UGI UTILITIES, INC. – ELECTRIC DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission's Regulations

UGI ELECTRIC EXHIBIT A – FULLY PROJECTED

UGI ELECTRIC EXHIBIT A – FUTURE

UGI ELECTRIC EXHIBIT A – HISTORIC

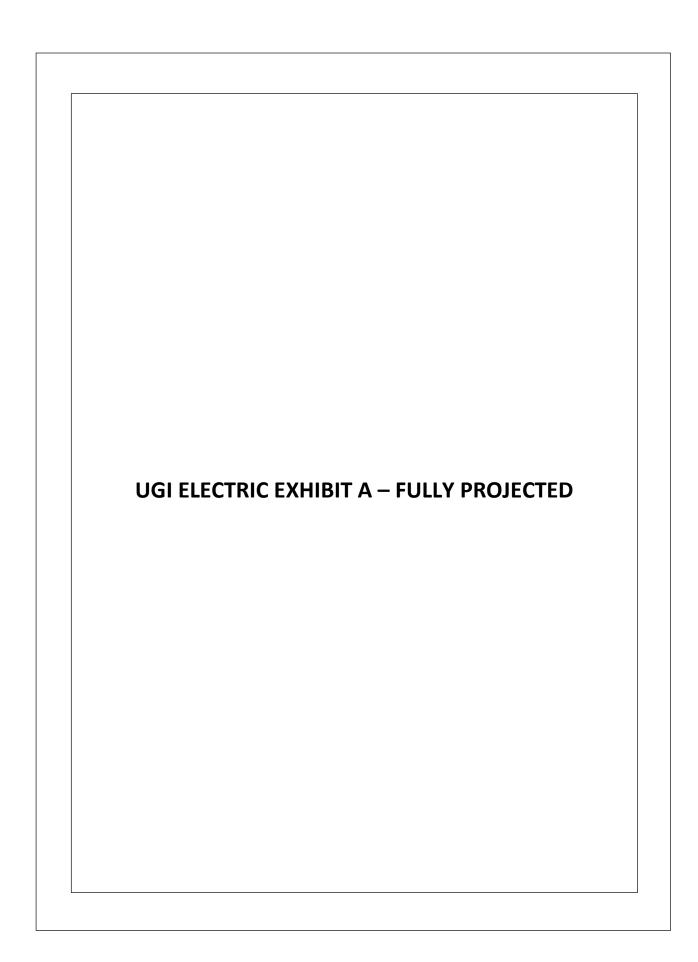
UGI ELECTRIC EXHIBIT B – RATE OF RETURN

UGI ELECTRIC EXHIBIT E – PROOF OF REVENUE

ORIGINAL TARIFFS
UGI UTILITIES, INC. – ELECTRIC DIVISION
PA P.U.C. NOS. 5 & 1S

DOCKET NO. R-2017-2640058

Issued: January 26, 2018 Effective: March 27, 2018



Fully Projected Future Period - 12 Months Ended September 30, 2019 (\$ in Thousands) Table of Contents

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Fully Projected Future Period - 12 Months Ended September 30, 2019

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Schedule A-1
Witness: S. F. Anzaldo
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Summary of Measure of Value and Revenue Increase

		[1]	[2]	[3]	[4]	[5]
Line #	Description	Function	Reference Section	Pro Forma Test \ Present Rates	Year Ended Septemb	per 30, 2019 At Proposed Rates
RATE	BASE					
1	Utility Plant		C-2	\$ 183,333		\$ 183,333
2	Accumulated Depreciation		C-3	(59,711)		(59,711)
3	Net Plant in service	L1+L2		123,622	-	123,622
4	Working Capital		C-4	7,462		7,462
5	Accumulated Deferred Income Taxes		C-6	(27,785)		(27,785)
6 7	Customer Deposits Materials & Supplies		C-7 C-8	(1,419)		(1,419)
,	Materials & Supplies		C-6	1,440		1,440
8	TOTAL RATE BASE	Sum L 3 to L 8		\$ 103,320	\$ -	\$ 103,320
	ATING REVENUES AND EXPENSES Operating Revenues					
9	Base Customer Charges		D-5	\$ 29,447	\$ 9,254	\$ 38,701
10	Other Electric Revenue		D-5	58,473	Ψ 0,20.	58,473
11	Other Operating Revenues		D-5	1,014		1,014
12	Total Revenues	Sum L 10 to L 12		88,934	9,254	98,188
13	Operating Expenses		D	(85,229)	(648)	(85,877)
14	OIBIT	L 13 + L 14		3,705	8,606	12,311
15	Pro Forma Income Tax at Present Rate	es	D-33	(402)		
16	Pro Forma Income Tax on Revenue Inc	crease	D-33		(3,571)	(3,973)
17	NET OPERATING INCOME	Sum L 15 to L 17		\$ 3,303	\$ 5,035	\$ 8,338
18	RATE OF RETURN	L 18 / L 9		3.197%		8.070%
REVE	NUE INCREASE REQUIRED					
19	Rate of Return at Present Rates	L 19, Col 4		3.197%		
20	Rate of Return Required		B-7	8.070%		
21	Change in ROR	L 21 - L 20		4.873%		
22	Change in Operating Income	L 22 * L 9		\$ 5,035		
23	Gross Revenue Conversion Factor		D-35	1.838002		
24	Change in Revenues	L 23 * L 24		\$ 9,254		
25	Percent Increase Delivery Revenues	L 25 / L 10, C 4			31.43%	
26	Percent Increase Total Revenues	L 25 / L 13, C 4			10.41%	

Schedule B-1
Witness: S. F. Anzaldo
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Balance Sheet

[1]

Line No	Description/(Account No)	Budget TYE 9-30-19
	UTILITY PLANT (101 - 106, 108)	
1	Electric Utility Plant	\$ 217,535
2	Other Utility Plant	ψ <u> </u>
3	Total Plant In Service	217,535
4	Construction Work In Progress (107)	4,476
5	Total Utility Plant	222,011
6	Accumulated Provision for Depreciation - Electric (108)	(85,368)
7	Utility Acquisition Adjustment (114)	-
8	Accumulated Provision for Depreciation - Other (119)	
9	Net Utility Plant	136,643
	OTHER PROPERTY INVESTMENTS	
10	Non-utility Property (121)	15
11	Accumulated Depreciation on NUP (122)	-
12	Investment in Associated & Subsidiary Companies (123.1)	-
13	Other Investments (124)	<u> </u>
14	Total Other Property and Investments	15
	CURRENT AND ACCRUED ASSETS	
15	Cash & Other Temporary Investments(131-136)	3,991
16	Unbilled Revenues	-
17	Customer Accounts Receivable (142)	15,351
18	Other Accounts Receivable (143)	2,135
19	Accum Provision for Uncollectible (144)	(1,699)
20	Receivables from Associated Companies (145)	-
21	Accounts Receivable Assoc. Comp. (146)	-
22	Plant Materials & Operating Supplies (154)	1,440
23 24	Allowance Inventory (158.1)	224 154
2 4 25	Stores Expense - Undistributed (163) Gas Stored - Current (164.1)	134
25 26	Liquefied Natural Gas stored (164.2)	-
27	Prepayments (165)	1,553
28	Accrued Utility Revenues (173)	4,114
29	Miscellaneous Current & Accrued Assets (174)	1,568
30	Derivative Instrument Assets (175)	
31	Total Current and Accrued Assets	28,831
	DEFERRED DEBITS	
32	Unamortized Debt Expense (181)	229
33	Other Regulatory Assets (182.3)	22,474
34	Other Preliminary Survey & Investigation Charges (183.2)	· <u>-</u>
35	Clearing Accounts (184)	-
36	Miscellaneous Deferred Debits (186)	1,049
37	Unamortized Loss on Reacquired Debt (189)	-
38	Accumulated Deferred Income Taxes (190)	800
39	O/U Collected Gas (191.4, 191.41)	 _
40	Total Deferred Debits	24,552
41	TOTAL ASSETS AND OTHER DEBITS	\$ 190,041

Schedule B-1
Witness: S. F. Anzaldo
Page 2 of 2

Balance Sheet

[1]

Line No	Description/(Account No)	Budget TYE 9-30-19
	PROPRIETARY CAPITAL	
42	Common Stock Issued (201)	\$ 6,056
43	Preferred Stock Issued (204)	-
44	Premium on Capital Stock (207)	47,595
45	Capital Stock Expense (214)	-
46	Retained Earnings (215, 215.2, 216)	(19,207)
47	Accum Other Comprehensive Income (219)	_
48	Total Proprietary Capital	34,444
	LONG TERM DEBT	
49	Bonds (221)	-
50	Advances from Associated Companies (223)	-
51	Other Long-Term Debt (224)	59,400
52	Unamortized Premium on LTD (225)	-
53	Unamortized Discount on LTD (226)	
54	Total Long-term Debt	59,400
	OTHER NON-CURRENT LIABILITIES	
55	Obligations under Capital Leases (227)	-
56	Advances from Associated Companies (223)	-
57	Other Long-Term Debt (224)	-
58	Unamortized Premium on LTD (225)	-
59	Unamortized Discount on LTD (226)	-
60	Accumulated Provision for Pension & Benefits (228.3)	14,684
61	Total Non-Current Liabilities	14,684
	CURRENT & ACCRUED LIABILITIES	
62	Notes Payable (231)	2,156
63	Accounts Payable (232)	15,100
64	Notes Payable to Assoc. Companies (233)	· -
65	Accounts Payable to Assoc. Cos (234)	-
66	Customer Deposits (235)	1,505
67	Taxes Accrued (236)	6,540
68	Interest Accrued (237)	2,495
69	Tax Collections Payable (241)	-
70	Accrued Interest on Other Liabilities (237)	-
71	Tax Collections Payable (241) Misc Current & Accrued Liabilities (242)	5,087
72 73	Total Current & Accrued Liabilities	22 002
13	Total Current & Accided Elabilities	32,883
	OTHER DEFERRED CREDITS	
74	Customer Advances for Construction (252)	-
75	Other Deferred Credits (253)	1,150
76	Other Regulatory Liabilities (254)	9,969
77 70	Deferred ITC (255)	-
78 70	Accumulated Deferred Income Taxes (282)	37,511
79	Accumulated Deferred Income Taxes (283) Total Other Deferred Credits	49.000
80	Total Other Deletted Credits	48,630
81	TOTAL LIABILITIES & OTHER CREDITS	\$ 190,041

Schedule B-2
Witness: S. F. Anzaldo
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Statement of Net Utility Operating Income

[1] [2]

Line No	Description		Budget E 9-30-19	Reference	
	Total Operating Revenues				
1	Total Sales Revenues	\$	86,243	B-3	
2	Other Operating Revenues	·	936	B-3	
3	Total Revenues		87,179		
	Total Operating Expenses				
4	Operation & Maintenance Expenses		68,476	B-4	
5	Depreciation & Amortization Expense		5,028	D-21	
6	Taxes Other Than Income Taxes		7,426	B-5	
7	Total Operating Expenses		80,931		
8	Operating Income Before Income Taxes (OIBIT)		6,248		
	Income Taxes:				
9	State		(178)	B-5	
10	Federal		`580 [°]	B-5	
11	Total Income Taxes		402		
12	Net Utility Operating Income	\$	5,846		

Schedule B-3
Witness: S. F. Anzaldo
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Statement of Operating Revenues

[1]

Line No	Description	Account No	Budget E 9-30-19
	Electric Operating Revenues		
1	Residential	440	\$ 57,229
2	Commercial & Industrial	442	28,388
3	Public Streets & Highway Lighting	444	596
4	Other Sales to Public Authorities	445	16
5	Sales for Resale	447	14
6	Sub-Total Electric Operating Revenues		86,243
	Other Operating Revenues		
7	Forfeited Discounts	450	\$ 440
8	Miscellaneous Service Revenues	451	30
9	Rent from Electric Properties	454	482
10	Interest on Undercollection - Refunded to Customers	456.1	 (16)
11	Sub-Total Other Operating Revenues		936
12	Total Operating Revenues		\$ 87,179

Schedule B-4
Witness: S. F. Anzaldo
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Operation and Maintenance Expenses

Line No	Description	Account No		[1] Budget TYE 9-30-19	
	Other Power Supply Expenses				
1	Purchased Power	555.0	\$	42,828	
2	Power Purchased for Storage Operations	555.1	•	-	
3	System Control and Load Dispatching	556.0		-	
4	Other Expenses	557.0		-	
5	Load Dispatch - Reliability	561.1		178	
6	Transmission of Electricty by Others	565.0		4,154	
7	Gross Receipts Tax	408.1		-	
8	Total Other Power Supply Expenses			47,160	
	Transmission Expenses - Operation				
9	Operation Supervision and Engineering	560.0		-	
10	Load Dispatch - Reliability	561.1		-	
11	Load Dispatch - Monitor and Operate Trans. System	561.2		-	
12	Load Dispatch - Transmission Service & Scheduling	561.3		-	
13	Scheduling, System Control & Dispatch Service	561.4		-	
14	Reliability Planning & Standards Development	561.5		-	
15	Transmission Service Studies	561.6		-	
16	Generation Interconnection Studies	561.7		-	
17	Reliability Planning & Standards Development Services	561.8		-	
18	Station Expenses	562.0		-	
19	Operation of Energy Storage Equipment	562.1		-	
20	Overhead Line Expense	563.0		-	
21	Underground Line Expenses	564.0		-	
22	Transmission of Electricty by Others	565.0		-	
23	Miscellaneous Transmission Expenses	566.0		-	
24	Rents	567.0		-	
25 26	Operation Supplies and Expenses Total Transmission Expenses - Operation	567.1		-	
	Transmission Frances Maintenance				
27	Transmission Expenses - Maintenance Maintenance Supervision and Engineering	568.0			
27 28	Maintenance of Structures	569.0		-	
29	Maintenance of Computer Hadware	569.1		_	
30	Maintenance of Computer Natiware Maintenance of Computer Software	569.2		_	
31	Maintenance of Communication Equipment	569.3		_	
32	Maintenance of Miscellaneous Regional Trans Plant	569.4		_	
33	Maintenance of Station equipment	570.0		_	
34	Maintenance of Energy Storage Equipment	570.1		_	
35	Maintenance of Overhead Lines	571.0		_	
36	Maintenance of Underground Lines	572.0		_	
37	Maintenance of Miscellaneous Transmission Plant	573.0		-	
38	Maintenance of Transmission Plant	574.0		-	
39	Total Transmission Expenses - Maintenance	2	-		
	L		-		

Schedule B-4
Witness: S. F. Anzaldo
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Operation and Maintenance Expenses

Regional Market Expenses - Operation 575.1 1 1 1 1 1 1 1 1 1	Line No	Description	Account No	[1] Budget TYE 9-30-19
1		Regional Market Expenses - Operation		
1	40		575.1	_
42 Transmission Rights Market Administration 575.4 - 43 Capacity Market Administration 575.5 - 44 Ancillary Market Administration 575.6 - 45 Market Facilitation, Monitoring and Compliance Serv 575.7 - 46 Market Facilitation, Monitoring and Compliance Serv 575.7 - 47 Rents 575.8 - 747 Rents 757.3 - 8 Total Region Market Expenses - Operation - 89 Maintenance of Structures and Improvements 576.1 - 50 Maintenance of Computer Fardware 576.2 - 51 Maintenance of Computer Fardware 576.3 - 52 Maintenance of Computer Fardware 576.3 - 54 Total Region Market Expenses 576.1 - 54 Total Region Market Expenses - Maintenance 576.1 - 55 Operation Supervision and Engineering 580.0 478 56 Load Dispatching 580.0<		·		_
43 Capacity Market Administration 575.5 - 44 Ancillary Market Administration 575.5 - 45 Market Monitoring and Compliance 576.6 - 46 Market Facilitation, Monitoring and Compliance Serv 576.7 - 47 Rents Total Region Market Expenses - Operation - Regional Market Expenses - Maintenance 49 Maintenance of Structures and Improvements 576.1 - 50 Maintenance of Computer Fardware 576.2 - 51 Maintenance of Computer Software 576.3 - 52 Maintenance of Misc Market Operation Plant 576.5 - 53 Maintenance of Misc Market Operation Plant 576.5 - 54 Total Region Market Expenses - Maintenance - - Distribution Expense - Operation 55 Operation Supervision and Engineering 580.0 478 56 Load Dispatching 581.0 326 57 Line and Station Expenses 581.0 38 <				-
44 Ancillary Market Administration 575.6 - 45 Market Monitoring and Compliance 575.6 - 46 Market Facilitation, Monitoring and Compliance Serv 575.7 - 47 Rents 575.7 - 48 Total Region Market Expenses - Operation 575.7 - Regional Market Expenses - Maintenance 49 Maintenance of Structures and Improvements 576.1 - 50 Maintenance of Computer Fathware 576.3 - 51 Maintenance of Computer Software 576.3 - 52 Maintenance of Misc Market Expenses - Maintenance 576.4 - 53 Maintenance of Misc Market Expenses - Maintenance - Distribution Expense - Operation Plant 576.5 - Distribution Expense - Operation Distribution Expenses - Maintenance 581.0 478 56 Load Dispatching 581.0 36 57 Line and Station Expenses 581.1 - 58 Station				_
45 Market Roilitoring and Compliance Serv 575.7 - 46 Market Facilitation, Monitoring and Compliance Serv 575.8 - 47 Rents - - 48 Total Region Market Expenses - Operation - - 50 Maintenance of Computer Fothware 576.2 - 51 Maintenance of Computer Software 576.3 - 52 Maintenance of Misc Market Operation Plant 576.5 - 53 Maintenance of Misc Market Operation - - Distribution Expense - Operation 55 Operation Supervision and Engineering 580.0 478 56 Load Dispatching 581.0 326 57 Line and Station Expenses 581.0 326 58 Station Expenses 582.0 136				_
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Regional Market Expenses - Operation				_
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Maintenance of Structures and Improvements 576.1 -		Regional Market Expenses - Maintenance		
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51 Maintenance of Computer Software 576.3 - 52 Maintenance of Misc Market Operation Plant 576.5 - 54 Total Region Market Expenses - Maintenance - Distribution Expense - Operation 55 Operation Supervision and Engineering 580.0 478 56 Load Dispatching 581.0 326 57 Line and Station Expenses 581.1 - 58 Station Expenses 582.0 136 59 Overhead Line Expenses 582.0 136 61 Operation of Energy Storage Equipment 584.1 - 62 Street Lighting and Signal System Expenses 586.0 58 63 Meter Expenses 586.0 450 64 Customer Installation Expenses 587.0 244 65 Miscellaneous Distribution Expenses - Operation 580.0 681 66 Rents 7 7 7 20 244 66 Rents 589.0 681 26 </td <td></td> <td></td> <td></td> <td>_</td>				_
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58 Station Expenses 582.0 136 59 Overhead Line Expenses 583.0 192 60 Underground Line Expenses 584.0 58 61 Operation of Energy Storage Equipment 584.1 - 62 Street Lighting and Signal System Expenses 585.0 59 63 Meter Expenses 586.0 450 64 Customer Installation Expenses 587.0 244 65 Miscellaneous Distribution Expenses 588.0 681 66 Rents 2,624 67 Total Distribution Expenses - Operation 20 Distribution Expense - Maintenance 68 Maintenance of Structures 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Structures and Equipment 592.0 126 71 Maintenance of Structures and Equipment 592.2 - 72 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines<			581.1	-
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63 Meter Expenses 586.0 450 64 Customer Installation Expenses 587.0 244 65 Miscellaneous Distribution Expenses 588.0 681 66 Rents 2,624 67 Total Distribution Expenses - Operation 2624 Distribution Expense - Maintenance 68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Station Equipment 592.0 126 71 Maintenance of Structures and Equipment 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Line Transformers 594.0 162 76 Maintenance of Street Lighting and Signal Systems 596.0 47				59
64 Customer Installation Expenses 587.0 244 65 Miscellaneous Distribution Expenses 588.0 681 66 Rents 2,624 67 Total Distribution Expenses - Operation				
65 Miscellaneous Distribution Expenses 588.0 681 66 Rents 2,624 67 Total Distribution Expenses - Operation Distribution Expense - Maintenance 68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Structures 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.0 162 75 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribu				
66 Rents 2,624 Distribution Expense - Maintenance 68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Structures 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0				
Distribution Expense - Maintenance 68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Structures 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expenses - Operation 81 Supervision 901.0 56 82 Meter Reading			333.3	
68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Station Equipment 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.0 162 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 <				
68 Maintenance Supervision and Engineering 590.0 231 69 Maintenance of Structures 591.0 20 70 Maintenance of Station Equipment 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.0 162 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 <		Distribution Expense - Maintenance		
70 Maintenance of Station Equipment 592.0 126 71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 398.0 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses	68	Maintenance Supervision and Engineering	590.0	231
71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	69	Maintenance of Structures	591.0	20
71 Maintenance of Pipe Lines 592.1 - 72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	70	Maintenance of Station Equipment	592.0	126
72 Maintenance of Structures and Equipment 592.2 - 73 Maintenance of Overhead Lines 593.0 4,086 74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	71	Maintenance of Pipe Lines	592.1	-
74 Maintenance of Underground Lines 594.0 162 75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	72	Maintenance of Structures and Equipment	592.2	-
75 Maintenance of Lines 594.1 - 76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	73	Maintenance of Overhead Lines	593.0	4,086
76 Maintenance of Line Transformers 595.0 170 77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	74	Maintenance of Underground Lines	594.0	162
77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	75	Maintenance of Lines	594.1	-
77 Maintenance of Street Lighting and Signal Systems 596.0 47 78 Maintenance of Meters 597.0 13 79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	76	Maintenance of Line Transformers	595.0	170
79 Maintenance of Miscellaneous Distribution Plant 598.0 26 80 Total Distribution Expenses - Maintenance 4,881 Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	77	Maintenance of Street Lighting and Signal Systems	596.0	47
Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	78	Maintenance of Meters	597.0	13
Customer Accounts Expense - Operation 81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43	79	Maintenance of Miscellaneous Distribution Plant	598.0	26
81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43		Total Distribution Expenses - Maintenance		
81 Supervision 901.0 56 82 Meter Reading Expenses 902.0 212 83 Customer Records and Collection Expenses (CAP) 903.0 3,388 84 Uncollectible Accounts 904.0 1,171 85 Miscellaneous Customer Accounts Expenses 905.0 43		Customer Accounts Expense - Operation		
Customer Records and Collection Expenses (CAP) 903.0 3,388 Uncollectible Accounts 904.0 1,171 Miscellaneous Customer Accounts Expenses 905.0 43	81		901.0	56
Customer Records and Collection Expenses (CAP) 903.0 3,388 Uncollectible Accounts 904.0 1,171 Miscellaneous Customer Accounts Expenses 905.0 43	82	Meter Reading Expenses	902.0	212
84Uncollectible Accounts904.01,17185Miscellaneous Customer Accounts Expenses905.043	83			3,388
	84	Uncollectible Accounts	904.0	1,171
86 Total Customer Accounts Expense - Operation 4,870	85	Miscellaneous Customer Accounts Expenses	905.0	
	86	Total Customer Accounts Expense - Operation		4,870

Schedule B-4
Witness: S. F. Anzaldo
Page 3 of 3

Operation and Maintenance Expenses

Line No	Description	Account No	[1] Budget TYE 9-30-19
	Customer Comice & Information Funerce		
87	Customer Service & Information Expense	906.0	
88	Customer Service and Informational Expenses	906.0	- 35
89	Supervision Customer Assistance Expenses	907.0	243
90	Information and Instructional Advertising Expenses	909.0	243 11
90 91	Miscellaneous Customer Service & Informational Exps (EEC)	910.0	1,716
92	Total Customer Service & Informational Exps - Operations	910.0	2,005
	Sales Expense - Operation		
93	Supervision	911.0	
93 94	Demonstrating and Selling Expenses	912.0	53
9 4 95	Advertising Expenses	913.0	-
96	Miscellaneous Sales Expenses	916.0	6
97	Sales Expenses	917.0	U
98	Total Sales Expenses - Operation	917.0	59
90	Total dales Expenses - Operation		
	Administrative & General - Operations		
99	Administrative and General Salaries	920.0	804
100	Office Supplies and Expenses	921.0	1,575
101	Administrative Expenses Transferred - Credit	922.0	-
102	Outside Services Employed	923.0	1,897
103	Property Insurance	924.0	16
104	Injuries and Damages	925.0	480
105	Employee Pensions and Benefits	926.0	2,009
106	Franchise Requirements	927.0	-
107	Regulatory Commission Expenses	928.0	-
108	Duplicate Charges - Credit	929.0	(98)
109	General Advertising Expenses	930.1	2
110	Miscellaneous General Expenses	930.2	106
111	Rents	931.0	59
112	Transportation Expenses	933.0	
113	Total Administrative and General Expenses - Operation		6,851
	Administrative & General - Maintenance		
114	Maintenance of General Plant	935.0	26
115	Total Administrative and General Expenses - Maintenance		26
116	TOTAL OPERATION & MAINTENANCE EXPENSE		\$ 68,476
117	Total Electric Operation Expenses		
118	Total Electric Maintenance Expense		63,569
119	TOTAL OPERATION & MAINTENANCE EXPENSE		4,907
			\$ 68,476

Schedule B-5
Witness: S. F. Anzaldo
Page 1 of 1

Detail of Taxes

[1]

Line No	Description	Reference	Budget TYE 9-30-19
	Taxes Other Than Income Taxes		
	Non-revenue related:		
1	Pennsylvania - PURTA	D-31	\$ 97
2	Gross Receipts Tax	D-31	6,192
3	PA and Local Use taxes	D-31	164
4	PUC Assessment	D-31	327
5	Subtotal		6,780
6	Payroll Taxes		
7	Social Security	D-31	558
8	SUTA	D-31	41
9	FUTA	D-31	47
10	Other		<u> </u>
11	Subtotal		647
12	Total Taxes Other Than Income Taxes		\$ 7,426
	Income Taxes		
13	State	D-33	\$ (178)
14	Federal	D-33	580
15	Total Income Taxes		\$ 402

Schedule B-6
Witness: P. R. Moul
Page 1 of 1

Composite Cost of Debt

			[1]	[2]	[3]	[4]
Line No	Description	=	Amount tstanding	Percent to Total	Effective Interest Rate	Average Weighted Cost Rate
Medium Te	erm Notes					
1 2	6.500% Due 8/15/2033 6.133% Due 10/15/2034	\$	20,000 20,000	2.02% 2.02%	6.56% 6.19%	0.13% 0.13%
Senior Uns	secured Notes					
3	6.206% Due 9/30/2036		100,000	10.10%	6.32%	0.64%
4	4.980% Due 3/26/2044		175,000	17.68%	5.00%	0.88%
5	2.950% Due 6/30/2026		100,000	10.10%	3.92%	0.40%
6	4.120% Due 9/30/2046		200,000	20.20%	5.01%	1.01%
7	4.120% Due 10/31/2046		100,000	10.10%	4.28%	0.43%
8	2.461% Due 10/31/2022		125,000	12.63%	2.58%	0.33%
9	4.870% Due 10/31/2048		150,000	15.15%	4.90%	0.74%
10	Total Long-Term Debt	\$	990,000	100.00%		4.69%
11	Total Long-Term Debt	\$	990,000	100.00%	4.69%	4.69%
12	Total Short-Term Debt		-	0.00%	0.00%	0.00%
13	TOTAL	\$	990,000	100.00%		
14	Weighted Cost of Debt		_	_		4.69%

Schedule B-7
Witness: P. R. Moul
Page 1 of 1

Rate of Return

[1]

[2]

[3]

[4]

Line No	Description	Capitalization Ratio	Embedded Cost	Statement Reference	Return-%
1	Long-Term Debt	46.00%	4.69%	B-6	2.16%
2	Short-Term Debt	0.00%	0.00%	B-6	0.00%
3	Common Equity	54.00%	10.95%		5.91%
4	Total	100.00%			8.07%

Schedule C-1
Witness: M. Mattern
Page 1 of 1

Measure of Value

[2] [3] [4] [5] [6]

Line	Reference		Pro Forma Test Year Ended September 30, 2019 At				
#	Description	Fully Projected	# of Pages	Present Rates	Adjustments	Prop	osed Rates
MEAS	URE OF VALUE						
1	Utility Plant	C-2	5	\$ 183,333		\$	183,333
2	Accumulated Depreciation	C-3	6	(59,711)			(59,711)
3	Net Plant in service			123,622	-		123,622
4	Working Capital	C-4	9	7,462			7,462
5	Accumulated Deferred Income Taxes	C-6	1	(27,785)			(27,785)
6	Customer Deposits	C-7	1	(1,419)			(1,419)
7	Materials & Supplies	C-8	1	1,440			1,440
8	TOTAL MEASURE OF VALUE			\$ 103,320	\$ -	\$	103,320

Schedule C-2
Witness: M. Mattern
Page 1 of 5

Pro Forma Electric Plant in Service

Line No	Description	[1] Account No	[2] Pro Forma FTY 9-30-19
		Fully Projected	
1 2 3 4	INTANGIBLE PLANT Organization Franchise & Consent Miscellaneous Intangible Plant TOTAL INTANGIBLE	301 302 303	\$ 7 5 -
5 6 7 8	TRANSMISSION PLANT Land & Land Rights Structures & Improvements Station Equipment Station Equipment - SCADA	350 352 353 353.2	\$ - - -
9	Towers and Fixtures	354	_
10	Poles and Fixtures	355	_
11	Overhead Conductors and Devices	356	_
12	Underground Conduit	357	_
13	Underground Conductors and Devices	358	_
14	Roads and Trails	359	_
15	TOTAL TRANSMISSION		<u> </u>
	DISTRIBUTION PLANT		
16	Land & Land Rights	360	98
17	Structures & Improvements	361	11
18	Station Equipment	362	8,290
19	Storage Battery Equipment	363	-
20	Poles, Towers and Fixtures	364	43,313
21	Overhead Conductors and Devices	365	37,821
22	Underground Conduit	366	6,753
23	Underground Conductors and Devices	367	9,801
24	Transformers	368.1	14,604
25	Transformer Installations	368.2	10,432
26	Services	369	14,972
27	Meters	370.1	2,762
28	Meter Installations	370.2	1,907
29	Electronic Meters	370.3	4,948
30	Installations on Customers' Premises	371	1,951
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	348
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	1,635
34	TOTAL DISTRIBUTION		159,646
34	TOTAL DISTRIBUTION		139,040
	GENERAL & COMMON PLANT		
35	Land & Land Rights	389	1,923
36	Structures & Improvements	390	7,838
37	Office Furniture & Equipment	391	12,252
38	Transportation Equipment	392	3
39	Stores Equipment	393	2
40	Tools & Garage Equipment	394	792
41	Laboratory Equipment	395	123
42	Power Operated Equipment	396	113
43	Communication Equipment	397	597
44	Miscellaneous Equipment	398	32
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		23,675
47	Total Plant		\$ 183,333

Schedule C-2
Witness: M. Mattern
Page 2 of 5

Pro Forma Plant Adjustment Summary

Line #	Description	[1] Factor Or Reference	[2] Test Year 9/30/19 Budget	[3] Adjustments	[4] Pro Forma Test Year [2]+[3]
1	Intangible Plant	Sch C-2, Page 3	\$ 6	\$ 6	\$ 12
2	Transmission Plant	Sch C-2, Page 3	-	-	-
3	Distribution Plant	Sch C-2, Page 3	156,930	2,716	159,646
4	General & Common Plant	Sch C-2, Page 3	3,459	20,216	23,675
5	Other Plant		-	-	-
6	Total Utility Plant		\$ 160,395	\$ 22,938	\$ 183,333

Schedule C-2
Witness: M. Mattern
Page 3 of 5

Pro Forma Year End Plant Balances

		[1]	[2]	[3]		[4]		[5]
Line	Description	Account Number	Year Ended S	September 30, 2019		o Forma	-	Polonoo
#	Description	Number	 2018		A0	ljustment		Balance
INTANGIBLE								
1 2	Organization Franchise & Consent	301 302	\$ 7 5	\$ 1 5	\$	6	\$	7 5
3 4	Miscellaneous Intangible Plant TOTAL INTANGIBLE	303	 - 12	- 6		6		12
TRANSMISS								
5 6	Land & Land Rights Structures & Improvements	350 352	-	-		-		-
7	Station Equipment	353	-	-		-		-
8	Station Equipment - SCADA	353.2	-	-		-		-
9	Towers and Fixtures	354	-	-		-		-
10 11	Poles and Fixtures Overhead Conductors and Devices	355 356	-	-		-		-
12	Underground Conduit	357	-	-		-		-
13	Underground Conductors and Devices	358	-	-		-		-
14	Roads and Trails	359	-	-		-		-
15	TOTAL TRANSMISSION		 -	-		-		-
DISTRIBUTION	ON PLANT							
16	Land & Land Rights	360	98	98		-		98
17	Structures & Improvements	361	11	11		-		11
18 19	Station Equipment Storage Battery Equipment	362 363	4,771 -	6,174		2,116		8,290
20	Poles, Towers and Fixtures	364	40,692	43,073		240		43,313
21	Overhead Conductors and Devices	365	35,145	37,551		270		37,821
22	Underground Conduit	366	6,316	6,753		-		6,753
23 24	Underground Conductors and Devices Transformers	367 368.1	8,980	9,801		30		9,801 14,604
2 4 25	Transformer Installations	368.2	13,881 9,767	14,574 10,402		30		10,432
26	Services	369	14,124	14,942		30		14,972
27	Meters	370.1	2,782	2,762		-		2,762
28	Meter Installations	370.2	1,898	1,907		-		1,907
29	Electronic Meters	370.3	4,920	4,948		-		4,948
30 31	Installations on Customers' Premises Installations on Customers' Premises- Dusk-Dawn Lights	371 371.5	1,934 348	1,951 348		-		1,951 348
32	Leased Property on Customers' Premises	371.3	-	-		-		-
33	Street Lighting and Signal Systems	373	1,601	1,635		-		1,635
34	TOTAL DISTRIBUTION		 147,268	156,930		2,716		159,646
GENERAL &	COMMON PLANT							
35	Land & Land Rights	389	374	69		1,854		1,923
36 37	Structures & Improvements Office Furniture & Equipment	390 391	1,228 8,537	929 802		6,909 11,450		7,838 12,252
38	Transportation Equipment	392	3	-		3		3
39	Stores Equipment	393	2	2		· ·		2
40	Tools & Garage Equipment	394	738	792				792
41	Laboratory Equipment	395	131	123				123
42	Power Operated Equipment	396 307	113 852	113				113
43 44	Communication Equipment Miscellaneous Equipment	397 398	852 61	597 32				597 32
44 45	Other Tangible Property	399	-	-				-
46	TOTAL GENERAL & COMMON PLANT		 12,039	3,459		20,216		23,675
			 			_		
47	Total Plant		\$ 159,319	\$ 160,395	\$	22,938	\$	183,333

Schedule C-2
Witness: M. Mattern
Page 4 of 5

Additions to Plant

		[1]		[2]		[3]
Line #	Description	Account Number		ar ended Se 018		r 30, 2019
	Plant Additions					
INTANGIBL			•		•	
1	Organization	301	\$	-	\$	-
2 3	Franchise & Consent	302 303		-		-
3 4	Miscellaneous Intangible Plant TOTAL INTANGIBLE	303	-		-	
4	TOTAL INTANGIBLE					
TRANSMIS	SION PLANT					
5	Land & Land Rights	350		_		_
6	Structures & Improvements	352		-		-
7	Station Equipment	353		-		-
8	Station Equipment - SCADA	353.2		-		-
9	Towers and Fixtures	354		-		-
10	Poles and Fixtures	355		-		-
11	Overhead Conductors and Devices	356		-		-
12	Underground Conduit	357		-		-
13	Underground Conductors and Devices	358		-		-
14	Roads and Trails	359		-		-
15	TOTAL TRANSMISSION					
	ION PLANT					
16	Land & Land Rights	360				
17	Structures & Improvements	361		_		-
18	Station Equipment	362		3,247		3,855
19	Storage Battery Equipment	363		5,247		-
20	Poles, Towers and Fixtures	364		2,593		2,911
21	Overhead Conductors and Devices	365		2,447		2,805
22	Underground Conduit	366		485		485
23	Underground Conductors and Devices	367		1,015		1,015
24	Transformers	368.1		864		921
25	Transformer Installations	368.2		685		742
26	Services	369		813		876
27	Meters	370.1		-		-
28	Meter Installations	370.2		10		10
29	Electronic Meters	370.3		40		40
30	Installations on Customers' Premises	371		23		23
31 32	Installations on Customers' Premises- Dusk-Dawn Lights Leased Property on Customers' Premises	371.5 372		-		-
33	Street Lighting and Signal Systems	373		127		132
34	TOTAL DISTRIBUTION			12,349	_	13,815
GENFRAI .	& COMMON PLANT					
35	Land & Land Rights	389		-		1,549
36	Structures & Improvements	390		-		7,644
37	Office Furniture & Equipment	391		739		3,706
38	Transportation Equipment	392		-		-
39	Stores Equipment	393		-		-
40	Tools & Garage Equipment	394		105		68
41	Laboratory Equipment	395		-		-
42	Power Operated Equipment	396		-		-
43	Communication Equipment	397		110		14
44	Miscellaneous Equipment	398		-		-
45	Other Tangible Property	399				-
46	TOTAL GENERAL & COMMON PLANT			954		12,981
47	Total Plant		\$	13,303	\$	26,796

Schedule C-2
Witness: M. Mattern
Page 5 of 5

Retirements

		[1]	[2]	[3]
Line #	Description	Account Number	Year Ended 3 2018	September 30, 2019
INTANGIBL	<u>E PLANT</u>			
1	Organization	301	\$ -	\$ -
2	Franchise & Consent	302	-	-
3	Miscellaneous Intangible Plant	303		<u> </u>
4	TOTAL INTANGIBLE		-	-
	SION PLANT	050		
5	Land & Land Rights	350	-	-
6	Structures & Improvements	352	-	-
7	Station Equipment	353	-	-
8	Station Equipment - SCADA	353.2	-	-
9	Towers and Fixtures	354	-	-
10	Poles and Fixtures	355	-	-
11	Overhead Conductors and Devices	356	-	-
12	Underground Conduit	357	-	-
13	Underground Conductors and Devices	358	-	-
14	Roads and Trails	359	-	-
15	TOTAL TRANSMISSION		-	-
DISTRIBUT	TON PLANT			
16	Land & Land Rights	360	-	-
17	Structures & Improvements	361	-	-
18	Station Equipment	362	219	336
19	Storage Battery Equipment	363	-	-
20	Poles, Towers and Fixtures	364	259	291
21	Overhead Conductors and Devices	365	113	130
22	Underground Conduit	366	48	48
23	Underground Conductors and Devices	367	193	193
24	Transformers	368.1	186	198
25	Transformer Installations	368.2	71	77
26	Services	369	26	28
27	Meters	370.1	20	20
28	Meter Installations	370.2	1	1
29	Electronic Meters	370.3	12	12
30	Installations on Customers' Premises	371	5	6
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	_ `	-
32	Leased Property on Customers' Premises	372	_	-
33	Street Lighting and Signal Systems	373	94	97
34	TOTAL DISTRIBUTION		1,247	1,437
<u>GEN</u> ERAL	& COMMON PLANT			
35	Land & Land Rights	389	-	=
36	Structures & Improvements	390	41	914
37	Office Furniture & Equipment	391	471	111
38	Transportation Equipment	392	-	-
39	Stores Equipment	393	10	-
40	Tools & Garage Equipment	394	-	14
41	Laboratory Equipment	395	_	8
42	Power Operated Equipment	396	_	-
43	Communication Equipment	397	178	269
44	Miscellaneous Equipment	398	14	29
45	Other Tangible Property	399	- 14	-
		299		
46	TOTAL GENERAL & COMMON PLANT		714	1,345
47	Total Plant		\$ 1,961	\$ 2,782
				

Schedule C-3
Witness: M. Mattern
Page 1 of 6

Accumulated Provision for Depreciation

[1] [2]

Line No	Description	Account Fully Projected	Pro Forma FTY 9-30-19
	INTANGIBLE PLANT		
1	Organization	301	\$ -
2	Franchise & Consent	302	-
3	Miscellaneous Intangible Plant	303	
4	TOTAL INTANGIBLE		
	TRANSMISSION PLANT		
5	Land & Land Rights	350	-
6 7	Structures & Improvements Station Equipment	352	-
8	Station Equipment - SCADA	353 353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13	Underground Conductors and Devices	358	-
14	Roads and Trails	359	-
15	TOTAL TRANSMISSION		
	DISTRIBUTION PLANT		
16	Land & Land Rights	360	-
17	Structures & Improvements	361	8
18	Station Equipment	362	(97)
19 20	Storage Battery Equipment Poles, Towers and Fixtures	363 364	- 13,197
21	Overhead Conductors and Devices	365	11,040
22	Underground Conduit	366	1,897
23	Underground Conductors and Devices	367	2,840
24	Transformers	368.1	7,317
25	Transformer Installations	368.2	5,259
26	Services	369	6,760
27 28	Meters Meter Installations	370.1	1,992 738
26 29	Electronic Meters	370.2 370.3	3,619
30	Installations on Customers' Premises	370.3	899
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	322
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	715
34	TOTAL DISTRIBUTION		56,506
	GENERAL & COMMON PLANT		
35	Land & Land Rights	389	-
36	Structures & Improvements	390	(143)
37	Office Furniture & Equipment	391	2,458
38 39	Transportation Equipment Stores Equipment	392	3 1
39 40	Tools & Garage Equipment	393 394	307
41	Laboratory Equipment	395	82
42	Power Operated Equipment	396	111
43	Communication Equipment	397	366
44	Miscellaneous Equipment	398	20
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		3,205
47	Total Plant		\$ 59,711

Schedule C-3
Witness: M. Mattern
Page 2 of 6

Summary of Accumulated Depreciation

		[1]	[2]	[3]	[4]
Line #	Description	Factor Or Reference	Test Yea	r Ended September Pro Forma Adjustment	30, 2019 <u>Balance</u>
1	Intangible Plant	Sch C-3, Pg 3	\$ -	\$ -	\$ -
2	Transmission Plant	Sch C-3, Pg 3	-	-	-
3	Distribution Plant	Sch C-3, Pg 3	56,506	-	56,506
4	General & Common Plant	Sch C-3, Pg 3	1,411	1,794	3,205
5	Other Plant		-	-	-
6	TOTAL ACC DEPR & AMORTIZATION		\$ 57,917	\$ 1,794	\$ 59,711

Schedule C-3
Witness: M. Mattern
Page 3 of 6

Accumulated Depreciation by FERC Account

		[1]	[2]	[3]	[4]	[5]
Line #	Description	Account Number	Year End 2018	ded September 30, 2019	Pro Forma Adjustment	Balance
INTANG	IBLE PLANT					
1	Organization	301	\$ -	\$ -	\$ -	\$ -
2	Franchise & Consent	302	-	-	-	-
3	Miscellaneous Intangible Plant	303				
4	TOTAL INTANGIBLE		-	<u> </u>		-
TD 41101	NOOLON EL ANT					
1 KANSI 5	<u>//IISSION PLANT</u> Land & Land Rights	350				
6	Structures & Improvements	352	-	-	-	-
7	Station Equipment	353	-	•	-	-
8	Station Equipment - SCADA	353.2	_	_		
9	Towers and Fixtures	354	_			
10	Poles and Fixtures	355	_			
11	Overhead Conductors and Devices	356	-	•	-	-
12	Underground Conduit	357	-	•	-	-
13	Underground Conductors and Devices	358	-	•	-	-
13	Roads and Trails	359	-	-	-	-
15	TOTAL TRANSMISSION	000				
16	UTION PLANT	360				
	Land & Land Rights	361	- 8	8	-	- 0
17	Structures & Improvements				-	8
18	Station Equipment	362	65	(97)	-	(97)
19	Storage Battery Equipment	363	40.000	-	-	40.407
20	Poles, Towers and Fixtures	364	12,836		-	13,197
21	Overhead Conductors and Devices	365	10,350		-	11,040
22	Underground Conduit	366	1,849		-	1,897
23	Underground Conductors and Devices	367	2,752		-	2,840
24	Transformers	368.1	7,213		-	7,317
25	Transformer Installations	368.2	5,107		-	5,259
26	Services	369	6,505		-	6,760
27	Meters	370.1	1,950		-	1,992
28	Meter Installations	370.2	711		-	738
29	Electronic Meters	370.3	3,469		-	3,619
30	Installations on Customers' Premises	371	821		-	899
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	317	322	-	322
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373	- 768	- 3 715	-	- 715
34	TOTAL DISTRIBUTION		54,721	56,506		56,506
<u>GEN</u> ER/	AL & COMMON PLANT					
35	Land & Land Rights	389	-	-	-	-
36	Structures & Improvements	390	758	337	(480)	(143)
37	Office Furniture & Equipment	391	1,608	187	2,271	2,458
38	Transportation Equipment	392	3	-	3	3
39	Stores Equipment	393	1		-	1
40	Tools & Garage Equipment	394	284		-	307
41	Laboratory Equipment	395	78		-	82
42	Power Operated Equipment	396	111		-	111
43	Communication Equipment	397	570		-	366
44	Miscellaneous Equipment	398	45		-	20
45	Other Tangible Property	399	-	-	-	-
46	TOTAL GENERAL & COMMON PLANT		3,458	1,411	1,794	3,205
47	Total Plant		\$ 58,179	<u>\$ 57,917</u>	\$ 1,794	\$ 59,711

Schedule C-3
Witness: M. Mattern
Page 4 of 6

Cost of Removal

		[1]	[2]	[3]
Line #	Description	Account Number	Year Ende	d September 30, 2019
INITANIOI	DI E DI ANT			
INTANGI 1	BLE PLANT Organization	301	\$ -	\$ -
2	Franchise & Consent	302	Ψ -	Ψ - -
3	Miscellaneous Intangible Plant	303	_	_
4	TOTAL INTANGIBLE		-	-
TRANSM	IISSION PLANT			
5	Land & Land Rights	350	-	-
6	Structures & Improvements	352	-	-
7	Station Equipment	353	-	-
8	Station Equipment - SCADA	353.2	-	-
9	Towers and Fixtures	354	-	-
10	Poles and Fixtures	355	-	-
11	Overhead Conductors and Devices	356	-	-
12	Underground Conduit	357	-	-
13	Underground Conductors and Devices	358	-	-
14	Roads and Trails	359		
15	TOTAL TRANSMISSION			
DISTRIB	UTION PLANT			
16	Land & Land Rights	360	-	-
17	Structures & Improvements	361	-	-
18	Station Equipment	362	44	67
19	Storage Battery Equipment	363	-	-
20	Poles, Towers and Fixtures	364	453	509
21	Overhead Conductors and Devices	365	93	106
22	Underground Conduit	366	10	10
23	Underground Conductors and Devices Transformers	367	19	19
24 25	Transformers Transformer Installations	368.1 368.2	7 41	7 45
26	Services	369	45	48
27	Meters	370.1	-	-
28	Meter Installations	370.2	1	1
29	Electronic Meters	370.3	-	-
30	Installations on Customers' Premises	371	2	3
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-	-
32	Leased Property on Customers' Premises	372	-	-
33	Street Lighting and Signal Systems	373	22	23
34	TOTAL DISTRIBUTION		737	838
GENERA	L & COMMON PLANT			
35	Land & Land Rights	389	-	-
36	Structures & Improvements	390	-	54
37	Office Furniture & Equipment	391	-	-
38	Transportation Equipment	392	-	-
39	Stores Equipment	393	-	-
40	Tools & Garage Equipment	394	-	-
41	Laboratory Equipment	395	-	-
42	Power Operated Equipment	396	-	-
43	Communication Equipment	397	-	-
44 45	Miscellaneous Equipment	398	-	-
45	Other Tangible Property	399		
46	TOTAL GENERAL & COMMON PLANT		-	54
47	Total Plant		\$ 737	\$ 892

Schedule C-3
Witness: M. Mattern
Page 5 of 6

Negative Net Salvage Amortization

		[1]	[2]	[[3]
Line #	Description	Account Number	Year Ende	ed Septemb	per 30, 019
INITANGI	BLE PLANT				
1	Organization	301	\$ -	\$	_
2	Franchise & Consent	302	-	•	-
3	Miscellaneous Intangible Plant	303	-		-
4	TOTAL INTANGIBLE			<u> </u>	
TDANGM	IISSION PLANT				
5	Land & Land Rights	350	_		_
6	Structures & Improvements	352	-		-
7	Station Equipment	353	-		-
8	Station Equipment - SCADA	353.2	-		-
9	Towers and Fixtures	354	-		-
10	Poles and Fixtures	355	-		-
11	Overhead Conductors and Devices	356	-		-
12	Underground Conduit	357	-		-
13	Underground Conductors and Devices	358	-		-
14	Roads and Trails	359	-		-
15	TOTAL TRANSMISSION		-		
DISTRIB	UTION PLANT				
16	Land & Land Rights	360	-		-
17	Structures & Improvements	361	-		-
18	Station Equipment	362	4		11
19	Storage Battery Equipment	363	-		-
20	Poles, Towers and Fixtures	364	330		391
21	Overhead Conductors and Devices	365	77		82
22	Underground Conduit	366	6		7
23	Underground Conductors and Devices	367	11		13
24	Transformers	368.1	-		(3)
25 26	Transformer Installations Services	368.2 369	22 60		29 56
27	Meters	370.1	-		-
28	Meter Installations	370.1	3		2
29	Electronic Meters	370.3	-		-
30	Installations on Customers' Premises	371	14		10
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-		_
32	Leased Property on Customers' Premises	372	-		-
33	Street Lighting and Signal Systems	373	17		20
34	TOTAL DISTRIBUTION		544	-	618
	L & COMMON PLANT				
35	Land & Land Rights	389	-		-
36	Structures & Improvements	390	15		26
37	Office Furniture & Equipment	391	-		-
38	Transportation Equipment	392	-		-
39	Stores Equipment	393	-		-
40	Tools & Garage Equipment	394	-		-
41 42	Laboratory Equipment Power Operated Equipment	395 396	<u>-</u>		-
42	Communication Equipment	397	-		-
43 44	Miscellaneous Equipment	398	-		-
45	Other Tangible Property	399	-		-
46	TOTAL GENERAL & COMMON PLANT		15		26
					_
47	Total Plant		\$ 559	\$	644

Schedule C-3
Witness: M. Mattern
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Salvage

