RATES, RULES, AND REGULATIONS GOVERNING
THE DISTRIBUTION OF WATER IN WEST HEMPFIELD, RAPHO,
EAST DONEGAL AND MANOR TOWNSHIPS AND
THE BOROUGHS OF COLUMBIA AND MOUNTVILLE, AND MARIETTA
LANCASTER COUNTY AND HELLAM TOWNSHIP, YORK COUNTY, PENNSYLVANIA

Issued: June 27, 2017

Effective: August 29, 2017

By: Donald H. Nikolaus, President The Columbia Water Company 220 Locust Street Columbia, PA 17512

NOTICE

This Tariff filing updates the schedule of rates for all customers and makes changes to the Terms and Conditions of Service.

See Page Two

(C) Indicates Change

List of Changes Made by this Supplement

Change:

Supplement No. 86 consolidates and increases the schedule of rates for the service divisions formerly known as the Columbia Division and the Marietta Division. The increase in operating revenue will produce an additional \$923,668. (See pages 4, 6, and 21)	(1)
Decreases the distribution system improvement charge (DSIC) to 0.00% upon the effective date of this tariff shown below in accordance with the Order of the Commission entered at Docket No. P-00021979. (See page 57)	(D
Decreases the PennVest surcharge amount. (See page 5)	(D
Updates the Terms and Conditions of Service. (See pages 15, 16, 20, and 21)	(C
Removes "Columbia Division" (See pages 53-57)	(C

⁽I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 Seventy-Fourth Revised Page No. 3

Fifty-First Revised

Third Revised

(C)

(D)(C)

Cancelling Seventy-Third Revised Page No. 3 THE COLUMBIA WATER COMPANY **Table of Contents** Title Page 1 Supplement No. 86 (C) (C) 2 Seventy-Fourth Revised List of Changes Made by this Supplement (C) **Table of Contents** 3 Seventy-Fourth Revised Schedule of Rates: Schedule of Rates - General Meter Rates 4 Fifteenth Revised **PENNVEST Surcharge** 5 Sixth Revised (D) 5A Original PENNVEST Surcharge (cont'd) Schedule of Rates - Fire Protection Eleventh Revised 6 (l) Blank Pages 6A First Revised (C) 6B-D Second Revised (C) State Tax Adjustment Surcharge 7 Second Revised 8 Blank Page Rules and Regulations: Index of Rules The Water Tariff 9 1. 9-10 2. Application for Service 3. Customer's Service Pipes 10-12 4. Meter and Meter Installation 12-13 **Meter Tests** 14 5. 14-15 Credit 6. First Revised (C) Credit (continued) 15 7. Definitions 15-16 First Revised (C) Public Fire Hydrants 16-19 8. Sales for Resale 20 9. 20 Fourth Revised 10. Payment Terms (C) (C)(I) 21 First Revised Payment Terms (continued) 11. Turn-On Charge 21 Discontinuance of Water Service 22 12. 22 13. Abatements and Refunds 23 14. Service Continuity 15. Liability of Company 23 23-24 16. General 24 17. **Multiple Meters** Separate Meter and Service Line 24 18. 24-28 19. Single Point Meter Service 20. Lawn Sprinkler System 28 Termination of Free Service 21. 28-29 Private Fire Service 22. 29-35 23. **Cross-Connections and Interconnections** 36-43 44-50 24. Main Extensions First Revised Water Conservation Contingency Plan 50-51 25. 26. **Bulk Service Sales** 52 Distribution System Improvement Charge 53-55 Second Revised (C) 27.

Issued: June 27, 2017 Effective: August 29, 2017

56 57

⁽I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Schedule of Rates - General Meter Rates

Customer Charge

Size of Meter	Per Customer Unit Per Month	
		40
5/8"	\$10.59	(1)
3/4"	\$15.91	1
1"	\$26.52	
1-1/2"	\$53.03	
2"	\$84.84	
3"	\$159.03	i
4"	\$265.05	
6"	\$530.12	
8"	\$848.18	-
12"	\$2279.61	(1)

Output Charges (Billed to the nearest 100 gallons)		Price per 1,000 Gallons	
For the First	10,000 gallons per month	\$7.32	(I)
For the Next	240,000 gallons per month	\$2.82	(I)
For all Over	250,000 gallons per month	\$1.98	(i)

Special Provisions

(C)

When service is furnished through a single meter to a building containing eight or more apartment dwelling units or condominium dwelling units, or to a complex of buildings served at single-point meter service prescribed in Rule 19A, the first block rate shall be applied to usage equal to the number of apartment dwelling units or condominium dwelling units times 1,000 gallons per month and the balance of the use shall be billed at the applicable block rates in the regular manner.

For service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date the bill is mailed.

Late Charges

A late charge of one and one-quarter percent (1-1/4%) simple interest per month will be applied to the unpaid balance after the due date. The due date is not less than 20 days from the date the bill is mailed.

In addition, all rates for water service are subject to the State Tax Adjustment Surcharge (see page 7).

(I) Indicates Increase (C) Indicates Change

PENNVEST SURCHARGE

Supplement No. 86 reduces the per equivalent dwelling unit (EDU) PENNVEST prospective (C) adjustable surcharge (initially in the amount of \$8.18 per EDU) in accordance with the Order Commission entered July 30, 2015 at Docket No. R-2014-2445660.

This surcharge is calculated to recover the principal and interest amounts payable pursuant to the final amortization schedule for PENNVEST loan 80180, and shall remain in effect until all such principal and interest is recovered, at which point it shall be set to zero unless there are subsequent PENNVEST loans approved by the Commission for surcharge recovery.

PENNVEST SURCHARGE

- 1. For the limited purpose of recovering PENNVEST loan principal and interest only for used and useful assets financed by such loan, an EDU surcharge will be uniformly applied to all classes of customers (with the exception of public fire protection customers) for service rendered on or after January 1, 2015. This per EDU surcharge is calculated to recover the total principal and interest amounts payable pursuant to the final PENNVEST amortization schedule for Columbia's PENNVEST loan obligations. This and the provisions below shall apply to PENNVEST loan 80180 and any subsequent PENNVEST Loan approved for surcharge recovery by the Commission.
 - 2. The surcharge amount of \$6.95 per EDU is determined as follows:

(D)

PVS = (PI/EDU's)/12

PVS = Prospective PENNVEST Monthly Surcharge per EDU

Pi = Annual Principal and Interest per PENNVEST Loan

EDU's = Current Equivalent Dwelling Units as determined from the Company's Billing Records

- 3. The Company shall recalculate the prospective surcharge amount in a Section 1308 filing made within 60 days of a material change to PI or EDU's and at the time of general rate case filings under Section 1308(d). For purposes of this recalculation, a material change is a change that would result in a cumulative increase or decrease in the currently-approved PVS of 1.5% or more.
 - 4. The surcharge is reflected as a separate line item on each customer's bill.

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

Schedule of Rates - Fire Protection	
Public: Per Annum	<u>!</u>
For 104 fire hydrants in Columbia Borough connecting to the piping system and existing as of June 20, 1948 \$20,800)
For each additional fire hydrant installed \$392.12	2 (1)
Each fire hydrant directed connected to main on public highway Each 2-inch connection with the main Each 3-inch connection with the main Each 4-inch connection with the main Each 6-inch connection with the main Each 8-inch connection with the main \$2513.46	6 (l) 6 (l) 2 (l) 2 (l)
Use of Public Fire Hydrants For Other than Fire Protection Per Hou	ī
For the first hour or fraction thereof \$22.0 For each additional hour or fraction thereof \$13.3	` '

For service to federal, state or local governments; or to any government department, institution, or authority; the due date is not less than 30 days from the date the bill is mailed.

In addition, all rates for water service are subject to the State Tax Adjustment Surcharge. (see page 7).

(I) Indicates Increase

Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 First Revised Page No. 6A

Cancelling Original Page No. 6A

THE COLUMBIA WATER COMPANY

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Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 Second Revised Page No. 6B Cancelling First Revised Page No. 6B

THE COLUMBIA WATER COMPANY

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THE COLUMBIA WATER COMPANY

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THE COLUMBIA WATER COMPANY

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF WATER (Cont'd)

6.2 Customer's Deposit

(C)

Deposits may be required from all customers in accordance with Chapter 14 of the Public Utility Code, 66 Pa. C.S.A. § 1401 *et seq.* and Chapter 56 of the Commission's regulations, 52 Pa. Code §§ 56.1 – 56.231.

7. Definitions

7.1 Customer

A Customer is any party contracting for and/or receiving water service through a meter connection.

7.2 Point of Sale

The point of sale of water service or fire protection service contracted for by the customer is the street service connection.

7.3 Street Service Connection

A street service connection is hereby understood to include a connection to the main, pipe to and including the control valve and control valve box; used to carry water from the main to the curb line. The control valve and box terminates the Company's responsibility for expense of the street service connection.

7.4 Single Premise

A single premise is herein construed to cover a structure used by one family or occupant or where used by more than one family or occupant not adaptable to subdivision.

(C) Indicates Change

(C)

THE COLUMBIA WATER COMPANY

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF WATER

(Cont'd)

7.5 Multiple Premise

A multiple premise is adaptable to subdivision and is used by more than one family or occupant. It shall then be construed to be a double premise, triple premise, etc., depending upon the number of families, occupants, or subdivisions.

7.6 Remote Meter Reading Device

A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a more accessible location outside of a residence.

7.7 Normal Working Hours

Normal working hours are 8:00 a.m. to 4:30 p.m., except on weekends and holidays.

8. Public Fire Hydrants

8.1 Ownership and Maintenance

All public fire hydrants furnished, installed, and paid for by the Company shall be inspected and maintained by the Company.

8.2 Use Restricted

The use of fire hydrants, whether owned by the Company or by the Customer, will be restricted to the taking of water for the extinguishing of aboveground fires and water shall not be taken from any fire hydrant for construction purposes, extinguishing underground fires, sprinkling streets, flushing sewers or gutters or for any other use unless specifically permitted by the Company for the particular time and occasion. If the Company grants permission to use fire hydrants for purposes other than the extinguishment of fires, such use will be applied only if an approved backflow prevention device is attached to the hydrant. Said device shall be furnished by the customer.

8.3 Change in Location

Whenever a change in location of a fire hydrant is ordered by the municipality, such change will be made at the expense of the municipality.

(C) Indicates Change

Rules And Regulations Governing The Distribution And Sale Of Water

9. Sales for Resale

9.1 Water Supply Agreement

In the event the Company enters into an Agreement with another public water supply agency to sell water to said agency, under rates to be negotiated with the Company, any condition of said agreement with respect to service thereunder shall be incorporated by reference to these rules and regulations; provided however, that said water supply agreement is filed with the Public Utility Commission pursuant to 66 Pa. C.S. Section 507 of the Public Utility Code where the public water supply agency is a municipal corporation, as defined by said code.

10. Payment Terms

10.1 Billing Period

(C)

All bills shall be rendered monthly. Bills rendered will show a due date of twenty (20) days after the date the bill is mailed. Payment received by the Company after the due date will be charged a penalty of 1-1/4% and such penalty will be calculated monthly thereafter only on the overdue portion of the bill, and in no event shall the penalty charged exceed more than 15% annually. When a quarterly customer's bill has a penalty application on interim monthly bill informing the customer of the applicable late payment charge of 1-1/4% per month on the unpaid balance and the date by which the interim monthly bill must be paid to avoid application of another late payment charge will be rendered.

10.2 Service Discontinued

If a bill is not paid on or before said due date, service will be discontinued after 10 days written notice to the Customer. Except that notwithstanding any other rule of this tariff, service shall be not continued for any reason except under regulations of the Pennsylvania Public Utility Commission applicable thereto and in effect at the time of such contemplated discontinuance.

All federal, state and local government accounts are entitled to a thirty (30) day period from the due date of any bill within which it may pay for water service.

10.3 Consumption not Combined

The use of water by the same Customer in different premises or localities will not be combined and each installation shall stand by itself.

(C) Indicates Change

Rules And Regulations Governing The **Distribution And Sale Of Water**

(Continued)

10.4 **Disputed Bills**

In the event of a dispute between the Customer and the Company respecting any bill, the Company will forthwith make such investigation as may be required by the particular case and report the result thereof to the customer. When the Company has made such a report to the Customer. either, (1) sustaining the bill as rendered, or, (2) submitting a corrected bill, the date of the bill for purposes of payment shall be considered to be as of the date of said bill, and the Customer shall pay the amount due within the time provided in these rules and regulations, and failure to pay shall render the Customer and his service liable to the penalties herein provided. Any amounts received by the Company in excess of the amount disclosed to be due by the Company's investigation of the dispute shall be forthwith returned to the Customer if the error arose from any cause other than the incorrect estimating of a Customer's consumption for the period in dispute.

10.5 Return Check Charge

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The Customer will be responsible for the payment of the bank charge when a check has been presented to the Company for payment of any bill and is returned by the bank by reason of nonsufficient funds, account closed, payment stopped, post dated, account garnished, no existing account, balance held or unauthorized signature.

11. Turn-On Charge

11.1 Non-Payment Charge

When water service to any premise has been terminated because of non-payment of a bill or other violation of the rules and regulations, a \$45.00 charge will be required to restore service during normal scheduled working hours. Other than normal working hours, a charge equivalent to the cost incurred by the Company in restoring service, will be made; and this charge together with all other amounts which may be due the Company by the Customer must be paid before the water service is restored.

11.2 Discontinuance Charge

Whenever water service to any premise has been discontinued at the request of the ratepaver. a \$45.00 charge will be required during normal scheduled working hours to re-connect service to the same premises when service remains in the name of the ratepayer who requested the discontinuance. Other than normal working hours, a charge equivalent to the cost incurred by the Company in reconnecting service will be made.

11.3 Temporary or Special Service

Payments in advance of furnishing service may be required for construction of facilities and furnishing special equipment. (Refer to Rule 2.4)

11.4 Payments in Advance

Payments in advance to restoring service may be required for restoration or reconnection of service where service has been actually discontinued for Customer's failure to comply with tariff provisions.

(C) Indicates Change (I) Indicates Increase

Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 Second Revised Page No. 53 Cancelling First Revised Page No. 53

THE COLUMBIA WATER COMPANY

Rules And Regulations Governing The <u>Distribution And Sale Of Water</u> (Cont'd)

27. Distribution System Improvement Charge (DSIC)

(C)

General Description

Purpose: To recover the fixed costs (depreciation and pre-tax return) of certain non-revenue producing, non-expense reducing distribution system improvement projects completed and placed in service and to be recorded in the-individual accounts, as noted below, between-base rate cases and to provide the Company with the resources to accelerate the replacement of aging water distribution infrastructure, to comply with evolving regulatory requirements imposed by the Safe Drinking Water Act and to develop and implement solutions to regional water supply problems. The costs of extending facilities to serve new customers are not recoverable through the DSIC. Also, Company projects receiving PENNVEST funding are not DSIC-eligible property to the extent that such PENNVEST funding is recovered via a PENNVEST surcharge.

Eligible Property: The DSIC-eligible property will consist of the following:

- Services (account 333.4), meters (account 334.4) and hydrants (account 335.4) installed as in-kind replacements for customers;
- Mains and valves (account 331.4) installed as replacements for existing facilities that have worn out, are in deteriorated condition, or upgraded to meet Chapter 65 regulations of Title 52;
- Main extensions (account 331.4) installed to eliminate dead ends and to implement solutions to regional water supply problems that have been documented as presenting a significant health and safety concern for customers currently receiving service from the Company or the acquired Company;
- Main cleaning and relining (account 331.4) projects;
- Unreimbursed funds related to capital projects to relocate Company facilities due to highway relocations, rebuilding or construction (account nos. 331.4, 333.4 and 335.4).
- Other related capitalized costs.

(C) Indicates Change

Supplement No. 86 To Tariff - Water Pa. P.U.C. No. 7 Second Revised Page No. 54 Cancelling First Revised Page No. 54

THE COLUMBIA WATER COMPANY

Rules And Regulations Governing The **Distribution And Sale Of Water** (Cont'd)

27. Distribution System Improvement Charge (DSIC)

(C)

Effective Date: The DSIC will become effective for bills rendered on and after November 1, 2002.

Computation of the DSIC

Calculation: The initial DSIC, effective June 21, 2003, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and have been placed in service by October 15, 2002. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

Effective Date Date To Which DSIC-Eligible Of Change Plant Addition Reflected

February 1 December 31 May 1 March 31 August 1 June 30 November 1 September 30

Determination of Fixed Costs:

The fixed costs of eligible distribution system improvement projects will consist of depreciation and pre-tax return, calculated as follows:

Depreciation: The depreciation expense will be calculated by applying to the original cost of DSIC-eligible property the annual accrual rates employed in the Company's last base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded.

Pre-Tax Return: The pre-tax return will be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day of the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully-litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

(C) Indicates Change

Effective: August 29, 2017 Issued: June 27, 2017

Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 Second Revised Page No. 55 Cancelling First Revised Page No. 55

THE COLUMBIA WATER COMPANY

Rules And Regulations Governing The <u>Distribution And Sale Of Water</u> (Cont'd)

27. Distribution System Improvement Charge (DSIC)

(C)

DSIC Surcharge Amount: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for service under the Company's otherwise applicable rates and charges, excluding amounts billed for public fire protection service and the State Tax Adjustment Surcharge (STAS). To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by the Company's projected revenue for service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of revenues from public fire protection service and the STAS.

Formula: The formula for calculation of the DSIC surcharge is as follows:

DSIC =	(DSI x PTRR) + Dep + e PQR PQR
Where: DSI =	the original cost of eligible distribution system improvement projects net of accrued depreciation.
PTRR =	the pre-tax return rate applicable to DSIC-eligible property.
Dep =	Depreciation expense related to DSIC-eligible property.
e =	the amount calculated (+/-) under the annual reconciliation feature or Commission audit as described below.
PQR =	Projected quarterly revenue for service (including all applicable clauses and riders) from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period, will be based on the applicable three-month period, including any revenue from acquired companies that are now being charged the rates of

Quarterly updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

the acquiring company.

(C) Indicates Change

Supplement No. 86 To Tariff – Water Pa. P.U.C. No. 7 Fifty-First Revised Page No. 56 Cancelling Fiftieth Revised Page No. 56

THE COLUMBIA WATER COMPANY

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF WATER

(Cont'd)

27. Distribution System Improvement Charge (DSIC)

(C)

Customer Safeguards

Cap: The DSIC will be capped at 5% of the amount billed to customers for service (including all applicable clauses and riders) as determined on an annualized basis.

Audit/Reconciliation: The DSIC will be subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa. C.S. §§ 1350, et seq. shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the 12 months ending December 31 of each year or the utility may elect to subject the DSIC to quarterly reconciliation but only upon request and approval of the Commission. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1, of each year or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such overcollections will be refunded with interest. Interest on overcollections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. sec. 101, et seq.) and will be refunded in the same manner as an over-collection. The Company is not permitted to accrue interest on under-collections.

New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rate or rate base will be reflected in the quarterly updates of the DSIC.

All Customer Classes: The DSIC shall be applied equally to all customer classes.

Earning Reports: The DSIC will also be reset at zero if, in any quarter, data filled with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company will earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the Pre-tax return section. The Company shall file a tariff supplement implementing the reset to zero due to over-earning on one day's notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Company has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.

(C) Indicates Change

(C)

27. Distribution System Improvement Charge (DSIC)

Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.

Residual E-Factor Recovery Upon Reset to Zero: The utility shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The utility can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The utility shall refund any over-collection to customers and is entitled to recover any under-collections as set forth in the Audit/Reconciliation Section. Once the utility determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the utility shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

Public Fire Protection: The DSIC will not apply to public fire protection customers.

27.1 In addition to the charges provided in this tariff, a distribution system improvement charge of 0.00% will apply to all charges for service, except public fire protection on or after the effective date of this tariff shown below.

(D) (C)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change



Supporting Data
For
Supplement No. 86 to
Tariff Water – Pa. P.U.C. No. 7
Docket No. R-2017-2598203

Public Version
(Confidential Information redacted from Supporting Schedule No. 2, Page 3)

By

Gary D. Shambaugh Managing Principal

Shambaugh Utility Consulting, LLC 1260 Mountain View Road Shermans Dale, PA 17090 Phone: 717-991-4180

Gary D. Shambaugh, Managing Principal SHAMBAUGH UTILITY CONSULTING, LLC 1260 Mountain View Road Shermans Dale, PA 17090 Phone: 717-991-4180

June 24, 2017

Mr. Donald H. Nikolaus, President The Columbia Water Company Post Office Box 350 220 Locust Street Columbia, PA 17512

Dear Mr. Nikolaus:

In accordance with your instructions, Shambaugh Utility Consulting, LLC has prepared the following report containing the responses to the Tariff Regulations of the Pennsylvania Public Utility Commission for the Company's proposed Supplement No. 86 to Tariff Water – Pa. P.U.C. No. 7 of The Columbia Water Company, to be issued on or before June 30, 2017.

