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September 25, 2018

Via Electronic Filing

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

In re: Docket No. R-2018-3003104, et al.

Pa. P.U.C. et al. v. Timberlee Valley Sanitation Company

Dear Secretary Chiavetta:

We are counsel to Timberlee Valley Sanitation Company in the above referenced rate investigation and are submitting, via electronic filing with this letter, a Joint Petition for Settlement signed by the Company, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission and Customer Complainants Ray and Donna McCarthy. Copies of the Joint Petition for Settlement are being served upon the persons and in the manner set forth on the certificate of service attached to it. Please contact me with any questions concerning this matter.

Very truly yours,

THOMAS, NIESEN & THOMAS, LLC

Ву

Thomas T. Niesen

Encl. cc:

Certificate of Service (w/encl.)

Robert A. Brennan (via email, w/encl.)

Dennis Kalbarczyk (via email, w/encl.)

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission

v.

R-2018-3003104

Ray and Donna McCarthy

C-2018-3003507

:

Timberlee Valley Sanitation Company

JOINT PETITION FOR SETTLEMENT OF RATE INVESTIGATION

TO ADMINISTRATIVE LAW JUDGE KATRINA L. DUNDERDALE:

This Joint Petition for Settlement is made and entered into by and between the Bureau of Investigation and Enforcement ("I&E") of the Pennsylvania Public Utility Commission ("Commission"), Timberlee Valley Sanitation Company ("TVSC") and Customer Complainants Ray and Donna McCarthy, parties to the above captioned rate proceeding (hereinafter collectively referred to as "Joint Petitioners"), and is hereby submitted for consideration and recommended approval by the Administrative Law Judge for the purpose of settling the proceeding under the terms and conditions set forth below.

Background

- 1. TVSC is a Pennsylvania public utility that provides wastewater service to the public in portions of Connoquenessing and Lancaster Townships, Butler County, Pennsylvania.
- 2. On June 29, 2018, TVSC filed Supplement No. 6 to Tariff Wastewater-Pa. P.U.C. No. 1 ("Supplement No. 6") to be effective September 1, 2018. If approved, Supplement No. 6 would

increase TVSC's annual water revenue by \$22,560 based on a future test year ending December 31, 2018.

- 3. The rate filing was assigned Docket No. R-2018-3003104.
- 4. A formal Complaint against Supplement No. 6 was filed by Ray and Donna McCarthy at C-2018-3003507.
- 5. By Order entered August 23, 2018, the Commission suspended Supplement No. 6 and instituted an investigation into the reasonableness of the proposed rates. TVSC filed Supplement No. 7 to suspend the application of the proposed wastewater rates until April 1, 2019.
 - 6. The case was assigned to Administrative Law Judge Katrina L. Dunderdale.
- 7. A Telephonic Prehearing Conference was held on September 7, 2018. Counsel for I&E and TVSC participated in the telephonic conference along with Complainants Ray and Donna McCarthy.

Terms and Conditions of Settlement

8. Joint Petitioners agree that this rate proceeding can be settled without the need for formal litigation. The terms and conditions comprising this Joint Petition, to which Joint Petitioners agree, are as follows:

(a) Revenue Increase

Joint Petitioners respectfully request that the Commission act as soon as possible to approve this Joint Petition and grant TVSC special permission to file a tariff supplement in the form attached hereto as Appendix A, to become effective for service on one day's notice, following the entry of a Commission Order approving this Settlement. The settlement implements the \$22,560 increase in annual revenue

as proposed by the Company in Supplement No. 6. The proof of revenue for the rate increase is attached hereto as Appendix B.

(b) Stay Out

TVSC will not file a general rate increase, as that term is defined in Section 1308(d) of the Public Utility Code, 66 Pa. C.S. § 1308(d), until 2 years following the effective date of the settlement; provided, however, that this provision shall not prevent TVSC from filing a tariff or tariff supplement proposing a general increase in base rates in compliance with Commission orders or in response to fundamental changes in regulatory policies or federal or state tax policies affecting TVSC's rates.

Other Provisions

- 9. Although Joint Petitioners may not be in agreement with respect to each claim in the ratemaking process and would not be able to agree upon specific rate adjustments, if any, that may support their respective conclusions, their agreement to accept the increase in annual wastewater revenue as proposed by TVSC, coupled with the Two Year Stay Out, provides an appropriate basis for resolution of the instant rate litigation.
- 10. The Joint Petition is in the public interest because it (a) minimizes cost-prohibitive litigation and administrative burden; (b) addresses, through the participation of I&E, ratepayer questions concerning the proposed rate increase; and (c) provides TVSC with additional and necessary cash flow. Statements of TVSC and I&E supporting the Joint Petition are attached as Appendices C and D.
- 11. Joint Petitioners have also agreed that it would be appropriate for the Company's rate filing, submitted to the Commission on June 29, 2018, be admitted into the evidentiary record of this proceeding. A copy of the rate filing is attached as Appendix E.

- 12. This Joint Petition is proposed to settle the instant matter and is made without any admission against or prejudice to any positions that any Joint Petitioner might adopt during subsequent litigation in any case, including further litigation in this case if this Joint Petition is rejected by the Commission or withdrawn by any one of the Joint Petitioners as provided below. This Joint Petition is conditioned upon the Commission's approval of all terms and conditions contained herein. Joint Petitioners agree that the Joint Petition does not expressly or implicitly represent approval of any specific claim or claims made in this proceeding and agree not to contend otherwise in any subsequent proceeding. If the Commission should fail to grant such approval or should modify the terms and conditions herein, this Joint Petition may be withdrawn by any Joint Petitioner upon written notice to the Commission and all parties within three business days by any of the Joint Petitioners. In such event, the Joint Petition shall be of no force and effect.
- 13. In the event that the Commission does not approve the Joint Petition or any Joint Petitioner elects to withdraw as provided above and the proceeding continues to hearing, the Joint Petitioners reserve their respective right to produce, distribute and offer into the record direct testimony as well as rebuttal and surrebuttal testimony and to conduct full cross-examination of other parties witnesses at hearing, briefing and argument in this rate proceeding.
- 14. If the Administrative Law Judge in her Recommended Decision recommends that the Commission adopt the Joint Petition without modification as herein proposed, the Joint Petitioners agree to waive the filing of Exceptions. However, the Joint Petitioners do not waive their right to file Exceptions with respect to any modifications to the terms and conditions of this Joint Petition, or any additional matters, proposed by Administrative Law Judge Dunderdale in her Recommended Decision. The Joint Petitioners reserve their rights to file Reply Exceptions to any Exceptions which may be filed.

- 15. In recognition of the foregoing, the Joint Petitioners respectfully request that:
- (a) Administrative Law Judge Dunderdale recommend approval of and the Public Utility

 Commission approve this Joint Petition for Settlement of Rate Investigation;
- (b) TVSC be granted special permission to file a tariff supplement in the form attached hereto as Appendix A to become effective for service on one day's notice, following entry of a Commission Order;
- (c) The Company's Rate Study, attached hereto as Appendix E, filed with the Public Utility Commission on June 29, 2018 be admitted into the evidentiary record;
- (d) The Commission's investigation at R-2018-3003104 be terminated and marked closed; and
- (e) The Complaint of Ray and Donna McCarthy at C-2018-3003507 be dismissed consistent with this Joint Petition for Settlement and marked closed.

IN WITNESS WHEREOF, the Joint Petitioners hereto have duly executed this Joint Petition for Settlement as of the date indicated herein.

BUREAU OF INVESTIGATION AND ENFORCEMENT	TIMBERLEE VALLEY SANITATION COMPANY
By: Carrie Wright Prosecutor	By: Thomas T. Niesen
CUSTOMER COMPLAINANTS	
Ray McCarthy	
Donna McCarthy	

- 15. In recognition of the foregoing, the Joint Petitioners respectfully request that:
- (a) Administrative Law Judge Dunderdale recommend approval of and the Public Utility

 Commission approve this Joint Petition for Settlement of Rate Investigation;
- (b) TVSC be granted special permission to file a tariff supplement in the form attached hereto as Appendix A to become effective for service on one day's notice, following entry of a Commission Order;
- (c) The Company's Rate Study, attached hereto as Appendix E, filed with the Public Utility Commission on June 29, 2018 be admitted into the evidentiary record;
- (d) The Commission's investigation at R-2018-3003104 be terminated and marked closed; and
- (e) The Complaint of Ray and Donna McCarthy at C-2018-3003507 be dismissed consistent with this Joint Petition for Settlement and marked closed.

IN WITNESS WHEREOF, the Joint Petitioners hereto have duly executed this Joint Petition for Settlement as of the date indicated herein.

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i., :/	Ray McCarthy						
	Donna McCarthy	derror same and a grade	-		*		

- 15. In recognition of the foregoing, the Joint Petitioners respectfully request that:
- (a) Administrative Law Judge Dunderdale recommend approval of and the Public Utility Commission approve this Joint Petition for Settlement of Rate Investigation;
- (b) TVSC be granted special permission to file a tariff supplement in the form attached hereto as Appendix A to become effective for service on one day's notice, following entry of a Commission Order;
- (c) The Company's Rate Study, attached hereto as Appendix E, filed with the Public Utility Commission on June 29, 2018 be admitted into the evidentiary record;
- (d) The Commission's investigation at R-2018-3003104 be terminated and marked closed; and
- (e) The Complaint of Ray and Donna McCarthy at C-2018-3003507 be dismissed consistent with this Joint Petition for Settlement and marked closed.

IN WITNESS WHEREOF, the Joint Petitioners hereto have duly executed this Joint Petition for Settlement as of the date indicated herein.

BUREAU OF INVESTIGATION AND ENFORCEMENT	TIMBERLEE VALLEY SANITATION COMPANY				
By:	By:				
Carrie Wright Prosecutor	Thomas T. Niesen				

CUSTOMER COMPLAINANTS

Donna McCarthy

TIMBERLEE VALLEY SANITATION CO., INC. RATES, RULES AND REGULATIONS GOVERNING THE FURNISHING OF SEWER SERVICE IN PORTIONS OF CONNOQUENESSING TOWNSHIP AND LANCASTER TOWNSHIPS, BUTLER COUNTY, PENNSYLVANIA

Filed in compliance with the Order of the Public	Utility Commission entered,
2018 at R-2018-3003104	
ISSUED:	EFFECTIVE:

By: Robert Brennan, President 800 South Washington Street Evans City, PA 16033 (412) 865-2929

NOTICE

This tariff makes increases in existing rates

Timberlee Valley Sanitation Co., Inc.

Supplement No. 8 to Tariff Wastewater - Pa. P.U.C. No. 1 Fifth Revised Page No. 2 Cancelling Fourth Revised Page No. 2

LIST OF CHANGES

This Supplement No. 8 increases rates to all customers to produce additional revenue of \$22,560.

ISSUED: EFFECTIVE:

Timberlee Valley Sanitation Co., Inc.

Supplement No. 8 to Tariff Wastewater - Pa. P.U.C. No. 1 Fourth Revised Page No. 3 Cancelling Third Revised Page No. 3

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(C) Indicates Change

ISSUED: EFFECTIVE:

Timberlee Valley Sanitation Co., Inc.

Supplement No. 8 to Tariff Wastewater - Pa. P.U.C. No. 1 Fourth Revised Page No. 4 Cancelling Third Revised Page No. 4

SCHEDULE OF RATES

Application

This schedule is available to all customers.

Charges

The charge per dwelling unit is a flat rate of \$75.00 per month.

(I)

Terms of Payment:

Charges will be billed and payable monthly.

Applicable penalties are as set within the Rules and Regulations.

(I) Indicates Increase

ISSUED: EFFECTIVE:

TIMBERLEE VALLEY SANITATION CO., INC.

Proof of Revenue Pro Forma Annualized Revenues Under Proposed Rates for the Twelve Months Ended December 31, 2018

	No. <u>Cust.</u>	No. <u>Units</u>	Billing Cycle	No. <u>Bills</u>	Flat <u>Rate</u>	Pro Form Proposed	ma Revenues 1: Current	2/31/2018 <u>Increase</u>	Percent Increase
Pro Forma w/2018 Proposed Residential Total Residential Sales	94 49	94 94	12_ =	1,128 1,128	\$75.00 ₋	\$84,600.00 \$84,600.00	\$62,040.00 \$62,040.00	\$22,560.00 \$22,560.00	36.36% 36.36%
Commercial Total Commercial Sales	0	0	12_ =	0	\$0.00 __	0.00 \$0.00	0.00 \$0.00	0.00 \$0.00	0.00% 0.00%
Total Operating Revenues per proposed rate design Increase Per Rate Study (See Sch. H-1) Comparison Rate Design Over/(Under) Rate Study Increase				=	\$84,600.00	\$62,040.00	\$22,560.00 24,698.00 (\$2,138.00)	36.36%	
Rate Design AnalysisPro Forma Revenue Requirement Per Study - Sch. H-1\$86,738Pro Forma Number of Monthly Bills Per Study1,128Pro Forma Monthly Flat Rate Based Upon Study			. ,	\$76.90		\$55.00	\$21.90	39.82%	
Proposed Moderated Monthly Rate				\$75.00		\$55.00	\$20.00	36.36%	



BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission

R-2018-3003104

Ray and Donna McCarthy

C-2018-3003507

v.

:

Timberlee Valley Sanitation Company

STATEMENT IN SUPPORT OF TIMBERLEE VALLEY SANITATION COMPANY

TO ADMINISTRATIVE LAW JUDGE KATRINA L. DUNDERDALE:

AND NOW, comes Timberlee Valley Sanitation Company ("TVSC" or "Company"), by its attorneys, and submits the following statement in support of the Joint Petition for Settlement of Rate Investigation ("Joint Petition for Settlement") submitted to the Public Utility Commission ("Commission") by TVSC, the Bureau of Investigation and Enforcement ("I&E") and Customer Complainants Ray and Donna McCarthy.

Introduction

TVSC is a Pennsylvania public utility that provides wastewater service to 94 residential customers in Connoquenessing and Lancaster Townships, Butler County, Pennsylvania.

On June 29, 2018, TVSC filed Supplement No. 6 to Tariff Wastewater-Pa. P.U.C. No. 1 ("Supplement No. 6") to be effective September 1, 2018. If approved, Supplement No. 6 would increase TVSC's annual wastewater revenue by \$22,560 based on a future test year ending December 31, 2018.

TVSC, I&E and the McCarthy's (the "Settling Parties") have agreed that this rate proceeding can be settled without further litigation under the terms set forth in the Joint Petition for Settlement. The settlement allows the proposed rate increase to take effect with the filing of the proposed settlement supplement subject to a Two Year Stay – Out.

The Proposed Settlement is Consistent with Commission Regulations and In the Public Interest. It Minimizes Cost Prohibitive Litigation and Administrative Burden.

It is the stated policy of the Commission to encourage parties in contested proceedings to enter into settlements.¹ Settlements lessen the time and expense of litigating a case² and, at the same time, conserve administrative hearing resources. This directly benefits all parties concerned.³

The Joint Petition for Settlement proposes the resolution of all issues in this rate proceeding. Where the active parties in a proceeding have reached a settlement, the principal issue for Commission consideration is whether the agreement reached is in the public interest.⁴ The benchmark for

¹ 52 Pa. Code § 5.231(a). The Commission, moreover, has stated that the results achieved from a negotiated settlement or stipulation in which the interested parties have had an opportunity to participate are often preferable to those achieved at the conclusion of a fully litigated proceeding. 52 Pa. Code § 69.401.

² The substantial cost of litigation avoided through settlement includes the cost of preparing and serving testimony and the cross-examination of witnesses in lengthy hearings, the cost of preparing and serving briefs, reply briefs, exceptions and replies to exceptions, together with the cost of briefs and reply briefs necessitated by any appeal of the Commission's decision.

