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January 11, 2019

Via Electronic Filing

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building P.O. Box 3265 Harrisburg, PA 17105-3265

In re: Buck Hill Water Company Supplement No. 32 to Tariff Water – Pa. P.U.C. No. 3

Dear Secretary Chiavetta:

We are counsel to Buck Hill Water Company and are submitting, via electronic filing, Supplement No. 32 to the Company's Tariff Water – Pa. P.U.C. No. 3 ("Supplement No. 32") with accompanying supporting information. Supplement No. 32, which is issued today to become effective on April 1, 2019, proposes an increase in rates designed to produce additional annual revenue of \$106,458.

Please enter my appearance and contact me if anything further is required concerning this matter.

Very truly yours,

THOMAS, NIESEN & THOMAS, LLC

Thomas T. Niesen

Encl. cc:

Certificate of Service (w/encl.) Michael Linko (via email, w/encl.) Dennis Kalbarczyk (via email, w/encl.)

CERTIFICATE OF SERVICE

I hereby certify that I have this 11th day of January, 2019, served a true and correct copy of the foregoing letter, Supplement No. 32 to Tariff Water Pa. P.U.C. No. 3 and accompanying supporting information upon the persons and in the manner set forth below:

FIRST CLASS MAIL, POSTAGE PREPAID

Bureau of Technical Utility Services Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Office of Small Business Advocate Suite 202, Commerce Building 300 North Second Street Harrisburg, PA 17101 Office of Consumer Advocate 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923

Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Thomas T. Niesen // PA Attorney ID No. 31379

Supplement No. 32 to Tariff Water - Pa. P.U.C. No. 3

BUCK HILL WATER COMPANY

RATES, RULES AND REGULATIONS GOVERNING

THE DISTRIBUTION OF WATER

TO THE PUBLIC IN BUCK HILL FALLS AND VICINITY,

THE TOWNSHIP OF BARRETT,

MONROE COUNTY, PENNSYLVANIA

ISSUED: January 11, 2019

EFFECTIVE: April 1, 2019

BY: MICHAEL R. O'SHEA, PRESIDENT BUCK HILL WATER COMPANY P.O. Box 426 Buck Hill Falls, PA 18360

LIST OF CHANGES

INCREASE:

This tariff proposes to increase existing jurisdictional metered water rates by 34.57% or an annual revenue increase of \$106,458.

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BUCK HILL WATER COMPANY

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SCHEDULE OF RATES AND CHARGES

Rates for Metered Service

<u>Customer Charge</u>: Every customer shall be assessed a customer service charge for each service line connected to the Company's system based on the size of the diameter of the service meter serving the customer, as follows:

Service/Meter Diameter (inches)	<u>\$/Quarter</u>	
0.75 or less	\$ 203.34	(I)
1.00	\$ 258.78	(I)
2.00	\$ 536.01	(I)
4.00	\$2,587.84	(I)
6.00	\$3,851.56	(I)
8.00	\$5,360.26	(I)

<u>Consumption Charge</u>: In addition to the customer charge, the following water consumption charges will apply to all customers:

Rate per 1000 gallons	\$10.90 / 1000 gallons	(I)
	\$1000 Automs	(-)

Bulk Rate Water Sale: Bulk rate sales of water shall be charged at the following metered rate per quarter.

Rate per 1000 gallons	\$ 5.47 / 1000 gallons	(I)
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SERVICE TERMINATION OR RESUMPTION RATES: The fee for shut-off or turn-on of service shall be \$50.00 per occurrence. Customers in the Bon Hill section only may be billed for shut-off or for turn-on only during the seasonal billing period of May 1 through October 31.

LATE-PAYMENT CHARGE: All amounts not paid when due shall accrue a late-payment Charge at the rate not to exceed one and one-half percent (1.5%) per billing period, not to exceed eighteen percent (18%) per year.

(I) Indicates increase, (C) Indicates change

Before the

PENNSYLVANIA PUBLIC UTILITY COMMISSION

BUCK HILL WATER COMPANY

SUPPLEMENT NO. 32 to TARIFF WATER - PA P.U.C. NO. 3

ISSUED: January 11, 2019 EFFECTIVE: April 1, 2019

with

INFORMATION SUBMITTED PURSUANT TO:

TITLE 52 PENNSYLVANIA CODE, SECTION 53.52

By Dennis M. Kalbarczyk Consultant

UTILITY RATE RESOURCES 910 PIKETOWN ROAD HARRISBURG, PA 17112 Phone (717)-469-7232 utilityrate.dmk@verison.net

BUCK HILL WATER COMPANY

Supporting Data Required by The Pennsylvania Public Utility Commission

Line	<u>Description</u>	Section
1.	General Information	А
2.	Notice of Proposed Rate Changes	В
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4.	Supplement No. 32 to Tariff Water - PA P.U.C. No. 3	D
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CROSS REFERENCE TO INFORMATION SUBMITTED PURSUANT TO PA PUBLIC UTILITY CODE REGULATIONS

52 Pa. Code Section 53.52(a)

(1) THE SPECIFIC REASONS FOR EACH CHANGE.

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all water customers by approximately 34.57%. See Section A of the filing for more detailed reasons for the changes.

(2) THE TOTAL NUMBER OF CUSTOMERS SERVED BY THE UTILITY.

Refer to Section A and summary detail Section G, Schedule G-3.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHOSE BILLS, WILL BE AFFECTED BY THE CHANGE.

Refer to Section G, Schedules G-3, and Section K; a rate increase is proposed for all customer classes.

(4) THE EFFECT OF THE CHANGE ON THE UTILITY'S CUSTOMERS.

Refer to Section A; Section G, Schedules G-2 and G-4; and, Section K.

(5) THE DIRECT OR INDIRECT EFFECT OF THE PROPOSED CHANGE ON THE UTILITY'S REVENUE AND EXPENSES.

Refer to Section A; Section G, Schedules G-1 and G-2; and, Section H, Schedule H-1.

(6) THE EFFECT OF THE CHANGE ON THE SERVICE RENDERED BY THE UTILITY.

None.

(7) A LIST OF FACTORS CONSIDERED BY THE UTILITY IN ITS DETERMINANATION TO MAKE THE CHANGE.

See Section A.

(8) STUDIES UNDERTAKEN BY THE UTILITY IN ORDER TO DRAFT ITS PROPOSED CHANGE.

The instant rate study contained herein provides all information in support of proposed change in rates, i.e., Sections A - K.

(9) CUSTOMER POLLS TAKEN AND OTHER DOCUMENTS, WHICH INDICATE CUSTOMER ACCEPTQNCE AND DESIRE FOR THE PRPOSED CHANGE. IF THE POLL OR OTHER DOCUMENTS REVEAL DISERNABLE PUBLIC OPPOSITON, AN EXPLANATION OF WHY THE CHANGE IS IN THE PUBLIC INTEREST SHALL BE PROVDIED.

None.

(10) PLANS THE UTILITY HAS FOR INTRODUCING OR IMPLEMENTING THE CHANGES WITH RESPECT TO ITS RATEPAYERS.

None.

(11) FCC, FERC OR COMMISSION ORDERS OR RULINGS APPLICABLE TO THE FILING.

None.

52 Pa. Code Section 53.52(b)

(1) THE SPECIFIC REASONS FOR EACH INCREASE OR DECREASE.

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all water customers' rates by approximately 34.57%. See Section A of the filing for more detailed reasons for the changes.

(2) THE OPERATING INCOME STATEMENT OF THE UTILITY FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 120 DAYS PRIOR TO THE FILING. WATER AND WASTEWATER UTILITIES WITH ANNUAL REVENUES UNDER \$100,000 AND MUNICIPAL CORPORATIONS SUBJECT TO COMMISSION JURISDICTION MAY PROVIDE OPERATING INCOME STATEMENTS FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 180 DAYS PRIOR TO THE FILING.

Refer to Section H, Schedules H-1, the Company's revenues are greater than \$100,000 and is being submitted under the 120 day filing requirement.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE INCREASED.

Refer to Section G, Schedules G-3 and G-4, and Section K; a 34.57% rate increase is proposed for all customer classes.

(4) A CALCULATION OF THE TOTAL INCREASES, IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

Refer to Section G, Schedules G-1, G-2, and Section K.

(5) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE DECREASED.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 and G-3; and, Section K.

(6) A CALCULATION OF THE TOTAL DECREASES IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 through G-3; and, Section K.

52 Pa. Code Section 53.52(c)

(1) A STATEMENT SHOWING THE UTILITY'S CALCULATION OF THE RATE OF RETURN OR OPERATING RATIO EARNED IN THE 12-MONTH PERIOD REFERRED TO IN SUBSECTION (b)(2) AND THE ANTICIPATED RATE OF RETURN OR OPERATING RATIO TO BE EARNED WHEN THE TARIFF, REVISION OR SUPPLEMENT BECOMES EFFECTIVE. THE RATE BASE USED IN THIS CALCULATION SHALL BE SUPPORTED BY SUMMARIES OF ORIGINAL COSTS FOR THE RATE OF RETURN CALCULATION.

Refer to Section F, Schedule F-1.

(2) A DETAILED BALANCE SHEET OF THE UTILITY AS OF THE CLOSE OF THE PERIOD REFERRED TO IN SUBSECTION (b)(2).

Refer to Section E, Schedules E-1 to E-2.

(3) A SUMMARY, BY DETAILED PLANT ACCOUNTS, OF THE BOOK VALUE OF THE PROPERTY OF THE UTILITY AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2).

Refer to Section E, Schedules E-1 to E-3; and, Section J.

(4) A STATEMENT SHOWING THE AMOUNT OF THE DEPRECIATION RESERVE, AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2), APPLICABLE TO THE PROPERTY, SUMMARIZED AS REQUIRED BY PARAGRAPH (3).

Refer to Section E, Schedule E-1 to E-3; and, Section J.

(5) A STATEMENT OF OPERATING INCOME, SETTING FORTH THE OPERATING REVENUES AND EXPENSES BY DETAILED ACCOUNTS FOR THE 12-MONTH PERIOD ENDING ON THE DATE OF THE BALANCE3 SHEET REQUIRED BY PARAGRAPH (2).

Refer to Section H, Schedule H-1.