Supplement No. 86 to Tariff Water – Pa. P.U.C. No. 7 increases the existing rate schedule and consolidates the Marietta water system into the proposed rates. The proposed rate schedules increase existing revenue requirements by approximately \$923,668 or 17.80% above the Company's anticipated revenues at present rates of \$5,188,830 at December 31, 2017. The supporting data necessary to determine the anticipated annual revenues and operating expenses at December 31, 2016 and December 31, 2017 were taken from the Company's books and records. Shambaugh Consulting made adjustments to normalize or amortize the operating revenues and expenses for both the historic and future test year periods.

The proposed annual increase in operating revenues (\$923,668) will produce a pro forma return on the Company's measures of value of approximately \$1,627,651 or 8.45% of \$19,262,142 at December 31, 2017.

The above conclusions are supported by the detailed schedules and calculations contained in this report.

Respectfully submitted,

Shambaugh Utility Consulting, LLC

Gary D. Shambaugh

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Information to Accompany
Supplement No. 86 to
Tariff Water – Pa. P.U.C. No. 7

PURSUANT TO 52 PA. CODE § 53.52 OF THE COMMISSION'S TARIFF REGULATIONS

SECTION 1

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

The Columbia Water Company is filing Supplement No. 86 to Tariff Water - Pa. P.U.C. No. 7 on or before June 30, 2017 with a requested effective date on or before August 29, 2017 for the purpose of increasing water service revenue by \$923,668 per annum, based upon future test year operations ended December 31, 2017.

For the twelve months ended December 31, 2016 and December 31, 2017, the future test year period in this filing, utility operations produced a net operating income as follows:

Operations	Net <u>Income</u>	Reference
Per Books	\$1,747,715	Section 1, Page 1-14
Per Books (Going-level Present Rates)	800,537	Section 1, Page 1-14

It should be noted that the net income per books includes \$1,045,875 of revenue applicable to the repayment of the Pennvest loan and is removed from the net operating income at present rates for the purpose of this filing. The current rate filing is necessary to realize a reasonable rate of return on the Company's fixed capital investment and to recover increased operating expenses. Numerous factors were given consideration in establishing the proposed increase, which are categorized and set forth in the following narrative.

Operating Revenues

The operating revenues per books at December 31, 2016 amounted to \$6,348,180.

An audit of the number of customers by classification was performed as of December 31,

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

2016. Per the latest audit and for the purpose of this rate filing, the following number of projected customers at December 31, 2017 by classification will be utilized:

Type	Number
Residential Commercial Industrial Public Fire Protection	9,649 497 41 39 104
TOTAL	10,330

As a result of the customer audit and the customer bill frequency analysis, adjustments were required to the book level of operating revenue as set forth in response to Tariff Regulation (b)(4), Sheet No. 1a to reflect the proper level of annual revenue for rate making purposes at December 31, 2016 and December 31, 2017. These adjustments result in an overall decrease of \$1,159,350 in operating revenue producing a going-level operating revenue at present rates of \$5,188,830.

Operating Expenses

An extensive review of the company's current and projected operating expenses was performed. For the twelve months ended December 31, 2016 and December 31, 2017 pro forma utility operations produced operating expense levels as follows:

Operating Expenses	Amount	Reference
Per books	\$3,034,253	Section 1, Page 1-15
Going-level at present rates	\$3,202,055	Section 1, Page 1-15

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

The Company has projected operating revenue deductions of \$4,388,293 as reflected in the going-level adjustments contained in response to Tariff Regulation (c)(1), Sheets No. 1a through 1e.

Original Cost - Plant in Service

The original costs of the plant in service at December 31, 2016 were obtained through Pennsylvania Public Utility Commission ("Pa. P.U.C.") Annual Reports and company records that included invoices and tax records. The total plant in service on a pro forma basis at December 31, 2017 is \$45,000,721. The Columbia Water's booked utility plant in service in the amount of \$15,247,677 funded by Pennvest loan 80180 has not been claimed¹ in this base rate filing.

During 2017, the Company anticipates completing construction projects that total \$1,904,825. Also, the Company will have retirements of approximately \$40,259 associated with the anticipated construction projects. The details for these amounts are contained in Supporting Schedule No. 5. The details of the \$45,000,721 of original cost of the utility plant in service at December 31, 2017 are contained in Supporting Schedule No. 6 by fixed capital plant account.

Accrued Depreciation

The calculations of annual and accrued depreciation in this report are based upon the Straight Line/Average Service Life Method and applied to the original costs at

¹ This is without prejudice to any claim the Company may make in future filings associated with such plant.

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

December 31, 2016 and December 31, 2017. The book reserve for depreciation, with the Pennvest funded plant claimed, at December 31, 2016 and December 31, 2017 amounts to \$12,879,401 and \$14,061,023, respectively. Deductions were made to the December 31, 2017 accrued depreciation amounts to reflect the deduction for Contributions in Aid of Construction. Details of those calculations are contained in Supporting Schedule No. 7.

Annual Depreciation Expense

The annual depreciation expense of \$974,331 is based upon the depreciable original costs at December 31, 2017 excluding contributions in aid of construction and without prejudice to any claim the Company may make in future filings, no claim is made in this filing for any booked depreciation associated with PennVest loan No. 80180. The pro forma annual depreciation expense as of December 31, 2017 amounts to \$1,221,932. A going-level adjustment of (\$328,963) to the booked operating expenses [Tariff Regulation (c)(1) - Sheet 1a] at December 31, 2017 was made to reflect the proper level of annual depreciation expense for the future test year. The details of the development of the annual depreciation expense claim are included in Supporting Schedule No. 6.

Measures of Value

Five (5) elements of rate base were utilized to determine a fair measure of value of the Company for the purpose of base rate revenue as follows:

- I. Depreciated Utility Plant in Service
- II. Materials and Supplies
- III. Cash Working Capital
- IV. Contributions in Aid of Construction (Net)

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

V. Deferred Income Taxes (Federal Only)

I. Depreciated Utility Plant in Service

The depreciated utility plant in service was determined by deducting calculated accrued depreciation from the original cost of the plant in service at December 31, 2017 as follows:

	Original <u>Cost Reference</u>	
Utility Plant in Service Accrued Depreciation Depr. Utility Plant in Service	\$45,000,721 (14,061,023) \$30,939,698	Sup. Sch. No. 6 Sup. Sch. No. 6

II. Materials and Supplies

The Company has materials and supplies inventoried for normal operations of the company. A normalized level of \$68,854 was utilized based on a three (3) year average. Details of the cash working capital claim are contained in the response to the Tariff Regulation in (c)(1) – Sheet No. 2.

III. Cash Working Capital

The amount included in the measure of value for cash working capital was based upon 45 days of pro forma operating and maintenance expenses of \$3,202,055 less uncollectible accounts of \$14,397 and amounts to \$392,999.

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IV. Contributions in Aid of Construction (Net)

The Contributions in Aid of Construction at December 31, 2017 total \$11,253,533.

The pro forma depreciation reserve at December 31, 2017 is \$4,034,457. The Contributions in Aid of Construction (Net) at December 31, 2017 is \$7,219,076.

V. Deferred Income Taxes (Federal Only)

The Company's pro forma deferred income taxes (federal only) at December 31, 2017 is estimated at (\$5,488,725) which considers the projected 2017 utility plant additions.

A detailed compilation of the total measures of value and rates of return at December 31, 2017 is contained in response to Tariff Regulation (c)(1) - Sheet No. 2.

Rate of Return

The Company's overall rate of return at December 31, 2017 as claimed in this filing amounts to 8.45%. The capital structure ratios and cost rates are set forth in Supporting Schedule No. 9. The Company's rate of return and capital structure claims have been developed and are being supported by Mr. Dylan W. D'Ascendis, Director – Scott Madden Management Consultants.

Tariff Design

The overall proposed increase in rates is approximately \$923,668 or 17.80%, as follows:

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1)

Amount

Total Proposed Revenue \$6,112,498
Going-Level Revenue at Present Rates
Total Proposed Increase \$923,668
Percent Increase 17.80%

A bill frequency analysis at present rates was prepared for the twelve months ended December 31, 2016. Summaries of the detailed calculations of the bill frequency analysis are contained in Section 2, Supporting Schedule No. 1. The results of that analysis, adjusted for the gain and/or loss of customers, were utilized to prepare proofs of revenue at proposed rates that are contained in Supporting Schedule No. 11. The allocation of the proposed revenues of \$923,668 by customer classification is contained in response to Tariff Regulation (b)(4) - Sheet No. 1a.

General Comments

The proposed level of annual operating revenues of \$6,112,498 will allow the Company to invest in the renewal and replacement of the fixed capital assets, provide proper maintenance to the system and recover the increased operating costs of the Company. The increased revenue will also provide a pro forma rate of return of \$1,627,651 which will ensure continued safe and adequate service to their customers and provided the Company with the opportunity to remain as a financially viable utility.

The Columbia Water Company

Consolidated Columbia and Marietta Divisions Operating Revenue for the Twelve Months Ended December 31, 2016 and December 31, 2017 Under Present Rates Answer to 52 Pa. Code § 53.52 (b)(2)

Customer Classification	Per Books Year Ended 12/31/16	Year Ended 12/31/17 at Present Rates
Residential	\$3,707,300	\$3,695,852
Commercial	799,452	748,482
Industrial	270,034	261,258
Public	58,953	55,431
Fire Protection	360,407	354,348
DSIC Revenues	33,816	0
PennVest Revenues	1,045,875	0
Subtotal	\$6,275,837	\$5,115,371
Revenue / Sale of Water Billings	\$4,134	\$4,134
Sales of Bulk Water	\$6,166	6,166
Late Fees	13,160	13,160
Turn On Fees	2,970	2,970
Rents from Water Property	45,913	47,029
Total Operating Revenues	\$6,348,180	\$5,188,830
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The Columbia Water Company

Consolidated Columbia and Marietta Divisions Number of Customers Served at December 31, 2016 and December 31, 2017 (Projected) Answer to 52 Pa. Code § 53.52 (b)(3)

Customer Classification	Total Customers 12/31/16	Projected Total Customers 12/31/17
Decidential	0.507	0.040
Residential	9,537	9,649
Commercial	504	497
Industrial	41	41
Public	37	39
Fire Protection	104	104
Total Customers Served	10,223	10,330
	=====	=====

The Columbia Water Company
Consolidated Columbia and Marietta Divisions
Statement of Operating Revenue Under the Existing Rates for the Twelve Months
Ended December 31, 2016 and December 31, 2017, and Under the Proposed Rates
Answer to 52 Pa. Code § 53.52 (b)(4) - Sheet No. 1a

	Schedule	Year Ended Schedule 12/31/16		Anticipated Revenue at Present Rates Year Ended 12/31/17		Additional Company Adjustments at Present Rates		Anticipated Revenue at Proposed Rates Year Ended 12/31/17	
Operating Revenues	Number	Per Books	Adjustments	Amount	Adjustments	Amount	Adjustments	Amount	
Residential	(b)(2)	\$3,707,300	(\$11,448)	\$3,695,852	\$0	\$3,695,852	\$614,382	\$4,310,234	
Commercial	(b)(2)	799,452	(50,970)	748,482	0	748,482	\$190,938	939,420	
Industrial	(b)(2)	270,034	(8,776)	261,258	Ď	261,258	\$56,146	317,404	
Public	(b)(2)	58,953	(3,522)	55,431	0	55,431	\$13,882	69.313	
Fire Protection	(b)(2)	360,407	(6,059)	354,348	0	354,348	\$48,320	402,668	
DSIC Revenue	(b)(2)	33,816	(33,816)	0	0	0	****	0	
Pennyest Surcharge	(b)(2)	1,045,875	(1,045,875)	0	0	0		0	
Subtotal		\$6,275,837	(\$1,160,466)	\$5,115,371	\$0	\$5,115,371	\$923,668	\$6,039,039	
Revenue / Sale of Water Billings		\$4,134	\$0	\$4,134	\$0	\$4,134	\$0	\$4,134	
Sales of Bulk Water	(b)(2)	6,166	0	6,166	0	6,166	0	6,166	
Lale Fees	(b)(2)	13,160	0	13,160	0	13,160	0	13,160	
Turn On Fees	(b)(2)	2,970	0	2,970	0	2,970	0	2,970	
Rents from Water Property	(b)(2)	45,913	1,116	47,029	0	47,029	0	47,029	
Total Operating Revenues		\$6,348,180 	(\$1,159,350)	\$5,188,830	\$0	\$5,188,830 	\$923,668	\$6,112,498	
frequency analysis at present Residential Commercial Industrial Public Fire Protection DSIC Revenue Refer to Supporting Scheo		(\$129) 221 247 (840) 2.019 0	\$1,418 	7. Adjustment to re the elimination of Residential Commercial Industrial Public Fire Protection	flect a full years' II f the Marietta Per (\$36,273) (5,508) (9,023) (905) (8,078) (\$59,787)				
Adjustment to reflect revenue customers for the year ended				B. Adjustment to re	effect the anticipat	ed increasse from	1		
Residential (Monthly)		\$8.628		the rental of Cor		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
Commercial		(1,072)			1000				
Public		(1,705)		Cell Tower	\$1,116				
Residential (Quarterly)		523							
Commercial 5/8*		28							
Public 5/8"		28							
Refer to (b)(4) - Sheet No.	16		\$6,430						
Adjustment to reflect revenue gained during the year endin Residential		1, 2017. \$15,803							
Commercial		859							
Refer to (b)(4) - Sheet No.	1c		\$16,662						
4 Adjustment to reset the DISC	C to \$0 for the !	base rate case	(\$33,816)						
 Adjustment to remove the Perate case. 	ennVest Surch	arge from the base	(\$1,045,875)						
8 Sale of bulk water to Mariet consolidation of the two (2)		be eliminated with the	(\$45,498)						

The Columbia Water Company

Consolidated Columbia and Marietta Divisions
Going-Level Adjustment to Reflect the Number of Customers
for the Year Ended December 31, 2016
Answer to 52 Pa. Code § 53.52 (b)(4) - Sheet No. 1b

No. of Bills	Bill Amount	Revenue Adjustment	Additional <u>Bills</u>	<u>C</u>	Additional Consumption	
Monthly						
300	\$28.76	\$8,628	300	3,000	900,000	
		\$8,628	300		900,000	
-74	\$15.82	(\$1,171)	(74)	1,000	(74,000)	
-6	\$87.87	(527)	(6)	2,000	(12,000)	
7	\$87.87	615	7	2,000	14,000	
5	\$87.87	439	5	3,000	15,000	
-10	\$42.83	(428)	(10)	14,000	(140,000)	
		(\$1,072)	(78)		(197,000)	
5	\$87.87	439	5	2,000	10,000	
		(\$1,705)	(151)		10,000	
Quarterly						
8	\$65.40	\$523	8	8,000	64,000	
1	27.75	28	1	1,000	1,000	
1	27.75	28	1	1,000	1,000	
		\$6,430	81		779,000	
	Bills Monthly 300 -74 -6 7 5 -10 5 Quarterly 8 1	Bills Amount Monthly 300 \$28.76 -74 \$15.82 -6 \$87.87 7 \$87.87 5 \$87.87 -10 \$42.83 5 \$87.87 Quarterly 8 \$65.40 1 27.75	Bills Amount Adjustment Monthly \$8,628 \$8,628 \$8,628 -74 \$15.82 (\$1,171) -6 \$87.87 (527) 7 \$87.87 615 5 \$87.87 439 -10 \$42.83 (428) (\$1,072) \$87.87 439 (\$1,705) (\$1,705) Quarterly \$65.40 \$523 1 27.75 28 1 27.75 28	Bills Amount Adjustment Bills Monthly 300 \$28.76 \$8,628 300 \$8,628 300 \$8,628 300 -74 \$15.82 (\$1,171) (74) -6 \$87.87 (527) (6) 7 \$87.87 615 7 5 \$87.87 439 5 -10 \$42.83 (428) (10) (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) 5 \$87.87 439 5 (\$1,072) (78) (151) Quarterly	Bills Amount Adjustment Bills Common Procession Monthly 300 \$28.76 \$8,628 300 3,000 \$8,628 300 3,000 \$8,628 300 3,000 -74 \$15.82 (\$1,171) (74) 1,000 -6 \$87.87 (527) (6) 2,000 7 \$87.87 615 7 2,000 5 \$87.87 439 5 3,000 -10 \$42.83 (428) (10) 14,000 (\$1,072) (78) (78) 5 \$87.87 439 5 2,000 (\$1,072) (78) (151) (151) Quarterly 8 \$65.40 \$523 8 8,000 1 27.75 28 1 1,000 1 27.75 28 1 1,000 \$6,430 81 81	

Columbia Water Division:

Monthly bills based on typical consumption.					
Residential 5/8"	3,000	\$28.76			
Residential 1"	3,000	42,83			
Residential 2"	6,000	113.75			
Commercial 5/8"	1,000	15.82			
Commercial 3/4"	4,000	39.93			
Commercial 1"	3,000	42.83			
Commercial 1 1/2"	14,000	121.49			
Commercial 2"	2,000	87.87			
Public 2"	2,000	87.87			

The Columbia Water Company

Consolidated Columbia and Marietta Divisions
Going-Level Adjustment to Reflect the Projected Number of Customers
Gained During the Year Ended December 31, 2017
Answer to 52 Pa. Code § 53.52 (b)(4) - Sheet No. 1c

Classification	New Customers	Additional Bills	Monthly & Quarterly Bill Amount	Revenue Gained
Classification	Customers	Dills	Amount	Ganled
Columbia Water Residential 5/8" Marietta Gravity	42	504	\$28.76	\$14,495
Residential 5/8"	5	20	\$65.40	1,308
Total Residential	47	524		\$15,803
Columbia Water Commercial 5/8"	1	12	\$28.76	\$345
Commercial 1"	1	12	\$42.83	514
	2	24		\$859
Total Revenue Gained	49	548		\$16,662 =====
Columbia: Monthly bills based on typical cor Residential 5/8" Commercial 1" Commercial 5/8"	nsumption. 3,000 3,000 1,000	\$42.83		
Marietta: Quarterly bills based on typical confidential 5/8" Customer Charge Volume Charge 3,000 gallons @ \$7.35 5,000 gallons @ 4.59	onsumption. 8,000) \$20.40 22.05 22.95	5*	
Total		\$65.40		

Consolidated Columbia and Marietta Divisions
Calculation of Number of Customers Served at December 31, 2017
Whose Bills will be Decreased Under the Proposed Tariff
Answer to 52 Pa. Code § 53.52 (b)(5)

Proposed Supplement No. 86 to Tariff Water - Pa. P.U.C. No. 7 will not decrease base rates for any classification of service. No customers will have decreased bills for similar service or use under the proposed rates.

