ordinary business income (loss) (page 1, line 21)	1	
	2	Net rental real estate income (loss) (attach Form 8825)	2	
	3а	Other gross rental income (loss)		
(s)	b	Expenses from other rental activities (attach statement)		
	с	Other net rental income (loss). Subtract line 3b from line 3a	3c	
ss)	4	Interest income	4	
Lo Lo	5	Dividends: a Ordinary dividends	5a	
income (Loss)		b Qualified dividends		
uo:	6	Royalties	6	
Įŭ	7	Net short-term capital gain (loss) (attach Schedule D (Form 1120S))	7	
	8 a	Net long-term capital gain (loss) (attach Schedule D (Form 1120S))	8a	
	ь	Collectibles (28%) gain (ioss)		
	с	Unrecaptured section 1250 gain (attach statement)		
	9	Net section 1231 gain (loss) (attach Form 4797)	9	-1,575.
	10	Other income (loss) (see instructions) , Type	10	
ŝ	11	Section 179 deduction (attach Form 4562),	11	
ion	12 a	Charitable contributions	12a	
Deductions		Investment interest expense	125	
ed		Section 59(e)(2) expenditures (1) Type (2) Amount (2) Amount (3) (2) (2) (2) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3	12c(2)	
		Other deductions (see instructions) Type	12d	
	13 a	Low-income housing credit (section 42(j)(5))	13a	
		Low-income housing credit (other)	13b	
its		Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
Credits	d	Other rental real estate credits (see instructions)	13d	
ບັ		Other rental credits (see instructions).	13e	
		Biofuel producer credit (attach Form 6478)	13f	
		Other credits (see instructions)	13g	
	14 a	Name of country or U.S. possession		
	b	Gross income from all sources	14b	
	с	Gross income sourced at shareholder level	14c	
		Foreign gross income sourced at corporate level		
	d	Passive category	14d	
SL		General category	14e	
Transactions	f	Other (attach statement)	14f	
sac		Deductions allocated and apportioned at shareholder level		
ran		Interest expense	14g	<u>_</u>
_	h	Other	14h	
eig		Deductions allocated and apportioned at corporate level to foreign source income		
Foreigr	i	Passive category	14i	
	i	General category	14j	
	k	Other (attach statement).	14k	
		Other information		
		Total foreign taxes (check one): Paid Accrued	141	
	1	Reduction in taxes available for credit (attach statement)	<u>14m</u>	
	-	Other foreign tax information (attach statement)		
~		Post-1986 depreciation adjustment	15a	20,898.
Alternative Minimum Tax (AMT) Items		Adjusted gain or loss	155	
) tem Tage	C	Depletion (other than oil and gas)	15c	
Anter	d			
₹ <u>₹</u> 3	e	Oil, gas, and geothermal properties - deductions		
	f	Other AMT items (attach statement)		
ltems Affecting Shareholder Basis	16 a	Tax-exempt interest income	16a	
fect side	b		16b	
s Af Bas	c		16 <u>c</u>	
Sha	d	Distributions (attach statement if required) (see instructions)		
	e	Repayment of loans from shareholders	<u>16e</u>	l

Form 1120S (2015)

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٠			C Att	achment No. 1	 (r 	bage 6 of 3.	3)
		MANWALA	MINK WATER COMPA	ANY	<i>V</i>	-	
Form	11205 (201						Page 4
	hedule K		Pro Rata Share Items (continued)		Tot	al amount
			· · · · · · · · · · · · · · · · · · ·			17a	
er dite	5 ь		••••••••••••••••••			17b	
ŧ	5 c		s paid from accumulated earning			17c	
Other	d d		ounts (attach statement)	• • • • • • • • • • • • •			
<u>ب</u>	E						
Recon-	18	Income/loss_recond	iliation. Combine the amoun	ts on lines 1 through 10 i	n the far right		
Re.	5		sult, subtract the sum of the a		-	18	
Sch	nedule L	Balance Sheets per Books	Beginning			End of tax yea	
		ssets	(a)	(b)	(c)	1	(d)
1	Cash			242,105.	V		369,082.
		od accounts receivable	34,223.			102.	
		ce for bad debts	()	34,22 <u>3</u> .4)	26,102.
			· (· `		
		ment obligations					
		curities (see instructions)					
		assets (attach statement)	STMT 4	19,180.	ν'		22,899. <
		reholders					
		nd real estate loans				· · · ·	
9		ments (attach statement)	-				- <u></u> .
-		other depreciable assets	4,940,093.		4,989,	481.	
		ulated depreciation	(3,164,180.)	1,775,913.			1,741,617. 🗸
		ssets	<u> </u>			<u></u>	
		ulated depletion	(()	
		any amortization)		67,561.	·	<u> </u>	67,561. V
		ssets (amortizable only)					,
	-	ulated amortization	(()	
14		s (attach statement)	·		· · · · · · · · · · · · · · · · · · ·	- 1	
				2,138,982.	1		2,227,261.
		Shateholders' Equity		<u>^</u>			
	Accounts pa Mortgages, I	nyable notes, bonds payable in			v		5,161."
18	Other curre	vear nt litabilities (attach	STMT 4	17,473.	1/		20,727. <
19	statement)	shareholders	Dimi 4	677,661.	1 v		694,912. v
20	Mortoages.	notes honds navable in		29,210.	1		21,590.
21	1 year or mi Other liabilit	ies (attach statement)			- !		
22		k			1	1	
23		paid-in capital		1,590,931.	1/		1,590,931.
24		mings	STMT 4	-187,443.			-106,060.
25	Adjustment	s to shareholders'			1		
26	Less cost of	ch statement)	ļ	(7	le la	<u> </u>
27		5 and shareholders' equity.		2,138,982.	1	p <u> </u>	2,227,261.
<u> </u>		and choice a courty -	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		Turn 11205 (0045)

Form 1120S (2015)

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	MANWALAMINI	K WATER COMPANY		
For	n 1120S (2015)			Page 5
Sc	hedule M-1 Reconciliation of	Income (Loss) per Boo	ks With Income (Loss) per Return	
	Note: The corporation	on may be required to file S	chedule M-3 (see instructions)	
1	Net income (loss) per books	81,383.	5 Income recorded on books this year not included	
2	Income included on Schedule K, lines 1, 2, 3c, 4,		on Schedule K, lines 1 through 10 (itemize):	
	5a, 6, 7, 8a, 9, and 10, not recorded on books this		a Tax-exempt interest \$	
	year (itemize)			
3	Expenses recorded on books this year not		6 Deductions included on Schedule K,	
	included on Schedule K, lines 1 through 12		lines 1 through 12 and 141, not charged	
	and 14I (itemize):		against book income this year (iternize):	
a	Depreciation \$		a Depreciation \$	45,324.
ь	Travel and entertainment \$		SEE STATEMENT 5	<u> 198,683.</u>
	SEE STATEMENT 5	4,725.	7 Add lines 5 and 6	244,007.
4	Add lines 1 through 3	86,108.	8 Income (loss) (Schedule K, line 18). Line 4 less line 7 +	-157,899.

Analysis of Accumulated Adjustments Account, Other Adjustments Account, and Shareholders'

-1,297,460.

-1,455,359.

-1,455,359

156,324.)

1,575

(a) Accumulated

adjustments account

Undistributed Taxable Income Previously Taxed (see instructions)

Attachment No. 1

1

(page 7 of 33)

Form 1120S (2015)

(c) Shareholders' undistributed

taxable income previously taxed

(

(b) Other adjustments

account

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1 2

3

4

5

6

7

8

Schedule M-2

Balance at beginning of tax year

Ordinary income from page 1, line 21

Other additions Loss from page 1, line 21

Other reductions ... SEE, STATEMENT .5.

Combine lines 1 through 5

Distributions other than dividend distributions

Balance at end of tax year. Subtract line 7 from line 6 .

4562	Deprec	iation and Am	ortizati	on		OMB No. 1545-017.
		Information on List				2015
artment of the Treasury		Attach to your tax ret		• ·-		Attachment
	nformation about Form 456	2 and its separate instru	ictions is at v	www.irs.gov/for	m4562	Sequence No. 179 Identifying number
ne(s) shown on return	ርካ አ እና ህ					identity (type)
NWALAMINK WATER COM siness or activity to which this form re						L _
NERAL DEPRECIATION A	AND AMORTIZATION					
art I Election To Expe	nse Certain Property L any listed property, con		you comp	lete Part I.		
Maximum amount (see instruc					1	
Total cost of section 179 prop	perty placed in service (see in	structions)			2	
Threshold cost of section 179						
 Reduction in limitation. Subtract Dollar limitation for tax year. Subtract I 	act line 3 from line 2. If zero o	or less, enter -0-			4	
Dollar limitation for tax year. Subtract I separately, see instructions			siness use only	T		
	scription of property		siness use only) (c) Electe		-
						1
Listed property. Enter the amo	ount from line 29	<u> </u>	7	+		1
Total elected cost of section 1					8	1
Tentative deduction. Enter the						
Carryover of disallowed deduc	ction from line 13 of your 20	14 Form 4562			10	
Business income limitation. E						
Section 179 expense deduction					12	
Carryover of disallowed deduc	· · · · · · · · · · · · · · · · · · ·		► 13			
te: Do not use Part II or Part III		· · · · · · · · · · · · · · · · · · ·		n linted means		
	tion Allowance and Ot					Instructions.)
Special depreciation allowa	ince for qualified property	v (other than listed t	proberty) dia			
						13 03
	ctions)				14	13,93
Property subject to section 16	68(f)(1) election			<i>. .</i>	<u>14</u> <u>15</u>	13,93
Property subject to section 16	68(f)(1) election	· · · · · · · · · · · · · · · · · · ·	• • • • • • • •	<i>. .</i>	<u>14</u> <u>15</u>	13,93
Property subject to section 16 Other depreciation (including)	68(f)(1) election	· · · · · · · · · · · · · · · · · · ·	• • • • • • • •	<i>. .</i>	<u>14</u> <u>15</u>	13,93
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	NWALAMINK WATE 1 4562 (2015)	ER COMPANY	\						V.						Page 2
	rt V Listed Pro	perty (Include a	utomobiles	s, cer	tain otl	ner ve	hicles	, cer	tain aire	craft, c	ertain	compu	iters,	and pr	
		tertainment, recr ny vehicle for whi				undard	miload	in rat	o or doa	lucting	م معدما	VDODCO		loto on	br 24a
	24b, column	is (a) through (c) of	Section A, a	all of S	ection B	, and S	Section	Cifa	pplicable.	lucing	icase e	ixpense,	comp		iy 2~+a,
		Depreciation and								· · · ·				T	
24a	Do you have evidenc		ness/investme (c)	ent use	claimed?	Ye	es [] (e)	No	24b lf"\	T				Yes	No
	(a) Type of property (list	(b) Date placed	Business/	0	(d)		is for depre		(f) Recovery	Met	g) hod/	(h Depred	•	(i Elected se	
	vehicles first)	In service	investment use percentage	Cost	or other bas	(bus	siness/inve use only		period	Conv		dedu		CO	st
25	Special depreciation														
20	the tax year and us					e (see ii	nstructi	ons)	<u></u>	<u></u> ,	. 25				
	Property used mor 02 GMAC DUMPT	12/16/2002	100. %		1,358		33,6	00	5	200	DB HY	1	775.	···-	
_	13 CHEVY SILV		100. %		8,100		<u> </u>		5		DB MQ		343.		
			%					<u></u>	<u> </u>			- /	<u></u>		
27	Property used 50%	6 or less in a qualifi	ed business	use:											
			%							S/L -			_		
	<u> </u>		9 9							S/L - S/L -					
78	Add amounts in co	lump (h) lines 25 (-	nere anr		e 21 n	ane 1			28		118.		
29	Add amounts in co	lumn (i), line 26. E	nter here ar	nd on li	ne 7, pa	ge 1			 	· · · ·	· <u>· - ·</u> ·		29		
			Sectio												
	nplete this section fo													rovided	vehicles
to y	our employees, first an	swer the questions in	Section C to					comp		-					
				(a Vehi		(t Vehi	o) cle 2	v.	(c) ehide 3		d) icle 4) (e Vehi		(Vehi	
30	Total business/inve the year (do not inc														
31	Total commuting m	=						1				1			
		-	mmuting)					1 -							
	miles driven														
33	Total miles drive							ļ							
24	lines 30 through 32 Was the vehicle			Yes	No	Yes	No	Yes	i No	Yes	No	Yes	No	Yes	No
94	use during off-duty		· –												
35	Was the vehicle		r -												
	than 5% owner or i														
36	Is another vehic use?						1								
		ction C - Questic		plove	rs Who	Provi	de Vel	hicles	s for Us	e by Th	eir En		s		1
Ans	swer these question													who are	e not
mo	re than 5% owners of	or related persons	(see instruct	ions).									-		
37	Do you maintain	a written policy s	statement th	hat pro	ohibits a	all pers	sonal u	ise of	f vehicles	s, inclu	ding co	mmutin	g, by	Yes	No
28	your employees? Do you maintain	- written policy (· · · · · · · · ·	hat nr	ohibite i					····		ting by	· · · ·		
	employees? See th									,			-		
39	Do you treat all us											• • • •	••••		L
40	Do you provide r		•			s, obta	in info	rmati	on from	your e	mploye	es abou	it the	{	1
		s, and retain the inf													
41	Do you meet the re Note: If your answ	equirements conce ver to 37, 38, 39, 4													1
P	art VI Amortizat			103, 0	10 1101 0	ompier					eniciea			L	
	701000020		(b)					T			(e)			
	(a) Description		(b) Date amort		Arr	(C) Inortizable	e amount		(d) Code s			ization od or	Amortiz	(f) ation for t	his vear
			begins		_		_				· ·	entage			
42	Amortization of co	osts that begins du	ring your 20	15 tax	year (se	e instr	uctions): T							
									_		+				
43	Amortization of co	osts that began bet	fore your 20	15 tax	year						1	43		-	
44		nts in column (f). S				ere to r	eport	· · ·		 . <u></u> .		44			
JSA							_						F	om 45 6	2 (2015