(6) A BRIEF DESCRIPTION OF THE MAJOR CHANGE IN THE OPERATING OR FINANCIAL CONDITION OF THE UTILITY OCCURING BETWEEN THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2) AND THE DATE OF TANSMITTAL OF THE TARIFF, REVISION OR SUPPLEMENT. AS USED IN THIS PARAGRAPH, A MAJOR CHANGE IS ONE, WHICH MATERIALLY ALTERS THE OPERAING OR FINANCIAL CONDITION OF THE UTILITY FROM THAT REFLECTED IN PARAGRAPHS (1-5).

None.

BUCK HILL WATER COMPANY

SECTION A

GENERAL INFORMATION

I. WATER RATE STUDY

In response to the Buck Hill Water Company ("Company") request, Utility Rate Resources ("URR") has prepared the following water rate study in support of water rates to be charged to customers served by the Company. The Company provides water service to 300 residential and 13 commercial customers, respectively, or a total of 313 customers. By way of further discussion, the corporate makeup of the Company is rather unique as all 289 of the residential customers located within the Buck Hill Falls Community have a financial interest in the Company as each of these residential customers are shareholders of Buck Hill. There are 11 remaining residential customers located outside of the Buck Hill Falls community. They have no financial interest in the company. Of the 11 remaining residential customers, 4 residential customers are located just outside the Buck Hill Falls community and have year round access to water service, and 7 seasonal residential customers located in the Bonn Hill community who only have access to water service half of the year. Although located within the Buck Hill Falls Community, the 13 commercial customers have no financial interest in the Company. The Company's last rate increase was in 2004 with the Pennsylvania Public Utility Commission ("PaPUC" or "Commission") approving rates to go into effect in March 2005. In summary, as detailed below the pro forma revenue requirement study supports a total system proposed increase of \$106,458 or 34.57% over pro forma current operating revenues under existing rates.

By way of additional background, the Commission's 2005 action approved a settlement agreement with the Company, Office of Trial Staff - now Bureau Of Investigation and Enforcement ("BI&E") and Office Of Consumer Advocate ("OCA") in which the Company would undertake additional efforts to minimize its lost and unaccounted for water so as to achieve a level at or below the Commission's 20% threshold, if economically feasible. As more fully detailed in this report at III, C below the Company's ongoing efforts have achieved this goal. The agreement also provided that within 60 days from the date of the next rate request the Company will sponsor a Question and Answer session in the Buck Hill Falls community to provide its customers an opportunity to understand the rate filing before any public input hearing that might be scheduled. Further, the Company agreed to provide notice of the Q&A sessions to all of its customers by positing such notice at the community's post office, and by mailing to every customer at least two week in advance of the sessions. The notice of the Q&A session will be provided to BI&E and the OCA for their review and comment prior to be finalized for mailing to customers.

A. Introduction

A water rate study includes a revenue requirement study to determine the total pro forma level of revenue requirements in accordance with generally accepted ratemaking policy and procedures needed to cover the Company's cost of providing service. A water rate study where appropriate may also include a cost of service allocation study which allocates the total cost of service or revenue requirement among the classes of customers in accordance with generally accepted procedures to determine the relative cost responsibilities of each class of customer. The cost of service study also provides support for an appropriate rate design to provide for the recovery of the total revenue requirement based upon some reasonable relationship to the relative cost of service for each customer class. Based upon the Company's size and operating characteristics a cost of service study was not prepared. Consistent with the Company's prior rate case filings proposed changes in rates were applied uniformly on an across-the-board basis as both residential and commercial customers utilize the same rate structure as more fully discussed later in this report.

B. Background on Revenue Requirement Study

In simple terms, the revenue requirement study could be referred to as a pro forma going forward operating budget that represents the total cost of providing service which must be derived from rates. There are two widely used methodologies for the development of the revenue requirement, the "cash-needs" approach and "utility" approach.

1. "Cash-Needs" Approach

The "cash-needs" approach assumes revenues must be sufficient to cover all cash needs, including debt obligations which will become due in the test period. The basic components considered under the cash-needs revenue requirement approach generally include: operating and maintenance expense; capital expenditures not financed by debt; and, debt service expenses (principal and interest payments) plus a coverage ratio i.e., a margin of income over and above the debt service to provide a measure of security to loan holders, and applicable taxes, if any. The total revenue requirement under the cash-needs approach could be expressed as the following formula:

Rev. Req. = O&M + Non-Debt Capital Projects + (Debt Service x 1.25 coverage ratio) + Taxes

2. "Utility" Approach

The "utility" approach is mandated for investor-owned utilities regulated by state agencies. Generally, the revenue requirement includes operating and maintenance expenses and taxes, if any, the same as under the cash-needs approach. Where the "utility" approach differs is how capital expenditures and debt service plus coverage ratio are provided. Briefly, there are two components that provide for the return associated with capital expenditures or investment in facilities. The "return of" or depreciation expense and the "return on" or net operating income provide for both the non-debt (cash investment) and debt-financed capital expenditures (loan to include - principal, interest , and coverage ratio) requirements.

The "return of" or depreciation expense is the annual loss in value of a utility plant facility over its economic useful life. The "return on" referred to as net income or profit can be somewhat complicated. In general, the amount of net income is determined by multiplying the overall rate of return component, usually expressed as a percentage, times a utility's net rate base values. The following provides a narrative of the overall rate of return and net rate base components.

The overall rate of return component consists of a return based upon the weighted cost of capital, i.e., debt and equity capital used to finance the utility's operations. For example, a utility with 50% debt to total capital with a 5% weighted cost of debt would produce a weighted average cost of debt of a 2.5% (50% x 5%). Further, assume the remaining 50% equity to total capital would have a market value return of 10% similar to other utilities; the weighted average return on equity would be 5.0% (50% x 10%). Thus, the overall rate of return component would be 7.5% (2.5% Debt + 5.0% Equity) to be multiplied times the utility's net rate base value to determine the return or profit.

Rate base consists of the net book value of the facilities used to provide service (book cost less accumulated depreciation) plus materials and supplies inventory, along with a cash working capital ("CWC") allowance. For small water companies and municipalities, the PaPUC has accepted what is referred to as the 45-day rule for determining a CWC allowance. This methodology simply recognizes 1/8th (45 days / 360 days) of the total operating and maintenance expense, exclusive of bad debt expense and certain annual tax requirements (corporate income taxes, PaPUC assessment, and real estate taxes) as the CWC allowance. Where the total revenue requirement under the utility approach could be expressed as the following formula:

Rev. Req. = O&M + Depreciation Exp. + Taxes + Net Income or Return (% Rate of Return x Rate Base)

C. Results of Water Rate Study

In the instant water rate study, URR utilized the "utility" approach for the development of the Company's revenue requirement. Included in the development of the revenue requirement was a review of the books and operations of the Company for the historic twelve months ended September 30, 2018 of which pro forma adjustments were made to reflect operations for a pro forma future test year of September 30, 2019. The study included a review of current and pro forma utility plant assets, financing arrangements, customer levels, operating revenues, operating and maintenance expenses, depreciation expense and levels of net operating income of which depreciation expense and operating income would provide for the Company's debt service requirements, and applicable taxes.

In brief, pro forma current rates and other revenues will produce \$389,122 of revenues of which deductions of \$286,800 and \$103,289 for pro forma operating expenses and depreciation expense will produce a net loss of \$967. Under current rates, a net loss of \$967 when divided by \$1,409,606 of pro forma net rate base values will produce a negative 0.07% rate of return (See Schedule F-1). Thus, an increase in rates is necessary to provide for pro forma increased operating expenses along with an improvement in the overall rate of return on additional plant asset investments, i.e., rate base values which has eroded since the Company's last rate case filing.

In summary, the pro forma revenue requirement study supports a total system proposed increase of \$106,458 or 34.57% over pro forma current operating revenues under existing rates (See Schedule H-1). The proposed increase, as supported by the study, would produce a pro forma net operating income of \$98,813 or an overall rate of return of 7.01%

on the total pro forma rate base (net utility plant and cash working capital allowances) of \$1,409,606.

A brief overview of the components that gave rise to the need for the \$106,458 increase is as follows. Since its last rate case in 2004 through 9/31/18 the Company has added over \$934,346 of additional water system assets.; and, in the 2019 pro forma period plant investment additions financed by the Company will increase investments by another \$360,000 for necessary facilities, a sum total of \$1,294,346 in increased plant investment. The pro forma annual return on the \$345,125 of net book value investment (\$360,000 original cost less \$14,875 of depreciation reserves) at the 7.01% overall rate of return requested produces a carrying cost of \$24,193 for the return on investment along with \$29,750 of annualized depreciation expense, for a total carrying cost of \$53,943 exclusive of taxes or, in other words, this new investment represents 51% of the total increase (\$53,943 / \$106,458).

Further, the Company estimates that its pro forma normalized expenses will increase by \$17,613 over historical expenses or an increase of 6.5% (\$17,613 / \$269,187). Finally, the Company's filing would increase its net operating income to a positive net income of \$98,813 as compared to the pro forma net loss of \$967 under exiting rates. The combination of Net income and Depreciation expenses will provide necessary funds to provide for debt service obligations, payment of other debt and improve the Company's financial structure. In brief, current revenues are not sufficient to cover pro forma operating deductions, nor would they provide a reasonable rate of return on its pro forma rate base value investments.

The Company in prior rate case proceedings agreed to a uniform rate structure for all of its customers. Again it is important to note that this would include the same rate structure for all of the customers inside and outside the Buck Hill Falls Community. As noted earlier, all customers inside the Buck Hills Falls Community have a financial ownership interest in the Company while the remaining 11 customers outside (7 seasonal and 4 year round) have no financial ownership interest at all. The prior rate case proceedings also provided that the seasonal customers who take service only half the year are only billed twice a year and the 4 remaining residential customers who have year round service available are also billed at the same rate structure. The Company proposes to keep the same rate design methodology

as adopted in its prior rate case proceeding. Further, under the Company proposed rate design, each customer will receive the same rate increase, or in other words an across-the-board increase of approximately 34.57% to the customers inside and outside the Buck Hill Falls Community.

A detailed description of the rate study by section is as follows.

 Notice of Proposed Rate Changes in Section B of the rate study contains a copy of the PaPUC mandated notice sent to all customers. This notice explains the impact of the total amount of the Company's proposed increase of \$106,458 or a 34.57% revenue increase over revenues derived from current rates. Additionally, it provides an explanation of the impact on a typical bill as it relates to proposed increases in rates as compared to current rates by the individual customer classes. Finally, the notice explains the rights of the customer as it relates to the instant rate case filing before the PaPUC. As noted, the typical residential customer using 7,000 gallons of water per quarter would see their quarterly bill of \$207.80 under existing rates increase to \$279.64 or \$71.84, a 34.57% increase under new proposed rates. See also Schedule G-5 and Schedule K-1.