Consolidated Columbia and Marietta Divisions Statement of Net Operating Revenue Under the Existing Rates for the Twelve Months Ended December 31, 2016 and December 31, 2017, and Under the Proposed Rates Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet No. 1a

	Schedule	Per Books Year Ended	Anticipated Revenue at Present Rates Year Ended 12/31/17		Anticipated Revenue at Proposed Rates Year Ended 12/31/17	
	Number	12/31/16	Adjustments	Amount	Adjustment	Amount
Operating Revenues	b(4)-1a	\$6,348,180	(\$1,159,350)	\$5,188,830	\$923,668	\$6,112,498
Operating Revenue Deduction	ns:					
Operating Expenses	(c)(1) - 1b,c&d	\$3,034,253	\$167,802	\$3,202,055		\$3,202,055
Depreciation	Supporting Sch. No. 8	1,303,294	(328,963)	\$974,331		974,331
Income Taxes: State Income Tax Federal Income Tax	Supporting Sch. Nos. 8&10	69,071 0	(61,214) 0	7,857 0	91,799 0	99,656 0
Regulatory Assessments	Supporting Sch. Nos. 8&10	29,115	(2,400)	26,715	4,755	31,470
Payroll Taxes; F.I.C.A. Pa, Unemployment F.U.T.A.	Supporting Sch. No. 3	80,727 7,619 1,257	14,385 (1,314) (204)	95,112 6,305 1,053		95,112 6,305 1,053
Pa. Capital Stock Tax		194	(194)	0		0
Public Utility Realty Tax		72,071		72,071		72,071
Property Taxes		2,794		2,794		2,794
State Corporate Loan Tax		70	(70)	0		0
Total Operating Revenue D	eductions (\$4,600,465	(\$212,172)	\$4,388,293	\$96,554	\$4,484,847
Net Operating Revenues		\$1,747,715	(\$947,178)	\$800,537	\$827,114	\$1,627,651

Consolidated Columbia and Marietta Divisions Statement of Operating Expenses for the Twelve Months Ended December 31, 2016 and December 31, 2017 Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1b

	Per Books Year Ended		ng-Level ustments ——	Future Test Year Ended
Account Description	12/31/16	No.	Amount	12/31/17
Salaries and Wages;	64 005 045		6404.254	£4 460 600
Employees	\$1,065,345	1	\$104,354	\$1,169,699
Officers, Directors & Majority Stockholders	65,000	4	(11,700)	53,300
Total Salaries and Wages	\$1,130,345		\$92,654	\$1,222,999
Employee Pensions & Benefits	\$232,188	17	\$44,994	\$277,182
Purchased Water	42,128	7	(45,498)	(3,370)
Purchased Power	205,843			205,843
Chemicals	125,251			125,251
Materials & Supplies	292,756	9	(4,922)	287,834
Contractual Services:	050 455	45	044 005	000 040
Engineering	\$56,455	15	\$11,885	\$68,340
Accounting	30,685	40	0.050	30,685
Legal	53,782	18	8,258	62,040
Management Fees (Bank Charges)	58,025	14	6,319	64,344
Testing	18,217		10,300	28,517
Other - Maintenance	248,285			248,285
Total Contractural Services	\$465,449		\$36,762	\$502,211
Rental of Building/Real Property	\$46,980	10	\$1,644	\$48,624
Transportation Expenses	54,518	,,,	Ψ1,011	54,518
, , , , , , , , , , , , , , , , , , ,	- 1,1-1,1			25
Insurance:				
Vehicle	\$17,390	11	\$1,477	\$18,867
General Liability	130,210	13	18,493	148,703
Workman's Compensation	38,401	12	2,187	40,588
Total Insurance	\$186,001		\$22,157	\$208,158
Reg. Comm. Exp Amort. Of Rate Case Costs	\$105.521	3	\$11,146	\$116,667
Bad Debt Expense	14,397	•	W11,140	14,397
	793			
Miscellaneous Expenses,				
Membership Dues	\$5,979	5	(\$854)	\$5,125
Reg. Fees for Conv. & Meetings of Industry	410			410
Stockholders Expenses	1,479			1,479
Office Expenses & Utilities	38,781			38,781
Uniforms	2,008			2,008
Director's Fees & Expenses	73,586	8	14,414	88,000
Mailing	3,693			3,693
Travel	564			564
Education	1,681			1,681
Charitable Contributions	4,695	6	(4,695)	0
Total Miscellaneous Expenses	\$132,876		\$8,865	\$141,741
Total Operating & Maintenance Expenses	\$3,034,253		\$167,802	\$3,202,055
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Consolidated Columbia and Marietta Divisions Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1c

Going-Level Adjustments:

1. An adjustment is required to reflect the 2017 salaries and wages increases and salary and wages decreases from the current employee staffing. This results in a going-level adjustment of \$104,346.

Going-Level Adjustment

\$104,354

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Refer to Supporting Schedule No. 2.

2. An adjustment is required to reflect the associated F.I.C.A., Pa. Unemployment, and F.U.T.A. taxes. This results in a going-level adjustment of \$12,867.

F.I.C.A.	\$14,385
Pa. Unemployment	(1,314)
F.U.T.A.	(204)
Going- Level Adjustment	\$12,867

Refer to Supporting Schedule No. 3.

3. The Company estimates that the expenses related to this rate filing will aggregate \$350,000 for a fully-litigated filing. For the purposes of this filing, the Company believes that a normalization period of three [3] years is appropriate and has adopted this period for this rate filing. This results in a going-level adjustment of \$11,146.

Estimated Costs for Rate Case:		
Tariff, Rates & Supporting Data	\$60,00	0
Cost of Service	35,00	00
Company Costs (Printing, Postage, etc.)	5,00	00
Post Filing Fees	50,00	00
Legal Services	200,00	00
Total Rate Case Costs to be Recovered	\$350,00	00
Divide by:		
Normalization Period	+	3
Going-Level Annual Expense at Proposed Rates		\$116,667
2016 Cost Per Books		105,521
Going-Level Adjustment		\$11,146
		=======

4. An adjustment to reflect the loss and non-replacement of an Officer. (\$11,700)_____

The Columbia Water Company Consolidated Columbia and Marietta Divisions Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1d

Adjustment to remove lobbying cost form the 2017 NAV Per Books 2016	WC dues. \$5,979
2017 Dues Deduct Lobbying Fees	\$9,001 3,876
	\$5,125
Going-Level Adjustment	(\$854)
6. Adjustment to remove Charitable Contributions	(\$4,695) ======
7. Adjustment to remove the cost of purchased water.	(\$45,498) =======
8. Adjustment to reflect the increase in Board Members'	Fees \$14,414 ======
 Adjustment to reliect the deduction for expenses relate hiring of a treatment plant operator. 	ed to the (\$4,922)
10. Rental of Property has an annual increase of 3.5% or	\$1,644 in 2017. \$1,644
11. Vehicle Insurance will increase by approximately 8.49	% in 2017. \$1,477
12. Worker's Compensation Incurance will increase by ap 5.7% in 2017.	proximately \$2,187
 General Liability Insurance will increase by approxima 2017 since Cyber Insurance has been added, the cos has been increasing, and the Company expanded it's 	t of flood Insurance
 Management Fees (Bank Charges) is expected to inc approximately 10.9% due to more customers paying b other form of electronic payment. 	

The Columbia Water Company
Consolidated Columbia and Marietta Divisions
Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1e

 Engineering fees will increase by \$11,855. This increase is directly related to addressing the SRBC's requirement that existing wells be permitted and DEP's requirement to prepare a turbidity removal optimization study. 	
This process and study will be an on-going long-term process.	\$11,885 ======
16. Testing will increase by approximately 36.11% resulting from the	
additional testing required by DEP.	\$10,300
 Health Insurance will increase by approximately 20% as follows: 	
2016 Per Books Expense \$179,458	
2016 Annualized Expense 186,043	
2017 Annual Proforma Expens 223,252	

Annual Increase 20%	\$43,794
Add: Annual Cost of Vision	\$1,200
2017 Annual Increased Cost for Health Insurance	\$44,994
18. Normalization for the Long Term Infastructure Plan	
Operating Expenses \$24,774	
3 Year Normalization	\$8,258
	=======

Consolidated Columbia and Marietta Divisions Statement of Calculation of the Rate of Return Under the Existing Rates for the Twelve Months Ended December 31, 2017 and Under the Proposed Rates

Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet No. 2

	Supporting Schedule No.	Measures of Value 12/31/2017
Total Utility Plant in Service Columbia Water Company - Pennvest Plant Not Claimed Marietta Gravity Water Division	(c)(3) (c)(3)	\$ 38,617,651 6,383,070
Less: Reserve for Depreciation Columbia Water Company - Pennvest Plant Not Claimed Marietta Gravity Water Division	6 6	\$11,891,727 2,169,296
Total Depreciated Utility Plant in Service		\$30,939,698
Add: Materials & Supplies Cash Working Capital Capitalization of Franchise, Consents & Permits Related to Mariett	а	\$68,854 1) 392,999 2) 568,392 3)
Include Contributions in Aid of Construction - Net Accrued Depreciation Columbia Water Company Marietta Gravity Water Division	7 7	\$6,723,550 495,526
Deferred Income Taxes (Federal Only)		(5,488,725)
Total Measures of Value		\$19,262,142
Pro Forma Return: Present. Dollars Percent	C11A	\$800,537 4.16%
Proposed [Indicated]: Dollars Percent	9	\$1,627,651 8.45%
Notes: 1) Based on three year average. 12/31/14 12/31/15 12/31/16 Three Year Average	\$73,556 67,999 65,006 \$68,854	
2) Based on 45 days of pro forma operating and maintenance expe 45 x (\$3,202,055 - \$14,397)) / 365) =	nses. \$392,999	1

3) Capitalization of the Marietta System Acquisition Costs Per the NARUC System of Accounts

Consolidated Columbia and Marietta Divisions
Assets & Other Debits for the Twelve Months Ended
December 31, 2016 and December 31, 2017 (Pro Forma)
Answer to 52 Pa. Code § 53.52 (c)(2) - Sheet No. 1

Assets

Account Title	Per Books 12/31/16	Pro Forma 12/31/17
Account Title	12/01/10	12/01/17
Net Utility Plant:		
Utility Plant in Service	\$58,383,832	\$60,248,397
Construction Work in Progress	234,255	259,313
Accumulated Depreciation	(13,753,310)	(15,298,420)
Utility Plant Aquisition Adjustment (Net)	407,306	369,413
, , ,	************	
Total Net Utility Plant	\$45,272,083	\$45,578,703
Other Property & Investments:		
Non-Utility Property	\$60,189	\$60,189
Other Investments	45,215	38,778
Total Other Property & Investments	\$105,404	\$60,189
Current & Accrued Assets:		
Cash & Cash Equivalents	\$450	\$450
Special Deposits - Interest & Dividends	159,347	159,347
Working Funds	2,625	3,000
Customer Accounts Receivable	603,559	603,559
Other Accounts Receivable	5,293	5,293
Plant Materials & Supplies	65,006	59,314
Prepayments	54,124	54,124
Total Current & Accrued Assets	\$890,404	\$885,087
Deferred Debits		
Clearing Accounts	\$781	\$781
Deferred Rate Case Expense	4,982	116,667
Total Deferred Debits	\$5,763	\$117,448
Total Assets	\$46,273,654	\$46,523,979

Consolidated Columbia and Marietta Divisions
Capitalization and Liabilities for the Twelve Months Ended
December 31, 2016 and December 31, 2017 (Pro Forma)
Answer to 52 Pa. Code § 53.52 (c)(2) - Sheet No. 2

Liabilities

Account Title	Per Books 12/31/16	Pro Forma 12/31/17
Capitalization:		
Common Stock Issued	\$5,040,000	\$5,040,000
Premium on Capital Stock	20,000	20,000
Other Paid-In Capital	12,000	12,000
Unappropriated Retained Earnings	4,945,582	5,597,062
Total Capitalization	\$10,017,582	\$10,669,062
Long Term Debt:		
Long Term Debt:	\$21,255,921	\$20,414,144
Total Long Term Debt	\$21,255,921	\$20,414,144
Current & Accrued Liabilities:		
Accounts Payable	\$597,844	\$597,844
Customers' Deposits - Billing	39,222	39,222
Accrued Taxes, Taxes Other Than Income	19,931	19,931
Accrued Taxes, income Taxes	142,170	142,170
Accrued Interest on Other Liabilities	58,993	58,993
Miscellaneous Current & Accrued Liabilities	157,022	157,022
Total Current & Accrued Liabilities	\$1,015,182	\$1,015,182
Contributions in Aid of Construction:		
Contributions in Aid of Construction (Net)	\$7,862,253	
Total Contributions in Aid of Construction	\$7,862,253	\$7,862,253
Accumulated Deferred Income Taxes		
Liberalized Depreciation - Federal	\$5,080,700	\$5,488,725
Liberalized Depreciation - State	1,042,015	1,074,613
Total Accumulated Deferred Income Taxes	\$6,122,715	\$6,563,338
Total Capitalization & Liabilities	\$46,273,653	\$46,523,979
4.04		=========

The Columbia Water Company Consolidated Columbia and Marietta Divisions Original Cost of Utility Plant In Service at December 31, 2016 and December 31, 2017 Answer to 52 Pa Code § 53.52 (c)(3)

Columbia Water System

		Plant in				Plant in
Acci	A	Service	A defice	2017 Plant Activi		Service
No.	Account Title	12/31/2016	Additions	Retirements	Adjustments	12/31/2017
Non-Depr	eciable Plant					
301.1	Organization	\$300.00				\$300.00
302.1	Franchises & Consents	366,159.66				366,159.66
303.2	Power & Pumping Land	295,721,53				295,721,53
303.4	Trans & Distr Land & R/W	341 623 23				341,623,23
303.5	Office Land	4,000.00				4,000.00
T-tol Ma	- Parameter Chart	E1 007 804 43	\$0.00	\$0.00	\$0.00	e1 007 804 42
I CLAI NO	n-Depreciable Plant	\$1,007,804.42	30 00	\$0.00	\$0.00	\$1,007,804.42
Deprecal						
304.2	Pumping Structures & Impr	\$1,166,972.05				\$1,166,972 06
364.3	Water Treatment Structures & Impr.	9,765,337,78	565,000 00			10,330,337 78
304.4	Trans & Distr Structures & Impr	47,839 08				47,839.08
304.5	General Structures & Impr Lake, River & Other Intakes	560,435.54				560,435.54
306 2 307		358,772.00	90.000.00			358,772.00
	Wells & Springs	0.00				90,000.00
309 2	Supply Mains	1,575,275.92	7,500 00			1,682,775 92
310.4	Power Generation Equipment	35,000.00	40 000 00			35,000.00
311.3 320.3	Pumping Equipment Water Treatment Equipment	1,113,156 51	49,800 00			1,162,956 51
320 3	Availer Friedmann Erfolbusus	4,652,212 65				4,652,212.65
330.40	Distr. Reservoirs & Standpipes	3,751,778 30				3,751,776 30
330.41	Tank Painting	606,837.00				606,837.00
	•					- 13
	Total Account 330	\$4,358,613.30	\$0.00	\$0.00	\$0.00	\$4,358,613.30
331 01	Mains - 4" & Under	\$28,488.00				\$28,486.00
331.02	Mains - 6"-8"	845,348 00				845,348 00
331.11	Maina - CI & DI, 4° & Under	43,098.25				43,098 25
331 12	Mains - Cl & Dl, 6"-8"	6,339,876.65	100,200.00	931.00		6,439,145.65
331.13	Mains - Cl & Dt, 10"-16"	8,394,947.60				8,394,947.60
331 22	Mains - Transite, 6"-8"	461 00				461.00
331 31	Mains - Steel, 4" & Under	274.00				274 00
331 32	Mains - Steel, 6"-6"	4,760 00				4.760.00
331 33	Mains - Steet 10"-16"	101,582 00				101,582.00
331.51	Mains - Copper & Brass, 4" & Under	10,109.00				10,109.00
331.61	Mains - Plastic, 4" & Under	28,922,00				28,922.00
331 71	Valves, 4° & Under	25,922.58				25,922.58
331.72	Valves 67-8*	1,025,979.47				1,025,979 47
331.73	Valves, 10"-14"	984,877.06				984 877 08
331.75	Valves Boxes	248,637.59				248 637 59
331.76	Blowcffs	34,971.08				34,971.08
331.77	Reducing Valves	84,269.00				84,289 00
331 78	Vaults	10,001 91				10,001 91
331.80	Special Construction	238,439 03				238,439.03
339 4	Other Plant & Miscellaneous Equipment	20,967.42				20,967 42
349 3	Instrumentation	969,259.97				969,259.97
350 3	Wastewater Treatment Equipment	329,360.68	14,400 00			343,750.68
	Total Account 331	19,770,550 29	114.600.00	931 00	9 00	19,884,219.29
333.10	Services - 6"-8"	\$78,244,13				\$78,244,13
333.20	Services - Other	2,332,381,19	5,000 00			2,337,381 19
	Total Account 333	\$2,410,625 32	\$5,000.00	\$0.00	\$0.00	\$2,415 625.32
		,,	33,333 33		*	
334 40	Meters & Meter Installations	\$2,540,398.74	\$29,725.00	\$10,584.00		\$2,559,539.74
335.40	Hydrants	1,078,135 50				1,078,135 50
340.10	Office Furniture	\$64,840.11				64 840 11
340 20	Office Equipment	41,456.13	29,000 00			70,456.13
340 05	Office Equipment - Computers	203,165.67	23,500 00			203, 165.57
	Total Account 340	\$309,461,51	\$29 000 00	\$0.00	\$0.00	2229 484 D4
	Total rocount 540	\$309,401,91	\$59,000,00	30 0.	3000	\$338,461.91
341.5	Transportation Equipment	\$486,531.49	\$100,000.00	\$20,153 00)	\$568,378.49
342.5	Stores Equipment	8,856.18				8,856.18
343.5	Tools, Shop & Work Equipment	195,294.19	36,000 00			231,294.19
344 5	Laboratory Equipment	47,353 32				47,353.32
345.5	Power Operated Equipment	346,975.57	70,000.00			416,975.67
345.5	Communication Equipment	182,812.79				182,812.79
347.5	Miscellaneous Equipment	133,148 29				133,148.29
348 1	WTP & Pump Station Security System	307,242.58	179,200 00			488,442 58
348 2	Distribution System Mapping	44,486.25				44,486 25
348 8	Main Office Security System	17,578 57				17,878 57
	Depreciable Plant	\$51,613,368.00	\$1,275,825.00			\$52,857,523.00
Total	Plant in Service	\$52,621,170 42	\$1,275,825.00			

Consolidated Columbia and Marietta Divisions Original Cost of Utility Plant In Service at December 31, 2016 and December 31, 2017 Answer to 52 Pa. Code § 53,52 (c)(3)

Marietta Water System

		Plant in				Plant in
Acct		Service -	201	7 Plant Activity		Service
No.	Account Title	12/31/2016	Additions	Retirements	Adjustments	12/31/2017
Man Day	preciable Plant:					
		642 702 00	60.00	00.00		40.700.00
301.1	Organization	\$12,793,00	\$0.00	\$0.00		12,793.00
303.2	Power & Pumping Land	69,232,85	0.00	0.00		69,232.85
303.5	General Land	10,077.58	0.00	0.00		10,077.58
339.1	Intangible - Other Plant & Misc. Eq.	1,202,47	0.00	0.00		1,202.47
Total N	Ion-Depreciable Plant	593,305.90	\$0.00	\$0.00	\$0.00	\$93,305.90
Deprecia	able Plant;					
304.4	Trans, & Distr. Structures & Impr.	\$2,572,518.56	\$290,000.00	\$0.00		\$2,862,518.56
307.2	Well & Springs	172,799.54	0.00	0.00		172,799,54
308.2	Infiltration Galleries & Tunnels	43,082.18	0.00	0.00		43,082.18
311.4	Pumping Equipment	297,658.05	0.00	0.00		297,658.05
320.3	Water Treatment Equipment	212.022.92	0.00	0.00		212.022.92
331.4	Distribution Mains	1,629,125.81	225,300.00	2,199,00		1,852,226.81
333.4	Services	51,738.72	0.00	0.00		51,738,72
334.4	Meters & Meter Installations	477,441.29	36,900.00	6,392.00		507,949.29
335.4	Hydrants	84,724.33	0.00	0.00		84,724,33
341.5	Transportation Equipment	15,887.20	0.00	0.00		15.887.20
347.5	Miscellaneous Equipment	54,536.27	0.00	0.00		54,536.27
348.1	WTP & Pump Station Security	0.00	76,800.00	0.00		76.800.00
348.5	Other Tangible Plant	57,820.08	0.00	0.00		57,820.08
Total (Depreciable Plant	\$5,669,354.95	\$629,000.00	\$8,591.00	\$0.00	\$6,289,763.95
Total F	Plant in Service	\$5,762,660 85	\$629,000.00	\$8,591.00	\$0.00	\$6,383,069.85
		========				

Consolidated Columbia and Marietta Divisions Reserve for Depreciation of Utility Plant as of December 31, 2016 and December 31, 2017 (Pro Forma) Answer to 52 Pa. Code § 53.52 (c)(4)

Account Title	Per Books 12/31/16	Pro Forma 12/31/17
Reserve for Depreciation		
Columbia Water System		
Total Plant In Service	\$11,705,305	\$13,129,124
Plant In Service - Net of Pennyest	10,831,392	11,891,727
Pennvest Plant Only	873,913	1,237,398
Marietta Water System	\$2,048,009	\$2,169,296

Consolidated Columbia and Marietta Divisions
Statement of Operating Income Setting Forth the Operating Revenues
and Expenses at Present Rates by Detail Accounts for the Twelve Months
Ended December 31, 2016 and December 31, 2017
Answer to 52 Pa. Code § 53.52 (c)(5)

	Per Books Year Ended 12/31/16	Year Ended 12/31/17 Anticipated at Present Rates
Operating Revenue	\$6,337,879	\$5,188,830
Operating Revenue Deductions:		
Operating Expenses	\$3,034,252	\$3,202,055
Depreciation Expense	1,303,294	974,331
Amortization Expense	37,893	37,893
Deferred Income Taxes	346,768	346,768
Taxes & Assessments	262,848	211,471
Total Operating Revenue Deductions	\$4,985,055	\$4,772,518
Net Operating Income	\$1,352,824	\$416,312
Non-Operating Income & Expenses:		
Merchandising Sales & Jobbing Work (Net)	\$10,300	\$0
Interest & Dividend Income	1,449	1,449
Non-Utility Income	10,108	10,108
Miscellaneous Non-Utility Expenses	(18,028)	(18,028)
Interest Expense	(733,668)	(730,445)
Total Non-Operating Income & Expenses	(\$729,839)	(\$736,916)
Net Income	\$622,985	(\$320,604)

Consolidated Columbia and Marietta Divisions
Statement Detailing Major Changes in the Operating or Financial
Condition Occurring Between December 31, 2016 and April 24, 2017
Answer to 52 Pa. Code § 53.52 (c)(6)

There were no major accounting changes between December 31, 2016 and June 30, 2017 which would affect the operating or financial condition of The Columbia Water Company.