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•	([†] Attachment No. 1	Ċ	(page 10 of	33)
Form 4684	Casualties and Thefts			OMB No. 1545-0177
	Information about Form 4684 and its separate instructions is a	sualties and Thefts	ov/form4684.	2015
Department of the Treasury				Attachment
Internal Revenue Service	Use a separate Form 4684 for each casualty	or theft.		Sequence No. 26

Department of the Treasury Internal Revenue Service	
Name(s) shown on tax retu	Im

•

L Identifying number

MANWALAMINK WATER COMPANY

SECTION A - Personal Use Property (Use this section to report casualties and thefts of property not used in a trade or business or for income-producing purposes.)

1	Description of properties (show type, location, a the same casualty or theft.	and da	te acquired for each	property). Use a s	separate line for eacl	n property Ic	ost or damaged from
	Property A						
	Property B			•			
	Property C						
	Property D						
					Properties		
			A	B	С	_	D
2	Cost or other basis of each property	2					
3	Insurance or other reimbursement (whether or not you						-
	filed a claim) (see instructions)	3					
	Note: If line 2 is more than line 3, skip line 4.	12 - 1 2 - 1					
4	Gain from casualty or theft. If line 3 is more than line 2,						
	enter the difference here and skip lines 5 through 9 for that column. See instructions if line 3 includes insurance						
	or other reimbursement you did not claim, or you						
	received payment for your loss in a later tax year	4					
5	Fair market value before casuality or theft						
6	Fair market value after casualty or theft						
7	Subtract line 6 from líne 5						
8	Enter the smaller of line 2 or line 7	ſ					
9	Subtract line 3 from line 8. If zero or less, enter -0	9					
10	Casualty or theft loss. Add the amounts on line 9 in col					·	·
11	Enter the smaller of line 10 or \$100					1	
12	Subtract line 11 from line 10		· · · · · · · · · · ·			. 12	
	Caution: Use only one Form 4684 for lines 13 through						
13	Add the amounts on line 12 of all Forms 4684	• • •				-	
14	Add the amounts on line 4 of all Forms 4684	• • •		· · · · <u>·</u> · · · ·	• • • • • • • • • • •	. 14	
15	If line 14 is more than line 13, enter the difference h	ere and	on Schedule D. Do not	t)			
	complete the rest of this section (see instructions).			··· <		. <u>15</u>	
	If fine 14 is less than line 13, enter -D- here and go f			1			
	If line 14 is equal to line 13, enter -0- here. Do not of	•		-			
16	If line 14 is less than line 13, enter the difference					4 -	·
17	Enter 10% of your adjusted gross income from Form 10					. 17	
18	Subtract line 17 from line 16. If zero or less, enter -0-				,		
	Form 1040NR, Schedule A, line 6. Estates and trusts,			-			
	retum		<u></u>	<u>••••</u> •••	<u></u>	. 18	- 4004

For Paperwork Reduction Act Notice, see instructions.

Form 4684 (2015)

•	(Atta	chm	ent N	o. 1	;	((page	11 of	[•] 33)			
-				nce No. 26						Page 2		
Nan	ne(s) shown on tax return. Do not enter name and identifying number if	shown	on other	side.				Identify	ying num	ber		
	NWALAMINK WATER COMPANY									· _		
SE	CTION B - Business and Income-Producing Prop	erty								_		
Pa	rt I Casualty or Theft Gain or Loss (Use a sep	arate	Part I	for each c	asualty or	theft.)						
19	Description of properties (show type, location, and date acquing from the same casuality or theft. See instructions if claiming											
	Property A											
	Property B						_					
	Property C											
	Property D											
						Prop	erties					
				A	B		(;		D		
20	Cost or adjusted basis of each property	20										
	Insurance or other reimbursement (whether or not you											
	filed a claim). See the instructions for line 3	21										
22	Note: If line 20 is more than line 21, skip line 22. Gain from casualty or theft. If line 21 is more than line 20, enter the difference here and on line 29 or line 34, column (c), except as provided in the instructions for line 33. Also, skip lines 23 through 27 for that column. See the instructions for line 4 if line 21 includes insurance or other reimbursement you did not	cept s 23 f line		s		SEE STAT	EMENT 7					
	claim, or you received payment for your loss in a later tax year	22										
	Fair market value before casualty or theft							••	<u> </u>			
24	Fair market value after casualty or theft								<u> </u>			
25	Subtract line 24 from line 23 , ,		ļ						<u> </u>			
26	Enter the smaller of line 20 or line 25	26	<u> </u>			-			_ 			
	Note: If the property was totally destroyed by casualty or lost from theft, enter on line 26 the amount from line 20.											
27	Subtract line 21 from line 26. If zero or less, enter -0-	27								<u></u>		
	Casualty or theft loss. Add the amounts on line 27. Enter the				r line 34 (se	e instruct	ions)	2	8			
Pa	art I Summary of Gains and Losses (from sepa	rate F	Parts I)		osses from			$ \longrightarrow $		Gains from		
	(a) Identify casualty or theft		_	rental or royalty produc		 income- inducing an oyee prop 	d		casualties or thefts ncludible in income			
	Casualty or The	t of P	roper	ty Held Or	ne Year or	Less						
29				(<u>)(</u>		<u>) </u>				
				()()				
30	Totals. Add the amounts on line 29		. 30	(<u> (</u>		<u> </u>				
31	Combine line 30, columns (b)(i) and (c). Enter the net gain c not otherwise required, see instructions	• •						31				
32	Enter the amount from line 30, column (b)(ii) here. Individuals, enter											
24	(Form 1040), line 28, or Form 1040NR, Schedule A, line 14, and er							1				
	A (Form 1040), line 23, or Form 1040NR, Schedule A, line 9. Estate							32				
	Casualty or Theft											
33	Casualty or theft gains from Form 4797, line 32							33		· • •		
	=			1		17		<u></u>				

34)	
35	Total losses. Add amounts on line 34, columns (b)(i) and (b)(ii) 35 ())(
36		36	
37		37	
	If the loss on line 37 is more than the gain on line 36: Combine line 35, column (b)(i) and line 36, and enter the net gain or (loss) here. Partnerships (except electing large partnerships) and S corporations, see the note below. All others, enter this amount on Form 4797, line 14. If Form 4797 is not otherwise required, see instructions	38a	
	b Enter the amount from line 35, column (b)(ii) here. Individuals, enter the amount from income-producing property on Schedule A (Form 1040), line 28, or Form 1040NR, Schedule A, line 14, and enter the amount from property used as an employee on Schedule A (Form 1040), line 23, or Form 1040NR, Schedule A, line 9. Estates and trusts, enter on the "Other deductions" line of your tax return. Partnerships (except electing large partnerships) and S corporations, see the note below. Electing large partnerships, enter on Form 1065-B, Part II, line 11	385	
39	If the loss on line 37 is less than or equal to the gain on line 36, combine lines 36 and 37 and enter here. Partnerships (except electing large partnerships), see the note below. All others, enter this amount on Form 4797, line 3,,	39	
	Note: Partnerships, enter the amount from line 38a, 38b, or line 39 on Form 1065, Schedule K, line 11. S cornorations, enter the amount from line 38a or 38b on Form 1120S, Schedule K, line 10.		