Additionally, consistent with a prior agreement with BI&E and OCA, the Company will be providing a letter explaining that it will sponsor a Question and Answer session in the Buck Hill Falls community to provide its customers an opportunity to understand the rate filing.

- 2. The Press Release in Section C of the rate study is an actual copy sent to local press organizations briefly explaining the Company's request to increase rates as filed with the PaPUC. The requirement to notify the press regarding rate increases is required under PaPUC regulations. The press release also explains that the Company's rates have not increased since March 2005.
- 3. Section D contains the Pa PUC proposed tariff rates for all customers necessary to produce the revenue levels and increases explained in Section B. The proposed rate design can also be found in Section G, Schedules G-4 and G-5 and the proof of revenues in support of the proposed rate design is contained in Section K, Schedules K-1 and K-2.

- 4. The Balance Sheet contained in Section E of the rate study is part of the revenue requirement study. This section sets forth the current and pro forma assets, liabilities, and equity in the Company. Briefly, this section shows that the Company, in the future test period, will increase its investment in utility plant assets. As shown on Schedule E-3, in the pro forma period, the Company will construct \$360,000 in new water facility assets. These factors are utilized in the development of the net rate base values and overall rate of return more fully detailed in Section F Pro Forma Rate Base and Rate of Return.
- 5. Section F (Pro Forma Rate Base and Rate of Return) as explained earlier, is a major component in the revenue requirement study. Briefly, Section F, Schedule F-1 shows that the Company' pro forma net plant-in-service values at \$1,375,378, plus CWC allowance of \$34,228 (See Schedule F-2) (1/8 of the \$273,824 pro forma operating deductions exclusive of bad debt expenses and related annual taxes) produces a pro forma net rate base value of \$1,409,606. As discussed earlier, the pro forma rate base values include a net book value of \$345,125 of new plant investment (\$360,000 less \$14,875 of accumulated depreciation) as fully shown on Schedule E-3.

Schedule F-3 provides additional details related to the development of the overall rate of return claim of 7.01%. For simplicity, the Company proposes to use a 50/50 hypothetical debt to equity capital structure ratio in the development of its overall rate of return as-filed. The Company's cost of debt was reflected at a cost of 4.25% of which a 50% debt ratio produces a weight cost of debt of 2.13%. The Company's as-filed cost of equity claim is 9.75% which, when applied to the 50% equity ratio, produces a weighted cost of equity claim of 4.88%. The sum of the 2.13% and 4.88% weighted cost of debt and equity, respectively produces a 7.01% overall rate of return. The Company believes its 9.75% cost of equity rate reflects a reasonable claim which balances the interest of the Company and Customer as more recent Commission decisions have granted cost of equity rates in excess of the Company's claimed 9.75% equity rate.

Finally, Schedule F-1 shows that pro forma current rates will produce a pro forma

net operating loss of \$967 and, when divided by the pro forma rate base value of \$1,409,606, will produce a negative return of 0.07%. Under the Company's rate study, a total system increase of \$106,458 will produce a positive net income of \$98,813 and, when divided by the same \$1,409,606 net rate base value, will produce an overall rate of return of 7.01%.

- 6. Section G (Statement of Revenue & Tariff Increases) sets forth the current and proforma number of customers and revenues under current and proposed rates, as well as the proposed increase by customer class. This section incorporates the Company's proposal which reflects an across-the-board increase of approximately 34.57% to all rates and customer classes both inside and outside the Buck Hill Falls Community. The proof of revenue under the proposed Rate Design is provided in Section K.
- 7. Section H (Operating Statement and Adjustments) provides detailed information related to income, expenses and resultant net income on a per-books and pro forma basis under current and proposed rates. Schedule H-1 shows that the \$389,122 of current pro forma revenues and \$286,800 of operating expenses and \$103,289 of depreciation expense will produce a net operating loss of \$967. A \$106,458 total system increase in revenues will produce a net operating income level of \$98,813 or a return of 7.01%, as supported by Schedule F-1.
- 8. More specifically, Section H, Schedule H-1 of the revenue requirement study sets forth a summary income statement which reflects the per books revenues, operating deductions, depreciation expense, taxes, and net income for the calendar years ended December 31, 2015 to 2017, and the twelve months ended September 30, 2018 on a per books basis. The twelve months ended September 30, 2018 historic test year was then adjusted on a going forward basis to develop the Pro Forma September 30, 2019 future test year claims in support of the overall revenue requirement and required increase in rates over current rates charged. All pro forma adjustments are fully detailed and explained on Schedule H-2. In some cases, the individual pro forma adjustments may reference additional supporting schedules, which are clearly cross-referenced to their appropriate schedule in Section I of the rate study. Finally, Schedule H-1 provides a detail income statement by individual

account elements including four years of historical expense information along with appropriate pro forma adjustments, if any, as referenced and detailed on Schedule H-2. In brief, the type of pro forma adjustments reflected on Schedule H-2 includes adjustments to operating revenues and various expense adjustments. In brief, operating revenues were adjusted slightly based upon an annual bill analysis of meter charges and usage rates under current rates. The rate study approached was conservative in nature and reflected only a few operating expense adjustments to include an annual wage increase on payroll, increased cost for health and welfare such as pension benefits, associated payroll taxes i.e., FICA, Medicare, and Unemployment taxes. Office rent expense was also slightly increased to \$10,000 as the \$9,372 historic rent charges had not changed since 2000; and, the Company reflected a downward adjustment to its historic \$13,784 general legal expenses to reflect a normalized annual claim of \$5,000 which was more representative of cost incurred in 2016. The normalization adjustments also include a claim for normalized expenses for the instant rate case proceeding, and other adjustments for depreciation expenses as discussed in Section J below, along with adjustments to corporate income taxes on a historic and going forward basis. In an effort to moderate the rate increase impact the Company's future test year claim for income taxes only reflects a claim for Pennsylvania corporate income taxes. The Company reserves the right to amend its expense claims, if necessary, in support of its requested \$106,458 rate increase claim.

- 9. Section I contains all of the supporting schedules which are referenced in Section H above. In brief, each schedule provides the derivation of the various pro forma expenses normalized or annualized claims, as compared to the per books amounts in support of the necessary upward or downward adjustments.
- 10. Section J of the rate study contains the Depreciation report as of 9/30/18 and 9/30/19 on the current constructed assets. Section J, Schedule J includes the summary results for the original cost values from Contributed Assets for the same periods. Briefly, Schedule J provides the estimated original cost values, service lives, accumulated depreciation values and annual depreciation expense claim for each of the plant asset categories. Schedule J also provides the summary results of the pro forma asset values that are then reflected in the rate base value claims

detailed on Schedules E-2 and E-3 of the rate filing. Since its last rate case in 2004 through 9/31/18 the Company has added over \$934,346 of additional water system assets.; and, in the 2019 pro forma period plant investment additions financed by the Company will increase investments by another \$360,000 for necessary facilities, a sum total of \$1,294,346 in increased plant..

11. Section K contains the proof of revenue schedule (Schedule K-1) and the proposed rate design. In brief, these schedules demonstrate that the proposed rate design, when applied to the meter sizes and volumes, produce an increase approximately the same as the requested \$106,458 or 34.57% over current revenues of \$307,920 under current rates, in other words, a total adjusted revenue stream of \$414,079 from revenues under proposed rates. As shown on Schedule K-1 the proposed rates will produce a revenue stream from rate charges of \$414,373 over current revenues of \$307,920 or an increase of \$106,453 which is \$5 less than the \$106,458 requested increase.

As noted, the typical residential customer using 7,000 gallons of water per quarter would see their quarterly bill of \$207.80 under existing rates increase to \$279.64 or \$71.84, a 34.57% increase under new proposed rates. The typical commercial customer using 144,000 gallons of water per quarter would see their quarterly bill of \$1,317.50 under existing rates increase to \$1,772.94 or \$455.44, a 34.57% increase under new proposed rates. See also Schedule G-5.

II. STATEMENT OF REASONS FOR INCREASE

The reasons for the Buck Hill Water Company proposed general rate increase is as follows:

- 1. To restore the Company's rate of return and net operating income to a more reasonable level and to recover a return <u>on</u> and a return <u>of</u> the Company's increased investments in water plant that have occurred and will occur on a pro forma basis since its last general rate increase. Schedule F-1 shows that pro forma current rates will produce a pro forma net operating loss of \$967 and when divided by the pro forma rate base value of \$1,409,606 will produce a negative return of 0.07%. A system increase of \$106,458 produces a net income of \$98,813 and when divided by the \$1,409,606 of rate base produces a 7.01% overall rate of return.
- 2. A brief overview of the components that gave rise to the need for the \$106,458 increase is a follows. Since its last rate case filing in 2004 through 9/31/18 the Company has added over \$934,346 of additional water system assets.; and, in the 2019 pro forma period plant investment additions financed by the Company will increase investments by another \$360,000 for necessary facilities, a sum total of \$1,294,346 in increased plant investment. The pro forma annual return on the \$345,125 of 2019 net book value investment (\$360,000 original cost less \$14,875 of depreciation reserves) at the 7.01% overall rate of return requested produces a carrying cost of \$24,193 for the return on investment along with \$29,750 of annualized depreciation expense, for a total carrying cost of \$53,943 exclusive of taxes or, in other words, this new investment represents 51% of the total increase (\$53,943 / \$106,458).

Further, the Company estimates that its pro forma normalized expenses will increase by \$17,613 over historical expenses or an increase of 6.5% (\$17,613 / \$269,187). Finally, the Company's filing would increase its net operating income to a positive net income of \$98,813 as compared to the pro forma net loss of \$967 under exiting rates. The combination of Net income and Depreciation expenses will provide necessary funds to provide for debt service obligations, payment of other debt and improve the Company's financial structure. In brief, current revenues under Commission approved rates effective in March 2005 are not sufficient to cover pro forma rate base value investments. In summary, the proposed increase will improve the Company's financial viability to reasonable positive overall rate of return as noted above.