THE COLUMBIA WATER COMPANY

Information to Accompany
Supplement No. 86 to
Tariff Water – Pa. P.U.C. No. 7

Supporting Schedules

PURSUANT TO 52 PA. CODE § 53.52 OF THE COMMISSION'S TARIFF REGULATIONS

SECTION 2

The Columbia Water Company And Marietta Division

Customer Bill Frequency For the Twelve Months Ended December 31, 2016

Comparison of Per Books Revenue

With the

Customer Bill Frequency Analysis Results

Revenue Adjustment at Present Rates: \$1,418

The Columbia Water Company Consolidated Columbia and Marietta Divisions Water Sales Revenues Under Present Rates For the Year Ended December 31, 2016

Customer Type	Per Books Revenue	Bill Analysis Revenue	Difference
Residential	\$3,707,300	\$3,707,171	(\$129)
Commercial	799,452	799,673	221
Industrial	270,034	270,281	247
Public	58,953	58,013	(940)
Fire Protection	360,407	362,426	2,019
DSIC Revenue	33,816	33,816	0
Pennvest Surcharge	1,045,875	1,045,875	0
Total Water Sales Revenues	\$6,275,837	\$6,277,255	\$1,418
	========	=======	======

Residential: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2"	Number <u>of Bills</u> 100,598 60 687 36 24	Rate \$9.35 \$14.05 \$23.42 \$46.83 \$74.93	Revenue \$940,591.30 843.00 16,089.54 1,685.88 1,798.32
Total Customer Charges	-		\$961,008.04
Output Charges:	Thousand <u>Gallons</u> 358,955.5 9,980.4 10,993.7	<u>Rate</u> \$6.47 \$2.49 \$1.75	\$2,322,442.09 24,851.20 19,238.98
Total Output Charges			\$2,366,532.26
Total Residential Revenue			\$3,327,540.30
Commercial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	2,463	\$9.35	\$23,029.05
3/4"	96	\$14.05	1,348.80
1"	686	\$23.42	16,066.12
1 1/2"	577	\$46.83	27,020.91
3"	1,038	\$74.93 \$140.47	77,777.34
3 4"	67	\$140.47	9,411.49
8"	70 12	\$234.11 \$749.18	16,387.70
0	12	φ/ 4 3.10	8,990.16
Total Customer Charges	Th d		\$180,031.57
Output Characa	Thousand	Dete	
Output Charges:	Gallons	Rate	#050 470 55
Step 1	38,666.7	\$6.47	\$250,173.55
Step 2	86,985.5	\$2.49	216,593.90
Step 3	50,123.2	\$1.75	87,715.60
Total Output Charges			\$554,483.04
Total Commercial Revenue	2-2		\$734,514.61

Industrial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	132	\$9.35	\$1,234.20
1"	82	\$23.42	1,920.44
1 1/2"	34	\$46.83	1,592.22
2"	85	\$74.93	6,369.05
3"	12	\$140.47	1,685.64
4"	60	\$234.11	14,046.60
6"	12	\$468.24	5,618.88
Total Customer Charges			\$32,467.03
•	Thousand		•
Output Charges:	Gallons	Rate	
Step 1	2,112.8	\$6.47	\$13,669.82
Step 2	8,365.8	\$2.49	20,830.84
Step 3	45,900.0	\$1.75	80,325.00
Total Output Charges			\$114,825.66
Total Industrial Revenue			\$147,292.69
Public:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	78	\$9.35	\$729.30
1"	70	\$23.42	1,639.40
1 1/2"	91	\$46.83	4,261.53
2"	110	\$74.93	8,242.30
3"	24	\$140.47	3,371.28
4"	24	\$234.11	5,618.64
Total Customer Charges			\$23,862.45
•	Thousand		
Output Charges:	<u>Gallons</u>	<u>Rate</u>	
Step 1	2,028.7	\$6.47	\$13,125.69
Step 2	3,825.8	\$2.49	9,526.24
Step 3	0.0	\$1.75	0.00
Total Output Charges			\$22,651.93
Total Public Revenue	2-3		\$46,514.38

Fire Protection:	No. of	Quarterly	
	<u>Units</u>	<u>Rate</u>	
Columbia Fire Hydrants	416	\$50.00	\$20,800.00
Fire Hydrants	2,358	\$86.59	204,179.22
Private Fire Hydrants	0	\$0.00	0.00
Private - 2" Connection	48	\$103.91	4,987.68
Private - 4" Connection	32	\$155.88	4,988.16
Private - 6" Connection	116	\$311.73	36,160.68
Private - 8" Connection	44	\$555.00	24,420.00
Total Fire Protection			\$295,535.74
DSIC Revenues			\$33,816.00
Pennvest Surcharge			1,045,875.00
Total Water Sales Revenues			\$5,631,088.72
			=========

Residential:	Number				
Customer Charges:	of Bills	<u>Rate</u>	Revenue		
5/8"	100,598	\$9.35	\$940,591.30		
3/4"	60	\$14.05	843.00		
1"	687	\$23.42	16,089.54		
1 1/2"	36	\$46.83	1,685.88		
2"	24	\$74.93	1,798.32		
_		* **			
Total Customer Charges			\$961,008.04		
V = ==	Thousand		V = = 1 , V V V V V V V V V V		
Output Charges:	Gallons	Rate			
Step 1	358,955.5	\$6.47	\$2,322,442.09		
Step 2	9,980.4	\$2.49	24,851.20		
Step 3	10,993.7	\$1.75	19,238.98		
Olep 0	10,000.1	Ψ1.70	15,200.00		
Total Output Charges			\$2,366,532.26		
,					
Total Residential Revenue			\$3,327,540.30	\$3,327,116.00	1.0001
Commercial:	Number				
Customer Charges:	of Bills	Rate	Revenue		
5/8"	2,463	\$9.35	\$23,029.05		
3/4"	96	\$14.05	1,348.80		
1"	686	\$23.42	16,066.12		
, 1 1/2"	577	\$46.83	27,020.91		
1 1/2	1,038	\$74.93	77,777.34		
3"	67	\$140.47	9,411.49		
4 "	70	\$234.11	16,387.70		
8"	12	\$749.18	8,990.16		
· ·	12	Ψ1 -1 3.10	0,990.10		
Total Customer Charges			\$180,031.57		
	Thousand		***************************************		
Output Charges:	Gallons	Rate			
Step 1	38,666.7	\$6.47	\$250,173.55		
Step 2	86,985.5	\$2.49	216,593.90		
Step 3	50,123.2	\$1.75	87,715.60		
Otep 0	00,120.2	Ψ1.10			
Total Output Charges			\$554,483.04		
Total Commercial Revenue	€		\$734,514.61	\$734,505.00	1

<u>Industrial:</u>	Number				
Customer Charges:	of Bills	Rate	Revenue		
5/8"	132	\$9.35	\$1,234.20		
1"	82	\$23.42	1,920.44		
1 1/2"	34	\$46.83	1,592.22		
2"	85	\$74.93	6,369.05		
3"	12	\$140.47	1,685.64		
4"	60	\$234.11	14,046.60		
6"	12	\$468.24	5,618.88		
Total Customer Charges			\$32,467.03		
_	Thousand				
Output Charges:	<u>Gallons</u>	Rate			
Step 1	2,112.8	\$6.47	\$13,669.82		
Step 2	8,365.8	\$2.49	20,830.84		
Step 3	45,900.0	\$1.75	80,325.00		
Total Output Charges			\$114,825.66		
Total Industrial Revenue			\$147,292.69	\$147,287.00	1
Public:	Number				
Customer Charges:	of Bills	Rate	Revenue		
5/8"	78	\$9.35	\$729.30		
1"	70	\$23.42	1,639.40		
1 1/2"	91	\$46.83	4,261.53		
2"	110	\$74.93	8,242.30		
3"	24	\$140.47	3,371.28		
4"	24	\$234.11	5,618.64		
Total Customer Charges			\$23,862.45		
	Thousand		•		
Output Charges:	Gallons	Rate			
Step 1	2,028.7	\$6.47	\$13,125.69		
Step 2	3,825.8	\$2.49	9,526.24		
Step 3	0.0	\$1.75	0.00		
Total Output Charges			\$22,651.93		
Total Public Revenue			\$46,514.38	\$47,575.00	0.9777

Fire Protection:	No. of	Quarterly			
	<u>Units</u>	<u>Rate</u>			
Columbia Fire Hydrants	416	\$50.00	\$20,800.00		
Fire Hydrants	2,358	\$86.59	204,179.22		
Private Fire Hydrants	0	\$0.00	0.00		
Private - 2" Connection	48	\$103.91	4,987.68		
Private - 4" Connection	32	\$155.88	4,988.16		
Private - 6" Connection	116	\$311.73	36,160.68		
Private - 8" Connection	44	\$555.00	24,420.00		
Total Fire Protection			\$295,535.74	\$293,517.00	1.0069
DSIC Revenues			\$33,816.00	\$33,816.00	1
Pennvest Surcharge			1,045,875.00	1,045,875.00	
Total Water Sales Revenues	3		\$5,631,088.72 =======	\$5,627,691.00	1.0006

Residential: Customer Charges 5/8" 3/4" 1" 1 1/2" 2"	Number of Bills 1,036 35 4 0 9	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20	Revenue \$21,134.40 1,071.00 204.00 0.00 1,468.80
Total Customer Charges			\$23,878.20
Output Charges Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 3,199.5 6,434.1 2,940.5 209.0	Rate \$12.50 \$7.20 \$2.70 \$2.40	\$39,993 75 46,325.52 7,939.35 501.60
Total Output Charges			\$94,760.22
Total Residential Revenue			\$118,638.42
Commercial: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4" 8"	Number of Bills 32 29 15 2 7 1	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20 \$306.00 \$510.00 \$1,836.00	Revenue \$652.80 887.40 765.00 204.00 1,142.40 306.00 510.00
Total Customer Charges			\$4,467.60
Output Charges Step 1 Step 2 Step 3 Step 4	Thousand Gallons 203 7 630.9 1,746.6 1,320.6	Rate \$12.50 \$7.20 \$2.70 \$2.40	\$2,546.25 4,542.48 4,715.82 3,169.44
Total Output Charges			\$14,973,99
Total Commercial Revenue	е		\$19,441.59

<u>industrial:</u>	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	0	\$6.80	\$0.00
1"	0	\$17.00	0.00
1 1/2"	0	\$34.00	0.00
2"	3	\$54.00	162.00
3"	0	\$102.00	0.00
4"	0	\$170.00	0.00
6"	3	\$340.00	1,020.00
Total Customer Charges			\$1,182.00
	Thousand	_	
Output Charges:	Gallons	Rate	
Step 1	2.0	\$12.50	\$25.00
Step 2	8.0	\$7.20	57.60
Step 3	90.0	\$2.70	243.00
Step 4	10,355.0	\$2.40	24,852.00
	Thousand	_	
Output Charges	Gallons	Rate	
Step 1	1.0	\$7.35	\$7,35
Step 2	4.0	\$4.59	18.36
Step 3	45.0	\$1.74	78.30
Step 4	5,954.0	\$1.54	9,169.16
Total Output Charges			\$34,450.77
Total Industrial Revenue			\$35,632.77
Public:	Number		
Customer Charges	of Bills	Rate	Revenue
5/8"	2	\$20.40	\$40.80
3/4"	1	\$30.60	30.60
1"	3	\$51.00	153.00
1 1/2"	0	\$102.00	0.00
2"	1	\$163.20	163.20
3"	0	\$306.00	0.00
4"	1	\$510.00	510.00
8"	0	\$1,836.00	0.00
Total Customer Charges	TL		\$897.60
Outenit Charees	Thousand	Det-	
Output Charges	Gallons	Rate	2007 E0
Step 1 Step 2	16.6 49.0	\$12.50 \$7.20	\$207.50 352.80
Step 3	536,90	\$2.70	1,449.63
Step 4	205.0	\$2.40	492.00
otep -	200.0	45 4V	452 00

Total Output Charges	\$2,501.93
Total Public Revenue	\$3,399.53

Fire Protection:	No. of	Annual	
100 _ 200	Units	Rate	
Public Fire Hydrants	0	\$0.00	\$0.00
Public Fire Hydrants	103	\$117.00	12,051.00
Private Fire Hydrants	. 21	\$94.00	1,974.00
Private - 2" Connection	2	\$134.00	268.00
Private - 4" Connection	3	\$402.00	1,206.00
Private - 6" Connection	10	\$537.00	5,370.00
Private - 8" Connection	2	\$956.00	1,912.00
Total Fire Protection			\$22,781.00
Receipts / Sewer Billings			\$0.00
Forfeited Discounts			0.00
Misc Servoice Revenues			0.00
Rents from Water Property			0.00
Total Water Sales Revenues			\$199,893,31

Water Sales Revenues **Q2 through Q4 - 2016**Marietta Division

Residential: Customer Charges 5/8" 3/4" 1" 1 1/2" 2"	Number of Bills 3,123 103 12 0 27	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20	Revenue \$63,709,20 3,151,80 612,00 0,00 4,406,40
Total Customer Charges			\$71,879.40
-	Thousand		
Output Charges	<u>Gallons</u>	Rate	
Step 1	9,523.5	\$7.35	\$69,997.73
Step 2	21,732,7	\$4.59	99,753.09
Step 3	10,501 0	\$1.74	18,271.74
Step 4	708 2	\$1.54	1,090 63
Total Output Charges			\$189,113.19
Total Residential Revenue			\$260,992.59
Commercial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	99	\$20.40	\$2,019.60
3/4"	84	\$30.60	2,570.40
1"	45	\$51.00	2,295.00
1 1/2"	6	\$102.00	612.00
2"	21	\$163.20	3,427.20
3"	3	\$306.00	918.00
4"	3	\$510.00	1,530.00
8"	0	\$1,836.00	0.00
Total Customer Charges			\$13,372.20
	Thousand		
Output Charges	Gallons	Rate	
Step 1	626.8	\$7.35	\$4,606.98
Step 2	1,990.2	\$4.59	9,135.02
Step 3	6,620.7	\$1.74	11,520.02
Step 4	4,599.0	\$1.54	7,082.46
Total Output Charges			\$32,344.48
Total Commercial Revenue	€		\$45,716.68

Water Sales Revenues **Q2 through Q4 - 2016**Marietta Division

Industrial: Customer Charges: 5/8" 1" 1 1/2" 2" 3" 4" 6"	Number of Bills 0 0 0 9 0 0	Rate \$6.80 \$17.00 \$34.00 \$54.00 \$102.00 \$170.00 \$340.00	Revenue \$0.00 0.00 0.00 486.00 0.00 0.00 3,060,00
Total Customer Charges			\$3,546.00
Output Charges Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 14.0 40.0 450.0 53,727.0	Rate \$7.35 \$4.59 \$1.74 \$1.54	\$102.90 183.60 783.00 82,739.58
Total Output Charges			\$83,809.08
Total Industrial Revenue		9	\$87,355 08
Public: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4" 8"	Number of Bills 6 3 9 0 3 0 3	Rate \$20,40 \$30,60 \$51,00 \$102,00 \$163,20 \$306,00 \$510,00 \$1,836,00	Revenue \$122.40 91.80 459.00 0.00 489.60 0.00 1,530.00 0.00
Total Customer Charges			\$2,692.80
Output Charges Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 50.9 153.2 1,311.8 1,328.9	Rate \$7.35 \$4.59 \$1.74 \$1.54	\$374.12 703.19 2,282.53 2,046.51
Total Output Charges			\$5,406.34
Total Public Revenue			\$8,099.14

Water Sales Revenues **Q2 through Q4 - 2016**Marietta Division

Fire Protection:	No. of		
	<u>Units</u>	Rate	
Public Fire Hydrants	0	\$0.00	\$0.00
Public Fire Hydrants	309	\$72.00	22,248.00
Private Fire Hydrants	63	\$58,00	3,654,00
Private - 2" Connection	6	\$93.00	558 00
Private - 4" Connection	9	\$279.00	2,511.00
Private - 6" Connection	30	\$372,00	11,160.00
Private - 8" Connection	6	\$663.00	3,978.00
#1			
Total Fire Protection			\$44,109.00
Receipts / Sewer Billings			\$0.00
Forfeited Discounts			0.00
Misc Servoice Revenues			0.00
Rents from Water Property			0.00
Total Water Sales Revenues			\$446,272,48

Consolidated Columbia and Marietta Divisions Calculation of 2017 Pro Forma Salaries and Wages

Account Title	2016 Salaries & Wages	2017 Pro Forma Salaries & Wages	2017 Increase
Production	\$357,059	\$341,982	(\$15,077)
Distribution	362,941	469,360	106,419
Adminstration	345,345	358,357	13,012
Officers	65,000	53,300	(11,700)
Total Salaries & Wages (Expensed)	\$1,130,345	\$1,222,999	\$92,654
Capitalized & Other - Salaries & Wages	157,086	75,000	(82,086)
Total Salaries & Wages	\$1,287,431	\$1,297,999	\$10,568

The Columbia Water Company

Analysis of the 2016 & 2017 Salaries, Wages & Capitalized Labor

\$1,222,999.70	\$75,000.00	\$0.00	\$1,297,999.70	
53,300.00	0.00	0.00	53,300.00	Officers
358,357.35	0.00	0.00	358,357.35	Administration
469,359.90	75,000.00	0.00	544,359.90	Distribution
\$341,982.45		\$0.00	\$341,982.45	Production
Expensed Salaries & Wages	Salaries & Wages Accrued Vacation Capitalized Salaries Expensed Salaries Total & Sick Time & Wages	Accrued Vacation & Sick Time	2017 Salaries & Wages Total	Account Description
\$1,130,344.67	\$157,086.39	\$6,665.57	\$1,280,765.49	15
345,344.99	0.00	2,655.93	342,689.06 65,000.00	Administration Officers
\$357,059.19 362,940.49	\$0.00 157,086.39	\$2,501.07 1,508.57	\$354,558.12 518,518.31	Production
2016 Expensed Salaries & Wages	2016 2016 2016 2016 Salaries & Wages Accrued Vacation Capitalized Salaries Expensed Salaries Total & Sick Time & Wages	2016 Accrued Vacation & Sick Time	2016 Salaries & Wages Total	Account Description
2016	2016	2016	2016	

1,052.60

6,305.34

54,515.99 18,821.00

1,297,999.71

1,280,765.49

REDACTED

7,000.00

·s

9,750.00

PA Federal Unemployment Unemployment 0.026434 0.006

Medicare

1.45%

Social Security 4,20%

2017 Increase Dollars

Projected Employee Wages and Payroll Taxes

Columbia Water Company

2017 Increase <u>Percentage</u>	
2016 Total <u>Wages</u>	
January 1 to December 31, 2017 Employee Classification	Distribution Distribution Administration Distribution Production Distribution Distribution Distribution Officer Officer Officer Production Distribution

Consolidated Columbia and Marietta Divisions
Associated Increases/Decreases in Employer Paid Taxes
Due to Personnel Adjustments, Salary and Wage Increases

F.I.C.A.: Based on Pro Forma Salaries & Wages	
Social Security	\$76,291
Medicare	18,821
Total F.I.C.A. (Going-Level)	\$95,112
	(0.0.000)
Less: F.I.C.A. Tax (Per Books)	(80,727)
Going-Level Adjustment	\$14,385
	======
Pa. Unemployment Tax:	
Payments for \$9,750 or less	
PA Unemployment Tax (Going-Level)	\$6,305
1 B. F 1 1 1 1 1	(7.040)
Less: PA Enemployment Tax (Per Books)	(7,619)
Going-Level Adjustment	(\$1,314)
,	======
F.U.T.A.	
Payments for \$7,000 or less	
F.U.T.A Tax (Going-Level)	\$1,053
Lance EMT A Tay (Dee Books)	(4.057)
Less: F.U.T.A Tax (Per Books)	(1,257)
Going-Level Adjustment	(\$204)
	======

Note: Refer to Supporting Schedule No. 2 for the Detailed Calculations.