Form 4684 (2015)

JSA 5X2710 1 000

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•			$\left(\right)$	Attachme	nt No. 1	((page 1	2 of 3	33)
	4797				ISINESS Pro	o perty capture Amount	S		OMB No. 1545-0184
Form	7131		U	nder Section	s 179 and 280	F(b)(2))			2015
	tment of the Treasury at Revenue Service	► Informatio	n about Form		o your tax retur eparate instruct	n. ions is at www.irs	aov/form	1797.	Attachment Sequence No. 27
	e(s) shown on return						~		ng number
	WALAMINK WA	FER COMPANY	7				ł	-	-
	Enter the gross p	roceeds from sa	les or exchange			orm(s) 1099-B or 1			<u></u>
_						<u> </u>		1	
Pa						d Involuntary C		is Fro	om Other
						(e) Depreciation	(f) Costor	other	(g) Gain or (loss)
2	(a) Descrip of proper		(b) Date acquired (mb., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	allowed or allowable since acquisition	basis, plu improvement expense of	ts and	Subtract (f) from the sum of (d) and (e)
5	STMT 8						-		-1,575.
_									
			i						
3								3	
4								4	
								5	
6						ollows:		6 7	-1,575.
7		-				e gain or (loss) foll		- <u>'</u> -J	
						ip lines 8, 9, 11, and			
						a loss, enter the an			
		re recaptured in	n an earlier year,	enter the gain	from line 7 as a	ve any prior year sec long-term capital g			
8		-		-				8	
						line 7 on line 12 be			
-	9 is more than ze	ro, enter the am	ount from line 8	on line 12 belo	w and enter the g	ain from line 9 as a	liong-term		
					s) <u></u>	<u></u>		9	
Ра			o sses (see in						
10	Ordinary gains an	d losses not incl	uded on lines 11	through 16 (incl	ude property held 1	year or less):	T		
							<u> -</u>		
									· · ·
				<u>+</u>			+		· · · · · · · · · · · · · · · · · · ·
11	Loss if one from	ine 7		<u>l</u>	1		<u> </u>	11	(
11 12									<u>, , , , , , , , , , , , , , , , , , , </u>
13								13	[
14								14	
15								15	
16								16	
17	Combine lines 10	through 16						17	
18	For all except indi and b below. For i				the appropriate line	e of your return and	skip lines a		
a	part of the loss fr	om income-prod	lucing property or	n Schedule A (F	orm 1040), line 28	t part of the loss her 3, and the part of th 5 from "Form 4797,	e loss from		1
	See instructions			•••••				18a	
	Redetermine the				on line 18a. Enter i	here and on Form 10)40, line 14	185	Eorm 4797 (2015

For Paperwork Reduction Act Notice, see separate instructions.

3

Form 4797 (2015)

Attachment No. 1

 $\left(\begin{array}{c} \\ \end{array} \right)$

((page 13 of 33)

1	ï		
e		,	

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Form 479							Page
Part II	I Gain From Disposition of Property (see instructions)	v Unc	ler Sections 124	5, 1250, 1252,	, 125	-	
19 (a)	Description of section 1245, 1250, 1252, 1254,	or 125	5 property:			(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)
A							
B							
с							
D			-		1		
				_			
Thes	se columns relate to the properties on lines 19A through 19D	». ►	Property A	Property B		Property C	Property D
	ss sales price (Note: See line 1 before completing.)						
	st or other basis plus expense of sale	21					
	preciation (or depletion) allowed or allowable	22					
	usted basis. Subtract line 22 from line 21.	23					
24 Tot	al gain. Subtract line 23 from line 20	24					
	ection 1245 property:	27					
	preciation allowed or allowable from line 22	25 2					
	er the smaller of line 24 or 25a	25a 25b					
26 If se used	ection 1250 property: If straight line depreciation was d, enter -0- on line 26g, except for a corporation subject	255					
	ection 291. ditional depreciation after 1975 (see instructions).	262					
	blicable percentage multiplied by the smaller of	208					
	• • •	26b					
	24 or line 26a (see instructions)	200					
	stract line 26a from line 24. If residential rental property	26-					
	ine 24 is not more than line 26a, skip lines 26d and 26e .						
	ditional depreciation after 1969 and before 1976.						
	ter the smaller of line 26c or 26d			·		_	
	ction 291 amount (corporations only)						
	d lines 26b, 26e, and 26f						
disp part	vose of farmland or if this form is being completed for a Intership (other than an electing large partnership). II, water, and land clearing expenses						
	e 27a multiplied by applicable percentage (see instructions).						
	ter the smaller of line 24 or 27b			— •			
28 Ifs alnta for	ection 1254 property: angible drilling and development costs, expenditures development of mines and other natural deposits, ning exploration costs, and depletion (see instructions).						
b Ent	ter the smaller of line 24 or 28a	28b					
29 Ifs	ection 1255 property:	1					
a Ap	plicable percentage of payments excluded from						
inc	ome under section 126 (see instructions)	29a					
b En	ter the smaller of line 24 or 29a (see instructions)	29Ь					
Summ	nary of Part III Gains. Complete proper	ty co	lumns A through	D through line	29b	before going to	line 30.
30 To	tal gains for all properties. Add property columns	A thro	ugh D, line 24				0
31 Ad	d property columns A through D, lines 25b, 26g,	27c, 2	8b, and 29b. Enter h	ere and on line 13 .			1
32 Su	btract line 31 from line 30. Enter the portion fro	m cas	ualty or theft on For	n 4684, line 33. I	Enter	the portion from	
oth	ner than casualty or theft on Form 4797, line 6						2
Part							
						(a) Section 179	(b) Section 280F(b)(2)
33 Se	ection 179 expense deduction or depreciation allo	wable	in prior years		33	1	
	ecomputed depreciation (see instructions)				34		
	ecapture amount. Subtract line 34 from line 33. S				. 35	<u> </u>	

Form 4797 (2015)

JSA

Description of Property

CENERAL DEPRECIATION AND AMORTIZATION

ENERAL DEPRECIATION AND	Date placed in	Unadjusted	Bus.	179 exp. reduc.	Basis	Basis for	Beginning Accumulated	Ending Accumulated	Me-	Con- ven-		ACRS	MA CRS	Current	Current-year
Asset description	service	cost or basis	%	in basis	Reduction	depreciation	Depreciation	Depreciation	thod	tion	Life	class	class	expense	depreciation
WATER COLLECTION SYS	04/01/1971	163,273.	100.			163,273.	163,273.	163,273.	S/L	S/L	40.000				
PURIFICATION SYSTEM	04/01/1971	8,317.	100.		[8,317.	<u> </u>	B,317.	S/L	S/L	10.000		[
PUMPING SYSTEM	04/04/1971	29, 817.	100.			29,817.	29,817.	29,817.	S/L	S/L	31.000	_			
DISTRIBUTION SYSTEMS	04/04/1971	96,066.	100.			96,066.	96,066.	96,066.	S/L	S/L	40.000	_			
EQUIPMENT 1983	03/01/1982	1,223.	100.			1,223.	1,223.	1,223.	DB	PRE		5			
PUBLIC UTILITY PROP	03/04/1982	48,731.	100.			48,731.	48,731.	48,731.	DB	PRE		15			
PUBLIC UTILITY PROP	03/01/1984	16,007.	100.			16,007.	16,007.	16,007.	DB	PRE		15			
PUBLIC UTILITY PROP	03/01/1985	1,537.	100.			1,537.	1,537.	1,537.	DB	PRE		18			
PUBLIC UTILITY PROP	07/01/1985	176,334.	100.			176,334.	176,334.	176,334.	DB	PRE		15			
PUBLIC UTILITY PROP	04/01/1986	14,509.	100.			14,509.	14,509.	14,509.	DB	PRE		15			
PUBLIC UTILITY PROP	04/01/1986	10,571.	100.			10,571.	10,571.	10,571.	DB	_ PRE		15	_		
PUBLIC UTILITY PROP	10/01/1987	1,563.	100.			1,563.	1,563.	1,563.	150 DB	нү			15		
PUBLIC UTILITY PROP	03/01/1989	56,727.	100.			56,727.	56,727.	56,727.	150 DB	MQ			20		
ELECTRIC EQUIP	03/01/1990	190.	100.			190.	190.	190.	200 DB	HY	_		7		
METERS	10/01/1992	149,673.	100.			149,673.	149,673.	149,673.	150 DB	нү			20		
PUMP&PUMP EQUIPMENT	03/01/1990	333.	100.			333.	333.	333.	200 DB	нү			7		
NEUTRALIZATION SYSTE	10/01/1996	23,952.	100.		ĺ	23,952.	22,154.	23,222.	150 DB	нү			20		1,068.
RT BOOSTER PUMP	03/01/1990	2,409.	100.			2,409.	2,409.	2,409.	200 DB	HY			7		· · · · · ·
NEUTRALIZATION SYSTE	10/01/1997	4,401.	100.			4,401.	3,872.	4,068.	150 DB	нY			20		196.
WATER TREATMENT BLDG	10/01/1997	21, 330.	100.			21,330.	18,783.	19,735.	150 DB	нү			20		952.
NEW WELL #2-ADDITION	03/01/1990	4,024.	100.			4,024.	4,024.	4,024.	200 DB	нү			7		
WATER TREATMENT BLDG	10/01/1998	880.	100.			880.	733.	772.	150 DB	нү		-	20		39.
JOHN DEERE TRACTOR	09/30/1999	18,399.	100.			18,399.	17,934.	17,934.	200 DB	нү			7		
CONSTRUCTION TRAILER	09/30/1999	2,697.	100.			2,697.	2,697.	2,697,	200 DB	нү		Ì	5		
WELL ADDITION	10/01/2000	5,527.	100.			5,527.	4,121.	4,368.	150 DB	ну			20		247.
WELL #1 ADDINS	10/01/2001	9,634.	100.			9,634.	6,741.	7,171.	150 DB	НY			20		430.
WELL - STOUTHOFF	04/08/2002	8,475.	100.			8,475.	2,778.		s/L	MM			39		217.
SOFTWARE	09/27/2002	3,705.	100.			3,705.	3,612.		200 DB	НҮ			1		
COMPUTER	11/19/2002	805.	100.		242.	563.	548.		200 DB	нү			5		<u> </u>
BOOSTER PUMP	07/31/2002	3,788.	100.			3,788.	1,216.		S/L	MM			39		97.
PUMP EQUIP - BLOWER	06/25/2003		100.		723.	722.	693.	693.	200 DB	НҮ			7		
	04/02/2003	1,441.	100.		432.	1,009.	971.	971.	200 DB	ну			,	— -	
12 METERS 6 METERS	04/25/2003	860.	100.			860.	826.	928.	200 DB				7		<u> </u>
	09/03/2003	1,461.	100.		731.	730.	702.		200 DB	HY			7		
12 METERS	10/10/2003		100.		450.	450.	432.	432.	200 DB	HY			7		
6 METERS			100.		623.	623.	601.		200 DB	HY			<i>i</i> 7		
6 METERS	10/27/2003	1,246.	100.			023.			200 00	n1			7		
ss: Retired Assets			ŀ										ſ	I	