³ Pa. P.U.C. v. Reynolds Water Company, Docket No. R-2017-2631441, Recommended Decision of Administrative Law Judge Katrina L. Dunderdale dated May 16, 2018 ("Recommended Decision of ALJ Dunderdale – RWC 2018"), mimeo at 23; Pa. P.U.C. v. Imperial Point Water Service Company, Docket No. R-2012-2315536, Recommended Decision of Administrative Law Judge Katrina L. Dunderdale dated June 25, 2013 ("Recommended Decision of ALJ Dunderdale – Imperial Point"), mimeo at 11; Pa. P.U.C. v. The Newtown Artesian Water Company, Docket No. R-2011-2230259, Recommended Decision of Administrative Law Judge Elizabeth H. Barnes dated September 20, 2011 ("Recommended Decision of ALJ Barnes"), mimeo at 9; Pa. P.U.C. v. Reynolds Disposal Company, Docket No. R-2010-2171339, Recommended Decision of Administrative Law Judge Conrad A. Johnson dated January 11, 2011, mimeo at 12; Pa. P.U.C. v. Lake Spangenberg Water Company, Docket No. R-2009-2115743, Recommended Decision of Administrative Law Judge Ember S. Jandebeur dated March 2, 2010, mimeo at 11; Pa. P.U.C. v. Reynolds Water Company, Docket No. R-2009-2102464, Recommended Decision of Administrative Law Judge Katrina L. Dunderdale dated February 16, 2010 ("Recommended Decision of ALJ Dunderdale – RWC 2010"), mimeo at 5.

⁴ Recommended Decision of ALJ Barnes, mimeo at 9, citing Pa. P.U.C. v. CS Water and Sewer Assoc., 74 Pa. P.U.C. 767 (1991) and Pa.P.U.C. v. Philadelphia Electric Co., 60 Pa. P.U.C. 1 (1985).

determining the acceptability of a settlement or partial settlement is whether the proposed terms and conditions are in the public interest.⁵

The Joint Petition for Settlement is in the public interest because it (a) minimizes cost-prohibitive litigation and administrative burden; (b) addresses, through the participation of I&E, ratepayer questions concerning the proposed rate increase; and (c) provides TVSC with additional and necessary cash flow.⁶

Each of the foregoing considerations, which are traditionally recognized as matters that further the public interest in settlement of rate proceedings,⁷ applies here where the settlement minimizes cost prohibitive litigation and administrative burden as set forth above, addresses ratepayer questions and concerns and provides TVSC with additional and necessary cash flow as set forth below. TVSC and I&E also filed individual statements in support of the Joint Petition.

Avoidance of litigation costs as a result of settlement is important to TVSC and, we submit, also important to rate paying customers as the cost of litigation may ultimately be reflected in higher rates for wastewater service. The avoidance of further litigation expense is a recognized public interest benefit of settlement.

The Financial Data Submitted By TVSC Supports the Settlement Increase Which Will Provide the Company with Additional and Necessary Cash Flow

The Company is increasing its rates to bring its operating income to a reasonable level. Its

⁵ Recommended Decision of ALJ Barnes, mimeo at 9, citing Warner v. GTE North, Inc., Docket No. C-00902815, Opinion and Order entered April 1, 1996 and Pa.P.U.C. v. CS Water and Sewer Associates, 74 Pa. P.U.C. 767 (1991).

⁶ Joint Petition for Settlement, paragraph 10.

 $^{^{7}}$ Recommended Decision of ALJ Barnes, mimeo at 9-10 wherein Judge Barnes concludes that the joint petition in settlement of a water rate proceeding is in the public interest because it (a) minimizes cost prohibitive litigation and administrative burden; (b) recognizes ratepayers' concerns; and (c) provides [the utility] with additional and necessary cash flow.

last rate increase was in 2007. In support of its rate request, TVSC filed a detailed rate study consisting of 61 pages setting forth the financial condition of the Company under current and proposed rates. The rate study, which was prepared to meet the Commission's filing requirements when seeking to increase rates pursuant to Title 52 of the Pennsylvania Code, Section 53.52, is included as Appendix E to the Joint Petition for Settlement.

Under the presently suspended Supplement No. 6, the monthly cost of wastewater service for a residential customer would have increased from a flat rate of \$55.00 to a flat rate of \$75.00. The Joint Petition for Settlement would implement the monthly flat rate of \$75.00 as proposed in Supplement No. 6. At the proposed rate level, the Company calculated pro forma net income to be \$17,224 with an overall return of 8.89%.

As is common in general base rate proceedings, the settlement is "black box," meaning that the Settling Parties have not negotiated each and every revenue and expense line item but rather have been able to agree that the proposed monthly rate of \$75.00 may take effect.

The financial data submitted by TVSC in support of Supplement No. 6 fully supports the monthly rate of \$75.00. The results of the rate study show that on a pro forma basis, TVSC, at present rate levels, will experience a *net income loss* of \$5,336 during the twelve months ending December 31, 2018 and a *negative return* of 2.75% at its present rate levels. The Company is in need of immediate rate relief.

The financial data was submitted in the form of a traditional rate base/rate of return analysis. The data supported a monthly flat rate of \$76.90 and an annual revenue increase of \$24,698. The Company, however, moderated its proposed request seeking a monthly rate of \$75.00 and an annual revenue increase of only \$22,560.

Although TVSC believes that it could have readily supported Supplement No. 6 without the Two Year Stay – Out settlement term if it had proceeded to litigation, its decision to avoid litigation and come to a settled resolution avoids costs and expenses as aforesaid. After reviewing the Company's filing, I&E advised in its Prehearing Memorandum that it had not identified any issues with the Company's rate filing and that it did not expect to call any witnesses if the investigation went to hearing.

Questions raised by Customer Complainants Ray and Donna McCarthy as to whether the Company's rate request includes new plant additions to provide service for future potential developer residential growth are answered in the rate filing as the most recent plant asset additions realized occurred during the 2007-2009 period of time.⁸

Under the totality of the circumstances, TVSC believes that cost avoidance is in its interest and also the interest of its customers. The proposed rate level should provide TVSC with the cash flow to continue to provide reasonable and adequate wastewater service.

The Settlement Provides for a Rate Case "Stay Out"

TVSC has agreed as part of the settlement to a two year rate case stay out. A rate case "stay out" gives ratepayers a specified level of rate security – two years here – that would not exist absent the stay out. A rate case "stay out" is a traditionally recognized part of the public's interest in settlement of a rate proceeding.⁹

Conclusion

The settlement will provide TVSC with additional and necessary cash flow to meet operating expenses and the opportunity to earn a fair return. Through the settlement, ratepayer questions and

⁸ Joint Petition for Settlement, Appendix E, Rate Filing Study Schedules J-1-1 and J-2-2

⁹ See, for example, Recommended Decision of ALJ Dunderdale – Imperial Point, mimeo at 20; Recommended

matters of concern are addressed through the participation of I&E and the cost and uncertainty of litigation are avoided. TVSC submits that the Joint Petition is reasonable and in the public interest and should be approved without modification.

WHEREFORE Timberlee Valley Sanitation Company respectfully requests that Administrative Law Judge Katrina L. Dunderdale and the Public Utility Commission accept the foregoing in support of the Joint Petition for Settlement of Rate Investigation and further that Administrative Law Judge Dunderdale recommend approval of and the Public Utility Commission approve the Joint Petition for Settlement of Rate Investigation.

Respectfully submitted,

Thomas T. Niesen, Esquire

THOMAS, NIESEN & THOMAS, LLC

212 Locust Street, Suite 302

Harrisburg, PA 17101

Attorneys for

Timberlee Valley Sanitation Company



BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility

Commission, et al.

: Docket No. R-2018-3003104

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Timberlee Valley Sanitation

V.

Company, Inc.

BUREAU OF INVESTIGATION AND ENFORCEMENT STATEMENT IN SUPPORT OF JOINT PETITION FOR SETTLEMENT OF RATE INVESTIGATION

TO ADMINISTRATIVE LAW JUDGE KATRINA L. DUNDERDALE:

The Bureau of Investigation and Enforcement ("I&E")¹ of the Pennsylvania Public Utility Commission ("Commission"), by and through its Prosecutor, Carrie B. Wright, hereby submits that the terms and conditions of the foregoing Joint Settlement Petition ("Joint Petition" or "Settlement") are in the public interest and represent a fair, just, and reasonable balance of the interests of Timberlee Valley Sanitation Company, Inc. ("Timberlee" or "Company") and its customers. Accordingly, I&E recommends that the Administrative Law Judge and the Commission approve the Settlement in its entirety.

¹ I&E is the Commission's independent prosecutory bureau, which represents the public interest in Commission proceedings related to ratemaking and service matters. *See Implementation of Act 129 of 2008; Organization of Bureaus and Offices*. Docket No. M-2008-2071852 (Order entered August 11, 2011).

I. BACKGROUND

- 1. On June 29, 2018, Timberlee filed Supplement No. 6 to Tariff Wastewater Pa. P.U.C. No. 1 ("Supplement No. 6") to be effective September 1, 2018.
- 2. Timberlee's filing contained proposed changes in rates calculated to produce approximately \$22,560 in additional annual revenue.
- 3. By Order entered August 23, 2018, the Commission suspended the proposed water rates until April 1, 2019 unless permitted by Commission Order to become effective at an earlier date.
- 4. Administrative Law Judge ("ALJ") Katrina L. Dunderdale was assigned to this proceeding.
 - 5. A Prehearing Conference was held on September 7, 2018.
- 6. ALJ Dunderdale was informed of the Settlement by Timberlee's counsel on September 7, 2018 during the Prehearing Conference.

II. TERMS AND CONDITIONS OF SETTLEMENT

- 15. The Commission encourages settlements to eliminate the time, effort, and expense of litigating a matter to its ultimate conclusion.² Here, the Joint Petitioners successfully achieved a settlement of all issues.
- 16. In negotiated settlements, I&E seeks to identify how amicable resolution of any such proceeding serves the public interest by balancing the interests of customers,

² Pa. PUC v. Venango Water Co., Docket No. R-2014-2427035, 2015 WL 2251531, at *3 (Apr. 23, 2015 ALJ Decision) (adopted by Commission via Order entered June 11, 2015); See 52 Pa. Code §5.231.

utilities, and the regulated community as a whole to ensure that a utility's rates are just, reasonable, and nondiscriminatory.³

- 17. Prior to agreeing to the Settlement, I&E conducted a thorough review of the Company's filing and supporting information and participated in settlement discussions with the Company.
- 18. The Commission has also stated that the "public interest" is the prime determinant in evaluating a proposed settlement.⁴
- 19. I&E asserts that the Settlement satisfies all applicable legal and regulatory standards. Accordingly, and for the reasons below, I&E maintains that the proposed Settlement is in the public interest and requests that the following terms be approved by the ALJ and the Commission without modification:

REVENUE INCREASE AND PHASE IN (JOINT PETITION, PARA. 8(A))

The Settlement provides for an increase of \$22,560 to the Company's annual overall revenue. In order to continue to provide safe and reliable service, utilities often need to make substantial investments in their utility assets. Since Timberlee's last rate increase in 2007, the Company has made substantial investment in its system. Further, in the intervening 11 years since its last rate increase, operating expense have also increase. As noted in its filing, if rates do not increase Timerblee will operate at a loss of \$5,336.5 The Company's Sewer Rate Study indicates that Timberlee could support a higher rate

³ See Pa. C.S. §§ 1301, 1304.

⁴ Pennsylvania Public Utility Commission v. Philadelphia Electric Company, 60 PA PUC 1, 22 (1985).

⁵ Filing, p. A-4.

increase than the level requested. When taking into account all of these factors, I&E believes Timberlee has supported adequately its request for an increase of \$22,560.

I&E agreed to a settlement in the amount only after I&E conducted an extensive investigation of Timberlee's filing and related information. I&E used this information to determine the amount of revenue Timberlee needs to provide safe, effective, and reliable service without unduly impacting its customers through higher rates.

STAY OUT (JOINT PETITION, PARA. 10(B))

Absent certain circumstances, the Settlement prevents Timberlee from filing for a general base rate increase, as that term is defined in Section 1308(d) of the Public Utility Code, until two years following the effective date of this rate increase. Timberlee may only file a proposal for a general base rate increase before such time (1) in compliance with Commission orders or (2) in response to fundamental changes in regulatory policies or federal or state tax policies affect Timberlee's rates.

This stay out provision will provide rate a level of rate stability to ratepayers for at least two years following the effective date of the rate increase. At the same time, Timberlee will avoid hardship if certain unforeseeable events necessitate it to propose rate relief. For these reasons, the stay out provision is in the public interest and should be approved.

III. THE SETTLEMENT SATISFIES THE PUBLIC INTEREST

20. I&E asserts that the provisions of the Settlement resolve the issues raised by I&E and represent a revenue increase that I&E agrees is fair, just, reasonable, and in the public interest.

- 21. Timberlee shall receive sufficient operating funds to provide safe and adequate service.
- 22. Resolution of this case by settlement rather than litigation will negate the need for evidentiary hearings, which would compel the extensive devotion of time and expense for the preparation, presentation, and cross-examination of multiple witnesses, the preparation of Main and Reply Briefs, the preparation of Exceptions and Replies, and the potential of filed appeals, yielding substantial savings for Parties and customers, as well as certainty on the disposition of issues.

IV. RESERVATION OF RIGHTS

- 23. The Settlement is conditioned upon the Commission's approval of all terms without modification. Should the Commission fail to grant such approval or otherwise modify the terms and conditions of the Settlement, it may be withdrawn by the Company or I&E.
- 24. I&E's agreement to settle this case is made without any admission or prejudice to any position that I&E might adopt during subsequent litigation if the Settlement is rejected by the Commission or otherwise properly withdrawn by any other Parties to the Settlement.
- 25. If the ALJ recommends that the Commission adopt the Settlement as proposed, I&E agrees to waive the filing of Exceptions. However, I&E does not waive its right to file Exceptions if any terms and conditions of the Settlement are modified or any additional matters may be proposed by the ALJ in the Recommended Decision. I&E also does not waive the right to file Replies in the event any party files Exceptions.

WHEREFORE, the Commission's Bureau of Investigation and Enforcement supports the Joint Settlement Petition as being in the public interest and respectfully requests that Administrative Law Judge Katrina L. Dunderdale recommend, and the Commission approve, the terms and conditions contained in the Settlement.

Respectfully submitted,

Carrie B. Wright

Prosecutor

Attorney I.D. # 208185

Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission Post Office Box 3265 Harrisburg, Pennsylvania 17105-3265 (717) 783-6170

Dated: 9/25/18

APPENDIX E

Before the

PENNSYLVANIA PUBLIC UTILITY COMMISSION

TIMBERLEE VALLEY SANITATION CO., INC.

SUPPLEMENT NO. 6 To TARIFF SEWER - PA P.U.C. NO. 1

ISSUED: June 29, 2018 EFFECTIVE: September 1, 2018

with

INFORMATION SUBMITTED PURSUANT TO: TITLE 52 PENNSYLVANIA CODE, SECTION 53.52

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TIMBERLEE VALLEY SANITATION CO., INC.

Supporting Data Required by The Pennsylvania Public Utility Commission

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CROSS REFERENCE TO INFORMATION SUBMITTED PURSUANT TO PA PUBLIC UTILITY CODE REGULATIONS

52 Pa. Code Section 53.52(a)

(1) THE SPECIFIC REASONS FOR EACH CHANGE.

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all sewer customers by approximately 36.36%. See Section A of the filing for more detailed reasons for the changes.

(2) THE TOTAL NUMBER OF CUSTOMERS SERVED BY THE UTILITY.

Refer to Section G, Schedule G-3.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHOSE BILLS, WILL BE AFFECTED BY THE CHANGE.

Refer to Section G, Schedules G-3, and Section K; a rate increase is proposed for all customer classes.

(4) THE EFFECT OF THE CHANGE ON THE UTILITY'S CUSTOMERS.

Refer to Section A; Section G, Schedules G-2 and G-4; and, Section K.

(5) THE DIRECT OR INDIRECT EFFECT OF THE PROPOSED CHANGE ON THE UTILITY'S REVENUE AND EXPENSES.

Refer to Section A; Section G, Schedules G-1 and G-2; and, Section H, Schedule H-1.

(6) THE EFFECT OF THE CHANGE ON THE SERVICE RENDERED BY THE UTILITY.

None.

(7) A LIST OF FACTORS CONSIDERED BY THE UTILITY IN ITS DETERMINANATION TO MAKE THE CHANGE.

See Section A.

(8) STUDIES UNDERTAKEN BY THE UTILITY IN ORDER TO DRAFT ITS PROPOSED CHANGE.

The instant rate study contained herein provides all information in support of proposed change in rates, i.e., Sections A - K.

(9) CUSTOMER POLLS TAKEN AND OTHER DOCUMENTS, WHICH INDICATE CUSTOMER ACCEPTQNCE AND DESIRE FOR THE PRPOSED CHANGE. IF THE POLL OR OTHER DOCUMENTS REVEAL DISERNABLE PUBLIC OPPOSITON, AN EXPLANATION OF WHY THE CHANGE IS IN THE PUBLIC INTEREST SHALL BE PROVDIED.