		[1]	[2]		[3]
Line #	Description	Account Number	Year I 2018		I September 30, 2019	
INITANIC	PIDLE DLANT					
1	BIBLE PLANT Organization	301	\$	- 9	6	_
2	Franchise & Consent	302	•	- `		-
3	Miscellaneous Intangible Plant	303		-		-
4	TOTAL INTANGIBLE					-
TDANG	MISSION PLANT					
5	Land & Land Rights	350		_		_
6	Structures & Improvements	352		_		_
7	Station Equipment	353		_		_
8	Station Equipment - SCADA	353.2		_		_
9	Towers and Fixtures	354		-		-
10	Poles and Fixtures	355		-		-
11	Overhead Conductors and Devices	356		-		-
12	Underground Conduit	357		-		-
13	Underground Conductors and Devices	358		-		-
14	Roads and Trails	359		-		-
15	TOTAL TRANSMISSION					-
DISTRIE	BUTION PLANT					
16	Land & Land Rights	360		-		-
17	Structures & Improvements	361		-		-
18	Station Equipment	362		(22)		(34)
19	Storage Battery Equipment	363		-		-
20	Poles, Towers and Fixtures	364		(17)		(19)
21	Overhead Conductors and Devices	365		-		-
22	Underground Conduit	366		-		-
23	Underground Conductors and Devices	367		(18)		(20)
24	Transformers	368.1		-		-
25	Transformer Installations	368.2		(3)		(3)
26	Services	369		-		-
27	Meters	370.1		-		-
28	Meter Installations	370.2		-		-
29	Electronic Meters Installations on Customers' Premises	370.3		-		-
30 31		371 371.5		-		-
32	Installations on Customers' Premises- Dusk-Dawn Lights Leased Property on Customers' Premises	371.5		-		-
33	Street Lighting and Signal Systems	373		-		-
34	TOTAL DISTRIBUTION			(60)		(76)
GENER	AL & COMMON PLANT					
35	Land & Land Rights	389		_		_
36	Structures & Improvements	390		_		_
37	Office Furniture & Equipment	391		-		-
38	Transportation Equipment	392		-		-
39	Stores Equipment	393		-		-
40	Tools & Garage Equipment	394		-		-
41	Laboratory Equipment	395		-		-
42	Power Operated Equipment	396		-		-
43	Communication Equipment	397		-		-
44	Miscellaneous Equipment	398		-		-
45	Other Tangible Property	399		-		-
46	TOTAL GENERAL & COMMON PLANT					-
47	Total Plant		\$	(60) 5	<u> </u>	(76)
47	Total Plant		\$	(60)	5	

Schedule C-4
Witness: M. Mattern
Page 1 of 9

Working Capital

Total Cash Working Capital Requirements

4

5

Prepaid Expenses

Line No	Description	Projected 9-30-19	Reference		
1	Working Capital for O & M Expense	\$ 5,709	C-4, Page 2		
2	Interest Payments	(216)	C-4, Page 7		
3	Tax Payment Lag Calculations	257	C-4, Page 8		

[1]

1,712

7,462

\$

[2]

C-4, Page 9

Schedule C-4
Witness: M. Mattern
Page 2 of 9

Summary of Working Capital

	3				
[1]		[2]	[3]	[4]	[5]

Line #	Description	Description Reference		est Year xpenses	Factor	Number of (Lead) / Lag Days [2]*[3]	T	otals
WORKING	CAPITAL REQUIREMENT					[2] [3]		
1	REVENUE LAG DAYS	Page 3						55.93
2 3 4 5	EXPENSE LAG DAYS Payroll Purchased Power Costs Other Expenses	Page 4 Sch D-7 Sch D-6 L 19 - L 2 to L 4	\$	5,487 49,093 16,801	12.00 33.33 12.56	\$ 65,840 1,636,306 211,020		
6	Total	Sum (L 3 to L 5)	\$	71,381		\$ 1,913,166		
7	O & M Expense Lag Days	L6, C4/C2						26.80
8	Net (Lead) Lag Days	L1-L7						29.13
9	Operating Expenses Per Day	L 6, C 2 / 365					\$	196
10	Working Capital for O & M Expense	L8*L9					\$	5,709
11	Interest Payments	Page 7						(216)
12	Tax Payment Lag Calculations	Page 8						257
13	Prepaid Expenses	Page 9						1,712
14	Total Working Capital Requirement	Sum (L 10 to L 13)					\$	7,462
15	Pro Forma O & M Expense		\$	72,745				
16	Less: Uncollectible Expense			1,364				
17	Sub-Total			1,364				
18	Pro Forma Cash O&M Expense		\$	71,381				

Schedule C-4
Witness: M. Mattern
Page 3 of 9

Revenue Lag

		[1]	[2] Accounts		[3]		[4	-]		[5]
Line No.	Description	Reference Or Factor	Receivable Balance nd of Month		Total Monthly Sales		A/ Turn			Days Lag
	Description	1 40101	 ia or ivioritii		Page 2		[3]/	[2]	36	5/[4]
1	Annual Number of Days									365
2	September, 2016		\$ 8,569							
3	October		7,215		6,24	6				
4	November		7,201		6,83	7				
5	December, 2016		8,839		8,30	2				
6	January, 2017		9,816		8,71	9				
7	February		10,468		7,78	3				
8	March		9,378		7,43					
9	April		9,039		6,11					
10	May		7,988		5,48					
11	June		7,965		5,93					
12	July		8,596		7,23					
13	August		7,353		6,23					
14	September, 2017		7,979		5,17					
14	September, 2017		1,919		3,17	0				
15	Total	Sum L 2 to L 14	\$110,406	_						
				=						
16	Number of Months	13								
17	Average Acct Rec Balance	L 15 / L 16	 \$8,493	=						
18	Total Sales for Year	Sum L 2 to L 14		\$	81,51	1				
19	Acct Rec Turnover Ratio	L 18 / L 17						9.60		
						-				
20	Collection Lag Day Factor	L 1 / L 19								38.02
21	Meter Read Lag Factor									2.70
22	Midpoint Lag Factor		365	/	12	/	2	! :	=	15.21
23	Total Revenue Lag Days	Sum L 20 to L 22								55.93

Schedule C-4
Witness: M. Mattern
Page 4 of 9

Summary of Expense Lag Calculations

		[1]	[2]	[3]	[4]	[5]
Line No.	Description	Reference Or Factor	 Amount	(Lead) / Lag Days	Weighted Dollar Value [2]*[3]	(Lead) / Lag Days [4]/[2]
PAYROLL						
1 2	Union Payrolls Exempt & Non-Exempt	Bi-Weekly Bi-Weekly	\$ 1,603 3,773	12.00 12.00		
3 4	Weighted for Union Weighted for Other	L1, C2 * C3 L2, C2 * C3	 		\$ 19,235 45,276	
5	Payroll Lag	L 3 + L 4	\$ 5,376		\$ 64,511	
6	Payroll Lag Days	C4/C2				12.00
PURCHASE	POWER COSTS					
7	Payment Lag	Page 6	\$ 41,031		\$ 1,367,598	
8	Power Cost Lag Days	C 4 / C 2				33.33
OTHER O &	M EXPENSES					
9 10 11 12	JANUARY 2017 MARCH 2017 JUNE 2017 SEPTEMBER 2017	Page 5 Page 5 Page 5 Page 5	2,979 4,225 2,926 1,652		37,856 44,904 47,043 18,219	
13	TOTAL		11,782		148,022	
14	Other O&M Expense Lag Days	C4/C2				12.56

Schedule C-4
Witness: M. Mattern
Page 5 of 9

General Disbursements Payment Lag Summary

		[1]	[2]	[3]	[4]
Line #	Description	Number of CDs	Cash Disbursements	Dollar-Days	Expense Lag-Days [3]/[2]
JANUARY 20	017 Total Disbursements for Month	475	\$ 3,966		
2	Total Disbursements for Expenses	221	\$ 2,979	\$ 37,856	12.71
MARCH 201	7 Total Disbursements for Month	528	\$ 5,813		
4	Total Disbursements for Expenses	263	\$ 4,225	\$ 44,904	10.63
JUNE 2017 5	Total Disbursements for Month	603	\$ 4,264		
6	Total Disbursements for Expenses	304	\$ 2,926	\$ 47,043	16.08
SEPTEMBEI 7	R 2017 Total Disbursements for Month	274	\$ 2,533		
8	Total Disbursements for Expenses	241	\$ 1,652	\$ 18,219	11.03
TOTAL FOU	R TEST MONTHS				
9	Total Test Month Expense Disbursement	1,029	\$ 11,782	\$ 148,022	12.56

Schedule C-4
Witness: M. Mattern
Page 6 of 9

Purchase Power Cost Payment Lag Summary

		[1]		[3]	[4]	
Line #	Description	Number of Invoices	Amount of Invoice		Dollar Days	Total Payment Lag-Days
1	October 2016	8	\$	2,750	\$ 96,104	34.95
2	November	8		2,838	94,120	33.16
3	December	8		3,312	109,189	32.97
4	January 2017	9		4,293	142,084	33.10
5	February	8		4,701	169,793	36.12
6	March	9		3,641	123,102	33.81
7	April	6		3,991	129,203	32.37
8	May	10		2,636	85,780	32.54
9	June	8		2,993	92,454	30.89
10	July	9		3,082	93,870	30.46
11	August	11		3,565	110,044	30.87
12	September	9		3,229	121,855	37.74
13	Total		\$	41,031	\$ 1,367,598	
14	Purchase Power Lag Days					33.33

Schedule C-4
Witness: M. Mattern
Page 7 of 9

Interest Payments

		[1]	[2]	[3]	[4]
Line No.	Description	Reference Or Factor	# of Days	# of Days	 Total
1	Measure of Value at September 30, 2019	Sch C-1			\$ 103,320
2	Long-term Debt Ratio	Sch B-7			46.00%
3	Embedded Cost of Long-term Debt	Sch B-6			 4.69%
4	Pro forma Interest Expense	L1*L2*L3			\$ 2,229
5	Daily Amount	L 4 / L 5 [2]	365		\$ 6
6	Days to mid-point of interest payments			91.25	
7	Less: Revenue Lag Days	Page 3		55.93	
8	Interest Payment lag days	L7-L6			 (35.3)
9	Total Interest for Working Capital	L5*L8			\$ (216)

Schedule C-4
Witness: M. Mattern
Page 8 of 9

Tax Lag Day Calculations

Line #	Description	[1] Payment Dates Fully Projected	[2] Mid-Point of Service Period	[3] Lead (Lag) Payment Days [1]-[2]	[4] Payment Amount	[5] Weighted Lead (Lag) Dollars [3]*[4]	[6] Payment Lead (Lag) Days [5] / [4]	[7] Revenue (Lag) Days	[8] Net Payment Lead (Lag) Days [6]-[7]	[9] Total Dollar Days	king oital ount
1	FEDERAL INCOME TA	<u>x</u>			\$ 3,291						
2 3 4 5	First Payment Second Payment Third Payment Fourth Payment Total	01/05/19 03/15/19 06/15/19 09/15/19	04/01/19 04/01/19 04/01/19 04/01/19	86.00 17.00 (75.00) (167.00)	\$ 823 823 823 823 823 \$ 3,291	70,752 13,986 (61,702) (137,391) \$ (114,355)	(34.75)	(55.93)	21.18	\$ 69,699	\$ 191
7	STATE INCOME TA	<u>x</u>			\$ 682						
8 9 10 11	First Payment Second Payment Third Payment Fourth Payment Total	12/15/18 03/15/19 06/15/19 09/15/19	04/01/19 04/01/19 04/01/19 04/01/19	107.00 17.00 (75.00) (167.00)	\$ 170 170 170 170 170 \$ 682	18,240 2,898 (12,785) (28,468) (20,115)	(29.50)	(55.93)	26.43	\$ 18,022	\$ 49
13	PA PROPERTY TAX				\$ 164						
14 15 16	First Payment Second Payment Total	03/31/19 09/30/19	04/01/19 04/01/19	1.00 (182.00)	\$ 82 82 \$ 164	82 (14,892) (14,810)	(90.50)	(55.93)	(34.57)	\$ (5,657)	\$ (15)
17	PURTA				\$ 449						
18	Payment	05/01/19	04/01/19	(30.00)	\$ 449	(13,470)	(30.00)	(55.93)	25.93	\$ 11,643	\$ 32
19	Total Working Capit	tal For Other Ta	axes								\$ 257

Schedule C-4
Witness: M. Mattern
Page 9 of 9

Prepaid Expenses

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]
Line #	Description		TOTAL	Insurance	PUC Assessment	Property Taxes	Gross Receipts Tax	Postage	Rent	Maintenance & Services
1 2 3 4 5 6 7 8 9 10 11 11	September, 2016 October November December, 2016 January, 2017 February March April May June July August		1,881 1,692 1,196 649 749 676 619 3,268 2,903 2,334 2,572 2,168	\$ 292 256 224 205 170 145 110 131 69 35 456 432	\$ - 233 206 163 136 109 82 54 27 0 (27) (54)	\$ 17 15 13 11 9 7 12 12 10 8 9	\$ 1,200 835 441 (34) - - 2,700 2,400 1,900 1,600 1,300	\$ - - - - - - - - - -	\$ 3 3 3 3 3 3 3 3 7 7 7	\$ 369 350 309 301 432 412 412 366 390 384 528 477
13 14	September, 2017		1,544 \$ 22,252	\$ 2,909	(78) \$ 851	\$ 135	\$ 13,142	- \$ -	\$ 59	\$ 5,156
15	Percent to Electric		V ,=02	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	Amount to Electric			\$ 2,909	\$ 851	\$ 135	\$ 13,142	\$ -	\$ 59	\$ 5,156
17	Monthly Average	13		\$ 224	\$ 65	\$ 10	\$ 1,011	\$ -	\$ 5	\$ 397
18	Rate Case Amount		\$ 1,712							

Schedule C-6
Witness: N. M. McKinney
Page 1 of 1

Accumulated Deferred Income Taxes

[1] [2]

Line #	Description	Amount Fully Projected	Total
	Accumulated Deferred Income Tax		
1	Electric Utility Plant - a/c # 282	(29,029)	
2	Sub-total		(29,029)
3	ADIT on CIAC	696	
4	Sub-total		696
5	Federal ADIT		(28,333)
6	State Repair Regulatory Liability	(1,553)	(1,553)
7	Pro-Rata Adjustment	2,102	2,102
8	Balance At September 30, 2019		\$ (27,785)

Schedule C-7
Witness: M. Mattern

Page 1 of 1

Customer Deposits

[1]

Line #	Description	Balance Fully Projected Of Month
1	Balance as of September 30, 2017	\$ 1,419

Schedule C-8
Witness: M. Mattern
Page 1 of 1

Materials & Supplies

Line #	Month	Fully	[1] aterials Projected upplies
1	September, 2016	\$	1,329
2	October	\$	1,370
3	November	\$	1,389
4	December, 2016	\$	1,366
5	January, 2017	\$	1,415
6	February	\$	1,456
7	March	\$	1,501
8	April	\$	1,509
9	May	\$	1,468
10	June	\$	1,540
11	July	\$	1,612
12	August	\$	1,410
13	September, 2017	\$	1,357
14	Total	\$	18,722
15	Number of Months		13
16	Average Monthly Balance	\$	1,440

Schedule D-1
Witness: S. F. Anzaldo
Page 1 of 1

Summary of Revenue and Expenses Pro Forma with Proposed Revenue Increase

[1]

[2]

[3]

		Factor			Pro Forr	na Test Yea	•	
Line		Or		At		Rate		At
#	Description	Reference	Pres	ent Rates	In	crease	Prop	osed Rates
	OPERATING REVENUES							
1	Customer & Distribution Revenue		\$	29,445	\$	-	\$	29,445
2	Revenue - Cost of Purchased Power			58,475		-		58,475
3	Other Revenues			1,014		-		1,014
4	Revenue Increase					9,254		9,254
5	Total Operating Revenues			88,934		9,254		98,188
	OPERATING EXPENSES							
6	Other Power Supply Expenses			49,093				49,093
7	Transmission			-		-		-
8	Distribution			8,493		-		8,493
9	Customer Accounts			3,763		-		3,763
10	Uncollectible Expense	1.107%		1,364		102		1,467
11	Customer Information & Services			2,338		-		2,338
12	Sales			352		-		352
13	Administrative & General			7,342		-		7,342
14	Depreciation & Amortization			5,663		-		5,663
15	Taxes other than income taxes			6,821		546		7,367
16	Total Operating Expenses			85,229		648		85,877
17	Net Operating Income Before Income Tax			3,705		8,606		12,311
	Income Taxes							
18	Pro Forma Income Tax At Present Rates			402				402
19	Pro Forma Income Tax on Revenue Increase					3,571		3,571
20	Net Income (Loss)		\$	3,303	\$	5,035	\$	8,338

Schedule D-2
Witness: S. F. Anzaldo
Page 1 of 1

Summary of Pro Forma Revenue and Expense Adjustments with Proposed Revenue Increase

		[1]	[2]	st Year	[3] At Present Ra	tes	[4]		[5]		[6]
		Ft	 N1 1		justments		o Forma				o Forma
Line		Factor Or	Budget Year End		Sch D-3 ncrease		usted For est Year	Dr	oposed		est Year Proposed
#	Description	Reference	9/30/19		ricrease Jecrease)		9/30/19		crease		ncrease
	OPERATING REVENUES	TROTOTOC	 3/00/13	(D	-		2]+[3]		orcasc	_	1]+[5]
	OF ETOTIMO REVERTOES						.].[0]			·	.].[0]
1	Residential	440	\$ 57,229	\$	1,710	\$	58,939			\$	58,939
2	Commercial & Industrial	442	28,388		(38)		28,350				28,350
3	Public Streets & Highway Lighting	444	596		5		601				601
4	Other Sales to Public Authorities	445	16		-		16				16
5	Sales for Resale	447	14		-		14				14
6	Forfeited Discounts	450	440		-		440				440
7	Miscellaneous Service Revenues	451	30		-		30				30
8	Rent from Electric Properties	454	482		78		560				560
9	Interest on Undercollection - Refunded	456	(16)				(16)				(16)
10	Rate Increase		 				-		9,254		9,254
11	Total Operating Revenues		87,179		1,755		88,934		9,254	-	98,188
	OPERATING EXPENSES										
12	Other Power Supply Expenses		47,160		1,933		49,093		-		49,093
13	Transmission		-		-		-				-
14	Distribution		7,505		988		8,493				8,493
15	Customer Accounts		3,699		64		3,763				3,763
16	Uncollectible Expense	1.107%	1,171		193		1,364		102		1,467
17	Customer Information & Services		2,005		333		2,338				2,338
18	Sales		59		293		352				352
19	Administrative & General		6,877		465		7,342				7,342
20	Depreciation & Amortization		5,028		635		5,663				5,663
21	Taxes other than income taxes		7,426		(605)		6,821		546		7,367
22	Total Operating Expenses		80,931		4,298		85,229		648		85,877
23	Net Operating Income - BIT		\$ 6,248	\$	(2,543)	\$	3,705	\$	8,606	\$	12,311

	(\$ in Thousands)																								
								Summary	of Pro Fo	orma Ac	djustment	s													
			[1]	[2]		[3]		[4]	[5	51	[6 Adjustr		ı	71	8]	1	[9] Adjustments		[1	101		11]		[12]	[13]
Line #	Description		As Budgeted And Allocated	Company Use Electric	P.o.	venues		ower	Salari		Environ			dcount	Rate 0		Uncollectibl Expense			lot sed	Da	torm amage pense		ub-Total ustments	Total Proforma
	OPERATING REVENUES		Allocated	D-4		D-5		D-6	D-		D-			D-9	D-1		D-11			-12		D-13	Auj	ustilicitis	Tioloina
	Customer & Distribution Revenue			5 4												•	5								
1	Residential	440	S 17.289		s	(72)																	s	(72)	\$ 17.217
2	Commercial & Industrial	442	11,711		•	27																	•	27	11.738
3	Public Streets & Highway Lighting	444	472			-																			472
4	Other Sales to Public Authorities	445	13			-																			13
5	Sales for Resale	447	5																						5
•	Non-Distribution and Operating Revenue		· ·																						
6	Residential	457	39.940			1.782																		1.782	41.722
7	Commercial & Industrial	457	16.677			(65)																		(65)	16,612
8	Public Streets & Highway Lighting	457	124			5																		5	129
9	Other Sales to Public Authorities	489	3																						3
10	Sales for Resale	489	9			-																			9
11	Forfeited Discounts	450	440																						440
12	Miscellaneous Service Revenues	451	30			-																			30
13	Rent from Electric Properties	454	482			78																		78	560
14	Interest on Undercollection - Refunded	456	(16)																						(16)
15	Rate Increase																								
16	Total Operating Revenues		87,179			1,755																-		1,755	88,934
	OPERATING EXPENSES																								
17	Other Power Supply Expenses		47,160																						47.160
18	Transmission																								
19	Distribution		7.505							17				382								275		674	8,179
20	Customer Accounts		3,699							7														7	3,706
21	Uncollectible Expense		1.171														19	93						193	1.364
22	Customer Information & Services		2,005							2														2	2,007
23	Sales		59							0														0	59
24	Administrative & General		6,877							8		139				225				-				372	7,249
25	Depreciation & Amortization		5,028																					-	5,028
26	Taxes other than income taxes		7,426																					-	7,426
27	Total Operating Expenses		\$ 80,931	\$ -	\$		\$		\$	34	\$	139	\$	382	\$	225	\$ 19	93	\$		\$	275	\$	1,248	\$ 82,178
28	Net Operating Income Before Income Tax		\$ 6,248	s -	\$	1,755	\$		\$	(34)	\$	(139)	\$	(382)	\$	(225)	\$ (19	93)	\$		\$	(275)	\$	507	\$ 6,756

Summary of Pro Forma Adjustments

			[1]	[2]	[3	1	1-	41	[5]		[6] Adjustments		[7]	ſ	81	Adjustn	9] nents	1	10]	1	11]	ı	12]	[13]
Line #	Description OPERATING REVENUES		From Page 1 Sub-total		Bene Adjustr D-1	ments	Adjust	ther tments	Universi	е	GRT Adjustment D-17		ower Supply Exp Adj D-18	Pro	E&C gram -19	Us	lot sed -20		eciation 0-21	Othe	axes er Than come 0-31			TOTAL Adjusted
	Customer & Distribution Revenue																							
34 35 36	Residential Commercial & Industrial Public Streets & Highway Lighting Other Sales to Public Authorities Sales for Resale Non-Distribution and Operating Revenue Residential Commercial & Industrial Public Streets & Highway Lighting Other Sales to Public Authorities	\$	17,217 11,738 472 13 5 41,722 16,612 129																					\$ 17,217 11,738 472 13 5 - 41,722 16,612 129
37 38 39 40 41 42 43 44	Orner Sales for Funite Authorities Sales for Resaile Forfeited Discounts Miscellaneous Service Revenues Rent from Electric Properties Interest on Undercollection - Refunded Rate Increase Total Operating Revenues OPERATING EXPENSES	=	3 9 440 30 560 (16) - 88,934							= =	-	= =		_				=		_			-	3 440 30 560 (16) - 88,934
45 46 47 48 49 50 51 52 53 54	Other Power Supply Expenses Transmission Distribution Customer Accounts Uncollectible Expense Customer Information & Services Sales Administrative & General Depreciation & Amontization Taxes other than income taxes		47,160 - 8,179 3,706 1,364 2,007 59 7,249 5,028 7,426			73		314 57 20	3	31	(1,025)	1,933		293				635		420			49,093 - 8,493 3,763 1,364 2,338 352 7,342 5,663 6,821
55	Total Operating Expenses	\$	82,178	\$ -	\$	73	\$	391	\$ 3	31	\$ (1,025) \$	1,933	\$	293	\$	-	\$	635	\$	420	\$		\$ 85,229
56	Net Operating Income Before Income Tax	\$	6,756	\$	\$	(73)	\$	(391)	\$ (3	31)	\$ 1,025	s	(1,933)	\$	(293)	\$		\$	(635)	\$	(420)	\$		\$ 3,705

Schedule D-5
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Revenue Adjustments

[1] [2] [3] [4] [5] [6]

					PRO FORMA ADJUSTMENTS							
Line #		Reference Or Account Number	 2019 Budget	Ann	Rev Adj ualization D-5A	Other Adjustme	ents	Pr	Total roforma ustments	Proforma Adjusted At Present Rates		
	Customer & Distribution Revenue				D-3A	D-3D						
1	Residential	440	\$ 17,289	\$	(72)			\$	(72)	\$ 17,217		
2	Commercial & Industrial	442	11,711		27				27	11,738		
3	Public Streets & Highway Lighting	444	472		0				-	472		
4	Other Sales to Public Authorities	445	13		0				-	13		
5	Sales for Resale	447	5		0				-	5		
6	Cust Chg & Distrib Revenue		29,490		(45)		-		(45)	29,445		
	Non-Distribution and Operating Revenue											
7	Residential	456.5	39,940		1,782				1,782	41,722		
8	Commercial & Industrial	456.6	16,677		(65)				(65)	16,612		
9	Public Streets & Highway Lighting	456.8	124		5				5	129		
10	Other Sales to Public Authorities		3		-				-	3		
11	Sales for Resale		 9							9		
12	Revenue for Cost of Electric		56,753		1,722		-		1,722	58,475		
13	Total Customer Revenue		 86,243		1,677		-		1,677	87,920		
14	Forfeited Discounts	450	440				-		-	440		
15	Miscellaneous Service Revenues	451	30				-		-	30		
16	Rent from Electric Properties	454	482				78		78	560		
17	Interest on Undercollection - Refunded	456.1	 (16)						<u> </u>	(16)		
18	TOTAL REVENUES		\$ 87,179	\$	1,677	\$	78	\$	1,755	\$ 88,934		

Schedule D-5A
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Test Year Revenue Changes

		[1]		[2]		[3]		[4]	[5]
Line #	Description	Factor Or Reference		udgeted sdictional		Revised isdictional		ustment] - [2]	Total justment
TOTAL	REVENUE								
1	Residential	440	\$	57,229	\$	58,939	\$	1,710	
2	Commercial & Industrial	442		28,388		28,350		(38)	
3	Public Streets & Highway Lighting	444		596		601		` 5 [°]	
4	Other Sales to Public Authorities	445		16		16		-	
5	Sales for Resale	447		14		14		-	
6	Total		\$	86,243	\$	87,920	\$	1,677	\$ 1,677
COSTS	(GSR, Transmission, STAS, EEC, CAP, GRT)							
7	Residential		\$	39,940	\$	41,722		1,782	
8	Commercial & Industrial			16,677		16,612		(65)	
9	Public Streets & Highway Lighting			124		127		5	
10	Other Sales to Public Authorities			3		3		-	
11	Sales for Resale			9		9			
12	Total		\$	56,753	\$	58,473	\$	1,722	\$ 1,722
NET CL	JSTOMER & DISTRIBUTION								
13	Residential		\$	17,289	\$	17,217	\$	(72)	
14	Commercial & Industrial		•	11,711	•	11,738	•	27	
15	Public Streets & Highway Lighting			472		472		-	
16	Other Sales to Public Authorities			13		13		-	
17	Sales for Resale			5		5		-	
18	Total		\$	29,490	\$	29,445	\$	(45)	\$ (45)

Schedule D-5B
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Other Revenue Items

		[1]	[2]	[3]
Line #	Description	Factor Or Reference	Other A	djustments	 Total
OTHER I	<u>REVENUES</u>				
1	Miscellaneous Service Revenues	450	\$	-	
2	Forfeited Discounts	451		-	
3	Rent from Electric Properties	454		78	
4	Interest on Undercollection - Refunded	456.1			
5	Total Adjustments to Other Revenues				\$ 78

Schedule D-6
Witness: D. E. Lahoff
Page 1 of 1

1,933

\$

\$

49,093

Adjustment - Power Costs

[1] [2] [3] [4] [5] PRO FORMA ADJUSTMENTS Electric Cost Budgeted Pro Forma Line Electric D-18 Pro Forma Electric Costs At # Description Costs Costs Other Adjustments Pres Rates \$ 1,933 \$ 1 **Budgeted Purchased Power Costs** \$ 47,160 1,933 \$ 49,093 2 Residential 3 Commercial & Industrial 4 Public Streets & Highway Lighting Other Sales to Public Authorities 5 6 Sales for Resale 7 Company Use of Electricity

1,933

47,160

8

Total Purchased Power Costs

Schedule D-7
Witness: S. F. Anzaldo
Page 1 of 2

Adjustment - Salaries & Wages

		[1]	[2]	[3]	[4]		[5]
Line #	Description	udgeted Year 9/30/19	Adju	stment	Payroll As stributed		alization stment	Pro	Total Forma ayroll
	<u>OPERATIONS</u>								
1	Total Other Power Supply Expenses	\$ -	\$	-	\$ -	\$	-	\$	-
2	Total Transmission Expenses - Operation	-		-	-		-		-
3	Total Regional Market Expenses - Operation	-		-	-		-		-
4	Total Distribution Expenses - Operation	1,574		374	1,948		11		1,959
5	Total Customer Accounts Expense	1,020		-	1,020		7		1,027
6	Total Customer Service & Informational Expenses	251		-	251		2		253
7	Total Sales Expense	22		120	142		0		142
8	Total A&G - Operation	 1,148			 1,148		8		1,155
9	Total Operations	 4,015		494_	 4,508		27		4,536
	<u>MAINTENANCE</u>								
10	Total Transmission Expenses - Maintenance	-		-	-		_		-
11	Total Regional Market Expenses - Maintenance	-		-	-		-		-
12	Total Distribution Expenses - Maintenance	937		-	937		6		943
13	Total A&G - Maintenance	8		-	8		0		8
14	Total Maintenance	 945		-	945		6		951
15	Total Payroll to Expense	\$ 4,959	\$	494	\$ 5,453	\$	34	\$	5,487
16	Percent Increase								0.617%

Schedule D-7
Witness: S. F. Anzaldo
Page 2 of 2

Adjustment - Salaries & Wages

		[1]	[2]		[3]		[5]		[6]
		Reference	Union					Pro	o Forma
Line #	Description	Or Function	Increase At 4-1	E	Non- Exempt	E	xempt		Total Payroll
1	Budgeted Payroll For TY 9-30-19		\$ 1,591	\$	486	\$	2,883	\$	4,960
2 3 4 5 6 7 8	Annualize for Wage Increase to 9-30-19 Percent Increase Union Increase At 4-1 Annualization Factor Non-Exempt Annualization Factor Exempt Annualization Factor Increase for wage rate changes Annualized Salaries & Wages at 9-30-19 Rates Annualization of D-9 changes FY2019 Pro Forma Salaries & Wages for TY	4/1/19 4/1/19 12/1/18 L 1 * L 2 * Ls 3 to 5 L 1 + L 6	3.00% 25% 12 \$ 1,603 \$ 1,603	\$	3.00% 50% 7 493		17% 14 2,897 382 3,280	\$	34
10	Pro Forma Adjustment to S&W							\$	34
11	Annualization Factor	L 11 / L 1							0.679%

Schedule D-8
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Environmental

[1] [2]

Line #	Description	 Amount	 otal
Environme	ntal Adjustment		
1	Environmental expenditures	 417	
2	Three Year Amortization Period	3	\$ 139
3	Budgeted Environmental Expense		
4	Pro Forma Adjustment		\$ 139

Schedule D-9
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Employee Additions

Line #	Description	Number of Employees	An	nount	Total
1	Additional headcount for Operations Support	3	\$	374	
2	Adjust benefits expense (Line 1 x 13%)			49	
3	Adjust salaries and wages for incentive comp program			71	

[1]

\$

[2]

494

\$

382

77.4428%

[3]

4

5

6

Total

Distribution Allocation Factor

Pro Forma Adjustment (L4 * L5)

Schedule D-10

Witness: S. F. Anzaldo

Page 1 of 1

Adjustment - Rate Case Expense

		[1]	[2]	[3]
Line #	Description	Reference	Amount	Total
Rate Cas	se Expenditures			
1	External Consultants		\$ 226	
2	External Legal		450	
3	Sub-Total	L 1 to L 2		\$ 676
Total Exp	penditures for Rate Case Filing			
4	TOTAL COSTS	L 3		\$ 676
5	Normalized over 3 years (Line 4 / 3)		3	\$ 225
6	Rate Case Expense included in Budget			-
7	Pro Forma Adjustment	L 5 - L 6		\$ 225

Schedule D-11
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Uncollectibles

Line		[1] Reference Or	[2] ollectible	[3] Tariff	[4]	[5]
#	Description	Factor	pense	Revenue	Percent [2]/[3]	Total
1	2015		\$ 1,302	\$ 97,887	1.33%	
2	2016		\$ 989	\$ 84,427	1.17%	=
3	2017		\$ 636	\$ 82,090	0.77%	
4	Three Year Average Sum (Line 1 to Line 3) / 3	3	\$ 976	\$ 88,135		1.107%
5	2019 Budget Pro Forma Adjustment				\$ 785	
6	Adjusted Revenues	1.107%		\$ 88,360		
7	Pro Forma at Present Rate Revenue	L6: [1]*[3]			978	
8	Total for Test Year					\$ 193

Schedule D-13
Witness: E. W. Sorber
Page 1 of 1

Adjustment - Storm Damage Expense

Line #	Description	[1] Reference Or Factor	Maint	2] enance pense	M Ass	[3] futual sistance spense	 [4]
1	2013		\$	-	\$	-	\$ -
2	2014			302		901	1,203
3	2015			-		-	-
4	2016			-		-	-
5	2017			36		534	570
6	Sum (Line 1 to Line 5)		\$	338	\$	1,435	\$ 1,773
7	Five Year Average	5					\$ 355
8	2019 Budget						\$ <u>-</u>
9	Total Adjustment						\$ 355
10	Distribution Allocation Factor						77.44%
11	Proforma Adjustment						\$ 275

Schedule D-14

Witness: S. F. Anzaldo

Page 1 of 1

Adjustment - Benefits Adjustments

		[1]	[2]	[3]
Line #	Description	Amount	Subtotal	Pro Fo Adjustr	
Pensio	n Expense Adjustment				
1	Total budgeted pension expense		\$ 995		
2	Total cash contributions per revised estimate				
3	Estimated Cash Contributions attributable to UGI Electric	1,555			
4	Less: estimated capitalized portion (25%)	(466)			
5	Pension cash contributions per updated estimates		1,089		
6	Total Adjustment			\$	94
7	Distribution Allocation Factor			7	7.44%
8	Pro Forma Adjustment			\$	73

Schedule D-15
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Other Adjustments

		[1]	[2]
Line #	Description	Sub	-Total	T	otal
Memb	ership Dues Adjustment				
1	Expenses Attributable to Lobbying (A/C #426.401)			\$	(71)
Distrib	oution Expense Adjustment				
2 3 4	Inspection and Replacement Program - Company-owned Services 2019 Budget Pro Forma Adjustment	\$ \$	454 140	\$	314
Custo	mer Accounts Expense Adjustment				
5	Unrecovered Interest on Customer Deposits			\$	57
Increm 6	nental Operating Expenses Scope modifications to UNITE Phase 2 fees and cloud-based fees			\$	91

Schedule D-16
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Universal Service

Line			[1]
#	Description		Amount
,	Increase for Pro Forma TY Universal Service Expense	_	
		F	Pro Forma
1	Customer Assistance Plan Credit	\$	2,000
2	Administration Costs		96
3	LIURP		125
4	Hardship		2
5	Customer Assistance Plan Pre-program Arrearage		386
6	TOTAL	\$	2,609
7	Budget	\$	2,278
8	Total Adjustment	\$	331

Schedule D-17
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Gross Receipts Tax

		[1]	[2]
Line #	Description	Amount	Total
1	Revised Jurisdictional Revenue - Schedule D-5A, [3], Line 6	\$ 87,920	
2	Other Operating Revenues	1,014	
3	Less: Uncollectible Expense	(1,364)	
4	Total		\$ 87,570
5	Gross Receipts Tax Rate		5.90%
6	Revised Gross Receipts Tax		\$ 5,167
7	Gross Receipts Tax Expense per Budget		\$ 6,192
8	Pro Forma Adjustment		\$ (1,025)

Schedule D-18
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Power Supply Expense

		[1]	[2]
Line			
#	Description	Sub-Total	Total
1	Power Supply Expense	\$ 49,425	
2	Adjustment for Normalized & Annualized Use/Customer - See DEL-3(d)	(137)	
3	Adjustment for Normalized & Annualized Use/Customer - See DEL-3(e)	(7)	
4	Adjustment for Normalized & Annualized Use/Customer - See DEL-3(f)	2,890	
5	Sub-Total Sub-Total	\$ 52,171	
6	Adjustment for Gross Receipts Tax (1059)	0.941	
7	Power Supply Expense As Adjusted	\$ 49,093	
8	Power Supply Expense per Budget (net of Gross Receipts Tax)	\$ 47,160	
9	Pro Forma Adjustment		\$ 1,933

Schedule D-19

Witness: S. F. Anzaldo

Page 1 of 1

Adjustment - Energy Efficiency and Conservation Programs

Line		[1]	[2]
#	Description	Amount	Sub-Total
<u>!</u>	Energy Efficiency and Conservation Programs		
1	2019 Program Costs	\$ 1,715	
2	Budget	\$ 2,008	
3	Total Adjustment		\$ 293

Schedule D-21
Witness: J.F. Wiedmayer
Page 1 of 1

Adjustment - Depreciation expense

	Adjustment - Depreciation expense							
		[1]		[2]		[3]		[4]
Line #	Description	Account Number	g Dep	udgeted 0/30/19 preciation expense	To A At Ne	ustment nnualize ww Depre ly Rates	Te	Forma st Year reciation
INTANGIE 1 2 3 4	BLE PLANT Organization Franchise & Consent Miscellaneous Intangible Plant TOTAL INTANGIBLE	301 302 303	\$	- - - -	\$	- - - -	\$	- - - -
5	ISSION PLANT Land & Land Rights	350		-		-		-
6	Structures & Improvements	352		-		-		-
7	Station Equipment	353		-		-		-
8 9	Station Equipment - SCADA Towers and Fixtures	353.2 354		-		-		-
10	Poles and Fixtures	355		-				-
11	Overhead Conductors and Devices	356		-		-		-
12	Underground Conduit	357		-		-		-
13	Underground Conductors and Devices	358		-		-		-
14	Roads and Trails	359		-				-
15	TOTAL TRANSMISSION			-				-
DISTRIBL	JTION PLANT							
16	Land & Land Rights	360		-		-		-
17 18	Structures & Improvements Station Equipment	361 362		203		- 74		- 277
19	Storage Battery Equipment	363		-		-		-
20	Poles, Towers and Fixtures	364		831		38		869
21	Overhead Conductors and Devices	365		829		35		864
22	Underground Conduit	366		100		5		105
23	Underground Conductors and Devices	367		290		12		302
24	Transformers	368.1		289		15		304
25 26	Transformer Installations Services	368.2 369		251 269		17 12		268 281
27	Meters	370.1		62		(3)		59
28	Meter Installations	370.2		25		-		25
29	Electronic Meters	370.3		162		(4)		158
30	Installations on Customers' Premises	371		73		(6)		67
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5		5		(1)		4
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373		- 50		- 5		- 55
34	TOTAL DISTRIBUTION	3/3		3,439	-	199		3,638
	L & COMMON PLANT			,				
35	Land & Land Rights	389		-		-		-
36	Structures & Improvements	390		64		233		297
37 38	Office Furniture & Equipment Transportation Equipment	391 392		950		118 -		1,068
39	Stores Equipment	393		_		-		-
40	Tools & Garage Equipment	394		37		3		40
41	Laboratory Equipment	395		12		-		12
42	Power Operated Equipment	396		-		- (-)		-
43 44	Communication Equipment Miscellaneous Equipment	397 398		65 4		(7)		58 4
45	Other Tangible Property	399		4		-		-
46	TOTAL GENERAL & COMMON PLANT			1,132		347		1,479
47	TOTAL DEPRECIATION		\$	4,571	\$	546	\$	5,117
					_	 _		
48	CHARGED TO CLEARING ACCOUNTS		\$	(102)	\$	4	\$	(98)
49	NET SALVAGE AMORTIZATION		\$	559	\$	85	\$	644

Schedule D-31 Witness: S. F. Anzaldo

Page 1 of 1

Adjustment - Taxes Other Than Income Taxes

		[1]	[2]	[3]	[4]	[5]
Line #	Description	Account Number	Factor or Reference	Budget Amounts 9/30/19	Pro Forma Adjustments	Pro Forma Tax Expense 9/30/19
1	PURTA Taxes	408.1		\$ 97	\$ 352	\$ 449
2	Gross Receipts Tax	408.1	D-17	6,192	(1,025)	5,167
3	PA & Local Use taxes	408.1		164	-	164
4	Social Security	408.1	D-32	558	59	617
5	FUTA	408.1	D-32	47	5	52
6	SUTA	408.1	D-32	41	4	45
7	PUC Assessment	408.1		327	-	327
8	Total			\$ 7,426	\$ (605)	\$ 6,821

Schedule D-32
Witness: S. F. Anzald
Page 1 of 1

Adjustment - Payroll Taxes

		[1]	[2]	[3]	[4]
Line #	Description	Account Number	Test Year 9/30/19 Present Rates	Pro Forma Adjustments	Increase in Payroll Taxes
1	Total Payroll Charged to Expense		\$ 4,959	\$ 527	
2	FICA Expense		558		
3	FICA Expense - Percent	L 2 / L 1	11.26%	11.26%	
4	Pro Forma FICA Expense on Pro Forma S&W	[4]L1*L3			\$ 59
5	FUTA Expense		47		
6	FUTA Expense - Percent	L5/L1	0.95%	0.95%	
7	Pro Forma FUTA Expense on Pro Forma S&W	[4]L1*L6			5
8	SUTA Expense		41		
9	SUTA Expense - Percent	L8/L1	0.83%	0.83%	
10	Pro Forma SUTA Expense on Pro Forma S&W	[4]L1*L9			4
11	Pro Forma Adjustment	Sum L 4 to L 10			\$ 68

Schedule D-33
Witness: N. McKinney
Page 1 of 1

	(\$ in Th	ousands)						J		
		[1]		[2]		[3]		[4]		[5]
	Income Ta	x Calculation								
		Factor	E	Element		o Forma				o Forma
Line		Or		Or		t Year At		evenue		st Year At
#	Description	Reference		Amount	Pres	ent Rates	In	crease		osed Rates
										3]+[4]
1	Revenue				\$	88,934	\$	9,254	\$	98,188
2	Operating Expenses					(85,229)		(648)		(85,877)
3	OIBIT	L1+L2				3,705		8,606		12,311
	Interest Expense									
4	Rate Base	Sch A-1		103,320						
5	Weighted Cost of Debt	Sch B-7		0.02160						
6	Synchronized Interest Expense	L4*L5				(2,232)		-		(2,232)
7	Base Taxable Income	L3+L6				1,473		8,606		10,079
8	Total Tax Depreciation	Pg 2	\$	11,070						
9	Pro Forma Book Depreciation	Pg 2	Ψ	5,731						
10	State Tax Depreciation (Over) Under Book	L9-L8	-	0,701		(5,339)				(5,339)
11	Other	23-20				(5,559)		_		(5,555)
• • •	Culoi									
12	State Taxable Income	Sum L 7 to L 11			\$	(3,865)	\$	8,606	\$	4,740
13	State Income Tax (Expense)/Refund	L 12 * Rate [2]		9.99%	\$	386	\$	(860)	\$	(474)
14	Total Tax Depreciation	Pg 2	\$	13,401						
15	Pro Forma Book Depreciation	Pg 2	Φ	5,731						
16	Federal Tax Deducts (Over) Under Book	L 14 - L 13		3,731		(7,670)				(7,670)
17	Other	L 14 - L 13				(7,070)		-		(7,070)
18	Federal Taxable Income	L 7 + sum L 13 to L 17			-	(5,810)		7,746		1,935
	r sasta. ranazio income	21 / 04 2 / 0 (0 2 /)				(0,0.0)	_	.,		.,000
19	Federal Income Tax (Expense)/Refund	-L 18 * Rate [2]	;	35.00%		2,034		(2,711)		(677)
20	Total Tax Expense before Deferred Income Tax	L 13 + L 19				2,420		(3,571)		(1,151)
	Defended Federal Income Tours									
24	Deferred Federal Income Taxes	Da 2	\$	E 117						
21 22	Total Straight Line Tax Depreciation	Pg 2	Ф	5,117						
	Total Tax Depreciation	Pg 2		12,585		7 460				7 460
23	Federal Tax Deducts (Over) Under Book	L 22 - L 21				7,468			-	7,468
24	Deferred Federal Taxable Income	L 23			\$	7,468	\$	-	\$	7,468
25	Federal Income Tax (Expense)/Refund	-L 24 * Rate [2]	;	35.00%		(2,614)				(2,614)
	Deferred State Income Taxes									
26	Repairs					(204)				(204)
27	CIAC					(4)				(4)
28	State Deferred Income Tax (Expense)/Refund					(208)		-		(208)
29	Net Income Tax Expense	L20 + L 25 + L28				(402)		(3,571)		(3,973)
23	Other Tax Adjustments	L20 + L 23 + L20				(402)		(3,371)		(3,373)
	Carlor rax ragacanomo									
30	ITC					-				-
21	Combined Income Tax Expense	L 29 + L 30			æ	(402)	œ	(2 571)	•	(3,973)
31	Combined income Lax expense	L 29 + L 30			Φ	(402)	\$	(3,571)	\$	(3,913)
32	Federal Income Tax Expense	L 19 + L 25 + L 30							\$	(3,291)
33	State Income Tax Expense	L 13 + L 28							*	(682)
34	Total Income Tax Expense	L 32 + L 33							\$	(3,973)

Schedule D-34
Witness: N. McKinney
Page 1 of 1

Tax Depreciation

Lina	·	[1]	[2]	[3]
Line #	Description	Amount	Amount	Total
	Accelerated Tax Depreciation			
1	Electric Plant		\$ 6,934	
2	Cost of Removal		816	
3	Repairs Tax Deduction		5,752	
4	Other Tax Basis Adjustments		(101)	
5	Total Federal Accelerated Tax Depreciation			\$ 13,401
6	Adjustment for PA Tax Depreciation - Bonus Decoupling		(2,331)	
7	Total State Accelerated Tax Depreciation			\$11,070
	Straight Line Tax Depreciation			
8	Electric Plant		\$ 5,117	
9	Total Tax Depreciation			\$ 5,117
	Book Depreciation			
10	Pro Forma Book Depreciation		\$ 5,117	
11	Net Salvage Amortization		644	
12	Depreciation Charged to Clearing Accounts	(98)		
13	Estimated Percent of Clearing Charged to CWIP	30%		
14	Depreciation Charged to CWIP		(30)	
15	Book Depreciation for Tax Calculation			\$ 5,731

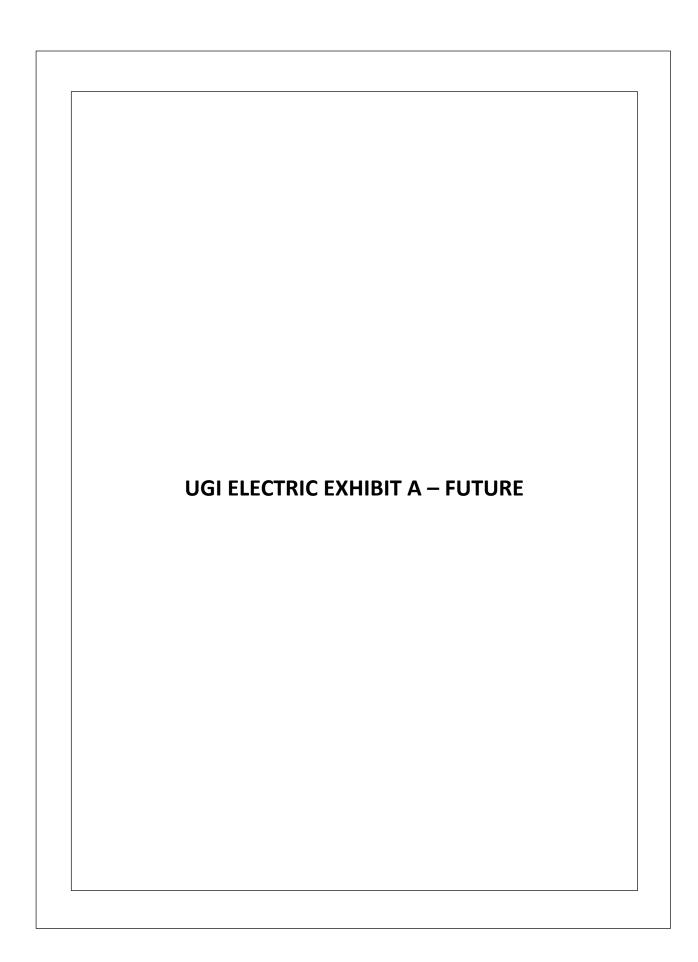
Schedule D-35

Witness: S. F. Anzaldo

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Gross	Revenue	Conversion	Factor
G1055	Revenue	Conversion	racion

		[1]	[2]	[3]
Line		Reference Or		
#	Description	Factor	Tax Rate	Factor
	REVENUE CONVERSION FACTOR			
1	GROSS REVENUE FACTOR			1.000000
2	UNCOLLECTIBLE EXPENSES			(0.011070)
3	NET REVENUES	Sum L 1 to L 2		0.988930
4	GROSS RECEIPTS TAX	[3]L3*Rate[2]	5.90%	(0.059000)
5	FACTOR AFTER GROSS RECEIPTS TAX			0.929930
6	STATE INCOME TAXES	[3]L5*Rate[2]	9.99%	(0.092900)
7	FACTOR AFTER STATE TAXES	L5+L6		0.837030
8	FEDERAL INCOME TAXES	[3]L7*Rate[2]	35.00%	(0.292961)
9	NET OPERATING INCOME FACTOR	L7+L8		0.544069
10	GROSS REVENUE CONVERSION FACTOR	1/L9		1.838002
11	Combined Income Tax Factor On Gross Revenues	-L 6 - L 8		38.586%
INCOM	E TAX FACTOR			
12	GROSS REVENUE FACTOR			1.000000
13	STATE INCOME TAXES	[3]L10*Rate[2]	9.9900%	(0.099900)
14	FACTOR AFTER STATE TAXES	L 10 + L 11		0.900100
15	FEDERAL INCOME TAXES	[3]L12*Rate[2]	35.00%	(0.315035)
16	NET OPERATING INCOME FACTOR	L 12 + L 13		0.585065
17	GROSS REVENUE CONVERSION FACTOR	1 / L 14		1.709212
18	Combined Income Tax Factor On Taxable Income	-L 11 - L 13		41.494%



Future Period - 12 Months Ended September 30, 2018 (\$ in Thousands) Table of Contents

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	SECTION C	
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C-3	Accumulated Provision for Depreciation Summary of Accumulated Depreciation Accumulated Depreciation by FERC Account Cost of Removal Negative Net Salvage Amortization Salvage	M. Mattern M. Mattern M. Mattern M. Mattern M. Mattern M. Mattern
C-4	Working Capital Summary of Working Capital Revenue Lag Summary of Expense Lag Calculations General Disbursements Payment Lag Summary Commodity Purchases Payment Lag Summary Interest Payments Tax Payment Lag Calculations Prepaid Expenses	M. Mattern
C-5	SCHEDULE NOT USED	N/A
C-6	Accumulated Deferred Income Taxes	N. M. McKinney
C-7	<u>Customer Deposits</u>	M. Mattern
C-8	Materials & Supplies	M. Mattern
C-9	SCHEDULE NOT USED	N/A