*Assets Retired

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Description of Property

CENERAL DEPRECIATION AND AMORTIZATION

GENERAL DEPRECIATION AN		· · · · ·	r ·	179	ı —				-, <u> </u>		r <u> </u>	. –	<u> </u>	·	
Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
12 METERS	01/14/2004	1,121.	100.		561.	560.	560.	560.	200 DB	HY			7		
SH. INN METER	12/01/2003	3,810.	100.		1,905.	1,905.	1,833.	1,833.	200 DB	нү			7		
STP SURGE SUPPRESS	07/25/2003	1,773.	100.		887.	886.	854.	854.	200 DB	нү			7		
METROPRO SOFTWARE	05/20/2003	3,788.	100.		1,894.	1,894.	1,891.	1,891.	200 DB	НУ			3		
1-NHANCE 5000 PROGM	12/15/2003	2,500.	100.		1,250.	1,250.	1,199.	1,199.	200 DB	нү			Э		
CIRCUIT BREAKERS	09/27/2004	3,606.	100.		1,803.	_ 1,803.	1,707.	1,707.	200 DB	НΥ			7		
PUMP	05/21/2004	1, 342.	100.	_	671.	<u> </u>	646.	646.	200 DB	НY			10		
DRILL-MX60	05/20/2004	1,382.	100.		691.	691.	640.	640.	200 DB	нү	 		5		
METER	04/30/2004	11,306.	100.		5,653.	5,653.	3,103.	3,435.	150 DB	НҮ			20		252.
ELECTRIC BLOWER-PLAN	09/30/2004	2,931.	100.		1,466.	1,465.	1,388.	1,368.	200 D8	нү			7		
SOFTWARE	06/30/2004	575.	100.			575.	503.	503.	200 DB	HY			3		
METERS	12/31/2004	3, <u>238</u> .	100.		1,619.	1,619.	967.	1,039.	150 DB	НХ			20		72,
12 WATER METERS	04/20/2005	1,056.	100.			1,056.	1,056.	1,056.	200 DB	ну			7		
6 WATER METERS	06/09/2005	538.	100.			53B.	538.	538.	200 DB	НY			7		
FONT DEPUY	08/12/2005	298,054.	100.	_		298,054.	298,054.	298,054.	S/L	MM			39		
DISTRIBUTION MA	08/12/2005	129,895.	100.			129,895.	114,741.	114,741.	200 DB	нү			5		
COMPUTERS	12/01/2005	2,898.	100.			2,898.	2,560.	2,560.	200 DB	НΥ			5		
META	12/01/2005	1,200.	100.			1,200.	1,059.	1,059.	200 DB	HY			5		
VEHICLES/REPAIRS	03/01/1999	53,598.	100.			53,598.	53,590.	53, 598.	200 DB	ЧХ			5		
METERS	06/30/2006	1,939.	100.			1,939.	1,938.	1,938.	200 DB	НУ			7		
WATERLINE-WORHTGTON	06/30/2006	9,400.	100.			9,400.	. 5,794.	6,349.	150 DB	НΥ			15		555.
CONTROL PANEL SOFTWA	06/01/2008	23, 162.	100.			23,162.	23,162.	23,162.	200 DB	_HY			3		
TREATMENT PLANT	04/01/1997	3,008,255.	100.			3,008,255.	2,657,851.	2,792,079.	150 DB	нү			20		134,228.
2008 GMC TRUCK	06/30/2008	- 34,214,	100.			34,214.	34,213.	34,213.	200 DB	нү			5		
WELL #6 PUMP 4 MOTOR	05/29/2009	15,494.	100.		7,747.	_ 7,747.	6,710.	7,402.	200 DB	HY			7		692.
WELL#5 CHLORINE TANK	09/03/2009	53,291.	100.		26,646.	26,645.	23,077.	25,456.	200 DB	нү			7		2,379.
SENSUS METER READING	08/27/2010	28,145.	100.		14,073.	14,072.	10,933.	12,188.	200 DB	нү			7		1,255.
WELL#5 PUMP/MTR REPL	06/02/2011	0,4 <u>3</u> 3.	100.		8,433.				200 DB	НҮ			7		
27 SMRTPNT COUPLERS	01/03/2011	2,835.	100.		2,835.				200 DB	HY			7		
4 PIT HOURLY READ	02/21/2011	500.	100.		500.				200 DB	θ¥			7	_	
54 COUPLERS & 13 PRT	01/28/2011	7,672.	100.		7,672.				200 DB	HY			7		
54 COUPLERS 6 12 PRT	03/21/2011	7,518.	100.		7,518.				200 DB	нγ			7		
54 SMRTPT M2 PRTS	05/13/2011	8,316.	100.		8,316.				200 DB	НҮ			7		
27 SMRTPT PRTS	07/25/2011	4,158.	100.		4,158.				200 DB	HY			7		
12 CPLRS & 10 PRTS	11/23/2011	2,800.	100.		2,800.				200 DB	НΥ			7	[
SMARTPOINT COUPLER	09/10/2012	16,320.	100.		8,164.	8,164.	4,594.	5,614.	200 DB	НҮ			7		1,020.
ess: Retired Assets														1	
OTALS					1								[

*Assets Retired

21

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

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Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. In basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation	
WELL #3 REHAB	08/22/2013	10,679.	100.		9,340	9,339.	3,382.	5,084.	200 DB	MQ			7		1,702.	1
VALVE ON WATER MAIN	10/03/2013	7,260.	100.		3,630.	3,630.	1,130.	1,844.	200 DB	MQ			7		714.	
RVIIB WATR METER REP	01/15/2013	3,288.	100.		1,644.	_ 1,644.	763.	1,015.	200 DB	MQ			7		252.]
IPERL METERS - 96	01/31/2014	13,067.	100.		6,534.	6,533.	934.	2,534.	200 DB	НХ			7		1,600.	
SMARTPOINT COUPLER	01/31/2014	8,903.	100.		4,452.	4,451.	636.	1,726.	200 DB	НҮ		L	7		1,090.	
VALVE PIT EQUIPMENT	11/10/2015	8,149.	100.		4,075.	4,074.			200 DB	HY.			7		582.	
WELL #2 PUMP & MOTOR	01/29/2015	B, 439.	<u>10</u> 0.		4,220.	4,219.		603.	200 DB	HY			7		603.	
SMARTPOINT M2 - PIT	03/27/2015	4,000.	100.		2,000.	2,000.		286.	200 DB	НY		<u> </u>	7		286.].
2003 FORD F550XL	08/10/2015	7,270.	100.		3,635.	3,635.		727.	200 DB	нү		L_	5		727.	
* WELL PUMP/MOTOR	04/18/2012	8,400.	100.		4,200.	4,200.	2,363.	2,625.	200 DB	НҮ		L	7		262.	
WELL PUMP/MOTOR	04/1B/2012	14,425.	100.	Ļ	7,213.	7,212.	4,059.	4,960.	200 DB	НҮ			7		901.	
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ess: Retired Assets		-8,400.]	-4,200.	-4,200.	-2,363.	-2,625.				LL	I			
OTALS		4,742,801.	Ī		167,206.	4,575,595.	4,136,873.	4,289,029.					ſ		152,418.	1

*Assets Retired

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JSA 5C9027 1.000 .

Description of Property

THE PROPERTY DETAIL - PROPERTY USED > 50%

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
2002 GMAC DUMPTRUCK	12/16/2002	41,358.	100.		7,660.	33,698.	27,376.		200 DB		5		5		1,775.
2013 CHEVY SILVERADO	10/10/2013	38,100.			19,050.	19,050.	6,192,	12,535.	200 DB	MQ	5		5		4,343.
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ess: Retired Assets	<u></u> .	<u>-41,358.</u> 	F		-7,660. 19,050.	-33,698. 19,050.	-27,376. 8,192.	<u>-29,151.</u> 12,535.					г		

*Assets Retired

JSA 5C9027 1.000

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Description of Property

GENERAL DEPRECIATION AND	AMORTIZATION	- GRAND T	DTAL	PROPERTY	DETAIL				, .						
Asset description	Date placed in service	Unadjusted cost or basis	Bus, %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
OTHER THAN LISTED PROPE	RTY								Į						
GROSS		4,751,201.			171,406.	4,579,795.	4,139,236.	4,291,654.							152,418.
LESS: RETIRED ASSETS		8,400.			-4,200.	-4,200.	-2,363.	-2,625.							
CURRENT YEAR SPECIAL	DEPRECIATION	ALLOWANCE													13,930.
SUB TOTAL:		4,742,801.			167,206.	4, 575, 595.	4,136,873.	4,289,029.							J66, 348.
LISTED PROPERTY USED MC	RE THAN 50%							-							
GROSS		79,458.		l	26,710.	52,748.	35,568.	41,686.							6,118.
LESS: RETIRED ASSETS		-41,358.	_		-7,660.	-33,698.	-27,376.	-29,15 <u>1</u> .							
CURRENT YEAR SPECIAL	DEPRECIATION	ALLOWANCE]					
SUBTOTAL:		30,100.			19,050.	_19,050.	6,192.	12,535.							6,118.
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TOTAL CURRENT YEAR SPE	CIAL DEPRECIA	TION ALLOWANCE													13,930.
GROSS AMOUNTS		4,830,659.]		19B,116.	4,632,543.	4,174,804.	4,333,340.	l						158,536.
ess: Retired Assets		-49,758.		_	-11,060.	-37,898.	-29,739.	-31,776.							
TOTALS		4,780,901.	ľ		186,256.	4,594,645.	4,145,065.	4,301,564.					Г		172,466.

*Assets Retired

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2015 Alternative Minimum Tax Depreciation

Description of Property

Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
WATER COLLECTION SYS	04/01/1971	163,273.		1	S/L						proverende
FURIFICATION SYSTEM	04/01/1971	B, 317.			5/L						
PUMPING SYSTEM	04/04/1971	29,817.			5/L			-			
DISTRIBUTION SYSTEMS	04/04/1971	96,066.			S/L						
EQUIPMENT 1983	03/01/1982	1,223.			PRE					· ·	
PUBLIC UTILITY PROP	03/04/1982	48,731.]	PRE						
PUBLIC UTILITY PROP	03/01/1984	16,007.			PRE	15.000					
PUBLIC UTILITY PROP	03/01/1985	1,537.			PRE	18.000					
PUBLIC UTILITY PROP	07/01/1985	176,334.	176,334.	SL	PRE						
PUBLIC UTILITY PROP	04/01/1986	14,509.	14,509.	SL	PRE						
PUBLIC UTILITY PROP	04/01/1986	10,571.			PRE						
PUBLIC UTILITY FROP	10/01/1987	1,563.	680.		НҮ	20.000					
PUBLIC UTILITY PROP	03/01/1989	56,727.	19,056.	SL	MQ	25.000					
ELECTRIC EQUIP	03/01/1990	190.	165.	150 DB	нү	25.000					
METERS	10/01/1992	149,673.	72,768.	SL	нү	25.000	5,987.		-5,987.		
PUMP& PUMP EQUIPMENT	03/01/1990	333.	333.	150 DB	нү	7.000					
NEUTRALIZATION SYSTE	10/01/1996	23, 952.	12,695.	150 DB	н <u>ү</u>	25.000	858.	1,068.	210.		
RT BOOSTER PUMP	03/01/1990	2,409.	2,409.	150 DB	нү	10.000					
NEUTRALIZATION SYSTE	10/01/1997	4,401.	2,370.	150 DB	нү	25.000	158.	196.			
WATER TREATMENT BLDG	10/01/1997	21,330.	11,469.	150 DB	нү	25.000	764.	952.	188.		I
NEW WELL #2-ADDITION	03/01/1990	4,024.	4,024.	150 DB	НҮ	10.000					
WATER TREATMENT BLDG	10/01/1998	880.	490.	150 DB	НҮ	25.000	32,		7.		
JOHN DEERE TRACTOR	09/30/1999	18,399.	14,899.	150 DB	НУ	7.000					
CONSTRUCTION TRAILER	09/30/1999	2,697.	1,604.	150 DB	нү	5.000					
WELL ADDITION	10/01/2000	5,527.	3,926.	150 DB	HY	20.000	247.	247.			
WELL #1 ADDINS	10/01/2001	9,634.	6,741.	150 DB	HY	20.000	430.	430.			
WELL - STOUTHOFF	04/08/2002	8,475.	2,794.	SL	MINI	39.000	217.	217.			
SOFTWARE	09/27/2002	3,705.	3,692.	150 DB	НҮ	3.000					
COMPUTER	11/19/2002	563.	548.	200 08	НҮ	5.000					
BOOSTER PUMP	07/31/2002	3,788.	1,224.	SL.	MM	39.000	97.	97.			
* 2002 GMAC DUMPTRUCK	12/16/2002	33,698.	27,375.	200 DB	HY_	5.000	1,775.	1,775.			
PUMP EQUIP - BLOWER	06/25/2003	722.	693.	200 DB	нү	7.000					
12 METERS	04/02/2003	1,009.	971.	200 DB	н <u>ү</u>	7.000					
6 METERS	04/25/2003	860.	837.	150 DB	нү	7.000					
12 METERS	09/03/2003	730.	702.	200 DB	нү	7.000					
6 METERS	10/10/2003	450.	432.	200 DB	нү	7.000					
6 METERS	10/27/2003	623.	601.	200 DB	НҮ	7.000					
Less: Retired Assets	· · · · · · ·					r-				<u> </u>	
TOTALS											