None.

(10) PLANS THE UTILITY HAS FOR INTRODUCING OR IMPLEMENTING THE CHANGES WITH RESPECT TO ITS RATEPAYERS.

None.

(11) FCC, FERC OR COMMISSION ORDERS OR RULINGS APPLICABLE TO THE FILING.

None.

52 Pa. Code Section 53.52(b)

(1) THE SPECIFIC REASONS FOR EACH INCREASE OR DECREASE.

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all sewer customers' rates by approximately 36.36%. See Section A of the filing for more detailed reasons for the changes.

(2) THE OPERATING INCOME STATEMENT OF THE UTILITY FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 120 DAYS PRIOR TO THE FILING. WATER AND WASTEWATER UTILITIES WITH ANNUAL REVENUES UNDER \$100,000 AND MUNICIPAL CORPORATIONS SUBJECT TO COMMISSION JURISDICTION MAY PROVIDE OPERATING INCOME STATEMENTS FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 180 DAYS PRIOR TO THE FILING.

Refer to Section H, Schedules H-1, the Company's revenues are less than \$100,000 and is being submitted under the 180 day filing requirement.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE INCREASED.

Refer to Section G, Schedules G-3 and G-4, and Section L; a 45.4% rate increase is proposed for all customer classes.

(4) A CALCULATION OF THE TOTAL INCREASES, IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

Refer to Section G, Schedules G-1, G-2, and Section L.

(5) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE DECREASED.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 and G-3; and, Section K.

(6) A CALCULATION OF THE TOTAL DECREASES IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 through G-3; and, Section K.

52 Pa. Code Section 53.52(c)

(1) A STATEMENT SHOWING THE UTILITY'S CALCULATION OF THE RATE OF RETURN OR OPERATING RATIO EARNED IN THE 12-MONTH PERIOD REFERRED TO IN SUBSECTION (b)(2) AND THE ANTICIPATED RATE OF RETURN OR OPERATING RATIO TO BE EARNED WHEN THE TARIFF, REVISION OR SUPPLEMENT BECOMES EFFECTIVE. THE RATE BASE USED IN THIS CALCULATION SHALL BE SUPPORTED BY SUMMARIES OF ORIGINAL COSTS FOR THE RATE OF RETURN CALCULATION.

Refer to Section F, Schedule F-1.

(2) A DETAILED BALANCE SHEET OF THE UTILITY AS OF THE CLOSE OF THE PERIOD REFERRED TO IN SUBSECTION (b)(2).

Refer to Section E, Schedules E-1 to E-2.

(3) A SUMMARY, BY DETAILED PLANT ACCOUNTS, OF THE BOOK VALUE OF THE PROPERTY OF THE UTILITY AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2).

Refer to Section E, Schedules E-1 to E-2; and, Section J.

(4) A STATEMENT SHOWING THE AMOUNT OF THE DEPRECIATION RESERVE, AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2), APPLICABLE TO THE PROPERTY, SUMMARIZED AS REOUIRED BY PARAGRAPH (3).

Refer to Section E, Schedule E-1 to E-2; and, Section J.

(5) A STATEMENT OF OPERATING INCOME, SETTING FORTH THE OPERATING REVENUES AND EXPENSES BY DETAILED ACCOUNTS FOR THE 12-MONTH PERIOD ENDING ON THE DATE OF THE BALANCE3 SHEET REQUIRED BY PARAGRAPH (2).

Refer to Section H, Schedule H-1.

(6) A BRIEF DESCRIPTION OF THE MAJOR CHANGE IN THE OPERATING OR FINANCIAL CONDITION OF THE UTILITY OCCURING BETWEEN THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2) AND THE DATE OF TANSMITTAL OF THE TARIFF, REVISION OR SUPPLEMENT. AS USED IN THIS PARAGRAPH, A MAJOR CHANGE IS ONE, WHICH MATERIALLY ALTERS THE OPERAING OR FINANCIAL CONDITION OF THE UTILITY FROM THAT REFLECTED IN PARAGRAPHS (1-5).

None.

SECTION A

GENERAL INFORMATION

I. SEWER RATE STUDY

In response to Timberlee Valley Sanitation Company's ("Company") request, we have prepared the following sewer rate study in support of sewer rates to be charged to customers. As the Public Utility Commission ("PaPUC or Commission") is aware, Title 52 of the Pennsylvania Code requires the Pennsylvania Public Utility Commission to regulate service provided by the Company. By way of additional background, the Commission's applicable regulation at 52 Pa. code §53.52(b)(2) requires that the operating income statement of the utility for a 12-month period may not be more than 180 days prior to the date of the filing, in other words the instant rate case filing must be filed on or before June 30, 2018.

A. Introduction

A sewer rate study includes a revenue requirement study to determine the total pro forma level of revenue requirement in accordance with generally accepted ratemaking policy and procedures needed to cover the Company's cost of providing service. Further, the sewer rate study may include a cost of service allocation study, if necessary, which allocates the total cost of service or revenue requirement among the classes of customers in accordance with generally accepted procedures to determine the relative cost responsibilities of each class of customer. The cost of service study also provides support for an appropriate rate design to provide for the recovery of the total revenue requirement based upon some reasonable relationship to the relative cost of service for each customer class.

B. Background on Revenue Requirement Study

In simple terms, the revenue requirement study could be referred to as an operating budget which represents the total cost of service which must be derived from rates. There are two widely used methodologies for the development of the revenue requirement, the "cash-needs" approach and "utility" approach.

1. "Cash-Needs" Approach

The cash-needs approach assumes revenues must be sufficient to cover all cash needs, including debt obligations which will become due in the test period. The basic components considered under the cash-needs revenue requirement approach generally include: operating & maintenance expense; capital expenditures not

financed by debt; and, debt service expenses (principal and interest payments) plus a coverage ratio i.e., a margin of income over and above the debt service to provide a measure of security to loan holders. The total revenue requirement under the cash-needs approach could be expressed as the following formula:

Rev. Req. = O&M + Non-Debt Capital Projects + (Debt Service x 1.25 coverage ratio)

2. "Utility" Approach

The utility approach is mandated for investor-owned utilities regulated by state agencies. Generally, the revenue requirement includes operating & maintenance expenses the same as under the cash-needs approach. Where the utility approach differs is how capital expenditures and debt service plus coverage ratio are provided for. Briefly, there are two components, depreciation expense and a net operating income or profit, which provides for capital expenditures, and debt service and coverage requirements. In the case of small water and sewer utilities the net income level can be based upon a rate of return component, expressed as a percentage applied to the utility's net rate base value and/or an operating ratio percentage applied to operating expenses.

Depreciation expense is the annual loss in value of a utility plant facility over its economic useful life. The return on rate base or profit can be somewhat complicated. In general, the amount of return is determined by multiplying the overall rate of return component, usually expressed as a percentage, times a utility's net rate base values.

The overall rate of return component consists of a return for the weighted cost of debt and equity capital used to finance physical facilities to provide sewer service. For example, a utility with 50% debt to total capital with a 5% weighted cost of debt would produce a weighted average cost of debt of a 2.5% (50% x 5%). Further, assume the remaining 50% equity to total capital would have a market value return of 10% similar to other utilities; the weighted average return on equity would be 5.0% (50% x 10%). Thus, the overall rate of return component would be 7.5% (2.5% Debt + 5.0% Equity) to be multiplied times the net rate base value to determine the return or profit.

Rate base consists of the net book value of the facilities used to provide service (book cost less accumulated depreciation) plus materials and supplies inventory, along with an allowance for cash working capital allowance. For small sewer companies and municipalities, the PaPUC has accepted what is referred to as the 45 day rule for determining a CWC allowance. This methodology simply recognizes 1/8th (45 days / 360 days) of the total operating and maintenance expense as the CWC allowance.

Other taxes, such as property taxes, assessments, or payroll taxes not provided elsewhere would also be recognized. Lastly, if the investor owned utility is subject to local, state and federal income taxes, this amount would also be appropriately included in the revenue requirement.

The total revenue requirement under the utility approach could be expressed as the following formula:

Rev. Req. = O&M + Depreciation Exp. + Other Taxes + Income Taxes + (Return = Rate of Return x Rate Base)

Under the operating ratio approach net income is based upon an appropriate percentage applied to pro forma normalized and/or annualized operating and maintenance expenses, in other words a margin mark-up to provide for a sufficient profit level to fund ongoing capital expenditures and debt service plus coverage ratio requirements. The total revenue requirement under the operating ratio method could be expressed as the following formula:

Rev. Req. = O&M + Depreciation Exp. + Other Taxes + Income Taxes + (Return= O&M x Operating Ratio)

C. Results of Sewer Rate Study

In the instant sewer rate study, we utilized the "utility" approach for the development of the Company's revenue requirement. Included in the development of the revenue requirement was a review of the books and operations of the Company for the twelve months ended December 31, 2017 of which pro forma adjustments were made to reflect operations for a pro forma future test year for the twelve months ended December 31, 2018. The study included a review of current and pro forma utility plant assets, financing arrangements, customer levels, operating revenues, operation & maintenance expenses, depreciation expense, and levels of net operating income.

In summary, the pro forma revenue requirement study indicates that current annual revenues of \$62,040 less \$63,562 of operating expenses and \$3,814 of depreciation expenses will produce a positive net operating loss of \$5,336. (See Schedule H-1) From a financial perspective this translates into a negative overall rate of return of 2.75%; \$5,336 of net loss divided by \$193,817 of total pro forma rate base, i.e., net utility plant, inventory, and cash working capital allowances (See Schedule F-1). Further, the rate study supports a total annual revenue requirement of \$86,738 as compared to the \$62,040 of revenues provided for under current rates or an increase of \$24,698 or 39.81%. As reflected in the pro forma study annual revenues of \$86,738 less \$63,562 of operating expenses and \$3,814 of depreciation expenses will produce a positive net operating income of \$19,362. (See Schedule H-1) From a financial perspective this translates into a positive overall rate of return of 9.99%; \$19,362 of net income divided by \$193,817 of total pro forma rate base (See Schedule F-1). Finally, if pro forma current revenues of \$62,040 are increased by \$24,698 to produce the \$86,738 of annual revenue requirements, the flat rates to customers would increase to \$76.90 per month as compared to the current rate of \$55.00 per month; an increase of \$21.90 or 39.81%. (See Schedule K-1, Rate Design Analysis)

However, the Company in an effort to minimize the impact on customers has chosen to moderate its proposed rate increase and request an annual increase of \$22,560 or 36.36% over pro forma current operating revenues under existing rates. Thus, pro forma current revenues of \$62,040 under current rates would only increase by \$22,560 for a total annual revenue stream of only \$84,600. As reflected in the filing, the moderated claim would result in a flat rate of only \$75.00 per month as compared to the current rate of \$55.00 per month; and increase of \$20.00 or 36.36%. (See Schedules G1 and K-1)

The Company's decision to moderate the \$24,698 increase as supported by the study to a requested level of only \$22,560 translates into \$2,138 of lesser revenues than that

supported by the rate study. From a net income perspective, this means the \$19,362 of net income supported by the study would then be adjusted downward by \$2,138 producing a net income of \$17,224 or an overall rate of return of 8.99% on a total pro forma rate base of \$193,817 (See Schedule F-4). As discussed later the Company's rate study reflects the cost of a fully litigated rate case over a three year normalization period. While the Company decision to moderate its claim reflected an effort to minimize the impact on customers it also hopes that it will negate the need for a fully litigated rate case; thus, minimizing expenses and improving the Company's final net income position.

The development of the operating ratio net income or profit requirement was determined to be approximately \$19,364. This amount is based upon a 1.10 debt service coverage requirement of \$23,178 (\$21,071 principal and interest payment x 1.10) less \$3,814 of deprecation expenses, a net income requirement of \$19,364. As shown on Schedule F-3, the \$19,364 requirement divided by \$63,562 of Operation and Maintenance expenses produces a 30.46% operating ratio or margin gross-up factor. As noted above, the Company's proposal to moderate its revenue increase request will only produce \$17,224 of net income or an operating ratio of 27.10% (\$17,224 divided by \$63,562 of O&M Expenses).

A detailed description of the rate study by section is as follows.

- 1. Section A, I contains a brief description of the rate study; Section A, II a statement of the reasons for the rate increase; and, Section A, III contains background and system operating information on the Company.
- 2. Notice of Proposed Rate Changes in Section B of the rate study contains a copy of the PaPUC mandated notice sent to customers served by the Company. This notice explains the total amount of the \$22,560 or 36.36% increase over existing rates to customers. If the Company's entire request is approved, the total bill for a typical residential customer would increase from \$55.00 per month to \$75.00 per month, or by 36.36%. Additionally, the notice provides a brief overview of the impact of the proposed rates on a customer. Finally, the notice explains the rights of the customer as it relates to the instant rate case filing before the PaPUC.
- 3. The Press Release in Section C of the rate study is an actual copy sent to local press organizations briefly explaining the Company's request to increase rates as filed with the PaPUC. The requirement to notify the press regarding rate increases is required under PaPUC regulations. The press release also explains that the Company's rates have not increased since March 2007.
- 4. Section D contains the PaPUC proposed tariff rates to customers that need to be implemented to produce the revenue levels and increases explained in Section B.
- 5. The Balance Sheet contained in Section E of the rate study is part of the revenue requirement study. This section sets forth the current and pro forma assets, liabilities, and equity in the Company. The plant assets along with liability and equity positions are factors which are utilized in the development of the net rate base values and overall rate of return more fully detailed in Section F Rate of Return, Pro Forma Plant Values.
- 6. Section F, Pro Forma Rate Base and Rate of Return as explained earlier, is a major component in the revenue requirement study. Briefly, Section F, Schedule F-1 shows that on a pro forma basis under current rates, the Company would experience a net

loss of \$5,336 when divided by the net rate base of \$193,817 produces a negative overall rate of return of 2.75%. If the Company increased rates by \$24,698 as supported by the rate study, the Company's net operating income would be \$19,362 and would produce a positive overall rate of return of 9.99% when divided by the \$193,817 of net rate base values. Schedule F-2 provides the calculation for Inventory and Cash Working Capital Claim, while Schedule F-3 provides the supporting calculation for the overall rate of return claim of 9.99% and/or operating ratio claim of 30.46%. Schedule F-4 provides an overall analysis of the resultant overall rate of return and/or operating ratio results based upon the Company's proposal to moderate its rate increase, a requested increase of \$22,560 which will produce a 8.89% overall rate of return and a 27.10% operating ratio requirement.

- 7. Section G Statement of Revenues & Tariff Increases sets forth the current and proforma number of customers and revenues under existing and proposed rates, as well as the proposed increase by customer class. This section incorporates the Company's moderate proposal to increase rates by only \$22,560 or 36.36%. (See Schedule G-1 and G-2). Schedule G-3 provides the historical number of customer gains/(losses) for the calendar years ended 12/31/15 to 12/31/17 and pro form 12/31/18. The Company shows a total of 89 customers as of 12/31/17 and projects 5 additional customers in the future test period for a total number of customers of 94. Schedule G-4 provides a summary of the current and proposed monthly flat rate which reflects a 36.36% increase consistent with the Company's decision to moderate its request in lieu of the revenue requirement study in Section H which supported a 39.81% increase. If the Company's moderated request is approved, the total bill for a typical residential customer would increase from \$55.00 per month to \$75.00 per month, a \$20.00 per month increase or 36.36%.
- 8. Schedule H-1 shows that the \$62,040 of current pro forma revenues less \$63,562 of operating expenses and \$3,814 of depreciation expenses will produce a pro forma net loss of \$5,336. As shown on Schedule H-1, a \$24,698 increase in revenues will produce total operating revenues of \$86,738 of which the reduction of operating and depreciation expenses of \$63,562 and \$3,814, respectively will produce a net operating income level of \$19,362; an overall rate of return of 9.99%, as supported by Schedule F-1.