Future Period - 12 Months Ended September 30, 2018

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D-3	Summary of Pro Forma Adjustments	S. F. Anzaldo
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D-7	Adjustment - Salaries & Wages	S. F. Anzaldo
D-8	SCHEDULE NOT USED	N/A
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D-34	Tax Depreciation	N. McKinney
D-35	Gross Revenue Conversion Factor	S. F. Anzaldo

Schedule A-1
Witness: S. F. Anzaldo
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Summary of Measure of Value and Revenue Increase

		[1]	[2]		[3]	[4]	[5]
Line #	Description	Function	Reference Section		Forma Test `sent Rates	nded Septem crease	2018 At osed Rates
RATE 1 2	BASE Utility Plant Accumulated Depreciation		C-2 C-3	\$	159,320 (58,179)	 	\$ 159,320 (58,179)
3	Net Plant in service	L1+L2			101,141	-	101,141
4 5 6 7	Working Capital Accumulated Deferred Income Taxes Customer Deposits Materials & Supplies		C-4 C-6 C-7 C-8		7,364 (26,535) (1,419) 1,440		7,364 (26,535) (1,419) 1,440
8	TOTAL RATE BASE	Sum L 3 to L 8		\$	81,991	\$ -	\$ 81,991
	ATING REVENUES AND EXPENSES						
9 10 11	Operating Revenues Base Customer Charges Other Electric Revenue Other Operating Revenues		D-5 D-5 D-5	\$	38,823 48,977 1,014	\$ 4,928	\$ 43,751 48,977 1,014
12	Total Revenues	Sum L 10 to L 12			88,814	4,928	93,742
13	Operating Expenses		D		(83,314)	 (345)	 (83,659)
14	OIBIT	L 13 + L 14			5,500	4,583	10,083
15 16	Pro Forma Income Tax at Present Rate Pro Forma Income Tax on Revenue Inc		D-33 D-33		(1,450)	 (1,902)	 (3,351)
17	NET OPERATING INCOME	Sum L 15 to L 17		\$	4,051	\$ 2,681	\$ 6,732
18	RATE OF RETURN	L 18 / L 9			4.94%		 8.21%
REVE 19	NUE INCREASE REQUIRED Rate of Return at Present Rates	L 19, Col 4			4.94%		
20	Rate of Return Required	L 13, 0014	B-7		8.21%		
21	Change in ROR	L 21 - L 20	57		3.27%		
22	Change in Operating Income	L22*L9		\$	2,681		
		L22 L9	D 25	Φ			
23	Gross Revenue Conversion Factor	1 22 * 1 24	D-35	•	1.838002		
24	Change in Revenues	L 23 * L 24		\$	4,928	40.000/	
25	Percent Increase Delivery Revenues					 12.69%	
26	Percent Increase Total Revenues	L 25 / L 13, C 4				 5.55%	

Schedule B-1
Witness: S. F. Anzaldo
Page 1 of 2

Balance Sheet

[1]

Line No	Description/(Account No)	Budget TYE 9-30-18
	UTILITY PLANT (101 - 106, 108)	
1	Electric Utility Plant	\$ 205,372
2	Other Utility Plant	Ψ 200,072 -
3	Total Plant In Service	205,372
4	Construction Work In Progress (107)	4,476
5	Total Utility Plant	209,848
6	Accumulated Provision for Depreciation - Electric (108)	(80,006)
7	Utility Acquisition Adjustment (114)	· · · · ·
8	Accumulated Provision for Depreciation - Other (119)	_
9	Net Utility Plant	129,842
	OTHER PROPERTY INVESTMENTS	
10	Non-utility Property (121)	15
11	Accumulated Depreciation on NUP (122)	-
12 13	Investment in Associated & Subsidiary Companies (123.1) Other Investments (124)	-
14	Total Other Property and Investments	15
	CURRENT AND ACCRUED ASSETS	
15	Cash & Other Temporary Investments(131-136)	(1,322)
16	Unbilled Revenues	-
17	Customer Accounts Receivable (142)	14,253
18	Other Accounts Receivable (143) Accum Provision for Uncollectible (144)	2,135
19 20	Receivables from Associated Companies (145)	(1,578)
21	Accounts Receivable Assoc. Comp. (146)	_
22	Plant Materials & Operating Supplies (154)	1,440
23	Allowance Inventory (158.1)	217
24	Stores Expense - Undistributed (163)	149
25	Gas Stored - Current (164.1	-
26	Liquefied Natural Gas stored (164.2)	-
27	Prepayments (165)	1,553
28	Accrued Utility Revenues (173)	3,994
29	Miscellaneous Current & Accrued Assets (174)	1,523
30	Derivative Instrument Assets (175)	
31	Total Current and Accrued Assets	22,364
	DEFERRED DEBITS	
32	Unamortized Debt Expense (181)	229
33	Other Regulatory Assets (182.3)	22,968
34	Other Preliminary Survey & Investigation Charges (183.2)	-
35	Clearing Accounts (184)	<u>-</u>
36	Miscellaneous Deferred Debits (186)	1,049
37	Unamortized Loss on Reacquired Debt (189)	-
38	Accumulated Deferred Income Taxes (190)	800
39 40	O/U Collected Gas (191.4, 191.41) Total Deferred Debits	25,046
41	TOTAL ASSETS AND OTHER DEBITS	\$ 177,267

Schedule B-1
Witness: S. F. Anzaldo
Page 2 of 2

Balance Sheet

[1]

Line No	Description/(Account No)	Budget <u>TYE 9-30-18</u>
	PROPRIETARY CAPITAL	
42	Common Stock Issued (201)	\$ 6,056
43	Preferred Stock Issued (204)	Ψ 0,030
44	Premium on Capital Stock (207)	47,595
45	Miscellaneous Paid-in-Capital (211)	47,393
46	Capital Stock Expense (214)	-
47		(10.530)
	Retained Earnings (215, 215.2, 216)	(19,539)
48	Accum Other Comprehensive Income (219)	· · · · · · · · · · · · · · · · · · ·
49	Total Proprietary Capital	34,112
	LONG TERM DEBT	
50	Bonds (221)	-
51	Advances from Associated Companies (223)	<u>-</u>
52	Other Long-Term Debt (224)	50,400
53	Unamortized Premium on LTD (225)	-
54	Unamortized Discount on LTD (226)	_
55	Total Long-term Debt	50,400
	•	
	OTHER NON-CURRENT LIABILITIES	
56	Obligations under Capital Leases (227)	-
57	Advances from Associated Companies (223)	-
58	Other Long-Term Debt (224)	-
59	Unamortized Premium on LTD (225)	-
60	Unamortized Discount on LTD (226)	-
61	Accumulated Provision for Pensions and Benefits (228.3)	14,684
62	Total Non-Current Liabilities	14,684
	CURRENT & ACCRUED LIABILITIES	
63	Notes Payable (231)	2,156
64	Accounts Payable (232)	14,660
65	Notes Payable to Assoc. Companies (233)	14,000
	• • • • • • • • • • • • • • • • • • • •	-
66 67	Accounts Payable to Assoc. Cos (234)	1 462
67 69	Customer Deposits (235)	1,462 6,540
68 69	Taxes Accrued (236)	2,495
	Interest Accrued (237)	2,495
70 71	Tax Collections Payable (241)	-
71 70	Accrued Interest on Other Liabilities (237)	-
72 70	Tax Collections Payable (241)	-
73 74	Misc Current & Accrued Liabilities (242) Total Current & Accrued Liabilities	<u>4,938</u> 32,251
74	Total Current & Accided Elabilities	32,231
	OTHER DEFERRED CREDITS	
75	Customer Advances for Construction (252)	-
76	Other Deferred Credits (253)	1,150
77	Other Regulatory Liabilities (254)	9,485
78	Deferred ITC (255)	-
79	Accumulated Deferred Income Taxes (282)	35,185
80	Accumulated Deferred Income Taxes (283)	-
81	Total Other Deferred Credits	45,820
82	TOTAL LIABILITIES & OTHER CREDITS	\$ 177,267

Schedule B-2
Witness: S. F. Anzaldo
Page 1 of 1

Statement of Net Utility Operating Income

[1] [2]

Line No	Description		Budget E 9-30-18	Reference	
	Total Operating Revenues				
1	Total Sales Revenues	\$	86,125	B-3	
2	Other Operating Revenues	·	936	B-3	
3	Total Revenues		87,061		
	Total Operating Expenses				
4	Operation & Maintenance Expenses		68,208	B-4	
5	Depreciation & Amortization Expense		4,056	D-21	
6	Taxes Other Than Income Taxes		7,406	B-5	
7	Total Operating Expenses		79,670		
8	Operating Income Before Income Taxes (OIBIT)		7,391		
	Income Taxes:				
9	State		160	B-5	
10	Federal		1,289	B-5	
11	Total Income Taxes		1,450		
12	Net Utility Operating Income	\$	5,942		

Schedule B-3
Witness: S. F. Anzaldo
Page 1 of 1

Statement of Operating Revenues

[1]

Line No	Description	Description Account No		Budget E 9-30-18
	Electric Operating Revenues			
1 2 3 4 5	Residential Commercial & Industrial Public Streets & Highway Lighting Other Sales to Public Authorities Sales for Resale	440 442 444 445 447	\$	57,262 28,102 731 16 14
6	Sub-Total Electric Operating Revenues			86,125
	Other Operating Revenues			
7 8 9 10	Forfeited Discounts Miscellaneous Service Revenues Rent from Electric Properties Interest on Undercollection - Refunded to Customers	450 451 454 456.1	\$	440 30 482 (16)
11	Sub-Total Other Operating Revenues			936
12	Total Operating Revenues		\$	87,061

Schedule B-4
Witness: S. F. Anzaldo
Page 1 of 3

Operation and Maintenance Expenses

	Operation and Maintenance Expenses			1
Line No	Description	Account No	В	[1] udget 9-30-18
	Other Power Supply Expenses			
1	Purchased Power	555.0	\$	42,673
2	Power Purchased for Storage Operations	555.1	Ψ	-
3	System Control and Load Dispatching	556.0		_
4	Other Expenses	557.0		_
5	Load Dispatch - Reliability	561.1		178
6	Transmission of Electricty by Others	565.0		4,154
7	Gross Receipts Tax	408.1		-, 10-1
8	Total Other Power Supply Expenses	400.1		47,005
	Transmission Expenses - Operation			
9	Operation Supervision and Engineering	560.0		_
10	Load Dispatch - Reliability	561.1		_
11	Load Dispatch - Monitor and Operate Trans. System	561.2		_
12	Load Dispatch - Transmission Service & Scheduling	561.3		_
13	Scheduling, System Control & Dispatch Service	561.4		_
14	Reliability Planning & Standards Development	561.5		_
15	Transmission Service Studies	561.6		-
16	Generation Interconnection Studies	561.7		_
17	Reliability Planning & Standards Development Services	561.8		-
18	Station Expenses	562.0		-
19	Operation of Energy Storage Equipment	562.1		-
20	Overhead Line Expense	563.0		-
21	Underground Line Expenses	564.0		-
22	Transmission of Electricty by Others	565.0		-
23	Miscellaneous Transmission Expenses	566.0		-
24	Rents	567.0		-
25	Operation Supplies and Expenses	567.1		-
26	Total Transmission Expenses - Operation			-
	Transmission Expenses - Maintenance			
27	Maintenance Supervision and Engineering	568.0		-
28	Maintenance of Structures	569.0		-
29	Maintenance of Computer Hadware	569.1		-
30	Maintenance of Computer Software	569.2		-
31	Maintenance of Communication Equipment	569.3		-
32	Maintenance of Miscellaneous Regional Trans Plant	569.4		-
33	Maintenance of Station equipment	570.0		-
34	Maintenance of Energy Storage Equipment	570.1		-
35	Maintenance of Overhead Lines	571.0		-
36	Maintenance of Underground Lines	572.0		-
37	Maintenance of Miscellaneous Transmission Plant	573.0		-
38	Maintenance of Transmission Plant	574.0		-
39	Total Transmission Expenses - Maintenance			-

Schedule B-4
Witness: S. F. Anzaldo
Page 2 of 3

Operation and Maintenance Expenses

	Operation and Maintenance Expenses		[1]
Line No	Description	Account No	Budget TYE 9-30-18
	Regional Market Expenses - Operation		
40	Operation Supervision	575.1	_
41	Day-Ahead and Real-Time Market Administration	575.2	_
42	Transmission Rights Market Administration	575.3	_
43	Capacity Market Administration	575.4	_
44	Ancillary Market Administration	575.5	_
45	Market Monitoring and Compliance	575.6	
46	Market Facilitation, Monitoring and Compliance Serv	575.7	_
47	Rents	575.8	
48	Total Region Market Expenses - Operation	373.0	
	Regional Market Expenses - Maintenance		
49	Maintenance of Structures and Improvements	576.1	_
50	Maintenance of Computer Hardware	576.2	_
51	Maintenance of Computer Software	576.3	_
52	Maintenance of Communication Equipment	576.4	_
53	Maintenance of Misc Market Operation Plant	576.5	_
54	Total Region Market Expenses - Maintenance	070.0	
	Distribution Expense - Operation		
55	Operation Supervision and Engineering	580.0	447
56	Load Dispatching	581.0	318
57	Line and Station Expenses	581.1	-
58	Station Expenses	582.0	134
59	Overhead Line Expenses	583.0	190
60	Underground Line Expenses	584.0	57
61	Operation of Energy Storage Equipment	584.1	-
62	Street Lighting and Signal System Expenses	585.0	59
63	Meter Expenses	586.0	439
64	Customer Installation Expenses	587.0	241
65	Miscellaneous Distribution Expenses	588.0	674
66	Rents	000.0	2,559
67	Total Distribution Expenses - Operation		2,000
	Distribution Expense - Maintenance		
68	Maintenance Supervision and Engineering	590.0	223
69	Maintenance of Structures	591.0	20
70	Maintenance of Station Equipment	592.0	124
71	Maintenance of Pipe Lines	592.1	-
72	Maintenance of Structures and Equipment	592.2	-
73	Maintenance of Overhead Lines	593.0	3,935
74	Maintenance of Underground Lines	594.0	159
75	Maintenance of Lines	594.1	-
76	Maintenance of Line Transformers	595.0	168
77	Maintenance of Street Lighting and Signal Systems	596.0	47
78	Maintenance of Meters	597.0	13
79	Maintenance of Miscellaneous Distribution Plant	598.0	26
80	Total Distribution Expenses - Maintenance		4,715
	Customer Accounts Expense - Operation		
81	Supervision	901.0	53
82	Meter Reading Expenses	902.0	206
	Customer Records and Collection Expenses	903.0	3,525
83			
83 84	Uncollectible Accounts	904.0	1,171
		904.0 905.0	1,171 33

Schedule B-4
Witness: S. F. Anzaldo
Page 3 of 3

Operation and Maintenance Expenses

	Operation and Maintenance Expenses		
Line No	Description	Account No	[1] Budget TYE 9-30-18
	Customer Service & Information Expense		
87	Customer Service and Informational Expenses	906.0	_
88	Supervision	907.0	34
89	Customer Assistance Expenses	908.0	241
90	Information and Instructional Advertising Expenses	909.0	56
91	Miscellaneous Customer Service & Informational Exps	910.0	1,744
92	Total Customer Service & Informational Exps - Operations	2.2.2	2,075
	Sales Expense - Operation		
93	Supervision	911.0	_
94	Demonstrating and Selling Expenses	912.0	51
95	Advertising Expenses	913.0	-
96	Miscellaneous Sales Expenses	916.0	6
97	Sales Expenses	917.0	-
98	Total Sales Expenses - Operation	011.0	57
	Administrative & General - Operations		
99	Administrative and General Salaries	920.0	755
100	Office Supplies and Expenses	921.0	1,674
101	Administrative Expenses Transferred - Credit	922.0	,
102	Outside Services Employed	923.0	1.824
103	Property Insurance	924.0	16
104	Injuries and Damages	925.0	479
105	Employee Pensions and Benefits	926.0	1,927
106	Franchise Requirements	927.0	- 1,021
107	Regulatory Commission Expenses	928.0	_
108	Duplicate Charges - Credit	929.0	(98)
109	General Advertising Expenses	930.1	2
110	Miscellaneous General Expenses	930.2	104
111	Rents	931.0	98
112	Transportation Expenses	933.0	-
113	Total Administrative and General Expenses - Operation	333.0	6,782
	Administrative & General - Maintenance		
114	Maintenance of General Plant	935.0	26
115	Total Administrative and General Expenses - Maintenance		26
116	TOTAL OPERATION & MAINTENANCE EXPENSE		\$ 68,208
117	Total Gas Operation Expenses		
118	Total Gas Maintenance Expense		63,466
119	TOTAL OPERATION & MAINTENANCE EXPENSE		4,741
-			\$ 68,208

Schedule B-5 Witness: S. F. Anzaldo

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Detail of Taxes

[1]

Line No	Description	Reference	Budget TYE 9-30-18
	Taxes Other Than Income Taxes		
	Non-revenue related:		
1 2 3 4 5 6	Pennsylvania - PURTA Capital Stock Gross Receipts Tax PA and Local Use taxes PUC Assessment Subtotal	D-31 D-31 D-31 D-31 D-31	\$ 97 - 6,192 160 327 6,776
7 8 9 10 11	Payroll Taxes Social Security SUTA FUTA Other Subtotal	D-31 D-31 D-31	542 41 47 - 630
13	Total Taxes Other Than Income Taxes		\$ 7,406
	Income Taxes		
14 15 16	State Federal Total Income Taxes	D-33 D-33	\$ 160 1,289 \$ 1,450

Schedule B-6
Witness: P. R. Moul
Page 1 of 1

Composite Cost of Debt

			[1]	[2]	[3]	[4]
Line No	Description	-	Amount atstanding	Percent to Total	Effective Interest Rate	Average Weighted Cost Rate
Medium Te	erm Notes					
1 2	6.500% Due 8/15/2033 6.133% Due 10/15/2034		20,000 20,000	2.38% 2.38%	6.56% 6.19%	0.16% 0.15%
Senior Uns 3 4 5 6 7 8	6.206% Due 9/30/2036 4.980% Due 3/26/2044 2.950% Due 6/30/2026 4.120% Due 9/30/2046 4.120% Due 10/31/2046 2.461% Due 10/31/2022		100,000 175,000 100,000 200,000 100,000 125,000	11.90% 20.83% 11.90% 23.81% 11.90% 14.88%	6.32% 5.00% 3.92% 5.01% 4.28% 2.57%	0.75% 1.04% 0.47% 1.19% 0.51% 0.38%
9	Total Long-Term Debt		840,000	100.00%		4.65%
10	Total Long-Term Debt	\$	840,000	100.00%	4.65%	4.65%
11	Total Short-Term Debt		-	0.00%	0.00%	0.00%
12	TOTAL	\$	840,000	100.00%		
13	Weighted Cost of Debt					4.65%

Schedule B-7
Witness: P. R. Moul
Page 1 of 1

Rate of Return

[1]

[2]

[3]

[4]

Line No	Description	Capitalization Ratio	Embedded Cost	Statement Reference	Return-%
1	Long-Term Debt	43.60%	4.65%	B-6	2.03%
2	Short-Term Debt	0.00%	0.00%	B-6	0.00%
3	Common Equity	56.40%	10.95%		6.18%
4	Total	100.00%			8.21%

Schedule C-1
Witness: M. Mattern
Page 1 of 1

Measure of Value

[2] [3] [4] [5] [6]

Line	Line		Reference		Pro Forma Test Year Ended September 30, 2018 A				
#	Description	Schedule	# of Pages	Present Rates	Adjustments	Prop	osed Rates		
MEAS	URE OF VALUE								
1	Utility Plant	C-2	5	\$ 159,320		\$	159,320		
2	Accumulated Depreciation	C-3	6	(58,179)			(58,179)		
3	Net Plant in service			101,141	-		101,141		
4	Working Capital	C-4	9	7,364			7,364		
5	Accumulated Deferred Income Taxes	C-6	1	(26,535)			(26,535)		
6	Customer Deposits	C-7	1	(1,419)			(1,419)		
7	Materials & Supplies	C-8	1	1,440			1,440		
8	TOTAL MEASURE OF VALUE			\$ 81,991	\$ -	\$	81,991		

Schedule C-2
Witness: M. Mattern
Page 1 of 5

Pro Forma Electric Plant in Service

Line No	Description	[1] Account No	[2] Pro Forma FTY 9-30-18
	INTANOIDI E DI ANIT		
1	INTANGIBLE PLANT Organization	301	\$ 7
2	Franchise & Consent	302	\$ 7 5
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE	000	12
	TRANSMISSION PLANT		
5	Land & Land Rights	350	\$ -
6	Structures & Improvements	352	-
7	Station Equipment	353	=
8 9	Station Equipment - SCADA Towers and Fixtures	353.2 354	-
9 10	Poles and Fixtures	354 355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13	Underground Conductors and Devices	358	-
14	Roads and Trails	359	-
15	TOTAL TRANSMISSION		
40	DISTRIBUTION PLANT	200	00
16 17	Land & Land Rights Structures & Improvements	360 361	98 11
17	Station Equipment	362	4,771
19	Storage Battery Equipment	363	4,771
20	Poles, Towers and Fixtures	364	40,692
21	Overhead Conductors and Devices	365	35,145
22	Underground Conduit	366	6,316
23	Underground Conductors and Devices	367	8,980
24	Transformers	368.1	13,881
25	Transformer Installations	368.2	9,767
26	Services	369	14,124
27	Meters	370.1	2,782
28	Meter Installations	370.2	1,898
29	Electronic Meters	370.3	4,920
30 31	Installations on Customers' Premises Installations on Customers' Premises- Dusk-Dawn Lights	371 371.5	1,934 348
32	Leased Property on Customers' Premises	371.5	340
33	Street Lighting and Signal Systems	373	1,601
24	TOTAL DISTRIBUTION		147.260
34	TOTAL DISTRIBUTION		147,268
	GENERAL & COMMON PLANT		
35	Land & Land Rights	389	374
36	Structures & Improvements	390	1,227
37	Office Furniture & Equipment	391	8,538
38	Transportation Equipment Stores Equipment	392	3
39 40	Tools & Garage Equipment	393 394	3 738
41	Laboratory Equipment	395	131
42	Power Operated Equipment	396	113
43	Communication Equipment	397	852
44	Miscellaneous Equipment	398	61
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		12,040
47	Total Plant		\$ 159,320

Schedule C-2
Witness: M. Mattern
Page 2 of 5

Pro Forma Plant Adjustment Summary

Line #	Description	[1] Factor Or Reference	[2] Test Year 9/30/18 Budget		t Year 30/18		[4] Pro Forma Test Year [2]+[3]	
1	Intangible Plant	Sch C-2, Page 3	\$	6	\$	6	\$	12
2	Transmission Plant	Sch C-2, Page 3		-		-		-
3	Distribution Plant	Sch C-2, Page 3		147,268		-		147,268
4	General & Common Plant	Sch C-2, Page 3		3,679		8,361		12,040
5	Other Plant			-		-		-
6	Total Utility Plant		\$	150,953	\$	8,367	<u> </u>	159,320

Schedule C-2 Witness: M. Mattern Page 3 of 5

Pro Forma Year End Plant Balances

		[1]		[2]	[3]		[4]	[5]
Line	Description	Account			September 30,		o Forma)-l
#	Description	Number		2017	2018	Adj	ustment	 Balance
INTANGIBLE								
1 2	Organization Franchise & Consent	301 302	\$	7 5	\$ 1 5	\$	6	\$ 7 5
3 4	Miscellaneous Intangible Plant TOTAL INTANGIBLE	303		- 12	- 6		6	 - 12
TRANSMISS								
5 6	Land & Land Rights Structures & Improvements	350 352		-	-		-	-
7	Station Equipment	353		-	-		-	-
8	Station Equipment - SCADA	353.2		-	-		-	-
9 10	Towers and Fixtures Poles and Fixtures	354 355		-	-		-	-
10	Overhead Conductors and Devices	356		-	-		-	-
12	Underground Conduit	357		-	-		-	-
13	Underground Conductors and Devices	358		-	=		-	-
14	Roads and Trails	359		-	-		-	-
15	TOTAL TRANSMISSION			-				 -
DISTRIBUTION								
16	Land & Land Rights	360		98	98		-	98
17 18	Structures & Improvements Station Equipment	361 362		11 1,743	11 4,771		-	11 4,771
19	Storage Battery Equipment	363		-	-		-	-
20	Poles, Towers and Fixtures	364		38,358	40,692		-	40,692
21	Overhead Conductors and Devices	365		32,811	35,145		-	35,145
22 23	Underground Conduit Underground Conductors and Devices	366 367		5,880 8,158	6,316 8,980		-	6,316 8,980
24	Transformers	368.1		13,202	13,881		-	13,881
25	Transformer Installations	368.2		9,153	9,767		-	9,767
26	Services	369		13,337	14,124		-	14,124
27 28	Meters Meter Installations	370.1 370.2		2,802 1,888	2,782 1,898		-	2,782 1,898
28 29	Electronic Meters	370.2 370.3		4,892	4,920		-	4,920
30	Installations on Customers' Premises	371		1,917	1,934		-	1,934
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5		348	348		-	348
32	Leased Property on Customers' Premises	372		-	-		-	-
33	Street Lighting and Signal Systems	373		1,568	1,601		<u>-</u>	 1,601
34	TOTAL DISTRIBUTION			136,166	147,268			 147,268
	COMMON PLANT							
35 36	Land & Land Rights	389 390		374	69		305 178	374
36 37	Structures & Improvements Office Furniture & Equipment	390 391		1,149 8,357	1,049 663		7,875	1,227 8,538
38	Transportation Equipment	392		3	-		3	3
39	Stores Equipment	393		12	3			3
40	Tools & Garage Equipment	394		633	738			738
41 42	Laboratory Equipment Power Operated Equipment	395 396		131 113	131 113			131 113
43	Communication Equipment	397		920	852			852
44	Miscellaneous Equipment	398		76	61			61
45	Other Tangible Property	399		-	-			-
46	TOTAL GENERAL & COMMON PLANT		-	11,768	3,679	-	8,361	 12,040
47	Total Plant		\$	147,946	\$ 150,953	\$	8,367	\$ 159,320

Schedule C-2
Witness: M. Mattern
Page 4 of 5

Additions to Plant

		[1]	[2]		[3]
Line #	Description	Account Number		ar ended Se 017		r 30, 2018
	Plant Additions					
INTANGIBL		204	Φ.		•	
1 2	Organization Franchise & Consent	301 302	\$	-	\$	-
3	Miscellaneous Intangible Plant	303		-		-
4	TOTAL INTANGIBLE	303				
7	TOTAL INTANOISEE					
TRANSMIS	SION PLANT					
5	Land & Land Rights	350		-		-
6	Structures & Improvements	352		-		-
7	Station Equipment	353		-		-
8	Station Equipment - SCADA	353.2		-		-
9	Towers and Fixtures	354		-		-
10	Poles and Fixtures	355		-		-
11	Overhead Conductors and Devices	356		-		-
12	Underground Conduit	357		-		-
13 14	Underground Conductors and Devices Roads and Trails	358 359		-		-
14	Roads and Trails	359		-		-
15	TOTAL TRANSMISSION			-		
DISTRIBUT	ION PLANT					
16	Land & Land Rights	360		-		-
17	Structures & Improvements	361		-		-
18	Station Equipment	362		1,497		3,247
19	Storage Battery Equipment	363		-		-
20	Poles, Towers and Fixtures	364		2,027		2,593
21	Overhead Conductors and Devices	365		2,816		2,447
22	Underground Conduit	366		660		485
23	Underground Conductors and Devices	367		818		1,015
24	Transformers	368.1		458		864
25 26	Transformer Installations Services	368.2 369		374 508		685 813
27	Meters	370.1		105		013
28	Meter Installations	370.1		29		10
29	Electronic Meters	370.3		40		40
30	Installations on Customers' Premises	371		119		23
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5		1		-
32	Leased Property on Customers' Premises	372		-		-
33	Street Lighting and Signal Systems	373		102		127
34	TOTAL DISTRIBUTION			9,554		12,349
GENERAL &	& COMMON PLANT					
35	Land & Land Rights	389		-		-
36	Structures & Improvements	390		4		-
37	Office Furniture & Equipment	391		6		739
38	Transportation Equipment	392		-		-
39	Stores Equipment	393		-		-
40	Tools & Garage Equipment	394		91		105
41	Laboratory Equipment	395		4		-
42	Power Operated Equipment	396		-		-
43 44	Communication Equipment Miscellaneous Equipment	397		34 9		110
44 45	Miscellaneous Equipment Other Tangible Property	398 399		-		-
		555		4.40		
46	TOTAL GENERAL & COMMON PLANT			148		954_
47	Total Plant		\$	9,702	\$	13,303

Schedule C-2
Witness: M. Mattern
Page 5 of 5

Retirements

		[1]	[2]	[3]
Line #	Description	Account Number	Year Ended 2017	September 30, 2018
	2000.p.id.			
INTANGIBL				
1	Organization	301	\$ -	\$ -
2	Franchise & Consent	302	-	-
3	Miscellaneous Intangible Plant TOTAL INTANGIBLE	303		
4	TOTAL INTANGIBLE			_
TRANSMISS	SION PLANT			
5	Land & Land Rights	350	-	-
6	Structures & Improvements	352	=	=
7	Station Equipment	353	=	=
8	Station Equipment - SCADA	353.2	=	-
9	Towers and Fixtures	354	-	-
10	Poles and Fixtures	355	-	-
11	Overhead Conductors and Devices	356	-	-
12	Underground Conduit	357	-	-
13 14	Underground Conductors and Devices Roads and Trails	358 359	-	-
15	TOTAL TRANSMISSION		-	<u> </u>
DISTRIBUT		200		
16 17	Land & Land Rights Structures & Improvements	360 361	-	-
18	Station Equipment	362	289	219
19	Storage Battery Equipment	363	203	
20	Poles, Towers and Fixtures	364	210	259
21	Overhead Conductors and Devices	365	94	
22	Underground Conduit	366	-	48
23	Underground Conductors and Devices	367	211	193
24	Transformers	368.1	318	186
25	Transformer Installations	368.2	28	71
26	Services	369	19	26
27	Meters	370.1	15	20
28	Meter Installations	370.2	6	
29	Electronic Meters	370.3	4	· -
30	Installations on Customers' Premises	371	50	5
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-	-
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373	102	94
34	TOTAL DISTRIBUTION		1,346	1,247
	& COMMON PLANT			
35	Land & Land Rights	389	-	
36	Structures & Improvements	390	7	
37	Office Furniture & Equipment	391	136	
38	Transportation Equipment	392	-	-
39	Stores Equipment	393	-	. 10
40 41	Tools & Garage Equipment Laboratory Equipment	394 395	16 2	
41	Power Operated Equipment	395 396	17	
43	Communication Equipment	397	58	
43	Miscellaneous Equipment	398	-	14
45	Other Tangible Property	399	-	-
46	TOTAL GENERAL & COMMON PLANT		236	714
47	Total Plant		\$ 1,582	\$ 1,961

Schedule C-3
Witness: M. Mattern
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\$ 58,179

Accumulated Provision for Depreciation

	·	[1]	[2]
Line No	Description	Account No	Pro Forma FTY 9-30-18
	INTANGIBLE PLANT	004	•
1 2	Organization Franchise & Consent	301 302	\$ -
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE	303	
7	TOTAL INTANGISEE		
	TRANSMISSION PLANT		
5	Land & Land Rights	350	-
6	Structures & Improvements	352	-
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13	Underground Conductors and Devices	358	-
14	Roads and Trails	359	
15	TOTAL TRANSMISSION		
	DISTRIBUTION PLANT		
16	Land & Land Rights	360	-
17	Structures & Improvements	361	8
18 19	Station Equipment	362	65
20	Storage Battery Equipment Poles, Towers and Fixtures	363 364	12,836
21	Overhead Conductors and Devices	365	10,350
22	Underground Conduit	366	1,849
23	Underground Conductors and Devices	367	2,752
24	Transformers	368.1	7,213
25	Transformer Installations	368.2	5,107
26	Services	369	6,505
27	Meters	370.1	1,950
28	Meter Installations	370.2	711
29	Electronic Meters	370.3	3,469
30	Installations on Customers' Premises	371	821
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	317
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	768
34	TOTAL DISTRIBUTION		54,721
	GENERAL & COMMON PLANT		
35	Land & Land Rights	389	-
36	Structures & Improvements	390	758
37	Office Furniture & Equipment	391	1,608
38	Transportation Equipment	392	3
39	Stores Equipment	393	1
40 41	Tools & Garage Equipment Laboratory Equipment	394 305	284 78
41	Power Operated Equipment	395 396	78 111
42	Communication Equipment	397	570
43 44	Miscellaneous Equipment	398	45
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		3,458

Total Plant

47

Schedule C-3
Witness: M. Mattern
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Summary of Accumulated Depreciation

		[1]	[2]	[3]	[4]	
Line #	Description	Factor Or Reference	Test Yea	ar Ended September Pro Forma Adjustment	30, 2018 Balance	
1	Intangible Plant	Sch C-3, Pg 3	\$ -	\$ -	\$ -	
2	Transmission Plant	Sch C-3, Pg 3	-	-	-	
3	Distribution Plant	Sch C-3, Pg 3	54,721	-	54,721	
4	General & Common Plant	Sch C-3, Pg 3	1,756	1,702	3,458	
5	Other Plant		-	-	-	
6	TOTAL ACC DEPR & AMORTIZATION		\$ 56,477	\$ 1,702	\$ 58,179	

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Accumulated Depreciation by FERC Account

		[1]	[2]	[3]	[4]	[5]	
Line #	Description	Account Number	Year End 2017	ded September 30, 2018	Pro Forma Adjustment	Balance	
INTANG	IBLE PLANT						
1	Organization	301	\$ -	\$ -	\$ -	\$ -	
2	Franchise & Consent	302	-	· -	-	· -	
3	Miscellaneous Intangible Plant	303		<u> </u>			
4	TOTAL INTANGIBLE		-		-	-	
	MISSION PLANT						
5	Land & Land Rights	350	-	-	-	-	
6	Structures & Improvements	352	-	-	-	-	
7	Station Equipment	353	-	-	-	-	
8	Station Equipment - SCADA	353.2	-	-	-	-	
9	Towers and Fixtures	354	-	-	-	-	
10	Poles and Fixtures	355	-	-	-	-	
11	Overhead Conductors and Devices	356	-	-	-	-	
12	Underground Conduit	357	-	-	-	-	
13	Underground Conductors and Devices	358	-	-	-	-	
14	Roads and Trails	359	-	-	-	-	
15	TOTAL TRANSMISSION		-		-	-	
DISTRIE	BUTION PLANT						
16	Land & Land Rights	360	-	-	-	-	
17	Structures & Improvements	361	7	7 8	-	8	
18	Station Equipment	362	137	65	-	65	
19	Storage Battery Equipment	363	-	-	-		
20	Poles, Towers and Fixtures	364	12,500	12,836	-	12,836	
21	Overhead Conductors and Devices	365	9,696		-	10,350	
22	Underground Conduit	366	1,812		-	1,849	
23	Underground Conductors and Devices	367	2,697		-	2,752	
24	Transformers	368.1	7,114		-	7,213	
25	Transformer Installations	368.2	4,977		-	5,107	
26	Services	369	6,252		-	6,505	
27	Meters	370.1	1,904		-	1,950	
28	Meter Installations	370.2	683		-	711	
29	Electronic Meters	370.3	3,317	3,469	-	3,469	
30	Installations on Customers' Premises	371	730		-	821	
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	312		-	317	
32	Leased Property on Customers' Premises	372	-	-	-	-	
33	Street Lighting and Signal Systems	373	827	768	-	768	
34	TOTAL DISTRIBUTION		52,965	54,721	-	54,721	
GENER	AL & COMMON PLANT						
35	Land & Land Rights	389	_	-	_	_	
36	Structures & Improvements	390	739		- 115	- 758	
37	Office Furniture & Equipment	391	2,187		1,584	1,608	
38	Transportation Equipment	392	2,107		3	3	
39	Stores Equipment	393	10		-	1	
40	Tools & Garage Equipment	394	250		-	284	
41	Laboratory Equipment	395	65		-	78	
	Power Operated Equipment	396	111		-	111	
42 43	Communication Equipment	396	670		-	570	
43 44	• •	398			-		
44 45	Miscellaneous Equipment Other Tangible Property	398 399	53 -	3 45 -	-	45 -	
46	TOTAL GENERAL & COMMON PLANT		4,088	3 1,756	1,702	3,458	
10	TO THE SELECTE & COMMON PART			1,700	1,102	0,700	
47	Total Plant		\$ 57,053	\$ 56,477	\$ 1,702	\$ 58,179	

Schedule C-3
Witness: M. Mattern
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Cost of Removal

		[1]	[2]		[3]
Line #	Description	Account Number	Year End 2017	ded Septem	ber 30, 018
INTANGI	BLE PLANT				
1	Organization	301	\$ -	\$	_
2	Franchise & Consent	302	-	Ψ	-
3	Miscellaneous Intangible Plant	303	-		-
4	TOTAL INTANGIBLE		-		
TDANGM	IISSION PLANT				
5	Land & Land Rights	350	_		_
6	Structures & Improvements	352	_		-
7	Station Equipment	353	-		-
8	Station Equipment - SCADA	353.2	-		-
9	Towers and Fixtures	354	-		-
10	Poles and Fixtures	355	-		-
11	Overhead Conductors and Devices	356	-		-
12	Underground Conduit	357	-		-
13	Underground Conductors and Devices	358	-		-
14	Roads and Trails	359	-		-
15	TOTAL TRANSMISSION				
DISTRIB	UTION PLANT				
16	Land & Land Rights	360	-		-
17	Structures & Improvements	361	-		-
18	Station Equipment	362	-		44
19	Storage Battery Equipment	363	-		-
20	Poles, Towers and Fixtures	364	315		453
21	Overhead Conductors and Devices	365	91		93
22	Underground Conduit	366	14		10
23	Underground Conductors and Devices	367	13		19
24	Transformers	368.1	7		7
25 26	Transformer Installations Services	368.2 369	17 59		41 45
27	Meters	370.1	-	•	-
28	Meter Installations	370.1	3	1	1
29	Electronic Meters	370.3	_	•	- '
30	Installations on Customers' Premises	371	14	ı	2
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	_		-
32	Leased Property on Customers' Premises	372	-		-
33	Street Lighting and Signal Systems	373	16	i	22
34	TOTAL DISTRIBUTION		549		737
	L & COMMON PLANT				
35	Land & Land Rights	389	-		-
36	Structures & Improvements	390	-		-
37	Office Furniture & Equipment	391	-		-
38	Transportation Equipment	392	-		-
39	Stores Equipment	393	-		-
40 41	Tools & Garage Equipment Laboratory Equipment	394 305	-		-
41 42	Power Operated Equipment	395 396	-		-
42	Communication Equipment	397	-		-
43 44	Miscellaneous Equipment	398	-		-
45	Other Tangible Property	399	-		-
46	TOTAL GENERAL & COMMON PLANT				
-					
47	Total Plant		\$ 549	\$	737

Schedule C-3
Witness: M. Mattern
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Negative Net Salvage Amortization

		[1]	[2]	[[3]	
Line #	Description	Account Number	Year End 2017		ptember 30, 2018	
INITANGI	BLE PLANT					
1	Organization	301	\$ -	\$	_	
2	Franchise & Consent	302		*	-	
3	Miscellaneous Intangible Plant	303	-		-	
4	TOTAL INTANGIBLE					
TRANSM	IISSION PLANT					
5	Land & Land Rights	350	_		_	
6	Structures & Improvements	352	-		-	
7	Station Equipment	353	-		-	
8	Station Equipment - SCADA	353.2	-		-	
9	Towers and Fixtures	354	-		-	
10	Poles and Fixtures	355	-		-	
11	Overhead Conductors and Devices	356	-		-	
12	Underground Conduit	357	-		-	
13	Underground Conductors and Devices	358	-		-	
14	Roads and Trails	359	-		-	
15	TOTAL TRANSMISSION				-	
	UTION PLANT					
16	Land & Land Rights	360	-		-	
17	Structures & Improvements	361	-		- ,	
18	Station Equipment	362	-		4	
19 20	Storage Battery Equipment Poles, Towers and Fixtures	363 364	278		330	
21	Overhead Conductors and Devices	365	276 75		77	
22	Underground Conduit	366	4		6	
23	Underground Conductors and Devices	367	8		11	
24	Transformers	368.1	2		- ''	
25	Transformer Installations	368.2	16		22	
26	Services	369	70		60	
27	Meters	370.1	-		-	
28	Meter Installations	370.2	4		3	
29	Electronic Meters	370.3	-		-	
30	Installations on Customers' Premises	371	17		14	
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-		-	
32	Leased Property on Customers' Premises	372	-		-	
33	Street Lighting and Signal Systems	373	14	<u> </u>	17	
34	TOTAL DISTRIBUTION		488		544_	
	L & COMMON PLANT					
35	Land & Land Rights	389	-		-	
36	Structures & Improvements	390	15		15	
37	Office Furniture & Equipment	391	-		-	
38	Transportation Equipment	392	-		-	
39	Stores Equipment	393	-		-	
40	Tools & Garage Equipment	394	-		-	
41 42	Laboratory Equipment Power Operated Equipment	395 396	-		-	
42	Communication Equipment	397	-		-	
43 44	Miscellaneous Equipment	398	-		-	
45	Other Tangible Property	399	-		-	
46	TOTAL GENERAL & COMMON PLANT		15		15	
47	Total Plant		\$ 503	\$	559	
41	i Utai Fiaiit		ψ 503	Ψ	338	

Schedule C-3
Witness: M. Mattern
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Salvage

		[1]	[2]	[3]
Line #	Description	Account Number	Year 2017		d September 30, 2018	
INITANIO	DI E DI ANT					
INTANGI 1	BLE PLANT Organization	301	\$	_	\$	_
2	Franchise & Consent	302	Ψ	-	Ψ	-
3	Miscellaneous Intangible Plant	303		-		-
4	TOTAL INTANGIBLE			-		-
TRANSM	IISSION PLANT					
5	Land & Land Rights	350		-		-
6	Structures & Improvements	352		-		-
7	Station Equipment	353		-		-
8	Station Equipment - SCADA	353.2		-		-
9	Towers and Fixtures	354		-		-
10	Poles and Fixtures	355		-		-
11	Overhead Conductors and Devices	356		-		-
12	Underground Conduit	357		-		-
13	Underground Conductors and Devices	358		-		-
14	Roads and Trails	359		-		-
15	TOTAL TRANSMISSION			-		-
DISTRIB	UTION PLANT					_
16	Land & Land Rights	360		-		-
17	Structures & Improvements	361		-		-
18	Station Equipment	362		-		(22)
19	Storage Battery Equipment	363		-		-
20	Poles, Towers and Fixtures	364		-		(17)
21	Overhead Conductors and Devices	365		-		-
22	Underground Conduit	366		-		-
23	Underground Conductors and Devices	367		-		(19)
24	Transformers	368.1		-		- (0)
25	Transformer Installations Services	368.2		-		(2)
26 27	Meters	369 370.1		-		-
28	Meter Installations	370.1		-		-
29	Electronic Meters	370.2		-		-
30	Installations on Customers' Premises	370.3		_		-
31	Installations on Customers' Premises Output Dusk-Dawn Lights	371.5		_		-
32	Leased Property on Customers' Premises	372		_		_
33	Street Lighting and Signal Systems	373		-		-
34	TOTAL DISTRIBUTION			_		(60)
GENERA	AL & COMMON PLANT					
35	Land & Land Rights	389		-		-
36	Structures & Improvements	390		-		-
37	Office Furniture & Equipment	391		-		-
38	Transportation Equipment	392		-		-
39	Stores Equipment	393		-		-
40	Tools & Garage Equipment	394		-		-
41	Laboratory Equipment	395		-		-
42	Power Operated Equipment	396		-		-
43	Communication Equipment	397		-		-
44	Miscellaneous Equipment	398		-		-
45	Other Tangible Property	399				
46	TOTAL GENERAL & COMMON PLANT			<u>-</u>		-
47	Total Plant		\$	<u>-</u>	\$	(60)

Schedule C-4
Witness: M. Mattern
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Working Capital

[1] [2]

Line No	Description		uture ' 9-30-18	Reference	
1	Working Capital for O & M Expense	\$	5,593	C-4, Page 2	
2	Interest Payments		(161)	C-4, Page 7	
3	Tax Payment Lag Calculations		220	C-4, Page 8	
4	Prepaid Expenses		1,712	C-4, Page 9	
5	Total Cash Working Capital Requirements	\$	7.363		

Schedule C-4
Witness: M. Mattern
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[5]

[4]

Summary of Working Capital

[1] [2]

[3]

Line #	Description	Reference	Test Year Expenses		Factor	Number of (Lead) / Lag Days [2]*[3]	7	Fotals
WORKING	CAPITAL REQUIREMENT					[2] [3]		
1	REVENUE LAG DAYS	Page 3						55.93
2 3 4 5	EXPENSE LAG DAYS Payroll Purchased Power Costs Other Expenses	Page 4 Sch D-7 Sch D-6 L 19 - L 2 to L 4	\$	5,228 48,977 16,271	12.00 33.33 12.56	\$ 62,740 1,632,448 204,358		
6	Total	Sum (L 3 to L 5)	\$	70,476		\$ 1,899,547		
7	O & M Expense Lag Days	L6, C 4 / C 2						26.95
8	Net (Lead) Lag Days	L1-L7						28.98
9	Operating Expenses Per Day	L 6, C 2 / 365					\$	193
10	Working Capital for O & M Expense	L8*L9					\$	5,593
11	Interest Payments	Page 7						(161)
12	Tax Payment Lag Calculations	Page 8						220
13	Prepaid Expenses	Page 9						1,712
14	Total Working Capital Requirement	Sum (L 10 to L 13)					\$	7,363
15	Pro Forma O & M Expense		\$	71,821				
16	Less: Uncollectible Expense			1,345				
17	Sub-Total			1,345				
18	Pro Forma Cash O&M Expense		\$	70,476				

Schedule C-4
Witness: M. Mattern
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Revenue Lag

		[1]	[2] Accounts		[3]		[4]		[5]
Line No.	Description	Reference Or Factor	eceivable Balance d of Month		Total Monthly Sales		A/R Turnov	≏r	Days Lag
110.	Doddiption	1 dotoi	 d of Morian		Page 2		[3]/[2	2]	365 / [4]
1	Annual Number of Days								365
2	September, 2016		\$ 8,569						
3	October		7,215		6,246				
4	November		7,201		6,837				
5	December, 2016		8,839		8,302				
6	January, 2017		9,816		8,719				
7	February		10,468		7,783				
8	March		9,378		7,439				
9	April		9,039		6,118				
10	May		7,988		5,483				
11	June		7,965		5,936				
12	July		8,596		7,235				
13	August		7,353		6,235				
14	September, 2017		7,979		5,178	3			
15	Total	Sum L 2 to L 14	 \$110,406						
16	Number of Months	13							
17	Average Acct Rec Balance	L 15 / L 16	 \$8,493						
18	Total Sales for Year	Sum L 2 to L 14		\$	81,51	<u></u>			
19	Acct Rec Turnover Ratio	L 18 / L 17				_		9.60	
20	Collection Lag Day Factor	L 1 / L 19							38.02
21	Meter Read Lag Factor								2.70
2.	Motor Road Edg Factor								2.70
22	Midpoint Lag Factor		365	/	12	/	2	=	15.21
23	Total Revenue Lag Days	Sum L 20 to L 22							55.93

Schedule C-4
Witness: M. Mattern
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Summary of Expense Lag Calculations

		[1]	[2]	[3] [4]		[4]	[5]
Line No.	Description	Reference Or Factor	 Amount	(Lead) / Lag Days		/eighted Dollar Value 2]*[3]	(Lead) / Lag Days
PAYROLL							
1 2	Union Payrolls Exempt & Non-Exempt	Bi-Weekly Bi-Weekly	\$ 1,556 3,673	12.00 12.00			
3 4	Weighted for Union Weighted for Other	L1, C2 * C3 L2, C2 * C3	 		\$	18,667 44,080	
5	Payroll Lag	L3+L4	\$ 5,229		\$	62,747	
6	Payroll Lag Days	C4/C2					12.00
PURCHASE	GAS COSTS						
7	Payment Lag	Page 6	\$ 41,031		\$	1,367,598	
8	Power Cost Lag Days	C4/C2					33.33
OTHER O 8	A M EXPENSES						
9	JANUARY 2017	Page 5	2,979			37,856	
10 11	MARCH 2017 JUNE 2017	Page 5 Page 5	4,225 2,926			44,904 47,043	
12	SEPTEMBER 2017	Page 5 Page 5	2,926 1,652			47,043 18,219	
13	TOTAL	i age o	 11,782			148,022	
14	Other O&M Expense Lag Days	C 4 / C 2					12.56

Schedule C-4
Witness: M. Mattern
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General Disbursements Payment Lag Summary

		[1]	[2]		[3]	[4]
Line #	Description	Number of CDs	Cash rsements	Do	llar-Days	Expense Lag-Days [3]/[2]
JANUARY 20	017 Total Disbursements for Month	475	\$ 3,966			
2	Total Disbursements for Expenses	221	\$ 2,979	\$	37,856	12.71
MARCH 201	7 Total Disbursements for Month	528	\$ 5,813			
4	Total Disbursements for Expenses	263	\$ 4,225	\$	44,904	10.63
JUNE 2017 5	Total Disbursements for Month	603	\$ 4,264			
6	Total Disbursements for Expenses	304	\$ 2,926	\$	47,043	16.08
SEPTEMBEI 7	R 2017 Total Disbursements for Month	274	\$ 2,533			
8	Total Disbursements for Expenses	241	\$ 1,652	\$	18,219	11.03
TOTAL FOU	R TEST MONTHS					
9	Total Test Month Expense Disbursement	1,029	\$ 11,782	\$	148,022	12.56

Schedule C-4
Witness: M. Mattern
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33.33

Purchase Gas Cost Payment Lag Summary

		[1]	[2]	[3]	[4]
Line #		Number of Invoices	mount of Invoice	 Dollar Days	Total Payment Lag-Days
1	October 2016	8	\$ 2,750	\$ 96,104	34.95
2	November	8	2,838	94,120	33.16
3	December	8	3,312	109,189	32.97
4	January 2017	9	4,293	142,084	33.10
5	February	8	4,701	169,793	36.12
6	March	9	3,641	123,102	33.81
7	April	6	3,991	129,203	32.37
8	May	10	2,636	85,780	32.54
9	June	8	2,993	92,454	30.89
10	July	9	3,082	93,870	30.46
11	August	11	3,565	110,044	30.87
12	September 2017	9	 3,229	 121,855	37.74
13	Total		\$ 41,031	\$ 1,367,598	