III. Background Information

The Buck Hill Water Company ("Company") was incorporated on April 11, 1902 to provide water service to the unincorporated village of Buck Hill Falls, Barrett Township, Monroe County, Pennsylvania. The Buck Hill Water Company ("Company") is a wholly owned subsidiary of the Buck Hill Falls Company, which is an investor owned company. The stock of the parent company is held by property owners in the Buck Hill Falls Community, and stock ownership is required of any new purchaser in the community. The bulk of the Company's customers i.e., residential and commercial customers are located in the village of Buck Hill Falls in Barrett Township, Monroe County, Pennsylvania. These include the 289 residential customers within the Buck Hill Falls Community who are the members/stockholders and owners of the Buck Hill Falls Company and its subsidiary Buck Hill Water Company. Water service is also provided to 13 commercial customers within the Buck Hill Falls Community. Further, the Company provides water service to eleven (11) residential customers located outside of the Buck Hill Falls Community which have no financial interest or ownership in the Company. By way of further background, in the prior rate case filing, the Company agreed to implement a seasonal rate for seven (7) of its outside residential customers who have access to water for half of the year and, thus, are billed only twice per year. The remaining four (4) customers are considered full-time customers who have access to water year-round. In summary, a combined total of 313 customers.

The Company's sources of supply and distribution system facilities are regulated by the Pennsylvania Department of Environmental Protection ("PADEP"). PADEP regulations require strict adherence to regulatory requirements as it pertains to both operational and water quality requirements, which include but are not limited to mandatory Safe Drinking Water Act regulations. Groundwater & Surface Water Withdrawal are located within the drainage area to special protection waters under the regulation of the Delaware River Basin Commission ("DRBC").

A. SOURCE OF SUPPLY.

The Company's water system has three sources of supply, an existing groundwater withdrawal referenced as Well No. 2, and two existing surface water withdrawals known as Intake No. 1 and Big Spring. The primary source is Big Spring with a PADEP water supply permit that provides about 120,000 gallons per ("gpd") and is limited by the 4" irrigation pipe that transports this water to the Company's water filtration plant. Well No. 2 withdraws water from the Long Run and Walcksville Members of the Catskill Formation, in the Brodhead Creek Watershed. Intake No. 1 and Big Spring, continue to withdraw water from Buck Hill Creek. All three withdrawals are located win Barrett Township, Monroe County, Pennsylvania, within the Middle of Delaware Special Protection Waters area. Well No. 2, Intake No. 1 and Big Spring has a pump capacity of 100 gpm, 288 gpm, and 200 gpm, respectively. Of this total, only a maximum of 338 gallons per minute has been captured and sent through the transmission system. At the interconnection point, a maximum of 280 gallons per minute can be sent to the water treatment plant and the balance is diverted into Buck Hill Creek. The DRBC permit under Docket N. D-2009-002 CP-1 provides for a combined maximum monthly withdrawal of 15.5 million gallons of water, 4.464 million gallons of groundwater and 12.855 million gallons of surface water or an amount approximately greater than 500,000 gpd. In 2017 the peak day water usage on June 21 was approximately 265,000 gpd while the average usage approximated 23,000 gpd. Since the last filing over \$72,000 of improvements have been made.

B. WATER TREATMENT.

In 1995, the Company constructed a new water treatment plant. The new plant went on-line in January 1996. The water treatment plant is an Infilco Degremont Advent 100 up-flow clarifier packaged water treatment plant. There are 2 Advent IDI up-flow clarifier filters in the plant. The plant was designed so that one filter would either be in backwash mode or rest mode while the other filter is in operation. Each filter is capable of processing a maximum of 288 gallons per minute (414,720 gallons per day). While it is not recommended, it is possible, in an emergency situation, to operate both filters at the same time for limited periods of time.

Intake No. 1 and Big Spring are gravity fed systems to the Water Treatment Plant. Prior to entering the water distribution system, the ground water from Buck Hill Creek, i.e., Intake No. 1 and Big Spring is treated with soda ash, alum, prechlorine feed, and polymer feed at the water treatment plant. Water from Well No. 2 is pumped to the Water Treatment Plant and treated with sodium hypochloride prior to entering the water distribution system. The water treatment plant discharges to a 16,000 gallon backwash holding tank. The Company is in the process of replacing the filtration media along with other minor upgrades, thus the instant filing reflects an estimated additional investment cost of \$250,000 for this work which is expected to be completed by the end of the 2019 future test year.

C. SYSTEM SUPPLY AND DISTRIBUTION.

After the water has been processed in the treatment plant, the finished water flows into a 570,000 gallon covered stoned and concrete reservoir. Since the last rate case, the reservoir cover has been replaced at a cost in excess of \$128,000. The finished water flows via gravity from the reservoir through 8" and 6" water mains to all of the Company's customers. The Company constantly monitors the quality of the raw water and finished water and received a special commendation from the DEP. Over \$460,000 of improvements have been made to the distribution system since its last rate case in 2004 several water mains were replaced and/or upgraded. In addition, several water mains were added or extended. The Company was able to complete the looping of several water mains thereby reducing the number of dead-end mains in the distribution system. Additionally, 7 of the previous year's 16 winter bleeders reflected in the last rate case have been eliminated, leaving 9 active winter bleeders, a 43% reduction. The Company also purchased a leak detector in 2015 and now conducts leak detection inspections to monitor and repair leaks as necessary. As reflected in more recent PaPUC annual reports the Company's continued overall efforts to locate and repair main breaks and minimize leaks has resulted in a unaccounted-for-water rate below the Commission's 20% threshold. By separate letter the Company has provided a progress report to BI&E and OCA regarding its past and ongoing efforts since its last rate case to minimize lost and unaccounted water usage.

BUCK HILL WATER COMPANY

SECTION B

NOTICE OF PROPOSED RATE CHANGES

NOTICE OF PROPOSED RATE CHANGE

To Our Customers:

The Buck Hill Water Company (Company) is filing a request with the Pennsylvania Public Utility Commission (PUC) to increase your water rates as of April 1, 2019. This Notice describes the Company's request, the PUC's role and what actions you can take.

The Company has requested a rate increase of \$106,458 per year. If the Company's entire request is approved, the total bill for a typical residential customer using 7,000 gallons per quarter would increase from \$207.80 per quarter to \$279.64 per quarter, or by 34.57%. The total bill for all commercial customers will also increase by 34.57%. For example, a typical bill for a commercial customer using 144,000 gallons per quarter would increase from \$1,317.50 to \$1,772.94 per quarter, or by 34.57%.

To find out how the requested increase may affect your water bill, contact the Company at 570-595-7511. The rates requested by the Company may be found in Supplement No. 32 to Tariff-Water Pa. P.U.C. No. 3. You may examine the material filed with the PUC which explains the requested increase and the reasons for it. A copy of this material is kept at the Company's office. Upon request, the Company will send you the Statement of Reasons for Supplement No. 2, explaining why the rate increase has been requested.

The state agency which approves rates for public utilities is the PUC. The PUC will examine the requested rate increase and can prevent existing rates from changing until it investigates and/or holds hearings on the request. The Company must prove that the requested rates are reasonable. After examining the evidence, the PUC may grant all, some, or none of the request or may reduce existing rates.

The PUC may change the amount of the increase or decrease requested by the utility for each customer class. As a result, the rate charged to you may be different than the rate requested by the Company and shown above.

There are three ways to challenge the Company's request to change its rates:

1. You can file a formal complaint. If you want a hearing before a judge, you must file a formal complaint. By filing a formal complaint, you assure yourself the opportunity to take part in hearings about the rate increase request. All complaints should be filed with the PUC before April 1, 2019. If no formal complaints are filed, the PUC may grant all, some or none of the request without holding a hearing before a judge.

2. You can send us a letter telling why you object to the requested rate increase. Sometimes there is information in these letters that makes us aware of problems with the Company's service or management. This information can be helpful when we investigate the rate request.

Send your letter or request for a formal complaint form to the Pennsylvania Public Utility Commission, Post Office Box 3265, Harrisburg, PA 17105-3265.

3. You can be a witness at a public input hearing. Public input hearings are held if the PUC opens an investigation of the Company's rate increase request and if there are a large number of customers interested in the case. At these hearings you have the opportunity to present your view in person to the PUC judge hearing the case and the Company's representatives. All testimony given "under oath" becomes a part of the official rate case record. These hearings are held in the service area of the Company.

For more information, call the PUC at 1-800-692-7380. You may leave your name and address so you can be notified of any public input hearings that may be scheduled in this case.

BUCK HILL WATER COMPANY

BUCK HILL WATER COMPANY

SECTION C

PRESS RELEASE

PRESS RELEASE

Buck Hill Water Company P.O. Box 426 Buck Hill Falls, PA 18360

Dated: January 11, 2019

Buck Hill Water Company ("Company") today filed a request to increase its existing water rates applicable to all customers effective April 1, 2019. The Company has requested a rate increase of \$106,458 per year. If the Company's entire request is approved, the total bill for a typical residential customer using 7,000 gallons per quarter would increase from \$207.80 per quarter to \$279.64 per quarter, or by 34.57%. The total bill for all customers will also increase by 34.57%. For example, a typical bill for a commercial customer using 144,000 gallons per quarter would increase from \$1,317.50 to \$1,772.94 per quarter, or by 34.57%.

The rate increase is required in order to cover the substantial investment in water utility assets since its last tariff rates went into effect in March 2005. Additionally, the Company has incurred and/or will realize increased operating expenses since its last increase in tariff rates due to increased water regulations as well as other increased operating costs that have increased over time due to normal operating conditions and/or other regulatory demands to meet customer service requirements.

Mr. Michael R. O'Shea, President of Buck Hill Water Company, stated,

"The Company's current rate has been in effect since March 2005 and the Company has worked hard to continue to provide service at those rates without a rate increase. The requested increase is necessary to cover increased costs of operations and provide the necessary funds related to plant investments to serve customers within its service area, and to improve water service and service reliability. The Company will be cooperative with the Pennsylvania Public Utility Commission as the state agency conducts its review of the rate filing."

Customers can contact the Company at 570-595-7511 to get further information on the proposed increase or to find out what actions they may take.

BUCK HILL WATER COMPANY

SECTION D

SUPPLEMENT NO. 32 TO TARIFF WATER - PA P.U.C. NO. 3

Supplement No. 32 to Tariff Water - Pa. P.U.C. No. 3

BUCK HILL WATER COMPANY

RATES, RULES AND REGULATIONS GOVERNING

THE DISTRIBUTION OF WATER

TO THE PUBLIC IN BUCK HILL FALLS AND VICINITY,

THE TOWNSHIP OF BARRETT,

MONROE COUNTY, PENNSYLVANIA

ISSUED: January 11, 2019

EFFECTIVE: April 1, 2019

BY: MICHAEL R. O'SHEA, PRESIDENT BUCK HILL WATER COMPANY P.O. Box 426 Buck Hill Falls, PA 18360

LIST OF CHANGES

INCREASE:

This tariff proposes to increase existing jurisdictional metered water rates by 34.57% or an annual revenue increase of \$106,458.