- 9. More specifically, Section H at Schedule H-1 of the revenue requirement study also sets forth a summary income statement which reflects the per books revenues, operating deductions, depreciation expense, and net income on a calendar year 12/31/15 through 12/31/17 per books basis. Schedule H-1 also provides a summary of the pro forma adjustments to the 12/31/17 per book elements so as to reflect pro forma adjusted values under existing and proposed rates for the pro forma December 31, 2018 period. All pro forma adjustments are fully detailed and explained on Schedule H-2. In some cases, the individual pro forma adjustments may reference additional supporting schedules, which are clearly cross-referenced to their appropriate schedule in Section I of the rate study. In brief, the type of pro forma adjustments reflected on Schedule H-2 includes adjustments to operating revenues due to customer gains or losses; adjustments to reflect normalized and/or annualized expenses associated with operating cost, i.e., accounting, postage, and management fees; normalized sludge removal cost, chemical and a rate case expense claim for the instant filing; and, depreciation expense. The rate case expense claim reflects the cost for preparing the as filed rate study, cost associated with PaPUC review period, and necessary services through the litigation period, i.e., prepared testimony, hearings, legal briefs, review of ALJ recommended decision, filing of exceptions, review of Commission final order, and preparation of compliance filing. The estimated costs provide for the service of a rate consultant, consulting engineer, and regulatory legal counsel. The Company reserves the right to amend its rate case claim, as necessary, based upon the level of services required to support its filing through out the regulatory rate increase process.
- 10. Section I provides the schedules in support of the various pro forma adjustments to: revenues, management fees, accounting fees, postage, sludge removal, chemicals, rate case fees, and depreciation expenses as noted above.
- 11. Section J of the rate study contains the Company's depreciation study. The study includes an analysis of the plant assets as of 12/31/17 and pro forma 12/31/18. By way of background, the 12/31/17 depreciation study reflects the original cost values of the assets in-service and calculates the accumulated reserves for depreciation values and annual depreciation expense of these assets based upon lives consistent with

those generally accepted by the Commission for wastewater systems. Finally, the 12/31/18 study updates the 12/31/17 study and also includes all pro forma additions, retirements, and net rate base values based upon a pro forma future test year ended 12/31/18, if any.

12. Section K of the filing contains the Company's rate design under proposed rates, and provides a detailed proof of revenue schedule under proposed rates. Please refer to Section I, Schedule I-1 for the detail analysis of the pro forma adjusted revenues under current rates; this schedule also provides detail related to customer growth during the period ended 12/31/17 and the Company's proposed customer growth and annualized revenue levels for the pro forma future test year ended 12/31/18. In that the Company services only residential, no customer class cost of service study was performed. Thus, the proposed increase was applied to the single tariff monthly flat rate which is charged to all customers.

II. STATEMENT OF REASONS FOR INCREASE

The reasons for Timberlee Valley Sanitation Co., Inc.'s proposed general rate increase are as follows:

To restore the Company's rate of return and net operating income to a more reasonable level to recover a return on and a return of the Company's increase of investments in sewer plant that have occurred on a pro forma basis since its last rate increase which went into effect in March 2007. Under pro forma adjusted existing rates, \$62,040 of operating revenues less \$63,562 of operating expenses and \$3,814 depreciation expenses will produce a net loss of \$5336 or a overall negative rate of return of 2.75% on the total pro forma rate base of \$193,817. The pro forma revenue requirement study supports a total annual revenue requirement of \$86,738 as compared to the \$62,040 of revenues provided for under current rates or an increase of \$24,698 or 39.81%. As reflected in the pro forma study annual revenues of \$86,738 less \$63,562 of operating expenses and \$3,814 of depreciation expenses will produce a positive net operating income of \$19,362 or overall rate of return of 9.99% on the total pro form rate base of \$193,817.

Timberlee Valley Sanitation has made substantial investment in sewer utility assets since its last tariff rate increase went into effect in 2007. Additionally, the Company has incurred and/or will realize increased operating expenses since its last tariff rate increase due to increased sewer regulations as well as other increased operating cost that have increased over time due to normal operating conditions and/or other regulatory demands to meet customer service requirements.

However, the Company in an effort to minimize the impact on customers has chosen to moderate its proposed rate increase and request an annual increase of \$22,560 or 36.36% over pro forma current operating revenues under existing rates. Thus, pro forma current revenues of \$62,040 under current rates would only increase by \$22,560 for a total annual revenue stream of only \$84,600.

III. Background Information

A. Corporate History

Timberlee Valley Sanitation Co., Inc. is a Pennsylvania corporation, and has charter power to furnish sewer service to the public within portions of Connoquenessing Township and Lancaster Township, Butler County, Pennsylvania. Timberlee Valley Sanitation Co., Inc. was incorporated on July 5, 1996. The Company was granted certificates of public convenience by the Commission on March 28, 1997 at Docket No. A-230068 to service portions of Connoquenessing Township and on October 25, 2000 at Docket No. A-230068F002 to service portions of Lancaster Township. Under the two approved applications Timberlee Valley primarily serves the Timberlee Farms Development (Phases I and II) and Timber Ridge Development which currently consist of 55 customers with a possible build-out to 82 units. On April 6, 2006 at Docket Number A-230068F003 the Commission approved Timberlee Valley's request for an additional Certificate of Public convenience to serve residential housing developments known as Timberlee Farms, (Phase III), Timberlee Woods, Brennan Farm, Kenneth C. Brennan, Subdivision #2, Clearview Acres, and the Plantations at Stone Church, which approximate 230 additional units at full build-out. Considerable expansion of the existing system will be necessary to accommodate the new service area, of which the projected cost and customer additions have not been reflected in the instant filing.

B. Sewer Company Current and Pro Forma Operations

1. Treatment Plant

The Company's initial sewage treatment plant (STP) was installed in 1997. The initial STP, which included a settling tank was designed to provide extended aeration, phosphorus removal and chlorination treatment for household sewage. The wastewater treatment plant has a designed hydraulic operating capacity of 30,000 Gallons Per Day (GPD). There also are two aeration tanks and a clarifier in the settling tank. The plant under its current NPDES Part I Discharge Permit it has a permitted hydraulic capacity of 18,000 GPD. The treatment plant includes one block building which houses the controls, blowers, pumps, motors, measuring and switching devices, testing laboratory, and a repair and storage shop. The six tanks include a comminutor with a bar screen bypass, a flow equalization system with submersible pumps and controls, an aeration system, a clarifier system, and a UV system. The plant is operated by certified operators licensed by the

Department of Environmental Protection or DEP. The average monthly hydraulic loading permit limit is 0.018 MGD and the organic loading is 34.5 lbs/day based on an influent BOD5 concentration of 230 mg/l. A commercial laboratory conducts all BOD5, total suspended solids, phosphorus, and fecal coliform analyses for NPDES compliance. The flow rate is measured by an ultrasonic flow meter. A hydraulic overload is not anticipated within the next five years. The current plant is sufficient to serve the existing and/or estimated number of customer connections in the near term.

2. Collection System

The current sanitary sewer collection system serves the Timberlee Farms Development (Phases I, II and III), Timber Ridge Development, Brennan Farms Plan, and the Plantations I Development. The service area contains two gravity services areas and three force (pressure) service areas. There is approximately 18,166 linear feet (L.F.) of installed piping for the 8-Inch SDR-35 gravity wastewater system. The forced main system consist of approximately 6,856 L.F. of 1 ½", 4,664 L.F. of 2", 1,133 L.F. of 2 ½" and 19,418 L.F. of 3" HDP piping and 13,372 L.F. of 4" HDP piping for a total of 45,443 L.F. of force mains. The collection system also has 51 installed manholes.

SECTION B

NOTICE OF PROPOSED RATE CHANGES

NOTICE OF PROPOSED RATE CHANGE

To Our Customers:

Timberlee Valley Sanitation Company, Inc., (Company) is filing a request with the Pennsylvania Public Utility Commission (PUC) to increase your wastewater rates as of September 1, 2018. This Notice describes the Company's request, the PUC's role and what actions you can take.

The Company has requested a rate increase of \$22,560 per year. If the Company's entire request is approved, the total bill for each residential customer would increase from the flat rate charge of \$55.00 per month to \$75.00 per month or by 36.36%.

To find out how the requested increase may affect your wastewater bill, contact the Timberlee Valley Sanitation Company, Inc., at 724-865-2929. The rates requested by the Company may be found in Supplement No. 6 to Tariff-Sewer Pa. P.U.C. No. 1. You may examine the material filed with the PUC which explains the requested increase and the reasons for it. A copy of this material is kept at the Company's office. Upon request, the Company will send you the Statement of Reasons for Supplement No. 2, explaining why the rate increase has been requested.

The state agency which approves rates for public utilities is the PUC. The PUC will examine the requested rate increase and can prevent existing rates from changing until it investigates and/or holds hearings on the request. The Company must prove that the requested rates are reasonable. After examining the evidence, the PUC may grant all, some, or none of the request or may reduce existing rates.

The PUC may change the amount of the increase or decrease requested by the utility for each customer class. As a result, the rate charged to you may be different than the rate requested by the Company and shown above.

There are three ways to challenge the Company's request to change its rates:

- 1. You can file a formal complaint. If you want a hearing before a judge, you must file a formal complaint. By filing a formal complaint, you assure yourself the opportunity to take part in hearings about the rate increase request. All complaints should be filed with the PUC before September 1, 2018. If no formal complaints are filed, the PUC may grant all, some or none of the request without holding a hearing before a judge.
- 2. You can send us a letter telling why you object to the requested rate increase. Sometimes there is information in these letters that makes us aware of problems with the Company's service or management. This information can be helpful when we investigate the rate request.

Send your letter or request for a formal complaint form to the Pennsylvania Public Utility Commission, Post Office Box 3265, Harrisburg, PA. 17105-3265.

3. You can be a witness at a public input hearing. Public input hearings are held if the PUC opens an investigation of the Company's rate increase request and if there is a large number of customers interested in the case. At these hearings you have the opportunity to present your view in person to the PUC judge hearing the case and the Company representatives. All testimony given "under oath" becomes a part of the official rate case record. These hearings are held in the service area of the Company.

For more information, call the PUC at 1-800-692-7380. You may leave your name and address so you can be notified of any public input hearings that may be scheduled in this case.

SECTION C

PRESS RELEASE

PRESS RELEASE

.....

Timberlee Valley Sanitation Company, Inc. 800 S. Washington St. Evans City, PA 16033

Dated: June 29, 2018

Timberlee Valley Sanitation Co., Inc. (Company) today filed a request to increase its existing wastewater (sewer) rates applicable to all customers effective September 1, 2018. The Company has requested a rate increase of \$22,560 per year. If the Company's entire request is approved, the total bill for a typical residential customer will increase from \$55.00 per month to \$75.00 per month, or by 36.36% over existing rates.

The rate increase is required in order to cover the substantial investment in sewer utility assets since its last tariff rates went into effect in March 2007. Additionally, the Company has incurred and/or will realize increased operating expenses since its last increase in tariff rates due to increased sewer regulations as well as other increased operating costs that have increased over time due to normal operating conditions and/or other regulatory demands to meet customer service requirements.

Mr. Robert Brennan, President of Timberlee Valley Sanitation Co, Inc, stated, "The Company's current rate has been in effect since March 2007 and the Company has worked hard to continue to provide service at those rates without a rate increase. The requested increase is necessary to cover increased costs of operations and provide the necessary funds related to plant investments to serve customers within its service area, and to improve sewer service and service reliability. The Company will be cooperative with the Pennsylvania Public Utility Commission as the state agency conducts its review of the rate filing."

Customers can contact the Company at 724-865-2929 to get further information on the proposed increase or to find out what actions they may take.

SECTION D

SUPPLEMENT NO. 6 TO TARIFF SEWER - PA P.U.C. NO. 1

TIMBERLEE VALLEY SANITATION CO., INC. RATES, RULES AND REGULATIONS GOVERNING THE FURNISHING OF SEWER SERVICE IN PORTIONS OF CONNOQUENESSING TOWNSHIP AND LANCASTER TOWNSHIPS, BUTLER COUNTY, PENNSYLVANIA

ISSUED: June 29, 2018 EFFECTIVE: September 1, 2018

This tariff makes increases in existing rates

Timberlee Valley Sanitation Co., Inc.

By: Robert Brennan, President 800 South Washington Street Evans City, PA 16033 (412) 865-2929

LIST OF CHANGES

Supplement No. 6 increases rates to all customers to produce additional revenue of \$22,560.

ISSUED: June 29, 2018 EFFECTIVE: September 1, 2018

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SCHEDUL	E OF RATES	4- Sup. No. 6, 2 nd Revised
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ISSUED: June 29, 2018 EFFECTIVE: September 1, 2018

SCHEDULE OF RATES

Application

This schedule is available to all customers.

Charges

The charge per dwelling unit is a flat rate of \$75.00 per month.

(I)

Terms of Payment:

Charges will be billed and payable monthly.

Applicable penalties are as set within the Rules and Regulations.

ISSUED: June 29, 2018 EFFECTIVE: September 1, 2018

SECTION E

BALANCE SHEET

Balance Sheet December 31, 2017

ASSETS

Utility-Plant-In-Service Utility Plant at Original Cost	\$741,265	
Less Accumulated Depreciation	66,912	
Total Net Utility-Plant-In-Service	\$674,353	
Construction Work in Progress	113,435	
Assets Held for Future Use	20,000	#007 700
Total Net Utility Plant Cost		\$807,788
Current Assets Cash	\$2,662	
Customer Accounts Receivable	\$2,662 (1,881)	
Misc Current and Accrued Assets	6,200	
Total Current Assets	0,200	\$6,981
Total Guitent Assets		Ψ0,901
TOTAL ASSETS		\$814,769
<u>LIABILITIES AND EQUITY</u>		
Long Term Debt		
Advances from Associated Companies	\$233,256	
Other Long Term Debt	162,197	
Long Term Debt		\$395,453
Current Liabilities	045.000	
Accounts Payable	\$15,806	\$45,000
Total Current Liabilities		\$15,806
Contributions In Aid Of Construction		\$548,464
Equity		
Common Stock	\$1,000	
Retained Earnings	(145,954)	0
Total Equity		(\$144,954)
TOTAL LIABILITIES AND EQUITY	<u> </u>	\$814,769

Pro Forma Balance Sheet <u>December 31, 2018</u>

ASSETS

Utility-Plant-In-Service Utility Plant at Original Cost Less Accumulated Depreciation Total Net Utility-Plant-In-Service Construction Work in Progress Assets Held for Future Use Total Net Utility Plant Cost	\$845,752 286,635 \$559,117 0 20,000	\$579,117
Current Assets Cash Customer Accounts Receivable Misc Current and Accrued Assets Total Current Assets	\$2,886 - 6,200	\$9,086
TOTAL ASSETS	_	\$588,203
<u>LIABILITIES AND EQUITY</u>		
Long Term Debt Advances from Associated Companies Other Long Term Debt Long Term Debt	\$233,256 149,075	\$382,331
Current Liabilities Accounts Payable Total Current Liabilities	\$15,806	\$15,806
Contributed Capital Contributions In Aid Of Construction Less Accumulated Depreciation Contributions In Aid Of Construction Net of Depr.	548,464 169,628	\$378,836
Equity Common Stock Retained Earnings Total Equity	\$1,000 (189,770)	(\$188,770)
TOTAL LIABILITIES AND EQUITY	<u> </u>	\$588,203

SECTION F

PRO FORMA RATE BASE & RATE OF RETURN

Rate Base At Original Cost / Overall Rate of Return
Per Books December 31, 2017 and Pro Forma December 31,2018

			Pro Forma	a Rates
Line <u>No.</u>	<u>Description</u>	Per Books 12/31/2017	Current 12/31/2018	Proposed 12/31/2018
1	Plant-In-Service (See Schedules E-1, E-2, and J-2-1)	\$741,265	\$845,752	\$845,752
2	Less: Accumulated Provisions For Depreciation (1)	66,912	286,635	286,635
3	(See Schedules E-1, E-2, and J-2-1) Net Plant-In-Service (L1 + L2) (See Schedules E-1, E-2, and J-2-1)	\$674,353	\$559,117	\$559,117.00
A alalitia	,			
Addition 4	Inventory (1% of Net Plant-In-Service)	\$6,744	\$5,591	\$5,591
5	Cash Working Capital (See Schedule F-2)	6,301	7,945	7,945
Deduc	tions:			
6	Contributions In Aid of Construction Net of Accumulated Depreciation (2) (See Schedules E-1, E-2, and J-2-2)	548,464	378,836	378,836
7	Total Rate Base (L3 + L4+ L5 -L6)	\$138,934	\$193,817	\$193,817
	Rate of Return per books 12/31/17			
8	Income per Books Available for Return (Sch. H-1)	\$3,097		
9	Overall Rate of Return (L8 / L7)	2.23%		
	Pro Forma Rate of Return Under Current Rates 12/31/18			
10	Pro forma Income under existing rate available for return (Sch. H-1)		(\$5,336)	
11	Overall Rate of Return (L10 / L7)		-2.75%	
	Pro Forma Rate of Return Under Proposed Rates 12/31/18			
12 13	Pro forma Income available for return per rate study (Sch. H-1) Overall Rate of Return (L12/L7, See also Schedule F-3)			\$19,362 9.99%

Notes:

- 1 Per Books Accumulated Reserves for Depreciation on total Plant was calculated exclusive of CIAC assets.