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(page 19 of 33)

2015 Alternative Minimum Tax Depreciation

Description of Property

GENERAL DEPRECIATION A	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
12 METERS	01/14/2004	560.	560.	200 DB	HY	7.000					1
SH. INN METER	12/01/2003	1,905.	1,033.	200 DB	нү	7.000					
STP SURGE SUPPRESS	07/25/2003	886.	854.	200 DB	нү	7.000					· · ·
METROPRO SOFTWARE	05/20/2003	1,894.	1,891.	200 DB	нү	3.000		_			
I-NHANCE 5000 PROGM	12/15/2003	1,250.	1,199.	200 DB	нү	3.000					
CIRCUIT BREAKERS	09/27/2004	1,803.	1,707.	200 DB	нү	7.000					
PUMP	05/21/2004	671.	646.	200 DB	нү	10.000					
DRILL-MX60	05/20/2004	691.	640.	200 08	ну	5.000					
METER	04/30/2004	5,653.	3,183.	150 DB	нү	20.000	252.	252.			
ELECTRIC BLOWER-PLAN	09/30/2004	1,465.	1,388.	200 DB	HY	7.000					
SOFTWARE	06/30/2004	575.	566.	150 DB	нү	3.000					
METERS	12/31/2004	1,619.	967.	150 DB	HY	20.000	72.	72.			
12 WATER METERS	04/20/2005	1,056.	1,056.		HY	7.000					
6 WATER METERS	06/09/2005	538.	538.	1 <u>50 DB</u>	нү	7.000					
FONT DEPUY	08/12/2005	298,054.	25,792.		MM	39.000					
DISTRIBUTION MA	08/12/2005	129,895.	118,529.	150 DB	нү	5.000					
COMPUTERS	12/01/2005	2,898.	2,644.	150 DB	НҮ	5.000					
META	12/01/2005	1,200.	1,095.	150 DB	нү	5.000					
VEHICLES/REPAIRS	03/01/1999	53, 598.	53,598.	150 DB	нү	5.000					
METERS	06/30/2006	1,939.	1,939.	150 DB	нү	7.000					
WATERLINE-WORHTGTON	06/30/2006	9,400.	5,794.	150 DB	<u>HY</u>	15.000	555.	555.			
CONTROL PANEL SOFTWA	06/01/2008	23,162.			нү	3.000					
TREATMENT PLANT	04/01/1997	3,008,255.	1,625,116.	150 DB	HY	25.000	107,786.	134,228.	26,442.		
2008 GMC TRUCK	06/30/2008	34,214.	34,214.	150 DB	нү	5.000					
WELL #6 PUMP & MOTOR	05/29/2009	7,747.	6,710.	200 DB	нү	7.000	692.	692.			
WELL#5 CHLORINE TANK	09/03/2009	26,645.	23,077.	200 DB	НҮ _	7.000	2,379.	2,379.			
SENSUS METER READING	08/27/2010	14,072.	10,933.	200 DB	нү	7.000	1,255.	1,255.			
SMARTPOINT COUPLER	09/18/2012	8,164.	4,594.	200 DB	НҮ	7.000	1,020.	1,020.			
WELL #3 REHAB	08/22/2013	9, 339.	3,382.	200 DB	MQ	7.000	1,702.	1,702.			
VALVE ON WATER MAIN	10/03/2013	3,630.	1,130.	200 DB	MQ	7.000	714.	714.			
RVIIB WATR METER REP	01/15/2013	1,644.	763.	200 DB	MQ	7,000	252.	252.			
2013 CHEVY SILVERADO	10/10/2013	19,050.	8,192.	200 DB	MQ	5.000	4,343.	4,343.			
IPERL METERS - 96	01/31/2014	6, 533.	934.	200 DB	нү	7.000	1,600.	1,600.			
SMARTPOINT COUPLER	01/31/2014	4,451.	636.	200 DB	HY	7.000	1,090.	1,090.			
VALVE PIT EQUIPMENT	11/10/2015	4,074.		200 DB	нү	7.000	582.	582.			
WELL #2 PUMP & MOTOR	01/29/2015	4,219.		200 DB	нγ	7.000	603.	603.			
SMARTPOINT M2 - PIT	03/27/2015	2,000.		200 DB	НҮ	7.000	286.	286.			
ess: Retired Assets	<u></u>					-				·	
DTALS	<u></u>										

Attachment No. 1

(page 20 of 33)

2015 Alternative Minimum Tax Depreciation

Description of Property

Asset description	ND AMORTIZATION Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
2003 FORD F550XL	08/10/2015	3,635.		200 DB	нү	5.000		727.			
WELL PUMP/MOTOR	04/18/2012	4,200.	2,363.	200 DB	НҮ	7.000	262.	262.			
WELL PUMP/MOTOR	04/18/2012	7,212.	4,059.	200 DB	нү	7.000	901.	901.			·
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ss: Retired Assets		-37,898.	-29,738.			Г	1	1		<u> </u>	
DTALS	* Assets Retire	4,594,645.	2,307,125.				137,638.	158,536.	20,898.		

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STATE DEPRECIATION DETAIL - NON ADOPTING