Page No.

BUCK HILL WATER COMPANY

TABLE OF CONTENTS

Title Page (Supplement No. 32)	1
List of Changes	Sixteenth Revised Page No. 2
Table of Contents	Sixteenth Revised Page No. 3
Schedule of Rates	Fifteenth Revised Page No. 4

SCHEDULE OF RATES AND CHARGES

Rates for Metered Service

<u>Customer Charge</u>: Every customer shall be assessed a customer service charge for each service line connected to the Company's system based on the size of the diameter of the service meter serving the customer, as follows:

Service/Meter Diameter (inches)	<u>\$/Quarter</u>	
0.75 or less	\$ 203.34	(I)
1.00	\$ 258.78	(I)
2.00	\$ 536.01	(I)
4.00	\$2,587.84	(I)
6.00	\$3,851.56	(I)
8.00	\$5,360.26	(I)

<u>Consumption Charge</u>: In addition to the customer charge, the following water consumption charges will apply to all customers:

Rate per 1000 gallons	\$10.90 / 1000 gallons	(I)
	\$1000 Automs	(-)

Bulk Rate Water Sale: Bulk rate sales of water shall be charged at the following metered rate per quarter.

Rate per 1000 gallons	\$ 5.47 / 1000 gallons	(I)
-----------------------	------------------------	-------------

SERVICE TERMINATION OR RESUMPTION RATES: The fee for shut-off or turn-on of service shall be \$50.00 per occurrence. Customers in the Bon Hill section only may be billed for shut-off or for turn-on only during the seasonal billing period of May 1 through October 31.

LATE-PAYMENT CHARGE: All amounts not paid when due shall accrue a late-payment Charge at the rate not to exceed one and one-half percent (1.5%) per billing period, not to exceed eighteen percent (18%) per year.

(I) Indicates increase, (C) Indicates change

SECTION E

BALANCE SHEET

BUCK HILL WATER CO.

Balance Sheet

September 30, 2018

ASSETS

<u>Utility-Plant-In-Service</u> Utility Plant at Original Cost Less Accumulated Depreciation Total Net Utility Plant Cost		2,515,879 1,412,087	\$ 1	1,103,792				
<u>Current Assets</u> Cash Construction Work In Progress Accounts Receivable Total Current Assets	\$	207,084 8,471 2,110	\$	217,665				
<u>Other Assets</u> Prepaid Expenses			\$	16,248				
TOTAL ASSETS			\$ ´	,337,705				
LIABILITIES AND EQUITY								
Long Term Debt Notes Payable			\$	943,921				
<u>Current Liabilities</u> Accounts Payable Accrued Interest Accounts Payable to Affiliate Deferred Taxes Deferred Revenue Total Current Liabilities	\$	1,384 63 - 8,092 42,439	\$	51,978				
<u>Contributed Facilities</u> Contributions-In-Aid-Construction Less Accum. Depr. On CIAC Assets Total Net Contributions-In-Aid-Construction	\$	28,567 28,567	\$	-				
<u>Equity</u> Common Stock Paid-In-Capital Retained Earnings Total Equity	\$	10,000 5,036 326,770	\$	341,806				
TOTAL LIABILITIES AND EQUITY			\$ 1	,337,705				

Pro Forma Balance Sheet September 30, 2019

ASSETS

<u>Utility-Plant-In-Service</u> Utility Plant at Original Cost Less Accumulated Depreciation Total Net Utility Plant Cost		2,875,879 1,500,501	\$	1,375,378					
<u>Current Assets</u> Cash Construction Work In Progress Accounts Receivable Total Current Assets	\$	1,092 - 2,110	\$	3,202					
<u>Other Assets</u> Prepaid Expenses			\$	16,248					
TOTAL ASSETS			\$ ^	1,394,828					
LIABILITIES AND EQUITY									
Long Term Debt Notes Payable			\$	891,000					
<u>Current Liabilities</u> Accounts Payable Accrued Interest Accounts Payable to Affiliate Deferred Taxes Deferred Revenue Total Current Liabilities	\$	1,384 63 35,000 8,092 42,439	\$	86,978					
<u>Contributed Facilities</u> Contributions-In-Aid-Construction Less Accum. Depr. On CIAC Assets Total Net Contributions-In-Aid-Construction	\$	28,567 28,567	\$	-					
<u>Equity</u> Common Stock Paid-In-Capital Retained Earnings Total Equity	\$	10,000 5,036 401,814	\$	416,850					
TOTAL LIABILITIES AND EQUITY			\$ ^	,394,828					

Pro Forma Plant Additions September 30, 2019											
						F	Remaining		Annual		
		<u>Amount</u>	<u>Life</u>	A	ccum. Depr.		<u>Value</u>	<u> </u>	<u>Depr. Exp.</u>		
9/30/19 Plant In Service Original Cost (See Schedule J)	\$	2,515,879		\$	1,485,626	\$	1,030,253	\$	73,539		
Plant & Equipment Pro Forma Additions - Not Included In Sch.	J										
Media Replacement	\$	250,000	10	\$	12,500	\$	237,500	\$	25,000		
Valve Replacement		10,000	20		250		9,750		500		
Turbidmeters		5,000	20		125		4,875		250		
Curb Meter Installation		50,000	20		1,250		48,750		2,500		
Water Plant Roof		15,000	20		375		14,625		750		
Water main upgrades		30,000	40		375		29,625		750		
			40		-		-		-		
Total Pro Forma Plant Additions 2004	\$	360,000		\$	14,875	\$	345,125	\$	29,750		
9/30/19 Plant In Service Pro Forma Original Cost	\$	2,875,879		\$	1,500,501	\$	1,375,378	\$	103,289		
9/30/19 CIAC (See Schedule J)		28,567			28,567		-		-		
Net Rate Base Values	\$	2,847,312		\$	1,471,934	\$	1,375,378	\$	103,289		

SECTION F

PRO FORMA RATE BASE & RATE OF RETURN

BUCK HILL WATER CO. Rate Base At Original Cost / Overall Rate of Return Per Books September 30, 2018 and Pro Forma September 30, 2019

				Rates			
		-	Per Books		Current		Proposed
Line	Description	0	9/30/2018	-	/30/2019		9/30/2019
1	Plant-In-Service	\$	2,515,879	\$ 2	2,875,879	\$	2,875,879
	(See Schedule E-1 and E-2)						
0							
2	Less: Accumulated Provisions		4 440 007	4	E00 E01		1 500 501
	For Depreciation		1,412,087	I	,500,501		1,500,501
	(See Schedule E-1 and E-2)						
3	Net Plant-In-Service	\$	1,103,792	¢ 1	375 378	\$	1,375,378
5	(See Schedule E-1 and E-2)	Ψ	1,100,792	ψı	,575,576	Ψ	1,070,070
	(See Schedule L-1 and L-2)						
Addi	ions:						
4	Inventory	\$	-	\$	-	\$	-
5	Cash Working Capital	Ŧ	32,026	Ŧ	34,228	Ŧ	34,228
•	(See Schedule F-2)		,				,
Dedu	ictions:						
6	Contributions In Aid Of Const.						
	Net of Accumulated Depreciation	\$	-	\$	-	\$	-
	(See Schedule E-1 and E-2)			·		•	
7	Total Rate Base	\$	1,135,818	\$ 1	,409,606	\$	1,409,606
	Rate of Return per books 9/30/18						
8	Income per Books Available for Return	\$	39,385				
9	Overall Rate of Return (L9 / L8)		3.47%				
	Pro Forma Rate of Return Under Current Rates 9/30/19	<u>)</u>		*	/·		
	Pro forma Income under existing rate available for return			\$	(967)		
11	Overall Rate of Return (L11 / L8)				-0.07%		
	Pro Forme Date of Deturn Under Dreneos d Dates 0/00/	40					
40	Pro Forma Rate of Return Under Proposed Rates 9/30/					¢	00.040
	Pro forma Income under proposed rates available for retur	n				\$	98,813
13	Overall Rate of Return (L13/L8, See also Schedule F-3)						7.01%

Cash Working Capital Calculations Per Books September 30, 2018 and Pro Forma September 30, 2019

<u>Line</u>	Description	Per-Books <u>09/30/2018</u> (1)	Pro-Forma <u>09/30/2019</u> (2)	Pro-Forma <u>09/30/2019</u> (2)
1	Operating Deduction (Excl. Bad Debt Exp) (See Schedule H-1)	\$256,211	\$273,824	\$273,824
2	Cash Working Capital Claim (1/8 of Oper. & Maint. Exp.)	\$32,026	\$34,228	\$34,228

BUCK HILL WATER CO. Rate of Return Hypothetical Capital Structure <u>Pro Forma Claim 9/30/19</u>

Line		Description				<u>Ratio</u>	Weighted <u>Cost</u>	Average Weighted <u>Cost</u>
		Description				(1)	(2)	(3)
1	Debt					50.00%	4.25%	2.13%
2 3	Equity Total			-		50.00% 100.00%	9.75%	<u>4.88%</u> 7.01%
U	lotal			=		100.0070	=	1.0170
<u>Capita</u>	al Structure 9/30	/18						
		Description	00	<u>)/30/2018</u>		Ratio	Interest <u>Rates</u>	Weighted <u>Cost</u>
		Description	<u></u>	000/2010		<u>rtaio</u>	1000	0031
	Debt Ratio							
	Peoples Securit	y Bank	\$	943,921		100.00%	4.25%	4.25%
						0.00%		0.00%
	Total Debt		\$	943,921		0.00%	_	<u>0.00%</u> 4.25%
	TOIAI DEDI		<u> </u>	943,921		100.00%	=	4.23%
	Debt/Equity Ra	<u>ntio</u>						
	Debt		\$	943,921		73.42%		4.25%
	Equity			341,806		26.58%		
	Total		\$^	,285,727		100.00%		
Pro F	orma Capital Str	<u>ucture 9/30/19</u>						
							Interest	Weighted
		<u>Description</u>	<u>09</u>	<u>9/30/2019</u>		<u>Ratio</u>	<u>Rates</u>	<u>Cost</u>
	Debt Ratio							
	Peoples Securit	y Bank	\$	891,000	1	00.000%	4.25%	4.25%
	·					0.0000%		0.00%
						0.0000%	_	0.00%
	Total Debt		\$	891,000		100.00%	=	4.25%
	Debt/Equity Ra	ntio						
	Debt		\$	891,000		68.13%		4.25%
	Equity		Ŧ	416,850		31.87%		
	Total		\$`	,307,850		100.00%		