Marietta Division

Rate Filing Model
Present Rate Revenue Adjustment No. 7

Revenue Adjustment at Present Rates
Reflecting the Loss of the Pennvest Revenue

Marietta Water Division

Revenue Adjustment at Present Rates to Reflect the Loss of PennVest Revenue

First Quarter Revenue PennVest PennVest Revenue Adjustment Volume Charges Charges Included Charges Not Included at Present Rates Residential Step 1 \$39,993.75 \$23,516.33 Step 2 46,325.52 29.532.52 Step 3 7.939.35 5.116 47 501.60 Step 4 321.86 Total Residential \$94,760.22 \$58,487.18 \$36,273,04 Commercial Step 1 \$2,546.25 \$1,497.20 Step 2 4 542 48 2,895 83 Step 3 4.715.82 3,039,08 Step 4 3,169,44 2.033.72 Total Commerical \$14,973.99 \$9,465.83 \$5,508.16 Industrial Step 1 \$32.35 \$22.05 Step 2 75.96 55.08 321.30 Step 3 234.90 25,115.86 Step 4 34,021.16 Total Industrial \$34,450.77 \$25,427.89 \$9,022.88 Public Step 1 \$207.50 \$122.01 Step 2 352.80 224.91 Step 3 1,449.63 934 21 Step 4 492.00 315,70 Total Public \$2,501.93 \$1,596.83 \$905.10 Fire Protection Public Fire Hydrants \$12,051 00 \$7,416.00 Private Fire Hydrants 1,218 00 1,974 00 Private - 2" Connection 268 00 186.00 837.00 Private - 4" Connection 1.206.00 Private - 6" Connection 5,370.00 3,720.00 Private - 8" Connection 1,912 00 1,326 00 Total Fire Protection \$22,781.00 \$14,703.00 \$8,078.00 Total First Quarter Revenue \$169,467.91 \$109,680.73 \$59,787.18

Marietta Division

First Quarter Rates & Revenue
Reflecting the
Recovery of the Pennvest Loan

Residential: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2"	Number <u>of Bills</u> 1,036 35 4 0 9	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20	Revenue \$21,134.40 1,071.00 204.00 0.00 1,468.80
Total Customer Charges			\$23,878.20
Output Charges: Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 3,199.5 6,434.1 2,940.5 209.0	Rate \$12,50 \$7,20 \$2,70 \$2,40	\$39,993,75 46,325,52 7,939,35 501,60
Step 4	205.0	\$2.40	301.00
Total Output Charges			\$94,760.22
Total Residential Revenue			\$118,638.42
Commercial:	Number		
Customer Charges: 5/8"	of Bills	Rate	Revenue
3/4"	32 29	\$20.40 \$30.60	\$652,80 887.40
1"	15	\$51.00	765.00
4 4 (0)	2	\$102.00	204.00
1 1/2"	~	4.05-00	
2 ⁿ	7	\$163.20	1,142.40
2" 3"	7 1	\$163.20 \$306.00	1,142.40 306.00
2" 3" 4"	7 1 1	\$163.20 \$306.00 \$510.00	1,142.40 306.00 510.00
2" 3"	7 1	\$163.20 \$306.00	1,142.40 306.00
2" 3" 4"	7 1 1	\$163.20 \$306.00 \$510.00	1,142.40 306.00 510.00
2" 3" 4" 8"	7 1 1 0	\$163.20 \$306.00 \$510.00	1,142.40 306.00 510.00 0,00
2" 3" 4" 8" Total Customer Charges	7 1 1 0	\$163.20 \$306.00 \$510.00 \$1,836.00	1,142.40 306.00 510.00 0,00
2" 3" 4" 8" Total Customer Charges Output Charges:	7 1 1 0 Thousand <u>Gallons</u>	\$163.20 \$306.00 \$510.00 \$1,836.00	1,142.40 306.00 510.00 0,00 \$4,467.60
2" 3" 4" 8" Total Customer Charges Output Charges: Step 1 Step 2 Step 3	7 1 1 0 Thousand <u>Galions</u> 203.7 630.9 1,746.6	\$163.20 \$306.00 \$510.00 \$1,836.00 Rate \$12.50	1,142.40 306.00 510.00 0.00 \$4,467.60 \$2,546.25 4,542.48 4,715.82
2" 3" 4" 8" Total Customer Charges Output Charges: Step 1 Step 2	7 1 1 0 Thousand <u>Galions</u> 203.7 630.9	\$163.20 \$306.00 \$510.00 \$1,836.00 Rate \$12.50 \$7.20	1,142.40 306.00 510.00 0.00 \$4,467.60 \$2,546.25 4,542.48
2" 3" 4" 8" Total Customer Charges Output Charges: Step 1 Step 2 Step 3	7 1 1 0 Thousand <u>Galions</u> 203.7 630.9 1,746.6	\$163.20 \$306.00 \$510.00 \$1,836.00 Rate \$12.50 \$7.20 \$2.70	1,142.40 306.00 510.00 0.00 \$4,467.60 \$2,546.25 4,542.48 4,715.82

Industrial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	0	\$6.80	\$0.00
1"	0	\$17.00	0.00
1 1/2"	0	\$34.00	0.00
2"	3	\$54.00	162.00
3"	0	\$102.00	0.00
4"	0	\$170.00	0.00
6"	3	\$340.00	1,020.00
Total Customer Charges			\$1,182.00
	Thousand		
Output Charges:	<u>Gallons</u>	<u>Rate</u>	
Step 1	2.0	\$12.50	\$25.00
Step 2	8.0	\$7.20	57.60
Step 3	90.0	\$2.70	243.00
Step 4	10,355.0	\$2.40	24,852.00
	Thousand		
Output Charges:	Gallons	Rate	
Step 1	1.0	\$7.35	\$7.35
Step 2	4.0	\$4.59	18.36
Step 3	45.0	\$1.74	78.30
Step 4	5,954.0	\$1.54	9,169.16
Total Output Charges			\$34,450.77
Total Industrial Revenue			\$35,632.77
Public:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	2	\$20.40	\$40.80
3/4"	1	\$30.60	30.60
1"	3	\$51.00	153.00
1 1/2"	0	\$102.00	0.00
2"	1	\$163.20	163.20
3"	0		0.00
	0	\$306.00	0.00
4"	1	\$306.00 \$510.00	
4" 8"			510.00 0.00
	1	\$510.00	510.00
8"	1	\$510.00	510.00 0.00
8"	1 0	\$510.00	510.00 0.00
8" Total Customer Charges	1 0 Thousand	\$510.00 \$1,836.00	510.00 0.00
8" Total Customer Charges Output Charges: Step 1 Step 2	1 0 Thousand <u>Gallons</u>	\$510.00 \$1,836.00 <u>Rate</u>	510.00 0.00 \$897.60
8" Total Customer Charges Output Charges: Step 1	Thousand Gallons 16.6	\$510.00 \$1,836.00 <u>Rate</u> \$12.50	\$10.00 0.00 \$897.60 \$207.50
8" Total Customer Charges Output Charges: Step 1 Step 2	Thousand <u>Gallons</u> 16.6 49.0	\$510.00 \$1,836.00 Rate \$12.50 \$7.20	\$10.00 0.00 \$897.60 \$207.50 352.80
8" Total Customer Charges Output Charges: Step 1 Step 2 Step 3	Thousand <u>Gallons</u> 16.6 49.0 536.9	\$510.00 \$1,836.00 Rate \$12.50 \$7.20 \$2.70	\$10.00 0.00 \$897.60 \$207.50 352.80 1,449.63

Fire Protection:	No. of Units	Annual Rate	
Public Fire Hydrants	0	\$0.00	\$0.00
Public Fire Hydrants	103	\$117.00	12,051.00
Private Fire Hydrants	21	\$94.00	1,974.00
Private - 2" Connection	2	\$134.00	268.00
Private - 4" Connection	3	\$402.00	1,206.00
Private - 6" Connection	10	\$537.00	5,370.00
Private - 8" Connection	2	\$956.00	1,912.00
Total Fire Protection			\$22,781.00
Receipts / Sewer Billings			\$0.00
Forfeited Discounts			0.00
Misc. Servoice Revenues			0.00
Rents from Water Property			0.00
Total Water Sales Revenues			\$199,893.31

Marietta Division

First Quarter Rates & Revenue Reflecting the Removal of the Pennyest Loan

Residential: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2"	Number <u>of Bills</u> 1,036 35 4 0 9	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20	Revenue \$21,134.40 1,071.00 204.00 0.00 1,468.80
Total Customer Charges			\$23,878.20
•	Thousand		****
Output Charges:	<u>Gallons</u>	Rate	
Step 1	3,199.5	\$7.35	\$23,516.33
Step 2	6,434.1	\$4.59	29,532.52
Step 3	2,940.5	\$1.74	5,116.47
Step 4	209.0	\$1.54	321,86
Total Output Charges			\$58,487.17
Total Residential Revenue			\$82,365.37
Commercial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	32	\$20.40	\$652.80
3/4"	29	\$30.60	887.40
1"	15	\$51.00	765.00
1 1/2"	2	\$102.00	204.00
2"	7	\$163.20	1,142.40
3"	1	\$306.00	306.00
4"	1	\$510.00	510.00
8"	0	\$1,836.00	0.00
Total Customer Charges	Thousand		\$4,467.60
Output Charges:	Gallons	Data	
Step 1	203.7	<u>Rate</u> \$7.35	\$1,497.20
Step 2	630.9	\$4.59	2,895.83
Step 3	1,746.6	\$1.74	3,039.08
Step 4	1,320.6	\$1.54	2,033.72
Total Output Charges			\$9,465.83
Total Commercial Revenue	e		\$13,933.43

Industrial: Customer Charges: 5/8" 1" 1 1/2" 2" 3" 4" 6"	Number of Bills 0 0 0 3 0 0 3	Rate \$6,80 \$17.00 \$34.00 \$54.00 \$102.00 \$170.00 \$340.00	Revenue \$0.00 0.00 0.00 162.00 0.00 0.00 1,020.00
Total Customer Charges			\$1,182.00
Output Charges: Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 2.0 8.0 90.0 10,355.0	Rate \$7.35 \$4.59 \$1.74 \$1.54	\$14.70 36.72 156.60 15,946.70
Output Charges: Step 1 Step 2 Step 3 Step 4	Thousand <u>Gallons</u> 1.0 4.0 45.0 5,954.0	Rate \$7.35 \$4.59 \$1.74 \$1.54	\$7.35 18.36 78.30 9,169.16
Total Output Charges			\$25,427.89
			*
Total Industrial Revenue			\$26,609.89
Total Industrial Revenue Public: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4" 8"	Number of Bills 2 1 3 0 1 0 1	Rate \$20.40 \$30.60 \$51.00 \$102.00 \$163.20 \$306.00 \$510,00 \$1,836.00	
Public: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4"	of Bills 2 1 3 0 1 0 1	\$20.40 \$30.60 \$51.00 \$102.00 \$163.20 \$306.00 \$510,00	\$26,609.89 Revenue \$40.80 30.60 153.00 0.00 163.20 0.00 510.00
Public: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4"	of Bills 2 1 3 0 1 0	\$20.40 \$30.60 \$51.00 \$102.00 \$163.20 \$306.00 \$510,00	\$26,609.89 Revenue \$40.80 30.60 153.00 0.00 163.20 0.00 510.00 0.00
Public: Customer Charges: 5/8" 3/4" 1" 1 1/2" 2" 3" 4" 8" Total Customer Charges Output Charges: Step 1 Step 2 Step 3	of Bills 2 1 3 0 1 0 1 0 Thousand Gallons 16.6 49.0 536.9	\$20.40 \$30.60 \$51.00 \$102.00 \$163.20 \$306.00 \$510,00 \$1,836.00 Rate \$7.35 \$4.59 \$1.74	\$26,609.89 Revenue \$40.80 30.60 153.00 0.00 163.20 0.00 510.00 0.00 \$897.60 \$122.01 224.91 934.21

Fire Protection:	No. of	Annual	
	<u>Units</u>	<u>Rate</u>	
Public Fire Hydrants	0	\$0.00	\$0.00
Public Fire Hydrants	103	\$72.00	7,416.00
Private Fire Hydrants	21	\$58.00	1,218.00
Private - 2" Connection	2	\$93.00	186,00
Private - 4" Connection	3	\$279.00	837.00
Private - 6" Connection	10	\$372.00	3,720.00
Private - 8" Connection	2	\$663.00	1,326.00
¥2			
Total Fire Protection			\$14,703.00
Receipts / Sewer Billings			\$0.00
Forfeited Discounts			0.00
Misc. Servcice Revenues			0.00
Rents from Water Property			0.00
Total Water Sales Revenues			\$140,106.12

Projected Additions and Retirements of Utility Plant In Service January 1, 2017 through December 31, 2017

Account Number	Utility Plant Description	Projected Construction Cost	Projected Retirements
307	Wells & Springs	\$90,000	
309,2	Supply Mains	\$7,500	
311.3	Pumping Equipment Pressure Reducing Valve Meter	\$45,000 4800	
	Total Account 311.3	\$49,800	
320.3	WTP Equipment Emergency Generator	\$565,000	
331.12	Transmission & Distribution Mains 6" & 8" DICL Pipe	\$100,200	\$931
333.2	Services - Other	\$5,000	
334.4	Meters & Meter Installations	\$29,725	\$10,584
340.2	Office Equipment	\$29,000	
341.5	Transportation Equipment Replace Dump Truck	\$100,000	\$20,153
343.5	Tools, Shop & Work Equipment Pipe Locator Boring Machine Sensus Meter Gun Backhoe Trailer	\$4,000 5,000 5,000 22,000	
	Total Account 343.5	\$36,000	
345.5	Power Operated Equipment VAC Truck	\$70,000	
348.1	WTP & Pump Station Security	\$179,200	
350,3	Water Treatment Plant Materials & Equipment	\$14,400	
Total 20	17 Additions & Retirements of Utility Plant	\$1,275,825	\$31,668

The Columbia Water Company Marietta Gravity Division

Projected Additions and Retirements of Utility Plant In Service January 1, 2017 through December 31, 2017

Account Number	Utility Plant Description	Projected Construction Cost	Projected Retirements
304,4	Distribution Reservoirs & Standpipes Tank Painting	\$290,000	
331.4	Transmission & Distribution Mains 6" & 12" DICL	\$225,300	\$2,199
334.4	Meters & Meter Installations	\$36,900	\$6,392
348.1	WTP & Pump Station Security	\$76,800	
Total 201	7 Additions & Retirements of Utility Plant	\$629,000	\$8,591

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017 Total Plant in Service

										December 1
		Plant in	Plant in			2017	Depreciation			Depreciation Reserve
Acct		Service	Service		Annual	Annuai	Reserve	2017	2017	12/31/2017
Ho.	Account Detail	12/31/2016	12/31/2017	Average		epreciation		etirements.	Salvage (g) + (h) - (i) + (l)
(4)	(6)	(c)	(d)	(e)	m	(g)	(h)	Ø		(lc)
Depracial 304,2	ble Plant: Pumping Structures & Improvements	\$1,166,972	\$1,156,972	\$1,166,972	2.38%	527,774	5394,624	50	\$0	\$422,398
	Nater Treatment Structures & Impr	9,765,338	10,330,338	10,047,838	2.22%	223,062	679,603	0	0	907,665
	Trans, & Distr, Siructures & Impr.	47,639	47,839	47,639	3.55%	1,698	4,676	0	0	8,574
	General Structures & Impr.	550,436	550,436	550,435	2.53%	14,179	345,390	0	0	359,569
	Lake, River & Other Intakes	358,772	358,772	358,772	1,90%	6,817	95,819	0	0	103,636
	Wells & Springs		90,000	45,000	2.22%	999	0	_		
	Supply Mains	1,575,276	1,682,776	1,679,026	1.33% 3.89%	22,331	33,422	0	0	55,753
	Power Generation Equipment Purpolno Equipment	35,000 1,113,157	35,000 1,462,957	35,000 1,138,057	3.04%	1,352 34,597	17,254 313,147	ŏ	0	18,625 347,744
	Water Treatment Equipment	4,652,213	4,652,213	4,652,213	2.04%	94,905	(271,245)	•	ō	(178,341)
			.,							
	Distribution Reservoirs & Standpipes	\$3,751,776	83,751,776	\$3,751,776	2.64%	99,047	\$1,579,338	50	SQ.	\$1,678,385
330 41	Tank Painting	509,837	606,837	608,837	10.00%	54,854	551,963			603.837
	Total Account 330	\$4,358,613	\$4,358,613	54,358,613	3.53%	\$153,901	\$2,131,321	\$0	\$0	\$2,285,222
		,,	- 1,,-	_ ,,		,	,,	-		,,
	Mains - 4" & Under	526,486	\$28,486	28,486	4.99%	\$1,421	\$17,436	SO.	50	518,857
	Mains - 6"-6"	845,348	845,348	845,348	2,83%	23,923	331,705	0	0	355,628
	Mains - Cl & Dl, 4" & Under	43,098	43,098	43,096	2.00%	862	7,185	931	0	8,048
	Mains - CI & Dt, 67-67 Mains - CI & Dt, 107-157	6,339,877 8,394,948	6,439,146 8,394,948	5,389,512 6,394,948	1.57% 1.38%	106,705 115,850	1,032,010 1,190,846	331	Ů	1,137,784 1,308,698
	Mains - Transite, 5"-8"	461	451	461	6.51%	0.000	461	ă	ä	461
331.31	Mains - Steel, 4" & Under	274	274	274	6.57%	ō	274		ŏ	274
331.32	Mains - Steel, 6"-8"	4,760	4,760	4,760	3.15%	150	2,146	0	Q	2,296
331.33	Mains - Steel, 10"-16"	101,582	101,582	101,582	1.76%	1,788	23,003	0	0	24,791
331.51	Meins - Copper & Bress, 4" & Under	10,109	10,109	10,109	12,48%	0	10,109	0	0	10,109
	Mains - Plastic, 4" & Under Valves, 4" & Under	28,922 25,923	28,922 25,923	29,922 25,923	3.25%	940 2,605	11,248	0	0	12,188
	Valves, 6"-6"	1,025,979	1.025.979	1,025,979	2.95%	30,266	22,715 293,214	0	0	25,320 323,480
	Valves, 10"-14"	984,877	984,877	984,877	2.17%	21,372	222,234	Ö	0	243,806
331.75		248,638	248,638	248,638	3.13%	7,782	79,358	õ	ŏ	87,140
331.76	Blowcffs	34,971	34,971	34,971	4.13%	1,444	16,982	Ō	0	18,425
331 77	Reducing Valves	64,259	84,259	84,259	6.62%	5,579	62,122	0	0	67,701
331.78		10,007	10,002	10,002	2.09%	209	1,988	0	o.	2,197
331 80 339 4	Special Construction Other Plant & Misc. Equipment	238,438 20,967	238,438 20,967	238,438	2.59% 2.00%	6,176 419	38,180 629	0	0	44,358
349.3	Instrumentation	969,260	969,260	20,967 969,260	6.67%	64,650	96,975	0	0	1,048 161,625
350.3	Wastewater Treatment Equipment	329,361	343,761	336,581	2.04%	6,866	10,076	Ď	ő	16,944
	Total Account 331	\$19,770,550	519,884,219	\$19,627,385	201%	5399,008	53,470,899	5931	SO	\$3,868,976
222.40	Services - 6" - 8"	\$78,244	\$7B_244	P70 044	4 6704			••		
	Services - Other	2,332,381	2,337,381	\$78,244 2,334,881	4.83% 5.24%	\$3,779 122,348	\$11,102 1,357,097	\$0 D	\$0 0	314,881 1,479,445
	OBITIOUS - OTHER	2,002,001	2(00) (00)	2,000,001	247/4	122,340	1,007,007			1'413'443
	Total Account 333	\$2,410,525	32,415,525	\$2,413,125	5.23%	5126,127	51,368,199	SO	SO	\$1,494,326
		774				-	- *			•
334,4	Meters	\$2,540,399	32,359,540	32,549,970		\$203,998		\$10,584	3458	51,848,276
335 4	Fire Hydranta	1,078,135	1,078,135	1,078,135	215%	23,180	257,075	0	0	280,255
340.10	Office Furniture	\$64,840	\$64,840	\$84,640	7.12%	\$4,617	\$59,306	50	SD	\$83,923
340,20	Office Equipment	41,456	70,455	55,958		10,266		G	0	30,798
340.30	Office Equipment - Computers	203,165	203,166	203,156	8,54%	17,554	179,551	D	0	197, 105
	- U	*****								
	Total Account 340	\$309,482	5338,462	\$373,962	10.01%	532,435	5259,389	50	50	\$291,825
341.5	Transportation Equipment	\$486,532	\$568,378	\$526,455	20.00%	\$13,543	\$418,028	\$20,153	sa	5411,418
342.5	Stores Equipment	8,856	8,856	8,656		253		0	- 0	3,365
343.5	Tools, Shop & Work Equipment	195,294	231,294	213,294	0.98%	2,090	120,768	0	0	122,858
344.5	Laboratory Equipment	47,353	47,353	47,353	0.50%	379	44,061	Ó	0	44,440
345.5	Power Operated Equipment	346,976	416,976	381,971		25,019		0	0	183,431
346.5 347.6	Communication Equipment Missellanemus Equipment	182,813	182,813 133,147	182,813		10,110 8,375		C	0	135,591 76,677
346.1		307,243	486,443	395,84		26,469		6		36,716
	Distribution System Mapping	44,486	44,486	44,48		2.224	4	0		1,336
348.8	Main Office Security	17,879	17,879	17,87	9 6.67%	1,193	3 596	0	0	1,789
	A Managara Managara	454 540 755								
1 013	I Depreciable Plant	\$51,513,355	\$52,857,522	\$52,235,44	4 2.79%	\$1,458,021		531,668	\$458	\$13,129,124
Non-E	Depreciable Plant;					. 111				
301,1	Organization	\$300	\$300	\$30	0					
	Franchises & Consents	368,160	358,160	358,16						
	Power & Pumping Land	295,722	295,722	295,72						
	Trans. & Distr. Land	341,623	341,623	341,62						
303.2	i General Land	4,000	4,000	4,00	-					
Tota	I Non-Depreciable Plant	\$1,007,805	\$1,007,505	\$1,007,80	5					
					-					
Total	st Ptent in Service	\$52,621,171								
				W. A	=					