 Pro Forma Adjusted reflects more accurate lives & Accum. Depr. on all Plant Assets. (See Sch. J-1-1 & J-2-1)
- 2 Per Books CIAC was listed at its total value and did not calculate any depr. on same.
 Pro Forma Adjusted reflects more accurate lives & Accum. Depr. on CIAC Assets. (See Sch. J-1-2 & J-2-2)
- Per Books CWIP Balance of \$113,465 as of year end 2009 was not timely cleared to Plant-In-Service Accounts, Pro Forma Adjusted - reflects \$104,487 of CWIP cleared to PIS Accounts by year, See Sch. J-1-2 & J-2-2; and, \$8,948 balance were expense related and thus, was cleared to Retained Earnings.

Cash Working Capital Calculations Per Books December 31, 2017 and Pro Forma December 31,2018

Line <u>No.</u>	<u>Description</u>	Per-Books <u>12/31/2017</u> (1)	Pro-Forma 12/31/2018 (2)
1	Operating Deduction (exclusive of Depr. Exp.) (See Schedule H-1)	\$50,410	\$63,562
2	Bad Debt Expense (See Schedule H-1)		
3	Operating Deductions Exclusive of Bad Debt $(L1 - L2 = L3)$	\$50,410	\$63,562
4	Cash Working Capital Claim (1/8th of L3 = L4)	\$6,301	\$7,945

Rate of Return / Operating Ratio Requirement

Rate of Return Hypothetical Capital Structure <u>Pro Forma Claim 12/31/18</u>

Line <u>No.</u>	Description Ratio (1)	Cost Of <u>Capital</u> (2)	Average Weighted <u>Cost</u> (3)
1 2 3	Debt 40.0 Equity 60.0 Total 100.0	<u>0%</u> 13.32%	2.00% 7.99% 9.99%
4 5 6 7 8 9	Development of Net Income Requirement Monthly Debt Service Number of Months Annual Debt Service (Line 4 x Line 5) Debt Service Coverage Ratio Requirement Debt Service Coverage Requirement (Line 6 x Line 7) Less Depreciation Expense Recovery (Sch. H-1, Line 29) Net Income Return Requirement (Line 8 - Line 9)	\$1,755.93 12 \$21,071.16 1.10 \$23,178.00 \$3,814.00 \$19,364.00	
11 12 13 14 15 16	Development of Equity Cost of Capital Rate Pro Forma 12/31/18 Rate Base Value (Sch. F-1 Line 7) Total Average Weighted Cost Rate of Return Requirement (Line 10 / Line Less Average Weighted Cost of Debt Recovery Rate of Return (Line 1) Equity Average Weighted Cost Rate of Return Requirement (Line 12 - Line Equity Ratio (Line 2) Equity Weighted Cost Rate (Line 14 / Line 15)	, _	9.99% 2.00% 7.99% 60.00% 13.32%
17 18 19	Alternative Return Development Based Upon Operation F Net Income Return Requirement (Line 10) Operating Deductions, Exclusive of Depr. Exp. (Sch. H-1 Line 27) Operating Ratio (Line 17 / Line 18)	\$19,364.00 \$63,562.00	30.46%

Analysis of Overall Rate of Return Based Upon Proposed Increase at Amount Lower Than Supported by Rate Study

Line	based opon Froposed increase at Amount Lower Than Supported by Nate Study					
No. 1	<u>Description</u> Proposed Base Rate Increase (See Sch. G-1 and G-2)					
2	Revenue Increase Supported by Rate Study (See Sch. H-1)	\$24,698				
3	Revenues Over/(Under) Amount Supported by Rate Study (L1-L2)	(\$2,138)				
4	Net Income as Supported by Rate Study (See Sch. H-1)	\$19,362				
5	Adjusted Net Income (Loss) to be realized before changes in tax claim (L3-L4)	\$17,224				
6 7 8	Pro Forma Tax Claim Under Rate Study Taxes Under Proposed Rates Reduced Tax Savings (L6-L7) \$0	\$0				
9	Adjusted Net Income (Loss) to be realized based upon Proposed Rates after taxes (L5-L8)	\$17,224				
10	Pro Forma Rate Base (See Sch. F-1)					
11	Overall Rate of Return Produced at Proposed Rates (L9/L10)					
12	Overall Rate of Return Per Study (Sch. F-1)					
13	Overall Rate of Return Over (Under) Rate Study (L11-L12)					
	Analysis of Overall Operating Ratio Based Upon Proposed Increase at Amount Lower Than Supported by Rate Study					
14 15 16	Adj. Net Income (Loss) to be realized based upon Proposed Rates (L9 above) Operating Deductions Exclusive of Depreciation Expense Operating Ratio at Reduced Request (L14 / L15) \$17,224	27.10%				
17 18 19	Net Income as Supported by Rate Study (See Sch. H-1 or Line 4 above) \$19,364 Operating Deductions Exclusive of Depreciation Expense \$63,562 Operating Ratio at Level Supported by Rate Study (L14 / L15)					
20	20 Overall Operating Ratio Over (Under) Rate Study (L16-L19)					

SECTION G

STATEMENT OF REVENUES AND TARIFF INCREASE

Comparative Statement of Operating Revenues <u>Twelve Months Ended December 31, 2017 and Pro Forma December 31, 2018 Current and Proposed Rates</u>

<u>Description</u>	12/31/20017 Per Books (1)	Pro Forma Adjustments * (2)	12/31/2018 Pro Forma Adjusted <u>Total</u> (3)	12/31/2018 Proposed Base Rate Increase (4)	12/31/2018 Proposed Adjusted <u>Total</u> (5)
Operating Revenues					
Residential Commercial	\$57,463	\$4,577	\$62,040	\$22,560 0	\$84,600
Operating Revenues	\$57,463	\$4,577	\$62,040	\$22,560	\$84,600
Other Revenues:					
Late Payment Fees	0	0	0	0	0
Total Operating Revenues	\$57,463	\$4,577	\$62,040	\$22,560	\$84,600

^{*}Refer to Schedules H-1,H-2, and Supporting Schedule I-1 regarding adjustments.

Calculation of Proposed Revenue and Percentage Increase by Customer Class

<u>Description</u>	Pro Forma Revenues Existing Rates	Percentage Increase	Proposed Base Rate <u>Increase</u>	Proposed Adjusted <u>Total</u>
Residential	\$62,040	36.36%	\$22,560	\$84,600
Commercial	0	0.00%	0	0
Operating Revenues	\$62,040	36.36%	\$22,560	\$84,600

Number of Customers Served at December 31, 2015 to December 31, 2017; and, Pro Forma December 31, 2018

	12/31/2015	12/31/2016	12/31/2017	<u>Additions</u>	12/31/2018
Customer Classifications					
Residential	78	82	89	5	94
Commercial	0	0	0	0	0
Total Customers	78	82	89	5	94

Current and Proposed Monthly Rates

 Current
 Proposed
 Increase
 % Increase

 Flat Rate Charge
 \$55.00
 \$75.00
 \$20.00
 36.36%

SECTION H

OPERATING STATEMENT AND ADJUSTMENTS

Statement of Sewer Income & Deductions For The Twelve Months Ended December 31, 2015 to 2017, and Pro Forma Adjusted 2018 Rate Study

Line No.	Description	12/31/2015	Per Books 12/31/2016	12/31/2017	Pro Forn	na (Ref.)	Pro Forma Adjusted 12/31/2018	Rate Study Base Rate Increase	Pro Forma Adjusted Totals
INO.	<u>Description</u>	12/31/2013	12/31/2010	12/31/2017	Aujustments	(Kel.)	12/31/2016	39.81%	Totals
1	Sewer Billings	\$51,567	\$54,467	\$57,463	\$4,577	(1)	\$62,040	\$24,698	\$86,738
2	Ç	0	0	0	0	` '	0	0	0
3		0	0	0	0		0	0	0
4	Operating Revenues (L1to L3)	\$51,567	\$54,467	\$57,463	\$4,577		\$62,040	\$24,698	\$86,738
5	Operating Deductions								
6	Contracted Operating Fees	\$9,340	\$16,010	\$24,440			\$24,440	\$0	\$24,440
7	Testing	2,880	3,090	0			0	0	0
8	Utilities	6,690	6,309	8,184			8,184	0	8,184
9	System Repairs & Maintenance	2,011	2,873	4,937			4,937	0	4,937
10	Sludge Removal expense	3,180	8,205	7,620	293	(5)	7,913	0	7,913
11	Chemicals	1,368	1,268	977	227	(6)	1,204	0	1,204
12	Accounting	950	950	950	200	(3)	1,150	0	1,150
13	Legal Fees (Service Area)	0	0	0 392			0 392	0	0 392
14	Engineering Fees Management Fee	0	0	392 0	3,000	(2)	3,000	0	3,000
15 16	Insurance-Other	2,616	1,308	1,526	3,000	(2)	1,526	0	1,526
17	Rate Case Expense	2,010	1,300	1,520	9,000	(7)	9,000	0	9,000
18	Communication Expense	618	651	683	3,000	(1)	683	0	683
19	Permits and Licenses	0	0	0			0	0	0
20	Postage	147	202	98	432	(4)	530	0	530
21	Bank Charges	0	0	11	102	(' /	11	0	11
22	Assoc. Dues - Pa Rural Water Assoc.	239	241	243			243	0	243
23	Operating Expenses (L6 to L24)	\$30,039	\$41,107	\$50,061	\$13,152	•	\$63,213	\$0	\$63,213
24	Taxes-Other:								
25	State Capital Stock Tax	\$0	\$0	\$0	\$0		\$0	\$0	\$0
26	Other Taxes-Real Estate Tax	324	340	349			349	0	349
27	Total Operating Expenses (L25 to L28)	\$30,363	\$41,447	\$50,410	\$13,152	•	\$63,562	\$0	\$63,562
28	Amortization Expenses	0	0	0			0		
29	Depreciation	3,956	3,956	3,956	(142)	(8)	3,814	0	3,814
30	Total Operating Expenses (L29 to L31)	\$34,319	\$45,403	\$54,366	\$13,010		\$67,376	\$0	\$67,376
31	Net Income Before Taxes (L4-L32)	\$17,248	\$9,064	\$3,097	(\$8,433)		(\$5,336)	\$24,698	\$19,362
32	Corporate Income Taxes								
33	State	\$0	\$0	\$0	\$0		\$0	\$0	\$0
34	Federal	0	0	0	0		0	0	0
35	Deferred Income Taxes	0	0	0	0		0	0	0
36	Total Corp. Income Taxes (L35 to L37)	\$0	\$0	\$0	\$0		\$0	\$0	\$0
37	Net Utility Income (Loss) [L33 - L38]	\$17,248	\$9,064	\$3,097	(\$8,433)	•	(\$5,336)	\$24,698	\$19,362

Pro Forma Adjustments to Operating Revenues and Expenses For the Twelve Months Ended December 31, 2018

<u>Pro Forma Operating Revenue Adjustments</u> <u>Ref.</u>

1 Pro Forma Adjustment to reflect annualized level of revenues under current rates at pro forma annualized level of customers as of 12/31/18 (See Schedule I-1)

\$4,577

Total Pro Forma Operating Revenue Adjustments

\$4,577

Pro Forma Adjustments to Operating Revenues and Expenses For the Twelve Months Ended December 31, 2018

<u>Pro Forma Operating Expense Adjustments</u> <u>Ref.</u>

2	Pro Forma Adjustment to an annual claim for Management Frees to include Professional Services, Billing and Office Space @ \$250/month.; which said fees have not been reflected on Company books. (See Schedule I-2)	\$3,000
3	Pro Forma Adjustment to reflect an annualized claim for Accounting fees; 2018 Fees at \$1,150 as compared to 2017 Fees of \$950. (See Schedule I-2)	\$200
4	Pro Forma Adjustment to reflect an annualized claim for Postage fees; based upon annualized number of bills times \$.47 metered postage rate. (See Schedule I-2)	\$432
5	Pro Forma Claim to reflect a normalized claim for Sludge Removal Services, based on a 2 year average of actual expenses. (See Schedule I-3)	\$293
6	Pro Forma Claim to reflect a normalized claim for Chemcial Expense, based on a 3 year average of actual expenses. (See Schedule I-3)	\$227
7	Pro Forma Adjustment to reflect the cost of a fully litigated rate case expense normalized over a fourty-eight month period. (See Schedule I-4)	\$9,000
8	Pro Forma Adjustment to reflect annualized level of depreciation expense to include all current and proposed new plant asset additions as of 12/31/18 (See Schedule I-5)	(\$142)
	Total Operating Expense Adjustments	\$13,010
	Net Utility Income/(Loss) Adjustments	(\$8,433)

SECTION I

SUPPORTING ADJUSTMENT SCHEDULES

Pro Forma Annualized Revenues Under Existing Rates for the Twelve Months Ended December 31, 2017

					_		Revenues	
	No.	No.	Billing	No.	Flat	Pro Forma	Per Books	Pro Forma
	Cust.	<u>Units</u>	<u>Cycle</u>	<u>Bills</u>	<u>Rate</u>	12/31/2018	12/31/2017	<u>Adjustment</u>
Pro Forma Current 2017	· · · · · · · · · · · · · · · · · · ·		·					
Residential	89	89	12	1,068	\$55.00	\$58,740.00		
Total Residential Sales	89	89	_	1,068	_	\$58,740.00	\$57,463.00	\$1,277.00
					-			
Commercial	0	0	12	0	\$0.00	0.00		
Total Commercial Sales	0	0		0	<u>-</u>	\$0.00	\$0.00	\$0.00
			_		-	·		
Total Operating Revenues	89	89			_	\$58,740.00	\$57,463.00	\$1,277.00
					=			

Pro Forma Annualized Revenues Under Existing Rates for the Twelve Months Ended December 31, 2018

	No.	No.	Billing	No.	Flat	Р	ro Forma Reven	iues				
	Cust.	<u>Units</u>	<u>Cycle</u>	<u>Bills</u>	Rate	12/31/2018	12/31/2017	Adjustment				
Pro Forma w/2018 Customer G	ains	·			·							
Residential	94	94	12	1,128	\$55.00	\$62,040.00	\$58,740.00	\$3,300.00				
Total Residential Sales	94	94	_	1,128	-	\$62,040.00	\$58,740.00	\$3,300.00				
			-		-							
Commercial	0	0	12	0	\$0.00	0.00	0.00	0.00				
Total Commercial Sales	0	0	_	0	-	\$0.00	\$0.00	\$0.00				
			_		-							
Total Operating Revenues					\$0.00	\$62,040.00	\$58,740.00	\$3,300.00				
Pro Forma Adjustment Annualize					0047		\$1,277					
Pro Forma Adjustment Annualize	ed 2018 Re	sidential	Sales vs.	Pro Forma	2017		3,300	04.577				
Total Residential Adjustments	-1 0047 0-		0-1	Daala			ФО.	\$4,577				
Pro Forma Adjustment Annualize					0047		\$0					
	Pro Forma Adjustment Annualized 2018 Commercial Sales vs. Pro Forma 20170											
Total Commercial Adjustments	otmonto						-	<u> </u>				
Total Pro Forma Revenue Adju	stillents						_	\$4,577				

Pro Forma Adjustment - Management Fee

Pro Forma Claim for Management Fee 12/31/18 (\$250/month)	\$3,000
Per Books 12/31/2017 Management Fee	0
Pro Forma Adjustment Management Fee Claim	\$3,000
Pro Forma Adjustment - Accounting	
Pro Forma Claim for Accounting Fees 12/31/18	\$1,150
Per Books 12/31/2017 Accounting Fees	950
Pro Forma Adjustment Accounting Fee Claim	\$200
Pro Forma Adjustment - Postage	
Pro Forma Annual Number of Bills Metered Postage Rate Pro Forma Annual Postage Expense Claim	1,128 \$0.47 \$530
ğ .	·
Per Books 12/31/2017 Postage Fees	98
Pro Forma Adjustment Postage Expense Claim	\$432