SECTION G

STATEMENT OF REVENUES AND TARIFF INCREASE

Comparative Statement of Operating Revenues Twelve Months Ended September 30, 2018 and Pro Forma September 30, 2019 Current and Proposed Rates

Description	 9/30/2018 <u>er Books</u> (1)	-	ro Forma j <u>ustments *</u> (2)	Ρ	9/30/2019 ro Forma Adjusted <u>Total</u> (3)	F B	9/30/2019 Proposed ase Rate Increase (4)	P	9/30/2019 Proposed Adjusted <u>Total</u> (5)
<u>Operating Revenues</u> Residential Commercial	\$ 239,318 68,591	\$	4 7	\$	239,322 68,598	\$	82,741 23,717	\$	322,063 92,315
Total Operating Revenues Late Payment Charges Total Customer Revenues	\$ 239,318 1,701 241,019	\$ \$	4 4	\$ \$	307,920 1,701 309,621	\$ \$	106,458 - 106,458	\$ \$	414,378 1,701 416,079
Other Revenues: Rental Income Miscellaneous Total Operating Revenues	\$ 77,341 2,160 320,520	\$	- 4	\$	77,341 2,160 389,122	\$	- 106,458	\$	77,341 2,160 495,580

*Refer to Schedules H-1,H-2, and Supporting Schedule I-1 regarding adjustments.

Revenues Under Current and Proposed Rates and Percentage Increase by Customer Class

<u>_Description</u> Operating Revenues	Pro Forma Revenues <u>Existing Rates</u>	Percentage Increase	Proposed Rates Revenue <u>Increase</u>	Proposed Rates Revenuc <u>Total</u>
Residential	\$ 239,322	34.6%	\$ 82,739	\$ 322,061
Commercial	68,598	34.6%	23,715	92,313
Total Operating Revenues	\$ 307,920	34.6%	\$ 106,454	\$ 414,374
Late Payment Charges	\$ 307,920 1,701	34.0%	φ 100,454 -	³ 414,374 1,701
Total Customer Revenues	\$ 309,621	34.4%	\$ 106,454	\$ 416,075
Other Revenues:				
Rental Income	77,341		-	77,341
Miscellaneous	2,160		-	2,160
Total Operating Revenues	\$ 389,122	27.4%	\$ 106,454	\$ 495,576
Rate Study Results (Sch H-1)	389,122		106,458	495,580
Over/(Under) Rate Study Results	\$ -		\$ (4)	\$ (4)

Number of Customers Served at December 31, 2016 and 2017; and September 30, 2018 and Pro Forma September 30, 2019

	<u>12/31/2016</u>	<u>12/31/2017</u>	<u>09/30/2018</u>	Customer Additions	Pro Forma <u>09/30/2019</u>
Customer Classifications:					
Residential - Buck Hill Falls Community	288	284	289	0	289
Residential - Outside Buck Hiill Falls Comm.	4	4	4	0	4
Residential - Bonn Hill Comm. Seasonal *	7	7	7	0	7
Total Residential	299	295	300	0	300
Commercial - Buck Hill Falls Community	13	13	13	0	13
Total Customers	312	308	313	0	313

* Note:Residential Bonn Hill Seasonal Customers are billed 2 quarters per year.

Current and Proposed Quarterly Rates

	Meter <u>Size</u>	Current <u>Quarterly</u>	Proposed <u>Quarterly</u>	<u>% Increase</u>
Customer Charge *	3/4"	\$151.10	\$203.34	34.57%
	1" 2"	\$192.30 \$398.30	\$258.78 \$536.01	34.57% 34.57%
	4" 6"	\$1,923.00 \$2,884.35	\$2,587.84 \$3,881.56	34.57% 34.57%
	8"	\$3,983.15	\$5,360.26	34.57%
Residential*/Commercial Volumetric Sales: Consumption Charge per 1,000 gallons		\$8.10	\$10.90	34.57%
Bulk Rate Water Volumetric Sales: Consumption Charge per 1,000 gallons		\$4.06	\$5.47	34.73%

Note:Residential Seasonal Customers are billed 2 quarters per year.

Typical Bills Under Current and Proposed Tariff Rates

	Current	Proposed	<u>\$ Increase</u>	<u>% Increase</u>
3/4" Customer Charge	\$151.10	\$203.34	\$52.24	34.57%
1" Customer Charge	\$192.30	\$258.78	\$66.48	34.57%
2" Customer Charge	\$398.30	\$536.01	\$137.71	34.57%
4" Customer Charge	\$1,923.00	\$2,587.84	\$664.84	34.57%
Usage Tariff Rate	\$8.10	\$10.90	\$2.80	34.57%
Bulk Usage Tariff Rate	\$4.06	\$5.47	\$1.41	34.73%
Pro Forma Typical Usage				
3/4" Residential				
Typical Quarterly Gallon Usage	7,000	7,000		
Cust. Charge	\$151.10	\$203.34	\$52.24	34.57%
Usage Charge	56.70	76.30	19.60	34.57%
Typical Quarterly Bill	\$207.80	\$279.64	\$71.84	34.57%
3/4" Commercial				
Typical Quarterly Gallon Usage	144,000	144,000		
Cust. Charge	\$151.10	\$203.34	\$52.24	34.57%
Usage Charge	1,166.40	1,569.60	403.20	34.57%
Typical Quarterly Bill	\$1,317.50	\$1,772.94	\$455.44	34.57%

Note:Residential Bonn Hill Seasonal Customers are billed 2 quarters per year.

SECTION H

OPERATING STATEMENT AND ADJUSTMENTS

Statement of Water Income & Deductions For The Twelve Months Ended December 31, 2015 to 2017, and September 30, 2018 and Pro Forma Adjusted 2019 Rate Study

						•				-
							Pro Forma	Rate Study	Pro Forma	
	10/01/0015		Books	09/30/2018		Pro Forr Adj.	na (Ref.)	Adjusted	Base Rate	Adjusted
Water Billings	12/31/2013	12/31/2010	12/31/2017	09/30/2016		<u>Auj.</u>	<u>(Rel.)</u>	<u>09/30/2019</u>	Increase (Re 34.57%	<u>f.) Totals</u>
Residential	\$ 247,306	\$ 251,379	\$ 240,040	\$ 239,318	\$	4	(1)	\$ 239,322	\$ 82,741	\$ 322,063
Commercial	45,654	47,968	55,423	68,591	Ŧ	7	(1)	68,598	23,717	92,315
Total Water Billing	\$ 292,960	\$ 299,347	\$ 295,463	\$ 307,909	\$	11		\$ 307,920	\$ 106,458	\$ 414,378
Late Payment Charges	2,405	1,761	1,503	1,701		-		1,701	-	1,701
Sub total Operating Revenues	\$ 295,365	\$ 301,108	\$ 296,966	\$ 309,610	\$	11		\$ 309,621	\$ 106,458	\$ 416,079
Other Income	• • • • • • •	•	•	•				•		•
Rental Income	\$ 69,152	\$ 70,807	\$ 72,528	\$ 77,341	\$	-		\$ 77,341	\$ -	\$ 77,341
Turn On/Off Charges	5,601	2,275	2,790	2,160				2,160	-	2,160
	-	-	-	-				-	-	-
Sub total Other Income	\$ 74,753	\$ 73,082	\$ 75,318	\$ 79,501	\$	-		\$ 79,501	\$ -	\$ 79,501
	ψ 14,100	ψ 10,002	φ 70,010	φ 70,001	Ψ			φ 75,551	Ψ	φ 15,001
Operating Revenues	\$ 370,118	\$ 374,190	\$ 372,284	\$ 389,111	\$	11		\$ 389,122	\$ 106,458	\$ 495,580
Operating Deductions										
Operating Expenses:										
	\$ -	\$-	\$ -	\$-	\$	-		\$ -	\$-	\$ -
Salaries	90,242	92,105	96,401	99,329		2,979	(3)	102,308	-	102,308
Payroll Taxes (FICA, Med, Unp)	-	8,449	8,176	8,687		227	(4)	8,914	-	8,914
Employee Benefits Exp.	11,600	11,729	11,154	11,390		63	(5)	11,453	-	11,453
Materials & Supplies	15,738	14,574	13,220	18,215				18,215	-	18,215
Maintenance & Repairs	28,676	22,214	19,656	27,502				27,502	-	27,502
Chemicals	12,189	9,180	10,435	12,656				12,656	-	12,656
Lab Fees	6,080	3,250	2,858	6,760				6,760	-	6,760
Electric	7,412	9,623	7,492	7,061				7,061	-	7,061
Fuel - Transp. Exp.	1,694	1,207	791	909				909	-	909
Propane	-	-	927	482				482	-	482
Vehicle Ins. Gen. Liability Ins.	1,198 10,787	1,185 10,665	1,343 12,090	1,333 11,999				1,333 11,999	-	1,333 11,999
Workers Comp. Ins.	1,410	1,623	2,187	2,009				2,009	-	2,009
Telephone	3,212	2,949	2,107	2,009				2,644	-	2,609
Licenses and Permits	725	425	1,627	1,979				1,979	-	1,979
Dues and Subscriptions	1,034	556	877	300				300	-	300
Water Expenses	669	628	645	670				670	-	670
Legal Fees General	15,792	4,992	29,324	13,784		(8,784)	(6)	5,000	-	5,000
Accounting and Auditing	5,000	5,000	5,000	5,500		(=,- = -)	(-)	5,500	-	5,500
Professional Fees Eng.	3,089	3,938	6,854	3,439				3,439	-	3,439
Management Fee	6,996	5,500	3,000	5,500				5,500	-	5,500
Rate Case Expense	-	-	-	-		22.500	(7)	22,500	-	22,500
Office Rent	9,372	9,372	9,372	9,372		628	(2)	10,000	-	10,000
Administrative Cost	7,336	5,205	4,634	4,691			. ,	4,691	-	4,691
Bad Debt Expense	5,332	(2,387)	3,431	2,225				2,225	-	2,225
Operating Expenses	\$ 253,682	\$ 221,982	\$ 253,848	\$ 258,436	\$	17,613		\$276,049	\$ -	\$ 276,049
Taxes-Other:										
PaPUC Asses	\$ 1,633	\$ 1,508	\$ 1,507	\$ 1,844	\$	-		\$ 1,844	\$-	\$ 1,844
Capital Stk Tax	1,998	1,918	-	-	Ŷ			-	÷ -	-
Prop. & PURTA Taxes	10,287	12,199	8,998	8,907		-		8,907	-	8,907
Total Operating Expenses	\$ 267,600	\$ 237,607	\$ 264,353	\$ 269,187	\$	17,613		\$ 286,800	\$ -	286,800
Depreciation	74,753	73,579	74,120	74,677	•	28,612	(8)	103,289	-	103,289
Total Operating Expenses	\$ 342,353	\$311,186	\$ 338,473	\$ 343,864	\$	46,225	()	\$ 390,089	\$-	\$ 390,089
Net Income Before Taxes	\$ 27,765	\$ 63,004	\$ 33,811	\$ 45,247	\$ ((46,214)		\$ (967)	\$ 106,458	\$ 105,491
Corporate Income Taxes										
State	\$ 2,269	\$ 4,307	\$ 6,186	\$ 4,505	\$	(4,505)	(9)	\$-	\$ 6,678 (10) \$ 6,678
Federal	4,441	1,255	97	1,357		(1,357)	(9)	-	(10	,
Total Corp. Income Taxes	\$ 6,710	\$ 5,562	\$ 6,283	\$ 5,862	\$	(5,862)	. /	\$ -	\$ 6,678	\$ 6,678
Net Income	\$ 21,055	\$ 57,442	\$ 27,528	\$ 39,385	\$ ((40,352)		\$ (967)	\$ 99,780	\$ 98,813