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017 PennVest Plant Only

		Plant in	Plant in			2017	Degreciation		Depreciation Reserve
Acct.		Service	Service		Annual	Annual	Reserve	2017	12/31/2017
No.	Account Detail	12/31/2016	12/31/2017	Average	Rate	Depreciation	12/31/2016	Retirements	$\{(g) + (h) - (i)\}$
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(j)
Deprec	iable Plant;							**	-
304.3	Water Treatment Structures & Impr.	\$8,274,383	\$8,274,383	58,274,383	2.22%	\$183,691	\$604,223	\$0	\$787,914
309.2	Supply Mains	1,059,906	1,059,906	\$1,059,906	1.33%	\$14,097	21,145	0	35,242
311.3	Pumping Equipment	524,940	524,940	\$524,940	3.04%	15,958	23,937	0	39,895
320,3	Water Treatment Equipment	3,841,667	3,841,667	\$3,841,667	2.04%	78,370	117,555	0	195,925
	Transmission & Distribution Mains								
349.3	Instrumentation	969,260	969,260	\$989,260	6.67%	64,650	96,975	0	161,625
350.3	Wastewater Treatment Equipment	329,361	329,361	\$329,361	2.04%	6,719	10,078	0	16,797
	Total Account 331	\$1,298,621	\$1,298,621	\$1,298,621	5.50%	\$71,369	\$107,053	\$0	\$178,422
Total	Depreciable Plant	\$14,999,517	\$14,999,517	\$14,999,517	2.42%	\$363,485	\$873,913	\$0	\$1,237,398
Non-D 303.2	epreciable Plant: Power & Pumping Land	\$248,160	\$248,160						
Total	Non-Depreciable Plant	\$248,160	\$248,160						
Total	Plant in Service	\$15,247,677	\$15,247,677						10
		-				123			
	Total Work Order #08-18	\$17,255,017							
	Less: Company Provided Funds 2015 2016		Supply Mains WTP Structures & I	improvements					
	Total PennVest Provided Funds	\$15,247,677							

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017 Plant in Service Net of Pennivest

										Depreciation
		Plant in	Plant in			2017	Depreciation		_	Reserve
Acct. No.	Account Detail	Service 12/31/2016	Service 12/31/2017	Average	Annual Rate D	Annual Depreciation	Reserve 12/31/2016	2017 Referensits	2017 Salvage	12/31/2017 (9) + (h) - (l) + (h
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(7)	Omenide	(h)
Degred	able Plant							-		
304.2 304.3	Pumping Structures & Improvements Water Treatment Structures & Impr.	51,165,972 1,490,955	31,165,972 2,055,955	\$1,168,972 1,773,455	2.38%	\$27,774 39,371	\$394,624 75,380	0 0	S0 0	8422,398 114,751
304.4	Trans. & Distr. Structures & Irnor	47,839	47,839	47,839	3.55%	1,698	4,676	0	Ď.	6,574
304.5	General Structures & Impr.	560,436	560,435	560,436	2.53%	14,179	345,390	0	ō	359,569
306.2	Lake, River & Other Intakes	358,772	358,772	358,772	1.90%	6,817	96,819	0	0	103,636
307	Wells & Springs	0	20,000	45,000	2.22%	999	0	_	_	
309.2 310.4	Supply Mains Power Generation Equipment	615,370 35,000	622,670 35,000	619,120 35,000	1.33% 3.89%	8,234 1,362	12,277 17,264	0	0 0	20,511 18,626
311.3	Pumping Equipment	588,217	538,017	613,117	3.04%	18,639	289,210	ő	٥	307,849
320.3	Water Treatment Equipment	810,546	810,546	810,548	2.04%	15,535	(388,801)	0	0	(372,266)
330.40		\$3,751,776	\$3,751,776	\$3,751,776	2.54%	99,047	\$1,579,338	\$0	80	\$1,678,385
330.41	Tank Painting	505,837	606,837	606,837	10.00%	54,854	551,983	0		606,837
	Total Account 330	54,358,613	\$4,358,613	\$4,358,613	2.53%	\$153,901	\$2,131,321	50	\$0	\$2,285, <u>7</u> 22
	Mains - 4" & Under	\$26,486	\$28,486	28,486	4.99%	\$1,421	\$17,438	\$0	\$0	\$18,857
	Mains - 6"-6"	845,348	645,348 43,098	845,343	2.83%	21,973 862	331,705	0	O.	355,528
331 12	Mains - CI & DI, 4" & Under Mains - CI & DI, 6"-8"	43,098 6,339,877	8,439,148	43,098 6,389,512	1.67%	106,705	7,186 1,032,010	0 931	0	8,048 1,137,784
331,13		8,394,946	0,394,948	0,394,948	1.38%	115,850	1,190,846	0	ā	
331.22		461	461	461	6.51%	0	461	0	0	
	Mains - Steel, 4" & Under Litzins - Steel, 6"-8"	274 4,760	274 4,760	274 4,760	0.57% 3.15%	0 150	274 2,146	0	0	
331.3		101,582	101,582	101,582	1.76%	1,788	23,003	ő	0	
331.51		10,109	10,109	10,109	12 48%	0	10,109	0	0	
551,61		28,922	28,922	28,922	3.25%	940	11,248	0	0	
331,71 331,7		25,9 <u>2</u> 3 1,025,979	25,923 1.025,979	25,923 1,025,979	10.05% 2.95%	2,605 30,268	22,715 293,214	0	0	
331.7		984,877	984,977	984,877	2.17%	21,372	222,234	å	o o	
331,7	5 Valves Boxes	248,638	248,638	248,635	3.13%	7,782	79,355	o	ō	
331.7		34,971	34,971	34,971	4.13%	1,444	16,982	0	0	
331.7 331.7		84,289 10,002	84,269 10,002	84,259 10,002	5.62% 2.09%	5.579 209	62,122 1,988	0	0	
331.8		238,438	238,438	238,438	2.59%	6,176	35,180	Ö	č	
339.4	Other Plant & Misc. Equipment	20,967	20,957	29,967	2.00%	419	629	a		1,048
349.3		0	0	0	6.67%	5	a	_		0
350 3	Waslewater Treetment Equipment		14,400	7,200	2.04%	147	0			147
	Total Account 331	\$18,471,929	515,585,598	518,528,764	1.77%	\$327,639	\$3,363,846	5931	S	\$3,690,554
	0 Services - 6" - 6"	\$78,244	578,244	578,244	4,83%	\$3,779			\$6	
333 2	9 Services - Other	2,332,381	2,337,381	2,334,881	5.24%	122,346	1,357,097			1,479,445
	Total Account 333	52,410,525	\$2,415,625	\$2,413,125	5.23%	\$126,127	\$1,368,199	\$0	\$	51,494,326
334.4		52,540,309	\$2,559,540	52,549,970	6.00%	\$203,998			\$45	
335.4	Fire Hydrants	1,078,135	1,078,135	1,078,135	2.15%	23,160	257,075	. 0	1	0 280,255
	10 Office Furniture	\$84,840	\$61,540	\$84,840	7.12%	\$4,617			S	
340.2 340.2		41,456 203,168	70,456 203,166	55,956 203,166	2.43% 8.64%	10,268 17,554				0 30,798 0 197,105
3403			-						•	550
	Total Account 340	\$309,482	5338,462	\$323,962		•	-		5	0 \$291,825
341.5 342.		\$486,532	5565,378	\$528,455						0 \$411,418
343.		6,858 195,294	8,656 231,294	8,856 213,294						0 3,365 0 122,858
344.		47,353	47,353	47,353						0 44,440
345.		346,976	415,976	381,976						0 183,431
348. 347.		182,813 133,148	182,613 133,148	182,613 133,148						0 135,591 0 76,677
348.		307,243	485,443	395,843						0 36,716
348.		44,485	44,456	44,486						0 3,336
346.	8 Main Office Security	17,879	17,879	17,679	6.57%	1,19	3 59	6 0		0 1,789
To	tal Depreciable Plant	535,613,850	\$37,858,006	\$37,235,920	2.93%	\$1,092,54	4 \$10,631,39			
	Depreciable Plant									
301	1 Organization	\$300	\$300							
	.1 Franchises & Consents .2 Power & Pumping Land	368,160 47,562								
	4 Trans, & Distr. Land	341,623	341,623							
303	L5 General Land	4,000			0					
To	stal Non-Depreciable Plant	\$759,645	3759,645	\$759,64	5					
To	stal Plant in Service	537,373,495								
					-					

The Columbia Water Company
Marietta Gravity Division
Calculation of 2017 Annual Depreciation Expense
and the Depreciation Reserve at December 31, 2017

80	OLD ACCT#	Acct.	Year Installed	Piant in Service 12/31/2018	Ptent in Service 12/31/2017	Average Plant In Servele	Arnual Rafe	Depreciation Reserve 12/31/2016	2017 Annual Depreciation	2017 Relifementa	2017 Selvage	Depreciation Reserve 12/31/2017
Non-perraciable Planthon-Depreciable Plant: ORGANIZATION OTHER EXP OF CONST	301 301,1 301,1	301.1 201.1		\$608.38 10,341,14 1,843.48	\$608.38 10,341.14 1,843.48	\$508.38 10,341,14 1,843.48		\$0.00 10,341,14 0.00	\$0.00 0.00 0.00			\$0.00 10,341,14 0.00
Total 301.1				\$12,793.00	\$12,783.00	\$12,793.00		\$10,341,14	\$0.00	\$0.00	\$0.00	\$10,341,14
ADMIN & PROMO	303	338.1		\$1,202.47	\$1,202.47	\$1,202.47		\$0.00	\$0.00			\$0.00
WATER SUPPLY RES (LAND) ENG DURING CONST LAND - STANDPIPE	311.6	303.2 303.2 303.2		\$1,557.85 8,029.70 81,845.50	\$1,557,65 6,029.70 61,845.50	\$1,557.66 8,028.70 61,645.50		\$0.00 6,028.70 0.00	0000 0000 0000			\$0.00 8,029.70 0.00
Total 303.2				\$69,232.85	\$69,232.85	\$69,232.85		\$6,028,70	\$0.00	\$0.00	30.00	\$6,029.70
OTHER GENERAL LAND	311,6	303.5		\$10,077.58	\$10,077,58	\$10,077,58		20.00	\$0.00			80.00
Total Non-Depreciable Plant				\$93,305.90	\$93,305.90	\$93,305.00		\$16,370.64	\$0.00	\$0.00	\$0.00	\$18,570.84
Destructable Plant: Destructable Plant: STANDPIPE (ADVANCE TANK) VARIOUS GYSTEM IMPROVEMENTS DESIGNARNG-SYSTEM IMPROVEMENTS VARIOUS GYSTEM IMPROVEMENTS VARIOUS GYSTEM IMPROVEMENTS	2 2 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	99999999 4444444		3593,958.60 1,618,079.63 282,628,15 59,405,83 21,747,35	\$593,659.60 1,618,078.63 282,628,15 59,405.63 21,747,35 290,000.00	\$603,650,60 1,618,079,63 262,626,15 66,405,63 21,747,35 145,000,00	0.0250 0.0142 0.0142 0.0142 0.0142	\$296,838.61 459,540.61 80,269.46 18,216.77 5,656.78 0.00	\$14,841,49 22,976,73 4,013,29 500,96 308,61 9,671,50			\$311,681,10 482,526,54 64,281,75 19,019,73 5,867,59 9,671,50
Total 304.4				12,572,518.56	\$2,862,518.58	\$2,717,518.56		\$857,435.43	\$52,612.78	\$0.00	\$0.00	\$910,048.21
SPRINGS & WELLS WELLS (YORK)	312.13	307.2	2002	\$54,392.65 118,406.89	\$54,392.65 118,406.89	\$54,392.65 118,408.89	0.0500	354 392 65 88 600.04	5,920.34			\$54,382.65 94,729.38
Total 307.2				\$172,790.64	\$172,789.54	\$172,799.64		\$143,201.69	\$5,020.34	\$0.00	\$0.00	\$148,122 03
INTAKE COND AQU & SUPPLY MAIN	312.14	308.2		\$9,208.79 33,873.39	\$8,208.79 33,873.39	\$0,208.79 33,873.39		\$8,206.79 33,873.39	00.00			\$9,206.79 33,873.39
Total 308 2				\$43,082.18	\$43,082.18	\$43,082.18		\$43,082 18	20 00	\$0.00	\$0.00	\$43,062.18

The Columbia Water Company
Refers Gravity Division
Calcuation of 2017 Annual Depreciation Expense
and the Depreciation Reserve at December 31, 2017

Depreciation Reserve	\$40,489.73 38,922.88 12,683.01 2,47.86 11,500.00 16,600.00 12,700.45 12,700.45 4,878.23 7,188.27 7,288.27 7,288	\$211,539.80	\$642.00 10,781.30 11,808.80 10,410.61 89,450.89 3,712.84	\$126,806.24	\$129,550,09 48,125,31 38,677,48 11,226,73 7,305,94 14,005,94 12,006,44 12,006,44 12,301,05 13,327,73 1,327,73 1,502,73 1	\$375,109.05	269.69 299.69 213.16	\$17,603.10
2017 Salvage		\$0.00		\$0.00	57.56	\$0.00		\$0.00
2017 Retirements		\$0,00		\$0.00	2,199,00	\$2,199.00		\$0.00
2017 Annual Depreciation	\$0.00 1,342,13 448,74 69,56 670,00 2,437,58 474,59 351,68 351,68 351,48	\$9,585,64	\$0.00 0.00 595.42 743.68 8,690.35	\$8,528.86	1,079.48 1,345.44 434.44 434.44 205.43 304.96 449.70 1,334.69 2,237.13 1,334.69 2,337.13 1,334.69 2,337.13 1,334.69 2,337.13 1,334.69 1,34	\$22,677.98	\$318.50 28.60 2.32 68.59 168.00 142.12	\$724,33
Depreciation Reserve 12/31/2016	\$40,495.73 \$7,590.83 \$7,590.80 \$2,399.30 \$1,500.00 \$1,500.00 \$1,500.00 \$1,500.00 \$1,500.00 \$2,590.00 \$2,590.00 \$2,50	\$201,954.16	\$642.00 10,781.30 11,313.36 1,607.03 82,570.40 3,400.27	\$118,377.38	\$129.550.08 40.444.83 35.50.08 10.80.120 10.80.21 10.80.21 10.07 10.07 10.004 1	\$354,430.07	\$16,366.86 269.22 8.56 223.07 248.00 71.08	\$17,178.77
Annual	0.0250 0.0250 0.0250 0.0250 0.0500 0.0500 0.0500 0.0500 0.0500 0.0500 0.0500 0.0500		0.0142 0.0500 0.0500 0.0500		000122 000122 0001222 0001222 0001222 0001222 0001222 0001222 0001222 0001222		0.0140 0.0140 0.0140 0.0140 0.0140	
Average Plant In Servole	\$40,469.73 \$5,665.00 17,889.49 13,682.27 15,682.20 15,682.20 15,682.00 15,682.00 15,681.36 15,681.36 15,684.45 15,684.45 15,684.45 15,684.45 15,684.45 15,684.45 15,684.45 15,684.45 15,684.45 16,685.50 16,687.50 16,687.50	\$297,658.05	\$842.00 10,781.30 41,931.00 14,871.56 137,809.70 6,167.38	\$212,022.92	132,850,09 132,357,71 39,844,67 30,894,60 20,694,64 42,860,03 21,478,00 45,752,60 5,000,00 5,000,00 2,272,65 2,217,25 2,	\$1,740,676.31	\$22,750.32 2,067,39 165.88 4,756.64 11,657.31 10,151.18	\$51,738.72
Plant In Sarvice 12/3/1/2017	\$40,489.73 53,6865.00 17,9898.49 3,682.27 11,600.00 6,660.00 6,660.00 13,400.00 13,400.00 13,684.45 15,333.80 15,884.45 15,338.00 15,884.45 15,338.00 15,884.45 16,338.00 15,884.45 16,338.00 16,338	\$207,658.05	\$842.00 10,781,30 41,831,00 14,871,56 137,609,70 6,187,38	\$212,022,92	113,250,00 113,254,27 20,614,67 20,614,67 20,614,67 20,614,64 20,614,64,76 20,14,76,00 21,476,00 21,476,00 21,61,008,55 5,000,00 22,212,52 23,11,22 22,11,22 22,11,22 22,11,22 22,11,22 22,11,22 22,11,22 22,11,22 22,11,22	\$1,852,226.81	\$22,760,32 2,057,39 165,88 4,756,84 11,857,31 10,151,18	\$51,738.72
Plant in Service 12/31/2018	\$40,469,73 \$5,0686,00 17,699,40 19,690,00 19,690,00 19,690,00 19,761,70 19,480,67 7,033,80 15,894,48 15,894,48 15,894,48	\$287,659.05	\$642.00 10,781.30 41,831.00 14,871.68 137,808.70 6,187.38	\$212,022.92	113, 457, 21 133, 457, 21 30, 6,184, 67 30, 6,184, 67 20, 600, 64 42, 780, 91 21, 478, 92 21, 517, 22 48, 557, 48 66, 524, 48 69, 524, 524, 524, 524, 524, 524, 524, 524	\$1,629,125.81	\$22,750.32 2,057.39 105.88 4,756.84 11,857.31 10,151.18	\$51,738.72
Year	2003 2004 2010 2011	<u> </u>	2004 2005 2006		2005 2008 2009 2009 2009 2011 2011 2012 2015 2015 2016		2006 2012 2013 2015 2016	•
Aodi.			320.3 320.3 320.3 320.3 320.3 320.3				333.4 333.4 333.4 333.4	
OLD ACCT#		1	320 320 320 320 320				22 22 22 22 22 22 22 22 22 22 22 22 22	
	PLUMBING SYST STANDBY POWER FACILITY STANDBY POWER FACILITY ADDITIONS STANDBY POWER FACILITY ADDITIONS STANDBY POWER FACILITY ADDITIONS FUMPING EQUIP CHICKIES ELECTRIC PUMPING EQUIP. CHICKIES ELECTRIC PUMPING EQUIP. CHICKIES ELECTRIC PUMPING EQUIP. (YORK COUNTY) PUMPING EQUIP. PUMPING EQUIP. PUMPING EQUIP.	TOWELD AND A STATE OF THE PARTY	CHART CALINING HOUSE CHART TREAT HOUSE DRYING BEDS PURIFICATION SYSTEM PURIFICATION SYSTEM PURIFICATION SYSTEM	Total 320.3	DIST MAINS	Total 331.4	SERVICES SERVICES SERVICES SERVICES SERVICES	Tolal 333.4

The Columbia Water Company
Meriera Gravity Division
Calcuston of 2017 Annual Deposition Expense
and the Depreciation Reserve at December 31, 2017