Pro Forma Claim - Sludge Removal

Sludge Removal Expense 12/31/2016	\$8,205
Sludge Removal Expense 12/31/2017	7,620
Three Year Sludge Removal Total	\$15,825
Number of Years- Normalized Period	2
Pro Forma Claim- Based on Two Year Sludge Removal Average	\$7,913
Per Books 12/31/17 Sludge Removal Costs	7,620
Pro Forma Adjustment to reflect Sludge Removal Claim	\$293
Pro Forma Claim - Chemical Expenses	
Chemical Expense 12/31/2016	\$1,368
Chemical Expense 12/31/2016	1,268
Chemical Expense 12/31/2017	977
Three Year Chemical Expense Total	\$3,613
Number of Years- Normalized Period	3
Pro Forma Claim- Based on Two Year Sludge Removal Average	\$1,204
Per Books 12/31/17 Sludge Removal Costs	977
Pro Forma Adjustment to reflect Sludge Removal Claim	\$227

Pro Forma Analysis of Rate Case Expense Claim

				Total
	Estimated Cost of	Rate Case Proc	eeding by Phase	Estimated
				Cost For
	<u>To File</u>	Review	Litigation	Litigated Case
Legal	\$3,000	\$6,000	\$15,000	\$24,000
Consulting	3,000	3,000	4,000	10,000
Engineering/Accounting	0	500	500	1,000
Expenses	250	250	500	1,000
Total	\$6,250	\$9,750	\$20,000	\$36,000
				•
Normalization Period in	Months			48
Rate Per Month				\$750
Annualized No. of Month	าร			12
Pro Forma Annualized F	Rate Case Expense	e Claim		\$9,000
Rate Case Expense per	books 12/31/05			0
Pro Forma Rate Case E	xpense Adjustmen	t		\$9,000

Pro Forma Depreciation Expense Claim

Pro Forma 12/31/18 Depr Expense (See Schedule J-2-1)	\$13,144
Less Pro Forma 12/31/18 CAC/CIAC Depr Expense (See Schedule J-2-2)	9,330
Total Pro Forma 12/31/17 Depr. Expense Claim	\$3,814
Depreciation Expense Per Books 12/31/17 (See Schedule H-1)	3,956
Pro Forma Depreciation Expense Adjustment	(\$142)

SECTION J

DEPRECIATION REPORT

Twelve Months Ended Dec. 31,

TIMBERLEE VALLEY SANITATION CO., INC.

Original Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense
For the Pro Forma Twelve Months Ended December 31, 2017

													lues For the Abov	2017 Period	Pro Forma
Line	Acct.	Date		Original			Salvage or	Adjusted		Depr.	Remaining	Annual	Accumulated	Remaining	Annualized
No.	Code	Acquired	Item Description	Cost	Additions	Retirements		Cost	Life	Rate %	Life	Depreciation	Depreciation	Basis	<u>Depreciation</u>
110.	Code	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		(1)	(2)	(3)	(4)	(5)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)	(14)
1				_	_	\$0.00	\$0.00	_	0	0.00%	0.0	\$0.00	\$0.00	\$0.00	\$0.00
2	351.00	1005 1	egal Document Prep for PUC/DEP	- 516	-	\$0.00 0	\$0.00 0	- 516	n/a	n/a	n/a	0.00	0.00	516.00	0.00
3			0		-	0	0								
	351.00		EP Initial Part II Permit	55	-		ū	55	n/a	n/a	n/a	0.00	0.00	55.00	0.00
4	351.00		UC Application Process	1,869	- 07.004	0	0	1,869	n/a	n/a	n/a	0.00	0.00	1,869.00	0.00
5	351.00		UC Application A-230068F0003	-	37,961	0	ū	37,961	n/a	n/a	n/a	0.00	0.00	37,961.00	0.00
6	353.00		ot No. 301/Deed	15,474	-	0	0	15,474	n/a	n/a	n/a	0.00	0.00	15,474.00	0.00
7	354.00		eatment Plant Bldg	6,297	-	0	0	6,297	50	2.00%	29.5	125.94	2,581.77	3,715.23	125.94
8	354.00		recast Concrete Tanks (6)	22,680	-	0	0	22,680	50	2.00%	29.5	453.60	9,298.80	13,381.20	453.60
9	354.00		recast Hoppers for Clarifiers (2)	1,600	-	0	0	1,600	50	2.00%	29.5	32.00	656.00	944.00	32.00
10	354.00		all Fan & Thermostat	348	-	0	0	348	20	5.00%	0.5	8.70	348.00	0.00	8.70
11	354.00		all Heater & 2 Circuits	200	-	0	0	200	20	5.00%	0.5	5.00	200.00	0.00	5.00
12	354.00		epair Shop & Storage Room	29,944	-	0	0	29,944	50	2.00%	34.5	598.88	9,282.64	20,661.36	598.88
13	354.00		re Cast Concrete Tank	26,318	-	0	0	26,318	50	2.00%	37.5	526.36	6,579.50	19,738.50	526.36
14	354.00		ump Station Improvements	28,745	-	0	0	28,745	50	2.00%	37.5	574.90	7,186.25	21,558.75	574.90
15	354.00	2005 La	and-Stone	3,248	-	0	0	3,248	50	2.00%	37.5	64.96	812.00	2,436.00	64.96
16	354.00	2007 Tr	eatment Plant Expansion	-	40,594	0	0	40,594	50	2.00%	39.5	811.88	8,524.74	32,069.26	811.88
17	354.00	2008 Pt	ump Station Improvements	-	10,543	0	0	10,543	50	2.00%	40.5	210.86	2,003.17	8,539.83	210.86
18	355.00	1997 Tr	ansfer Switch 200 AMP	2,965	-	0	0	2,965	20	5.00%	0.5	74.13	2,965.00	0.00	74.13
19	355.00	1997 Co	ommercial Breaker Panel 200 AMP	1,244	-	0	0	1,244	20	5.00%	0.5	31.10	1,244.00	0.00	31.10
20	355.00	1997 Co	opper Wiring-to pump control panel 70 AN	300	-	0	0	300	20	5.00%	0.5	7.50	300.00	0.00	7.50
21	355.00	1997 Ci	rcuits Installed 220v-20 AMP (4)	780	-	0	0	780	20	5.00%	0.5	19.50	780.00	0.00	19.50
22	355.00	1997 Ci	rcuits Installed 210v-20 AMP (4)	400	-	0	0	400	20	5.00%	0.5	10.00	400.00	0.00	10.00
23	355.00	1997 G	FI Circuits Installed-30 AMP (2)	326	-	0	0	326	20	5.00%	0.5	8.15	326.00	0.00	8.15
24	355.00	1997 Pu	ull Box for Control Panel	120	-	0	0	120	20	5.00%	0.5	3.00	120.00	0.00	3.00
25	355.00	2000 EI	ectric Overload Relay	119	-	0	0	119	20	5.00%	2.5	5.95	104.13	14.88	5.95
26	355.00	2005 Pt	ump Stations Pwr Generation Equip.	8,540	-	0	0	8,540	20	5.00%	7.5	427.00	5,337.50	3,202.50	427.00
27	355.00	2005 Pt	ump Station Fans	1,498	-	0	0	1,498	20	5.00%	7.5	74.90	936.25	561.75	74.90
28	360.00		DP Pipe - 1 1/2" (2,453 lf)	33,950	-	0	0	33,950	50	2.00%	33.5	679.00	11,203.50	22,746.50	679.00
29	360.00		DP Pipe - 2" (4,664 lf)	67,208	-	0	0	67,208	50	2.00%	33.5	1,344.16	22,178.64	45,029.36	1,344.16
30	360.00		RD Pipe - 2 1/2" (1,133 lf)	16,678	-	0	0	16,678	50	2.00%	33.5	333.56	5,503.74	11,174.26	333.56
31	360.00		DR Pipe - 3" (6,046 lf)	90,630	-	0	0	90,630	50	2.00%	33.5	1,812.60	29,907.90	60,722.10	1,812.60
32	360.00		all Valve - 1 1/2" (2)	461	_	0	0	461	50	2.00%	33.5	9.22	152.13	308.87	9.22
33	360.00		all Valve - 2" (4)	969	_	0	0	969	50	2.00%	33.5	19.38	319.77	649.23	19.38
34	360.00		all Valve - 2 1/2"	231	_	0	0	231	65	1.54%	48.5	3.55	58.64	172.36	3.55
35	360.00		all Valve - 3" (5)	1,297	_	0	0	1,297	65	1.54%	48.5	19.95	329.24	967.76	19.95
36	360.00		ervice Valves - 1 1/2" (68)	9,018	_	0	0	9,018	65	1.54%	48.5	138.74	2,289.18	6,728.82	138.74
37	360.00		oring Casings (8" at 35')	2,018	_	0	0	2,018	75	1.33%	59.5	26.91	417.05	1,600.95	26.91
38	360.00		oncrete Encasement	1,080	_	0	0	1,080	75	1.33%	59.5	14.40	223.20	856.80	14.40
39	361.00		DR - 8" (1,187)	14,992	_	0	0	14,992	75	1.33%	53.5	199.89	4,297.71	10,694.29	199.89
40	361.00		DR - 6" (117)	1,592	_	0	0	1,592	75	1.33%	53.5	21.23	456.37	1,135.63	21.23
41	361.00		stalled Manholes	6,450	_	0	0	6,450	75	1.33%	53.5	86.00	1,849.00	4,601.00	86.00
42	361.00		DR - 8" (5,190)	116,048	_	0	0	116,048	75	1.33%	54.5	1,547.31	31,719.79	84,328.21	1,547.31
43	361.00		DR - 6" (117)	1,526	_	0	0	1,526	75	1.33%	54.5	20.35	417.11	1,108.89	20.35
44	361.00		stalled Manholes	26,074	_	0	0	26,074	75	1.33%	54.5	347.65	7,126.89	18,947.11	347.65
45	361.00		DR - 8" (837)	14,940	-	0	0	14,940	75	1.33%	56.5	199.20	3,685.20	11,254.80	199.20
46	361.00		DR - 6" (78)	2,098	_	0	0	2,098	75 75	1.33%	56.5	27.97	517.51	1,580.49	27.97
47	361.00		stalled Manholes	8,750	_	0	0	8,750	75	1.33%	56.5	116.67	2,158.33	6,591.67	116.67
48	361.00		DR - 8" (4,452)	67,537	-	0	0	67,537	75 75	1.33%	57.5	900.49	15,758.63	51,778.37	900.49
48 49					-	0	0	,	75 75		57.5 57.5				
	361.00		DR - 6" (260)	5,294	-		0	5,294		1.33%		70.59	1,235.27	4,058.73	70.59
50 51	361.00		stalled Manholes	22,875	- e eeo	0 0	0	22,875	75 50	1.33%	57.5 20.5	305.00	5,337.50	17,537.50	305.00
51 52	361.00		ewer Main Line Extension	-	6,669	0	0	6,669	50 50	2.00%	39.5	133.38	1,400.49	5,268.51	133.38
52	361.00		ewer Main Line Extension	-	4,047	-	ŭ	4,047	50	2.00%	40.5	80.94	768.93	3,278.07	80.94
53	361.00		ewer Main Line Extension	-	4,673	0	0	4,673	50	2.00%	41.5	93.46	794.41	3,878.59	93.46
54	363.00		esidential Service Connections (5)	200	-	0	0	200	75 75	1.33%	52.5	2.67	60.00	140.00	2.67
55	363.00		esidential Service Connections (5)	250	-	0	0	250	75 75	1.33%	54.5	3.33	68.33	181.67	3.33
56	363.00	1999 R	esidential Service Connections (4)	300	-	0	0	300	75	1.33%	56.5	4.00	74.00	226.00	4.00

Original Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense
For the Pro Forma Twelve Months Ended December 31, 2017

				For t	he Pro Forma	I welve Months	s Ended Dec	ember	31, 2017					
											Twelve Months	s Ended Dec. 31,	2017	
											Book Val	lues For the Abov	e Period	Pro Forma
Line	Acct.	Date	Original			Salvage or	Adjusted		Depr.	Remaining	Annual	Accumulated	Remaining	Annualized
No.	Code	Acquired Item Description	Cost	Additions	Retirements	Adjustments	Cost	Life	Rate %	Life	Depreciation	Depreciation	Basis	Depreciation
	0000	(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
57	363.00	2000 Residential Service Connections (16)	1,440	(4)	(5)	0	1,440	75	1.33%	57.5	19.20	336.00	1,104.00	19.20
				-	0	0	,	75 75						
58	363.00	2002 Residential Service Connections (6)	726	-	-		726		1.33%	59.5	9.68	150.04	575.96	9.68
59	363.00	2003 Residential Service Connections (5)	750	-	0	0	750	75	1.33%	60.5	10.00	145.00	605.00	10.00
60	364.00	1997 Utrasonic Flow Meter	6,500	-	0	0	6,500	20	5.00%	0.5	162.50	6,500.00	0.00	162.50
61	364.00	1997 Aluminum Flow Box	450	-	0	0	450	20	5.00%	0.5	11.25	450.00	0.00	11.25
62	364.00	1997 RACO Chatterbox/Dialer	2,300	-	0	0	2,300	20	5.00%	0.5	57.50	2,300.00	0.00	57.50
63	364.00	2003 Installed Flow Meter & Transensor	1,092	-	0	0	1,092	20	5.00%	5.5	54.60	791.70	300.30	54.60
64	364.00	1997 Submersible Decanting Pump 1/3Hp	1,050	-	0	0	1,050	20	5.00%	0.5	26.25	1,050.00	0.00	26.25
65	364.00	1997 Duplex Submersible FE Pumps 1/2Hp (2)	2,100	-	0	0	2,100	20	5.00%	0.5	52.50	2,100.00	0.00	52.50
66	364.00	1997 Spare Pump	1,050	-	0	0	1,050	20	5.00%	0.5	26.25	1,050.00	0.00	26.25
67	364.00	1997 Air Lift Sludge Pumps (2)	3,300	_	0	0	3,300	20	5.00%	0.5	82.50	3,300.00	0.00	82.50
68	364.00	1997 Froth Spray System	650	_	0	0	650	20	5.00%	0.5	16.25	650.00	0.00	16.25
69	380.00	1996 System Design	290	_	0	0	290	20	5.00%	0.0	0.00	290.00	0.00	0.00
70	380.00	1997 Revise Plant Plans	350	-	0	0	350	20	5.00%	0.5	8.75	350.00	0.00	8.75
				-	0									
71	380.00	1997 Disk Diffusers (6)	4,800	-	-	0	4,800	20	5.00%	0.5	120.00	4,800.00	0.00	120.00
72	380.00	1997 Barscreen	350	-	0	0	350	20	5.00%	0.5	8.75	350.00	0.00	8.75
73	380.00	1997 Surface Skimmer	450	-	0	0	450	20	5.00%	0.5	11.25	450.00	0.00	11.25
74	380.00	1997 Comminutor	4,800	-	0	0	4,800	20	5.00%	0.5	120.00	4,800.00	0.00	120.00
75	380.00	1997 Chlorinator	3,600	-	0	0	3,600	20	5.00%	0.5	90.00	3,600.00	0.00	90.00
76	380.00	1997 Roots Blower 5Hp (2)	6,000	-	0	0	6,000	20	5.00%	0.5	150.00	6,000.00	0.00	150.00
77	380.00	1997 Roots Blower 2Hp	1,600	-	0	0	1,600	20	5.00%	0.5	40.00	1,600.00	0.00	40.00
78	380.00	1997 Pressure Relief Valves (Air) (2)	3,400	-	0	0	3,400	20	5.00%	0.5	85.00	3,400.00	0.00	85.00
79	380.00	1997 Gate Valves (2)	866	_	0	0	866	20	5.00%	0.5	21.65	866.00	0.00	21.65
80	380.00	1997 Blower Control Panel	3,500	_	0	0	3,500	20	5.00%	0.5	87.50	3,500.00	0.00	87.50
81	380.00	1997 Checmical Feed Equipment	2,300	_	0	0	2,300	20	5.00%	0.5	57.50	2,300.00	0.00	57.50
82	380.00	2000 Baldor Motor 5Hp	600		0	0	600	20	5.00%	2.5	30.00	525.00	75.00	30.00
		•		-	0									
83	380.00	2000 Baldor Motor 2Hp	270	-	-	0	270	20	5.00%	2.5	13.50	236.25	33.75	13.50
84	380.00	2001 Permits, Applications & Planning Modules	2,905	-	0	0	2,905	50	2.00%	33.5	58.10	958.65	1,946.35	58.10
85	380.00	2002 On Site Well, Well Pump, Tank and Piping	1,500	-	0	0	1,500	50	2.00%	34.5	30.00	465.00	1,035.00	30.00
86	380.00	2005 Ultraviolet Equipment	6,254	-	0	0	6,254	20	5.00%	7.5	312.70	3,908.75	2,345.25	312.70
87	380.00	2005 Diffuser	522	-	0	0	522	20	5.00%	7.5	26.10	326.25	195.75	26.10
88	381.00	1997 Pipes & Couplings, Reloc. Drain Lines to	1,297	-	0	0	1,297	50	2.00%	29.5	25.94	531.77	765.23	25.94
		Sewer Lines, and 3 PVC Plugs												
89	381.00	2002 500' U-Drain, Bore Pit for Centerline,	2,588	-	0	0	2,588	50	2.00%	34.5	51.76	802.28	1,785.72	51.76
		3 Brass Tees, 25 Stiffners, 2 Couplers,												
		Vents, Surveys and Plumbing Supplies												
90	381.00	2005 Piping to Tank	1,665	_	0	0	1,665	50	2.00%	37.5	33.30	416.25	1,248.75	33.30
91	389.00	2005 Magnetic Locator	747	_	0	0	747	7	14.29%	0.0	0.00	747.00	0.00	0.00
92	390.00	1997 Computer System *	300		0	0	300	7	14.29%	0.0	0.00	300.00	0.00	0.00
93	390.00	1997 Computer Desk & Chair *	100	_	0	0	100	7	14.29%	0.0	0.00	100.00	0.00	0.00
93				-	0	0	200	7						
	390.00	1997 Office Desk & Chair *	200	-	•	•			14.29%	0.0	0.00	200.00	0.00	0.00
95	390.00	1997 Business Files Drawers *	250	-	0	0	250	7	14.29%	0.0	0.00	250.00	0.00	0.00
96	390.00	1997 Telephone Set w/ Answering Machine *	150	-	0	0	150	7	14.29%	0.0	0.00	150.00	0.00	0.00
97	390.00	1997 Calculator Machines (3) *	100	-	0	0	100	7	14.29%	0.0	0.00	100.00	0.00	0.00
98	390.00	1997 Copier *	300	-	0	0	300	7	14.29%	0.0	0.00	300.00	0.00	0.00
99	390.00	1997 Conference Desk & Chairs *	1,000	-	0	0	1,000	7	14.29%	0.0	0.00	1,000.00	0.00	0.00
100	390.00	2002 Cell Ohone for Operator *	40	-	0	0	40	7	14.29%	0.0	0.00	40.00	0.00	0.00
101	394.00	1997 Hach Co. Test Kit	232	-	0	0	232	7	14.29%	0.0	0.00	232.00	0.00	0.00
102	394.00	2003 Water Heater w/ Laundry Tray	244	-	0	0	244	7	14.29%	0.0	0.00	244.00	0.00	0.00
103	396.00	1997 Install Telephone in Pump House w/ 2 Jack		_	0	0	235	7	14.29%	0.0	0.00	235.00	0.00	0.00
104	500.00			_	0	0	-	•	0.00%	0.0	0.00	0.00	0.00	0.00
105			_	_	0	0	_		0.00%	0.0	0.00	0.00	0.00	0.00
105			-	_	0	0	_		0.00%	0.0	0.00	0.00	0.00	0.00
106		Total Plant Assets	\$741.265	\$104.487		\$0	\$845,752		0.00%	0.0	\$14.546.18	\$273,491.15		
107		TOTAL FIGHT ASSETS	φ/41,∠05	φ104,487	⊅ U	\$0	φ040,752				φ14,340.18	φ213,491.15	φυ/ ∠,∠00.85	φ14,040.16