14

Purchase Power Lag Days

Schedule C-4
Witness: M. Mattern
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Interest Payments

		[1]	[2]	[3]	[4]
Line No.	Description	Reference Or Factor	# of Days	# of Days	 Total
1	Measure of Value at September 30, 2018	Sch C-1			\$ 81,991
2	Long-term Debt Ratio	Sch B-7			43.60%
3	Embedded Cost of Long-term Debt	Sch B-6			4.65%
4	Pro forma Interest Expense	L1*L2*L3			\$ 1,662
5	Daily Amount	L 4 / L 5 [2]	365		\$ 5
6	Days to mid-point of interest payments			91.25	
7	Less: Revenue Lag Days	Page 3		55.93	
8	Interest Payment lag days	L7-L6			 (35.3)
9	Total Interest for Working Capital	L5*L8			\$ (161)

Schedule C-4
Witness: M. Mattern
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Tax Lag Day Calculations

Line #	Description	[1] Payment Dates	[2] Mid-Point of Service Period	[3] Lead (Lag) Payment Days [1]-[2]	[4] Payment Amount	[5] Weighted Lead (Lag) Dollars [3]*[4]	[6] Payment Lead (Lag) Days [5] / [4]	[7] Revenue (Lag) Days	[8] Net Payment Lead (Lag) Days [6]-[7]	[9] Total Dollar Days	[10] Working Capital Amount
1	FEDERAL INCOME TA	<u>x</u>			\$ 2,732	_					
2 3 4 5	First Payment Second Payment Third Payment Fourth Payment Total	01/05/18 03/15/18 06/15/18 09/15/18	04/01/18 04/01/18 04/01/18 04/01/18	86.00 17.00 (75.00) (167.00)	\$ 683 683 683 683 \$ 2,732	11,613 (51,232) (114,076)	(34.75)	(55.93)	21.18	\$ 57,871	\$ 159
7	STATE INCOME TAX	<u>x</u>			\$ 618	=					
8 9 10 11	First Payment Second Payment Third Payment Fourth Payment Total	12/15/17 03/15/18 06/15/18 09/15/18	04/01/18 04/01/18 04/01/18 04/01/18	107.00 17.00 (75.00) (167.00)	\$ 154 154 154 154 \$ 618	2,626 (11,587) (25,800)	(29.50)	(55.93)	26.43	\$ 16,333	\$ 45
13	PA PROPERTY TAX				_\$ 160						
14 15	First Payment Second Payment	03/31/18 09/30/18	04/01/18 04/01/18	1.00 (182.00)	\$ 80 80	80 (14,555)					
16	Total				\$ 160	(14,475)	(90.50)	(55.93)	(34.57)	\$ (5,529)	\$ (15)
17	PURTA				\$ 449	=					
18	Payment	05/01/18	04/01/18	(30.00)	\$ 449	(13,470)	(30.00)	(55.93)	25.93	\$ 11,643	\$ 32
19	Total Working Capit	al For Other Ta	axes								\$ 220

Schedule C-4
Witness: M. Mattern
Page 9 of 9

Prepaid Expenses

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]
Line #	Description		TOTAL	Insurance	PUC Assessment	Property Taxes	Gross Receipts Tax	Postage	Rent	Maintenance & Services
1 2 3 4 5 6 7 8 9 10 11 12	September, 2016 October November December, 2016 January, 2017 February March April May June July August		1,881 1,692 1,196 649 749 676 619 3,268 2,903 2,334 2,572 2,168	\$ 292 256 224 205 170 145 110 131 69 35 456 432	\$ - 233 206 163 136 109 82 54 27 0 (27) (54)	\$ 17 15 13 11 9 7 12 12 10 8 9	\$ 1,200 835 441 (34) - - 2,700 2,400 1,900 1,600 1,300	\$ - - - - - - -	\$ 3 3 3 3 3 3 3 3 7 7 7	\$ 369 350 309 301 432 412 412 366 390 384 528 477
13	September, 2017		1,544	385	(78)	5	800	-	7	425
14 15	TOTAL Percent to Electric		\$ 22,252	\$ 2,909	\$ 851	\$ 135 100.00%	\$ 13,142 100.00%	\$ - 100.00%	\$ 59 100.00%	\$ 5,156
16	Amount to Electric			\$ 2,909	\$ 851	\$ 135	\$ 13,142	\$ -	\$ 59	\$ 5,156
17	Monthly Average	13		\$ 224	\$ 65	\$ 10	\$ 1,011	\$ -	\$ 5	\$ 397
18	Rate Case Amount		\$ 1,712							

Schedule C-6
Witness: N. M. McKinney

Page 1 of 1

Accumulated Deferred Income Taxes

[2]

[1]

Line #	Description	Amount	Total
	Accumulated Deferred Income Tax		
1	Gas Utility Plant - a/c # 282	(25,908)	
2	Sub-total		(25,908)
3	ADIT on CIAC	722	
4	Sub-total		722
5	Federal ADIT		(25,186)
6	State Repair Regulatory Liability	(1,349)	(1,349)
7	Pro-Rata Adjustment		-
8	Balance At September 30, 2018		\$ (26,535)

Schedule C-7
Witness: M. Mattern
Page 1 of 1

Customer Deposits

[1]

		Balance
Line		At End
#	Description	Of Month

1 Balance as of September 30, 2017

\$ 1,419

Schedule C-8
Witness: M. Mattern
Page 1 of 1

Materials & Supplies

Line #	Month		[1] Materials & Supplies
1	September, 2016	\$	1,329
		\$	
2	October		
3	November	\$	
4	December, 2016	\$	1,366
5	January, 2017	\$	1,415
6	February	\$	1,456
7	March	\$	1,501
8	April	\$	1,509
9	May	\$	1,468
10	June	\$	1,540
11	July	\$	1,612
12	August	\$	1,410
13	September, 2017	\$	1,357
14	Total	<u>\$</u>	18,722
15	Number of Months	_	13
16	Average Monthly Balance	<u>\$</u>	1,440

Schedule D-1
Witness: S. F. Anzaldo
Page 1 of 1

Summary of Revenue and Expenses Pro Forma with Proposed Revenue Increase

[1]

[2]

[3]

		Factor		Р	ro Forr	na Test Ye	ar	r		
Line		Or		At		Rate		At		
#	Description	Reference	Pres	sent Rates	In	crease	Prop	osed Rates		
			<u></u>				'			
	OPERATING REVENUES									
1	Customer & Distribution Revenue		\$	29,445	\$	-	\$	29,445		
2	Revenue - Cost of Purchased Power			58,355		-		58,355		
3	Other Revenues			1,014		-		1,014		
4	Revenue Increase					4,928		4,928		
5	Total Operating Revenues			88,814		4,928		93,742		
	OPERATING EXPENSES									
6	Other Power Supply Expenses			48,977		-		48,977		
7	Transmission			, -		-		<i>.</i>		
8	Distribution			8,261		-		8,261		
9	Customer Accounts			3,881		-		3,881		
10	Uncollectible Expense	1.107%		1,345		55		1,399		
11	Customer Information & Services			2,293		-		2,293		
12	Sales			317		-		317		
13	Administrative & General			6,746		-		6,746		
14	Depreciation & Amortization			4,711		-		4,711		
15	Taxes other than income taxes			6,782		291		7,073		
16	Total Operating Expenses			83,314		345		83,659		
17	Net Operating Income Before Income Tax			5,500		4,583		10,083		
	Income Taxes									
18	Pro Forma Income Tax At Present Rates			1,450				1,450		
19	Pro Forma Income Tax on Revenue Increase			·		1,902		1,902		
			-							
20	Net Income (loss)		\$	4,051	\$	2,681	\$	6,732		

Schedule D-2
Witness: S. F. Anzaldo
Page 1 of 1

Summary of Pro Forma Revenue and Expense Adjustments with Proposed Revenue Increase

		[1]		[2]	st Year	[3] At Present Rat	tes	[4]	[5]		[6]
Line #	Description	Factor Or Reference	For	Budget Year End 9/30/18	; I	ljustments Sch D-3 ncrease Decrease)	Adj To	o Forma usted For est Year 9/30/18	oposed crease	To With	o Forma est Year i Proposed ncrease
	OPERATING REVENUES			00/00/10		-	[2	2]+[3]		[4	1]+[5]
1	Residential	440	\$	57,262	\$	1.711	\$	58,973		\$	58,973
2	Commercial & Industrial	442	*	28,102	*	(41)	*	28,061		*	28,061
3	Public Streets & Highway Lighting	444		731		` 5 [′]		736			736
4	Other Sales to Public Authorities	445		16				16			16
5	Sales for Resale	447		14		-		14			14
6	Forfeited Discounts	450		440		-		440			440
7	Miscellaneous Service Revenues	451		30		-		30			30
8	Rent from Electric Properties	454		482		78		560			560
9	Interest on Undercollection - Refunded	456		(16)				(16)			(16)
10	Rate Increase			-		-		-	4,928		4,928
11	Total Operating Revenues			87,061		1,753		88,814	4,928		93,742
	OPERATING EXPENSES										
12	Other Power Supply Expenses			47,005		1,972		48,977			48,977
13	Transmission			· -		-		· -			´-
14	Distribution			7,274		987		8,261			8,261
15	Customer Accounts			3,817		64		3,881			3,881
16	Uncollectible Expense	1.107%		1,171		174		1,345	55		1,399
17	Customer Information & Services			2,075		218		2,293			2,293
18	Sales			57		260		317			317
19	Administrative & General			6,809		(63)		6,746			6,746
20	Depreciation & Amortization			4,056		655		4,711			4,711
21	Taxes other than income taxes		7,406			(624)		6,782	291		7,073
22	Total Operating Expenses		79,670		3,644		83,314		 345		83,659
23	Net Operating Income - BIT		\$ 7,391		\$	(1,891)	\$	5,500	\$ 4,583	\$	10,083

	(a in Triousairus)																								
	Summary of Pro Forma Adjustments																								
			[1]	[2]			31		[4]	1	51	[6] Adjustm		[7	1	1	81	[9] tments	1	10]	- 1	[11]	ſ	12]	[13]
			As Budgeted																		S	torm			
Line			And	Not					ower		ries &	Not		Heado			lot	llectibles		Not		amage		-Total	Total
#	Description		Allocated	Used			/enues		Costs		ages	Use		Additi			sed	pense		Ised		pense	Adju:	stments	Proforma
	OPERATING REVENUES			D-4			D-5		D-6	0)-7	D-8		D-9	9	D-	-10	D-11	[)-12		D-13			
(Customer & Distribution Revenue																								
1	Residential	440	\$ 17,306			\$	(71)																\$	(71)	\$ 17,235
2	Commercial & Industrial	442	11,581				27																	27	11,608
3	Public Streets & Highway Lighting	444	584				-																	-	584
4	Other Sales to Public Authorities	445	13				-																	-	13
5	Sales for Resale	447	5				-																		5
1	Non-Distribution and Operating Revenue																								
6	Residential	457	39,956				1,782																	1,782	41,738
7	Commercial & Industrial	457	16,521				(68)																	(68)	16,453
8	Public Streets & Highway Lighting	457	147				5																	5	152
9	Other Sales to Public Authorities	489	3				-																		3
10	Sales for Resale	489	9				-																		9
11	Forfeited Discounts	450	440				-																		440
12	Miscellaneous Service Revenues	451	30				-																	-	30
13	Rent from Electric Properties	454	482				78																	78	560
14	Interest on Undercollection - Refunded	456	(16)																						(16)
15	Rate Increase																							-	
16	Total Operating Revenues		87,061				1,753		•		•				•		•			•		•		1,753	88,814
	OPERATING EXPENSES																								-
17	Other Power Supply Expenses		47,005																						47,005
18	Transmission																							-	
19	Distribution		7,274								16				382							275		673	7,947
20	Customer Accounts		3,817								7													7	3,824
21	Uncollectible Expense		1,171															174						174	1,345
22	Customer Information & Services		2,075								2													2	2,077
23	Sales		57								0													0	57
24	Administrative & General		6,809								7													7	6,816
25	Depreciation & Amortization		4,056																					-	4,056
26	Taxes other than income taxes		7,406																					1	7,406
27	Total Operating Expenses		\$ 79,670	\$	-	\$		\$		\$	33	\$		\$	382	\$	-	\$ 174	\$		\$	275	\$	863	\$ 80,533
28	Net Operating Income Before Income Tax		\$ 7,391	\$		\$	1,753	\$		\$	(33)	\$		\$ ((382)	\$	-	\$ (174)	\$	-	\$	(275)	\$	890	\$ 8,281

Summary of Pro Forma Adjustments

	Summary of Pro Forma Adjustments																				
		[1]	[2]	[3	31	[4]		[5]	[6] Adjustm		[7]	[8]	,	[9] Adjustments	[1	101	[11]		[12]	1	13]
		From							Gros		Power						Taxes				
Line		Page 1		N		Othe		Universal	Receip		Supply	EE&C		Not			Other Th				OTAL
#_	Description	Sub-total		Us		Adjustm		Service	Tax		Expense	Progran	1	Used		ciation	Incom	e		Ad	djusted
	OPERATING REVENUES			D-	14	D-15	5	D-16	D-17		D-18	D-19		D-120	D-	-21	D-31				
	Customer & Distribution Revenue																				
30	Residential	\$ 17,235																			17,235
31	Commercial & Industrial	11,608																			11,608
32	Public Streets & Highway Lighting	584																			584
33	Other Sales to Public Authorities	13																			13
34	Sales for Resale	5																			5
	Non-Distribution and Operating Revenue																				-
35	Residential	41,738																			41,738
36	Commercial & Industrial	16,453																			16,453
37	Public Streets & Highway Lighting	152																			152
38	Other Sales to Public Authorities Sales for Resale	3 9																			3
39	Sales for Resale Forfeited Discounts	440																			9
40																					440
41	Miscellaneous Service Revenues Rent from Electric Properties	30 560																			30
42 43	Interest on Undercollection - Refunded	(16)																			560 (16)
43	Rate Increase	(10)																			(16)
44	Total Operating Revenues	88.814							-									_			88.814
45	· -	88,814					<u> </u>		-	<u> </u>						<u> </u>		_			88,814
	OPERATING EXPENSES																				
46	Other Power Supply Expenses	47,005									1,972										48,977
47	Transmission																				-
48	Distribution	7,947					314														8,261
49	Customer Accounts	3,824					57														3,881
50	Uncollectible Expense	1,345																			1,345
51	Customer Information & Services	2,077						217													2,293
52	Sales	57										2	60								317
53	Administrative & General	6,816					(70)														6,746
54	Depreciation & Amortization	4,056														655					4,711
55	Taxes other than income taxes	7,406							(1	,031)							41	07			6,782
56	Total Operating Expenses	\$ 80,533	\$ -	\$		\$	301	\$ 217	\$ (1	,031)	\$ 1,972	\$ 2	60	\$ -	\$	655	\$ 4	07	\$ -	\$	83,314
57	Net Operating Income Before Income Tax	\$ 8,281	\$ -	\$	-	\$ (301)	\$ (217)	\$ 1	,031	\$ (1,972)	\$ (2	60)	s -	\$	(655)	\$ (4	07)	\$ -	\$	5,500

Schedule D-5
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Revenue Adjustments

[1]	[2]	[3]	[4]	[5]	[6]

						PRO FORMA ADJUSTMENTS					
Line #	Description	Reference Or Account Number		2018 Budget	Ann	lev Adj ualization D-5A	Other Adjustments D-5B		Total Proforma justments	Proforma Adjusted At Present Rates	
	Customer & Distribution Revenue					D-5A	D-9B				
1	Residential	440	\$	17,306	\$	(71)		\$	(71)	\$ 17,235	
2	Commercial & Industrial	442	Ψ	11,581	•	27		*	27	11,608	
3	Public Streets & Highway Lighting	444		584		0			-	584	
4	Other Sales to Public Authorities	445		13		0			-	13	
5	Sales for Resale	447		5		0			-	5	
6	Cust Chg & Distrib Revenue			29,489		(44)			(44)	29,445	
	Non-Distribution and Operating Revenue										
7	Residential	456.5		39,956		1,782			1,782	41,738	
8	Commercial & Industrial	456.6		16,521		(68)			(68)	16,453	
9	Public Streets & Highway Lighting	456.8		147		5			5	152	
10	Other Sales to Public Authorities			3		-			-	3	
11	Sales for Resale			9		-			-	9	
12	Revenue for Cost of Gas			56,636		1,719	-		1,719	58,355	
13	Total Customer Revenue			86,125		1,675	-		1,675	87,800	
14	Forfeited Discounts	450		440			-		-	440	
15	Miscellaneous Service Revenues	451		30			-		-	30	
16	Rent from Electric Properties	454		482			78		78	560	
17	Interest on Undercollection - Refunded	456.1		(16)					<u>-</u>	(16)	
18	TOTAL REVENUES		\$	87,061	\$	1,675	\$ 78	\$	1,753	\$ 88,814	

Schedule D-5A
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Test Year Revenue Changes

		[1]		[2]		[3]		[4]	[5]
Line #	Description	Factor Or Reference		udgeted sdictional				ustment	Total ustment
TOTAL	REVENUE								
1	Residential	440	\$	57,262	\$	58,973	\$	1,711	
2	Commercial & Industrial	442	•	28,102	•	28,061	•	(41)	
3	Public Streets & Highway Lighting	444		730		735		` 5 [°]	
4	Other Sales to Public Authorities	445		16		16		-	
5	Sales for Resale	447		14		14		-	
6	Total		\$	86,124	\$	87,799	\$	1,675	\$ 1,675
COSTS	(GSR, Transmission, STAS, EEC, CAP, GRT)								
7	Residential		\$	39,956	\$	41,738		1,782	
8	Commercial & Industrial			16,521		16,453		(68)	
9	Public Streets & Highway Lighting			147		152		5	
10	Other Sales to Public Authorities			3		3		-	
11	Sales for Resale			9		9		-	
12	Total		\$	56,636	\$	58,355	\$	1,719	\$ 1,719
NET CI	JSTOMER & DISTRIBUTION								
13	Residential		\$	17,306	\$	17,235	\$	(71)	
14	Commercial & Industrial		Ψ	11,581	Ψ	11,608	Ψ	27	
15	Public Streets & Highway Lighting			583		583		-	
16	Other Sales to Public Authorities			13		13		-	
17	Sales for Resale			5		5		-	
18	Total		\$	29,488	\$	29,444	\$	(44)	\$ (44)

Schedule D-5B
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Other Revenue Items

		[1]	[2]	[3]
Line #	Description	Factor Or Reference	Other Adjustments		 Total
OTHER F	<u>REVENUES</u>				
1	Miscellaneous Service Revenues	450	\$	-	
2	Forfeited Discounts	451		-	
3	Rent from Electric Properties	454		78	
4	Interest on Undercollection - Refunded	456.1			
5	Adjustment Other Revenue				\$ 78
6	Adjust Other Revenues				\$ 78

Schedule D-6
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Electric Costs

[1] [2] [3] [4] [5]

					PRO FO	ORMA ADJUS	TMENTS			
Line #	Description	I	udgeted Electric Costs	D-18 Costs		Other	Electric Cost Pro Forma Adjustments		Pro Forma Electric Costs At Pres Rates	
1	Budgeted Purchased Power Costs	\$	47,005	\$	1,972		\$	1,972	\$	48,977
2	Residential							-		-
3	Commercial & Industrial							-		-
4	Public Streets & Highway Lighting							-		-
5	Other Sales to Public Authorities				-			-		-
6	Sales for Resale				-			-		-
7	Company Use of Electricity					-		-		-
8	Total Purchased Power Costs	\$	47,005	\$	1,972	\$ -	\$	1,972	\$	48,977

Schedule D-7 Witness: S. F.

Witness: S. F. Anzaldo Page 1 of 2

Adjustment - Salaries & Wages

		[1]	[2]	[3]	[4]		[5]
Line #	Description	udgeted Year 99/30/18	Adju	stment	ayroll As tributed		alization stment	Pro	Total Forma Payroll
	<u>OPERATIONS</u>								
1	Total Other Power Supply Expenses	\$ -	\$	-	\$ -	\$	-	\$	-
2	Total Transmission Expenses - Operation	-		-	-		-		-
3	Total Regional Market Expenses - Operation	-		-	-		-		-
4	Total Distribution Expenses - Operation	1,510		290	1,800		10		1,810
5	Total Customer Accounts Expense	1,028		-	1,028		7		1,035
6	Total Customer Service & Informational Expenses	244		-	244		2		246
7	Total Sales Expense	22		93	115		0		115
8	Total A&G - Operation	 1,093			 1,093		7		1,100
9	Total Operations	3,897		382	 4,279		26		4,305
	MAINTENANCE								
10	Total Transmission Expenses - Maintenance	-		_	-		_		-
11	Total Regional Market Expenses - Maintenance	-		-	-		-		-
12	Total Distribution Expenses - Maintenance	909		-	909		6		915
13	Total A&G - Maintenance	8		-	8		0		8
14	Total Maintenance	917		-	 917		6		923
15	Total Payroll to Expense	\$ 4,813	\$	382	\$ 5,196	\$	33	\$	5,228
16	Percent Increase								0.629%

Schedule D-7 Witness:

S. F. Anzaldo Page 2 of 2

Adjustment - Salaries & Wages

	A	ajustment - Salaries & W	ages							
		[1]		[2]	I	[3]		[5]		[6]
		Reference							Pro	Forma
Line #	Description	Or Function	Ind	Jnion crease At 4-1	•	lon- empt	E	xempt		Total ayroll
1	Budgeted Payroll For TY 9-30-18		\$	1,544	\$	472	\$	2,798	\$	4,814
2 3	Annualize for Wage Increase to 9-30-18 Percent Increase Union Increase At 4-1 Annualization Factor	4/1/18		3.00% 25%		00%	3	.00%		
4 5	Non-Exempt Annualization Factor Exempt Annualization Factor	4/1/18 12/1/17				50%		17%		
6	Increase for wage rate changes	L 1 * L 2 * Ls 3 to 5		12		7		14	\$	33
7	Annualized Salaries & Wages at 9-30-18 Rates	L1+L6	\$	1,556	\$	479	\$	2,812		
8	Annualization of D-9 changes FY2018						\$	382		
9	Pro Forma Salaries & Wages for TY		\$	1,556	\$	479	\$	3,194		
10	Pro Forma Adjustment to S&W								\$	33
11	Annualization Factor	L 11 / L 1								0.679%

Schedule D-9
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Employee Additions

[1]	[2) 1	31
	4	<u>'</u>	ગા

Line #	Description	Number of Employees	Am	ount	Tota	al
1	Additional headcount for Operations Support	3	\$	374		
2	Adjust benefits expense (Line 1 x 13%)			49		
3	Adjust salaries and wages for incentive comp program			71		
4	Adjust salaries and wages for new wage banding					
5	Total		\$	494		
6	Distribution Allocation Factor		77	.4428%		
7	Pro Forma Adjustment				\$	382

Schedule D-11
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Uncollectibles

Lina		[1] Reference	[2]	[3]	[4]	[5]
Line #	Description	Or Factor	Uncollectible Expense	Tariff Revenue	Percent [2]/[3]	Total [2]/[3]
1	2015		\$ 1,302	\$ 97,887	1.33%	
2	2016		\$ 989	\$ 84,427	1.17%	
3	2017		\$ 636	\$ 82,090	0.77%	
4	Three Year Average Sum (Line 1 to Line 3) / 3	3	\$ 976	\$ 88,135		1.107%
5	2018 Budget Pro Forma Adjustment				\$ 803	
6	Adjusted Revenues	1.107%		\$ 88,240		
7	Pro Forma at Present Rate Revenue	[1]*[3]			977	
8	Total for Test Year					\$ 174

Schedule D-13
Witness: E. W. Sorber
Page 1 of 1

Adjustment - Storm Damage Expense

Line #	Description	[1] Reference Or Factor	Maint	[2] tenance pense	M Ass	[3] lutual istance pense	[4] Total
1	2013		\$	-	\$	_	\$ -
2	2014		\$	302	\$	901	\$ 1,203
3	2015		\$	-	\$	-	\$ -
4	2016		\$	-	\$	-	\$ -
5	2017		\$	36	\$	534	\$ 570
6	Sum (Line 1 to Line 5)		\$	338	\$	1,435	\$ 1,773
7	Five Year Average	5					\$ 355
8	2018 Budget						\$ -
9	Total Adjustment						\$ 355
10	Distribution Allocation Factor	r					77.44%
11	Proforma Adjustment						\$ 275

Schedule D-15
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Other Adjustments

		[1]	[2]
Line #	Description	 Sub	-Total	<u>T</u>	otal
Memb	pership Dues Adjustment				
1	Expenses Attributable to Lobbying (A/C #426.401)			\$	(70)
Distrik	bution Expense Adjustment				
2	Inspection and Replacement Program - Company-owned Services	\$	454		
3	2018 Budget	\$	140		
4	Pro Forma Adjustment			\$	314
Custo	omer Accounts Expense Adjustment				
5	Unrecovered Interest on Customer Deposits			\$	57

Schedule D-16
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Universal Service

Line			[1]
#	Description		Amount
,	Increase for Pro Forma TY Universal Service Expense	_	
		F	Pro Forma
1	Customer Assistance Plan Credit	\$	1,900
2	Administration Costs		91
3	LIURP		125
4	Hardship		2
5	Customer Assistance Plan Pre-program Arrearage		368
6	TOTAL	\$	2,486
7	Budget	\$	2,269
8	Total Adjustment	\$	217

Schedule D-17
Witness: S. F. AnzalPage 1 of 1

Adjustment - Gross Receipts Tax

		[1]	[2]
Line #	Description	Amount	Total
1	Revised Jurisdictional Revenue - Schedule D-5A, [3], Line 6	\$ 87,799	
2	Other Operating Revenues	1,014	
3	Less: Uncollectible Expense	(1,345)	
4	Total	·	\$ 87,468
5	Gross Receipts Tax Rate		5.90%
6	Revised Gross Receipts Tax		\$ 5,161
7	Gross Receipts Tax Expense per Budget		\$ 6,192
8	Pro Forma Adjustment		\$ (1,031)

Schedule D-18
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Power Supply Expense

		[1]	[2]
Line #	Description	Sub-Total	Total
1	Power Supply Expense	\$ 49,308	
2	Adjustment for Normalized & Annualized Use/Customer - See DEL-4(d)	(137)	
3	Adjustment for Normalized & Annualized Use/Customer - See DEL-4(e)	(7)	
4	Adjustment for Normalized & Annualized Use/Customer - See DEL-4(f)	2,884	
5	Sub-Total	\$ 52,048	
6	Adjustment for Gross Receipts Tax (1059)	0.941	
7	Power Supply Expense As Adjusted	\$ 48,977	
8	Power Supply Expense per Budget (net of Gross Receipts Tax)	\$ 47,005	
9	Pro Forma Adjustment		\$ 1,972

Schedule D-19
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Energy Efficiency and Conservation Programs

Lina		[1]	[2]	
Line #	Description	Amount	Sub-To	otal
<u> </u>	nergy Efficiency and Conservation Programs			
1	2018 Program Costs	\$ 1,743		
2	Total			
	Budget	\$ 2,003		
	Total Adjustment		\$	260

Schedule D-21 Witness: J.F. Weidmayer Page 1 of 1

Adjustment - Depreciation expense

	Adjustment - Depreciation expense	[1]	ſ	2]	ı	[3]		[4]
Line #	Description	Account Number	Bud 9/3 Depre	Igeted 80/18 eciation pense	Adju To Ai At Ne	istment nnualize w Depre y Rates	Pro Te:	Forma st Year reciation
	BLE PLANT							
1 2	Organization Franchise & Consent	301 302	\$	-	\$	-	\$	-
3	Miscellaneous Intangible Plant	303		-		-		-
4	TOTAL INTANGIBLE			-		-		-
TRANSMI	SSION PLANT							
5	Land & Land Rights	350		-		-		-
6 7	Structures & Improvements Station Equipment	352 353		-		-		-
8	Station Equipment - SCADA	353.2		-		-		-
9	Towers and Fixtures	354		-		-		-
10	Poles and Fixtures	355		-		-		-
11	Overhead Conductors and Devices	356		-		-		-
12	Underground Conduit	357		-		-		-
13 14	Underground Conductors and Devices Roads and Trails	358 359		-		-		-
15	TOTAL TRANSMISSION	359			-			
	ITION PLANT	000						
16 17	Land & Land Rights Structures & Improvements	360 361		-		-		-
18	Station Equipment	362		168		-		168
19	Storage Battery Equipment	363		-		-		-
20	Poles, Towers and Fixtures	364		805		-		805
21	Overhead Conductors and Devices	365		798		-		798
22	Underground Conduit	366		97		-		97
23 24	Underground Conductors and Devices Transformers	367 368.1		275 283		-		275 283
2 4 25	Transformer Installations	368.2		243		-		243
26	Services	369		261		-		261
27	Meters	370.1		62		-		62
28	Meter Installations	370.2		25		-		25
29	Electronic Meters	370.3		162		-		162
30	Installations on Customers' Premises	371		73		-		73
31 32	Installations on Customers' Premises- Dusk-Dawn Lights Leased Property on Customers' Premises	371.5 372		5		-		5
33	Street Lighting and Signal Systems	372		50		-		50
34	TOTAL DISTRIBUTION	0.0		3,307		-		3,307
	<u> </u>							
35	Land & Land Rights	389		-				-
36 37	Structures & Improvements Office Furniture & Equipment	390 391		23 150		7 647		30 797
38	Transportation Equipment	392		-		-		-
39	Stores Equipment	393		-		-		-
40	Tools & Garage Equipment	394		36		-		36
41	Laboratory Equipment	395		13		-		13
42	Power Operated Equipment Communication Equipment	396		-		-		-
43 44	Miscellaneous Equipment	397 398		77 5		-		77 5
45	Other Tangible Property	399		-		-		-
46	TOTAL GENERAL & COMMON PLANT			304		654		958
47	TOTAL DEPRECIATION		\$	3,611	\$	654	\$	4,265
48	CHARGED TO CLEARING ACCOUNTS		\$	(114)	\$	1	\$	(113)
70	S. B. M. O. D. T. O. O. C. M. M. O.		Ψ	(114)	Ψ	<u> </u>	Ψ	(113)
49	NET SALVAGE AMORTIZATION		\$	559	\$	-	\$	559

Schedule D-31

Witness: S. F. Anzaldo

Page 1 of 1

Adjustment - Taxes Other Than Income Taxes

		[1]	[2]	[3]	[4]	[5]
Line #	Description	Account Number	Factor or Reference	Budget Amounts 9/30/18	Pro Forma Adjustments	Pro Forma Tax Expense 9/30/18
1	PURTA Taxes	408.1		\$ 97	\$ 352	\$ 449
2	Capital Stock	408.1		-	-	-
3	Gross Receipts Tax	408.1		6,192	(1,031)	5,161
4	PA & Local Use taxes	408.1		160	-	160
5	Social Security	408.1	D-32	542	47	589
6	FUTA	408.1	D-32	47	4	51
7	SUTA	408.1	D-32	41	4	45
8	PUC Assessment	408.1		327	-	327
9	Total			\$ 7,406	\$ (624)	\$ 6,782

Schedule D-32
Witness: S. F. Anzald
Page 1 of 1

Adjustment - Payroll Taxes

		[1]	[2]	[3]	[4]
Line #	Description	Account Number	Test Year 9/30/18 Present Rates	Pro Forma Adjustments	Increase in Payroll Taxes
1	Total Payroll Charged to Expense		\$ 4,813	\$ 415	
2	FICA Expense		542		
3	FICA Expense - Percent	L 2 / L 1	11.26%	11.26%	
4	Pro Forma FICA Expense on Pro Forma S&W	[4]L1*L3			\$ 47
5	FUTA Expense		47		
6	FUTA Expense - Percent	L5/L1	0.98%	0.98%	
7	Pro Forma FUTA Expense on Pro Forma S&W	[4]L1*L6			4
8	SUTA Expense		41		
9	SUTA Expense - Percent	L8/L1	0.85%	0.85%	
10	Pro Forma SUTA Expense on Pro Forma S&W	[4]L1*L9			4
11	Pro Forma Adjustment	Sum L 4 to L 10			\$ 55

Schedule D-33
Witness: N. McKinney
Page 1 of 1

	(\$ in Th	nousands)								
	_	[1]	[2]		[3]		[4]		[5]
	Income Ta	x Calculation			_	_			_	_
1:		Factor	Elem			o Forma	р.			o Forma
Line #	Description	Or Reference	0 4ma			t Year At		evenue		st Year At
-#	Description	Reference	Amo	uni	Pies	ent Rates		crease		osed Rates 3]+[4]
1	Revenue				\$	88,814	\$	4,928	\$	93,742
2	Operating Expenses				Ψ	(83,314)	Ψ	(345)	Ψ	(83,659)
3	OIBIT	L1+L2				5,500		4,583	-	10,083
	Interest Expense					-,		,		-,
4	Rate Base	Sch A-1	8	1,991						
5	Weighted Cost of Debt	Sch B-7	0.0	02030						
6	Synchronized Interest Expense	L4*L5				(1,664)		-		(1,664)
7	Base Taxable Income	L3+L6				3,836		4,583		8,419
8	Total Tax Depreciation	Pg 2		9,215						
9	Pro Forma Book Depreciation	Pg 2		4,790		(4.405)				(4.405)
10 11	State Tax Depreciation (Over) Under Book Other	L9-L8				(4,425)				(4,425)
11	Ottlei									
12	State Taxable Income	Sum L 7 to L 11			\$	(589)	\$	4,583	\$	3,994
							_			,
13	State Income Tax (Expense)/Refund	L 12 * Rate [2]	9.99	9%	\$	59	\$	(458)	\$	(399)
14	Total Tax Depreciation	Pg 2		1,846						
15	Pro Forma Book Depreciation	Pg 2		4,790		(7.050)				(7.050)
16	Federal Tax Deducts (Over) Under Book	L 14 - L 13				(7,056)		-		(7,056)
17 18	Other Federal Taxable Income	L 7 + sum L 13 to L 17				(3,161)		4,125		964
10	rederal raxable income	L / + Suiii L 13 t0 L 1/				(3,101)	_	4,123		304
19	Federal Income Tax (Expense)/Refund	-L 18 * Rate [2]	35.0	0%		1,106		(1,444)		(337)
20	Total Tax Expense before Deferred Income Tax	L 13 + L 19				1,165		(1,902)		(736)
	5									
24	Deferred Federal Income Taxes	Da 2	\$	4,265						
21 22	Total Straight Line Tax Depreciation	Pg 2								
23	Total Tax Depreciation Federal Tax Deducts (Over) Under Book	Pg 2 L 22 - L 21		1,109		6,844				6,844
23	rederal Tax Deducts (Over) Orider Book	L ZZ - L Z I				0,044			-	0,044
24	Deferred Federal Taxable Income	L 23			\$	6,844	\$	-	\$	6,844
									-	
25	Federal Income Tax (Expense)/Refund	-L 24 * Rate [2]	35.0	0%		(2,395)		-		(2,395)
	Deferred Otata Income Torres									
26	Deferred State Income Taxes					(21F)				(215)
26 27	Repairs CIAC					(215) (4)				(215) (4)
21	CIAC					(4)			-	(4)
28	State Deferred Income Tax (Expense)/Refund					(219)		-		(219)
	((- /				(- /
29	Net Income Tax Expense	L20 + L 25 + L28				(1,450)		(1,902)		(3,350)
	Other Tax Adjustments									
20	ITO									
30	ITC					-				-
31	Combined Income Tax Expense	L 29 + L 30			\$	(1,450)	\$	(1,902)	\$	(3,350)
32	Federal Income Tax Expense	L 19 + L 25 + L 30							\$	(2,732)
33	State Income Tax Expense	L 13 + L 28								(618)
34	Total Income Tax Expense	L 32 + L 33							\$	(3,350)

Schedule D-34
Witness: N. McKinney
Page 1 of 1

Tax Depreciation

1	Tax Depreciation	[1]	[2]	[3]
Line #	Description	Amount	Amount	Total
	Accelerated Tax Depreciation			
1	Electric Plant		\$ 5,642	
2	Cost of Removal		737	
3	Repairs Tax Deduction		5,567	
4	Other Tax Basis Adjustments		(101)	
5	Total Federal Accelerated Tax Depreciation			\$ 11,846
6	Adjustment for PA Tax Depreciation - Bonus Decoupling		(2,631)	
7	Total State Accelerated Tax Depreciation			\$9,215
	Straight Line Tax Depreciation			
8	Electric Plant		\$ 4,265	
9	Total Tax Depreciation			\$ 4,265
	Book Depreciation			
10	Pro Forma Book Depreciation		\$ 4,265	
11	Net Salvage Amortization		559	
12	Depreciation Charged to Clearing Accounts	(113)		
13	Estimated Percent of Clearing Charged to CWIP	30%		
14	Depreciation Charged to CWIP		(34)	
15	Book Depreciation for Tax Calculation			\$ 4,790

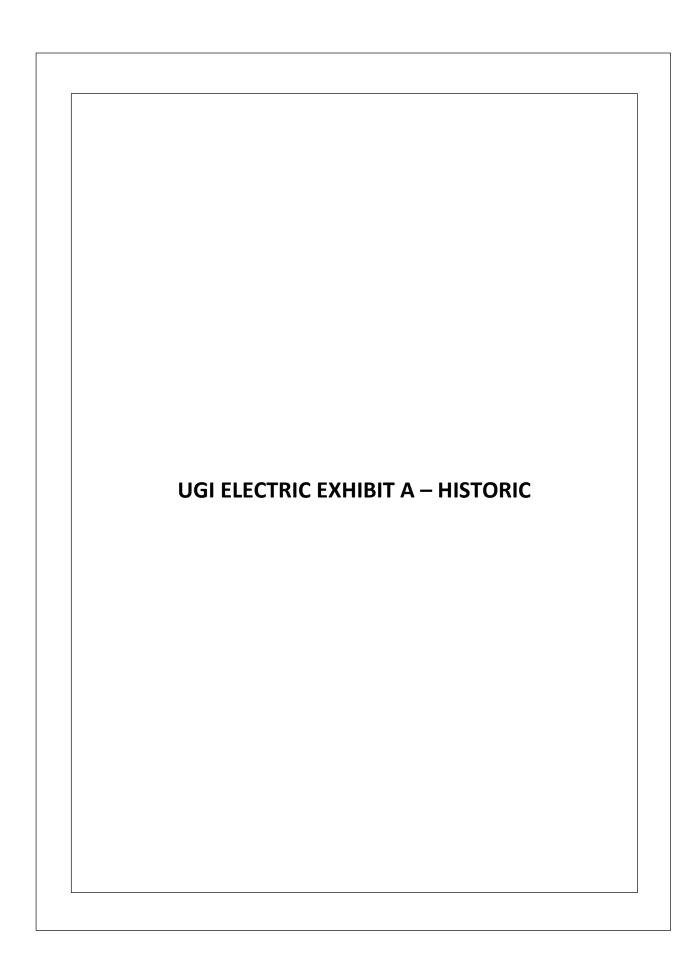
Schedule D-35
Witness: S.F.

Witness: S. F. Anzaldo

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Gross Revenue Conversion Factor

		[1]	[2]	[3]
Line		Reference Or		
#	Description	<u>Factor</u>	Tax Rate	<u>Factor</u>
GROS	S REVENUE CONVERSION FACTOR			
1	GROSS REVENUE FACTOR			1.000000
2	UNCOLLECTIBLE EXPENSES			(0.011070)
3	NET REVENUES	Sum L 1 to L 2		0.988930
4	GROSS RECEIPTS TAX	[3]L3*Rate[2]	5.90%	(0.059000)
5	FACTOR AFTER GROSS RECEIPTS TAX			0.929930
6	STATE INCOME TAXES	[3]L5*Rate[2]	9.99%	(0.092900)
7	FACTOR AFTER STATE TAXES	L5+L6		0.837030
8	FEDERAL INCOME TAXES	[3]L7*Rate[2]	35.00%	(0.292961)
9	NET OPERATING INCOME FACTOR	L7+L8		0.544069
10	GROSS REVENUE CONVERSION FACTOR	1/L9		1.838002
11	Combined Income Tax Factor On Gross Revenues	-L 6 - L 8		38.586%
INCOM	E TAX FACTOR			
12	GROSS REVENUE FACTOR			1.000000
13	STATE INCOME TAXES	[3]L10*Rate[2]	9.9900%	(0.099900)
14	FACTOR AFTER STATE TAXES	L 10 + L 11		0.900100
15	FEDERAL INCOME TAXES	[3]L12*Rate[2]	35.00%	(0.315035)
16	NET OPERATING INCOME FACTOR	L 12 + L 13		0.585065
17	GROSS REVENUE CONVERSION FACTOR	1 / L 14		1.709212
18	Combined Income Tax Factor On Taxable Income	-L 11 - L 13		41.494%



Historic Period - 12 Months Ended September 30, 2017 (\$ in Thousands) Table of Contents

	Description	Witness:
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<u>Schedule</u> A-1	Summary of Measure of Value and Revenue Increase	S. F. Anzaldo
	SECTION B	
B-1 B-2 B-3 B-4 B-5 B-6 B-7	Balance Sheet Statement of Net Utility Operating Income Statement of Operating Revenues Operation and Maintenance Expenses Detail of Taxes Composite Cost of Debt Rate of Return	S. F. Anzaldo S. F. Anzaldo S. F. Anzaldo S. F. Anzaldo S. F. Anzaldo P. R. Moul P. R. Moul
	SECTION C	
Schedule C-1	Measure of Value	M. Mattern
C-2	Pro Forma Electric Plant in Service Pro Forma Plant Adjustment Summary Pro Forma Year End Plant Balances Additions to Plant Retirements	M. Mattern M. Mattern M. Mattern M. Mattern M. Mattern
C-3	Accumulated Provision for Depreciation Summary of Accumulated Depreciation Accumulated Depreciation by FERC Account Cost of Removal Negative Net Salvage Amortization Salvage	M. Mattern M. Mattern M. Mattern M. Mattern M. Mattern M. Mattern
C-4	Working Capital Summary of Working Capital Revenue Lag Summary of Expense Lag Calculations General Disbursements Payment Lag Summary Commodity Purchases Payment Lag Summary Interest Payments Tax Payment Lag Calculations Prepaid Expenses	M. Mattern
C-5	SCHEDULE NOT USED	N/A
C-6	Accumulated Deferred Income Taxes	N. M. McKinney
C-7	<u>Customer Deposits</u>	M. Mattern
C-8	Materials & Supplies	M. Mattern
C-9	SCHEDULE NOT USED	N/A

Historic Period - 12 Months Ended September 30, 2017

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D 0	•	0.5.4.11
D-2	Summary of Pro Forma Revenue and Expense Adjustments with Proposed Revenue Increase	S. F. Anzaldo
D-3	Summary of Pro Forma Adjustments	S. F. Anzaldo
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D-5	Adjustment - Revenue Adjustments	D. E. Lahoff
D-5A	Adjustment - Test Year Revenue Changes	D. E. Lahoff
D-5B	SCHEDULE NOT USED	N/A
D-6	Adjustment - Power Costs	D. E. Lahoff
D-7	Adjustment - Salaries & Wages	S. F. Anzaldo
D-8	SCHEDULE NOT USED	N/A
D-9	SCHEDULE NOT USED	N/A
D-10	SCHEDULE NOT USED	N/A
D-11	Adjustment - Uncollectibles	S. F. Anzaldo
D-12	SCHEDULE NOT USED	N/A
D-13	SCHEDULE NOT USED	N/A
D-14	SCHEDULE NOT USED	N/A
D-15	Adjustments - Other Adjustments	S. F. Anzaldo
D-16	SCHEDULE NOT USED	N/A
D-17	Adjustment - Gross Receipts Tax	S. F. Anzaldo
D-18	Adjustment - Power Supply Expense	S. F. Anzaldo
D-19	SCHEDULE NOT USED	N/A
D-21	Adjustment - Depreciation expense	J.F. Weidmayer
D-31	Adjustment - Taxes Other Than Income Taxes	S. F. Anzaldo
D-32	Adjustment - Payroll Taxes	S. F. Anzaldo
D-33	Income Tax Calculation	N. McKinney
D-34	Tax Depreciation	N. McKinney
D-35	Gross Revenue Conversion Factor	S. F. Anzaldo

Schedule A-1
Witness: S. F. Anzaldo
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Summary of Measure of Value and Revenue Increase

		[1]	[2]	[3]		[4]		[5]
Line			Reference			Ended Septem		
	Description	Function	Section	Present Rat	es	Increase	Prop	osed Rates
RATE	BASE							
1	Utility Plant		C-2	\$ 147,9	46		\$	147,946
2	Accumulated Depreciation		C-3	(57,0	53)			(57,053)
3	Net Plant in service	L1+L2		90,8	93	-		90,893
4	Working Capital		C-4	6,7	26			6,726
5	Accumulated Deferred Income Taxes		C-6	(23,5				(23,535)
6	Customer Deposits		C-7	(1,4				(1,419)
7	Materials & Supplies		C-8	1,4				1,440
8	TOTAL RATE BASE	Sum L 3 to L 8		\$ 74,1	 05 \$		\$	74,105
ŭ		0 0 .0 _ 0			<u> </u>			1 1,100
	ATING REVENUES AND EXPENSES							
	Operating Revenues		5.5	Φ 05.4	o=	0.400	•	07.000
9	Base Customer Charges		D-5	\$ 35,4		2,468	\$	37,963
10 11	Other Electric Revenue		D-5 D-5	44,6				44,694
12	Other Operating Revenues Total Revenues	Sum L 10 to L 12	D-5	1,0 81,2		2,468		1,066 83,723
12	Total Revenues	Suiii L 10 to L 12		01,2	55	2,400		03,723
13	Operating Expenses		D	(74,1	13)	(173)		(74,286)
14	OIBIT	L 13 + L 14		7,1	42	2,295		9,437
15	Pro Forma Income Tax at Present Rate	es.	D-33	(2,2	16)			
16	Pro Forma Income Tax on Revenue Inc	crease	D-33	()	-,	(952)		(3,169)
						<u> </u>	-	
17	NET OPERATING INCOME	Sum L 15 to L 17		\$ 4,9	26 \$	1,343	\$	6,269
18	RATE OF RETURN	L 18 / L 9		6.6	<u>5%</u>			8.46%
REVEN	NUE INCREASE REQUIRED							
19	Rate of Return at Present Rates	L 19, Col 4		6.6	5%			
20	Rate of Return Required		B-7	8.4	6%			
21	Change in ROR	L 21 - L 20		1.8	1%			
22	Change in Operating Income	L 22 * L 9		\$ 1,3	43			
23	Gross Revenue Conversion Factor		D-35	1.8380	02			
24	Change in Revenues	L 23 * L 24		\$ 2,4	68			
25	Percent Increase Delivery Revenues	L 25 / L 10, C 4				6.95%		
26	Percent Increase Total Revenues	L 25 / L 13, C 4				3.04%		

Schedule B-1 Witness: S. F. Anzaldo

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Balance Sheet

[1]

Line No	Description/(Account No)	Actual TYE 9-30-17
	LITH ITY DI ANT (404 - 400 400)	
4	UTILITY PLANT (101 - 106, 108) Electric Utility Plant	\$ 187,498
1 2	Other Utility Plant	\$ 107,490
3	Total Plant In Service	187,498
3	Total Flant III Service	107,430
4	Construction Work In Progress (107)	5,261
5	Total Utility Plant	192,759
6	Accumulated Provision for Depreciation - Electric (108)	(72,031)
7	Utility Acquisition Adjustment (114)	-
8	Accumulated Provision for Depreciation - Other (119)	(590)
9	Net Utility Plant	120,138
	OTHER PROPERTY INVESTMENTS	
10	Non-utility Property (121)	15
11	Accumulated Depreciation on NUP (122)	-
12	Investment in Associated & Subsidiary Companies (123.1)	-
13	Other Investments (124)	
14	Total Other Property and Investments	15
	CURRENT AND ACCRUED ASSETS	
15	Cash & Other Temporary Investments(131-136)	(4,572)
16	Unbilled Revenues	· -
17	Customer Accounts Receivable (142)	13,408
18	Other Accounts Receivable (143)	2,135
19	Accum Provision for Uncollectible (144)	(1,484)
20	Receivables from Associated Companies (145)	-
21	Accounts Receivable Assoc. Comp. (146)	(58)
22	Plant Materials & Operating Supplies (154)	1,212
23	Stores Expense - Undistributed (163)	211
24	Gas Stored - Current (164.1	145
25	Liquefied Natural Gas stored (164.2)	-
26	Prepayments (165)	1,553
27	Accrued Utility Revenues (173)	3,878
28	Miscellaneous Current & Accrued Assets (174)	1,478
29	Derivative Instrument Assets (175)	6_
30	Total Current and Accrued Assets	17,912
	DEFERRED DEBITS	
31	Unamortized Debt Expense (181)	229
32	Other Regulatory Assets (182.3)	21,429
33	Other Preliminary Survey & Investigation Charges (183.2)	-
34	Clearing Accounts (184)	1
35	Miscellaneous Deferred Debits (186)	1,049
36	Unamortized Loss on Reacquired Debt (189)	15
37	Accumulated Deferred Income Taxes (190)	800
38	O/U Collected Gas (191.4, 191.41)	
39	Total Deferred Debits	23,523
40	TOTAL ASSETS AND OTHER DEBITS	\$ 161,588

Schedule B-1
Witness: S. F. Anzaldo
Page 2 of 2

Balance Sheet

[1]

Line No	Description/(Account No)	Actual TYE 9-30-17
	PROPRIETARY CAPITAL	
41	Common Stock Issued (201)	\$ 6,056
42	Preferred Stock Issued (204)	-
43	Miscellaneous Paid-in-Capital (211)	47,595
44	Capital Stock Expense (214)	-
45	Retained Earnings (215, 215.2, 216)	(20,474)
46	Accum Other Comprehensive Income (219)	-
47	Total Proprietary Capital	33,177
	LONG TERM DEBT	
48	Bonds (221)	-
49	Advances from Associated Companies (223)	-
50	Other Long-Term Debt (224)	38,539
51	Unamortized Premium on LTD (225)	-
52	Unamortized Discount on LTD (226)	
53	Total Long-term Debt	38,539
	OTHER NON-CURRENT LIABILITIES	
54	Obligations under Capital Leases (227)	-
55	Advances from Associated Companies (223)	-
56	Other Long-Term Debt (224)	14,684
57	Unamortized Premium on LTD (225)	-
58	Unamortized Discount on LTD (226)	
59	Total Non-Current Liabilities	14,684
	CURRENT & ACCRUED LIABILITIES	
60	Notes Payable (231)	2,156
61	Accounts Payable (232)	14,232
62	Notes Payable to Assoc. Companies (233)	<u>-,,</u>
63	Accounts Payable to Assoc. Cos (234)	541
64	Customer Deposits (235)	1,419
65 66	Taxes Accrued (236)	6,540
66 67	Interest Accrued (237)	2,495
68	Tax Collections Payable (241) Accrued Interest on Other Liabilities (237)	(48) 4,795
69	Tax Collections Payable (241)	4,795
70	Misc Current & Accrued Liabilities (242)	<u>'</u>
71	Total Current & Accrued Liabilities	32,131
	OTHER DEFERRED CREDITS	
72	Customer Advances for Construction (252)	_
73	Other Deferred Credits (253)	1,150
74	Other Regulatory Liabilities (254)	9,405
75	Deferred ITC (255)	-
76	Accumulated Deferred Income Taxes (282)	38,397
77	Accumulated Deferred Income Taxes (283)	(5,895)
78	Total Other Deferred Credits	43,057
79	TOTAL LIABILITIES & OTHER CREDITS	\$ 161,588