Description of Property

CENERAL DESPECTATION AND AMORTIZATION

Dec Asset description Dec Dec Part (Sec) (Sec) Dec (Sec) Dec (Sec) Dec (Sec) Corr (Sec) Corr (Sec) <th>GENERAL DEPRECIATION ANI</th> <th></th> <th></th> <th>,</th> <th>179</th> <th>·</th> <th>r</th> <th>Basianias</th> <th>- Franking</th> <th>,</th> <th>0</th> <th>,</th> <th>,</th> <th></th> <th>10</th> <th></th> <th></th>	GENERAL DEPRECIATION ANI			,	179	·	r	Basianias	- Franking	,	0	,	,		10		
PSEUIC2/12/12 SYSTES SU/3/13/11 6,3/1 1/1 6,3/1 1/1 6,3/1 1/1 6,3/1 1/1 6,3/1 1/1 6,3/1 1/1 6,3/1 1	Asset description	placed in			exp. reduc.			Accumulated	Accumulated		ven-	Life		CRS	-yr 179		
PMRTMS_3YSTM Ex(10x/1971 22,0,17 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,017 20,007	WATER COLLECTION SYS	04/01/1971	163,273.	100.	L		163,273.	163,273.	163,273.	S/L	S/L	40.000					
Distribution systems Description Description <thdescription< t<="" td=""><td>PURIFICATION SYSTEM</td><td>04/01/1971</td><td>8,317.</td><td>100.</td><td></td><td></td><td>8,317.</td><td>9,317.</td><td>0,317.</td><td>S/L</td><td>S/L</td><td>10.000</td><td></td><td></td><td></td><td></td><td>]</td></thdescription<>	PURIFICATION SYSTEM	04/01/1971	8,317.	100.			8,317.	9,317.	0,317.	S/L	S/L	10.000]
EQUISED 1913 BJ/01/192 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,223 1,233	PUMPING SYSTEM	04/04/1971	29,817.	100.			29,817.	28,842.	28,842.	S/L	S/L	31.000]
PUBLIC UTLITY FROM 0 JUN/1982 40 JUN	DISTRIBUTION SYSTEMS	04/04/1971	96,066.	100.			96,066.	91,690.	91,690.	S/L	S/L	40.000]
EVBLIG GTLIFTY PHOP 02/01/184 16,007	EQUIPMENT 1983	03/01/1902	1,223.	100.			1,223.	1,223.	1,223.	PRE	PRE		5	ļ]
CUBLIC UTLITY PROF 01/21/1993 1,527 1.53	PUBLIC UTILITY PROP	03/04/1982	48,731.	100.			48,731.	48,711.	48,711.	PRE	PRE		15	<u> </u>			
PUBLIC UTLITY PROP 07/01/1985 175,334 100 176,334 176,334 176,334 176,334 182,034	PUBLIC UTILITY PROP	03/01/1984	16,007.	100.			16,007.	16,007.	16,007.	PRE	FRE	 	15]
Busile Gruining Busile Gru	PUBLIC UTILITY PROP	03/01/1985	1,537.	100.			1,537.	1,537.	1,537.	PRE	PRE.		18				$\left \frown \right $
PUBLIC VITITY PROF 94/01/1886 10.571	PUBLIC UTILITY PROP	07/01/1985	176,334.	100.			176,334.	176,334.	176,334.	PRE	PRE		15	_			`
PUBLIC UTLITY PROP 1/501 1/502 1/502 1/502 1/503 1/500 RY 1/5 PUBLIC UTLITY PROP 0/01/1992 36,727 100 56,727 56,727 56,727 1050 RV 7 MRTEAS 10/01/1992 149,672 100 149,673 148,495 156,00 5000 RY 7 MRTEAS 10/01/1992 333 100 337 6.500 6.500 20006 RY 7 MRTEATALIZATION SYSTE 10/01/1992 2,4051 102 2,2952 22,1154 22,222 100 1,066 REUTRALIZATION SYSTE 10/01/1992 2,4051 100 2,4091 3,972 20008 RY 7 1,066 NETRE TREATMENT SUID 0/01/1990 4,010 102 4,024 2,744 2,244 20 1955 NETRE TREATMENT SUID 10/01/1997 4,010 10,21790 4,024 2,744 2,744 2,744 2,744 2,02 1955	PUBLIC UTILITY PROP	04/01/1986	14,509.	100.			14,509.	14,509.	14,509.	PRE	PRE		15				
PUBLIC UTILITY PROP 03/01/1499 56,727. 100. 55,727. 56,727. 50,727. 50,733. <td>PUBLIC UTILITY PROP</td> <td>04/01/1986</td> <td>10,571.</td> <td>100.</td> <td></td> <td></td> <td></td> <td>10,571.</td> <td>10,571.</td> <td>PRE</td> <td>PRE</td> <td></td> <td>15</td> <td></td> <td></td> <td></td> <td>ļ</td>	PUBLIC UTILITY PROP	04/01/1986	10,571.	100.				10,571.	10,571.	PRE	PRE		15				ļ
ELECTRIC 6001P 03/01/1920 190. 17,918. 17,918. 20005 HT 7 METRAS 10/01/1922 149,473. 100. 149,473. 148,405. 148,406. 140,406. 140,406.	PUBLIC UTILITY PROP	10/01/1987	1,563.	100.			1,563.	1,563.	1,563.	150DB	НҮ			15			
METERS 10/01/192 149,613 100 149,673 148,405 149,405 15008 HY 20 PUNEFIRME EQUIPMENT 03/01/1990 333 100 333 6,500 6,600 2000P HY 7 MEUTRALIATION SYSTE 10/01/1996 2,3923 100 23,922 22,154 23,222 1500B HY 7 1,069 METERS 03/01/1991 4,101 100 4,401 3,972 20,068 HY 7 7 NUTRALIATION SYSTE 10/01/1997 21,330 100 21,330 19,763 19,753 1500B HY 7 7 MATER TREATMENT BLOG 10/01/1997 21,330 100 24,034 2,744 2,744 200 HY 7 WATER TREATMENT BLOG 10/01/1997 119,913 119,793 119,713 1500B HY 7 190 JOIN DERSE TRACTOR 09/30/1999 2,657 100 2,697 2,667 2,697 200B HY	PUBLIC UTILITY PROP	03/01/1989	56,727.	100.			56,727.	56,727.	56,727.	150DB	MQ			20			
PORTSFURME 03/01/1990 333 100. 933 6,500 6,500 2008 HY 7 NEUTRALIZATION SYSTE 10/01/1996 23,952 100. 23,952 221,154 23,222 1500 HY 20 1,069 RT BOOSTER FUNP 03/01/1990 2,409 100. 24,09 3,797 3,797 20000 HY 7 7 NEUTRALIZATION SYSTE 10/01/1997 4,401 100. 4,401 3,972 20000 HY 7 7 MATER TREATHONT SUG 10/01/1997 4,024 100. 4,024 2,744 2,744 20000 HY 7 7 WATER TREATHONT BLIG 10/01/1999 4,024 100. 4,024 2,744 20000 HY 7 7 WATER TREATHONT BLIG 10/01/1999 4,024 100. 2,697 2,697 2,697 2,697 2,000 HY 7 7 CONSTRUCTION TRALLER 09/30/199 2,697 100. 2,697 </td <td>ELECTRIC EQUIP</td> <td>03/01/1990</td> <td>190.</td> <td>100.</td> <td></td> <td></td> <td>190.</td> <td>17,918.</td> <td>17,918.</td> <td>20008</td> <td>ΗΥ</td> <td></td> <td></td> <td>7</td> <td></td> <td></td> <td></td>	ELECTRIC EQUIP	03/01/1990	190.	100.			190.	17,918.	17,918.	20008	ΗΥ			7			
NBUTRALIATION SYSTE 10/01/1996 23,952. 100. 23,952. 22,154. 23,222. 1500E HY 20 1,068. RE BOSTER FUMP 03/01/1990 2,409. 3,797. 3,797. 3,797. 2007. HY 7 1 NBUTRALIZATION SYSTE 10/01/1997 4,401. 100. 24,409. 3,797. 4,068. 1500B HY 20 196. NBUTRALIZATION SYSTE 10/01/1997 21,330. 100. 21,330. 107.431. 19735. 1500B HY 20 952. NEW WELL #2-ADDITION 03/01/1990 4,024. 100. 4,024. 2,744. 2,744. 2,744. 20. 952. OUNT DEEK FRACTOR 09/30/1999 4,939. 100. 16,399. 17,234. 17,934. 200B HY 5 100. CONSTRUCTION TRAILER 09/30/1999 2,697. 100. 2,697. 2,697. 2,000B HY 5 100. 9,634. 6,741. 1,717. 1500B HY	METERS	10/01/1992	149,673.	100.			149,673.	148,405.	148,405.	150DB	HY			20]
RT BOOSTER PUMP 0.3/01/1990 2,409. 1,97 3,797. 3,797. 20.009 HY 7 NUURBALLATION SYSTE 10/01/1997 4,401. 10.44.401. 3,872. 4,066. 15068 HY 20 196. MATER TREATMENT BLOG 10/01/1997 21,330. 100. 21,330. 18,783. 19,755. 15008 HY 20 952. NUMP SELL 2-ADDITION 03/01/1999 4,024. 2,744. 20008 HY 7 7 WATER TREATMENT BLOG 10/01/1998 880. 100. 4624. 2,744. 20008 HY 7 7 CONSTRUCTION TRATLER 09/30/1999 16,399. 17,294. 17,944. 20008 HY 5 2 MELL ADDTINS 10/01/2001 5,527. 100. 5,227. 4,121. 4,366. 15008 HY 20 430. WELL ADDTINS 10/01/2001 9,534. 100. 2,475. 2,778. 2,995. S/L HM 39	PUMP&PUMP EQUIPMENT	03/01/1990	333.	100.			333.	6,500.	6,500.	200DB	HY			7			
NEUTRALIZATION SYSTE 10/01/1997 4,401 100 4,401 3,972 4,068 15008 HY 20 196. MATER TREATMENT BLGG 10/01/1997 21,330 100. 21,330 18,763. 19,735. 15008 HY 20 952. NW WELL 82-NDITION 03/01/1990 4,024. 100. 4,024. 2,744. 2,744. 2,744. 2,008 HY 7 100. MATER TREATMENT BLKS 10/01/1999 980. 100. 16,099. 17,934. 17,934. 200. 952. JOHN DEEK FRACTOR 09/30/1999 2,697. 100. 2,697. 2,697. 2,697. 200. 94. 7 100. CONSTRUCTION 10/01/2000 5,527. 100. 2,697. 2,697. 2,697. 200. 247. MELL ADDITION 10/01/2000 5,527. 100. 8,475. 1,778. 2,995. 5/L MM 39 217. MELL ADDITION 10/01/2002 8,751. 100. 3,705. 3,612. 3,612. 3,612. 3,612. 39. 217.<	NEUTRALIZATION SYSTE	10/01/1996	23,952.	100.			23,952.	22,154.	23,222.	15008	ΗY			20		1,068.	
MATER TREATHENT BLS 10/01/1997 21,330 10. 21,330 18,763 19,735 15008 HY 20 952. NEW WELL #2-ADDITION 03/01/1990 4,024,100 4,024,2,744,2,744,200B HY 7 7 7 WATER TREATHENT BLS 10/01/1998 880,100 880.733,772,150D HY 7 7 33. JOHN DEERS TRACTOR 09/30/1999 18,399,100 18,399,17,934,17,934,200D HY 7 7 CONSTRUCTION TRATER 09/30/1999 2,697,100 2,597,2,697,2,697,2,697,2,697,2,697,2,000B HY 5 20 247. WELL ADDITION 10/01/2000 5,527,100 5,527,4,121,7,11,150DE HY 20 430. NELL ADDITION 10/01/2001 9,634,100 9,634,6,721,7,71,2,97,5,20DE HY 20 430. SOTWARE 09/37/2002 3,705,100. 3,475.2,778,2,778,2,995,5/L HY 3 207. COMPUTER 11/19/2002 905,100. 3,705.3,612.3,612.3,612.3,612.2,000B HY 5 10.	RT BOOSTER PUMP	03/01/1990	2,409.	100.			2,409.	3,797.	3,797.	200DB	НΥ			7			
NEW MELL #2-ADDITION 03/01/1990 4,024. 2,744. 2,744. 200B HY 7 WATER TREATMENT BLDG 10/01/1998 880. 100. 880. 733. 772. 1500B HY 20 39. JORN DEERE TRACTOR 09/30/1999 18,399. 100. 18,399. 17,934. 17,934. 200B HY 7 CONSTRUCTION TRALLER 09/30/1999 2,697. 100. 2,697. 2,697. 2,697. 200B HY 7 WELL ADDITION 10/01/2000 5,527. 100. 2,597. 2,697. 200B HY 5 WELL ADDITION 10/01/2001 5,527. 100. 5,527. 4,121. 4,366. 100. 2,0 430. WELL ADDITION 10/01/2001 5,527. 100. 3,105. 3,612. 3,612. 2,00B HY 3 SOFTWARE 09/27/2002 3,705. 100. 8,475. 2,778. 2,995. S/L <	NEUTRALIZATION SYSTE	10/01/1997	4,401.	100.			4,401.	3,872.	4,068.	15008	HY			20		196.	