^{*} Shared by 6 affiliates with cost allocated accordingly

Contributed Facilities Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense
For the Pro Forma Twelve Months Ended December 31, 2017

Twelve Months Ended Dec. 31, 2017 Book Values For the Above Period Pro Forma Original Line Acct. Date Salvage or Adjusted Depr. Remaining Annual Accumulated Remaining Annualized No. Code Acquired Item Description Cost **Additions** Retirements Adjustments Cost Life Rate % Life **Depreciation Depreciation Basis** Depreciation (8) (10)(1) (2) (3) (4) (5) (6) (7) (9) (11)(12)(13)(14)\$0.00 \$0.00 0 0.00% 0.0 \$0.00 \$0.00 \$0.00 \$0.00 2 354.00 2005 Pump Station Improvements 28,745 50 37.5 574.90 21,558.75 574.90 28,745 0 0 2.00% 7,186.25 3 354.00 2005 Land-Stone 3.248 0 0 3.248 50 2.00% 37.5 64.96 812.00 2.436.00 64.96 4 355.00 2005 Pump Stations Pwr Generation Equip. 8.540 0 0 8.540 20 5.00% 7.5 427.00 5.337.50 3.202.50 427.00 5 355.00 2005 Pump Station Fans 1.498 0 0 1,498 20 5.00% 7.5 74.90 936.25 561.75 74.90 33,950 33,950 33.5 22,746.50 679.00 6 360.00 2001 HDP Pipe - 1 1/2" (2,453 lf) 0 0 50 2.00% 679.00 11,203.50 7 33.5 360.00 2001 HDP Pipe - 2" (4,664 lf) 67,208 0 0 67,208 50 2.00% 1,344.16 22,178.64 45,029.36 1,344.16 8 360.00 2001 SRD Pipe - 2 1/2" (1,133 lf) 16,678 0 0 16,678 50 2.00% 33.5 333.56 5,503.74 11,174.26 333.56 9 360.00 2001 SDR Pipe - 3" (6,046 lf) 90,630 0 0 90,630 50 2.00% 33.5 1,812.60 29,907.90 60,722.10 1,812.60 10 360.00 2001 Service Valves - 1 1/2" (57) 7,604 0 0 7,604 65 1.54% 48.5 116.98 1,930.25 5,673.75 116.98 11 361.00 1996 SDR - 8" (1,187) 14,992 0 0 14,992 75 1.33% 53.5 199.89 4,297.71 10,694.29 199.89 12 361.00 1996 SDR - 6" (117) 1.592 0 0 1.592 75 1.33% 53.5 21.23 456.37 1.135.63 21.23 13 361.00 1996 Installed Manholes 6,450 0 0 6,450 75 1.33% 53.5 86.00 1.849.00 4.601.00 86.00 14 361.00 1997 SDR - 8" (5,190) 116,048 0 0 16,048 75 1.33% 54.5 1,547.31 31,719.79 84.328.21 1,547.31 54.5 15 361.00 1997 SDR - 6" (117) 1,526 0 0 1,526 75 1.33% 20.35 417.11 1,108.89 20.35 16 361.00 1997 Installed Manholes 26,074 0 0 26,074 75 1.33% 54.5 347.65 7,126.89 18,947.11 347.65 17 361.00 1999 SDR - 8" (837) 14,940 0 0 14,940 75 1.33% 56.5 199.20 3,685.20 11,254.80 199.20 18 361.00 1999 SDR - 6" (78) 2,098 0 0 2,098 75 1.33% 56.5 27.97 517.51 1,580.49 27.97 19 75 56.5 361.00 1999 Installed Manholes 8,750 0 0 8,750 1.33% 116.67 2,158.33 6,591.67 116.67 20 75 361.00 2000 SDR - 8" (4,452) 67.537 0 0 67.537 1.33% 57.5 900.49 15.758.63 51.778.37 900.49 21 361.00 2000 SDR - 6" (260) 5.294 0 0 5.294 75 1.33% 57.5 70.59 1.235.27 4.058.73 70.59 22 361.00 2000 Installed Manholes 22,875 0 0 22,875 75 1.33% 57.5 305.00 5,337.50 17.537.50 305.00 23 380.00 2005 Diffuser 522 0 0 522 20 5.00% 7.5 26.10 326.25 195.75 26.10 24 381.00 2005 Piping to Tank 1,665 0 0 1,665 50 2.00% 37.5 33.30 416.25 1,248.75 33.30 25 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 26 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 27 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 \$9,329.81 28 **Total Plant Assets** \$548,464 \$0 \$0 \$0 \$548.464 \$9.329.81 \$160,297.83 \$388,166.17

Twelve Months Ended Dec. 31

TIMBERLEE VALLEY SANITATION CO., INC.

Original Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense For the Pro Forma Twelve Months Ended December 31, 2018

													lues For the Abov	e Period	Pro Forma
Line	Acct.	Date		Original			Salvage or	Adjusted		Depr.	Remaining	Annual	Accumulated	Remaining	Annualized
No.	Code	Acquired	Item Description	Cost	Additions	Retirements	Adjustments	Cost	Life	Rate %	<u>Life</u>	Depreciation	Depreciation	Basis	Depreciation
140.	Oouc	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		(1)	(2)	(5)	(4)	(3)	(0)	(1)	(0)	(5)	(10)	(11)	(12)	(13)	(14)
1				_	_	\$0.00	\$0.00	_	0	0.00%	0.0	\$0.00	\$0.00	\$0.00	\$0.00
2	351.00	1005 1	egal Document Prep for PUC/DEP	516	_	Ψ0.00	φυ.υυ	516	n/a	n/a	n/a	0.00	0.00	516.00	0.00
3	351.00		EP Initial Part II Permit	55	_	0	0	55	n/a	n/a	n/a	0.00	0.00	55.00	0.00
	351.00			1,869	-	-	0	1,869				0.00	0.00	1,869.00	0.00
4 5	351.00		UC Application Process	37,961	-	0	0	37,961	n/a n/a	n/a n/a	n/a n/a	0.00	0.00	37,961.00	0.00
			UC Application A-230068F0003	,	-	0	0	,						,	
6	353.00		ot No. 301/Deed	15,474	-	-		15,474	n/a	n/a	n/a	0.00	0.00	15,474.00	0.00
7	354.00		reatment Plant Bldg	6,297	-	0	0	6,297	50	2.00%		125.94	2,707.71	3,589.29	125.94
8	354.00		recast Concrete Tanks (6)	22,680	-	0	0	22,680	50	2.00%	28.5	453.60	9,752.40	12,927.60	453.60
9	354.00		recast Hoppers for Clarifiers (2)	1,600	-	0	0	1,600	50	2.00%	28.5	32.00	688.00	912.00	32.00
10	354.00		/all Fan & Thermostat	348	-	0	0	348	20	5.00%		0.00	348.00	0.00	0.00
11	354.00		/all Heater & 2 Circuits	200	-	0	0	200	20	5.00%		0.00	200.00	0.00	0.00
12	354.00		epair Shop & Storage Room	29,944	-	0	0	29,944	50	2.00%	33.5	598.88	9,881.52	20,062.48	598.88
13	354.00		re Cast Concrete Tank	26,318	-	0	0	26,318	50	2.00%	36.5	526.36	7,105.86	19,212.14	526.36
14	354.00		ump Station Improvements	28,745	-	0	0	28,745	50	2.00%	36.5	574.90	7,761.15	20,983.85	574.90
15	354.00		and-Stone	3,248	-	0	0	3,248	50	2.00%		64.96	876.96	2,371.04	64.96
16	354.00		reatment Plant Expansion	40,594	-	0	0	40,594	50	2.00%	38.5	811.88	9,336.62	31,257.38	811.88
17	354.00		ump Station Improvements	10,543	-	0	0	10,543	50	2.00%	39.5	210.86	2,214.03	8,328.97	210.86
18	355.00	1997 T	ransfer Switch 200 AMP	2,965	-	0	0	2,965	20	5.00%	0.0	0.00	2,965.00	0.00	0.00
19	355.00		ommercial Breaker Panel 200 AMP	1,244	-	0	0	1,244	20	5.00%	0.0	0.00	1,244.00	0.00	0.00
20	355.00	1997 C	copper Wiring-to pump control panel 70 AN	300	-	0	0	300	20	5.00%	0.0	0.00	300.00	0.00	0.00
21	355.00	1997 C	ircuits Installed 220v-20 AMP (4)	780	-	0	0	780	20	5.00%	0.0	0.00	780.00	0.00	0.00
22	355.00	1997 C	ircuits Installed 210v-20 AMP (4)	400	-	0	0	400	20	5.00%	0.0	0.00	400.00	0.00	0.00
23	355.00	1997 G	FI Circuits Installed-30 AMP (2)	326	-	0	0	326	20	5.00%	0.0	0.00	326.00	0.00	0.00
24	355.00	1997 P	ull Box for Control Panel	120	-	0	0	120	20	5.00%	0.0	0.00	120.00	0.00	0.00
25	355.00	2000 E	lectric Overload Relay	119	-	0	0	119	20	5.00%	1.5	5.95	110.08	8.93	5.95
26	355.00	2005 P	ump Stations Pwr Generation Equip.	8,540	-	0	0	8,540	20	5.00%	6.5	427.00	5,764.50	2,775.50	427.00
27	355.00	2005 P	ump Station Fans	1,498	-	0	0	1,498	20	5.00%	6.5	74.90	1,011.15	486.85	74.90
28	360.00	2001 H	DP Pipe - 1 1/2" (2,453 lf)	33,950	-	0	0	33,950	50	2.00%	32.5	679.00	11,882.50	22,067.50	679.00
29	360.00	2001 H	DP Pipe - 2" (4,664 lf)	67,208	-	0	0	67,208	50	2.00%	32.5	1,344.16	23,522.80	43,685.20	1,344.16
30	360.00		RD Pipe - 2 1/2" (1,133 lf)	16,678	-	0	0	16,678	50	2.00%	32.5	333.56	5,837.30	10,840.70	333.56
31	360.00	2001 S	DR Pipe - 3" (6,046 lf)	90,630	-	0	0	90,630	50	2.00%	32.5	1,812.60	31,720.50	58,909.50	1,812.60
32	360.00		all Valve - 1 1/2" (2)	461	-	0	0	461	50	2.00%	32.5	9.22	161.35	299.65	9.22
33	360.00		all Valve - 2" (4)	969	-	0	0	969	50	2.00%	32.5	19.38	339.15	629.85	19.38
34	360.00		all Valve - 2 1/2"	231	-	0	0	231	65	1.54%	47.5	3.55	62.19	168.81	3.55
35	360.00		all Valve - 3" (5)	1,297	-	0	0	1,297	65	1.54%		19.95	349.19	947.81	19.95
36	360.00		ervice Valves - 1 1/2" (68)	9,018	_	0	0	9,018	65	1.54%	47.5	138.74	2,427.92	6,590.08	138.74
37	360.00		oring Casings (8" at 35')	2,018	-	0	0	2,018	75	1.33%	58.5	26.91	443.96	1,574.04	26.91
38	360.00		concrete Encasement	1,080	_	0	0	1,080	75	1.33%	58.5	14.40	237.60	842.40	14.40
39	361.00		DR - 8" (1,187)	14,992	_	0	0	14,992	75	1.33%	52.5	199.89	4,497.60	10,494.40	199.89
40	361.00		DR - 6" (117)	1,592	-	0	0	1,592	75	1.33%		21.23	477.60	1,114.40	21.23
41	361.00		nstalled Manholes	6,450	-	0	0	6,450	75	1.33%	52.5	86.00	1,935.00	4,515.00	86.00
42	361.00		DR - 8" (5,190)	116,048	-	0	0	116,048	75	1.33%	53.5	1,547.31	33,267.09	82,780.91	1,547.31
43	361.00		DR - 6" (117)	1,526	_	0	0	1,526	75	1.33%		20.35	437.45	1,088.55	20.35
44	361.00		stalled Manholes	26.074	_	0	0	26,074	75	1.33%	53.5	347.65	7,474.55	18,599.45	347.65
45	361.00		DR - 8" (837)	14,940	_	0	0	14,940	75	1.33%		199.20	3,884.40	11,055.60	199.20
46	361.00		DR - 6" (78)	2,098	_	0	0	2,098	75	1.33%		27.97	545.48	1,552.52	27.97
47	361.00		nstalled Manholes	8,750	_	0	0	8,750	75	1.33%	55.5	116.67	2,275.00	6,475.00	116.67
48	361.00		DR - 8" (4,452)	67,537	_	0	0	67,537	75	1.33%	56.5	900.49	16,659.13	50,877.87	900.49
46 49	361.00		DR - 6 (4,452) DR - 6" (260)	5,294	-	0	0	5,294	75 75	1.33%	56.5	70.59	1,305.85	3,988.15	70.59
50	361.00		nstalled Manholes	22,875	-	0	0	22,875	75 75	1.33%		305.00	5,642.50	17,232.50	305.00
50 51	361.00		ewer Main Line Extension	6,669	-	0	0	6,669	75 50	2.00%		133.38	5,642.50 1,533.87	5,135.13	133.38
52	361.00		ewer Main Line Extension	4,047	-	0	0	4,047	50	2.00%	39.5	80.94	849.87		80.94
					-	•		4,047	50 50					3,197.13	
53 54	361.00		ewer Main Line Extension	4,673	-	0	0	,		2.00%		93.46	887.87	3,785.13	93.46
54	363.00		esidential Service Connections (5)	200 250	-	0	0	200	75 75	1.33%	51.5 53.5	2.67 3.33	62.67 71.67	137.33	2.67
55 56	363.00		esidential Service Connections (5)		-	0	0	250 300	75 75	1.33%				178.33	3.33
56	363.00	1999 R	esidential Service Connections (4)	300	-	0	0	300	75	1.33%	55.5	4.00	78.00	222.00	4.00

2018

Twelve Months Ended Dec. 31

TIMBERLEE VALLEY SANITATION CO., INC.