Schedule B-2
Witness: S. F. Anzaldo
Page 1 of 1

Statement of Net Utility Operating Income

[1] [2]

Line No	Description		Actual E 9-30-17	Reference
	Total Operating Revenues			
1	Total Sales Revenues	\$	81,689	B-3
2	Other Operating Revenues	·	1,066	B-3
3	Total Revenues		82,755	
	Total Operating Expenses			
4	Operation & Maintenance Expenses		65,486	B-4
5	Depreciation & Amortization Expense		3,789	D-21
6	Taxes Other Than Income Taxes		5,440	B-5
7	Total Operating Expenses		74,715	
8	Operating Income Before Income Taxes (OIBIT)		8,040	
	Income Taxes:			
9	State		449	B-5
10	Federal		1,767	B-5
11	Total Income Taxes		2,216	
12	Net Utility Operating Income	\$	5,824	

Schedule B-3
Witness: S. F. Anzaldo
Page 1 of 1

Statement of Operating Revenues

[1]

Line No	Accour Description No		Actual TYE 9-30-17	
	Electric Operating Revenues			
1	Residential	440	\$	56,281
2	Commercial & Industrial	442		24,663
3	Public Streets & Highway Lighting	444		721
4	Other Sales to Public Authorities	445		14
5	Sales for Resale	447		10
6	Sub-Total Electric Operating Revenues			81,689
	Other Operating Revenues			
7	Forfeited Discounts	450	\$	401
8	Miscellaneous Service Revenues	451		23
9	Rent from Electric Properties	454		606
10	Interest on Undercollection - Refunded to Customers	456.1		36
11	Sub-Total Other Operating Revenues			1,066
12	Total Operating Revenues		\$	82,755

Schedule B-4
Witness: S. F. Anzaldo
Page 1 of 3

Operation and Maintenance Expenses

	Operation and Maintenance Expenses			
Line No	Description	Account No		[1] Actual E 9-30-17
	Other Power Supply Expenses			
1	Purchased Power	555.0	\$	41,493
2	Power Purchased for Storage Operations	555.1	·	-
3	System Control and Load Dispatching	556.0		-
4	Other Expenses	557.0		-
5	Load Dispatch - Reliability	561.1		173
6	Transmission of Electricty by Others	565.0		4,353
7	Gross Receipts Tax	408.1		-
8	Total Other Power Supply Expenses			46,019
	Transmission Expenses - Operation			
9	Operation Supervision and Engineering	560.0		-
10	Load Dispatch - Reliability	561.1		-
11	Load Dispatch - Monitor and Operate Trans. System	561.2		-
12	Load Dispatch - Transmission Service & Scheduling	561.3		-
13	Scheduling, System Control & Dispatch Service	561.4		-
14	Reliability Planning & Standards Development	561.5		-
15	Transmission Service Studies	561.6		-
16	Generation Interconnection Studies	561.7		-
17	Reliability Planning & Standards Development Services	561.8		-
18	Station Expenses	562.0		-
19	Operation of Energy Storage Equipment	562.1		-
20	Overhead Line Expense	563.0		-
21	Underground Line Expenses	564.0		-
22	Transmission of Electricty by Others	565.0		-
23	Miscellaneous Transmission Expenses	566.0		-
24	Rents	567.0		-
25	Operation Supplies and Expenses	567.1		-
26	Total Transmission Expenses - Operation			-
	Transmission Expenses - Maintenance			
27	Maintenance Supervision and Engineering	568.0		-
28	Maintenance of Structures	569.0		-
29	Maintenance of Computer Hadware	569.1		-
30	Maintenance of Computer Software	569.2		-
31	Maintenance of Communication Equipment	569.3		-
32	Maintenance of Miscellaneous Regional Trans Plant	569.4		-
33	Maintenance of Station equipment	570.0		-
34	Maintenance of Energy Storage Equipment	570.1		-
35	Maintenance of Overhead Lines	571.0		-
36	Maintenance of Underground Lines	572.0		-
37	Maintenance of Miscellaneous Transmission Plant	573.0		-
38	Maintenance of Transmission Plant	574.0		-
39	Total Transmission Expenses - Maintenance			-

Schedule B-4
Witness: S. F. Anzaldo
Page 2 of 3

Operation and Maintenance Expenses

	Operation and Maintenance Expenses		[1]
Line No	Description	Account No	Actual TYE 9-30-17
	Regional Market Expenses - Operation		
40	Operation Supervision	575.1	_
41	Day-Ahead and Real-Time Market Administration	575.2	_
42	Transmission Rights Market Administration	575.3	_
43	Capacity Market Administration	575.4	_
44	Ancillary Market Administration	575.5	_
45	Market Monitoring and Compliance	575.6	
46	Market Facilitation, Monitoring and Compliance Serv	575.7	-
47	Rents	575.8	-
48	Total Region Market Expenses - Operation	373.0	
	Regional Market Expenses - Maintenance		
49	Maintenance of Structures and Improvements	576.1	
4 9		576.1 576.2	-
	Maintenance of Computer Hardware		-
51	Maintenance of Computer Software	576.3	-
52	Maintenance of Communication Equipment	576.4	-
53 54	Maintenance of Misc Market Operation Plant Total Region Market Expenses - Maintenance	576.5	-
	- · · · · ·		
55	Distribution Expense - Operation Operation Supervision and Engineering	580.0	410
56	Load Dispatching	581.0	334
57	Line and Station Expenses	581.1	-
58	Station Expenses	582.0	110
59	Overhead Line Expenses	583.0	167
60	·	584.0	36
	Underground Line Expenses		30
61	Operation of Energy Storage Equipment	584.1	-
62	Street Lighting and Signal System Expenses	585.0	30
63	Meter Expenses	586.0	398
64	Customer Installation Expenses	587.0	96
65	Miscellaneous Distribution Expenses	588.0	952
66 67	Rents Total Distribution Expenses - Operation		2,533
O1	·		
68	Distribution Expense - Maintenance	590.0	207
	Maintenance Supervision and Engineering		
69	Maintenance of Structures	591.0	2
70	Maintenance of Station Equipment	592.0	79
71	Maintenance of Pipe Lines	592.1	-
72	Maintenance of Structures and Equipment	592.2	-
73	Maintenance of Overhead Lines	593.0	3,753
74	Maintenance of Underground Lines	594.0	171
75	Maintenance of Lines	594.1	-
76	Maintenance of Line Transformers	595.0	116
77	Maintenance of Street Lighting and Signal Systems	596.0	69
78	Maintenance of Meters	597.0	8
79	Maintenance of Miscellaneous Distribution Plant	598.0	19
80	Total Distribution Expenses - Maintenance		4,424
	Customer Accounts Expense - Operation		
81	Supervision	901.0	41
82	Meter Reading Expenses	902.0	121
83	Customer Records and Collection Expenses	903.0	3,440
84	Uncollectible Accounts	904.0	935
04			
85	Miscellaneous Customer Accounts Expenses	905.0	16

Schedule B-4
Witness: S. F. Anzaldo
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Operation and Maintenance Expenses

	Operation and Maintenance Expenses		
Line No	Description	Account No	[1] Actual TYE 9-30-17
	Customer Service & Information Expense		
87	Customer Service and Informational Expenses	906.0	_
88	Supervision	907.0	33
89	Customer Assistance Expenses	908.0	232
90	Information and Instructional Advertising Expenses	909.0	29
91	Miscellaneous Customer Service & Informational Exps	910.0	1,439
92	Total Customer Service & Informational Exps - Operations	0.0.0	1,733
	Sales Expense - Operation		
93	Supervision	911.0	-
94	Demonstrating and Selling Expenses	912.0	31
95	Advertising Expenses	913.0	-
96	Miscellaneous Sales Expenses	916.0	1
97	Sales Expenses	917.0	·
98	Total Sales Expenses - Operation	00	32
	Administrative & General - Operations		
99	Administrative and General Salaries	920.0	1,015
100	Office Supplies and Expenses	921.0	1,333
101	Administrative Expenses Transferred - Credit	922.0	-
102	Outside Services Employed	923.0	1,565
103	Property Insurance	924.0	-
104	Injuries and Damages	925.0	420
105	Employee Pensions and Benefits	926.0	1,685
106	Franchise Requirements	927.0	-
107	Regulatory Commission Expenses	928.0	_
108	Duplicate Charges - Credit	929.0	(78
109	General Advertising Expenses	930.1	-
110	Miscellaneous General Expenses	930.2	154
111	Rents	931.0	82
112	Transportation Expenses	933.0	-
113	Total Administrative and General Expenses - Operation	300.0	6,176
	Administrative & General - Maintenance		
114	Maintenance of General Plant	935.0	16
115	Total Administrative and General Expenses - Maintenance		16
116	TOTAL OPERATION & MAINTENANCE EXPENSE		\$ 65,486
117	Total Gas Operation Expenses		
118	Total Gas Maintenance Expense		61,046
119	TOTAL OPERATION & MAINTENANCE EXPENSE		4,440
	. OTHE OF ENGINEERING ENGINEERING		\$ 65,486

Schedule B-5
Witness: S. F. Anzaldo
Page 1 of 1

Detail of Taxes

[1]

Line No	Description	Reference	Actual TYE 9-30-17
	Taxes Other Than Income Taxes		
	Non-revenue related:		
1	Pennsylvania - PURTA	D-31	\$ 58
2	Capital Stock	D-31	4
3	Gross Receipts Tax	D-31	4,670
4	PA and Local Use taxes	D-31	45
5	PUC Assessment	D-31	323
6	Subtotal		5,100
7	Payroll Taxes		
8	Social Security	D-31	321
9	SUTA	D-31	19
10	FUTA	D-31	1
11	Other		
12	Subtotal		340
13	Total Taxes Other Than Income Taxes		\$ 5,440
	Income Taxes		
14	State		\$ 449
15	Federal		1,767
16	Total Income Taxes		\$ 2,216

Schedule B-6
Witness: P. R. Moul
Page 1 of 1

Composite Cost of Debt

		[1]	[2]	[3]	[4]
Line No	Description	Amount tstanding	Percent to Total	Effective Interest Rate	Average Weighted Cost Rate
Medium Te	rm Notes				
1 2 3 4 Senior Uns 5 6 7 8 9	7.250% Due 11/01/2017 5.670% Due 01/15/2018 6.500% Due 8/15/2033 6.133% Due 10/15/2034 secured Notes 6.206% Due 9/30/2036 4.980% Due 3/26/2044 2.950% Due 6/30/2026 4.120% Due 9/30/2046 4.120% Due 10/31/2046	20,000 20,000 20,000 20,000 100,000 175,000 100,000 200,000 100,000	2.65% 2.65% 2.65% 2.65% 13.25% 23.18% 13.25% 26.49% 13.25%	7.32% 5.75% 6.56% 6.19% 6.32% 5.00% 3.92% 5.01% 4.28%	0.19% 0.15% 0.17% 0.16% 0.84% 1.16% 0.52% 1.33% 0.57%
10 11	Total Long-Term Debt Total Long-Term Debt	\$ 755,000 755,000	100.00%	5.09%	5.09%
12	Total Short-Term Debt	-	0.00%	0.00%	0.00%
13	TOTAL	\$ 755,000	100.00%		
14	Weighted Cost of Debt				5.09%

Schedule B-7
Witness: P. R. Moul
Page 1 of 1

Rate of Return

[1]

[2]

[3]

[4]

Line No	Description	Capitalization Ratio	Embedded Cost	Statement Reference	Return-%
1	Long-Term Debt	42.50%	5.09%	B-6	2.16%
2	Short-Term Debt	0.00%	0.00%	B-6	0.00%
3	Common Equity	57.50%	10.95%		6.30%
4	Total	100.00%			8.46%

Schedule C-1
Witness: M. Mattern
Page 1 of 1

Measure of Value

[2] [3] [4] [5] [6]

Line #	Description	Reference Schedule	# of Pages	Pro Forma Test Present Rates	 er 30, 2017 At Proposed Rates	
	URE OF VALUE				,	
1	Utility Plant	C-2	5	\$ 147,946		\$ 147,946
2	Accumulated Depreciation	C-3	6	(57,053)		(57,053)
3	Net Plant in service			90,893	-	90,893
4	Working Capital	C-4	9	6,726		6,726
5	Accumulated Deferred Income Taxes	C-6	1	(23,535)		(23,535)
6	Customer Deposits	C-7	1	(1,419)		(1,419)
7	Materials & Supplies	C-8	1	1,440		1,440
8	TOTAL MEASURE OF VALUE			\$ 74,105	\$ -	\$ 74,105

Schedule C-2
Witness: M. Mattern
Page 1 of 5

Pro Forma Electric Plant in Service

Line No	Description	[1] Account No	[2] Pro Forma FTY 9-30-17
	INTANGIBLE PLANT		
1	Organization	301	\$ 7
2	Franchise & Consent	302	5
3	Miscellaneous Intangible Plant	303	
4	TOTAL INTANGIBLE		12_
	TRANSMISSION PLANT		
5	Land & Land Rights	350	\$ -
6	Structures & Improvements	352	=
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13	Underground Conductors and Devices Roads and Trails	358	-
14		359	
15	TOTAL TRANSMISSION		
	DISTRIBUTION PLANT		
16	Land & Land Rights	360	98
17	Structures & Improvements	361	11
18	Station Equipment	362	1,743
19	Storage Battery Equipment	363	-
20	Poles, Towers and Fixtures	364	38,358
21	Overhead Conductors and Devices	365	32,811
22	Underground Conduit	366	5,880
23	Underground Conductors and Devices	367	8,158
24	Transformers	368.1	13,202
25 26	Transformer Installations Services	368.2	9,153
20 27	Meters	369 370.1	13,337 2,802
28	Meter Installations	370.2	1,888
29	Electronic Meters	370.3	4,892
30	Installations on Customers' Premises	371	1,917
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	348
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	1,568
34	TOTAL DISTRIBUTION		136,166
	GENERAL & COMMON PLANT		
35	Land & Land Rights	389	374
36	Structures & Improvements	390	1,149
37	Office Furniture & Equipment	391	8,357
38	Transportation Equipment	392	3
39	Stores Equipment	393	12
40	Tools & Garage Equipment	394	633
41	Laboratory Equipment	395	131
42	Power Operated Equipment	396	113
43	Communication Equipment	397	920
44	Miscellaneous Equipment	398	76
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		11,768
47	Total Plant		\$ 147,946

Schedule C-2
Witness: M. Mattern
Page 2 of 5

Pro Forma Plant Adjustment Summary

Line #	Description	[1] Factor Or Reference	,	[2] Test Year 9/30/17 Budget	stments	T	[4] o Forma est Year 2]+[3]
1	Intangible Plant	Sch C-2, Page 3	\$	12	\$ -	\$	12
2	Transmission Plant	Sch C-2, Page 3		-	-		-
3	Distribution Plant	Sch C-2, Page 3		136,166	-		136,166
4	General & Common Plant	Sch C-2, Page 3		11,768	-		11,768
5	Other Plant			-	-		-
6	Total Utility Plant		\$	147,946	\$ 	\$	147,946

Schedule C-2
Witness: M. Mattern
Page 3 of 5

Pro Forma Year End Plant Balances

		[1]	[2]	[3]	[4]
Line #	Description	Account Number	Amount	Pro Forma Adjustment	Balance
INTANGIBLE 1	PLANT_Organization	301	\$ 7		\$ 7
2	Franchise & Consent	302	φ <i>7</i> 5		\$ 7 5
3	Miscellaneous Intangible Plant	303			
4	TOTAL INTANGIBLE		12		12
TRANSMISS	ION PLANT				
5	Land & Land Rights	350	-	-	-
6	Structures & Improvements	352	-	-	-
7	Station Equipment	353	-	-	-
8	Station Equipment - SCADA	353.2	-	-	-
9 10	Towers and Fixtures Poles and Fixtures	354 355	-	=	=
10	Overhead Conductors and Devices	356	-	-	-
12	Underground Conduit	357	_	_	_
13	Underground Conductors and Devices	358	-	-	-
14	Roads and Trails	359	-	-	-
15	TOTAL TRANSMISSION				
DISTRIBUTION	ON DI ANT				
16	Land & Land Rights	360	98	_	98
17	Structures & Improvements	361	11	-	11
18	Station Equipment	362	1,743	-	1,743
19	Storage Battery Equipment	363	-	=	-
20	Poles, Towers and Fixtures	364	38,358	=	38,358
21	Overhead Conductors and Devices	365	32,811	-	32,811
22	Underground Conduit	366	5,880	-	5,880
23 24	Underground Conductors and Devices Transformers	367 368.1	8,158 13,202	-	8,158 13,202
25	Transformer Installations	368.2	9,153	_	9,153
26	Services	369	13,337	-	13,337
27	Meters	370.1	2,802	-	2,802
28	Meter Installations	370.2	1,888	=	1,888
29	Electronic Meters	370.3	4,892	-	4,892
30	Installations on Customers' Premises	371	1,917	-	1,917
31 32	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	348	-	348
33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373	1,568	-	1,568
34	TOTAL DISTRIBUTION		136,166		136,166
CENEDAL O	COMMON PLANT				
GENERAL &	Land & Land Rights	389	374	_	374
36	Structures & Improvements	390	1,149	_	1,149
37	Office Furniture & Equipment	391	8,357	-	8,357
38	Transportation Equipment	392	3	=	3
39	Stores Equipment	393	12	-	12
40	Tools & Garage Equipment	394	633	-	633
41	Laboratory Equipment	395	131	=	131
42 43	Power Operated Equipment Communication Equipment	396 397	113 920	-	113 920
43 44	Miscellaneous Equipment	397 398	920 76	-	920 76
44 45	Other Tangible Property	399	-	-	-
		200			
46	TOTAL GENERAL & COMMON PLANT		11,768		11,768
47	Total Plant		\$ 147,946	\$ -	\$ 147,946

Schedule C-2
Witness: M. Mattern
Page 4 of 5

Additions to Plant

	Additions to Plant			
		[1]	[2]	
Line #	Description	Account Number	Amount	
	Plant Additions			
INTANGIBL	F PI ANT			
1	Organization	301	\$ -	
2	Franchise & Consent	302	-	
3	Miscellaneous Intangible Plant	303	-	
4	TOTAL INTANGIBLE			
	SION PLANT	250		
5 6	Land & Land Rights	350 352	-	
6 7	Structures & Improvements Station Equipment	352 353	-	
8	Station Equipment - SCADA	353.2	_	
9	Towers and Fixtures	354	- -	
10	Poles and Fixtures	355	_	
11	Overhead Conductors and Devices	356	_	
12	Underground Conduit	357	-	
13	Underground Conductors and Devices	358	-	
14	Roads and Trails	359	-	
15	TOTAL TRANSMISSION		-	
	ION PLANT			
16	Land & Land Rights	360	-	
17	Structures & Improvements	361	-	
18	Station Equipment	362	1,497	
19	Storage Battery Equipment	363	-	
20	Poles, Towers and Fixtures	364	2,027	
21	Overhead Conductors and Devices	365	2,816	
22	Underground Conduit	366	660	
23 24	Underground Conductors and Devices Transformers	367	818	
24 25	Transformers Transformer Installations	368.1 368.2	458 374	
25 26	Services	368.2 369	508	
27	Meters	370.1	105	
28	Meter Installations	370.2	29	
29	Electronic Meters	370.3	40	
30	Installations on Customers' Premises	371	119	
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	1	
32	Leased Property on Customers' Premises	372	-	
33	Street Lighting and Signal Systems	373	102	
34	TOTAL DISTRIBUTION		9,554	
	& COMMON PLANT			
35	Land & Land Rights	389	-	
36	Structures & Improvements	390	4	
37	Office Furniture & Equipment	391	6	
38	Transportation Equipment	392	-	
39 40	Stores Equipment Tools & Garage Equipment	393 394	- 91	
40 41	Laboratory Equipment	394 395	91	
42	Power Operated Equipment	396	-1	
43	Communication Equipment	397	34	
43 44	Miscellaneous Equipment	398	9	
45 45	Other Tangible Property	399	-	
46	TOTAL GENERAL & COMMON PLANT		148	
7∪	TOTAL GENERALE & COMMON TEAM		140	

47

Total Plant

9,702

Schedule C-2
Witness: M. Mattern
Page 5 of 5

Retirements

		[1]	[2]	
Line #	Description	Account Number	2018	3
INTANGIB	LE PLANT			
1	Organization	301	\$	-
2	Franchise & Consent	302		-
3	Miscellaneous Intangible Plant	303		-
4	TOTAL INTANGIBLE			
TRANSMI	SSION PLANT			
5	Land & Land Rights	350		-
6	Structures & Improvements	352		-
7	Station Equipment	353		-
8	Station Equipment - SCADA	353.2		-
9	Towers and Fixtures	354		-
10	Poles and Fixtures	355		-
11	Overhead Conductors and Devices	356		-
12	Underground Conduit	357		-
13	Underground Conductors and Devices	358		-
14	Roads and Trails	359		-
15	TOTAL TRANSMISSION			-
	TION PLANT			
16	Land & Land Rights	360		-
17	Structures & Improvements	361		-
18	Station Equipment	362		289
19	Storage Battery Equipment	363		-
20	Poles, Towers and Fixtures	364		210
21	Overhead Conductors and Devices	365		94
22	Underground Conduit	366		-
23	Underground Conductors and Devices	367		211
24	Transformers	368.1		318
25	Transformer Installations	368.2		28
26	Services	369		19
27	Meters	370.1		15
28	Meter Installations	370.2		6
29	Electronic Meters	370.3		4
30	Installations on Customers' Premises	371		50
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5		-
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373		- 102
34	TOTAL DISTRIBUTION	373		1,346
			-	1,040
	<u>. & COMMON PLANT</u> Land & Land Rights	390		_
35 36	Structures & Improvements	389 390		- 7
37	Office Furniture & Equipment	390 391		136
38	Transportation Equipment	392		-
39	Stores Equipment	393		-
40	Tools & Garage Equipment	394		16
41	Laboratory Equipment	395		2
42	Power Operated Equipment	396		17
43	Communication Equipment	397		58
44	Miscellaneous Equipment	398		-
45	Other Tangible Property	399		-
46	TOTAL GENERAL & COMMON PLANT			236
47	Total Plant		\$	1,582

Schedule C-3
Witness: M. Mattern
Page 1 of 6

\$ 57,053

Accumulated Provision for Depreciation

	Accumulated Provision for Depreciation		
		[1]	[2]
		[.,]	1-1
Line		Account	Pro Forma
No	Description	No	FTY 9-30-17
	INTANGIBLE PLANT		
1	Organization	301	\$ -
2	Franchise & Consent	302	-
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE		
	TRANSMISSION PLANT		
5	Land & Land Rights	350	-
6	Structures & Improvements	352	-
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13	Underground Conductors and Devices	358	-
14	Roads and Trails	359	-
15	TOTAL TRANSMISSION		
40	DISTRIBUTION PLANT	000	
16	Land & Land Rights	360	- 7
17 18	Structures & Improvements	361 362	7 137
19	Station Equipment Storage Battery Equipment	363	-
20	Poles, Towers and Fixtures	364	12,500
21	Overhead Conductors and Devices	365	9,696
22	Underground Conduit	366	1,812
23	Underground Conductors and Devices	367	2,697
24	Transformers	368.1	7,114
25	Transformer Installations	368.2	4,977
26	Services	369	6,252
27	Meters	370.1	1,904
28	Meter Installations	370.2	683
29	Electronic Meters	370.3	3,317
30	Installations on Customers' Premises	371	730
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	312
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	827
34	TOTAL DISTRIBUTION		52,965
25	GENERAL & COMMON PLANT	200	
35 36	Land & Land Rights Structures & Improvements	389 390	- 739
37	Office Furniture & Equipment	391	2,187
38	Transportation Equipment	392	3
39	Stores Equipment	393	10
40	Tools & Garage Equipment	394	250
41	Laboratory Equipment	395	65
42	Power Operated Equipment	396	111
43	Communication Equipment	397	670
44	Miscellaneous Equipment	398	53
45	Other Tangible Property	399	-
40	TOTAL CENEDAL & COMMON DIANT		4.000
46	TOTAL GENERAL & COMMON PLANT		4,088

Total Plant

47

Schedule C-3
Witness: M. Mattern
Page 2 of 6

Summary of Accumulated Depreciation

		[1]	[2]	[3]	[4]
Line #	Description	Factor Or Reference	Test Yea	r Ended September Pro Forma Adjustment	30, 2017 <u>Balance</u>
1	Intangible Plant	Sch C-3, Pg 3	\$ -	\$ -	\$ -
2	Transmission Plant	Sch C-3, Pg 3	-	-	-
3	Distribution Plant	Sch C-3, Pg 3	52,965	-	52,965
4	General & Common Plant	Sch C-3, Pg 3	4,088	-	4,088
5	Other Plant		-	-	-
6	TOTAL ACC DEPR & AMORTIZATION		\$ 57,053	\$ -	\$ 57,053

Schedule C-3
Witness: M. Mattern
Page 3 of 6

Accumulated Depreciation by FERC Account

		[1]	[2]	[3]	[4]
Line #	Description	Account Number	Amount	Pro Forma Adjustment	Balance
INTANGI	IBLE PLANT				
1	Organization	301	\$ -	\$ -	\$ -
2	Franchise & Consent	302	-	-	-
3	Miscellaneous Intangible Plant	303			
4	TOTAL INTANGIBLE				-
TRANSM	MISSION PLANT				
5	Land & Land Rights	350	-	_	-
6	Structures & Improvements	352	-	-	-
7	Station Equipment	353	-	-	-
8	Station Equipment - SCADA	353.2	-	-	-
9	Towers and Fixtures	354	-	-	-
10	Poles and Fixtures	355	-	-	-
11	Overhead Conductors and Devices	356	-	-	-
12	Underground Conduit	357	-	-	-
13	Underground Conductors and Devices	358	-	-	-
14	Roads and Trails	359	-	-	-
15	TOTAL TRANSMISSION		-	-	-
DISTRIB	UTION PLANT				
16	Land & Land Rights	360	-	-	-
17	Structures & Improvements	361	7	-	7
18	Station Equipment	362	137	-	137
19	Storage Battery Equipment	363	-	-	-
20	Poles, Towers and Fixtures	364	12,500	-	12,500
21	Overhead Conductors and Devices	365	9,696	-	9,696
22	Underground Conduit	366	1,812	-	1,812
23	Underground Conductors and Devices	367	2,697	-	2,697
24	Transformers	368.1	7,114	-	7,114
25	Transformer Installations	368.2	4,977	-	4,977
26 27	Services Meters	369 370.1	6,252	-	6,252
28	Meter Installations	370.1	1,904 683	-	1,904 683
26 29	Electronic Meters	370.2 370.3	3,317	-	3,317
30	Installations on Customers' Premises	370.3 371	730	-	730
31	Installations on Customers' Premises Usk-Dawn Lights	371.5	312	_	312
32	Leased Property on Customers' Premises	372	-	_	-
33	Street Lighting and Signal Systems	373	827	-	827
34	TOTAL DISTRIBUTION		52,965		52,965
	AL & COMMON PLANT	_			
35	Land & Land Rights	389	-	-	-
36	Structures & Improvements	390	739	-	739
37	Office Furniture & Equipment	391	2,187	-	2,187
38	Transportation Equipment	392	3	-	3
39	Stores Equipment	393	10	-	10
40	Tools & Garage Equipment	394	250	-	250
41 42	Laboratory Equipment Power Operated Equipment	395 396	65 111	-	65 111
	Communication Equipment	397	670	-	
43 44	Miscellaneous Equipment	398	53	-	670 53
45	Other Tangible Property	399	-	-	-
46	TOTAL GENERAL & COMMON PLANT		4,088		4,088
47	Total Plant		\$ 57,053	\$ -	\$ 57,053
			=======================================		

Schedule C-3
Witness: M. Mattern
Page 4 of 6

Cost of Removal

		[1]	[2]
Line #	Description	Account Number	Amount
	·		
	IBLE PLANT	204	œ.
1 2	Organization Franchise & Consent	301 302	\$ -
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE	303	
·	10 I/L IIV/ANOIDEL		
TRANS	MISSION PLANT		
5	Land & Land Rights	350	-
6	Structures & Improvements	352	-
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13 14	Underground Conductors and Devices Roads and Trails	358 359	-
15	TOTAL TRANSMISSION		
	BUTION PLANT		
16	Land & Land Rights	360	-
17	Structures & Improvements	361	-
18	Station Equipment	362	-
19	Storage Battery Equipment	363	-
20	Poles, Towers and Fixtures	364	315
21	Overhead Conductors and Devices	365	91
22 23	Underground Conductors and Davises	366	14
23 24	Underground Conductors and Devices Transformers	367 368.1	13 7
2 4 25	Transformer Installations	368.2	17
26	Services	369	59
27	Meters	370.1	-
28	Meter Installations	370.2	3
29	Electronic Meters	370.3	-
30	Installations on Customers' Premises	371	14
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-
32	Leased Property on Customers' Premises	372	-
33	Street Lighting and Signal Systems	373	16
34	TOTAL DISTRIBUTION		549
GENER	AL & COMMON PLANT		
35	Land & Land Rights	389	-
36	Structures & Improvements	390	-
37	Office Furniture & Equipment	391	-
38	Transportation Equipment	392	-
39	Stores Equipment	393	-
40	Tools & Garage Equipment	394	-
41	Laboratory Equipment	395	-
42	Power Operated Equipment	396	-
43	Communication Equipment	397	-
44	Miscellaneous Equipment	398	-
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		-
47	Total Plant		\$ 549

Schedule C-3
Witness: M. Mattern
Page 5 of 6

Negative Net Salvage Amortization

		[1]	[2]
Line #	Description	Account Number	Amount
INITANICI	DIE DIANT		
1	BLE PLANT Organization	301	\$ -
2	Franchise & Consent	302	Ψ -
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE		<u> </u>
TRANSM	IISSION PLANT		
5	Land & Land Rights	350	-
6	Structures & Improvements	352	-
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10 11	Poles and Fixtures Overhead Conductors and Devices	355 356	-
12	Underground Conduit	357	_
13	Underground Conductors and Devices	358	_
14	Roads and Trails	359	-
15	TOTAL TRANSMISSION		
DISTRIB	UTION PLANT		
16	Land & Land Rights	360	-
17	Structures & Improvements	361	-
18	Station Equipment	362	-
19 20	Storage Battery Equipment Poles, Towers and Fixtures	363 364	- 278
21	Overhead Conductors and Devices	365	75
22	Underground Conduit	366	4
23	Underground Conductors and Devices	367	8
24	Transformers	368.1	2
25	Transformer Installations	368.2	16
26	Services	369	70
27	Meters	370.1	-
28	Meter Installations	370.2	4
29	Electronic Meters	370.3	
30	Installations on Customers' Premises	371	17
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373	14
34	TOTAL DISTRIBUTION		488
GENER <i>A</i>	AL & COMMON PLANT		
35	Land & Land Rights	389	-
36	Structures & Improvements	390	15
37	Office Furniture & Equipment	391	-
38	Transportation Equipment	392	-
39	Stores Equipment	393	-
40	Tools & Garage Equipment	394	-
41	Laboratory Equipment	395	-
42 43	Power Operated Equipment Communication Equipment	396 397	-
43 44	Miscellaneous Equipment	398	-
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		15
47	Total Plant		\$ 503

Schedule C-3
Witness: M. Mattern
Page 6 of 6

Salvage

		[1]	[2]
Line #	Description	Account Number	Amount
	·		
INTANGIE 1	BLE PLANT Organization	301	\$ -
2	Franchise & Consent	302	Ψ - -
3	Miscellaneous Intangible Plant	303	-
4	TOTAL INTANGIBLE		-
TRANSM	ISSION PLANT		
5	Land & Land Rights	350	-
6	Structures & Improvements	352	-
7	Station Equipment	353	-
8	Station Equipment - SCADA	353.2	-
9	Towers and Fixtures	354	-
10	Poles and Fixtures	355	-
11	Overhead Conductors and Devices	356	-
12	Underground Conduit	357	-
13 14	Underground Conductors and Devices Roads and Trails	358 359	-
14	Nodus and Italis	339	-
15	TOTAL TRANSMISSION		
DIOTDIDI	ITION DI ANIT		
	JTION PLANT	260	
16 17	Land & Land Rights Structures & Improvements	360 361	-
18	Station Equipment	362	-
19	Storage Battery Equipment	363	_
20	Poles, Towers and Fixtures	364	_
21	Overhead Conductors and Devices	365	_
22	Underground Conduit	366	-
23	Underground Conductors and Devices	367	-
24	Transformers	368.1	-
25	Transformer Installations	368.2	-
26	Services	369	-
27	Meters	370.1	-
28	Meter Installations	370.2	-
29	Electronic Meters	370.3	-
30	Installations on Customers' Premises	371	-
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5	-
32 33	Leased Property on Customers' Premises Street Lighting and Signal Systems	372 373	
00	Officer Eighting and Oighai Cystoms	010	
34	TOTAL DISTRIBUTION		
GENERA	L & COMMON PLANT		
35	Land & Land Rights	389	_
36	Structures & Improvements	390	-
37	Office Furniture & Equipment	391	-
38	Transportation Equipment	392	-
39	Stores Equipment	393	-
40	Tools & Garage Equipment	394	-
41	Laboratory Equipment	395	-
42	Power Operated Equipment	396	-
43	Communication Equipment	397	-
44	Miscellaneous Equipment	398	-
45	Other Tangible Property	399	-
46	TOTAL GENERAL & COMMON PLANT		
47	Total Plant		\$ -
.,	roar runt		

Schedule C-4
Witness: M. Mattern
Page 1 of 9

Working Capital

[1] [2]

Line No	Description	Historic FTY 9-30-17		Reference	
1	Working Capital for O & M Expense	\$	4,972	C-4, Page 2	
2	Interest Payments		(155)	C-4, Page 7	
3	Tax Payment Lag Calculations		198	C-4, Page 8	
4	Prepaid Expenses		1,712	C-4, Page 9	
5	Total Cash Working Capital Requirements	\$	6,726		

Schedule C-4
Witness: M. Mattern
Page 2 of 9

Summary of Working Capital

	3 - 1 - 1			
[1]	[2]	[3]	[4]	[5]

Line #	Description	Reference	est Year xpenses	Factor	Number of (Lead) / Lag Days	Totals
WORKING	CAPITAL REQUIREMENT					
1	REVENUE LAG DAYS	Page 3				55.93
2 3 4 5	EXPENSE LAG DAYS Payroll Purchased Power Costs Other Expenses	Page 4 Sch D-7 Sch D-6 L 19 - L 2 to L 4	\$ 4,815 44,694 13,752	12.00 33.33 12.56	\$ 57,778 1,489,678 172,720	
6	Total	Sum (L 3 to L 5)	\$ 63,260		\$ 1,720,176	
7	O & M Expense Lag Days	L6, C4/C2				27.19
8	Net (Lead) Lag Days	L1-L7				28.74
9	Operating Expenses Per Day	L 6, C 2 / 365				\$ 173
10	Working Capital for O & M Expense	L8*L9				\$ 4,972
11	Interest Payments	Page 7				(155)
12	Tax Payment Lag Calculations	Page 8				198
13	Prepaid Expenses	Page 9				1,712
14	Total Working Capital Requirement	Sum (L 10 to L 13)				\$ 6,726
15	Pro Forma O & M Expense		\$ 64,451			
16	Less: Uncollectible Expense		 1,191			
17	Sub-Total		 1,191			
18	Pro Forma Cash O&M Expense		\$ 63,260			

Schedule C-4
Witness: M. Mattern
Page 3 of 9

Revenue Lag

		[1]	[2] Accounts		[3]		[4]		[5]
Line No.	Description	Reference Or Factor	eceivable Balance d of Month		Total Monthly Sales		A/R Turnov	≏r	Days Lag
110.	Doddiption	1 dotoi	 d of Morian		Page 2		[3]/[2	2]	365 / [4]
1	Annual Number of Days								365
2	September, 2016		\$ 8,569						
3	October		7,215		6,246				
4	November		7,201		6,837				
5	December, 2016		8,839		8,302				
6	January, 2017		9,816		8,719				
7	February		10,468		7,783				
8	March		9,378		7,439				
9	April		9,039		6,118				
10	May		7,988		5,483				
11	June		7,965		5,936				
12	July		8,596		7,235				
13	August		7,353		6,235				
14	September, 2017		7,979		5,178	3			
15	Total	Sum L 2 to L 14	 \$110,406						
16	Number of Months	13							
17	Average Acct Rec Balance	L 15 / L 16	 \$8,493						
18	Total Sales for Year	Sum L 2 to L 14		\$	81,51	<u></u>			
19	Acct Rec Turnover Ratio	L 18 / L 17				_		9.60	
20	Collection Lag Day Factor	L 1 / L 19							38.02
21	Meter Read Lag Factor								2.70
2.	Motor Road Edg Factor								2.70
22	Midpoint Lag Factor		365	/	12	/	2	=	15.21
23	Total Revenue Lag Days	Sum L 20 to L 22							55.93

Schedule C-4
Witness: M. Mattern
Page 4 of 9

Summary of Expense Lag Calculations

		[1]]	2]	[3]	[4]	[5]
Line No.	Description	Reference Or Factor	Amount		(Lead) / Lag Days	Weighted Dollar Value [2]*[3]	(Lead) / Lag Days [4]/[2]
PAYROLL							
1 2	Union Payrolls Exempt & Non-Exempt	Bi-Weekly Bi-Weekly	\$	1,519 3,296	12.00 12.00		
3 4	Weighted for Union Weighted for Other	L1, C2 * C3 L2, C2 * C3				\$ 18,232 39,552	
5	Payroll Lag	L3+L4	\$	4,815		\$ 57,784	
6	Payroll Lag Days	C 4 / C 2					12.00
PURCHASE	POWER COSTS						
7	Payment Lag	Page 6	\$	41,031		\$ 1,367,598	
8	Electric Cost Lag Days	C 4 / C 2					33.33
OTHER O &	M EXPENSES						
9 10 11 12	JANUARY 2017 MARCH 2017 JUNE 2017 SEPTEMBER 2017	Page 5 Page 5 Page 5 Page 5		2,979 4,225 2,926 1,652		37,856 44,904 47,043 18,219	
13	TOTAL			11,782		148,022	
14	Other O&M Expense Lag Days	C4/C2					12.56

Schedule C-4
Witness: M. Mattern
Page 5 of 9

General Disbursements Payment Lag Summary

		[1]	1	[2]		[3]	[4]
Line #	Description	Number of CDs	Cash Disbursements		Do	llar-Days_	Expense Lag-Days [3]/[2]
JANUARY 2	2017 Total Disbursements for Month	475	\$	3,966			
2	Total Disbursements for Expenses	221	\$	2,979	\$	37,856	12.71
MARCH 201 3	Total Disbursements for Month	528	\$	5,813			
4	Total Disbursements for Expenses	263	\$	4,225	\$	44,904	10.63
JUNE 2017 5	Total Disbursements for Month	603	\$	4,264			
6	Total Disbursements for Expenses	304	\$	2,926	\$	47,043	16.08
SEPTEMBE 7	R 2017 Total Disbursements for Month	274	\$	2,533			
8	Total Disbursements for Expenses	241	\$	1,652	\$	18,219	11.03
TOTAL FOL	JR TEST MONTHS						
9	Total Test Month Expense Disbursement	1,029	\$	11,782	\$	148,022	12.56

Schedule C-4
Witness: M. Mattern
Page 6 of 9

Purchase Power Cost Payment Lag Summary

		[1]	[2]	[3]	[4]
Line #	Description	Number of Invoices	mount of nvoice	Dollar Days	Total Payment Lag-Days
1	October 2016	8	\$ 2,750	\$ 96,104	34.95
2	November	8	2,838	94,120	33.16
3	December	8	3,312	109,189	32.97
4	January 2017	9	4,293	142,084	33.10
5	February	8	4,701	169,793	36.12
6	March	9	3,641	123,102	33.81
7	April	6	3,991	129,203	32.37
8	May	10	2,636	85,780	32.54
9	June	8	2,993	92,454	30.89
10	July	9	3,082	93,870	30.46
11	August	11	3,565	110,044	30.87
12	September	9	 3,229	121,855	37.74
13	Total		\$ 41,031	\$ 1,367,598	
14	Purchase Power Lag Days				33.33

Schedule C-4
Witness: M. Mattern
Page 7 of 9

Interest Payments

		[1]	[2]	[3]	[4]
Line No.	Description	Reference Or Factor	# of Days	# of Days	 Total
1	Measure of Value at September 30, 2017	Sch C-1			\$ 74,105
2	Long-term Debt Ratio	Sch B-7			42.50%
3	Embedded Cost of Long-term Debt	Sch B-6			5.09%
4	Pro forma Interest Expense	L1*L2*L3			\$ 1,603
5	Daily Amount	L 4 / L 5 [2]	365		\$ 4
6	Days to mid-point of interest payments			91.25	
7	Less: Revenue Lag Days	Page 3		55.93	
8	Interest Payment lag days	L7-L6			 (35.3)
9	Total Interest for Working Capital	L5*L8			\$ (155)

Schedule C-4
Witness: M. Mattern
Page 8 of 9

Tax Lag Day Calculations

Line #	Description	[1] Payment Dates	[2] Mid-Point of Service Period	[3] Lead (Lag) Payment Days [1]-[2]	[4] Payment Amount	[5] Weighted Lead (Lag) Dollars [3]*[4]	[6] Payment Lead (Lag) Days [5]/[4]	[7] Revenue (Lag) Days	[8] Net Payment Lead (Lag) Days [6]-[7]	[9] Total Dollar Days	Wo Ca Am	10] orking apital nount
1	FEDERAL INCOME TA	<u>x</u>			\$ 2,490							
2 3 4 5	First Payment Second Payment Third Payment Fourth Payment Total	01/05/17 03/15/17 06/15/17 09/15/17	04/01/17 04/01/17 04/01/17 04/01/17	86.00 17.00 (75.00) (167.00)	\$ 622 622 622 622 5 2,490	53,533 10,582 (46,686) (103,954) \$ (86,525)	(34.75)	(55.93)	21.18	\$ 52,736	\$	144
7	STATE INCOME TA	<u>x</u>			\$ 679							
8 9 10 11	First Payment Second Payment Third Payment Fourth Payment Total	12/15/16 03/15/17 06/15/17 09/15/17	04/01/17 04/01/17 04/01/17 04/01/17	107.00 17.00 (75.00) (167.00)	\$ 170 170 170 170 170 \$ 679	18,157 2,885 (12,727) (28,338) (20,024)	(29.50)	(55.93)	26.43	\$ 17,940	\$	49
13	PA PROPERTY TAX				\$ 45							
14 15 16	First Payment Second Payment Total	03/31/17 09/30/17	04/01/17 04/01/17	1.00 (182.00)	\$ 23 23 \$ 45	23 (4,110) (4,088)	(90.50)	(55.93)	(34.57)	\$ (1,562)	\$	(4)
17	<u>PURTA</u>				\$ 58							
18	Payment	05/01/17	04/01/17	(30.00)	\$ 58		0.00	(55.93)	55.93	\$ 3,230	\$	9
19	Total Working Capita	al For Other Ta	ixes								\$	198

Schedule C-4
Witness: M. Mattern
Page 9 of 9

Prepaid Expenses

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]
Line #	Description		TOTAL	Insurance	PUC Assessment	Property Taxes	Gross Receipts Tax	Postage	Rent	Maintenance & Services
1 2	September, 2016 October		1,881 1,692	\$ 292 256	\$ - 233	\$ 17 15	\$ 1,200 835	\$ -	\$ 3 3	\$ 369 350
3	November		1,092	236 224	233 206	13	635 441	-	3	309
4	December, 2016		649	205	163	11	(34)	-	3	301
5	January, 2017		749	170	136	9	-	-	3	432
6	February		676	145	109	7	-	-	3	412
7	March		619	110	82	12	-	-	3	412
8	April		3,268	131	54	12	2,700	-	3	366
9	May		2,903	69	27	10	2,400	-	7	390
10	June		2,334	35	0	8	1,900	-	7	384
11	July		2,572	456	(27)	9	1,600	-	7	528
12	August		2,168	432	(54)	7	1,300	-	7 7	477
13	September, 2017		1,544	385	(78)	5	800	-	7	425
14	TOTAL		\$ 22,252	\$ 2,909	\$ 851	\$ 135	\$ 13,142	\$ -	\$ 59	\$ 5,156
15	Percent to Electric			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
16	Amount to Electric			\$ 2,909	\$ 851	\$ 135	\$ 13,142	\$ -	\$ 59	\$ 5,156
17	Monthly Average	13		\$ 224	\$ 65	\$ 10	\$ 1,011	\$ -	\$ 5	\$ 397
18	Rate Case Amount		\$ 1,712							

Schedule C-6
Witness: N. M. McKinney

Page 1 of 1

Accumulated Deferred Income Taxes

[1] [2]

Line #	Description	Amount	Total
	Accumulated Deferred Income Tax		
1	Electric Utility Plant - a/c # 282	(23,152)	
2	Sub-total		(23,152)
3	ADIT on CIAC	751	
4	Sub-total	-	751
5	Federal ADIT		(22,401)
6	State Repair Regulatory Liability	(1,134)	(1,134)
7	Pro-Rata Adjustment		-
8	Balance At September 30, 2017		\$ (23,535)

Schedule C-7
Witness: M. Mattern
Page 1 of 1

Customer Deposits

[1]

		Balance
Line		At End
#	Description	Of Month

1 Balance as of September 30, 2017

\$ 1,419

Schedule C-8
Witness: M. Mattern
Page 1 of 1

Materials & Supplies

Line #	Month		[1] laterials & supplies
1	September, 2016		\$ 1,329
2	October		\$ 1,370
3	November		\$ 1,389
4	December, 2016		\$ 1,366
5	January, 2017		\$ 1,415
6	February		\$ 1,456
7	March		\$ 1,501
8	April		\$ 1,509
9	May		\$ 1,468
10	June		\$ 1,540
11	July		\$ 1,612
12	August		\$ 1,410
13	September, 2017		\$ 1,357
14	Total	=	\$ 18,722
15	Number of Months	=	13
16	Average Monthly Balance	=	\$ 1,440

Schedule D-1
Witness: S. F. Anzaldo

Page 1 of 1

Summary of Revenue and Expenses Pro Forma with Proposed Revenue Increase

[1]

[2]

[3]

		Factor	Pro Forma Test Year						
Line		Or	At		Rate			At	
#	Description	Reference	Pres	Present Rates		Increase		osed Rates	
	OPERATING REVENUES								
1	Customer & Distribution Revenue		\$	28,095	\$	_	\$	28,095	
2	Revenue - Cost of Purchased Power		Ψ	52,094	•	_	*	52,094	
3	Other Revenues			1,066		_		1,066	
4	Revenue Increase			1,000		2,468		2,468	
5	Total Operating Revenues			81,255		2,468		83,723	
	OPERATING EXPENSES								
6	Other Power Supply Expenses			44,694				44,694	
7	Transmission			-		-		-	
8	Distribution			6,975		-		6,975	
9	Customer Accounts			3,681		-		3,681	
10	Uncollectible Expense	1.107%		1,191		27		1,218	
11	Customer Information & Services			1,735		-		1,735	
12	Sales			32		-		32	
13	Administrative & General			6,144		-		6,144	
14	Depreciation & Amortization			4,170		-		4,170	
15	Taxes other than income taxes			5,491		146		5,637	
16	Total Operating Expenses			74,113		173		74,286	
17	Net Operating Income Before Income Tax			7,142		2,295		9,437	
	Income Taxes								
18	Pro Forma Income Tax At Present Rates			2,216				2,216	
19	Pro Forma Income Tax on Revenue Increase					952		952	
20	Net Income (Loss)		\$	4,926	\$	1,343	\$	6,269	

Schedule D-2
Witness: S. F. Anzaldo
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Summary of Pro Forma Revenue and Expense Adjustments with Proposed Revenue Increase

		[1]		[2]		[3]		[4]		[5]		[6]
			Test Year At Present Rates Adjustments Pro Form								_	_
		- .			,							o Forma
		Factor		ctual		ich D-3	,	usted For	_			est Year
Line	Description	Or		Year End		ncrease		est Year		oposed		Proposed
#	Description	Reference	09	/30/17	(D	ecrease)		9/30/17	in	crease		ncrease
	OPERATING REVENUES					_	[2	2]+[3]			[4	1]+[5]
1	Residential	440	\$	56,281	\$	(733)	\$	55,548			\$	55,548
2	Commercial & Industrial	442	*	24,663	*	(755)	Ψ	23,908			Ψ	23,908
3	Public Streets & Highway Lighting	444		721		(11)		710				710
4	Other Sales to Public Authorities	445		14		(1)		13				13
5	Sales for Resale	447		10		- (1)		10				10
6	Forfeited Discounts	450		401		-		401				401
7	Miscellaneous Service Revenues	451		23		-		23				23
8	Rent from Electric Properties	454		606		-		606				606
9	Interest on Undercollection - Refunded	456		36				36				36
10	Rate Increase			-		-		-		2,468		2,468
11	Total Operating Revenues			82,755		(1,500)		81,255		2,468		83,723
	OPERATING EXPENSES											
12	Other Power Supply Expenses			46,019		(1,325)		44,694		-		44,694
13	Transmission			-		-		-				-
14	Distribution			6,957		18		6,975				6,975
15	Customer Accounts			3,618		63		3,681				3,681
16	Uncollectible Expense	1.107%		935		256		1,191		27		1,218
17	Customer Information & Services			1,733		2		1,735				1,735
18	Sales			32		0		32				32
19	Administrative & General			6,192		(48)		6,144				6,144
20	Depreciation & Amortization			3,789		381		4,170				4,170
21	Taxes other than income taxes			5,440		52		5,491		146		5,637
22	Total Operating Expenses			74,715		(602)		74,113		173		74,286
23	Net Operating Income - BIT		\$	8,040	\$	(898)	\$	7,142	\$	2,295	\$	9,437