4

7

\$

\$

BUCK HILL WATER COMPANY

Pro Forma Adjustments to Operating Revenues and Expenses For the Pro Forma Twelve Months Ended September 30, 2019

Pro Forma Operating Revenue Adjustments

Pro Forma Adjustment to reflect annualized level of revenues under current ates at pro forma annualized level of customers as of 9/30/19. Residential Commercial
(See Schedule I-1)

Total Pro Forma Operating Revenue Adjustments \$ 11	Total Pro Forma Operating Revenue Adjustments	\$	11
---	---	----	----

Pro Forma Adjustments to Operating Revenues and Expenses For the Pro Forma Twelve Months Ended December 31, 2004

 <u>Pro Forma Operating Expense Adjustments</u> 2 Pro Forma Adjustment to reflect an annualized level of office rent expense as of 9/30/19 vs old rate which had remained unchanged since 2000. (See Schedule I-2) 	\$	628
3 Pro Forma Adjustment to reflect an annualized level of salaries and wages based upon 2019 salary and wage levels. (See Schedule I-3)	\$	2,979
4 Pro Forma Adjustment to reflect an annualized level of employee payroll tax expenses based upon 2019 salary and wage levels. (See Schedule I-3)	\$	227
5 Pro Forma Adjustment to reflect an annualized level of employee 401K Benefits expenses based upon 2019 salary and wage levels. (See Schedule I-3)	\$	63
6 To minimize controverly, a Pro Forma Adjustment to reflect a normalized level of Legal Fees General expense based upon similar cost incurred in 2016. (See Schedule I-4)	\$	(8,784)
7 Pro Forma Adjustment to reflect the cost of a fully litigated rate case expense normalized over a 36 months or 3 year period. (See Schedule I-5)	\$	22,500
8 Pro Forma Adjustment to reflect annualized level of depreciation expense. (See Schedule I-6)	\$	28,612
9 Pro Forma Adjustments to 9/30/19 Income Taxes Under Current Rates State Income Taxes Federal Income Taxes (See Schedule I-7)	\$ \$	(4,505) (1,357)
10 Pro Forma Adjustments to 9/30/19 Income Taxes Under Proposed Rates To moderate impact on customers Company is only claiming State Income Taxes State Income Taxes Federal Income Taxes (See Schedule I-7)	\$ \$	6,678 -
Total Pro Forma Operating Expense Adjustments	\$	47,041

SECTION I

SUPPORTING ADJUSTMENT SCHEDULES

Pro Forma Analysis of Annualized Revenues Under Existing Rates for the Twelve Months Ended September 30, 2018 and Pro Form September 30, 2019

Bill Date	Meter <u>Size</u>	No. <u>Cust.</u>	Billing <u>Cycle</u>	No. <u>Bills</u>	Cust. <u>Charge</u>	<u>Revenues</u>	<u>Gallons</u>	<u>\$/1,000 Gal.</u>	<u>Revenues</u>	Total <u>Revenues</u>
Residential Sales										
8/1/2018 Residential	3/4"	300	1	300	\$151.10	45,330.00	2,700,000	\$8.10	21,870.00	67,200.00
5/1/2018 Residential	3/4"	287	1	287	\$151.10	43,365.70	1,044,000	\$8.10	8,456.00	51,821.70
2/1/2018 Residential	3/4"	279	1	279	\$151.10	42,156.90	1,728,000	\$8.10	13,997.00	56,153.90
11/1/2017 Residential	3/4"	295	1	295	\$151.10	44,574.50	2,416,300	\$8.10	19,572.00	64,146.50
Total Residential		1,161		1,161		\$ 175,427.10	7,888,300	_	\$ 63,895.00	\$239,322.10
Total System Sales Per Books 9/3	30/18									239,318.00
Pro Forma Adjustment										\$ 4.10
Commercial Sales										
8/1/2018 Commercial	3/4"	13	1	13	\$151.10	1,964.30	3,092,000	\$8.10	25,045.00	27,009.30
5/1/2018 Commercial	3/4"	13	1	13	\$151.10	1,964.30	244,000	\$8.10	1,976.00	3,940.30
2/1/2018 Commercial	3/4"	13	1	13	\$151.10	1,964.00	283,000	\$8.10	2,292.00	4,256.00
11/1/2017 Commercial	3/4"		1	13	\$151.10	1,964.00	3,880,000	\$8.10	31,428.00	33,392.00
Total Commercial		<u>13</u> 52		52		\$ 7,856.60	7,499,000	· · ·	\$ 60,741.00	\$ 68,597.60
Total System Sales Per Books 9/3	30/18					. ,			. ,	68,591.00
Pro Forma Adjustment										\$ 6.60
,										<u>.</u>
Total System Sales and Pro Form	a Claim	1,213		1,213	-	\$ 183,283.70	15,387,300	-	\$ 124,636.00	\$307,919.70
Total System Sales Per Books 9/3		.,		.,	-	• • • • • • • • •	,,	=	•,••••••	307,909.00
Pro Forma Adjustment										\$ 10.70
										φ 10.70

Note: The Company did not experience any net customer growth or loss of customers during the historic test year. The Company's pro forma September 30, 2019 future test period is based upon the results of the same September 30, 2018 Bill Analysis.

Development of pro forma resid	ential and commer	<u>cial usage:</u>		
	Meter	No.		
Residential	<u>Size</u>	Bills	Gallons	<u>Avg. Gal/bill</u>
Residential Totals Per Above	3/4"	1,161	7,888,300	6,794
		Avg	. Usage	
Average Usage	3/4"		6,000	
<u>Commercial</u>				
Commercial Totals Per Above	3/4"	52	7,499,000	144,212
		Avg	. Usage	
	3/4"		144,000	

Schedule I-2

BUCK HILL WATER COMPANY

Pro Forma 9/30/19 Adjustment Rental Expense

Annual Office Rent Claim	\$ 10,000
Office Rent Per Books 9/30/18	9,372
Pro Forma Office Rent Adjustment	\$ 628

BUCK HILL WATER CO. Pro Forma Adjustment Salaries and Wages Claim

		Wage Inc.	Wate	er Co. Alloca	ated Share
	9/30/2018	3%	Allocation	9/30/2018	9/30/2019
	Per Books	<u>2019</u>	Factor	Per Books	Pro Forma Claim
Pres Chief Operating Office	\$ 131,716	\$ 135,667	10%	\$ 13,172	\$ 13,567
Sec./Tres Controller	89,700	92,391	20%	17,940	18,478
Licensed WTP Operator	42,183	43,448	100%	42,183	43,448
Maintenance Supervisor	81,238	83,675	20%	16,248	16,735
Office Administrator/Bookkeeper	48,236	49,683	20%	9,647	9,937
Misc. P/T	139	143	100%	139	143
	-	-	100%	-	-
	-	-	100%	-	-
Total Salaries and Wages	\$ 393,212	\$ 405,008	25%	\$ 99,329	\$ 102,308
9/30/18 Per Books Salaries and Wages					99,329
Pro Forma Salaries and Wage Adjustment					\$ 2,979

Pro Forma Adjustment Employee Payroll Taxes Expense Claim										
							9/3	30/2018	9	/30/2019
							Pe	er Books	Pro F	Forma Claim
Total Salaries and Wages							\$	99,329	\$	102,308
						Tax Rates				
FICA						6.20%	\$	6,158	\$	6,343
Medicare						1.45%		1,440		1,483
<u>Unemp Taxes</u>	Alloc.	Ba	<u>se Salry</u>	Alloc	. Base					
Pres Chief Operating Office	10%	\$	8,000	\$	800					
Sec./Tres Controller	20%		8,000		1,600					
Licensed WTP Operator	100%		8,000		8,000					
Maintenance Supervisor	20%		8,000		1,600					
Office Administrator/Bookkeeper	20%		8,000		1,600					
				\$ 1	3,600	8.00%		1,088		1,088
Total 9/30/18 Per Books and Pro For	ma Em	ploy	ee Payro	oll Tax	kes Exp	ense Claim	\$	8,687	\$	8,914
9/30/18 Per Books Employee Payroll									=	8,687
Pro Forma Employee Payroll Taxes		•		t					\$	227
			,							
Pro Form	<u>na Adjus</u>	stme	ent Emplo	oyee 4	401K E	<u>xpense Clai</u>	m			
							9/3	30/2018	9	/30/2019
							Pe	er Books	Pro F	Forma Claim
Total Salaries and Wages							\$	99,329	\$	102,308
% of Employee Expenses to Salaries	s and W	age	S							103%
							•	0.000	^	0.400
401K Expenses 9/30/18 Per Books a	ind Pro	For	ma Clain	n			\$	2,099	\$	2,162
401K Expenses 9/30/18 Per Books									•	2,099
Pro Forma 401K Employee Benefit E	xpense	Ad	justment						\$	63