Depreciation Reserve 12/31/2017	\$14,898.95 781.89 287.50 31,47.56 31,47.56 31,827.08 9,824.75 3,000.83 2,039.86 4,947.45 3,076.81 1,186.23 1,187.86 1,078.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 14,028.08 15,778.64 15,778.64 15,778.64 15,778.64 15,778.64 15,778.64 15,778.64 15,778.64	\$167,578,18	\$15,016.63 8,342.81 405.32 273.89 810.87 977.87 515.29 766.03 275.88	\$27,413.79
2017 Salvage	490.00	\$490.00		\$0.00
2017 Retrements	6,392.00	\$6,392.00		00.03
2017 2017 Annua 2017 Depreciation Retirements	\$0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	\$20,595,83	\$0.00 778.52 40.63 30.43 101.35 114.61 302.41	\$1,742.70
Deprecleton Reserve 12/31/2016	\$14,898.95 7,173,09 2,275.60 3,147,24 8,616.07 3,025.82 9,025.00 3,025.82 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,24 1,471,26 1,471,39 1	\$152,884.35	15,016.83 7,604.38 243.48 709.52 709.74 400.78 453.02 91.88	\$25,873.09
Arrusi Rate	0.0500 0.	•	0.0260 0.0260 0.0260 0.0250 0.0250 0.0250	'
Average Plant in Service	3,47,898 95 3,67,58 3,147,68 3,147,68 8,147,08 8,147,08 8,147,08 8,149,09 8	\$402,695.29	\$15,016.93 31,140.79 1,629.00 1,217.01 4,053.95 7,637.06 4,590.28 12,090.57	\$84,724.33
Plent in Service 12/31/2017	\$14,096,06 761,09 761,09 3,147,69 3,147,09 6,1637,09 6,1637,09 6,1637,09 7,273,69 6,1530,70 6,1530,70 6,1527,72 6,1527,72 6,162,30 6,162,3	\$507,949.20	\$15,016,93 31,140,78 1,625,00 1,217,01 4,651,05 7,637,06 4,680,28 12,096,57 7,356,74	\$84,724.33
Plant in Service 12/31/2016	314,598.85 237,50 3147,55 8,618.07 9,1827,08 6,784.85 9,976.81 1,650.75 1,650.75 1,650.75 1,650.75 1,258.65 1,388.65 1,3	\$477,441,29	\$16,016,93 31,40,79 1,625,00 1,217,01 4,653,85 7,637,06 4,690,28 12,096,57 7,356,74	\$64,724.33
Year	2002 2004 2004 2005 2007 2007 2007 2011 2011 2011 2011 2011	1	2007 2008 2008 2019 2013 2013 2015	1
Acct. No.	200		33554 33554 33554 33554 3354 3354	
OLD ACCT #	324 324 324 324 324 324 324 324 324 324		326 325 325 325 325 325 326 326	
	METERS	Total 334.2	FIRE HYDRANTS FIRE HYDRANTS FIRE HYDRANTS FIRE HYDRANTS FIRE HYDRANTS FIRE HYDRANTS FIRE HYDRANTS	Total 335.4

The Columbia Water Company Marietta Gravity Division

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017

	OLD	Acct.	Year	Plant in Service	Plant in Service	Avenage Plant in	Annual	Deprectation Reserve	Annual Annual	2017 Rethements	2017 Selvane	Depreciation Reserve
	ACCT B	QN	IUBIE380	12/31/2016	12/3/1/2017	BOALBO	New C		ı.			
TRUCK	334	341.6	2000	\$15,867,20	\$15,667.20	\$15,887,20	0,1000	\$12,710.78	\$1,588.72			\$14,299.50
	234	347 5		\$25 23R 13	\$25,238,13	\$25,238,13		\$25,236.13	\$0.00			\$25,238.13
CINER GEN EQUIP	334	347.5		317.99	317.99	317,99		317.99	0.00			317.09
	334	347.5		18,500.00	18,500.00	18,500.00		18,500.00	0.00			16,000.00
PIPE FINDER	334	347.5		854.20	854.20	954.20		654.20	0.00			9 778 00
MOWER	334	347,5		3,775,00	3,775,00	3,775.00		3,775.00	800			2000
WEED EATER	334	347.6		279.99	276.09	279,00		270.99	88			1 RAD DO
WATER SAMPLER	334	347,5	2002	3,660.00	3,660,00	3,660.00	0.000	3,660.00	300			400.00
MISC EQUIP	335	247.5	200g 200g	1,510.98	400.00	400.00	0.1000 0.1000	1,360.00	150.06	:		1,510.96
Total 347.6				\$54,538.27	\$54,536.27	\$54,636.27		\$54,385.31	\$150.96	\$0.00	\$0.00	\$54,536,27
WITH A Dump Station Security		348.1	2017	\$0.00	\$76,800.00	\$38,400.00	0.0867	20.00	2,561,28			\$2,581,28
OTHER GEN STRUCT	336	348.5	9000	18,399.60	18,399.60	15,389.60	00500	\$18,399.60 27,935,69	1.643.25			29,578,84
RATE CASE RECLASSIFICATION MISC EQUIP	335	348.5	2010	8,555.48	5,555.48	B,555.48	0.1000	5,689.41	855.55			6,844,96
4				\$57,820.08	\$134,620.08	\$06,220.08		\$50,324.60	\$5,080,08	\$0.00	\$0.00	\$55,384.68
						***************************************						100 200 200
Total Depreciable Plant				\$5,669,354.95	\$6,289,753.95	\$5,978,569,45		\$2,031,637,81	\$129,388.22	\$9,591,00	\$490.00	50.E2W,201,24
				\$5,762,680.05	\$0,383,068.85	\$6,072,868.35		\$2,048,000.65	\$129,300.22	\$8,591,00	\$480.00	\$2,169,295.87

The Columbia Water Company

Development of the Annual Depreciation Expense at December 31, 2016 and December 31, 2017

	Fiscal Years	Years
Utility Plant In Service	2016	2017
Columbia Water Company Utility Plant In Service (Net of Pennvest Plant)	\$1,043,662	\$1,092,544
Marietta Division Utility Plant In Service	112,583	129,388
Less:		
Contributions In Aid of Construction Columbia Water	240,287	240,287
Marietta Division	7,315	7,315
Total Annual Depreciation Expense	\$908,643	\$974,330
Book Annual Depreciation at December 31, 2016	\$1,303,294	
Annual Depreciation Anticipated at Present Rates at December 31, 2017	974,331	
Adjustment at Present Rates	(\$328,963)	

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017 Contributions in Aid of Construction

Acct. No. Account Detail	Plant in Service 12/31/2016	Plant in Service 12/31/2017	Average	Annual Rate	2016 Annual Depreciation	Depreciation Reserve 12/31/2016	2016 Retirements	Depreciation Reserve 12/31/2017 ((g) + (h) - (ii)
(a) {b}	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0
Depreciable Plant:								
304.4 Trans. & Distr Structures & Impr.	\$1,835	\$1,835	\$1,B35	3.55%	\$65	\$980	\$0	\$1,045
331,12 Mains - CI & DI, 6"-8"	8,723,205	8,723,206	8,723,206	1.57%	145,578	2,525,820	0	2,571,498
331,13 Mains - Cl & Dl, 10"-16"	441,092	441,092	441,092	1.38%	6,087	54,116	0	60,203
333.20 Services - Other	1,010,371	1,010,371	1,010,371	5.24%	52,943	725,447	0	778,390
334.4 Meters	400,559	400,559	400,559	8.00%	32,045	406,257	0	438.302
335.4 Fire Hydrants	161,348	181,348	161,348	2.15%	3,469	51,954	D	65,423
Total Depreciable Plant	\$10,738,411	S10,738,411	\$10,738,411	2.24%	\$240,287	\$3,774,574	50	\$4,014,861
	27.50.00				2			

The Columbia Water Company - Marietta Gravity Water Division

Calculation of 2017 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2017 Contributions in Aid of Construction

Acct. No. Account	Detail	Plant in Service 12/31/2016	Plant in Service 12/31/2017	Average	Annual Rate	2016 Annual Depreciation	Depreciation Reserve 12/31/2016	2016 Retirements	Depreciation Reserve 12/31/2017 ((g) + (h) - (i))
(a) (b)		(c)	(d)	(a)	(1)	(9)	(h)	(i)	0
Depreciable Plant									
304 4 Trans. & D	Histr Structures & Impr.	\$0	50	50	0.60%	\$0	50	02	S0
331.12 Mains - Cl	& DI, 67-87	515,122	515,122	515,122	1.42%	7,315	12,281	0	19,596
331,13 Mains - Cl	& Dl. 10"-16"	0	0	0	0.00%	0	0	0	0
333.20 Services -	Other	0	0	0	0.00%	0	C	0	Ö
334.4 Meters		0	Ð	0	8.00%	0	0	0	0
335.4 Fire Hydra	ants	0	0	0	0.00%	0	G	0	ō
			$\overline{}$						
Total Depreciable	Plani	\$515,122	\$515,122	\$515,122	1.42%	\$7,315	\$12,281	SO	\$19,596
		4	477				17.7		

The Columbia Water Company Consolidated Columbia and Marietta Divisions Regulatory Assessments

Revenues at Present Rates (Going-Level)		\$5,188,830
Assessment Factors:		
PA. P.U.C.	0.004398092304	\$22,821
Consumer Advocate	0.000671478022	3,484
Small Business Advocate	0.000078998984	410
Regulatory Assessments at Present Rates (Going-Level)		\$26,715
Regulatory Assessments (Per Books)		29,115
Regulatory Assessments Adjustment		(\$2,400) ======

The Columbia Water Company Consolidated Columbia and Marietta Divisions Income Tax Calculations Year Ended December 31, 2016 at Present Rates

		_	PA	FEDERAL
OPERATING REVENUES OPERATING EXPENSES			\$5,188,830 (3,202,055)	\$5,188,830 (3,202,055)
DEPRECIATION EXPENSE AMORTIZATION EXPENSE			(1,221,932)	(1,221,932)
REGULATORY ASSESSMENTS			(26,715)	(26,715)
PAYROLL TAXES PA CAPITAL STOCK TAX			(102,470)	(102,470)
PUBLIC UTILITY REALTY TAX			(72,071)	(72,071)
PROPERTY TAXES			(2,794)	(2,794)
STATE CORPORATE LOAN TAX		-		
SUBTOTAL NET OPERATING INCO	OME BEFORE INCO	DME TAXES	\$560,793	\$560,793
NON-OPERATING INCOME & EXPE				
MERCHANDISING SALES & JOBB	ING WORK (NET)		10,300	10,300
INTEREST & DIVIDEND INCOME NON-LITILITY			1,449	1,449
MISCELLANEOUS NON-UTILITY E	YDENICEC		10,108 (18,028)	10,108 (18,028)
INTEREST EXPENSE	XFEN3E3		(360,910)	(360,910)
		•	(000,510)	(000,010)
NET INCOME BEFORE INCOME TA	XES		\$203,712	\$203,712
Add:				
Accreation of Deferred Credit			229,000	229,000
(Reduces Book Depreciation)				
Deduct: Qualified Domestic Product	ction			\$0
Sub-Total			432,712	432,712
LESS:				
DEPRECIATION - EXCESS				
	PA	FED		
TAX	\$1,576,000	\$2,018,000		
BOOK	1,221,932 \$354,068	1,221,932 \$796,068	/2E4.0E0\	/70e 0ee\
	\$554,000	\$130,000	(354,068)	(796,068)
Taxable Income			78,644	(363,356)
	PA CNI	9.99%	\$7,857	(7,857)
	Federal Tax	34%		(\$126,212)
Federal Income Tax Liability				\$0

The Columbia Water Company Consolidated Columbia and Marietta Divisions Cost of Capital and Fair Rate of Return Pro Forma at December 31, 2017

Type of Capital:	Ratio	Cost Rate	Weighted Cost Rate
Debt	41.73%	4.49%	1.87%
Common Equity	58.27%	11.30%	6.58%
Total Capital	100.00%		8.45% =====

Witness Providing the Support for the Overall Rate of Return Calculation:

Dylan W. D'Ascendis, Director scottmadden Management Consultants 1900 West Park Drive Suite 250 Westborough, MA 01581

Consolidated Columbia and Marietta Divisions Regulatory Assessments

Revenues at Proposed Rates		\$6,112,498
Assessment Factors: PA. P.U.C. Consumer Advocate Small Business Advocate	0.004398092304 0.000671478022 0.000078998984	\$26,883 4,104 483
Regulatory Assessments at Proposed Rates		\$31,470
Regulatory Assessments at Present Rates (Going-Level)		26,715
Regulatory Assessments Adjustment		\$4,755 ======

The Columbia Water Company Consolidated Columbia and Marietta Divisions Income Tax Calculations Year Ended December 31, 2017 at Proposed Rates

		_	PA	FEDERAL
OPERATING REVENUES OPERATING EXPENSES DEPRECIATION EXPENSE			\$6,112,498 (3,202,055) (1,221,932)	\$6,112,498 (3,202,055) (1,221,932)
AMORTIZATION EXPENSE REGULATORY ASSESSMENTS PAYROLL TAXES PA CAPITAL STOCK TAX			(31,470) (102,470)	(31,470) (102,470)
PUBLIC UTILITY REALTY TAX PROPERTY TAXES STATE CORPORATE LOAN TAX			(72,071) (2,794)	(72,071) (2,794)
SUBTOTAL NET OPERATING INC	OME BEFORE INCO	OME TAXES	\$1,479,706	\$1,479,706
NON-OPERATING INCOME & EXPE MERCHANDISING SALES & JOBB INTEREST & DIVIDEND INCOME NON-UTILITY MISCELLANEOUS NON-UTILITY E INTEREST EXPENSE	ING WORK (NET)		10,300 1,449 10,108 (18,028) (360,910)	10,300 1,449 10,108 (18,028) (360,910)
NET INCOME BEFORE INCOME TA	XES		\$1,122,625	\$1,122,625
LESS: ACCREATION OF DEFERRED C	REDIT		229,000	229,000
Sub-Total			\$1,351,625	\$1,351,625
LESS: DEPRECIATION - EXCESS TAX	PA \$1,576,000	FED \$2,018,000		
воок	1,221,932 \$354,068	1,221,932 \$796,068	(354,068)	(796,068)
Taxable Income			\$997,557	\$555,557
	PA CNI	9.99%	\$99,656	(99,656)
	Fed tax	34.00%		\$155,006
Federal Income Tax Liability				\$0

The Company will not have a federal income tax liability for the next three (3) years due to tax loss carry-forwards.

The Columbia Water Company Consolidated Columbia and Marietta Divisions Water Sales Revenues at Proposed Rates

Residential:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	113,628	\$10.59	\$1,203,320.52
3/4"	480	\$15.91	7,636.80
1"	756	\$26.52	20,049.12
1 1/2"	36	\$53.03	1,909.08
2"	144	\$84.84	12,216,96
	115,044	,	
Total Customer Charges	·		\$1,245,132.48
•	Thousand		
Output Charges:	Gallons	Rate	
Step 1	408,564.4	\$7.32	\$2,991,826.59
Step 2	18,189.3	\$2.82	51,344.49
Step 3	11,060.3	\$1.98	21,930.01
	437,814.0		
Total Output Charges	•		\$3,065,101.09
Total Residential Revenue			\$4,310,233.57
Commercial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	2,820	\$10.59	\$29,863.80
3/4"	444	\$15.91	7,064.04
1"	876	\$26.52	23,231.52
1 1/2"	636	\$53.03	33,727.08
2"	1,164	\$84.84	98,753.76
3"	84	\$159.03	13,358,52
4"	84	\$265.05	22,264.20
8"	12	\$848.18	10,178.16
	6,120		
Total Customer Charges			\$238,441.08
_	Thousand		
Output Charges:	<u>Gallons</u>	<u>Rate</u>	
Step 1	43,827.0	\$7.32	\$320,935.52
Step 2	99,454.1	\$2.82	280,736.94
Step 3	50,084.9	\$1.98	99,306.82
•	193,366.0		
Total Output Charges			\$700,979.27
Total Commercial Revenue			\$939,420.35

The Columbia Water Company Consolidated Columbia and Marietta Divisions Water Sales Revenues at Proposed Rates

Industrial:	Number		
Customer Charges:	of Bills	Rate	Revenue
5/8"	120	\$10.59	\$1,270.80
1"	84	\$26.52	2,227.68
1 1/2"	36	\$53.03	1,909.08
2"	96	\$84.84	8,144.64
3"	12	\$159.03	1,908.36
4"	60	\$265.05	15,903.00
6"	24	\$530.12	12,722.88
	432		-
Total Customer Charges			\$44,086.44
_	Thousand		•
Output Charges:	Gallons	Rate	
Step 1	2,232.8	\$7.32	\$16,350.30
Step 2	11,245.8	\$2.82	31,744.41
Step 3	113,590.0	\$1.98	225,222.84
•	127,068.6		
Total Output Charges	, vac		\$273,317.55
Total Industrial Revenue			\$317,403.99
Public:	Number		
Customer Charges:	of Bills	Rate	<u>Revenue</u>
5/8"	84	\$10.59	\$889,56
3/4"	12	\$15.91	\$190.92
1"	96	\$26.52	2,545.92
1 1/2"	72	\$53.03	3,818.16
2"	120	\$84.84	10,180.80
3"	24	\$159.03	3,816,72
4"	36	\$265.05	9,541.80
	444		
Total Customer Charges			\$30,983.88
_	Thousand		
Output Charges:	Gallons	Rate	
Step 1	2,547.0	\$7.32	\$18,651.39
Step 2	6,971.0	\$2.82	19,677.49
Step 3	0.0	\$1.98	0.00
•	9,518.0		
Total Output Charges			\$38,328.88
Total Public Revenue			\$69,312.76

The Columbia Water Company Consolidated Columbia and Marietta Divisions Water Sales Revenues at Proposed Rates

Fire Protection:	No. of <u>Units</u>	Quarterly <u>Rate</u>	
Public Fire Hydrants	<u>01105</u> 416	\$50.00	\$20,800.00
-		*	*
Public Fire Hydrants	2,770	\$98.03	271,550.03
Private Fire Hydrants	84	\$98.03	8,234.73
Private - 2" Connection	56	\$117.64	6,587.70
Private - 4" Connection	44	\$176.48	7,765.12
Private - 6" Connection	156	\$352.93	55,056.69
Private - 8" Connection	52	\$628.35	32,674.07
	3,578		
Total Fire Protection	-,		\$402,668.34
Other Revenue:			
Revenue / Sale of Water Billing	gs.		\$4,134.00
Sales of Bulk Water			6,166.00
Late Fees			13,160.00
Turn On Fees			2,970.00
Rents from Water Property			47,029.00
Total Annual Revenue Requi	rements		\$6,112,498.01
Revenues Net of Other Reven	ues		\$6,039,039.01 =======

Columbia Water Company 220 Locust Street P.O. Box 350 Columbia, PA 17512 (717) 684-2188

12/31/2016

Pennyest Surcharge Reconciliation Using Both the Columbia and Marietta Divisions

Surcharge Calculation

PVS = PI/EDU's/12 months

PVS = Prospective Pennvest Monthly Surcharge per EDU
PI = Annual Principal and Interest per Pennvest Loan

Correct Equipment Dynalling Units and determined 6

EDU's = Current Equivalent Dwelling Units as determined from

the Company's Billing Records

Annual Debt Service in 2017 = \$1,018,576.92 EDU Count on 12/31/2016 for combined Columbia & Marietta Div. = 12,211

PVS = \$1,018,576.92 / 12,211 / 12 PVS = \$6.95 / EDU / Month Columbia Water Company 220 Locust Street P.O. Box 350 Columbia, PA 17512 (717) 684-2188

12/31/2016 Pennvest Surcharge Reconciliation

EDU Calculation with Both Divisions

Customer Classification	Number of Customers	AWWA Meter Equivalencies	Number of EDUs
		•	
Residential			
5/8"	9,422	1	9422
3/4"	40	1.5	60
1"	63	2.5	157.5
1 1/2"	3	5	15
2"	12	8	96
Total	9,540		9,751
Commercial			
5/8"	234	1	234
3/4"	37	1.5	55.5
I"	72	2.5	180
1 1/2"	53	5	265
2"	97	8	776
3"	7	15	105
4"	7	25	175
8"	i	80	80
Total	508		1,871
			4,071
Industrial			
5/8"	10	1	10
1"	7	2,5	17.5
1 1/2"	3	5	15
2"	8	8	64
3"	1	15	15
4"	5	25	125
6"	2	50	100
Total	36		347
Public			
5/8"	7	1	7
3/4"	ı	1.5	1.5
I.e.	8	2.5	20
i 1/2"	6	5	30
2"	10	8	80
3"	2	15	30
4"	3	25	75
Total	37		244
Total Customers:	10,121	Total EDUs:	12,211