										(\$ 111 1111	ousanus	• 1											
Summary of Pro Forma Adjustments																							
			[1]	[2	1		[3]		[4]	1	51	[6] Adjustmen	ts	[7]	[8]		[9] Adjustments		[10]		[11]	[12]	[13]
			As Budgeted																	5	Storm		
Line			And	Compar					ower		ries &	Environmer	ntal	Headcount			Uncollectibles		Facility		amage	Sub-Total	Total
#	Description		Allocated	Elec			evenues		Costs		ages	Expense		Additions	Rate C		Expense		xpense		xpense	Adjustments	Proforma
	OPERATING REVENUES			D-	4		D-5		D-6	0)-7	D-8		D-9	D-10)	D-11		D-12		D-13		
(Customer & Distribution Revenue																						
1	Residential	440	\$ 16,635			\$	123															\$ 123	\$ 16,758
2	Commercial & Industrial	442	10,739				22															22	10,761
3	Public Streets & Highway Lighting	444	561				-															-	561
4	Other Sales to Public Authorities	445	12				-															-	12
5	Sales for Resale	447	3				-															-	3
1	Non-Distribution and Operating Revenue																					-	
6	Residential	457	39,646				(856)															(856)	38,790
7	Commercial & Industrial	457	13,924				(777)															(777)	13,147
8	Public Streets & Highway Lighting	457	160				(11)															(11)	149
9	Other Sales to Public Authorities	489	2				(1)															(1)	1
10	Sales for Resale	489	7				-															-	7
11	Forfeited Discounts	450	401				-																401
12	Miscellaneous Service Revenues	451	23				-																23
13	Rent from Electric Properties	454	606				-															-	606
14	Interest on Undercollection - Refunded	456	36																				36
15	Rate Increase																						
16	Total Operating Revenues		82,755	-		_	(1,500)		-		-	-		-			-		-		-	(1,500)	81,255
	OPERATING EXPENSES																						
17	Other Power Supply Expenses		46,019																				46,019
18	Transmission																						
19	Distribution		6,957								18											18	6,975
20	Customer Accounts		3,618								6											6	3,624
21	Uncollectible Expense		935														256					256	1,191
22	Customer Information & Services		1,733								2											2	1,735
23	Sales		32								0											0	32
24	Administrative & General		6,192								7											7	6,199
25	Depreciation & Amortization		3,789																				3,789
26	Taxes other than income taxes		5,440																				5,440
27	Total Operating Expenses		\$ 74,715	\$	<u> </u>	\$		\$	-	\$	32	\$ -		\$ -	\$		\$ 256	\$	-	\$	-	\$ 288	\$ 75,003
28	Net Operating Income Before Income Tax		\$ 8,040	\$	-	\$	(1,500)	\$	-	\$	(32)	\$ -		\$ -	\$	-	\$ (256) \$		\$	-	\$ (1,788)	\$ 6,252

						otorio i crioa	(\$ in Thousan		.50. 00, 20								ago 2	. 0.2
						Summa	ry of Pro Forma	Adjustme	nts									
		[1]	[2]	[3	1	[4]	[5]		[6]	[7]	[8]	[9] Adjustments	[10]	[1		[13	21	[13]
		From							Pross	Purchase				Tax				
Line		Page 1		Bene		Other	Universal		eceipts	Power	EE&C	Not		Other				TOTAL
#	Description	Sub-total		Adjustr		Adjustments			Tax	Adj	Program	Used	preciation	Inco	me			Adjusted
	OPERATING REVENUES			D-1	14	D-15	D-16	[D-17	D-18	D-19	D-120	D-21	D-:	31			
29 (Customer & Distribution Revenue																	
30	Residential	\$ 16,758																\$ 16,758
31	Commercial & Industrial	10,761																10,761
32	Public Streets & Highway Lighting	561																561
33	Other Sales to Public Authorities	12																12
34	Sales for Resale	3																3
	Ion-Distribution and Operating Revenue																	-
35	Residential	38,790																38,790
36	Commercial & Industrial	13,147																13,147
37	Public Streets & Highway Lighting	149																149
38	Other Sales to Public Authorities	1																1
39	Sales for Resale	7																7
40	Forfeited Discounts	401																401
41	Miscellaneous Service Revenues	23																23
42	Rent from Electric Properties	606																606
43	Interest on Undercollection - Refunded	36																36
44	Rate Increase												 					
45	Total Operating Revenues	81,255	 		-								 					81,255
	OPERATING EXPENSES																	
46	Other Power Supply Expenses	46,019								(1,325)								44,694
47	Transmission	40,010								(1,020)								44,004
48	Distribution	6,975																6,975
49	Customer Accounts	3.624				57												3.681
50	Uncollectible Expense	1,191				0,												1,191
51	Customer Information & Services	1.735																1,735
52	Sales	32																32
53	Administrative & General	6,199				(55)												6,144
54	Depreciation & Amortization	3,789											381					4.170
55	Taxes other than income taxes	5,440							54						(2)			5,491
56	Total Operating Expenses	\$ 75,003	\$ 	\$		\$ 2	\$ -	\$	54	\$ (1,325)	\$ -	\$ -	\$ 381	\$	(2)	\$		\$ 74,113
57	Net Operating Income Before Income Tax	\$ 6,252	\$	\$		\$ (2)	\$ -	\$	(54)	\$ 1,325	\$ -	\$ -	\$ (381)	\$	2	\$		\$ 7,142

Schedule D-5 Witness: D. E. Lahoff Page 1 of 1

Adjustment - Revenue Adjustments

[1]	[2]	[3]	[4]	[5]	[6]

				PRO FORMA ADJUSTMENTS						
Line #	Description	Reference Or Account Number	2017 Actual	Total Rev Adj Other Proforma Annualization Adjustments Adjustments D-5A D-5B				forma	Proforma Adjusted A Present Rates	
	Customer & Distribution Revenue									
1	Residential	440	\$ 16,635	\$	123		\$	123	\$	16,758
2	Commercial & Industrial	442	10,739		22			22		10,761
3	Public Streets & Highway Lighting	444	561		0			-		561
4	Other Sales to Public Authorities	445	12		0			-		12
5	Sales for Resale	447	 3		0			<u> </u>		3
6	Cust Chg & Distrib Revenue		27,950		145	-		145		28,095
_	Non-Distribution and Operating Revenue				(2-2)			()		
7	Residential	456.5	39,646		(856)			(856)		38,790
8	Commercial & Industrial	456.6	13,924		(777)			(777)		13,147
9	Public Streets & Highway Lighting Other Sales to Public Authorities	456.8	160		(11)			(11)		149
10 11	Sales for Resale		2 7		(1)			(1)		1
12	Revenue for Cost of Electric		 53,739		(1,645)			(1,645)		52,094
12	Revenue for Cost of Electric		55,759		(1,045)	-		(1,043)		52,094
13	Total Customer Revenue		81,689		(1,500)	-		(1,500)		80,189
14	Forfeited Discounts	450	401			-		-		401
15	Miscellaneous Service Revenues	451	23			-		-		23
16	Rent from Electric Properties	454	606			-		-		606
17	Interest on Undercollection - Refunded	456.1	 36							36
18	TOTAL REVENUES		\$ 82,755	\$	(1,500)	\$ -			\$	81,255

Schedule D-5A
Witness: D. E. Lahoff
Page 1 of 1

Adjustment - Test Year Revenue Changes

		[1]		[2]		[3]		[4]		[5]
Line #	Description	Factor Or Reference		Actual sdictional	Revised Jurisdictional			justment B]-[2]	Ad	Total justment
ΤΟΤΔΙ	REVENUE									
1	Residential	440	\$	56,282	\$	55,549	\$	(733)		
2	Commercial & Industrial	442	Ψ	24,663	*	23,908	•	(755)		
3	Public Streets & Highway Lighting	444		720		709		(11)		
4	Other Sales to Public Authorities	445		14		13		`(1)		
5	Sales for Resale	447		10		10		- '		
6	Total		\$	81,689	\$	80,189	\$	(1,500)	\$	(1,500)
COSTS	(GSR, Transmission, STAS, EEC, CAP, GRT)									
7	Residential		\$	39,646	\$	38,790		(856)		
8	Commercial & Industrial			13,924		13,147		(777)		
9	Public Streets & Highway Lighting			160		149		(11)		
10	Other Sales to Public Authorities			2		1		(1)		
11	Sales for Resale			7		7		-		
12	Total		\$	53,739	\$	52,094	\$	(1,645)	\$	(1,645)
NET CI	JSTOMER & DISTRIBUTION									
13	Residential		\$	16,636	\$	16,759	\$	123		
14	Commercial & Industrial		Ψ	10,739	*	10,761	*	22		
15	Public Streets & Highway Lighting			560		560		-		
16	Other Sales to Public Authorities			12		12		-		
17	Sales for Resale			3		3		-		
18	Total		\$	27,950	\$	28,095	\$	145	\$	145

Schedule D-6
Witness: D. E. Lahoff
Page 1 of 1

44,694

Adjustment - Power Costs

46,019

[2] [3] [4] [5] [1] PRO FORMA ADJUSTMENTS Electric Cost Actual Pro Forma Line Electric D-18 Pro Forma Electric Costs At # Description Costs Costs Other Adjustments Pres Rates \$ 1 **Actual Purchased Power Costs** 46,019 (1,325)\$ (1,325)\$ 44,694 2 Residential 3 Commercial & Industrial Public Streets & Highway Lighting 4 5 Other Sales to Public Authorities Sales for Resale 6 7 Company Use of Electricity

(1,325)

\$

(1,325)

\$

8

Total Purchased Power Costs

Schedule D-7
Witness: S. F. Anzaldo
Page 1 of 2

Adjustment - Salaries & Wages

		[1]	[2]	[3]	[4]		[5]
Line #	Description	Actual Year 9/30/17	Adju	stment	Payroll As stributed		alization stment	Pro	Total Forma ayroll
	<u>OPERATIONS</u>								
1	Total Other Power Supply Expenses	\$ -	\$	-	\$ -	\$	-	\$	-
2	Total Transmission Expenses - Operation	-		-	-		-		-
3	Total Regional Market Expenses - Operation	-		-	-		-		-
4	Total Distribution Expenses - Operation	1,423		-	1,423		10		1,433
5	Total Customer Accounts Expense	857		-	857		6		863
6	Total Customer Service & Informational Expenses	252		-	252		2		254
7	Total Sales Expense	21		-	21		0		21
8	Total A&G - Operation	 1,050			 1,050		7		1,057
9	Total Operations	 3,603		-	 3,603		24		3,627
	<u>MAINTENANCE</u>								
10	Total Transmission Expenses - Maintenance	-		-	-		-		-
11	Total Regional Market Expenses - Maintenance	-		-	-		-		-
12	Total Distribution Expenses - Maintenance	1,174		-	1,174		8		1,182
13	Total A&G - Maintenance	 5		-	 5		0		5
14	Total Maintenance	 1,179			 1,179		8_		1,187
15	Total Payroll to Expense	\$ 4,783	\$	-	\$ 4,783	\$	32	\$	4,815
16	Percent Increase								0.676%
10	i electi iliciease								0.07070

Schedule D-7 Witness:

Page 2 of 2

0.676%

Adjustment - Salaries & Wages

		[1]	[2]	[3]		[5]		[6]
		Reference	Heine				Pro	Forma
Line #	Description	Or Function	Union Increase At 4-1	 Non- Exempt	<u>E</u>	xempt		Total Payroll
1	Annual Payroll For TY 9-30-17		\$ 1,508	\$ 461	\$	2,814	\$	4,783
	Annualize for Wage Increase to 9-30-17							
2	Percent Increase		3.00%	3.00%	3	3.00%		
3	Union Increase At 4-1 Annualization Factor	4/1/17	25%					
4	Non-Exempt Annualization Factor	4/1/17		50%				
5	Exempt Annualization Factor	12/1/16		 		17%		
6	Increase for wage rate changes	L 1 * L 2 * Ls 3 to 5	11	 7		14	\$	32
7	Annualized Salaries & Wages at 9-30-17 Rates	L1+L6	\$ 1,519	\$ 468	\$	2,828		
8	Annualization of D-9 changes FY2017			 	\$			
9	Pro Forma Salaries & Wages for TY		\$ 1,519	\$ 468	\$	2,828		
10	Pro Forma Adjustment to S&W						\$	32

L 11 / L 1

Annualization Factor

11

Schedule D-11
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Uncollectibles

		[1] Reference	[2]	[3]	[4]	[5]
Line #	Description	Or Factor	Uncollectible Expense	Tariff Revenue	Percent [2]/[3]	Total [2]/[3]
1	2015		\$ 1,302	\$ 97,887	1.33%	
2	2016		\$ 989	\$ 84,427	1.17%	
3	2017		\$ 636	\$ 82,090	0.77%	
4	Three Year Average Sum (Line 1 to Line 3) / 3	3	\$ 976	\$ 88,135		1.107%
	2017 Actual Pro Forma Adjustment				\$ 636	
6	Adjusted Revenues	1.107%		\$ 80,590		
7	Pro Forma at Present Rate Revenue	[1]*[3]			892	
8	Total for Test Year					\$ 256

Schedule D-15
Witness: S. F. Anzaldo
Page 1 of 1

Adjustments - Other Adjustments

		[1]	[2]
Line #	Description	Sub-Total	T	otal
Memb	pership Dues Adjustment			
1	Expenses Attributable to Lobbying (A/C #426.401)		\$	(55)
Custo	omer Accounts Expense Adjustment			
2	Unrecovered Interest on Customer Deposits		\$	57

Schedule D-17
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Gross Receipts Tax

Lina		[1]	[2]
Line #	Description	Amount	Total
1	Revised Jurisdictional Revenue - Schedule D-5A, [3], Line 6	\$ 80,189	
2	Other Operating Revenues	1,066	
3	Less: Uncollectible Expense	(1,191)	
4	Total		\$ 80,064
5	Gross Receipts Tax Rate		5.90%
6	Revised Gross Receipts Tax		\$ 4,724
7	Gross Receipts Tax Expense per Budget		\$ 4,670
8	Pro Forma Adjustment		\$ 54

Schedule D-18
Witness: S. F. Anzaldo
Page 1 of 1

Adjustment - Power Supply Expense

		[1]	[2]
Line			
#	Description		
1	Power Supply Expense	\$ 48,196	
2	Adjustment for Normalized & Annualized Use/Customer - See DEL-5(d)	319	
3	Adjustment for Normalized & Annualized Use/Customer - See DEL-5(e)	66	
4	Adjustment for Normalized & Annualized Use/Customer - See DEL-5(f)	(1,085)	
5	Sub-Total Sub-Total	\$ 47,496	
6	Adjustment for Gross Receipts Tax (1059)	0.941	
7	Power Supply Expense As Adjusted	\$ 44,694	
8	Power Supply Expense - Actual (net of Gross Receipts Tax)	\$ 46,019	
9	Pro Forma Adjustment		\$ (1,325)

Schedule D-21 Witness: J.F. Weidmayer Page 1 of 1

Adjustment - Depreciation expense

	Adjustment - Depreciation expense							
		[1]	[2]		[3]		[4]	
Line #	Description	Account Number	Actual 9/30/17 Depreciation Expense	To At N	Adjustment To Annualize At New Depre Study Rates		Pro Forma Test Year Depreciation	
INTANGIE	BLE PLANT							
1	Organization	301	\$ -	- \$	-	\$	-	
2	Franchise & Consent	302		-	-		-	
3	Miscellaneous Intangible Plant	303		-	-		-	
4	TOTAL INTANGIBLE				-		-	
	SSION PLANT							
5	Land & Land Rights	350		-	-		-	
6	Structures & Improvements	352	•	=	-		-	
7	Station Equipment	353	•	=	-		-	
8	Station Equipment - SCADA	353.2	•	=	-		-	
9	Towers and Fixtures	354	•	-	-		-	
10	Poles and Fixtures	355		-	-		-	
11	Overhead Conductors and Devices	356		-	-		-	
12	Underground Conduit	357		-	-		-	
13	Underground Conductors and Devices	358		-	-		-	
14	Roads and Trails	359		·				
15	TOTAL TRANSMISSION			·			-	
DISTRIBU	JTION PLANT							
16	Land & Land Rights	360	-	-	-		-	
17	Structures & Improvements	361	-	=	-		-	
18	Station Equipment	362		7	83			
19	Storage Battery Equipment	363	-	=	-		-	
20	Poles, Towers and Fixtures	364	7	'46	3		749	
21	Overhead Conductors and Devices	365	7	'63	(21)		742	
22	Underground Conduit	366		85	4		89	
23	Underground Conductors and Devices	367	2	224	22		246	
24	Transformers	368.1	2	275	(12)		263	
25	Transformer Installations	368.2	2	225	(5)		220	
26	Services	369	2	268	(25)		243	
27	Meters	370.1		72	(6)		66	
28	Meter Installations	370.2		27	(2)		25	
29	Electronic Meters	370.3	2	278	(114)		164	
30	Installations on Customers' Premises	371		81	-		81	
31	Installations on Customers' Premises- Dusk-Dawn Lights	371.5		7	(1)		6	
32	Leased Property on Customers' Premises	372		-	-		-	
33	Street Lighting and Signal Systems	373		39	4		43	
34	TOTAL DISTRIBUTION		3,0	97	(70)		2,937	
GENFRAI	L & COMMON PLANT							
35	Land & Land Rights	389	-	-	-		-	
36	Structures & Improvements	390		47	(14)		33	
37	Office Furniture & Equipment	391		50	526		676	
38	Transportation Equipment	392			-		-	
39	Stores Equipment	393		1	-		1	
40	Tools & Garage Equipment	394		30	1		31	
41	Laboratory Equipment	395		13	_		13	
42	Power Operated Equipment	396		-	-		-	
43	Communication Equipment	397	1	04	(22)		82	
44	Miscellaneous Equipment	398		8	`(1)		7	
45	Other Tangible Property	399			- '		-	
46	TOTAL GENERAL & COMMON PLANT		3	353	490		843	
47	TOTAL DEPRECIATION		\$ 3,4	\$ \$	420	\$	3,780	
48	CHARGED TO CLEARING ACCOUNTS		\$ (1	34) \$	21	\$	(113)	
	V		•			•		
49	NET SALVAGE AMORTIZATION		\$ 4	173 \$	30	\$	503	

Schedule D-31

Witness: S. F. Anzaldo

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Adjustment - Taxes Other Than Income Taxes

		[1]	[2]	[3]	[4]		[5]			
Line #	Description	Account Number	Factor or Reference	Actual Amounts 9/30/17		Amounts		Pro Forma Adjustments			
1	PURTA Taxes	408.1		\$	58	\$	-	\$	58		
2	Capital Stock	408.1			4		(4)		(0)		
3	Gross Receipts Tax	408.1			4,670		54		4,724		
4	PA & Local Use taxes	408.1			45		-		45		
5	Social Security	408.1	D-32		321		2		323		
6	FUTA	408.1	D-32		1		-		1		
7	SUTA	408.1	D-32		19		-		19		
8	PUC Assessment	408.1			323		-		323		
9	Total			\$	5,440	\$	52	\$	5,491		

Schedule D-32
Witness: S. F. Anzald
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Adjustment - Payroll Taxes

		[1]	[2]	[3]	[4]
Line #	Description	Account Number	Test Year 9/30/17 Present Rates	Pro Forma Adjustments	Increase in Payroll Taxes
1	Total Payroll Charged to Expense		\$ 4,783	\$ 32	
2	FICA Expense		321		
3	FICA Expense - Percent	L2/L1	6.70%	6.70%	
4	Pro Forma FICA Expense on Pro Forma S&W	[4]L1*L3			\$ 2
5	FUTA Expense		1		
6	FUTA Expense - Percent	L5/L1	0.02%	0.02%	
7	Pro Forma FUTA Expense on Pro Forma S&W	[4]L1*L6			-
8	SUTA Expense		19		
9	SUTA Expense - Percent	L8/L1	0.39%	0.39%	
10	Pro Forma SUTA Expense on Pro Forma S&W	[4]L1*L9			-
					-
11	Pro Forma Adjustment	Sum L 4 to L 10			\$ 2

Schedule D-33 Witness: N. McKinney Page 1 of 1

	(\$ in Th	ousands)								
	Income Ta	[1] x Calculation		[2]		[3]		[4]		[5]
Line #	Description	Factor Or Reference		Element Or Amount	Tes	o Forma t Year At ent Rates		evenue crease	Tes	o Forma st Year At osed Rates
	· · · · · · · · · · · · · · · · · · ·	relevance		unount					[3	3]+[4]
1 2	Revenue Operating Expenses				\$	81,255	\$	2,468	\$	83,723
3	Operating Expenses OIBIT	L1+L2				(74,113) 7,142		(173) 2,295		(74,286) 9,437
J	Interest Expense	21122				7,172		2,200		5,467
4	Rate Base	Sch A-1		74,105						
5	Weighted Cost of Debt	Sch B-7		0.02160						
6	Synchronized Interest Expense	L4*L5				(1,601)		-		(1,601)
7	Base Taxable Income	L3+L6				5,541		2,295		7,836
8	Total Tax Depreciation	Pg 2	\$	6,364						
9	Pro Forma Book Depreciation	Pg 2	·	4,249						
10	State Tax Depreciation (Over) Under Book	L 9 - L 8				(2,115)				(2,115)
11	Other							-		<u>-</u>
12	State Taxable Income	Sum L 7 to L 11			\$	3,426	\$	2,295	\$	5,721
13	State Income Tax (Expense)/Refund	L 12 * Rate [2]		9.99%	\$	(342)	\$	(229)	\$	(572)
14	Total Tax Depreciation	Pg 2	\$	8,230						
15	Pro Forma Book Depreciation	Pg 2	Ψ	4,249						
16	Federal Tax Deducts (Over) Under Book	L 14 - L 13				(3,981)		-		(3,981)
17	Other	17				4.040		- 0000		- 2 204
18	Federal Taxable Income	L 7 + sum L 13 to L 17				1,218		2,066		3,284
19	Federal Income Tax (Expense)/Refund	-L 18 * Rate [2]	(35.00%		(426)		(723)		(1,149)
20	Total Tax Expense before Deferred Income Tax	L 13 + L 19				(768)		(952)		(1,721)
	Deferred Federal Income Taxes									
21	Total Straight Line Tax Depreciation	Pg 2	\$	3,780						
22	Total Tax Depreciation	Pg 2		7,611						
23	Federal Tax Deducts (Over) Under Book	L 22 - L 21				3,831				3,831
24	Deferred Federal Taxable Income	L 23			\$	3,831	\$		\$	3,831
25	Federal Income Tax (Expense)/Refund	-L 24 * Rate [2]	;	35.00%		(1,341)	_			(1,341)
	Deferred State Income Taxes									
26	Repairs					(102)				(102)
27	CIAC					(6)				(6)
28	State Deferred Income Tax (Expense)/Refund					(107)		-		(107)
29	Net Income Tax Expense	L20 + L 25 + L28				(2,216)		(952)		(3,169)
	Other Tax Adjustments					, , ,				, ,
30	ІТС					-				-
31	Combined Income Tax Expense	L 29 + L 30			\$	(2,216)	\$	(952)	\$	(3,169)
32	Federal Income Tax Expense	L 19 + L 25 + L 30							\$	(2,490)
33	State Income Tax Expense	L 13 + L 28								(679)
34	Total Income Tax Expense	L 32 + L 33							\$	(3,169)

Schedule D-34
Witness: N. McKinney
Page 1 of 1

Tax Depreciation

	Tax Depreciation	[1]	[2]	[3]
Line #	Description	Amount	Amount	 Total
	Accelerated Tax Depreciation			
1	Electric Plant		\$ 4,181	
2	Cost of Removal		619	
3	Repairs Tax Deduction		3,517	
4	Other Tax Basis Adjustments		(87)	
5	Total Federal Accelerated Tax Depreciation			\$ 8,230
6	Adjustment for PA Tax Depreciation - Bonus Decoupling		(1,866)	
7	Total State Accelerated Tax Depreciation			\$6,364
	Straight Line Tax Depreciation			
8	Electric Plant		\$ 3,780	
9	Total Tax Depreciation			\$ 3,780
	Book Depreciation			
10	Pro Forma Book Depreciation		\$ 3,780	
11	Net Salvage Amortization		503	
12	Depreciation Charged to Clearing Accounts	(113)		
13	Estimated Percent of Clearing Charged to CWIP	30%		
14	Depreciation Charged to CWIP		(34)	
15	Book Depreciation for Tax Calculation			\$ 4,249

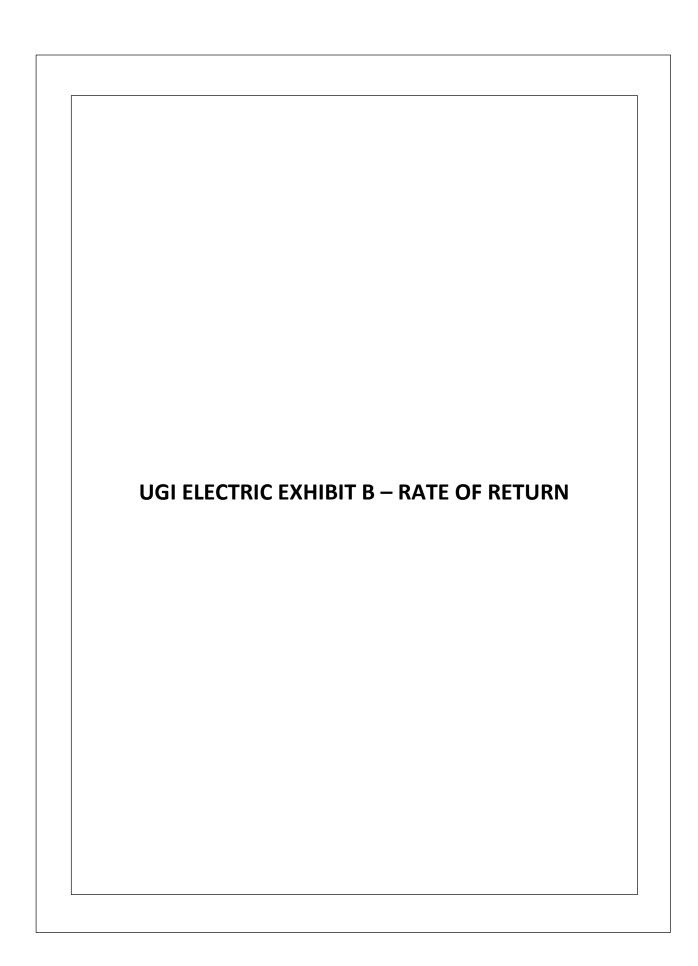
Schedule D-35

Witness: S. F. Anzaldo

Page 1 of 1

Gross Revenue Conversion Factor

		[1]	[2]	[3]
Line		Reference Or		
#	Description	Factor	Tax Rate	Factor
GROSS	REVENUE CONVERSION FACTOR			
1	GROSS REVENUE FACTOR			1.000000
2	UNCOLLECTIBLE EXPENSES			(0.011070)
3	NET REVENUES	Sum L 1 to L 2		0.988930
4	GROSS RECEIPTS TAX	[3]L3*Rate[2]	5.90%	(0.059000)
5	FACTOR AFTER GROSS RECEIPTS TAX			0.929930
6	STATE INCOME TAXES	[3]L5*Rate[2]	9.99%	(0.092900)
7	FACTOR AFTER STATE TAXES	L5+L6		0.837030
8	FEDERAL INCOME TAXES	[3]L7*Rate[2]	35.00%	(0.292961)
9	NET OPERATING INCOME FACTOR	L7+L8		0.544069
10	GROSS REVENUE CONVERSION FACTOR	1/L9		1.838002
11	Combined Income Tax Factor On Gross Revenues	-L 6 - L 8		38.586%
INCOM	E TAX FACTOR			
12	GROSS REVENUE FACTOR			1.000000
13	STATE INCOME TAXES	[3]L10*Rate[2]	9.9900%	(0.099900)
14	FACTOR AFTER STATE TAXES	L 10 + L 11		0.900100
15	FEDERAL INCOME TAXES	[3]L12*Rate[2]	35.00%	(0.315035)
16	NET OPERATING INCOME FACTOR	L 12 + L 13		0.585065
17	GROSS REVENUE CONVERSION FACTOR	1 / L 14		1.709212
18	Combined Income Tax Factor On Taxable Income	-L 11 - L 13		41.494%



UGI Utilities, Inc. – Electric Division

Exhibit to Accompany the

Direct Testimony

of

Paul R. Moul, Managing Consultant P. Moul & Associates, Inc.

Concerning

Fair Rate of Return

UGI Utilities, Inc. – Electric Division Index of Schedules

	<u>Schedule</u>
Summary Cost of Capital	1
UGI Utilities, Inc. Historical Capitalization and Financial Statistics	2
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Standard & Poor's Public Utilities Historical Capitalization and Financial Statistics	4
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UGI Utilities, Inc.

Proposed Rate of Return Estimated at September 30, 2019

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate		
Long-Term Debt	45.98%	5.09%	2.34%		
Common Equity	54.02%	10.95%	5.92%		
Total	100.00%		8.26%		
Indicated levels of fixed charge coverage the Company could actually achieve its	•				
Pre-tax coverage of interest expense based upon a 41.4935% composite federal and state income tax rate (12.46% ÷ 2.34%) 5.32					
Post-tax coverage of interest expense (8.26% ÷ 2.34%)			3.53 x		

UGI Utilities, Inc.

Cost of Equity as of October 31, 2017

Market Models (DCF, RP & CAPM)

Discounted Cash Flow (DCF)			$D_1/P_0^{(1)}$	+	$\boldsymbol{g}^{(2)}$	+	<i>lev.</i> ⁽³⁾	=	k
Electric Group			3.73%	+	5.75%	+	1.07%	=	10.55%
Risk Premium (RP)					I (4)	+	RP ⁽⁵⁾	=	k
Electric Group					4.75%	+	6.50%	=	11.25%
Capital Asset Pricing Model (CAPM)	Rf ⁽⁶⁾	+	ß (7)	x(Rm-Rf (8)) +	size (9)	=	k
Electric Group	3.75%	+	0.78	x (8.03%) +	1.02%	=	11.03%

Book Value Method

Comparable Earnings (CE)(10)HistoricalForecastAverageComparable Earnings Group12.7%12.4%12.55%

References: (1) Schedule 07

- (2) Schedule 09
- (3) Schedule 10
- A-rated public utility bond yield comprised of a 3.75% risk-free rate of return and a yield spread of 1.00% (Schedule 11 page 3)
- (5) Schedule 12
- (6) Schedule 13 page 2
- (7) Schedule 10
- (8) Schedule 13 page 2
- (9) Schedule 13 page 3
- (10) Schedule 14 pages 2

UGI Utilities, Inc. Capitalization and Financial Statistics 2012-2016, Inclusive

	2016	2015	2014 (Millions of Dollars)	2013	2012	
Amount of Capital Employed Permanent Capital Short-Term Debt Total Capital	\$1,627.8 \$ 112.5 \$1,740.3	\$1,526.3 \$ 71.7 \$1,598.0	\$1,490.0 \$ 86.3 \$1,576.3	\$ 1,459.8 \$ - \$ 1,459.8	\$1,367.5 \$ - \$1,367.5	
Capital Structure Ratios Based on Permanent Captial:						Average
Long-Term Debt Common Equity (1)	41.2% 58.8% 100.0%	40.8% 59.2% 100.0%	43.1% <u>56.9%</u> 100.0%	45.2% 54.8% 100.0%	44.5% 55.5% 100.0%	43.0% 57.0% 100.0%
Based on Total Capital: Total Debt incl. Short Term	45.1%	43.4%	46.2%	45.2%	44.5%	44.9%
Common Equity (1)	55.0% 100.1%	56.6% 100.0%	53.8% 100.0%	54.8% 100.0%	55.5% 100.0%	55.1% 100.0%
Rate of Return on Book Common Equity (1)	10.5%	13.8%	15.1%	13.1%	11.7%	12.8%
Operating Ratio (2)	73.6%	77.6%	77.7%	78.2%	79.6%	77.3%
Coverage incl. AFUDC (3)						
Pre-tax: All Interest Charges Post-tax: All Interest Charges	5.34 x 3.59 x	5.88 x 3.94 x	6.40 x 4.23 x	5.35 x 3.60 x	4.37 x 3.07 x	5.47 x 3.69 x
Coverage excl. AFUDC (3)						
Pre-tax: All Interest Charges Post-tax: All Interest Charges	5.34 x 3.59 x	5.88 x 3.94 x	6.40 x 4.23 x	5.35 x 3.60 x	4.37 x 3.07 x	5.47 x 3.69 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity Effective Income Tax Rate Internal Cash Generation/Construction (4)	0.0% 40.4% 63.0%	0.0% 39.6% 80.6%	0.0% 40.3% 89.7%	0.0% 40.3% 91.1%	0.0% 38.5% 100.5%	0.0% 39.8% 85.0%
Gross Cash Flow/ Avg. Total Debt ^(b) Gross Cash Flow Interest Coverage ^(b) Common Dividend Coverage ⁽⁷⁾	27.7% 6.41 x 4.36 x	32.3% 6.51 x 3.50 x	32.4% 6.74 x 2.90 x	31.0% 6.26 x 3.33 x	29.7% 5.07 x 2.62 x	30.6% 6.20 x 3.34 x

See Page 2 for Notes.

<u>UGI Utilities, Inc.</u> Capitalization and Financial Statistics 2012-2016, Inclusive

Notes:

- (1) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account...
- (2) Total operating expenses, maintenance, depreciation and taxes other than income as a percentage of operating revenues.
- (3) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (4) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (5) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less AFUDC) as a percentage of average total debt.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (7) Common dividend coverage is the relationship of internally generated funds from operations after payment of preferred stock dividends to common dividends paid.

Source of Information: Utility COMPUSTAT

Electric Group Capitalization and Financial Statistics (1) 2012-2016, Inclusive

	2016	2015	2014 (Millions of Dollars)	2013	2012	
Amount of Capital Employed						
Permanent Capital Short-Term Debt	\$ 41,179.4 \$ 1,367.7	\$ 38,011.3	\$ 36,288.8	\$ 33,192.4	\$ 31,899.3 \$ 963.3	
Total Capital	\$ 42,547.1	\$ 1,430.2 \$ 39,441.5	\$ 1,191.3 \$ 37,480.1	\$ 1,050.7 \$ 34,243.1	\$ 32,862.6	
Τοιαι Θαριιαι	Ψ 42,047.1	ψ 59,441.5	ψ 37,400.1	Ψ 54,245.1	ψ 32,002.0	
Market-Based Financial Ratios						Average
Price-Earnings Multiple	20 x	19 x	24 x	20 x	26 x	22 x
Market/Book Ratio	178.0%	167.2%	176.7%	164.8%	163.1%	170.0%
Dividend Yield	3.9%	3.5%	3.8%	4.3%	4.5%	4.0%
Dividend Payout Ratio	76.6%	60.0%	93.3%	82.9%	114.2%	85.4%
Capital Structure Ratios						
Based on Permanent Captial:						
Long-Term Debt	52.8%	49.9%	49.1%	52.3%	52.2%	51.2%
Preferred Stock	1.0%	0.7%	0.6%	0.3%	0.3%	0.6%
Common Equity (2)	46.2%	49.4%	50.4%	47.5%	47.5%	48.2%
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Based on Total Capital:						
Total Debt incl. Short Term	54.2%	51.6%	50.4%	53.9%	53.7%	52.8%
Preferred Stock	1.0%	0.7%	0.6%	0.2%	0.3%	0.5%
Common Equity (2)	44.9%	47.8%	49.0%	45.8%	46.0%	46.7%
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Rate of Return on Book Common Equity (2)	9.0%	9.2%	8.5%	8.7%	8.2%	8.7%
Operating Ratio (3)	75.5%	76.6%	79.3%	78.2%	79.4%	77.8%
Coverage incl. AFUDC (4)						
Pre-tax: All Interest Charges	3.85 x	3.89 x	3.65 x	3.52 x	3.23 x	3.63 x
Post-tax: All Interest Charges	2.92 x	2.95 x	2.72 x	2.67 x	2.49 x	2.75 x
Overall Coverage: All Int. & Pfd. Div.	2.92 x	2.95 x	2.72 x	2.67 x	2.49 x	2.75 x
Coverage excl. AFUDC (4)						
Pre-tax: All Interest Charges	3.76 x	3.82 x	3.59 x	3.47 x	3.16 x	3.56 x
Post-tax: All Interest Charges	2.83 x	2.87 x	2.66 x	2.61 x	2.42 x	2.68 x
Overall Coverage: All Int. & Pfd. Div.	2.83 x	2.87 x	2.66 x	2.61 x	2.42 x	2.68 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	5.0%	5.8%	8.4%	4.8%	5.7%	5.9%
Effective Income Tax Rate	32.8%	30.6%	27.3%	32.1%	32.8%	31.1%
Internal Cash Generation/Construction (5)	79.1%	81.3%	92.8%	80.6%	72.6%	81.3%
Gross Cash Flow/ Avg. Total Debt ⁽⁶⁾	22.2%	22.5%	25.2%	20.6%	22.4%	22.6%
Gross Cash Flow Interest Coverage (7)	6.00 x	5.78 x	5.79 x	5.42 x	6.31 x	5.86 x
Common Dividend Coverage (8)	4.27 x	4.13 x	4.33 x	3.70 x		4.00 x
Common Dividend Coverage	4.2/ X	4.13 X	4.33 X	3.70 X	3.55 x	4.00 X

See Page 2 for Notes.

Electric Group Capitalization and Financial Statistics 2012-2016, Inclusive

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group.
- (2) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account.
- (3) Total operating expenses, maintenance, depreciation and taxes other than income taxes as a percent of operating revenues.
- (4) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (5) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (7) Gross Cash Flow plus interest charges divided by interest charges.
- (8) Common dividend coverage is the relationship of internally-generated funds from operations after payment of preferred stock dividends to common dividends paid.

Basis of Selection:

The Electric Group includes companies that: (i) have publicly-traded common stock, (ii) are contained in The Value Line Investment Survey and are classified in the Electric Utility East group, (iii) are not currently the target of an announced merger or acquisition, and (iv) are not engaged in the construction of a nuclear generating plant or have not recently cancelled the construction of a nuclear generating plant.

		Corporate Credit Ratings		Stock	S&P Stock	Value Line
Ticker	Company	Moody's	S&P	Traded	Ranking	Beta
AGR	Avangrid, Inc.	Baa1	BBB+	NYSE	NR	NMF
ED	Consol. Edison	A3	A-	NYSE	B+	0.50
D	Dominion Energy	Baa2	BBB+	NYSE	В	0.65
DUK	Duke Energy	Baa1	A-	NYSE	В	0.60
ES	Eversource Energy	Baa1	Α	NYSE	Α	0.65
EXC	Exelon Corp.	Baa2	BBB	NYSE	В	0.70
FE	FirstEnergy Corp.	Baa3	BBB-	NYSE	В	0.70
NEE	NextEra Energy	Baa1	A-	NYSE	Α	0.65
PPL	PPL Corp.	Baa2	A-	NYSE	В	0.75
PEG	Public Serv. Enterprise	Baa1	BBB+	NYSE	B+	0.70
	Average	Baa1	BBB+		<u>B+</u>	0.66

Source of Information: Standard & Poor's Utility COMPUSTAT

Moody's Investors Service Standard & Poor's Corporation

Standard & Poor's Public Utilities Capitalization and Financial Statistics (1) 2012-2016, Inclusive

	2016	2015	2014 (Millions of Dollars)	2013	2012	
Amount of Capital Employed Permanent Capital Short-Term Debt	\$ 31,133.4 \$ 1,113.4	\$ 28,468.3 \$ 930.9	\$ 27,468.3 \$ 963.9	\$ 25,958.6 \$ 764.3	\$ 25,040.3 \$ 659.0	
Total Capital	\$ 32,246.8	\$ 29,399.2	\$ 28,432.2	\$ 26,722.9	\$ 25,699.3	
Market-Based Financial Ratios Price-Earnings Multiple	21 x	20 x	20 x	19 x	16 x	Average 19 x
Market/Book Ratio	191.5%	179.3%	179.1%	164.4%	155.6%	174.0%
Dividend Yield	3.6%	3.7%	3.6%	3.9%	4.1%	3.8%
Dividend Payout Ratio	75.0%	70.0%	73.2%	73.3%	64.2%	71.1%
Capital Structure Ratios						
Based on Permanent Captial: Long-Term Debt	56.7%	54.9%	53.3%	53.3%	53.7%	54.4%
Preferred Stock	1.8%	1.5%	1.3%	1.1%	1.0%	1.3%
Common Equity (2)	41.5%	43.6%	45.4%	45.7%	45.3%	44.3%
Common Equity	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Based on Total Capital:						
Total Debt incl. Short Term	58.3%	56.3%	55.0%	54.7%	54.9%	55.8%
Preferred Stock	1.8%	1.5%	1.3%	1.0%	1.0%	1.3%
Common Equity (2)	39.9%	42.2%	43.7%	44.3%	44.2%	42.9%
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Rate of Return on Book Common Equity (2)	9.0%	9.2%	9.6%	9.0%	9.3%	9.2%
Operating Ratio (3)	78.8%	80.4%	81.2%	80.7%	80.7%	80.4%
Coverage incl. AFUDC (4)						
Pre-tax: All Interest Charges	3.15 x	3.41 x	3.56 x	3.22 x	2.90 x	3.25 x
Post-tax: All Interest Charges	2.53 x	2.65 x	2.71 x	2.48 x	2.35 x	2.54 x
Overall Coverage: All Int. & Pfd. Div.	2.50 x	2.62 x	2.67 x	2.45 x	2.31 x	2.51 x
Coverage excl. AFUDC (4)						
Pre-tax: All Interest Charges	3.05 x	3.31 x	3.46 x	3.13 x	2.80 x	3.15 x
Post-tax: All Interest Charges	2.43 x	2.55 x	2.62 x	2.39 x	2.25 x	2.45 x
Overall Coverage: All Int. & Pfd. Div.	2.40 x	2.52 x	2.58 x	2.36 x	2.21 x	2.41 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	6.4%	6.0%	7.1%	6.4%	7.0%	6.6%
Effective Income Tax Rate	28.1%	31.5%	28.6%	33.2%	30.7%	30.4%
Internal Cash Generation/Construction (5)	78.7%	70.6%	88.7%	83.2%	76.5%	79.5%
Gross Cash Flow/ Avg. Total Debt (6)	20.7%	20.0%	22.8%	22.4%	21.8%	21.5%
Gross Cash Flow Interest Coverage (7)	5.54 x	5.39 x	5.66 x	5.46 x	5.44 x	5.50 x
Common Dividend Coverage (8)	5.41 x	4.23 x	4.80 x	4.41 x	4.31 x	4.63 x

See Page 2 for Notes.

Standard & Poor's Public Utilities Capitalization and Financial Statistics 2012-2016, Inclusive

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group.
- (2) Excluding Accumulated Other Comprehensive Income ("OCI") from the equity account
- (3) Total operating expenses, maintenance, depreciation and taxes other than income taxes as a percent of operating revenues.
- (4) Coverage calculations represent the number of times available earnings, both including and excluding AFUDC (allowance for funds used during construction) as reported in its entirety, cover fixed charges.
- (5) Internal cash generation/gross construction is the percentage of gross construction expenditures provided by internally-generated funds from operations after payment of all cash dividends divided by gross construction expenditures.
- (6) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) as a percentage of average total debt.
- (7) Gross Cash Flow (sum of net income, depreciation, amortization, net deferred income taxes and investment tax credits, less total AFUDC) plus interest charges, divided by interest charges.
- (8) Common dividend coverage is the relationship of internally-generated funds from operations after payment of preferred stock dividends to common dividends paid.

Source of Information: Annual Reports to Shareholders
Utility COMPUSTAT

Standard & Poor's Public Utilities

Company Identities

			40	Common	S&P	Value
		Credit R		Stock	Stock	Line
	Ticker	Moody's	S&P	Traded	Ranking	Beta
AGL Resources Inc.	GAS	A2	BBB+	NYSE	А	0.60
Ameren Corporation	AEE	Baa1	BBB+	NYSE	В	0.00
American Electric Power	AEP	Baa1	BBB	NYSE	В	0.73
CMS Energy	CMS	A3	BBB	NYSE	В	0.75
CenterPoint Energy	CNP	A3	A-	NYSE	В	0.75
Consolidated Edison	ED	A2	A-	NYSE	B+	0.60
DTE Energy Co.	DTE	A2	BBB+	NYSE	B+	0.75
Dominion Resources	D	A2	A-	NYSE	B+	0.70
Duke Energy	DUK	A1	BBB+	NYSE	В.	0.65
Edison Int'l	EIX	A2	BBB+	NYSE	В	0.70
Entergy Corp.	ETR	Baa1	BBB	NYSE	A	0.70
EQT Corp.	EQT	Baa3	BBB	NYSE	B+	1.20
Exelon Corp.	EXC	A2	BBB	NYSE	B+	0.70
Eversource	NU	Baa1	A-	NYSE	В	0.75
FirstEnergy Corp.	FE	Baa2	BBB-	NYSE	B+	0.70
NextEra Energy Inc.	NEE	A1	A-	NYSE	Α	0.75
NiSource Inc.	NI	Baa1	BBB-	NYSE	В	NMF
NRG Energy Inc.	NRG	Ba3	BB-	NYSE	В	1.00
ONEOK, Inc.	OKE	Baa3	BB+	NYSE	A-	0.85
PG&E Corp.	PCG	A3	BBB	NYSE	В	0.65
PPL Corp.	PPL	Baa1	BBB	NYSE	B+	0.70
Pinnacle West Capital	PNW	A3	A-	NYSE	В	0.75
Public Serv. Enterprise Inc.	PEG	A2	BBB+	NYSE	B+	0.75
SCANA Corp.	SCG	Baa2	BBB+	NYSE	A-	0.75
Sempra Energy	SRE	A1	Α	NYSE	B+	0.80
Southern Co.	SO	A3	Α	NYSE	A-	0.60
TECO Energy	TE	A2	BBB+	NYSE	В	0.85
Wisconsin Energy Corp.	WEC	A1	A-	NYSE	Α	0.70
Xcel Energy Inc	XEL	A2	A	NYSE	B+	0.65
Average for S&P Utilities		A3	BBB+		B+	0.75

Note: (1) Ratings are those of utility subsidiaries

Source of Information: SNL Financial LLC

Standard & Poor's Stock Guide

Value Line Investment Survey for Windows

UGI Utilities, Inc.

Capitalization and Related Capital Structure Ratios Actual at September 30, 2017 and Estimated at September 30, 2018 and September 30, 2019

	Actual at S	September 30,	2017	Estimated at	September 3	0, 2018	Estimated at	September 3	0, 2019
		Capital Stru	cture Ratios		Capital Stru	cture Ratios		Capital Stru	cture Ratios
	Amount Outstanding	Incl. S-T Debt	Excl. S-T Debt	Amount Outstanding	Incl. S-T Debt	Excl. S-T Debt	Amount Outstanding	Incl. S-T Debt	Excl. S-T Debt
Long-Term Debt ⁽¹⁾	(\$000) \$ 755,000	42.66%	42.66%	(\$000) \$ 840,000 ⁽²⁾	43.62%	43.62%	(\$000) \$ 990,000 (2)	45.98%	45.98%
Common Equity Common Stock Other Paid-In Capital Retained Earnings ⁽³⁾	60,259 473,580 480,858			60,259 473,580 552,102			60,259 473,580 629,321 ⁽⁴⁾		
Total Common Equity	1,014,697	57.34%	57.34%	1,085,941	56.39%	56.39%	1,163,160	54.02%	54.02%
Total Permanent Capital	1,769,697	100.00%	100.00%	1,925,941	100.00%	100.00%	2,153,160	100.00%	100.00%
Avg. Net Short-Term Debt (4)	<u> </u>	0.00%			0.00%		- _	0.00%	
Total Capital Employed	\$ 1,769,697	100.00%		\$ 1,925,941	100.00%		\$ 2,153,160	100.00%	
Notes: (1) Includes current portion of (2) Reflects change in long-te		nf·							
Maturities	ini debi consisting c	/i.		\$ (40,000)			\$ -		
New issues				\$ 125,000			\$ 150,000		
(3) Excludes Accumulated Otl	her Comprehensive	Income of \$26	791 million in th	· · · · · · · · · · · · · · · · · · ·	Y		+ 100,000		
(4) Reflects change in retaine				,					
Net income Common Dividends (4) Average Short-Term Debt		g 01.		\$ 131,244 \$ (60,000)			\$ 137,219 \$ (60,000)		
Balance Less: CWIP Net	\$ 83,317 (132,366) \$ (49,049)			\$ 112,358 (132,366) \$ (20,008)			\$ 30,512 (132,366) \$ (101,854)		

UGI Utilities, Inc. Calculation of the Embedded Cost of Long-Term Debt Estimated at September 30, 2017

Series	Date of Maturity	Principal Amount Outstanding	Percent to Total	Effective Cost Rate	Weighted Cost Rate
Medium Term	Notes				
7.250%	11/01/17	20,000	2.65%	7.32%	0.19%
5.670%	01/15/18	20,000	2.65%	5.75%	0.15%
6.500%	08/15/33	20,000	2.65%	6.56%	0.17%
6.133%	10/15/34	20,000	2.65%	6.19%	0.16%
Senior Notes					
6.206%	09/30/36	100,000	13.25%	6.32%	0.84%
4.980%	03/26/44	175,000	23.18%	5.00%	1.16%
2.950%	06/30/26	100,000	13.25%	3.92%	0.52%
4.120%	09/30/46	200,000	26.49%	5.01%	1.33%
4.120%	10/31/46	100,000	13.25%	4.28%	0.57%
Total Long-Te	erm Debt	\$755,000	100.00%		5.09%

Notes: (1) As calculated on page 4 of this schedule.

UGI Utilities, Inc. Calculation of the Embedded Cost of Long-Term Debt Estimated at September 30, 2018

Series	Date of Maturity	Principal Amount Outstanding	Percent to Total	Effective Cost Rate	Weighted Cost Rate
Medium Term	Notes				
6.500%	08/15/33	20,000	2.38%	6.56%	0.16%
6.133%	10/15/34	20,000	2.38%	6.19%	0.15%
Senior Notes					
6.206%	09/30/36	100,000	11.91%	6.32%	0.75%
4.980%	03/26/44	175,000	20.83%	5.00%	1.04%
2.950%	06/30/26	100,000	11.91%	3.92%	0.47%
4.120%	09/30/46	200,000	23.81%	5.01%	1.19%
4.120%	10/31/46	100,000	11.91%	4.28%	0.51%
2.461%	10/31/22	125,000	14.88%	2.58%	0.38%
Total Long To	orm Dobt	\$840,000	100.00%		4 GE9/
Total Long-Term Debt		\$840,000	100.00%		4.65%

Notes: (1) As calculated on page 4 of this schedule.