Original Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense
For the Pro Forma Twelve Months Ended December 31, 2018

Book Values For the Above Period Pro Forma Line Acct. Date Original Salvage or Adjusted Depr. Remaining Annual Accumulated Remaining Annualized No. Code Acquired Item Description Cost Additions Retirements <u>Adjustments</u> Cost Life Rate % Life Depreciation Depreciation **Basis Depreciation** (1) (2)(3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)75 57 363.00 2000 Residential Service Connections (16) 1,440 0 0 1,440 1.33% 56.5 19.20 355.20 1,084.80 19.20 58 363.00 2002 Residential Service Connections (6) 726 0 0 726 75 1.33% 58.5 9.68 159.72 566.28 9.68 2003 Residential Service Connections (5) 1.33% 59 363 00 750 0 0 750 75 59 5 10.00 155.00 595.00 10.00 60 364.00 1997 Utrasonic Flow Meter 6.500 0 0 6.500 20 5.00% 0.0 0.00 6.500.00 0.00 0.00 61 364.00 1997 Aluminum Flow Box 450 0 0 450 20 5.00% 0.0 0.00 450.00 0.00 0.00 1997 RACO Chatterbox/Dialer 62 364.00 2.300 0 0 2.300 20 5.00% 0.0 0.00 2.300.00 0.00 0.00 63 364.00 2003 Installed Flow Meter & Transensor 1,092 0 0 1,092 20 5.00% 4.5 54.60 846.30 245.70 54.60 64 364.00 1997 Submersible Decanting Pump 1/3Hp 1,050 0 0 1,050 20 5.00% 0.0 0.00 1,050.00 0.00 0.00 65 364.00 1997 Duplex Submersible FE Pumps 1/2Hp (2) 2,100 0 0 2,100 20 5.00% 0.0 0.00 2,100.00 0.00 0.00 66 364.00 1997 Spare Pump 1,050 0 0 1,050 20 5.00% 0.0 0.00 1,050.00 0.00 0.00 1997 Air Lift Sludge Pumps (2) 0 67 364 00 3 300 0 3 300 20 5.00% 0.0 0.00 3.300.00 0.00 0.00 0 68 364 00 1997 Froth Spray System 650 0 650 20 5.00% 0.0 0.00 650.00 0.00 0.00 69 380.00 1996 System Design 290 0 0 290 20 5.00% 0.0 0.00 290.00 0.00 0.00 70 380.00 1997 Revise Plant Plans 350 0 0 350 20 5.00% 0.0 0.00 350.00 0.00 0.00 71 380.00 1997 Disk Diffusers (6) 4,800 0 0 4,800 20 5.00% 0.0 0.00 4,800.00 0.00 0.00 72 380.00 1997 Barscreen 350 0 0 350 20 5.00% 0.0 0.00 350.00 0.00 0.00 73 380.00 1997 Surface Skimmer 450 0 0 450 20 5.00% 0.0 0.00 450.00 0.00 0.00 74 380.00 1997 Comminutor 4,800 0 0 4,800 20 5.00% 0.0 0.00 4,800.00 0.00 0.00 75 1997 Chlorinator 0 0 380 00 3 600 3.600 20 5.00% 0.0 0.00 3.600.00 0.00 0.00 0 0 76 380 00 1997 Roots Blower 5Hp (2) 6.000 6.000 20 5.00% 0.0 0.00 6.000.00 0.00 0.00 77 380.00 1997 Roots Blower 2Hp 1.600 0 0 1.600 20 5.00% 0.0 0.00 1.600.00 0.00 0.00 78 380.00 1997 Pressure Relief Valves (Air) (2) 3.400 0 0 3.400 20 5.00% 0.0 0.00 3.400.00 0.00 0.00 79 1997 Gate Valves (2) 0 380.00 866 0 866 20 5.00% 0.0 0.00 866.00 0.00 0.00 80 380.00 1997 Blower Control Panel 3,500 0 0 3,500 20 5.00% 0.0 0.00 3,500.00 0.00 0.00 81 380.00 1997 Checmical Feed Equipment 2,300 0 0 2,300 20 5.00% 0.0 0.00 2,300.00 0.00 0.00 82 380.00 2000 Baldor Motor 5Hp 600 0 0 600 20 5.00% 1.5 30.00 555.00 45.00 30.00 83 380.00 2000 Baldor Motor 2Hp 270 0 0 270 20 5.00% 1.5 13.50 249.75 20.25 13.50 2001 Permits, Applications & Planning Modules 0 0 84 380 00 2 905 2.905 50 2 00% 32 5 58.10 1.016.75 1.888.25 58 10 2002 On Site Well, Well Pump, Tank and Piping 0 0 85 380.00 1.500 1.500 50 2.00% 33.5 30.00 495.00 1.005.00 30.00 86 380.00 2005 Ultraviolet Equipment 6.254 0 0 6.254 20 5.00% 6.5 312.70 4.221.45 2.032.55 312.70 87 380.00 2005 Diffuser 522 0 0 522 20 5.00% 6.5 26.10 352.35 169.65 26.10 88 381.00 1997 Pipes & Couplings, Reloc. Drain Lines to 1,297 0 0 1,297 50 2.00% 28.5 25.94 557.71 739.29 25.94 Sewer Lines, and 3 PVC Plugs 89 381.00 2002 500' U-Drain, Bore Pit for Centerline, 2,588 0 0 2,588 50 2.00% 33.5 51.76 854.04 1,733.96 51.76 3 Brass Tees, 25 Stiffners, 2 Couplers, Vents, Surveys and Plumbing Supplies 381.00 0 2.00% 33.30 449.55 1.215.45 33.30 90 2005 Piping to Tank 1.665 0 1.665 50 36.5 91 389.00 2005 Magnetic Locator 747 0 0 747 7 14.29% 0.0 0.00 747.00 0.00 0.00 92 390.00 1997 Computer System 300 0 0 300 7 14.29% 0.0 0.00 300.00 0.00 0.00 93 390.00 1997 Computer Desk & Chair * 100 0 0 100 7 14.29% 0.0 0.00 100.00 0.00 0.00 94 390.00 1997 Office Desk & Chair * 200 0 0 200 7 14.29% 0.0 0.00 200.00 0.00 0.00 95 390.00 1997 Business Files Drawers * 250 0 0 250 7 14.29% 0.0 0.00 250.00 0.00 0.00 96 390.00 1997 Telephone Set w/ Answering Machine * 150 0 0 150 7 14.29% 0.0 0.00 150.00 0.00 0.00 97 390 00 1997 Calculator Machines (3) * 100 0 0 100 7 14 29% 0.0 0.00 100.00 0.00 0.00 0 0 98 390.00 1997 Copier * 300 300 7 14 29% 0.0 0.00 300.00 0.00 0.00 0 99 390.00 1997 Conference Desk & Chairs * 1.000 0 1.000 7 14.29% 0.0 0.00 1.000.00 0.00 0.00 100 390.00 2002 Cell Ohone for Operator * 40 0 Ω 40 7 14.29% 0.0 0.00 40.00 0.00 0.00 394.00 232 0 0 232 101 1997 Hach Co. Test Kit 7 14.29% 0.0 0.00 232.00 0.00 0.00 102 394.00 2003 Water Heater w/ Laundry Tray 244 0 0 244 7 14.29% 0.0 0.00 244.00 0.00 0.00 103 396.00 1997 Install Telephone in Pump House w/ 2 Jacks 235 0 0 235 7 14.29% 0.0 0.00 235.00 0.00 0.00 104 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 105 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 106 0 0.00% 0.0 0.00 0.00 0.00 0.00 107 \$845,752 \$0 \$0 \$0 \$845,752 \$13,143,71 \$286.634.86 \$559.117.14 \$13.143.71 **Total Plant Assets**

^{*} Shared by 6 affiliates with cost allocated accordingly

Contributed Facilities Cost, Accumulated Depreciation, Remaining Basis, Book Depreciation and Pro Forma Annualized Depreciation Expense
For the Pro Forma Twelve Months Ended December 31, 2018

Twelve Months Ended Dec. 31 2018 Book Values For the Above Period Pro Forma Original Line Acct. Date Salvage or Adjusted Depr. Remaining Annual Accumulated Remaining Annualized No. Code **Acquired** Item Description Cost Additions Retirements Adjustments Cost Life Rate % Life Depreciation Depreciation **Basis Depreciation** (4) (10)(1) (2) (3) (5) (6) (7) (8) (9) (11) (12)(13)(14)\$0.00 \$0.00 0 0.00% 0.0 \$0.00 \$0.00 \$0.00 \$0.00 354.00 2005 Pump Station Improvements 28,745 28,745 2 0 0 50 2.00% 36.5 574.90 7,761.15 20,983.85 574.90 3 2005 Land-Stone 354.00 3.248 0 0 3.248 50 2.00% 36.5 64.96 876.96 2.371.04 64.96 4 355.00 2005 Pump Stations Pwr Generation Equip. 8.540 0 0 8.540 20 5.00% 6.5 427.00 5,764.50 2,775.50 427.00 5 355.00 2005 Pump Station Fans 1,498 0 0 1.498 20 5.00% 6.5 74.90 1,011.15 486.85 74.90 6 33,950 50 32.5 679.00 360.00 2001 HDP Pipe - 1 1/2" (2,453 lf) 0 0 33,950 2.00% 679.00 11,882.50 22,067.50 7 50 32.5 360.00 2001 HDP Pipe - 2" (4,664 lf) 67,208 0 0 67,208 2.00% 1,344.16 23,522.80 43,685.20 1,344.16 8 360.00 2001 SRD Pipe - 2 1/2" (1,133 lf) 16,678 0 0 16,678 50 2.00% 32.5 333.56 5,837.30 10,840.70 333.56 9 360.00 2001 SDR Pipe - 3" (6,046 lf) 90,630 0 0 90,630 50 2.00% 32.5 1,812.60 31,720.50 58,909.50 1,812.60 10 360.00 2001 Service Valves - 1 1/2" (57) 7,604 0 0 7,604 65 1.54% 47.5 116.98 2,047.23 5,556.77 116.98 11 361.00 1996 SDR - 8" (1.187) 14,992 0 0 14,992 75 1.33% 52.5 199.89 4,497.60 10,494.40 199.89 12 361.00 1996 SDR - 6" (117) 1.592 0 0 1.592 75 1.33% 52.5 21.23 477.60 1.114.40 21.23 13 361.00 1996 Installed Manholes 6.450 0 0 6.450 75 1.33% 52.5 86.00 1,935.00 4.515.00 86.00 14 361.00 1997 SDR - 8" (5,190) 116,048 0 0 116,048 75 1.33% 53.5 1,547.31 33,267.09 82,780.91 1,547.31 15 361.00 1997 SDR - 6" (117) 1,526 0 0 1,526 75 1.33% 53.5 20.35 437.45 1,088.55 20.35 16 361.00 1997 Installed Manholes 26,074 0 0 26,074 75 1.33% 53.5 347.65 7,474.55 18,599.45 347.65 17 361.00 1999 SDR - 8" (837) 14,940 0 0 14,940 75 1.33% 55.5 199.20 3,884.40 11,055.60 199.20 18 361.00 1999 SDR - 6" (78) 2,098 0 0 2,098 75 1.33% 55.5 27.97 545.48 1,552.52 27.97 19 361.00 1999 Installed Manholes 8,750 0 0 8,750 75 1.33% 55.5 116.67 2,275.00 6,475.00 116.67 20 361.00 2000 SDR - 8" (4,452) 67.537 0 0 67.537 75 1.33% 56.5 900.49 16.659.13 50.877.87 900.49 21 361.00 2000 SDR - 6" (260) 5.294 0 0 5.294 75 1.33% 56.5 70.59 1.305.85 3.988.15 70.59 22 361.00 2000 Installed Manholes 22,875 0 0 22.875 75 1.33% 56.5 305.00 5,642.50 17,232.50 305.00 23 380.00 2005 Diffuser 522 0 0 522 20 5.00% 6.5 26.10 352.35 169.65 26.10 24 381.00 2005 Piping to Tank 1,665 0 0 1,665 50 2.00% 36.5 33.30 449.55 1,215.45 33.30 25 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 26 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 27 0 0 0.00% 0.0 0.00 0.00 0.00 0.00 \$0 \$548,464 28 **Total Plant Assets** \$548,464 \$0 \$0 \$9.329.81 \$169,627.64 \$378,836.36 \$9.329.81

SECTION K

RATE DESIGN &
PROOF OF REVENUE

Proof of Revenue Pro Forma Annualized Revenues Under Proposed Rates for the Twelve Months Ended December 31, 2018

	No. <u>Cust.</u>	No. <u>Units</u>	Billing Cycle	No. <u>Bills</u>	Flat <u>Rate</u>			Percent Increase	
Pro Forma w/2018 Proposed Residential Total Residential Sales	94 49	94 94	12_ =	1,128 1,128	\$75.00 ₋	\$84,600.00 \$84,600.00	\$62,040.00 \$62,040.00	\$22,560.00 \$22,560.00	36.36% 36.36%
Commercial Total Commercial Sales	0	0	12_ =	0	\$0.00 __	0.00 \$0.00	0.00 \$0.00	0.00 \$0.00	0.00% 0.00%
Total Operating Revenues per pro Increase Per Rate Study (See Sc Comparison Rate Design Over/(U		=	\$84,600.00	\$62,040.00	\$22,560.00 24,698.00 (\$2,138.00)	36.36%			
Rate Design Analysis Pro Forma Revenue Requiremen Pro Forma Number of Monthly Bil Pro Forma Monthly Flat Rate Bas	-1 \$ -	\$86,738 1,128	\$76.90		\$55.00	\$21.90	39.82%		
Proposed Moderated Monthly Rat				\$75.00		\$55.00	\$20.00	36.36%	

VERIFICATION

I, Dennis M. Kalbarczyk of Utility Rate Resources, Inc. hereby state, as Rate Consultant for Timberlee Valley Sanitation, Co, Inc., that the facts set forth in the Rate Study filed with the Public Utility Commission on June 29, 2108 and docketed at PaPUC Docket No. R-2018-3003104 are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Dennis M. Kalbarczyk

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission : R-2018-3003104 Ray and Donna McCarthy : C-2018-3003507

:

Timberlee Valley Sanitation Company

v.

CERTIFICATE OF SERVICE

I hereby certify that I have this 25th day of September, 2018, served a true and correct copy of the foregoing Joint Petition for Settlement of Rate Investigation, upon the persons and in the manner indicated below:

VIA EMAIL AND FIRST CLASS MAIL, POSTAGE PREPAID

The Honorable Katrina L. Dunderdale Administrative Law Judge Pennsylvania Public Utility Commission Piatt Place Suite 220 301 5th Avenue Pittsburgh, PA 15222 kdunderdal@pa.gov

Ray and Donna McCarthy 260 Fassinger Road Evans City, PA 16033 Raymondmccarthy16@msn.com Carrie Wright, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
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carwright@pa.gov

Thomas T. Niesen, Fsquire PA Attorney ID No. 31379