Columbia Water Company 220 Locust Street P.O. Box 350 Columbia, PA 17512 (717) 684-2188

2017 Pennvest Surcharge Reconciliation

Annual Principal & Interest Calculation

<u>Month</u>	<u>Payment</u>
January	\$84,881.41
February	\$84,881.41
March	\$84,881.41
April	\$84,881.41
May	\$84,881.41
June	\$84,881.41
July	\$84,881.41
August	\$84,881.41
September	\$84,881.41
October	\$84,881.41
November	\$84,881.41
December	\$84,881.41
TOTAL	\$1,018,576.92

Page: 1 Date: 10/14/2016 Time: 09:21:06	
Commonwealth of Pennsylvania Financial Accounting Fayment illetory a Amortitation Schotule	
Droyram: ZP RBPY [LAM PAYMENTS Year: : PODYD4965	

Date	Tocal	Interest	Principal	Projected Balanco
Remaining Amortization	prisation			
11/01/2016	84.883.41	34,644.10	50,237.31	14,133,633.17
12/01/2016	84,881,41	34,521.40	50,360.01	14,083,273.16
2016 Totals	169,762.82	69,165.50	100,597.32	
01/01/2017	14.200.47	34,398.39	50,403.02	14,032,790.14
7102/10/20	84,881.41	34,275,09	5D, 606, 32	13,962,183.82
03/01/2017	84,861.42	34,151,48	50 729.93	13, 931, 453.89
04/01/2017	84,061.41	34,027.58	50,853.83	13.880,600.06
2102/10/50	31,881.41	33,903.37	50,978.04	13,829,622.02
04/01/2017	84,881.41	33,770.05	51,102.56	13,778,519.46
7/01/2017	84,883.43	33,654.03	51,227.38	13,737,292,08
08/01/3017	84,861.41	33,528.91	51,352.50	13.675,939.58
09/01/2017	84,881.41	33,403.48	51,477,93	13, 624, 461, 65
10/01/2017	64,881,41	33,277.75	51,603,66	13,572,857.99
21/01/2017	84,881,41	17,151,00	51,729.70	13,521,128,29
12/01/2017	64,681.41	33,025.36	51.856.05	13,469,272.24
2017 Totals	1,018,576.92	404,576,00	614.000.92	
			111111111111111111111111111111111111111	
01/01/2018	84,681.41	32,698.70	51, 982.71	13,417,289.53
02/01/2018	84.881.41	32,771.73	52,109.68	11, 165, 179, 85
03/01/2018	64,861.41	32,644,45	52, 236,96	13,312,542,69

Program: ZF_R User : PQ07	ZE_REPT_LUAN_PAYHENTS PQ070404B		Co Payment	Coxnonvealth ." Penusylvania Financial Accounting Payment History & Amortifacton Schudule	Page: 4 Dage: 10/14/2016 Time: 09:21-06
nate Otte	Total	Interest	Principal	Projected Balanca	
Nomaining Amortization	ortization				
04/01/2016	64, 681, 41	32,516,86	52, 364,55	11.260.57E.34	
05/01/2018	34.881.41		52,492,45	13,208,085.89	
06/01/2018	84.861.41	32,260.75	52,620,66	13,155,465.23	
02/03/2018	64.881.41	32, 132, 23	52,749,19	11, 102, 716.04	
08/01/2018	84, 861, 41		52,678.03	13,049,838.01	
09/01/2010	34, 861, 41	32, 874,23	53,007.18	12,996,830,83	
8102/10/01	84, 681, 41	31,744,76	53, 136,65	12,943,694,18	
11/01/2018	84,861.41	31,614,97	53,266.44	12,890,427,74	
12/01/2018	64,883.41	31,484.87	53,396,54	12,637,031,20	
2018 Totalu	1,010,576.92	196,335.88	632,241,04		
01/01/2019	44,691.41	31,354.45	53,526,96	17, 783, 504, 74	
02/01/2019	84,881.43	31,223,71	53,657,70	12,729,846,54	
03/01/3019	84,881,41	11,092.65	53,708.76	12,676,057,78	3*
04/01/2019	84,881.41		53, 920, 14	12,622,137,64	
6102/10/50	84,891.41		54,051.85	12, 550, 085, 80	
6102/10/90	84,081,41	30, 697, 55	54.183.86	12,513,901,94	
07/01/1019	64,681.41		54,316.20	12,459,585,74	
08/01/2019	90,503.86		51,744,17	12,407,641,57	
09/01/5019	26, 503, 86		51, 905, 13	12, 355, 956, 44	
10/01/2019	90,503,86		52,065.60	12,103,003,01	
9102/10/11	90,503,86	38,275,29	50,141,05	12, 139, 250, 22	
12/01/2019	30,505,06				
2619 Totals	1,046,689,17	408,908.19	637,780,98		
02027(0710	30,501.06	37,949,83	52,354.03	12,146,696,19	
02/01/2020	90.503.06	37, 786, 35	52,717,51	12,093,976.68	
03/01/2020	90,503.86	17,622.35	52,881.51	12,041,097.17	
04/01/2020	90,503.86	37,457,85	53.046.03	11,986.051.16	
05/01/2020	90,503,86	37,292.83	53, 211.03	11,934,840.13	
0202/10/90	90.503.96	17,127,30	53,376,56	11,881,463.57	
07/01/2020	90,503.86	16,961.25	52,542.61	11,827,920,96	
08/01/2020	90,503,00	16,794.69	51,607,03	11,774,211,79	
09/01/2020	38.503.86	36,627,63	53,876,25	11,720,135.54	
0/01/2020	38, EDC, DR	16,450.01	54.211.97	11.612.079.72	
12/01/2020	90,503,84	36,123.24	54,380.62	11,557,699,10	
2020 Totals	1,086,046.32	144, 195,20	641.551.12		

Date 'n Due PA Remaining Amort.zation				Payadat nibtory & two bisector control	09:11:06
Redaining Amortizat	Total Payment	Intorest	Principal	Projected	
	tan				
1202/10/10	9003.86	35,954.00	54.549.76	1,503,149,32	
	90,503,06	15,784.38	14,719.48	11, 448, 429, 84	
	90,503.86	35,614.16	54,089,70	.1, 193, 540.14	
	90,503.86	15,443 40	55,060.46	11,338,479.68	
	90,503.86	35,272,12	55,231.74	11,281,247.94	
	90,503.86		55,403.56	11,227,844,38	
	90,503.86	34,927,95	55, 575.91	11,172,268.47	
	90,503.86	34,755,07	55,748.79	11, 116, 519, 58	
	90,503.66	34,581,64	55, 522, 22	11,060,597,46	
	90,503,86	34,407,68	56.096.18	11,004,501.28	
11/01/2021 9	90,503,86	34,233,17	55.270.69	10,948,230,59	
12/01/2021	90,503.86	34,058,12	56,445.74	10,891,704,05	
2021 Totals 1,08	1,086,046.32	420,132.07	665,914.25		
01/01/2022	90,503.86	33,682.53	56,621.33	10,815,163.52	
	90,503.86	13,706.39	56,797,47	20,770,366.05	
	90,503,86	33,529.70	56,974.16	10,721,391.89	
04/01/2022 9	90,503.86	33,352,46	57,151.40	10,664,240.45	
	90,500,86	33, 174.67	61,329,19	10,606,911.10	
06/01/2022 9	90,501,86	12,995.33	57,507,53	10, 549, 403.77	
	90,503,86	32,017,44	57,686,42	10,491,41,52	
	90, 503. HG	12,617,96	27,865.60	10,411,631.47	
	90,503.86	32,457,97	Ca. Ca. 40		
2707/10/01	74, 541, BB		58 407 59	10,259,171,53	
	90,503.86	31,914,57	58,589.29	10,200,587.24	
2022 fotals 1.086	1,086,046.32	394,843,73	691,202,61		
36 (202/10/10	90,503.86	31,732,33	58,771,55	10,141,810.69	
	90,503.86	31,549,48	58,954.38	10,082,856.31	
03/01/2023 90	90,503.86	31,366.09	59,137,77	10,023,718.54	
04/01/2023 90	30.503.84	31,182.12	59,321.74	9,964,396.80	
05/01/2023 90	90,503.66	30,997.58	59,506,28	6, 404, 800, 004	
	90.501.86	30, 812, 46	29,691,40	9,045,199.12	
	30,503.00	10,626.77	59,877.09	9,785,322,83	
	90, 503, 86	10.440.51	50,000,00	2 A A B B B B B B B B B B B B B B B B B	
06 (505/10/60	90, 503, An	74 - E57 - OC	60.417.63	9,604,570,85	
	20.505.00	75 878 27	60.625.64	THE THE THE THE	
	30 COS 06	29,639,62	60,814.24	9.483,130.97	
			3		
2023 Totals 1,086	1,086,046.32	168,595.05	117,451,27	1	

Due	Total	Incarest	Principal	Projected Balance	
Remaining Ambritzation	sortization				
01/01/2024	90.503.66	29.500.44	61,003,42	9,422,127.55	
92/01/2024	90,503.86		61,193,19	9,360,934,15	
03/01/2024	90,503.86	29, 120, 11	61,383.55	9,299,550,01	
04/01/2024	90,503,86	26,929,35	61 574 51	9,237,976 3	
05/01/2024	90,503.86	28,727,80	61,766.06	9,176,210,24	
06/01/2024	90,503.86		61,958,20	9,114,252.04	
07/01/2024	90,503.86	28,152.92	62,150,94	9,052,101,10	
08/01/5054	90,503,86	28,159,56	62,344,28	E. 969, 755 B2	
09/01/2024	90,503.86	27,965.64	62,538,32	8,927,218,60	
10/01/2024	90, 503, 86	27, 771, 09	62,732.77	B, 864, 485, 43	
11/01/2024	90, 501.86		62, 927, 92		
17/01/2024	90,503.86	27,380.18	63, 123, 68	8,736,434,23	
2034 Total#	1,086,046.32	141,349.5B	744,696,74		
01/01/2025	\$0.503.86	17,183.81	63.320.05	8,675,114.38	
02/01/2025	30,503,86	26.986.83	63,517.03	8,611,597.15	
03/03/2025	90.503.86	26,789,24	63,714.62	8,547,882,53	
04/01/2025	90,503.86	26,591.04	63,912.82	8,481,963,71	
05/01/2025	90,503.06	26,392.22	64,111.64	4,419,850,07	
06/01/2025	90.503.84	26,192,78	64,311.08	8,155,546.99	
07/01/2025	90,503.86	25,992.71	64,511.15	B, 291, 015, 84	
08/01/3025	96.563.96	25,792.03	64.711.83	8,226,124,01	
09/01/2025	90,503,86	25,590.72	64, 913.14	6,161,410.07	
10/01/2025	90, 503, 86	25, 388, 79	65,115.07	8.096,295,80	
11/01/2025	90, 503,86	25,166,23	65,317,63	1,0000,0000,0000,0000,0000,0000,0000,0	
12/01/2025	98 FBC 06	44,981.03	CB.U.S.C. CO		
2025 Totale	1,086,046,32	311,069.43	772,976.89		
01/01/2026	90,503.86	24,779,21	65,724.65	7,899,732.69	
3505/10/50	20 105 08	24.574.75	45.929.11	7,633,58	
03/03/2026	90,503,86		66,134.20	7,767,669.38	
04/01/2026	90,503,86	24,163.92	66,339.94	7,701,329.44	
05/01/2026	90,503.86	23, 957,55	66,546,33	7,634,783.13	
06/01/2026	90,503,86	23,750.54	66,753,32	7,560,029,41	
0202/10/60	20,503.86		66.960.98	7,501,068,93	
08/01/2026	90,503.86		67, 169, 29	7,431,632,54	
202/10/60	90,503.86	23, 125, 62	67.378.24	7.100.021.00	
10/01/2020	90° 501 88	10. 30c cc	67 798 09	7.232. 105. 1	
12/01/2026	90, 503.86	22.494.86	69,009,00	7, 163, 126, 37	
SADE Torale	PP 317 701	41 11 11	B 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Program: SP_R User : 6007	Program: 2P RRFT_LOAN_PAYMETS User : p00704045		Con Payment H	Communeuith of Pennsylvania Financial Accounting Payment History & Amotrization Schedule	Page: 7 Dare: 20/14/2016 Tree: 09:21:06
Date	Total	Intérest	Principal	Projected Bálance	
Remaining Amortization	ortization				
01/01/2027	90.503.86	22.203.29	68,220.57	7,094,905.80	
02/01/2027	90,503.86		68,432,79	7.026,473.01	
03/01/3027	90,503.86	21,859,19	68,615,67	6,957,827,34	
04/01/2027	90,503.86	21,644,64	68,85% 23	6,888,968.12	
05/01/2023	90,503.86	21,430,43	69,073,43	6,819,894,59	
06/01/2027	90,501.86	21, 215, 56	69, 268.30	6,750,696.39	
07/01/2027	90,503.86	21,000.01	69,503,85	6,681,102,54	
08/01/2027	90,503,86	20,783.80	49, 720,06	6,611,382.48	
09/01/2027	90,503.80	20,566.51	69, 936, 95	6,541,445.53	
10/01/2023	90,501,80	20,149,15	70,154,51	6,471,291,02	
11/03/2027	90.503.86	20,131,13	70,372,75	6,400,918,17	
12/01/2027	90,503.86	19,912,19	70, 591.67	6,330,326,50	
2027 Totals	1,086,046.32	23 . L.Q L.Q.	UT. 991. 19		
01/01/2028	90,501.86	19,692,59	70,611.37	6,259,515,33	
02/01/2020	90,503.86	19,472,33	71,031.55	6.168,443.78	
03/03/102H	90,503,86	19, 251, 14	11,252.51	6,117,231,26	
64/01/2028	90,501.86	19,029 69	71,474,17	6,045,757.09	
05/01/2028	90,503.06	10,807,34	71,656.52	5, 974, 060, 57	
n6/n1/2028	90,503,86	18,584,31	71, 919,55	5,902,14=,02	
07/01/2028	90,503.86	18,350.58	12, 141, 10	re continues	
06/01/2028	90,503,86	18, 136, 15	72,167,7	מני גבע אמי א	
05/01/50	90,503.85	17,911:01	77, 576, 83	47 866 669 8	
0/01/10/01	30,503,80	17 4 CB 12 EC	73.045.18	1, 11, 11, 110 11, 11, 110	
12/01/2020	90,503,86	17,231,45	73,272,41	5,465,900.95	
2018 Totale	1,086,046.32	721,620,67	864,425.65		
01/01/2029	90,503,06	17,001.51	73,500.15	5,392,400.60	
6202/10/20	90,503,86	16, 774.86	73,729,00	5,318,671,50	
6202/10/00	90.503.60	16,545.50	71,956,36	27 THE T THE T	
04/0:/2029	90,503.86	16,715,43	14.188.43	5,170,524,41	
05/01/2029	90,503,86	16,084.64	24 A 19 25 25	3,075,1E3.37	
02/01/10/20	00.000.00	15 600 41	74 . 882 . 95	4,946,571,92	
DB/01/2029	90,503.84	15, 187, 96	75,115.90	4,871,456.02	
09/01/2029	90,503,86	15, 154 25	75, 149, 57	4,796,106,45	
10/01/2029	90,503,86	14,919.65	75,563.97	4,720,522.46	
11/01/2029	90.503,86	14,684,76	75,819,10	4,644,701,38	
12/01/2029	90,503.86	14,448.90	76,054,96	4,566,648.42	
ante terale	1.086.046.12	189.791.79	187,252,53		

			the second second	rayment history a continuous sometime.	Time: 09:21:06	90
Date	Total	Interest	Principal	Projected		
Remaining Amortization	portization					
01/01/2030	90.503.86	14,212,30	76,291,55	4,492,355,86		
02/01/2030	90,503.86	13,974.97	16,528.89	4,415,827,97		
01/01/10	90,503,66	11,736.90	76,756.96	4,339,061.01		
04/01/2030	90,503.86	13,498,10	77.005.76	4,262,055,25		
05/01/1030	90,503.86	13,258.54	77,245,32	4,184,809,93		
06/01/2030	90,503,86	13,019,25	77, 485.61	4,107,124,12		
07/01/2030	90,503.86	12,777.20	77,726,66	4,029,597,65		
0102/10/80	90,563.84	12, 535,41	77,968.45	2,952,629,22		
04/01/2030	90,503.86	12, 292, 86	78,211.00	1,873,418,21		
10/01/2010	90,563,86	12,049,56	78,454,30	3,794,961,91		
11/01/2030	90,50J.BE	11, 805,50	76,698.36	1,710,265.55		
0102/10/21	90,503.86	11,560,68	78,943.18	3, 637, 122, 13		
2030 Totals	1,065,046.32	154,720.27	931,326.05			
				85		
01/03/2031	38,503,04	11,315.10	79,188.76	3,558,133,61		
02/01/2031	90,503.86	11,069.76	79,435.10	3,476,698,52		
1602/10/60	70,501.86	10,821.65	79,682.21	3,399,016 10		
04/01/2031	30,501.86		79,930.09	1,319,056,71		
05/01/5031	94,503.86	10,325.13	80,178.74	3,238,907,47		
06/01/2011	30,503,86	10, 075.70	50,42B.1G	3,258,479,31		
1 [02/10/40	90,503,86		80,678.36	3, 437, 504, 35		
08/01/3031	90,503,86	9,574.53	60,929.09	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
09/01/2011	90,503,86		KO.181,18	2,010,020,010		
10/01/2011	40,104,04	67'010'6	000000000000000000000000000000000000000	2 752 559 94		
11/01/2031	90,503.86	8,562.79	01,941.07	2,670,618 87		
2011 TOTALE	1,086,046,32	113,332,82	200,000,000			
25067 (07 (0	90.503.86	8.307.88	62,195.98	24, 46, 4, 28, 24, 24, 24, 24, 24, 24, 24, 24, 24, 24		
01/01/10/10	20 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		82.451.68	2,595,981.21		
63/01/2032	90,503,86		82,704.17	2,423,273.04		
04/01/2012	90,503,86	7,538.40	82,965,46	2,346,307,58		
05/01/2033	90,503.86	7,280.31	83,223,55	2,257.064.03		
06/01/2012	90,503.86	7,021.41	63,462.45	2,173,601,58		
5105/10/40	90,503.86	6,761.71	63,742,15			
UB/01/203:	90,503,86		84,002,66	1,000 HUS. / 7		
69/01/2012	30° FOR	6,419,63	16 267 18			
11/01/2012	88 E05 U6		84,789,05	1 757 54		
12/01/2012	50.503.80	5,451.04	85,052.82	1,667,224.82		
			20 707 700 .			
2032 Tacals	Cr use use .					

Program: ZF_RUPT_U	Program: ZF_RUPT_UCAH PAYHENTS User : PG070404%		COMI Payment Hi	Compenvealen of Pennsylvanta Floancial Accounting Payment History & Amoretzacion Schedule	Page: 9 Date: 10/14/2016 Time: 09:21+D6
Date	Total Payment	Incerest	Principal	Projected Balance	
Runaining Amortization	ctation				
01/01/2033	90,503.86	5, 186, 46	85,317.40	1,521,507.42	
6101/10/10	96.503.86	4,921,05	85,582.81	1,496,324.61	
03/03/2033	90,503.86	4,654,83	85, 849, 04	1,410,475,57	
04/01/2033	90,503.86	4, 187, 75	86,115,11	1,324,359.46	
05/03/2033	90,503.66	4,115.86	86,384,00	1,237,975.46	
06/03/2033	90,503.86	3,853.14	86,652,72	1,151,122,74	
07/01/2033	90,503.86	3,581.57	86,922,29	1,064,400.45	
08/01/2033	90,503.86	1, 111.17	87,192,69	977,207,76	
09/01/2033	90,503,86	1,039.93	87,463,93	889,743.63	
10/01/2033	90,503.86	2,767.84	50.36.10	502,007.81	
11/01/2033	90,503.86	2,494.91	88,008.95	713,998.86	
12/01/2033	90,503,86	2,721.13	66,282,73	625,716,13	
2013 Totale	1,086,646.32	14,537.53	1,041,508.59		
01/01/2034	90,503.86	1,946,50	86,557,36	537,156,77	
02/01/2034	90,503.86	1,671,01	48,432,85	448,325,42	
03/03/2034	30,503.86	1,394.67	69, 109, 19	359,216,73	
04/03/2034	90,503.86	1,117.46	69,386.40	269, 610.11	
05/03/2034	90,503.86	839.40	89,664,46	180,165,87	
06/01/2034	90,503.86	560.47	89,943,39	90,222.48	
07/03/2034	30, 503, 15	280.67	90,122,48	0.00	
2034 Totals	633,526.31	7,010.18	625,716.13		