UGI Utilities, Inc. Calculation of the Embedded Cost of Long-Term Debt Estimated at September 30, 2019

Series	Date of Maturity	Principal Amount Outstanding	Percent to Total	Effective Cost Rate	Weighted Cost Rate
Medium Term	<u>Notes</u>				
6.500%	08/15/33	20,000	2.02%	6.56%	0.13%
6.133%	10/15/34	20,000	2.02%	6.19%	0.13%
Senior Notes					
6.206%	09/30/36	100,000	10.10%	6.32%	0.64%
4.980%	03/26/44	175,000	17.68%	5.00%	0.88%
2.950%	06/30/26	100,000	10.10%	3.92%	0.40%
4.120%	09/30/46	200,000	20.20%	5.01%	1.01%
4.120%	10/31/46	100,000	10.10%	4.28%	0.43%
2.461%	10/31/22	125,000	12.63%	2.58%	0.33%
4.870%	10/31/48	150,000	15.15%	4.90%	0.74%
Total Long-Term Debt		\$ 990,000	100.00%		4.69%

Notes: (1) As calculated on page 4 of this schedule.

<u>UGI Utilities, Inc.</u> Calculation of the Effective Cost of Long-Term Debt by Series

Series	Date of Issue	Date of Maturity	Average Term in Years	Principal Amount Issued	Premium/ Discount & Expense (\$000)	Net Proceeds	Net Proceeds Ratio	Effective Cost Rate (2)
Medium Term								
7.250%	10/28/97	11/01/17	20	20,000	150	19,850	99.25%	7.32%
5.670%	01/11/08	01/15/18	10	20,000	125	19,875	99.37%	5.75%
6.500%	08/14/03	08/15/33	30	20,000	150	19,850	99.25%	6.56%
6.133%	10/14/04	10/15/34	30	20,000	150	19,850	99.25%	6.19%
Senior Notes								
6.206%	11/14/06	09/30/36	30	100,000	1,485	98,515	98.52%	6.32%
4.980%	03/26/14	03/26/44	30	175,000	642	174,358	99.63%	5.00%
2.950%	06/30/16	06/30/26	10	100,000	7,949	92,051	92.05%	3.92%
4.120%	09/30/16	09/30/46	30	200,000	27,366	172,634	86.32%	5.01%
4.120%	10/31/16	10/31/46	30	100,000	2,710	97,290	97.29%	4.28%
2.461%	10/31/17	10/31/22	5	125,000	674	124,326	99.46%	2.58%
4.870%	10/31/18	10/31/48	30	150,000	750	149,250	99.50%	4.90%

Notes: (1) Determined by taking into account the effect of the annual sinking fund requirements which are met by the retirement of bonds which reduce the term of each issue.

⁽²⁾ The effective cost for each issue is the yield to maturity using as inputs the average term of issue, coupon rate, and net proceeds ratio.

Monthly Dividend Yields for Electric Group for the Twelve Months Ending October 2017

<u>Company</u>	<u>Nov-16</u>	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	Oct-17	12-Month <u>Average</u>	6-Month <u>Average</u>	3-Month <u>Average</u>
AVANGRID, Inc (AGR)	4.83%	4.57%	4.48%	3.99%	4.05%	4.00%	3.84%	3.92%	3.83%	3.57%	3.65%	3.36%			
Consolidated Edison Inc (ED)	3.85%	3.65%	3.74%	3.59%	3.57%	3.51%	3.34%	3.43%	3.35%	3.28%	3.44%	3.23%			
Dominion Energy Inc (D)	3.86%	3.67%	3.99%	3.93%	3.91%	3.93%	3.74%	3.95%	3.94%	3.83%	3.94%	3.82%			
Duke Energy Corporation (DUK)	4.64%	4.43%	4.39%	4.15%	4.19%	4.18%	4.00%	4.11%	4.22%	4.08%	4.26%	4.07%			
Eversource Energy (ES)	3.47%	3.23%	3.45%	3.26%	3.24%	3.22%	3.06%	3.14%	3.14%	3.04%	3.15%	3.04%			
Exelon Corp (EXC)	3.92%	3.60%	3.68%	3.57%	3.66%	3.81%	3.61%	3.65%	3.44%	3.47%	3.49%	3.28%			
FirstEnergy Corp (FE)	4.62%	4.68%	4.81%	4.45%	4.56%	4.86%	4.94%	4.98%	4.56%	4.43%	4.71%	4.42%			
NextEra Energy Inc (NEE)	3.05%	2.92%	3.20%	3.00%	3.07%	2.96%	2.78%	2.81%	2.70%	2.61%	2.69%	2.55%			
PPL Corp (PPL)	4.59%	4.48%	4.57%	4.33%	4.24%	4.17%	4.00%	4.10%	4.15%	4.06%	4.17%	4.23%			
Public Service Enterprise Group Inc (PEG)	4.01%	3.75%	3.91%	3.77%	3.89%	3.93%	3.86%	4.01%	3.85%	3.70%	3.73%	0.00%			
Average	<u>4.00%</u>	<u>3.82%</u>	3.97%	<u>3.78%</u>	<u>3.81%</u>	3.84%	<u>3.70%</u>	<u>3.80%</u>	<u>3.71%</u>	<u>3.61%</u>	<u>3.73%</u>	<u>3.18%</u>	<u>3.75%</u>	<u>3.62%</u>	<u>3.51%</u>

Monthly dividend yields are calculated by dividing the annualized quarterly dividend by the month-end closing stock price adjusted by

the fraction of the ex-dividend.

Note:

Source of Information: http://performance.morningstar.com/stock/performance-return

http://www.snl.com/interactivex/dividends

Forward-looking Dividend Yield	1/2 Growth	D ₀ /P ₀ 3.62%	(.5g) 1.028750	D ₁ /P ₀ 3.73%	$K = \frac{D_0 (1+g)^0 + D_0 (1+g)^0 + D_0 (1+g)^1 + D_0 (1+g)^1}{P_0} + g$
	Discrete	D ₀ /P ₀ 3.62%	Adj. 1.035686	D ₁ /P ₀ 3.75%	$K = \frac{D_0 (1+g)^{25} + D_0 (1+g)^{50} + D_0 (1+g)^{75} + D_0 (1+g)^{1.00}}{P_0} + g$
	Quarterly	D ₀ /P ₀ 0.9054%	Adj. 1.014075	D ₁ /P ₀ 3.72%	$K = \left[\left(1 + \frac{D_o (1+g)^{25}}{P_o} \right)^4 - 1 \right] + g$
	Average	0.000170	1.011070	3.73%	_
	Growth rate	•		5.75%	
	K			9.48%	

Historical Growth Rates

Earnings Per Share, Dividends Per Share, Book Value Per Share, and Cash Flow Per Share

	Earnings _l	per Share	Dividends	per Share	Book Value	per Share	Cash Flow	per Share
	Val	ue Line	Valu	ue Line	Valu	ue Line	Value	Line
Electric Group	5 Year	10 Year	5 Year	10 Year	5 Year	10 Year	5 Year	10 Year
AVANGRID, Inc.	-	_	-	-	-	-	_	-
Consol. Edison	2.50%	3.50%	2.00%	1.50%	3.50%	4.00%	4.50%	4.50%
Dominion Energy	3.00% 5.00%		7.00%	7.00%	1.50%	2.50%	4.00%	3.50%
Duke Energy	0.50% 3.50%		2.50% -		3.00%	-0.50%	2.50%	1.50%
Eversource Energy	6.00%	12.00%	10.50%	10.50% 9.50%		6.00%	-0.50%	0.50%
Exelon Corp.	-11.50%	-4.00%	-10.00%	-2.00%	6.00%	7.00%	-3.00%	1.00%
FirstEnergy Corp.	-10.00%	-6.00%	-8.00%	-2.50%	-3.50%	-1.00%	-5.50%	-2.50%
NextEra Energy	5.00%	8.00%	9.00%	8.50%	7.50%	8.00%	6.50%	7.50%
PPL Corp.	4.50%	2.00%	1.50%	4.50%	-	3.00%	1.50%	1.00%
Public Serv. Enterprise	-0.50% 6.00%		3.00%	3.50%	6.00%	6.00% 7.50%		5.00%
Average	-0.06%	3.33%	1.94%	3.75%	4.06%	4.06%	1.33%	2.44%

Source of Information: Value Line Investment Survey, September 15, 2017, October 27, 2017 and November 17, 2017

Analysts' Five-Year Projected Growth Rates

Earnings Per Share, Dividends Per Share, Book Value Per Share, and Cash Flow Per Share

						Value Line							
Electric Group	I/B/E/S First Call	Zacks	Morningstar	SNL	Earnings Per Share	Dividends Per Share	Book Value Per Share	Cash Flow Per Share	Percent Retained to Common Equity				
AVANGRID, Inc.	8.40%	8.30%	-	8.50%	NMF	NMF	NMF	NMF	NMF				
Consol. Edison	3.23%	3.00%	4.10%	2.94%	2.50%	3.00%	3.50%	4.00%	2.50%				
Dominion Energy	3.57%	5.60%	7.20%	4.97%	6.50%	9.00%	2.50%	7.50%	2.00%				
Duke Energy	3.23%	4.00%	9.10%	4.05%	4.50%	4.50%	1.50%	5.00%	2.00%				
Eversource Energy	5.91%	5.90%	6.10%	6.00%	6.50%	6.00%	4.00%	7.00%	4.00%				
Exelon Corp.	0.84%	4.30%	6.70%	3.00%	8.50%	5.50%	4.00%	5.50%	4.50%				
FirstEnergy Corp.		NA	3.80%	2.00%	12.00%	2.00%	Nil	3.00%	7.00%				
NextEra Energy	7.97%	7.50%	7.30%	7.39%	7.00%	9.50%	5.00%	5.50%	5.00%				
PPL Corp.		7.00%		5.75%	NMF	3.00%	NMF	NMF	4.50%				
Public Serv. Enterprise	1.48%	2.70%	3.80%	5.75%	1.00%	5.00%	3.00%	3.50%	3.50%				
Average	4.33%	5.37%	6.01%	5.04%	6.06%	5.28%	3.36%	5.13%	3.89%				

Note: Negative growth rates removed for FirstEnergy of -7.29% by I/B/E/S First Call and for PPL Corp. of -0.03% by I/B/E/S First Call and -0.10% by Morningstar.

Source of Information: Yahoo Finance, November 22, 2017

Zacks, November 22, 2017 Morningstar, November 22, 2017 SNL, November 22, 2017

Value Line Investment Survey, September 15, 2017, October 27, 2017 and November 17, 2017

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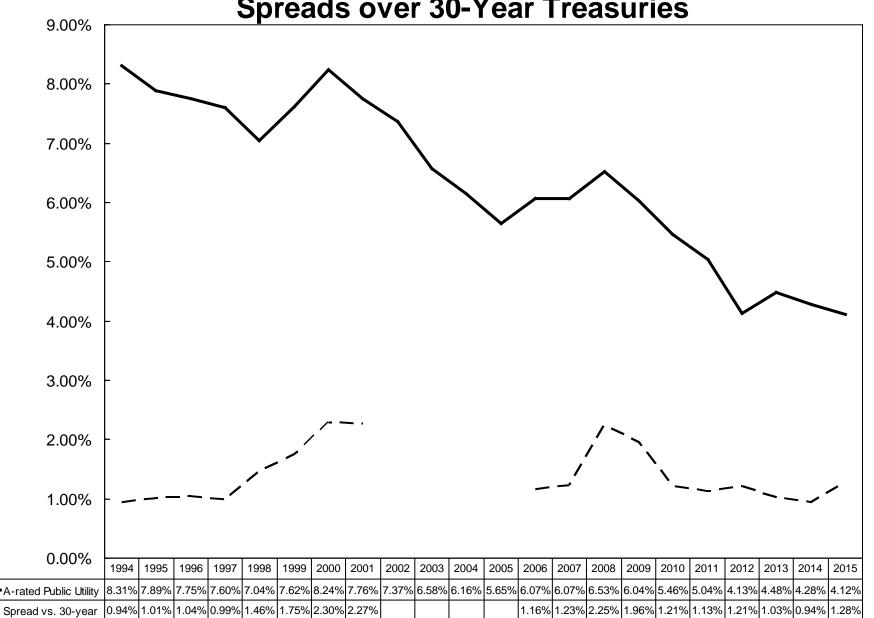
Service Dominion Duke Energy Enterprise AVANGRID Inc Consolidated Group Inc Corporation Resources Inc Eversource Exelon FirstEnergy Corp NextEra Energy (AGR) Edison Inc (ED) (D) (DUK) Energy (ES) Corp(EXC) (FE) Inc (NEE) PPL Corp (PPL) (PEG) Average 12/31/16 12/31/16 12/31/16 12/31/16 12/31/16 12/31/16 12/31/16 12/31/16 12/31/16 Fiscal Year 12/31/16 Capitalization at Fair Values Debt(D) 5,204,000 16,093,000 33,584,000 49,161,000 9,980,500 35,480,000 19,829,000 31,623,000 21,355,000 12,003,000 23,431,250 Preferred(P) 158,300 0 0 0 15,830 20,777,760 Equity(E) 11,704,660 48,098,520 54,334,000 17,501,603 32,794,004 13,699,400 55,907,280 23,144,841 22,153,529 30,011,560 16,908,660 81,682,520 33,528,400 Total 36,870,760 103,495,000 27,640,403 68,274,004 87.530.280 44,499,841 34,156,529 53,458,640 Capital Structure Ratios Debt(D) 30.78% 43.65% 41.12% 47.50% 36.11% 51.97% 59.14% 36.13% 47.99% 35.14% 42.95% 0.00% 0.57% Preferred(P) 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.06% 56.35% 63.32% Equity(E) 69.22% 58.88% 52.50% 48.03% 40.86% 63.87% 52.01% 64.86% 56.99% Total 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% Common Stock 305,000.000 700,000.000 442,344.218 468,000.000 679,731.000 Issued Treasury 23,000.000 0.000 0.000 0.000 0.000 Outstanding 308,993.149 282,000.000 628,000.000 700,000.000 316,885.808 924,035.059 442,344.218 468,000.000 679,731.000 504,866.212 Market Price \$37.88 \$73.68 \$76.59 \$77.62 \$55.23 \$35.49 \$30.97 \$119.46 \$34.05 \$43.88 Capitalization at Carrying Amounts Debt(D) 4,859,000 14,774,000 31,940,000 47,895,000 9,603,200 34,646,000 19,885,000 30,418,000 18,326,000 11,395,000 22,374,120 155,600 15,560 Preferred(P) 0 0 0 0 0 0 14,298,000 14,605,000 25,837,000 13,130,000 Equity(E) 15,109,000 41.033.000 10,711,734 6,241,000 24,341,000 9,899,000 17,520,473 19,968,000 29,072,000 46,545,000 88,928,000 20,470,534 60,483,000 26,126,000 54,759,000 28,225,000 24,525,000 39,910,153 Total Capital Structure Ratios Debt(D) 24.33% 50.82% 68.62% 53.86% 46.91% 57.28% 76.11% 55.55% 64.93% 46.46% 54.49% Preferred(P) 0.00% 0.00% 0.00% 0.00% 0.76% 0.00% 0.00% 0.00% 0.00% 0.00% 0.08% 75.67% 49.18% 31.38% 46.14% 52.33% 42.72% 23.89% 35.07% 53.54% Equity(E) 44.45% 45.44% Total 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.01% Betas Value Line NMF 0.50 0.65 0.60 0.65 0.70 0.70 0.65 0.75 0.70 0.66 Hamada ы Bu [1+ (1 - t) D/E P/E 0.66 Bu [1+ (1-0.35)0.7536 0.0011 0.66 Bu [1+ 0.65 0.7536 0.0011 = 0.66 Bu 1.4909 0.44 Bu Hamada ВΙ 0.44 [1+ (1 - t) D/E P/E ВІ 0.44 [1+ 0.65 1.1992 0.0018 = ΒI 0.44 1 7813 BI 0.78 M&M ku ke (((ku 1-t D Е) - (ku - d) P / E 56.99%)-(7.66% - 5.68%) 0.06% / 56.99% 7 66% 9 48% -(((7 66% 3 95% 0.65 42 95% 7.66% = 9.48% -(((3.71% 0.65 0.7536) - (1.98% 0.0011 7.66% = 9.48% 2.41% 0.7536 1.98% 0.0011 (() - (7.66% 9.48% 0.00% 1.82% = P / E M&M ke ku (((1-t D E)+(ku -10.55% 7.66% 7.66% 3.95% 0.65 54.49% 45.44%)+(7.66% - 5.68%) 0.08% / 45.44% = + (((10.55% 7.66% 3.71% 0.65 1.1992) + (1.98% 0.0018 = + ((() 0.0018 10.55% 7.66% ((2 41% 1.1992)+(1.98% 10.55% 7.66% 2.89% 0.00%

Interest Rates for Investment Grade Public Utility Bonds Yearly for 2012-2016 and the Twelve Months Ended October 2017

Aa Rated	A Rated	Baa Rated	Average
3.83%	4.13%	4.86%	4.27%
4.24%	4.48%	4.98%	4.57%
4.19%	4.28%	4.80%	4.42%
4.00%	4.12%	5.03%	4.38%
3.73%	3.93%	4.68%	4.11%
4.00%	4.19%	4.87%	4.35%
3 91%	4 08%	4 64%	4.21%
			4.39%
			4.24%
			4.25%
			4.30%
			4.19%
3.94%	4.12%	4.50%	4.19%
3.77%	3.94%	4.32%	4.01%
3.82%	3.99%	4.36%	4.06%
3.67%	3.86%	4.23%	3.92%
3.70%	3.87%	4.24%	3.93%
3.74%	3.91%	4.26%	3.97%
3.88%	4.06%	4.47%	4.14%
3.77%	3.95%	4.32%	4.01%
3.70%	3.88%	4.24%	3.94%
	3.83% 4.24% 4.19% 4.00% 3.73% 4.00% 3.91% 4.11% 3.96% 3.99% 4.04% 3.93% 3.94% 3.77% 3.82% 3.67% 3.70% 3.74%	Rated Rated 3.83% 4.13% 4.24% 4.48% 4.19% 4.28% 4.00% 4.12% 3.73% 3.93% 4.00% 4.19% 3.91% 4.08% 4.11% 4.27% 3.96% 4.14% 3.99% 4.18% 4.04% 4.23% 3.94% 4.12% 3.77% 3.94% 3.82% 3.99% 3.67% 3.86% 3.70% 3.87% 3.74% 3.91%	Rated Rated Rated 3.83% 4.13% 4.86% 4.24% 4.48% 4.98% 4.19% 4.28% 4.80% 4.00% 4.12% 5.03% 3.73% 3.93% 4.68% 4.00% 4.19% 4.87% 4.00% 4.19% 4.87% 4.00% 4.14% 4.62% 3.99% 4.18% 4.58% 4.04% 4.23% 4.62% 3.93% 4.12% 4.51% 3.94% 4.12% 4.50% 3.77% 3.94% 4.32% 3.67% 3.86% 4.23% 3.70% 3.87% 4.24% 3.74% 3.91% 4.26%

Source: Mergent Bond Record

Yields on A-rated Public Utility Bonds and Spreads over 30-Year Treasuries



A rated Public Utility Bonds over 30-Year Treasuries

	A-rated	30-Year 1	Freasuries		A-rated	30-Year T	reasuries		A-rated	30-Year	Treasuries		A-rated	30-Year	Treasuries		A-rated	30-Year	Treasuries
Year	Public Utility	Yield	Spread	Year	Public Utility	Yield	Spread	Year	Public Utility	Yield	Spread	Year	Public Utility	Yield	Spread	Year	Public Utility	Yield	Spread
Jan-99	6.97%	5.16%	1.81%	Jan-03	7.07%			Jan-07	5.96%	4.85%	1.11%	Jan-11	5.57%	4.52%	1.05%	Jan-15	3.58%	2.46%	1.12%
Feb-99	7.09%	5.37%	1.72%	Feb-03	6.93%			Feb-07	5.90%	4.82%	1.08%	Feb-11	5.68%	4.65%	1.03%	Feb-15	3.67%	2.57%	1.10%
Mar-99	7.26%	5.58%	1.68%	Mar-03	6.79%			Mar-07	5.85%	4.72%	1.13%	Mar-11	5.56%	4.51%	1.05%	Mar-15	3.74%	2.63%	1.11%
Apr-99	7.22%	5.55%	1.67%	Apr-03	6.64%			Apr-07	5.97%	4.87%	1.10%	Apr-11	5.55%	4.50%	1.05%	Apr-15	3.75%	2.59%	1.16%
May-99	7.47%	5.81%	1.66%	May-03	6.36%			May-07	5.99%	4.90%	1.09%	May-11	5.32%	4.29%	1.03%	May-15	4.17%	2.96%	1.21%
Jun-99	7.74%	6.04%	1.70%	Jun-03	6.21%			Jun-07	6.30%	5.20%	1.10%	Jun-11	5.26%	4.23%	1.03%	Jun-15	4.39%	3.11%	1.28%
Jul-99	7.71%	5.98%	1.73%	Jul-03	6.57%			Jul-07	6.25%	5.11%	1.14%	Jul-11	5.27%	4.27%	1.00%	Jul-15	4.40%	3.07%	1.33%
Aug-99	7.91%	6.07%	1.84%	Aug-03	6.78%			Aug-07	6.24%	4.93%	1.31%	Aug-11	4.69%	3.65%	1.04%	Aug-15	4.25%	2.86%	1.39%
Sep-99	7.93%	6.07%	1.86%	Sep-03	6.56%			Sep-07	6.18%	4.79%	1.39%	Sep-11	4.48%	3.18%	1.30%	Sep-15	4.39%	2.95%	1.44%
Oct-99	8.06%	6.26%	1.80%	Oct-03	6.43%			Oct-07	6.11%	4.77%	1.34%	Oct-11	4.52%	3.13%	1.39%	Oct-15	4.29%	2.89%	1.40%
Nov-99	7.94%	6.15%	1.79%	Nov-03	6.37%			Nov-07	5.97%	4.52%	1.45%	Nov-11	4.25%	3.02%	1.23%	Nov-15	4.40%	3.03%	1.37%
Dec-99	8.14%	6.35%	1.79%	Dec-03	6.27%			Dec-07	6.16%	4.53%	1.63%	Dec-11	4.33%	2.98%	1.35%	Dec-15	4.35%	2.97%	1.38%
Jan-00	8.35%	6.63%	1.72%	Jan-04	6.15%			Jan-08	6.02%	4.33%	1.69%	Jan-12	4.34%	3.03%	1.31%	Jan-16	4.27%	2.86%	1.41%
Feb-00	8.25%	6.23%	2.02%	Feb-04	6.15%			Feb-08	6.21%	4.52%	1.69%	Feb-12	4.36%	3.11%	1.25%	Feb-16	4.11%	2.62%	1.49%
Mar-00	8.28%	6.05%	2.23%	Mar-04	5.97%			Mar-08	6.21%	4.39%	1.82%	Mar-12	4.48%	3.28%	1.20%	Mar-16	4.16%	2.68%	1.48%
Apr-00	8.29%	5.85%	2.44%	Apr-04	6.35%			Apr-08	6.29%	4.44%	1.85%	Apr-12	4.40%	3.18%	1.22%	Apr-16	4.00%	2.62%	1.38%
May-00	8.70%	6.15%	2.55%	May-04	6.62%			May-08	6.28%	4.60%	1.68%	May-12	4.20%	2.93%	1.27%	May-16	3.93%	2.63%	1.30%
Jun-00	8.36%	5.93%	2.43%	Jun-04	6.46%			Jun-08	6.38%	4.69%	1.69%	Jun-12	4.08%	2.70%	1.38%	Jun-16	3.78%	2.45%	1.33%
Jul-00	8.25%	5.85%	2.40%	Jul-04	6.27%			Jul-08	6.40%	4.57%	1.83%	Jul-12	3.93%	2.59%	1.34%	Jul-16	3.57%	2.23%	1.34%
Aug-00	8.13%	5.72%	2.41%	Aug-04	6.14%			Aug-08	6.37%	4.50%	1.87%	Aug-12	4.00%	2.77%	1.23%	Aug-16	3.59%	2.26%	1.33%
Sep-00	8.23%	5.83%	2.40%	Sep-04	5.98%			Sep-08	6.49%	4.27%	2.22%	Sep-12	4.02%	2.88%	1.14%	Sep-16	3.66%	2.35%	1.31%
Oct-00	8.14%	5.80%	2.34%	Oct-04	5.94%			Oct-08	7.56%	4.17%	3.39%	Oct-12	3.91%	2.90%	1.01%	Oct-16	3.77%	2.50%	1.27%
Nov-00	8.11%	5.78%	2.33%	Nov-04	5.97%			Nov-08	7.60%	4.00%	3.60%	Nov-12	3.84%	2.80%	1.04%	Nov-16	4.08%	2.86%	1.22%
Dec-00	7.84%	5.49%	2.35%	Dec-04	5.92%			Dec-08	6.52%	2.87%	3.65%	Dec-12	4.00%	2.88%	1.12%	Dec-16	4.27%	3.11%	1.16%
Jan-01	7.80%	5.54%	2.26%	Jan-05	5.78%			Jan-09	6.39%	3.13%	3.26%	Jan-13	4.15%	3.08%	1.07%	Jan-17	4.14%	3.02%	1.12%
Feb-01	7.74%	5.45%	2.29%	Feb-05	5.61%			Feb-09	6.30%	3.59%	2.71%	Feb-13	4.18%	3.17%	1.01%	Feb-17	4.18%	3.03%	1.15%
Mar-01	7.68%	5.34%	2.34%	Mar-05	5.83%			Mar-09	6.42%	3.64%	2.78%	Mar-13	4.20%	3.16%	1.04%	Mar-17	4.23%	3.08%	1.15%
Apr-01	7.94%	5.65%	2.29%	Apr-05	5.64%			Apr-09	6.48%	3.76%	2.72%	Apr-13	4.00%	2.93%	1.07%	Apr-17	4.12%	2.94%	1.18%
May-01	7.99%	5.78%	2.21%	May-05	5.53%			May-09	6.49%	4.23%	2.26%	May-13	4.17%	3.11%	1.06%	May-17	4.12%	2.96%	1.16%
Jun-01	7.85%	5.67%	2.18%	Jun-05	5.40%			Jun-09	6.20%	4.52%	1.68%	Jun-13	4.53%	3.40%	1.13%	Jun-17	3.94%	2.80%	1.14%
Jul-01	7.78%	5.61%	2.17%	Jul-05	5.51%			Jul-09	5.97%	4.41%	1.56%	Jul-13	4.68%	3.61%	1.07%	Jul-17	3.99%	2.88%	1.11%
Aug-01	7.59%	5.48%	2.11%	Aug-05	5.50%			Aug-09	5.71%	4.37%	1.34%	Aug-13	4.73%	3.76%	0.97%	Aug-17	3.86%	2.80%	1.06%
Sep-01	7.75%	5.48%	2.27%	Sep-05	5.52%			Sep-09	5.53%	4.19%	1.34%	Sep-13	4.80%	3.79%	1.01%	Sep-17	3.87%	2.78%	1.09%
Oct-01	7.63%	5.32%	2.31%	Oct-05	5.79%			Oct-09	5.55%	4.19%	1.36%	Oct-13	4.70%	3.68%	1.02%	Oct-17	3.91%	2.88%	1.03%
Nov-01	7.57%	5.12%	2.45%	Nov-05	5.88%			Nov-09	5.64%	4.31%	1.33%	Nov-13	4.77%	3.80%	0.97%				
Dec-01	7.83%	5.48%	2.35%	Dec-05	5.80%			Dec-09	5.79%	4.49%	1.30%	Dec-13	4.81%	3.89%	0.92%	Average: 12-mon	ths		1.13%
Jan-02	7.66%	5.45%	2.21%	Jan-06	5.75%			Jan-10	5.77%	4.60%	1.17%	Jan-14	4.63%	3.77%	0.86%	6-mon			1.10%
Feb-02	7.54%	5.40%	2.14%	Feb-06	5.82%	4.54%	1.28%	Feb-10	5.87%	4.62%	1.25%	Feb-14	4.53%	3.66%	0.87%	3-mon			1.06%
Mar-02	7.76%	0.1070	2.1.70	Mar-06	5.98%	4.73%	1.25%	Mar-10	5.84%	4.64%	1.20%	Mar-14	4.51%	3.62%	0.89%	0 111011			1.0070
Apr-02	7.57%			Apr-06	6.29%	5.06%	1.23%	Apr-10	5.81%	4.69%	1.12%	Apr-14	4.41%	3.52%	0.89%				
May-02	7.52%			May-06	6.42%	5.20%	1.22%	May-10	5.50%	4.29%	1.21%	May-14	4.26%	3.39%	0.87%				
Jun-02	7.42%			Jun-06	6.40%	5.15%	1.25%	Jun-10	5.46%	4.13%	1.33%	Jun-14	4.29%	3.42%	0.87%				
Jul-02	7.31%			Jul-06	6.37%	5.13%	1.24%	Jul-10	5.26%	3.99%	1.27%	Jul-14	4.23%	3.33%	0.90%				
Aug-02	7.17%			Aug-06	6.20%	5.00%	1.20%	Aug-10	5.01%	3.80%	1.21%	Aug-14	4.13%	3.20%	0.93%				
Sep-02	7.08%			Sep-06	6.00%	4.85%	1.15%	Sep-10	5.01%	3.77%	1.24%	Sep-14	4.24%	3.26%	0.98%				
Oct-02	7.23%			Oct-06	5.98%	4.85%	1.13%	Oct-10	5.10%	3.87%	1.23%	Oct-14	4.06%	3.04%	1.02%				
Nov-02	7.14%			Nov-06	5.80%	4.69%	1.11%	Nov-10	5.37%	4.19%	1.18%	Nov-14	4.09%	3.04%	1.05%				
Dec-02	7.07%			Dec-06	5.81%	4.68%	1.13%	Dec-10	5.56%	4.42%	1.14%	Dec-14	3.95%	2.83%	1.12%				

Common Equity Risk Premiums Years 1926-2016

	Large Common Stocks	Long- Term Corp. Bonds	Equity Risk Premium	Term Govt. Bonds Yields
Low Interest Rates	11.97%	4.89%	7.08%	2.96%
Average Across All Interest Rates	11.95%	6.31%	5.64%	5.07%
High Interest Rates	11.93%	7.75%	4.18%	7.22%

Source of Information: 2017 SBBI Yearbook Stocks, Bonds, Bills, and Inflation

Basic Series Annual Total Returns (except yields)

		Long-	Long- Term			
	Large Common	Term Corp.	Govt. Bonds			
Year	Stocks	Bonds	Yields			
1940	-9.78%	3.39%	1.94%			
1945	36.44%	4.08%	1.99%			
1941 1949	-11.59% 18.79%	2.73% 3.31%	2.04% 2.09%			
1946	-8.07%	1.72%	2.12%			
1950	31.71%	2.12%	2.24%			
1939 1948	-0.41% 5.50%	3.97% 4.14%	2.26% 2.37%			
1947	5.71%	-2.34%	2.43%			
1942 1944	20.34% 19.75%	2.60% 4.73%	2.46% 2.46%			
2012	16.00%	10.68%	2.46%			
2014	13.69%	17.28%	2.46%			
1943 1938	25.90% 31.12%	2.83% 6.13%	2.48% 2.52%			
1936	33.92%	6.74%	2.55%			
2011	2.11%	17.95%	2.55%			
2015 1951	1.38% 24.02%	-1.02% -2.69%	2.68% 2.69%			
1954	52.62%	5.39%	2.72%			
2016	11.96%	6.70%	2.72%			
1937 1953	-35.03% -0.99%	2.75% 3.41%	2.73% 2.74%			
1935	47.67%	9.61%	2.76%			
1952 1934	18.37%	3.52%	2.79% 2.93%			
1934	-1.44% 31.56%	13.84% 0.48%	2.93% 2.95%			
2008	-37.00%	8.78%	3.03%			
1932	-8.19%	10.82%	3.15%			
1927 1957	37.49% -10.78%	7.44% 8.71%	3.17% 3.23%			
1930	-24.90%	7.98%	3.30%			
1933 1928	53.99%	10.38%	3.36% 3.40%			
1926	43.61% -8.42%	2.84% 3.27%	3.40%			
1956	6.56%	-6.81%	3.45%			
1926 2013	11.62% 32.39%	7.37% -7.07%	3.54% 3.78%			
1960	0.47%	9.07%	3.80%			
1958	43.36%	-2.22%	3.82%			
1962 1931	-8.73% -43.34%	7.95% -1.85%	3.95% 4.07%			
2010	15.06%	12.44%	4.14%			
1961	26.89%	4.82%	4.15%			
1963 1964	22.80% 16.48%	2.19% 4.77%	4.17% 4.23%			
1959 1965	11.96% 12.45%	-0.97% -0.46%	4.47% 4.50%			
2007	5.49%	2.60%	4.50%			
1966	-10.06%	0.20%	4.55%			
2009 2005	26.46% 4.91%	3.02% 5.87%	4.58% 4.61%			
2002	-22.10%	16.33%	4.84%			
2004 2006	10.88% 15.79%	8.72% 3.24%	4.84% 4.91%			
2003	28.68%	5.27%	5.11%			
1998	28.58%	10.76%	5.42%			
1967 2000	23.98% -9.10%	-4.95% 12.87%	5.56% 5.58%			
2001	-11.89%	10.65%	5.75%			
1971	14.30%	11.01%	5.97%			
1968 1972	11.06% 18.99%	2.57% 7.26%	5.98% 5.99%			
1997	33.36%	12.95%	6.02%			
1995 1970	37.58% 3.86%	27.20% 18.37%	6.03% 6.48%			
1993	10.08%	13.19%	6.54%			
1996	22.96%	1.40%	6.73%			
1999 1969	21.04% -8.50%	-7.45% -8.09%	6.82% 6.87%			
1976	23.93%	18.65%	7.21%			
1973	-14.69%	1.14%	7.26%			
1992 1991	7.62% 30.47%	9.39% 19.89%	7.26% 7.30%			
1974	-26.47%	-3.06%	7.60%			
1986	18.67%	19.85%	7.89%			
1994 1977	1.32% -7.16%	-5.76% 1.71%	7.99% 8.03%			
1975	37.23%	14.64%	8.05%			
1989 1990	31.69% -3.10%	16.23% 6.78%	8.16% 8.44%			
1978	6.57%	-0.07%	8.98%			
1988	16.61%	10.70%	9.19%			
1987 1985	5.25% 31.73%	-0.27% 30.09%	9.20% 9.56%			
1979	18.61%	-4.18%	10.12%			
1982	21.55%	42.56%	10.95%			
1984 1983	6.27% 22.56%	16.86% 6.26%	11.70% 11.97%			
1980	32.50%	-2.76%	11.99%			
1981	-4.92%	-1.24%	13.34%			

Yields for Treasury Constant Maturities Yearly for 2012-2016 and the Twelve Months Ended October 2017

<u>Years</u>	1-Year	2-Year	3-Year	5-Year	7-Year	10-Year	20-Year	30-Year
2012	0.17%	0.28%	0.38%	0.76%	1.22%	1.80%	2.54%	2.92%
2013	0.13%	0.31%	0.54%	1.17%	1.74%	2.35%	3.12%	3.45%
2014	0.12%	0.46%	0.90%	1.64%	2.14%	2.54%	3.07%	3.34%
2015	0.32%	0.69%	1.03%	1.53%	1.89%	2.14%	2.55%	2.84%
2016	0.61%	0.84%	1.01%	1.34%	1.64%	1.84%	2.23%	2.60%
Five-Year								
Average	0.27%	0.52%	0.77%	1.29%	1.73%	2.13%	2.70%	3.03%
<u>Months</u>								
Nov-16	0.74%	0.98%	1.22%	1.60%	1.93%	2.14%	2.54%	2.86%
Dec-16	0.87%	1.20%	1.49%	1.96%	2.29%	2.49%	2.84%	3.11%
Jan-17	0.83%	1.21%	1.48%	1.92%	2.23%	2.43%	2.75%	3.02%
Feb-17	0.82%	1.20%	1.47%	1.90%	2.22%	2.42%	2.76%	3.03%
Mar-17	1.01%	1.31%	1.59%	2.01%	2.30%	2.48%	2.83%	3.08%
Apr-17	1.04%	1.24%	1.44%	1.82%	2.10%	2.30%	2.67%	2.94%
May-17	1.12%	1.30%	1.48%	1.84%	2.11%	2.30%	2.70%	2.96%
Jun-17	1.20%	1.34%	1.49%	1.77%	2.01%	2.19%	2.54%	2.80%
Jul-17	1.22%	1.37%	1.54%	1.87%	2.13%	2.32%	2.65%	2.88%
Aug-17	1.23%	1.34%	1.48%	1.78%	2.03%	2.21%	2.55%	2.80%
Sep-17	1.28%	1.38%	1.51%	1.80%	2.03%	2.20%	2.53%	2.78%
Oct-17	1.40%	1.55%	1.68%	1.98%	2.20%	2.36%	2.65%	2.88%
Twelve-Month								
Average	1.06%	1.29%	1.49%	1.85%	2.13%	2.32%	2.67%	2.93%
Six-Month								
Average	1.24%	1.38%	1.53%	1.84%	2.09%	2.26%	2.60%	2.85%
Three-Month								
Average	1.30%	1.42%	1.56%	1.85%	2.09%	2.26%	2.58%	2.82%

Source: Federal Reserve statistical release H.15

Measures of the Risk-Free Rate & Corporate Bond Yields

The forecast of Treasury and Corporate yields per the consensus of nearly 50 economists reported in the Blue Chip Financial Forecasts dated November 1, 2017

				Treasury			Corp	orate
		1-Year	2-Year	5-Year	10-Year	30-Year	Aaa	Baa
Year	Quarter	Bill	Note	Note	Note	Bond	Bond	Bond
2017	Fourth	1.4%	1.6%	2.0%	2.4%	3.0%	3.8%	4.5%
2018	First	1.6%	1.8%	2.2%	2.6%	3.1%	4.0%	4.7%
2018	Second	1.8%	1.9%	2.3%	2.7%	3.3%	4.2%	4.9%
2018	Third	2.0%	2.1%	2.5%	2.8%	3.4%	4.4%	5.1%
2018	Fourth	2.2%	2.3%	2.7%	3.0%	3.5%	4.5%	5.3%
2019	First	2.4%	2.5%	2.8%	3.1%	3.6%	4.6%	5.4%

Measures of the Market Premium

	Valu	ue Line Re							
	Median Median								
		Dividend	Appreciation	on	Total				
As of:		Yield	Potential	_	Return				
27-Oct-17		2.0%	+ 6.78%	=	8.78%				
	DCF Result for	the S&P	500 Composi	te					
D/P	(1+.5g)	+	g	=	k				
1.88%	(1.0495)	+	9.90%	=	11.87%				
where:	Price (P)	at	31-Oct-17	=	2584.84				
	Dividend (D)	for	2nd Qtr. '17	=	12.12				
	Dividend (D)		annualized	=	48.48				
	Growth (g)	by	Morningstar	=	9.90%				
		Summary	/						
Value Line)								
S&P 500					11.87%				
Average	9				11.87%				
Risk-free F	Rate of Return (F	Rf)			3.75%				
Forecas	t Market Premiu	m			8.12%				
Historical I	Market Premium	(Rm)	(Rf)	_					
1926-20	16 Arith. mean	11.96%	4.02%		7.94%				
Average -	Forecast/Histori	cal			8.03%				
					·				

Exhibit 7.8: Size-Decile Portfolios of the NYSE/NYSE MKT/NASDAQ Long-Term Returns in Excess of CAPM 1926–2016

Size Grouping	OLS Beta 1.12	Arithmetic Mean 13.82%	Return in Excess of Risk-free Rate (actual)	Return in Excess of Risk-free Rate (as predicted by CAPM)	Size Premium 1.02%
Mid-Cap (3-5)	1.12	15.26%	10.24%	8.49%	1.75%
Low-Cap (6–8) Micro-Cap (9–10)	1.35	18.04%	13.02%	9.35%	3.67%
Breakdown of Deciles 1-10					
1-Largest	0.92	11.05%	6.04%	6.38%	-0.35%
2	1.04	12.82%	7.81%	7.19%	0.61%
3	1.11	13.57%	8.55%	7.66%	0.89%
4	1.13	13.80%	8.78%	7.80%	0.98%
5	1.17	14.62%	9.60%	8.09%	1.51%
6	1.17	14.81%	9.79%	8.14%	1.66%
7	1.25	15.41%	10.39%	8.67%	1.72%
8	1.30	16.14%	11.12%	9.04%	2.08%
9	1.34	16.97%	11.96%	9.28%	2.68%
10-Smallest	1.39	20.27%	15.25%	9.66%	5.59%

Betas are estimated from monthly returns in excess of the 30-day U.S. Treasury bill total return, January 1926–December 2016. Historical riskless rate measured by the 91-year arithmetic mean income return component of 20-year government bonds (5.02%). Calculated in the context of the CAPM by multiplying the equity risk premium by beta. The equity risk premium is estimated by the arithmetic mean total return of the S&P 500 (11.95%) minus the arithmetic mean income return component of 20-year government bonds (5.02%) from 1926–2016. Source: Morningstar *Direct* and CRSP. Calculated based on data from CRSP US Stock Database and CRSP US Indices Database ©2017 Center for Research. Used with permission. All calculations performed by Duff & Phelps, LLC.

Comparable Earnings Approach

Using Non-Utility Companies with
Timeliness of 1, 2, 3, 4 & 5; Safety Rank of 1, 2 & 3; Financial Strength of B+, B++, A, A+ & A++;
Price Stability of 85 to 100; Betas of .50 to .75; and Technical Rank of 2, 3, 4 & 5

Company	Industry	Timeliness Rank	Safety Rank	Financial Strength	Price Stability	Beta	Technical Rank
Altria Group Inc	Tobacco	3	2	B+	100	0.65	5
Campbell Soup Co	Food Processing	4	2	B++	95	0.70	4
Capitol Federal Financial In	nc Thrift	5	2	B+	100	0.75	3
CBOE Holdings Inc	Brokers & Exchanges	2	2	B++	85	0.70	4
Church and Dwight Co Inc	Household Products	3	1	A+	100	0.75	4
Clorox Co	Household Products	2	2	B++	100	0.65	4
CME Group Inc	Brokers & Exchanges	2	2	Α	85	0.75	3
Coca Cola Company	Beverage	4	1	A++	100	0.70	2
Dr Pepper Snapple Group I	lr Beverage	3	2	Α	100	0.75	4
Hershey Company	Food Processing	2	2	B++	95	0.75	3
Hormel Foods Corporation	Food Processing	4	1	Α	85	0.75	5
JM Smucker Company	Food Processing	4	1	A++	95	0.70	5
Kellogg Company	Food Processing	3	1	Α	100	0.75	5
Kimberly Clark Corp	Household Products	3	1	A++	95	0.75	5
Philip Morris International In	n Tobacco	2	2	B++	95	0.75	2
Procter and Gamble Co	Household Products	2	1	A++	100	0.70	3
Sysco Corp	Retail/Wholesale Food	2	1	A+	95	0.75	3
Walmart Stores Inc	Retail Store	4	1	<u> </u>	95	0.70	2
Average		3	2	A	96	0.72	4
Electric Group	Average	3	2	A	95	0.66	4

Source of Information: Value Line Investment Survey for Windows, November 2017

<u>Comparable Earnings Approach</u>
Five -Year Average Historical Earned Returns for Years 2011-2015 and Projected 3-5 Year Returns

							Projected
Company	2012	2013	2014	2015	2016	Average	2020-22
Altria Casum In a	NIN 4E	NINAE	NIN 4E	NIN 4E	44 50/	44 50/	FC F0/
Altria Group Inc	NMF	NMF	NMF	NMF	41.5%	41.5%	56.5%
Campbell Soup Co	87.2%	64.6%	49.5%	60.2%	59.9%	64.3%	33.0%
Capitol Federal Financial Inc	4.1%	4.2%	5.2%	5.5%	6.0%	5.0%	6.0%
CBOE Holdings Inc	65.8%	61.9%	75.9%	79.0%	58.4%	68.2%	12.0%
Church and Dwight Co Inc	17.0%	17.1%	19.7%	21.4%	23.5%	19.7%	19.0%
Clorox Co	-	NMF	NMF	NMF	NMF	NMF	68.0%
CME Group Inc	4.7%	4.6%	5.4%	6.1%	7.5%	5.7%	8.5%
Coca Cola Company	27.5%	28.3%	30.0%	34.4%	36.2%	31.3%	51.5%
Dr Pepper Snapple Group Inc	26.9%	26.5%	30.6%	35.0%	40.1%	31.8%	32.0%
Hershey Company	71.4%	52.6%	61.6%	91.2%	120.7%	79.5%	49.0%
Hormel Foods Corporation	17.7%	15.9%	16.7%	17.9%	20.0%	17.6%	18.5%
JM Smucker Company	11.4%	11.7%	7.8%	10.0%	11.0%	10.4%	10.5%
Kellogg Company	53.6%	38.9%	50.1%	59.1%	69.0%	54.1%	40.0%
Kimberly Clark Corp	35.1%	44.1%	202.5%	NMF	NMF	93.9%	NMF
Philip Morris International Inc	NMF	NMF	NMF	NMF	NMF	NMF	NMF
Procter and Gamble Co	17.7%	17.3%	17.5%	18.3%	18.0%	17.8%	22.0%
Sysco Corp	23.9%	19.1%	17.7%	20.9%	34.9%	23.3%	NMF
Walmart Stores Inc	22.3%	21.9%	20.2%	18.2%	17.3%	20.0%	20.5%
Average						36.5%	29.8%
Average (excluding compani	12.7%	12.4%					

Comparable Earnings Approach

Screening Parameters

Timeliness Rank

The rank for a stock's probable relative market performance in the year ahead. Stocks ranked 1 (Highest) or 2 (Above Average) are likely to outpace the year-ahead market. Those ranked 4 (Below Average) or 5 (Lowest) are not expected to outperform most stocks over the next 12 months. Stocks ranked 3 (Average) will probably advance or decline with the market in the year ahead. Investors should try to limit purchases to stocks ranked 1 (Highest) or 2 (Above Average) for Timeliness.

Safety Rank

A measure of potential risk associated with individual common stocks rather than large diversified portfolios (for which Beta is good risk measure). Safety is based on the stability of price, which includes sensitivity to the market (see Beta) as well as the stock's inherent volatility, adjusted for trend and other factors including company size, the penetration of its markets, product market volatility, the degree of financial leverage, the earnings quality, and the overall condition of the balance sheet. Safety Ranks range from 1 (Highest) to 5 (Lowest). Conservative investors should try to limit purchases to equities ranked 1 (Highest) or 2 (Above Average) for Safety.

Financial Strength

The financial strength of each of the more than 1,600 companies in the VS II data base is rated relative to all the others. The ratings range from A++ to C in nine steps. (For screening purposes, think of an A rating as "greater than" a B). Companies that have the best relative financial strength are given an A++ rating, indicating ability to weather hard times better than the vast majority of other companies. Those who don't quite merit the top rating are given an A+ grade, and so on. A rating as low as C++ is considered satisfactory. A rating of C+ is well below average, and C is reserved for companies with very serious financial problems. The ratings are based upon a computer analysis of a number of key variables that determine (a) financial leverage, (b) business risk, and (c) company size, plus the judgment of Value Line's analysts and senior editors regarding factors that cannot be quantified across-the-board for companies. The primary variables that are indexed and studied include equity coverage of debt, equity coverage of intangibles, "quick ratio", accounting methods, variability of return, fixed charge coverage, stock price stability, and company size.

Price Stability Index

An index based upon a ranking of the weekly percent changes in the price of the stock over the last five years. The lower the standard deviation of the changes, the more stable the stock. Stocks ranking in the top 5% (lowest standard deviations) carry a Price Stability Index of 100; the next 5%, 95; and so on down to 5. One standard deviation is the range around the average weekly percent change in the price that encompasses about two thirds of all the weekly percent change figures over the last five years. When the range is wide, the standard deviation is high and the stock's Price Stability Index is low.

Beta

A measure of the sensitivity of the stock's price to overall fluctuations in the New York Stock Exchange Composite Average. A Beta of 1.50 indicates that a stock tends to rise (or fall) 50% more than the New York Stock Exchange Composite Average. Use Beta to measure the stock market risk inherent in any diversified portfolio of, say, 15 or more companies. Otherwise, use the Safety Rank, which measures total risk inherent in an equity, including that portion attributable to market fluctuations. Beta is derived from a least squares regression analysis between weekly percent changes in the price of a stock and weekly percent changes in the NYSE Average over a period of five years. In the case of shorter price histories, a smaller time period is used, but two years is the minimum. The Betas are periodically adjusted for their long-term tendency to regress toward 1.00.

Technical Rank

A prediction of relative price movement, primarily over the next three to six months. It is a function of price action relative to all stocks followed by Value Line. Stocks ranked 1 (Highest) or 2 (Above Average) are likely to outpace the market. Those ranked 4 (Below Average) or 5 (Lowest) are not expected to outperform most stocks over the next six months. Stocks ranked 3 (Average) will probably advance or decline with the market. Investors should use the Technical and Timeliness Ranks as complements to one another.