WATER TREATMENT BLOC 10/01/1998 880. 100. B80. 733. 772. 1500B HY 20 39. JOHN DEERE TRACTOR 09/30/1999 18,399. 100. 18,399. 17,934. 2000B HY 7 CONSTRUCTION TRAILER 09/30/1999 2,697. 100. 2,697. 2,697. 2,697. 2,697. 2,697. 2,697. 2,000B HY 5 WELL ADDITION 10/01/2000 5,527. 100. 5,527. 4,121. 4,368. 1500B HY 20 430. HELL #1 ADDTNS 10/01/2001 9,634. 100. 9,634. 6,741. 7,111. 1500B HY 20 430. HELL #1 ADDTNS 10/01/2002 8,475. 100. 8,475. 2,778. 2,995. S/L H44 39 217. SOFTMARE 09/27/2002 3,705. 100. 8,475. 2,778. 2,995. S/L H44 39 217.	WATER TREATMENT BLDG	10/01/1997	21,330.	100.			21,330.	18,783.	19,735.	150DB	HY			20		952.	
JORN DEERE TRACTOR 09/30/1999 18,399 17,934 2008 HY 7 CONSTRUCTION TRAILER 09/30/1999 2,697 100 2,697 2,697 2,008 HY 5 WELL ADDITION 10/01/2000 5,527 100 5,527 4,121 4,366 15008 HY 20 247. WELL ADDITION 10/01/2001 9,634 100 9,634 6,741 7,111 15008 HY 20 430. WELL #1 ADDTNS 10/01/2001 9,634 100 9,634 6,741 7,111 15008 HY 20 430. WELL #1 ADDTNS 10/01/2001 9,634 100 8,475 2,778. 2,995. S/L HM 39 217. SOFTWARE 09/27/2002 3,705 100. 8,475. 2,778. 2,995. S/L HM 39 217. SOFTWARE 09/27/2002 3,705. 100. 805. 46. 46. 2000B HY 5	NEW WELL #2-ADDITION	03/01/1990	4,024.	100.	_		. 4,024.	2,744.	2,744.	200DB	ΗΥ			7			
CONSTRUCTION TRAILER 09/30/1999 2,697. 100. 2,697. 2,697. 2,00B HY 5 MELL ADDITION 10/01/2000 5,527. 100. 5,527. 4,121. 4,368. 150B HY 20 247. MELL ADDITION 10/01/2001 9,634. 100. 9,634. 6,741. 7,171. 150DB HY 20 430. MELL - STOUTHOFF 04/08/2002 8,475. 100. 8,475. 2,778. 2,995. 5/L MM 39 217. SOFTMARE. 09/27/2002 3,705. 100. 3,705. 3,612. 3,612. 2000B HY 3 COMPUTER 11/19/2002 905. 100. 805. 46. 46. 2000B HY 5 1.775. 2002 GNAC DUMPTRUCK 12/16/2002 41,358. 100. 3,785. 14,200. 15,975. 200B HY 5 1.775. 2002 GNAC DUMPTRUCK 12/16/2002 1,358. 100. 41,358.	WATER TREATMENT BLDG	10/01/1998	. 880.	100.			860.	733.	772.	150DB	ну			20		39.	
WELL ADDITION 10/01/2000 5,527. 10. 5,527. 4,121. 4,368. 150DB HY 20 247. WELL 41 ADDTNS 10/01/2001 9,634. 100. 9,634. 6,741. 7,171. 150DB HY 20 430. WELL - STOUTHOFF 04/08/2002 8,475. 100. 8,475. 2,778. 2,995. 5/L MM 39 217. SOFTWARE 09/27/2002 3,705. 100. 3,705. 3,612. 3,612. 2000B HY 3 COMPUTER 11/19/2002 905. 100. 805. 46. 46. 200DB HY 5 5 BOOSTER PUMP 07/31/2002 3,788. 100. 3,708. 1,216. 1,313. S/L MM 39 97. 2002 GMAC DUMPTRUCK 12/16/2002 41,358. 100. 1,445. 451. 451. 200DB HY 5 1,775. FUMP EQUIP = BLOWER 06/25/2003 1,445. 100.	JOHN DEERE TRACTOR	09/30/1999	18,399.	100.			18,399.	17,934.	17,934.	200DB	нү			7			
HELL 41 ADDTNS 10/01/2001 9,634. 100. 9,634. 6,741. 7,171. 150DB HY 20 430. HELL - STOUTHOFF 04/08/2002 8,475. 100. 8,475. 2,778. 2,995. S/L MM 39 217. SOFTMARE 09/27/2002 3,705. 100. 3,705. 3,612. 3,612. 200.000 HY 3 3 COMPUTER 11/19/2002 005. 100. 005. 46. 46. 2000B HY 5 5 BOOSTER PUMP 07/31/2002 3,788. 100. 3,788. 1,216. 1,313. S/L MM 39 97. 2002 GMAC DUMPTRUCK 12/16/2002 41,358. 100. 41,358. 14,200. 15,975. 200DB HY 7 7 12 METERS 04/02/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 1 12 METERS 04/25/2003 860. 100.	CONSTRUCTION TRAILER	09/30/1999	2,697.	100.			2,697.	2,697.	2,697.	20008	HY			5			
HELL - STOUTHOFF 04/08/2002 8,475. 100. 8,475. 2,778. 2,995. S/L MM 39 217. SOFTWARE 09/27/2002 3,705. 100. 3,705. 3,612. 3,612. 2000B HY 3 217. SOFTWARE 09/27/2002 3,705. 100. 805. 46. 46. 2000B HY 3 5 BOOSTER PUMP 07/31/2002 3,788. 100. 3,788. 1,216. 1,313. S/L MM 39 97. 2002 GNAC DUMPTRUCK 12/16/2002 41,358. 14,200. 15,975. 200DB HY 5 1,775. PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 1 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7 1 12 METERS 04/02/2003 1,461. 100. 1,461. 455. <td>WELL ADDITION</td> <td>10/01/2000</td> <td>5,527.</td> <td>100.</td> <td></td> <td></td> <td>5,527.</td> <td>4,121.</td> <td>4,368.</td> <td>150DB</td> <td>ΗΥ</td> <td></td> <td></td> <td>20</td> <td></td> <td>247.</td> <td></td>	WELL ADDITION	10/01/2000	5,527.	100.			5,527.	4,121.	4,368.	150DB	ΗΥ			20		247.	
SOFTWARE 09/27/2002 3,705. 100. 3,705. 3,612. 3,612. 2000B HY 3 1 COMPUTER 11/19/2002 805. 100. 805. 46. 46. 200DB HY 5 5 BOOSTER PUMP 07/31/2002 3,788. 100. 3,788. 1,216. 1,313. S/L MM 39 97. 2002 GNAC DUMPTRUCK 12/16/2002 41,358. 100. 41,358. 14,200. 15,975. 200DB HY 5 1,775. PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 1 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7 1 12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 1 6 METERS 09/03/2003 1,461. 100. 1,461. 455. 200DB HY 7 1 6 METERS <td< td=""><td>WELL #1 ADDINS</td><td>10/01/2001</td><td>9,634.</td><td>100.</td><td></td><td></td><td>9,634.</td><td>6,741.</td><td>7,171.</td><td>150DB</td><td>нү</td><td></td><td></td><td>20</td><td></td><td>430.</td><td>;</td></td<>	WELL #1 ADDINS	10/01/2001	9,634.	100.			9,634.	6,741.	7,171.	150DB	нү			20		430.	;
COMPUTER 11/19/2002 805. 100. 805. 46. 46. 200B HY 5 5 BOOSTER PUMP 07/31/2002 3,788. 100. 3,788. 1,216. 1,313. S/L MM 39 97. 2002 GMAC DUMPTRUCK 12/16/2002 41,358. 100. 41,358. 14,200. 15,975. 200DB HY 5 1,775. PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 1 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7 1 6 METERS 04/02/2003 1,441. 100. 860. 828. 628. 200DB HY 7 1 12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 1 6 METERS 10/10/2003 900. 100. 900.	WELL - STOUTHOFF	04/08/2002	8,475.	100.			8,475.	2,778.	2,995.	S/L	MM.			39		217.	
BOOSTER PUMP 07/31/2002 3,788. 100. 3,788. 1,216. 1,313. 5/L MM 39 97. 2002 GMAC DUMPTRUCK 12/16/2002 41,358. 100. 41,358. 14,200. 15,975. 200DB HY 5 1,775. PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 200DB HY 7 12 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7 14 6 METERS 04/02/2003 1,461. 100. 860. 828. 828. 200DB HY 7 14 6 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 14 6 METERS 10/10/2003 900. 100. 900. 280. 280. 200DB HY 7 14 12 METERS 10/10/2003 900. 100. 280. 280. 200DB HY 7 14 6 METERS 10/10/2003	SOFTWARE	09/27/2002	3,705.	100.			3,705.	3,612.	3,612.	200DB	нү			з			
2002 GNAC DUMPTRUCK 12/16/2002 41,358. 100. 41,358. 14,200. 15,975. 200DB HY 5 1,775. PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7 6 METERS 04/25/2003 860. 100. 860. 628. 828. 200DB HY 7 12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 6 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 6 METERS 10/10/2003 900. 100. 200. 280. 280. 200DB HY 7 12 METERS 10/10/2003 900. 100. 280. 280. 200DB HY 7 7 12 METERS 10/10/2003 900. 100. 280. 280. 200DB	COMPUTER	11/19/2002	805.	100.			805.	46.	46.	200DB	ΗΥ			5			
PUMP EQUIP - BLOWER 06/25/2003 1,445. 100. 1,445. 451. 451. 200DB HY 7 12 METERS 04/02/2003 1,441. 100. 1,441. 451. 200DB HY 7 6 METERS 04/25/2003 860. 100. 860. 828. 828. 200DB HY 7 6 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200DB HY 7 6 METERS 09/03/2003 1,461. 100. 280. 280. 200DB HY 7 6 METERS 10/10/2003 900. 100. 280. 280. 200DB HY 7 Less: Retired Assets - - - - - - - - - - -	BOOSTER PUMP	07/31/2002	3,788.	100.			3,788.	1,216.	1,313.	S/L	MM			39		97.	
12 METERS 04/02/2003 1,441. 100. 1,441. 451. 451. 200DB HY 7	* 2002 GMAC DUMPTRUCK	12/16/2002	41,358.	100.			41,358.	14,200.	15,975.	2000B	ΗY			5		1,775.	
6 METERS 04/25/2003 860. 100. 860. 826. 828. 200B HY 7 1 12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200B HY 7 1 6 METERS 10/10/2003 900. 100. 900. 280. 280. 200B HY 7 1 Less: Retired Assets	PUMP EQUIP - BLOWER	06/25/2003	1,445.	100.			1,445.	451.	451.	2000B	ну			7			
12 METERS 09/03/2003 1,461. 100. 1,461. 455. 455. 200bB HY 7 6 METERS 10/10/2003 900. 100. 900. 280. 280. 200bB HY 7 10 Less: Retired Assets 10/10/2003 900. 100. 900. 280. 280. 200bB HY 7 10	12 METERS	04/02/2003	1,441.	100.			1,441.	<u>451</u> .	451.	200DB	НҮ			7			
6 METERS 10/10/2003 900. 100. 900. 280. 280. 200DB HY 7 Less: Retired Assets	6 METERS	04/25/2003	860.	100.			B60.	62 <u>6</u> .	828.	200DB	нү			7			
Less: Retired Assets	12 METERS	09/03/2003	1,461.	100.			1,461.	455.	455.	200DB	нү			7			
	6 METERS	10/10/2003	900.	100.			900.		280.	2000B	нү]		7			
	Less: Retired Assets	<u></u>												_			
	TOTALS	<u> </u>															