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Exhibit E D.E. Lahoff Page 1 of 19

UGI Utilities, Inc. - Electric Division Proof of Revenue Summary - Total Revenue for 12-months Ended September 30, 2019

Rate	Customers	Fixtures	Sales	 otal Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R (R, RWT, RTU, CWH, BLR)	54,180		533,015,514	\$ 58,830,377	\$ 68,067,507	\$ 9,237,130	15.7%	99.8%
GS (GS1, GS4, GS5, FCP)	7,462		160,543,361	\$ 15,778,680	\$ 15,795,905	\$ 17,225	0.1%	0.2%
Lighting		9,242	6,015,121	\$ 1,263,955	\$ 1,263,955	\$ (0)	0.0%	0.0%
LP	190		293,081,499	\$ 12,046,164	\$ 12,046,164	\$ (0)	0.0%	0.0%
Subtotal	61,832		992,655,495	\$ 87,919,176	\$ 97,173,531	\$ 9,254,354	10.5%	
Other Revenue				\$ 1,014,000	\$ 1,014,000	\$ -		
Grand Total				\$ 88,933,176	\$ 88,933,176	\$ 9,254,354	10.4%	

UGI Utilities, Inc. - Electric Division Residential Service - Rate Schedule R Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

	Number of Bills	Pro Forma Consumption kWh	Current Rate	Current Revenue	Proposed Rate	Proposed Revenue	Proposed Revenue Change
Description	(1)	(2)	(3)	(4)	(6)	(7)	(8)
Customer Charge							
Rate R - Rate R	518,124		\$ 5.50	\$ 2,849,682		\$ 7,253,736	\$ 4,404,054
Rate RWT - Rate R	131,628		\$ 5.50	\$ 723,954		\$ 1,842,792	\$ 1,118,838
Rate CWH - Rate R	312		\$ -	\$ -	\$ 14.00	\$ 4,368	\$ 4,368
Rate BLR - Rate R	24		\$ 5.50	\$ 132		\$ 336	\$ 204
Rate RTU - Rate R			\$ 12.25	\$ 882		\$ 1,008	\$ 126
Total Customer Charges	650,160			\$ 3,574,650		\$ 9,102,240	\$ 5,527,590
Minimum Charge							
Rate CWH - Rate R	49		\$ 2.86	\$ 140	\$ -	\$ -	\$ (140)
Distribution Charges							
Rate R - Rate R							
1st 500 kWh		195,091,767	\$ 0.03165	\$ 6,174,654	\$ 0.03312	\$ 6,460,659	\$ 286,005
Next 500 kWh		105,976,751	\$ 0.02684	\$ 2,844,416	\$ 0.03312	\$ 3,509,526	\$ 665,110
Over 1,000 kWh		71,562,970	\$ 0.01971	\$ 1,410,506	\$ 0.03312	\$ 2,369,879	\$ 959,373
Total Rate R - Rate R		372,631,488		\$ 10,429,577	_	\$ 12,340,064	\$ 1,910,488
Rate RWT - Rate R							
1st 500 kWh		53,765,803	\$ 0.03165	\$ 1,701,688	\$ 0.03312	\$ 1,780,508	\$ 78,821
Next 500 kWh		43,110,129	\$ 0.02255	\$ 972,133		\$ 1,427,635	\$ 455,502
Over 1,000 kWh		63,336,557	\$ 0.01971	\$ 1,248,364		\$ 2,097,453	\$ 849,090
Total Rate RWT - Rate R		160,212,489	* ******	\$ 3,922,185		\$ 5,305,597	\$ 1,383,412
Rate CWH - Rate R							
1st 500 kWh		35,099	\$ 0.03281	\$ 1,152		\$ 1,162	\$ 11
Next 500 kWh		16,773	\$ 0.03281	\$ 550		\$ 555	\$ 5
Over 1,000 kWh		6,980	\$ 0.03281	\$ 229		\$ 231	\$ 2
Total Rate CWH - Rate R		58,852		\$ 1,931		\$ 1,949	\$ 18
Rate BLR - Rate R							
1st 500 kWh		71,489	\$ 0.03165	\$ 2,263	\$ 0.03312	\$ 2,367	\$ 105
Next 500 kWh		-	\$ 0.02684	\$ -	\$ 0.03312	\$ -	\$ -
Over 1,000 kWh		-	\$ 0.01971	\$ -	\$ 0.03312	\$ -	\$ -
Total Rate BLR - Rate R		71,489		\$ 2,263	_	\$ 2,367	\$ 105
Rate RTU - Rate R							
On-Peak Usage		18,373	\$ 0.02299	\$ 422			\$ (422)
Off-Peak Usage		22,823	\$ 0.01280	\$ 292			\$ (292)
Total Rate RTU - Rate R		41,196		\$ 715			\$ (715)
Rate RTU - Rate R							
1st 500 kWh		24,672			\$ 0.03312	\$ 817	\$ 817
Next 500 kWh		11,741			\$ 0.03312	\$ 389	\$ 389
Over 1,000 kWh		4,783			\$ 0.03312	\$ 158	\$ 158
Total Rate RTU - Rate R		41,196			,	\$ 1,364	\$ 1,364
Distribution Charge Total - All Rate R		533,015,514		\$ 14,356,669		\$ 17,651,342	\$ 3,294,672
Distribution charge rotal variate in		555,015,511		Ų 11,000,000		ψ 17,031,3 i.z	ψ 3,23 1,072
Transmission Charges							
Rate R - Rate R		369,652,135	\$ 0.00370	\$ 1,367,713		\$ -	\$ (1,367,713)
Rate RWT - Rate R		159,192,778	\$ 0.00370	\$ 589,013		\$ -	\$ (589,013)
Rate CWH - Rate R		-	\$ -	\$ -	\$ -	\$ -	\$ -
Rate BLR - Rate R		-	\$ -	\$ -	\$ -	\$ -	\$ -
Rate RTU - Rate R		40,326	\$ 0.00333	\$ 134		\$ -	\$ (134)
Total Transmission Charges		528,885,239	\$ 0.00370	\$ 1,956,860		\$ -	\$ (1,956,860)
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$ 789,358	0.00%	\$ -	\$ (789,358)
Generation Supply Rate (GSR) - Rider B	1/	529,015,580	\$ 0.06643	\$ 35,142,505	\$ 0.07075	\$ 37,427,852	\$ 2,285,347
Customer Assistance Program (CAP)	2/	494,993,631	\$ 0.00354	\$ 1,752,277	\$ -	\$ -	\$ (1,752,277)
Universal Service Program (USP) - Rider C		494,993,631	\$ -	\$ -	\$ 0.0053	\$ 2,609,000	\$ 2,609,000
Storm Expense Rider (SER) - Rider D		533,015,514	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	3/	533,015,514	\$ 0.00236	\$ 1,257,917	\$ 0.00240	\$ 1,277,073	\$ 19,156
Total - Rate R	650,160	533,015,514		\$ 58,830,377		\$ 68,067,507	\$ 9,237,130
					=		

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The CAP rate is the rate effective December 1, 2017.

UGI Utilities, Inc. - Electric Division General Service - Rate Schedule GS-1 - General Service Customers Demand under 5 kW Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

	Number of Bills	Pro Forma Consumption kWh	Current Rate	Cur	rent Revenue	F	Proposed Rate	Proposed Revenue	osed Revenue Change
Description	(1)	(2)	(3)		(4)		(6)	 (7)	 (8)
Customer Charge									
Rate GS-1 - Rate GS-1	60,348		\$ 6.75	\$	407,349	\$	6.75	\$ 407,349	\$
Rate CWH - Rate GS-1	180		\$ -	\$	407,343	\$	6.75	\$ 1,215	\$ 1,215
Rate GLP - Rate GS-1	132		\$ -	Ś		\$	6.75	\$ 891	\$ 891
Rate IH - Rate GS-1	24		\$ -	Ś	_	Ś	6.75	\$ 162	\$ 162
Total Customer Charges	60,684		Ť	\$	407,349	Ý	0.73	\$ 409,617	\$ 2,268
Minimum Charge									
Rate CWH - Rate GS-1	9		\$ 2.86	\$	26	\$	-	\$ -	\$ (26)
Distribution Charges									
Rate GS-1 - Rate GS-1		25,417,423	\$ 0.04035	\$	1,025,593	\$	0.04073	\$ 1,035,125	\$ 9,532
Rate CWH - Rate GS-1		106,815	\$ 0.03281	\$	3,505	\$	0.04073	\$ 4,350	\$ 845
Rate GLP - Rate GS-1		10,535	\$ 0.02857	\$	301	\$	0.04073	\$ 429	\$ 128
Rate IH - Rate GS-1									
First 40,000 kWh		21,695	\$ 0.01908	\$	414	\$	0.04073	\$ 884	\$ 470
All Over 40,000 kWh		136,664	\$ 0.01630	\$	2,228	\$	0.04073	\$ 5,566	\$ 3,338
Total Rate IH - Rate GS-1		158,359		\$	2,642			\$ 6,449	\$ 3,808
Total Distribution Charges		25,693,132	\$ 0.04017	\$	1,032,040			\$ 1,046,353	\$ 14,313
Transmission Charges									
Rate GS-1 - Rate GS-1		23,378,034	\$ 0.00311	\$	72,706	\$	-	\$ -	\$ (72,706)
Rate GLP - Rate GS-1		10,535	\$ 0.00454	\$	48	\$	-	\$ -	\$ (48)
Rate CWH - Rate GS-1		-	\$ -	\$	-	\$	-	\$ -	\$ -
Rate IH - Rate GS-1			\$ 0.00532	\$	-	\$	-	\$ -	\$ -
Total Transmission Charges		23,388,569		\$	72,754			\$ -	\$ (72,754)
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	42,656		0.00%	\$ -	\$ (42,656)
Generation Supply Rate (GSR) - Rider B	1/	23,495,384	\$ 0.06643	\$	1,560,798	\$	0.07075	\$ 1,662,298	\$ 101,500
Storm Expense Rider (SER) - Rider D		25,693,132	\$ -	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	25,693,132	\$ 0.00248	\$	63,508	\$	0.00252	\$ 64,689	\$ 1,181
Total - GS-1	60,684	25,693,132		\$	3,179,131			\$ 3,182,957	\$ 3,826

^{1/} The GSR rate is the rate effective December 1, 2017.

 $[\]ensuremath{\text{2/}}$ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division General Service - Rate Schedule GS-4 - General Service Customers Demand over 5 kW Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Cur	rent Revenue (4)	F	Proposed Rate (6)		Proposed Revenue (7)		osed Revenue Change (8)
			(-)		()	_	(=)	_	(-7		(-)
Customer Charge Rate GS-4 - Rate GS-4	27,732		\$ -	\$		\$	_	\$		\$	_
Rate IH - Rate GS-4	36		\$ -	\$	-	\$	-	\$	-	\$	-
Rate GLP - Rate GS-4	168		\$ -	\$	-	\$	-	\$	-	\$	-
Rate TE - Rate GS-4 Total Customer Charges	28,056		\$ -	\$	-	\$	-	\$	-	\$	-
Distribution Charges Rate GS-4 - Rate GS-4											
First 200 hours of demand		89,243,970	\$ 0.03033	\$	2,706,770	\$	0.02982	\$	2,661,193	\$	(45,576)
Next 300 hours of demand		40,481,801	\$ 0.02303	\$	932,296	\$	0.02303	\$	932,296	\$	-
All over 500 hours of demand		1,708,647	\$ 0.02031	\$	34,703	\$	0.02031	\$	34,703	\$	
Total Rate GS-4 - Rate GS-4		131,434,418		\$	3,673,768			\$	3,628,192	\$	(45,576)
Rate IH - Rate GS-4											
First 40,000 kWh		18,096	\$ 0.01908	\$	345	\$	-	\$	-	\$	(345)
All Over 40,000 kWh Total Rate IH - Rate GS-4		113,992	\$ 0.01630	\$	1,858 2,203	\$	-	\$		\$	(2,203)
				•	_,			,		•	(=,===)
Rate IH - Rate GS-4			_	_		_				_	
First 200 hours of demand Next 300 hours of demand		94,936 37,152	\$ - \$ -	\$ \$	-	\$	0.02982	\$ \$	2,831 856	\$ \$	2,831 856
All over 500 hours of demand			\$ -	\$	_	\$	0.02031	\$	-	\$	-
Total Rate IH - Rate GS-4		132,088		\$	-			\$	3,687	\$	3,687
Rate GLP - Rate GS-4		323,015	\$ 0.02777	\$	8,969	\$	_	\$	_	\$	(8,969)
		,	* ******	•	-,	,		,		•	(0,000)
Rate GLP - Rate GS-4		222.464					0.02002		6.022		C 022
First 200 hours of demand Next 300 hours of demand		232,161 90,854	\$ - \$ -	\$ \$	-	\$	0.02982	\$	6,923 2,092	\$ \$	6,923 2,092
All over 500 hours of demand		-	\$ -	\$	-	\$	0.02031	\$	-	\$	-
Total Rate GLP - Rate GS-4		323,015		\$	-			\$	9,015	\$	9,015
Rate TE - Rate GS-4											
First 20,000 kWh		916,258	\$ 0.01561	\$	14,303	\$	-	\$	-	\$	(14,303)
Next 30,000 kWh		38,458	\$ 0.01461	\$	562	\$	-	\$	-	\$	(562)
All Over 50,000 kWh Total Rate TE - Rate GS-4		6,730 961,446	\$ 0.01292	\$	87 14,952	\$	-	\$		\$	(87)
Total Nate 12 - Nate 33-4		301,440		Ÿ	14,552			ý		ý	(14,552)
Rate TE - Rate GS-4											
First 200 hours of demand		691,021	\$ -	\$	-	\$	0.02982	\$	20,606	\$	20,606
Next 300 hours of demand All over 500 hours of demand		270,425	\$ - \$ -	\$ \$	-	\$	0.02303 0.02031	\$ \$	6,228	\$ \$	6,228
Total Rate TE - Rate GS-4		961,446		\$	-			\$	26,834	\$	26,834
Total Distribution Charges		132,850,968		\$	3,699,892			\$	3,667,727	\$	(32,165)
Demand Charges											
Rate GS-4 - Rate GS-4											
First 20 kW		392,695	\$ 3.59000	\$	1,409,775	\$	3.59000	\$	1,409,775	\$	-
Over 20 kW		79,635	\$ 1.30000	\$	103,526	\$	1.30000	\$	103,526	\$	
Total Rate GS-4 - Rate GS-4		472,330		\$	1,513,301			\$	1,513,301	\$	-
Rate IH - Rate GS-4											
First 20 kW Over 20 kW		36 439	\$ - \$ -	\$	-	\$	3.59000 1.30000	\$	129 571	\$	129 571
Total Rate IH - Rate GS-4		475	> -	\$		Ş	1.50000	\$	700	\$	700
Rate GLP - Rate GS-4 First 20 kW		168	\$ -	\$		\$	3.59000	\$	603	\$	603
Over 20 kW		993	\$ -	\$	-	\$	1.30000	\$	1,291	\$	1,291
Total Rate GLP - Rate GS-4		1,161		\$	-			\$	1,894	\$	1,894
Rate TE - Rate GS-4											
First 20 kW		120	\$ -	\$	-	\$	3.59000	\$	431	\$	431
Over 20 kW		3,335	\$ -	\$		\$	1.30000	\$	4,336	\$	4,336
Total Rate TE - Rate GS-4		3,455		\$	-			\$	4,766	\$	4,766
Transmission Charges											
Rate GS-4 - Rate GS-4											
Demand Use		379,589	\$ 0.19000	\$	72,122	\$	-	\$	-	\$	(72,122)
Total Transmission Rate GS-4 - Rate GS-4		94,800,067 95,179,656	\$ 0.00162	\$	153,576 225,698	\$	-	\$		\$	(153,576)
Transmission Rate GLP - Rate GS-4		300,465	\$ 0.00454	\$	1,364	Ś		\$		\$	
							-		-		(1,364)
Transmission Rate TE - Rate GS-4		961,446	\$ 0.00451	\$	4,336	\$	-	\$	-	\$	(4,336)
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	167,588		0.00%	\$	-	\$	(167,588)
Generation Supply Rate (GSR) - Rider B	1/	96,061,979	\$ 0.06817	\$	6,548,744	\$	0.07249	\$	6,963,731	\$	414,988
Storm Expense Rider (SER) - Rider D		132,850,968	\$ -	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	132,850,968	\$ 0.00248	\$	329,294	\$	0.00252	\$	334,488	\$	5,193
Total - GS-4	28,056	132,850,968		\$	12,490,217			\$	12,486,607	\$	(3,610)

^{1/} The GSR rate is a blended rate of GSR1 and GSR2 customers effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

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UGI Utilities, Inc. - Electric Division General Service - Rate Schedule GS-5 - General Service Customers Volunteer Fire Company and Non-Profit Senior Citizen Center, Rescue Squad and Ambulance Service Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Bills	Pro Forma Consumption kWh (2)	Current Rate (3)	Curre	nt Revenue (4)	-	Proposed Rate (6)		Proposed Revenue (7)		sed Revenue Change (8)
Customer Charge	720		\$ 5.50	\$	3,960	\$	14.00	\$	10,080	\$	6,120
Distribution Charges 1st 500 kWh Next 500 kWh Over 1,000 kWh Total Rate GS-5	_	216,358 320,318 691,683 1,228,359	\$ 0.03165 \$ 0.02684 \$ 0.01971	\$ \$ \$	6,848 8,597 13,633 29,078	\$ \$ \$	0.03312 0.03312 0.03312	\$ \$ \$	7,165 10,608 22,906 40,678	\$ \$ \$	317 2,010 9,273 11,600
Transmission Charges		800,514	\$ 0.00370	\$	2,962	\$	-	\$	-	\$	(2,962)
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	1,252		0.00%	\$	-	\$	(1,252)
Generation Supply Rate (GSR) - Rider B	1/	800,514	\$ 0.06643	\$	53,178	\$	0.07075	\$	56,636	\$	3,458
Storm Expense Rider (SER) - Rider D		1,228,359	\$ -	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	1,228,359	\$ 0.00236	\$	2,899	\$	0.00240	\$	2,943	\$	44
Total - GS-5	720	1,228,359		\$	93,329			\$	110,338	\$	17,008

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Flood Control Power Service - Rate Schedule FCP Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Bills	Pro Forma Consumption kWh (2)	Current Rate (3)	Curre	nt Revenue (4)	Pi	roposed Rate (6)		roposed Revenue (7)		ed Revenue hange (8)
Distribution Charges Rate FCP 1st 100 kWh Over 100 kWh Total Rate FCP	_	62 770,841 770,903	\$ 2.50000 \$ 0.01780	\$ \$	155 13,721 13,876	\$ \$	5.5000 0.0178	\$ \$ \$	341 13,721 14,062	\$ \$	186 - 186
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	215		0.00%	\$	-	\$	(215)
Generation Supply Rate (GSR) - Rider B	1/	-	\$ 0.06643	\$	-	\$	0.07075	\$	-	\$	-
Storm Expense Rider (SER) - Rider D		770,903	\$ -	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	770,903	\$ 0.00248	\$	1,912	\$	0.00252	\$	1,941	\$	29
Total - FCP	84	770,903		\$	16,003			\$	16,003	\$	0

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Large Power Service - Rate Schedule LP Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Curi	rent Revenue (4)		Proposed Rate (6)	_	Proposed Revenue (7)		osed Revenue Change (8)
Distribution Charges											
Rate LP - Rate LP First 100 kWh		70,971,533	\$ 0.01696	\$	1,203,677	\$	0.01672	\$	1,186,910	\$	(16.767)
Next 200 kWh		129,737,039	\$ 0.01518	\$	1,969,408	\$	0.01572	\$	1,969,408	\$	(16,767)
Next 200 kWh		74,105,533	\$ 0.01318	\$	1,024,880	\$	0.01318	\$	1,024,880	\$	_
Excess		13,743,637	\$ 0.01295	\$	177,980	\$	0.01295	\$	177,980	\$	_
Total Rate LP - Rate LP		288,557,742	,	\$	4,375,945	•		\$	4,359,178	\$	(16,767)
Rate IH - Rate LP											
First 40,000 kWh		515,303	\$ 0.01908	\$	9,832	\$	-	\$	-	\$	(9,832)
All Over 40,000 kWh		3,246,032	\$ 0.01630	\$	52,910	\$	-	\$		\$	(52,910)
Total Rate IH - Rate LP		3,761,335		\$	62,742			\$	-	\$	(62,742)
Rate IH - Rate LP											
First 100 kWh		925,110	\$ -	\$	-	\$	0.01672	\$	15,471	\$	15,471
Next 200 kWh		1,691,115	\$ -	\$	-	\$	0.01518	\$	25,671	\$	25,671
Next 200 kWh		965,962	\$ -	\$	-	\$	0.01383	\$	13,359	\$	13,359
Excess Total Rate LP - Rate LP	<u> </u>	179,148 3,761,335	\$ -	\$		\$	0.01295	\$	2,320 56,822	\$	2,320 56,822
Rate TE - Rate LP											
First 20,000 kWh		726,588	\$ 0.01561	\$	11,342	\$	-	\$	-	\$	(11,342)
Next 30,000 kWh		30,497	\$ 0.01461	\$	446	\$	-	\$	-	\$	(446)
All Over 50,000 kWh Total Rate TE - Rate LP		5,337 762,422	\$ 0.01292	\$	11,857	\$	-	\$		\$	(69)
Total Nate 1E - Nate Lr		702,422		Ş	11,037			Ş	-	Ş	(11,057)
Rate TE - Rate LP		407.500							2.425		2.425
First 100 kWh Next 200 kWh		187,520 342,789	\$ - \$ -	\$ \$	-	\$ \$	0.01672	\$ \$	3,136	\$ \$	3,136
Next 200 kWh		195,800	\$ - \$ -	\$	-	\$	0.01518 0.01383	\$	5,204 2,708	\$ \$	5,204 2,708
Excess		36,313	\$ -	\$		\$	0.01383	\$	470	\$	470
Total Rate TE - Rate LP		762,422	ý	\$	-	Ý	0.01233	\$	11,518	\$	11,518
Total Distribution		293,081,499		\$	4,450,544			\$	4,427,517	\$	(23,026)
Demand Charges											
Rate LP - Rate LP											
First 100 kW		2,244	\$ 135.80	\$	304,735	\$	135.80	\$	304,735	\$	_
Next 400 kW		397,332	\$ 0.94000	\$	373,492	\$	0.94000	\$	373,492	\$	-
Over 500 kW		179,862	\$ 0.69000	\$	124,105	\$	0.69000	\$	124,105	\$	-
Total Rate LP - Rate LP		579,438		\$	802,332			\$	802,332	\$	-
Power Factor Charges - Rider F				\$	45,465			\$	45,465	\$	-
Transmission Charges											
Rate LP - Rate LP											
First 100 kW of demand		852	\$ 11.00	\$	9,372	\$	-	\$	-	\$	(9,372)
Over 100 kW of demand		134,473	\$ 0.11000	\$	14,792	\$	-	\$	-	\$	(14,792)
Use Total Transmission Rate LP - Rate LP	_	77,219,886 77,355,211	\$ 0.00167	\$	128,957 153,121	\$	-	\$		\$	(128,957)
Total Hallshiission rate Er - rate Er		77,555,211		ş	155,121			·	-		(155,121)
Transmission Charges - Rate IH - Rate LP		505,938	\$ 0.00532	\$	2,692	\$	-	\$	-	\$	(2,692)
Transmission Charges - Rate TE - Rate LP		185,207	\$ 0.00451	\$	835	\$	-	\$	-	\$	(835)
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	161,020		0.00%	\$	-	\$	(161,020)
Generation Supply Rate (GSR) - Rider B	1/	77,911,031	\$ 0.07819	\$	6,092,098	\$	0.08251	\$	6,428,673	\$	336,576
Storm Expense Rider (SER) - Rider D		293,081,499	\$ -	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	293,081,499	\$ 0.00115	\$	338,058	\$	0.00117	\$	342,176	\$	4,118
Total - LP	2,280	293,081,499		\$	12,046,164			\$	12,046,164	\$	(0)

^{1/} The GSR rate is a blended rate of GSR1 and GSR2 customers effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Outdoor Lighting Service - Rate Schedule OL - Residential Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Fixtur	mber of e Charges (1)	Pro Forma Consumption kWh (2)	Cur	rent Rate (3)	Curi	rent Revenue (4)	-	Proposed Rate (6)	Proposed Revenue (7)	sed Revenue Change (8)
Fixture Charge											
Flood Lighting											
11,000 Lumen		12		\$	7.20	\$	86	\$	7.20	\$ 86	\$ -
20,000 Lumen		-		\$	8.05	\$	-	\$	8.05	\$ -	\$ -
60,000 Lumen		-		\$	8.24	\$	-	\$	8.24	\$ -	\$ -
Street Lighting											
7,000 Lumen		4,416		\$	4.54	\$	20,049	\$	4.54	\$ 20,049	\$ -
11,000 Lumen		24		\$	7.20	\$	173	\$	7.20	\$ 173	\$ -
20,000 Lumen		12		\$	8.05	\$	97	\$	8.05	\$ 97	\$ -
60,000 Lumen		-		\$	8.24	\$	-	\$	8.24	\$ -	\$ -
Total Fixture Charges		4,464				\$	20,404			\$ 20,404	\$ -
Distribution Charges											
Flood Lighting											
11,000 Lumen			1,160		0.03165	\$	37	\$	0.03165	\$ 37	\$ -
20,000 Lumen			-		0.03165	\$	-	\$	0.03165	\$ -	\$ -
60,000 Lumen			-	\$	0.03165	\$	-	\$	0.03165	\$ -	\$ -
Street Lighting											
7,000 Lumen			165,486	\$	0.03165	\$	5,238	\$	0.03165	\$ 5,238	\$ -
11,000 Lumen			2,320	\$	0.03165	\$	73	\$	0.03165	\$ 73	\$ -
20,000 Lumen			1,771	\$	0.03165	\$	56	\$	0.03165	\$ 56	\$ -
60,000 Lumen				\$	0.03165	\$	-	\$	0.03165	\$ -	\$
Total Distribution Charges			170,738			\$	5,404			\$ 5,404	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	509		0.00%	\$ -	\$ (509)
Generation Supply Rate (GSR) - Rider B	1/		168,979	\$	0.06643	\$	11,225	\$	0.07075	\$ 11,955	\$ 730
Storm Expense Rider (SER) - Rider D			170,738	\$	-	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		170,738	\$	0.00236	\$	403	\$	0.00240	\$ 409	\$ 6
Total - OL - R		4,464	170,738			\$	37,945			\$ 38,173	\$ 227

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Outdoor Lighting Service - Rate Schedule OL - Commercial/Industrial Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		lumber of ure Charges (1)	Pro Forma Consumption kWh (2)	Curi	rent Rate (3)	Curr	ent Revenue (4)	F	Proposed Rate (6)	Proposed Revenue (7)	sed Revenue Change (8)
Fixture Charge											
Flood Lighting											
11,000 Lumen		96		\$	6.79	\$	652	\$	6.79	\$ 652	\$ _
20,000 Lumen		168		\$	7.43	\$	1,248	\$	7.43	\$ 1,248	\$ -
60,000 Lumen		-		\$	6.69	\$		\$	6.69	\$ -	\$ -
Street Lighting											
7,000 Lumen		1,656		\$	4.26	\$	7,055	\$	4.26	\$ 7,055	\$ -
11,000 Lumen		72		\$	6.79	\$	489	\$	6.79	\$ 489	\$ -
20,000 Lumen		168		\$	7.43	\$	1,248	\$	7.43	\$ 1,248	\$ -
60,000 Lumen		12		\$	6.69	\$	80	\$	6.69	\$ 80	\$ -
Total Fixture Charges		2,172				\$	10,772			\$ 10,772	\$ -
Distribution Charges											
Flood Lighting											
11,000 Lumen			9,282	\$	0.04035	\$	375	\$	0.04035	\$ 375	\$ -
20,000 Lumen			24,800	\$	0.04035	\$	1,001	\$	0.04035	\$ 1,001	\$ -
60,000 Lumen			-	\$	0.04035	\$	-	\$	0.04035	\$ -	\$ -
Street Lighting											
7,000 Lumen			36,885	\$	0.04035	\$	1,488	\$	0.04035	\$ 1,488	\$ -
11,000 Lumen			6,107	\$	0.04035	\$	246	\$	0.04035	\$ 246	\$ -
20,000 Lumen			20,890	\$	0.04035	\$	843	\$	0.04035	\$ 843	\$ -
60,000 Lumen			1,179	\$	0.04035	\$	48	\$	0.04035	\$ 48	\$ -
Total Distribution Charges			99,143			\$	4,000			\$ 4,000	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	288		0.00%	\$ -	\$ (288)
Generation Supply Rate (GSR) - Rider B	1/		92,605	\$	0.06643	\$	6,152	\$	0.07075	\$ 6,552	\$ 400
Storm Expense Rider (SER) - Rider D			99,143	\$	-	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		99,143	\$	0.00248	\$	246	\$	0.00252	\$ 250	\$ 4
Total - OL - C/I		2,172	99,143			\$	21,458			\$ 21,574	\$ 116

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Sodium Outdoor Lighting Service - Rate Schedule SOL - Residential Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Curren (3		Curre	ent Revenue (4)	F	roposed Rate (6)	Proposed Revenue (7)	ed Revenue hange (8)
Fixture Charge										
Flood Lighting										
16,000 Lumen	228		\$	7.94	\$	1,810	\$	7.96	\$ 1,814	\$ 3
25,000 Lumen	48		\$	8.33	\$	400	\$	8.35	\$ 401	\$ 1
50,000 Lumen			\$	10.40	\$	-	\$	10.42	\$ -	\$ -
Street Lighting										
9,500 Lumen	1,836		\$	7.86	\$	14,431	\$	7.87	\$ 14,458	\$ 27
16,000 Lumen	144		\$	7.94	\$	1,143	\$	7.96	\$ 1,146	\$ 2
25,000 Lumen	12		\$	8.33	\$	100	\$	8.35	\$ 100	\$ 0
50,000 Lumen	-		\$	10.40	\$	-	\$	10.42	\$ -	\$ -
Total Fixture Charges	2,268	="			\$	17,884			\$ 17,918	\$ 34
Distribution Charges										
Flood Lighting										
16,000 Lumen		16,210	\$ 0.0	03165	\$	513	\$	0.03165	\$ 513	\$ -
25,000 Lumen		5,232	\$ 0.0	03165	\$	166	\$	0.03165	\$ 166	\$ -
50,000 Lumen		-	\$ 0.0	03165	\$	-	\$	0.03165	\$ -	\$ -
Street Lighting										
9,500 Lumen		66,558	\$ 0.0	03165	\$	2,107	\$	0.03165	\$ 2,107	\$ -
16,000 Lumen		10,238	\$ 0.0	03165	\$	324	\$	0.03165	\$ 324	\$ -
25,000 Lumen		1,308	\$ 0.0	03165	\$	41	\$	0.03165	\$ 41	\$ -
50,000 Lumen			\$ 0.0	03165	\$	-	\$	0.03165	\$ -	\$ -
Total Distribution Charges		99,545			\$	3,151			\$ 3,151	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A				1.36%	\$	379		0.00%	\$ -	\$ (379)
Generation Supply Rate (GSR) - Rider B	1/	99,545	\$ 0.0	06643	\$	6,613	\$	0.07075	\$ 7,043	\$ 430
Storm Expense Rider (SER) - Rider D		99,545	\$	-	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	99,545	\$ 0.0	00236	\$	235	\$	0.00240	\$ 239	\$ 4
Total - SOL - R	2,268	99,545			\$	28,262			\$ 28,350	\$ 88

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Sodium Outdoor Lighting Service - Rate Schedule SOL - Commercial/Industrial Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		lumber of ture Charges (1)	Pro Forma Consumption kWh (2)	Curi	rent Rate (3)	Curr	ent Revenue (4)	-	Proposed Rate (6)	Proposed Revenue (7)	sed Revenue Change (8)
Fixture Charge											
Flood Lighting											
16,000 Lumen		2,640		\$	7.64	\$	20,170	\$	7.65	\$ 20,202	\$ 32
25,000 Lumen		3,348		\$	7.87	\$	26,349	\$	7.88	\$ 26,391	\$ 42
50,000 Lumen		2,772		\$	9.70	\$	26,888	\$	9.72	\$ 26,931	\$ 43
Street Lighting											
9,500 Lumen		2,880		\$	7.65	\$	22,032	\$	7.66	\$ 22,067	\$ 35
16,000 Lumen		972		\$	7.64	\$	7,426	\$	7.65	\$ 7,438	\$ 12
25,000 Lumen		540		\$	7.87	\$	4,250	\$	7.88	\$ 4,257	\$ 7
50,000 Lumen		120		\$	9.70	\$	1,164	\$	9.72	\$ 1,166	\$ 2
Total Fixture Charges		13,272				\$	108,279			\$ 108,452	\$ 173
Distribution Charges											
Flood Lighting											
16,000 Lumen			80,180	\$	0.04035	\$	3,235	\$	0.04035	\$ 3,235	\$ -
25,000 Lumen			235,622	\$	0.04035	\$	9,507	\$	0.04035	\$ 9,507	\$ -
50,000 Lumen			300,781	\$	0.04035	\$	12,137	\$	0.04035	\$ 12,137	\$ -
Street Lighting											
9,500 Lumen			53,856	\$	0.04035	\$	2,173	\$	0.04035	\$ 2,173	\$ -
16,000 Lumen			69,104	\$	0.04035	\$	2,788	\$	0.04035	\$ 2,788	\$ -
25,000 Lumen			58,857	\$	0.04035	\$	2,375	\$	0.04035	\$ 2,375	\$ -
50,000 Lumen			20,148	\$	0.04035	\$	813	\$	0.04035	\$ 813	\$
Total Distribution Charges			818,547			\$	33,028			\$ 33,028	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	2,530		0.00%	\$ -	\$ (2,530)
Generation Supply Rate (GSR) - Rider B	1/		643,184	\$	0.06643	\$	42,727	\$	0.07075	\$ 45,505	\$ 2,778
Storm Expense Rider (SER) - Rider D			818,547	\$	-	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		818,547	\$	0.00248	\$	2,030	\$	0.00252	\$ 2,061	\$ 31
Total - SOL - C/I		13,272	818,547			\$	188,594			\$ 189,046	\$ 452

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Residential Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		Number of cture Charges (1)	Pro Forma Consumption kWh (2)	Cur	rent Rate (3)	Current Revenue (4)		F	roposed Rate (6)	Proposed Revenue (7)	ed Revenue hange (8)
Fixture Charge											
Flood Lighting											
20,500 Lumen		108		\$	9.05	\$	977	\$	9.05	\$ 977	\$ -
36,000 Lumen		252		\$	9.20	\$	2,318	\$	9.20	\$ 2,318	\$ -
110,000 Lumen		240		\$	16.11	\$	3,866	\$	16.11	\$ 3,866	\$ -
Street Lighting											
9,000 Lumen		1,176		\$	8.07	\$	9,490	\$	8.07	\$ 9,490	\$ -
12,900 Lumen		60		\$	6.83	\$	410	\$	6.83	\$ 410	\$ -
13,000 Lumen		-		\$	6.36	\$	-	\$	6.36	\$ -	\$ -
20,500 Lumen		36		\$	9.05	\$	326	\$	9.05	\$ 326	\$ -
36,000 Lumen		24		\$	9.20	\$	221	\$	9.20	\$ 221	\$ -
Total Fixture Charges		1,896				\$	17,609			\$ 17,609	\$ -
Distribution Charges											
Flood Lighting											
20,500 Lumen			10,528	\$	0.03165	\$	333	\$	0.03165	\$ 333	\$ -
36,000 Lumen			38,387	\$	0.03165	\$	1,215	\$	0.03165	\$ 1,215	\$ -
110,000 Lumen			43,560	\$	0.03165	\$	1,379	\$	0.03165	\$ 1,379	\$ -
Street Lighting											
9,000 Lumen			18,097	\$	0.03165	\$	573	\$	0.03165	\$ 573	\$ -
12,900 Lumen			3,859	\$	0.03165	\$	122	\$	0.03165	\$ 122	\$ -
13,000 Lumen			-	\$	0.03165	\$	-	\$	0.03165	\$ -	\$ -
20,500 Lumen			3,509	\$	0.03165	\$	111	\$	0.03165	\$ 111	\$ -
36,000 Lumen			3,656	\$	0.03165	\$	116	\$	0.03165	\$ 116	\$ -
Total Distribution Charges			121,596			\$	3,849			\$ 3,849	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	406		0.00%	\$ -	\$ (406)
Generation Supply Rate (GSR) - Rider B	1/		121,596	\$	0.06643	\$	8,078	\$	0.07075	\$ 8,603	\$ 525
Storm Expense Rider (SER) - Rider D			121,596	\$	-	\$	-	\$	-	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		121,596	\$	0.00236	\$	287	\$	0.00240	\$ 291	\$ 4
Total - MHOL - R		1,896	121,596			\$	30,228			\$ 30,352	\$ 124

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Commercial/Industrial Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		Number of cture Charges (1)	Pro Forma Consumption kWh (2)	Cur	rent Rate (3)	Current Revenue (4)		Proposed Rate (6)		Proposed Revenue (7)		sed Revenue Change (8)
Fixture Charge												
Flood Lighting												
20,500 Lumen		2,040		\$	8.65	\$	17,646	\$	8.65	\$	17,646	\$ -
36,000 Lumen		5,772		\$	8.57	\$	49,466	\$	8.57	\$	49,466	\$ -
110,000 Lumen		1,224		\$	14.58	\$	17,846	\$	14.58	\$	17,846	\$ -
Street Lighting												
9,000 Lumen		2,400		\$	7.86	\$	18,864	\$	7.86	\$	18,864	\$ -
12,900 Lumen		228		\$	6.57	\$	1,498	\$	6.57	\$	1,498	\$ -
13,000 Lumen		1,680		\$	6.07	\$	10,198	\$	6.07	\$	10,198	\$ -
20,500 Lumen		540		\$	8.65	\$	4,671	\$	8.65	\$	4,671	\$ -
36,000 Lumen		1,032		\$	8.57	\$	8,844	\$	8.57	\$	8,844	\$ -
Total Fixture Charges		14,916				\$	129,033			\$	129,033	\$ -
Distribution Charges												
Flood Lighting												
20,500 Lumen			84,227	\$	0.04035	\$	3,399	\$	0.04035	\$	3,399	\$ -
36,000 Lumen			757,712	\$	0.04035	\$	30,574	\$	0.04035	\$	30,574	\$ -
110,000 Lumen			188,637	\$	0.04035	\$	7,611	\$	0.04035	\$	7,611	\$ -
Street Lighting												
9,000 Lumen			50,485	\$	0.04035	\$	2,037	\$	0.04035	\$	2,037	\$ -
12,900 Lumen			6,174	\$	0.04035	\$	249	\$	0.04035	\$	249	\$ -
13,000 Lumen			49,369	\$	0.04035	\$	1,992	\$	0.04035	\$	1,992	\$ -
20,500 Lumen			22,227	\$	0.04035	\$	897	\$	0.04035	\$	897	\$ -
36,000 Lumen			67,634	\$	0.04035	\$	2,729	\$	0.04035	\$	2,729	\$
Total Distribution Charges			1,226,464			\$	49,488			\$	49,488	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	3,577		0.00%	\$	-	\$ (3,577)
Generation Supply Rate (GSR) - Rider B	1/		1,226,464	\$	0.06643	\$	81,474	\$	0.07075	\$	86,772	\$ 5,298
Storm Expense Rider (SER) - Rider D			1,226,464	\$	-	\$	-	\$	-	\$	-	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		1,226,464	\$	0.00248	\$	3,042	\$	0.00252	\$	3,088	\$ 46
Total - MHOL - C/I	_	14,916	1,226,464			\$	266,614			\$	268,381	\$ 1,767

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Residential Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Numbe Fixture Ch (1)	narges	Pro Forma Consumption kWh (2)	Current Rate (3)		Current Revenue (4)		F	Proposed Rate (6)	Proposed Revenue (7)		Proposed Revenu Change (8)	
Fixture Charge													
Flood Lighting													
85-100 Watts		258		\$	15.42	\$	3,982	\$	15.42	\$	3,982	\$	_
170-210 Watts		-		\$	22.64	\$	-	\$	22.64	\$	-	\$	-
250-280 Watts		-		\$	26.08	\$	-	\$	26.08	\$	-	\$	-
Street Lighting													
50-60 Watts		972		\$	10.29	\$	10,002	\$	10.29	\$	10,002	\$	-
100-110 Watts		-		\$	12.16	\$	-	\$	12.16	\$		\$	-
140-160 Watts		-		\$	14.00	\$	-	\$	14.00	\$	-	\$	-
250-280 Watts		-		\$	21.25	\$	-	\$	21.25	\$	-	\$	-
Total Fixture Charges	<u> </u>	1,230				\$	13,984			\$	13,984	\$	
Distribution Charges													
Flood Lighting													
85-100 Watts			8,092	\$	0.03165	\$	256	\$	0.03165	\$	256	\$	-
170-210 Watts			-	\$	0.03165	\$	-	\$	0.03165	\$	-	\$	-
250-280 Watts			-	\$	0.03165	\$	-	\$	0.03165	\$	-	\$	-
Street Lighting													
50-60 Watts			90,505	\$	0.03165	\$	2,864	\$	0.03165	\$	2,864	\$	-
100-110 Watts			-	\$	0.03165	\$	-	\$	0.03165	\$	-	\$	-
140-160 Watts			-	\$	0.03165	\$	-	\$	0.03165	\$	-	\$	-
250-280 Watts			-	\$	0.03165	\$	-	\$	0.03165	\$	-	\$	-
Total Distribution Charges			98,597			\$	3,121			\$	3,121	\$	-
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	325		0.00%	\$	-	\$	(325)
Generation Supply Rate (GSR) - Rider B	1/		98,597	\$	0.06643	\$	6,550	\$	0.07075	\$	6,976	\$	426
Storm Expense Rider (SER) - Rider D			98,597	\$	-	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		98,597	\$	0.00236	\$	233	\$	0.00240	\$	236	\$	3
Total - LED - R		1,230	98,597			\$	24,212			\$	24,317	\$	104

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Commercial/Industrial Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Fixture Charge (1)	Pro Forma Consumption s kWh (2)	Current Rate (3)		Current Revenue		 Proposed Rate (6)	Proposed Revenue (7)		Proposed Revent Change (8)	
Fixture Charge											
Flood Lighting											
85-100 Watts	150	5	\$	15.42	\$	2,406	\$ 15.42	\$	2,406	\$	-
170-210 Watts	288	3	\$	22.64	\$	6,520	\$ 22.64	\$	6,520	\$	-
250-280 Watts	-		\$	26.08	\$	-	\$ 26.08	\$	-	\$	-
Street Lighting											
50-60 Watts	2,592	2	\$	10.29	\$	26,672	\$ 10.29	\$	26,672	\$	-
100-110 Watts			\$	12.16	\$	-	\$ 12.16	\$	-	\$	-
140-160 Watts			\$	14.00	\$	-	\$ 14.00	\$	-	\$	-
250-280 Watts	-		\$	21.25	\$	-	\$ 21.25	\$	-	\$	-
Total Fixture Charges	3,036	-			\$	35,598		\$	35,598	\$	-
Distribution Charges											
Flood Lighting											
85-100 Watts		4,888	\$	0.04035	\$	197	\$ 0.04035	\$	197	\$	-
170-210 Watts		18,528	\$	0.04035	\$	748	\$ 0.04035	\$	748	\$	-
250-280 Watts		-	\$	0.04035	\$	-	\$ 0.04035	\$	-	\$	-
Street Lighting											
50-60 Watts		245,418	\$	0.04035	\$	9,903	\$ 0.04035	\$	9,903	\$	-
100-110 Watts		-	\$	0.04035	\$	-	\$ 0.04035	\$	-	\$	-
140-160 Watts		-	\$	0.04035	\$	-	\$ 0.04035	\$	-	\$	-
250-280 Watts		-	\$	0.04035	\$	-	\$ 0.04035	\$	-	\$	-
Total Distribution Charges		268,834			\$	10,847		\$	10,847	\$	-
State Tax Adjustment Surcharge (STAS) - Rider A				1.36%	\$	884	0.00%	\$	-	\$	(884)
Generation Supply Rate (GSR) - Rider B	1/	268,834	\$	0.06643	\$	17,859	\$ 0.07075	\$	19,020	\$	1,161
Storm Expense Rider (SER) - Rider D		268,834	\$	-	\$	-	\$ -	\$		\$	
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	268,834	\$	0.00248	\$	667	\$ 0.00252	\$	677	\$	10
Total - LED - C/I	3,030	268,834			\$	65,855		\$	66,142	\$	287

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Street Lighting Service - Rate Schedule SL Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		umber of ire Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)		Current Revenue (4)		 Proposed Rate (6)	Proposed Revenue (7)	sed Revenue Change (8)
Fixture Charge										
Street Lighting										
3,750 Lumen		11,184		\$	3.86	\$	43,170	\$ 3.88	\$ 43,433	\$ 263
7,000 Lumen		28,416		\$	4.03	\$	114,516	\$ 4.05	\$ 115,213	\$ 696
11,000 Lumen		1,008		\$	6.33	\$	6,381	\$ 6.37	\$ 6,419	\$ 39
20,000 Lumen		480		\$	7.60	\$	3,648	\$ 7.65	\$ 3,670	\$ 22
60,000 Lumen		-		\$	6.39	\$	-	\$ 6.43	\$ -	\$ -
Total Fixture Charges		41,088				\$	167,715		\$ 168,735	\$ 1,020
Distribution Charges										
Street Lighting										
3,750 Lumen			286,597	\$	0.04035	\$	11,564	\$ 0.04035	\$ 11,564	\$ -
7,000 Lumen			1,217,650	\$	0.04035	\$	49,132	\$ 0.04035	\$ 49,132	\$ -
11,000 Lumen			15,491	\$	0.04035	\$	625	\$ 0.04035	\$ 625	\$ -
20,000 Lumen			8,866	\$	0.04035	\$	358	\$ 0.04035	\$ 358	\$ -
60,000 Lumen				\$	0.04035	\$		\$ 0.04035	\$ 	\$
Total Distribution Charges	<u></u>		1,528,604			\$	61,679		\$ 61,679	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	3,861	0.00%	\$ -	\$ (3,861)
Generation Supply Rate (GSR) - Rider B	1/		763,618	\$	0.06643	\$	50,727	\$ 0.07075	\$ 54,026	\$ 3,299
Storm Expense Rider (SER) - Rider D			1,528,604	\$	-	\$	-	\$ -	\$ -	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		1,528,604	\$	0.00248	\$	3,791	\$ 0.00252	\$ 3,849	\$ 58
Total - SL		41,088	1,528,604			\$	287,774		\$ 288,289	\$ 516

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Sodium Street Lighting Service - Rate Schedule SSL Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description	Number of Fixture Charges (1)	Fixture Charges kWh		Current Revenue (4)		Proposed Rate (6)		Proposed Revenue (7)		 osed Revenue Change (8)
Fixture Charge										
Street Lighting										
9,500 Lumen	11,748		\$ 7.41	\$	87,053	\$	7.51	\$	88,284	\$ 1,231
16,000 Lumen	4,476		\$ 7.47	\$	33,436	\$	7.58	\$	33,909	\$ 473
25,000 Lumen	4,356		\$ 8.45	\$	36,808	\$	8.57	\$	37,329	\$ 521
50,000 Lumen	1,260		\$ 8.97	\$	11,302	\$	9.10	\$	11,462	\$ 160
Total Fixture Charges	21,840			\$	168,599			\$	170,983	\$ 2,385
Distribution Charges										
Street Lighting										
9,500 Lumen		468,468	\$ 0.04035	\$	18,903	\$	0.04035	\$	18,903	\$ -
16,000 Lumen		248,350	\$ 0.04035	\$	10,021	\$	0.04035	\$	10,021	\$ -
25,000 Lumen		371,011	\$ 0.04035	\$	14,970	\$	0.04035	\$	14,970	\$ -
50,000 Lumen		153,870	\$ 0.04035	\$	6,209	\$	0.04035	\$	6,209	\$ -
Total Distribution Charges		1,241,699		\$	50,103			\$	50,103	\$ -
State Tax Adjustment Surcharge (STAS) - Rider A			1.36%	\$	3,327		0.00%	\$	-	\$ (3,327)
Generation Supply Rate (GSR) - Rider B	1/	344,199	\$ 0.06643	\$	22,865	\$	0.07075	\$	24,352	\$ 1,487
Storm Expense Rider (SER) - Rider D		1,241,699	\$ -	\$	-	\$	-	\$	-	\$ -
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/	1,241,699	\$ 0.00248	\$	3,079	\$	0.00252	\$	3,126	\$ 47
Total - SSL	21,840	1,241,699		\$	247,973			\$	248,564	\$ 592

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Metal Halide Street Lighting Service - Rate Schedule MHSL Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		Number of ture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)		Current Revenue (4)		-	Proposed Rate (6)	Proposed Revenue (7)		Proposed Revent Change (8)	
Fixture Charge													
Street Lighting													
9,000 Lumen		3,012		\$	6.71	\$	20,211	\$	6.71	\$	20,211	\$	-
12,900 Lumen		684		\$	5.42	\$	3,707	\$	5.42	\$	3,707		
13,000 Lumen		72		\$	4.92	\$	354	\$	4.92	\$	354	\$	-
20,500 Lumen		144		\$	7.29	\$	1,050	\$	7.29	\$	1,050	\$	-
36,000 Lumen		396		\$	6.20	\$	2,455	\$	6.20	\$	2,455	\$	-
Total Fixture Charges		4,308				\$	27,777			\$	27,777	\$	-
Distribution Charges													
Street Lighting													
9,000 Lumen			166,432	\$	0.04035	\$	6,716	\$	0.04035	\$	6,716	\$	-
12,900 Lumen			47,570	\$	0.04035	\$	1,919	\$	0.04035	\$	1,919	\$	-
13,000 Lumen			5,232	\$	0.04035	\$	211	\$	0.04035	\$	211	\$	-
20,500 Lumen			13,585	\$	0.04035	\$	548	\$	0.04035	\$	548	\$	-
36,000 Lumen			65,316	\$	0.04035	\$	2,635	\$	0.04035	\$	2,635	\$	-
Total Distribution Charges			298,135			\$	12,030			\$	12,030	\$	-
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	747		0.00%	\$	-	\$	(747)
Generation Supply Rate (GSR) - Rider B	1/		216,243	\$	0.06643	\$	14,365	\$	0.07075	\$	15,299	\$	934
Storm Expense Rider (SER) - Rider D			298,135	\$	-	\$	-	\$	-	\$	-	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		298,135	\$	0.00248	\$	739	\$	0.00252	\$	751	\$	12
Total - MHSL	_	4,308	298,135			\$	55,658			\$	55,857	\$	199

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.

UGI Utilities, Inc. - Electric Division Light Emitting Diode Lighting Service - Rate Schedule LED-CO Calculation of the Effect of Proposed Rates 12-Months Ending September 30, 2019

Description		Number of cture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)		Current Revenue (4)		-	Proposed Rate (6)	roposed Revenue (7)	Proposed Revenue Change (8)	
Fixture Charge												
Street Lighting												
50-60 Watts		252		\$	10.29	\$	2,593	\$	-	\$ -	\$	(2,593)
100-110 Watts		132		\$	12.16	\$	1,605	\$	-	\$ -	\$	(1,605)
140-160 Watts		24		\$	14.00	\$	336	\$	-	\$ -	\$	(336)
250-280 Watts		-		\$	21.25	\$	-	\$	-	\$ -	\$	-
Total Fixture Charges		408				\$	4,534			\$ -	\$	(4,534)
Distribution Charges												
Street Lighting												
50-60 Watts			17,245	\$	0.04035	\$	696	\$	0.04035	\$ 696	\$	-
100-110 Watts			21,219		0.04035	\$	856	\$	0.04035	\$ 856	\$	-
140-160 Watts			4,755		0.04035	\$	192	\$	0.04035	\$ 192	\$	-
250-280 Watts			-	\$	0.04035	\$	-	\$	0.04035	\$ -	\$	-
Total Distribution Charges	_		43,219			\$	1,744			\$ 1,744	\$	-
State Tax Adjustment Surcharge (STAS) - Rider A					1.36%	\$	126		0.00%	\$ -	\$	(126)
Generation Supply Rate (GSR) - Rider B	1/		43,219	\$	0.06643	\$	2,871	\$	0.07075	\$ 3,058	\$	187
Storm Expense Rider (SER) - Rider D			43,219	\$	-	\$	-	\$	-	\$ -	\$	-
Energy Efficiency & Conservation Rider (EEC) - Rider E	2/		43,219	\$	0.00248	\$	107	\$	0.00252	\$ 109	\$	2
Total - LED-CO	_	408	43,219			\$	9,382			\$ 4,910	\$	(4,472)

^{1/} The GSR rate is the rate effective December 1, 2017. 2/ The EEC rate is the rate effective September 1, 2017.