*Assets Retired

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(page 22 of 33)

STATE DEPRECIATION DETAIL - NON ADOPTING

Description of Property

GENERAL DEPRECIATION AND AMORTIZATION

GENERAL DEPRECIATION AND			r—	179	1		Pagioning	Ending		0.000	r——	,		· · · · ·		-
Asset description	Date placed in service	Unadjusted co <u>st or</u> basis	Bus. %	exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS	MA CRS class	Current -yr 179 expense	Current-year depreciation	
6 METERS	10/27/2003	1,246.	100.			1,246.		389.	200DB	НY			7			1
12 METERS	01/14/2004		100.			1,121.	490.	490.	200DB	HY			7			1
SH. INN METER	12/01/2003	3,810.	100.			3,810.	1,190.	1,190.	200DB	НҮ			7			1
STP SURGE SUPPRESS	07/25/2003	1,773.	100.			1,773.	553.	553.	200DB	HY			7]
METROPRO SOFTWARE	05/20/2003		100.			3,788.			200DB	HY			3]
I-NHANCE 5000 FROGM	12/15/2003	2,500.	100.			2,500.			200DB	НҮ			3]
CIRCUIT BREAKERS	09/27/2004	3,606.	100.			3,606.	1,577.	1,577.	200DB	нү			7			ĺ
PUMP	05/21/2004	1,342.	100.	-		1,342.	774.	774.	200DB	нү			10			$ \neg$
DRILL-MX60	05/20/2004	1,302.	100.			1,382.	398.	398.	200DB	ΗΥ			5			
METER	04/30/2004	11,306.	100.			11,306.	4,518.	5,022.	150DB	НҮ			20			J
ELECTRIC BLOWER-PLAN	09/30/2004	2,931.	100.		·	2,931.	1,202.	1,282.	200DB	HY			7			
SOFTWARE	06/30/2004	575.	100.			575.	503.	503.	200DB	ΗΥ			3			l I
METERS	12/31/2004	3,238.	100.			3,238.	1,292.	1,436.	150DB	НҮ			20		144.	
12 WATER METERS	04/20/2005	1,056.	100.			1,056.	1,056.	1,056.	200D8	НҮ			7			
6 WATER METERS	06/09/2005	538.	100.			530.	538.	538.	200DB	НҮ			7			
FONT DEPUY	08/12/2005	298,054.	100.			298,054.	298,054.	298,054.	5/L	MM			39			
DISTRIBUTION MA	08/12/2005	129,895.	100.			129,895.	114,741.	114,741.	200DB	НY			5			1
COMPUTERS	12/01/2005	2,898.	100.			2,898.	2,560.	2,560.	200DB	ΗΥ			5			
META	12/01/2005	1,200.	100.			1,200.	1,059.	1,059.	200DB	НҮ			5			
VEHICLES/REPAIRS	03/01/1999	53,598.	100.			53,598.	8,492.	6,492.	200DB	НY			5			
METERS	06/30/2006	1,939.	100.			1,939.	1,938.	1,938.	200DB	нү			7			
WATERLINE-WORHTGTON	06/ <u>30/200</u> 6	9,400.	100.			9,400.	5,794.	6,349.	150DB	НҮ			15		555,	
CONTROL PANEL SOFTWA	06/01/2008	23,162.	100.			23,162.	23,162.	23,162.	200DB	HY			3			1
TREATMENT PLANT	04/01/1997	3,008,255.	100.			3,008,255.	2,657,851.	2,792,079.	150DB	ΗΥ			20		134,228,	
2008 GMC TRUCK	06/30/2008		100.			34,214.	34,213.	34,213.	200DB	ну			5			<u> </u>
WELL #6 PUMP & MOTOR	05/29/2009	15,494.	100.			15,494.	13,419.	14,803.	200DB	нү			7		1,384.	
WELL#5 CHLORINE TANK	09/03/2009	53, 291.	100.			53,291.	46,156.	50,915.	ZÓODB	НΥ			7		4,759.	ļ
SENSUS METER READING	08/27/2010	28,145.	100.			28,145.	21,866.	24,377.	200DB	НҮ			7		2,511.	
WELL#5 PUMP/MTR REPL	06/02/2011	B,433.	100.			8,433.	5,798.	6,551.	200DB	нү			7		753.	
27 SMRTPNT COUPLERS	01/03/2011	2,835.	100.			2,835.	1,949.	2,202.	200DB	нү			7		253.	
4 PIT HOURLY READ	02/21/2011	500.	100.			500.	342.	387.	200DB	BY			7		45.	
54 COUPLERS & 13 PRT	01/28/2011	7,672.	100.			7,672.	5,275.	5,960.	200DB	НХ			7		685.	
54 COUPLERS & 12 PRT	03/21/2011	7,510.	100.			7,518.	5,169.	5,840.	200DB	нү]		7		671.	
54 SMRTPT M2 PRTS	05/13/2011	8,316.	100.			8,316.	5,718.	6,461.	200DB	НҮ			7		743.	
27 SMRTPT PRTS	07/25/2011	4,158.	100.			4,158.	2,858.	3,229.	200DB	ЯУ			7		371.	
12 CPLRS & 10 PRTS	11/23/2011	2,800.	100.			2,800.	1,926.	2,176,	200DB	HY			7		250.	
Less: Retired Assets																
TOTALS																

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STATE DEPRECIATION DETAIL - NON ADOPTING

Description of Property

Asset description	Date placed in service	Unadjusted cost or basis	Bus. %	179 exp. reduc. in basis	Basis Reduction	Basis for depreciation	Beginning Accumulated Depreciation	Ending Accumulated Depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
SMARTFOINT COUPLER	09/18/2012	16,328.	100.			16,328.	9,188.	11,227.	200DB	HY			7		2,039.
WELL #3 REHAB	08/22/2013	18,679.	100.	İ		18,679.	6,765.	10,169.	200DB	MQ			7		3,403.
VALVE ON WATER MAIN	10/03/2013	7,260.	100.			7,260.	2,259.	3,688.	200DB	MQ			7		1,429.
RVIIB WATR METER REP	01/15/2013	3,288.	100.			3,288.	1,527.	2,030.	200DB	MQ			7		503.
2013 CHEVY SILVERADO	10/10/2013	38,100.	100.			38,100.	16,383.	25,070.	200DB	MQ			5		8,687.
IPERL METERS - 96	01/31/2014	13,067.	100.			13,067.	1,867.	5,067.	200DB	НY			7		3,200.
SMARTPOINT COUPLER	01/31/2014	0,903.	100.			8,903.	1,272.	3,452.	200DB	НҮ			7		2,160.
VALVE PIT EQUIPMENT	11/10/2015	B,14 9.	100.			8,149.		1,164.	200DB	ну			7		1,164.
WELL #2 PUMP & MOTOR	01/29/2015	8,439.	100.			8,439.		1,206.	200DB	_ <u>HY</u> _			7		1,206.
SMARTPOINT M2 - PIT	03/27/2015	4,000.	100.			4,000.		572.	200DB	НҮ			7		572.
2003 FORD F550XL	08/10/2015	7,270.	100.			7,270.		1,454.	200DB	нү			5		1,454.
WELL PUMP/MOTOR	04/18/2012	8,400.	100.	_		B,400.	4,727.	5,252.	200DB	IfY			7		525.
WELL PUMP/MOTOR	04/10/2012	14,425.	100.			14,425.	8,117.	9,919.	200DB	НY			7		1,802.
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ess: Retired Assets	········	-49,758.		{		-49,758.	-18,927.	-21,227.	└───- <u>─</u> ┦		I	l		1	
OTALS		4,780,901.	t			4,780,901.	4,206,099.	4,384,840.					[101,041.

Attachment No. 1

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Attachment No. 1

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MANWALAMINK WATER COMPANY

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FORM 1120S, PAGE 1 DETAIL

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LINE 5 - OTHER INCOME

OTHER INCOME - MANAGEMENT FEES

TOTAL

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77,000.

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MANWALAMINK WATER COMPANY		(.
FORM 1120S, PAGE 1 DETAIL			
LINE 12 - TAXES			
TAXES AND LICENSES EXCLUDIN	G INCOME TAXES		
PAYROLL TAXES REAL ESTATE TAXES CAPITAL STOCK TAX			11,999. 5,232. 281.
TOTAL			17,512.
LINE 19 - OTHER DEDUCTIONS			
OTHER DEDUCTIONS OFFICE EXPENSE PROFESSIONAL FEES TELEPHONE ELECTRICITY INSURANCE SECURITY SYSTEM DRY WELL WRITE OFF			21,130. 15,286. 2,500. 3,651. 26,811. 15,925. 1,258. 198,683.
TOTAL			285,244.
TOTAL			285,2

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 Attachment No. 1
 (page 27 of 33)

 MANWALAMINK WATER COMPANY
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 FORM 1120S, PAGE 3 DETAIL
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 SCH K, LINE 15A - POST-1986 DEPRECIATION ADJUSTMENT
 20,898.

 POST-1986 DEPRECIATION ADJUSTMENT
 20,898.

 TOTAL
 20,898.

Attachment No. 1

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MANWALAMINK WATER COMPANY

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FORM 1120S, PAGE 4 DETAIL - SCH L

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	BEGINNING	ENDING
LINE 6 - OTHER CURRENT ASSETS		
PREPAID INSURANCE PREPAID PROPERTY TAX PREPAID PA CAPITAL STOCK TAX OTHER PREPAIDS	6,247. 12,882. 51. NONE	12,779. NONE
TOTAL	19,180.	22,899.
LINE 18 - OTHER CURRENT LIABILITIES ACCRUED PAYROLL WAGES ACCRUED EXPENSE PAYROLL TAXES PAYBLE DUE TO OTHERS	2,500. 2,186.	13,100. 2,500. 2,503. 2,624.
TOTAL	17,473.	20,727.
LINE 24 - RETAINED EARNINGS		
DETAINED FADMINCO		-143 635

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TOTAL	-187,443.	-106,060.
	_	
RETAINED EARNINGS	-187,443.	-143,635.

-	Attachment No. 1	(pag	e 29 of 33)
MANWALAMINK WATER COMPANY		Ć.	-
FORM 1120S, PAGE 5 DETAIL			
SCH M-1, LINE 3 - EXPENSES	ON BOOKS NOT IN RET	URN 	
EXCESS BOOK LOSS ON ASSE	T DISPOSITIONS		4,725.
TOTAL			4,725.
SCH M-1, LINE 6 - DEDUCTIO	NS NOT CHARGED AGAIN	ST BOOK INCOME	
WRITE OFF OF DRY WELL CO	STS		198,683.
TOTAL			198,683.
SCH M-2, LINE 5 - OTHER RE	DUCTIONS - AAA		
NET SECTION 1231 LOSS			1,575.
TOTAL			1,575.

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(page 30 of 33) Attachment No. 1 ა (MANWALAMINK WATER COMPANY RECONCILIATION OF SCH M-2 ACCOUNTS TO SCH L RETAINED EARNINGS AAA AAO SUTIPT -----____ M-2 ENDING BALANCES -1,455,359. __________ TOTAL SCHEDULE M-2 ENDING BALANCES -1,455,359. _____ 203,436. C CORP RETAINED EARNINGS CUMMULATIVE TAX VS BOOK DEPR & AMORT DIFFERENCE 725,832. 180,749. REVERSAL OF DEFERRED TAXES 239,282. C/Y DEPR DIFFERENCE -------106,060. TOTAL RECONCILED ENDING M-2 BALANCES _____ -106,060. SCHEDULE L ENDING RETAINED EARNINGS _____

MANWALAMINK WATER COMPANY

FORM 4684, PAGE 2 DETAIL

2002 GMAC DUMPTRUCK 19 PROP DESCRIPTION 12/16/2002 DATE ACQUIRED 4,547. 20 COST OR ADJ BASIS 21 INS. OR REIMB. 20,657. 22 TOTAL GAIN 20,657. 23 FMV BEFORE CASUALTY 24 FMV AFTER CASUALTY 25 LN 23 LESS LN 24 4,547. 26 SMALLER OF 20 OR 25 27 LN 26 LESS LN 21

Attachment No. 1

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STATEMENT 7

MANWALAMINK WATER COMPANY

FORM 4797, PAGE 1 DETAIL

LINE 2 - MOST PROPERTY HELD MORE THAN 1 YEAR						
PROPERTY DESCRIPTION	DATE ACQ	DATE SOLD	SALES PRICE	DEPRECIATION	COST OR BASIS	GAIN OR LOSS
WELL PUMP/MOTOR	04/18/2012	01/29/2015		6,825.	8,400.	-1,575.
PART I 4797 GAINS AND LOSSES -1,575.						

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Attachment No. 1

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MANWALAMINK WATER COMPANY

SHAREHOLDER SUMMARY

SH. #	SHAREHOLDER NAME	BEGINNING SHARES	OWNERSHIP PERCENTAGE
1 2 5 6 08	ROBERT A SHEBELSKY SUSAN Z SHEBELSKY CHARLES W KIRKWOOD VIRGINIA P KIRKWOOD SHAWNEE TRUST	17.5000 17.5000 15.0000 15.0000 35.0000	17.5000000000 17.5000000000 15.0000000000 15.00000000000