Pro Forma Legal Fees General Operating Expense Claim

Legal Fees General

12/31/2015	\$ 15,792
12/31/2016	4,992
12/31/2017	29,324
09/30/2018	13,784

To Minimize Controversy, the Company is requesting a Legal Claim similar to that of 2016Pro Forma Claim\$ 5,000Per Books 9/30/1813,784Pro Forma Adjustment\$ (8,784)

Pro Forma Analysis of Rate Case Expense Claim

					Total
				E	stimated
	-	To File		C	Cost For
	<u>&</u>	Review	Litigation	<u>Litig</u>	ated Case
Legal	\$	12,000	\$ 30,000	\$	42,000
Consulting		8,000	15,000		23,000
Accounting		1,000	1,000		2,000
Expenses	_	250	250		500
Total	\$	21,250	\$ 46,250	\$	67,500
Normalization Period in Months					36
Rate Per Month					\$1,875
Annualized No. of Months					12
Pro Forma Annualized Rate Case Expense Cl	aim			\$	22,500
Rate Case Expense per books 9/30/18					-
Pro Forma Rate Case Expense Adjustment				\$	22,500

Pro Forma 9/30/19 Depreciation Expense Claim

Pro Forma 9/30/19 Depr. Exp. (See Sch. E-3 and Sch. J)	\$ 73,539
Pro Forma Depr. Exp. 9/30/19 New Assets (See Sch. E-3 and Sch. J)	29,750
Total Pro Forma Depr. Exp. (See Sch. E-3)	\$ 103,289
Less Pro Forma CIAC Depr. Exp. (See Sch. E-3 and Sch. J)	-
Total Pro Forma Depr. Expense Claim	\$ 103,289
Depreciation Expense Per Books 9/30/18 (See Schedule H-1)	74,677
Pro Forma Depreciation Expense Adjustment	\$ 28,612

Pro Forma Corporate Income Tax C	laim Under F	Pro	oosed R	ate	S		
			Pro Fo	rma	a Claims	Mc	derated
		С	urrent		Full Allow.	Pr	oposed
		F	Rates		Rates	l	Rates
Pro Forma Claim After Tax Net Income - per ra	te filing	\$	(967)	\$	98,813	\$	98,813
Add'l Revenues							
			-		-		-
	-	-	-	<u> </u>	-	•	-
Total Adjusted Income		\$	(967)	\$	98,813	\$	98,813
Other Expenses			00 0 4 4		(00.044)	,	00 0 4 4)
Interest Expense		(.	38,644)		(38,644)	(38,644)
Estimated After Tax Net (Loss)/Income	-	\$(39,611)	\$	60,169	\$	60,169
Tax Rate Gross Up (1)			40.63%	Ψ	40.63%		11.10%
	-						
Total estimated corporate income taxes	-	\$	-	\$	24,447	\$	6,678
Tax Break Down and Proof							
Estimated Income after taxes	_	\$(39,611)	\$	60,169	\$	60,169
Total estimated corporate income taxes			-		24,447		6,678
Pa. Taxable Income	-	\$(39,611)	\$	84,616	\$	66,847
Pa Corp.Tax Rate			9.99%		9.99%		9.99%
Pa Corp. Taxes		\$	-	\$	8,453	\$	<mark>6,678</mark>
Fed. Taxable Income		¢/	20 611)	¢	76,163	¢	60 160
Fed Corp.Tax Rate		Φ(·	39,611) 21%	Φ	21%		60,169 0%
Fed Corp. Taxes		\$	-	\$	15,994	\$	-
					- ,		
Total Taxes	-	\$	-	\$	24,447	\$	6,678
Proof (Est. Taxes - Total Taxes)	:	\$	-	\$	(0)	\$	0
Pa Taxes Per Books 9/30/18		\$	4,505	\$	_	\$	_
Federal Taxes Per Books 9/30/18		Ψ	1,357	Ψ	_	Ψ	_
Total Income Taxes	-	\$	5,862	\$	-	\$	-
	-						
Pro Forma Tax Adjustments Pa Corp. Taxes		¢	(4,505)	\$	8,453	\$	6,678
Fed Corp. Taxes			(1,357)	Ψ	15,994	Ψ	0,070
		+	(5,862)	\$	24,447	\$	6,678
	-	Ψ	(0,002)	Ψ	21,111	Ψ	0,010
(1) Calculation of Tax Rates/Gross Up Tax Rate	es:						
Applicable Combined Pa & Fed Tax Rate							
Formula T=PaTaxRate + (1-PaTaxRate)Fed Ta							
Pa Tax Rate	9.99%						9.99%
Fed Tax Rate	21%						0%
T (Tax Rate)	28.8921%					9	.9900%
Tax Gross up Rate to be applied to each dollar of net inc	ome or taxable	rev	enue				
Formula for Gross Up Rate	1		01100				1
	1-Tax Rate					1-T	ax Rate
						•	
Gross Up Rate	1.40631					1.	11099

SECTION J

DEPRECIATION REPORT

-	DATE PLACED	LIFE	0007		9/30/2017		9/30/2018		9/30/2018		9/30/2018		9/30/2019		9/30/2019		9/30/2019
DESCRIPTION FIXED CAPITAL INSTALLED PRIOR TO 01/01/	IN SERVICE	YRS	<u>COST</u>	AC	CUM. DEPR.	<u>D</u>	EPR. EXP.	AC	CUM. DEPR.	N	IET VALUE	<u>D</u>	EPR. EXP.	AC	CUM. DEPR.	N	ET VALUE
Land	1310.	\$	4.222.04	\$	-	\$	-	\$	-	\$	4.222.04	\$	-	\$	-	\$	4,222.04
Plant		60	38,477.84		38,477.84		0.00		38,477.84		0.00		0.00		38,477.84		0.00
ASSETS INSTALLED PRIOR TO 1	1/1/1918 TOTAL	\$	42,699.88	\$	38,477.84	\$	-	\$	38,477.84	\$	4,222.04	\$	-	\$	38,477.84	\$	4,222.04
FIXED CAPITAL INSTALLED SINCE 12/31/191	<u>7:</u>																
WATER COLLECTION SYSTEM																	
Water Supply Reservation	2005	20 \$	7,741.59	\$	4,548.18	\$	387.08	\$	4,935.26	\$	2,806.33	\$	387.08	\$	5,322.34	\$	2,419.25
Spring Wells	1955	100	18,509.57		11,386.28		185.10		11,571.38		6,938.19		185.10		11,756.47		6,753.10
Collection Reservoirs & Intake Wells	1920	75	5,109.84		5,109.84		0.00		5,109.84		0.00		0.00		5,109.84		0.00
Water Collection Box	1986	75	230.00		97.41		3.07		100.48		129.52		3.07		103.54		126.46
Gravity Intake Conduits & Suction Mains	1920	75	6,007.32		6,007.32		0.00		6,007.32		0.00		0.00		6,007.32		0.00
Creek Intake Upgrade	2005	20	13,389.00		8,535.49		669.45		9,204.94		4,184.06		669.45		9,874.39		3,514.61
Creek Intake Upgrade	2007	20	36,770.34		17,925.54		1,838.52		19,764.06		17,006.28		1,838.52		21,602.57		15,167.77
Reservoir Cover Replacement	2011	50	123,735.47		16,704.29		2,474.71		19,179.00		104,556.47		2,474.71		21,653.71		102,081.76
Secondary Intake Well	2011	50	22,665.74		3,059.87		453.31		3,513.19		19,152.55		453.31		3,966.50		18,699.24
Reservoir Cover Repairs	2015	20	4,410.00		606.38		220.50		826.88		3,583.13		220.50		1,047.38		3,362.63
		20	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00
WATER COLLECTION SYSTEM 1		20\$	0.00 238,568.87	\$	0.00 73,980.60	\$	0.00 6,231.73	\$	0.00 80,212.33	\$	0.00	\$	0.00 6,231.73	\$	0.00 86,444.06	\$	0.00
WATER COLLECTION STOTEM I		φ	230,300.07	φ	73,900.00	φ	0,231.73	φ	00,212.33	φ	130,330.34	φ	0,231.73	φ	80,444.00	φ	152,124.01
PURIFICATION SYSTEM																	
Chemical Treatment Plant	1972	30 \$	2,342.68	\$	2,342.68	\$	-	\$	2,342.68	\$	-	\$	-	\$	2,342.68	\$	-
Water filtration system	1995	30	880,319.88		667,575.93		29,344.00		696,919.93		183,399.95		29,344.00		726,263.92		154,055.96
Water filtration system	2005	30	2,047.00		801.74		68.23		869.97		1,177.03		68.23		938.21		1,108.79
		10	0.00		-		0.00		-		0.00		0.00		-		0.00
		10	0.00		-		0.00		-		0.00		0.00		-		0.00
PURIFICATION SYSTEM TOTAL		\$	884,709.56	\$	670,720.35	\$	29,412.23	\$	700,132.58	\$	184,576.98	\$	29,412.23	\$	729,544.81	\$	155,164.75
OTHER POWER PUMPING																	
Pump & Equipment	1980	30 \$	21,037.28	\$	21,037.28	\$	-	\$	21,037.28	\$	-	\$	-	\$	21,037.28	\$	-
Mud Pump	2000	50	620.82		220.39		12.42		232.81		388.01		12.42		245.22		375.60
Pump Upgrade	2003	20	16,465.00		11,402.01		823.25		12,225.26		4,239.74		823.25		13,048.51		3,416.49
Pump Upgrade	2003	10	367.11		367.11		0.00		367.11		0.00		36.71		403.82		(36.71)
Pump Upgrade	2003	10	315.00		315.00		0.00		315.00		0.00		31.50		346.50		(31.50)
Chemical Pumps Upgrade	12/21/2012	10	14,910.00		8,573.25		1,491.00		10,064.25		4,845.75		1,491.00		11,555.25		3,354.75
Chemical Pumps Upgrade	3/31/2013	10	5,252.25		2,494.82		525.23		3,020.04		2,232.21		525.23		3,545.27		1,706.98
Chemical Pumps Upgrade	5/13/2013	10	2,200.00		1,045.00		220.00		1,265.00		935.00		220.00		1,485.00		715.00
Chemical Pumps Upgrade	6/5/2013	10	3,248.00		1,542.80		324.80		1,867.60		1,380.40		324.80		2,192.40		1,055.60
		10	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00
		10	0.00	¢	0.00	¢	0.00	¢	0.00	¢	0.00	¢	0.00	¢	0.00	¢	0.00
OTHER POWER PUMPING TOTA	\L	\$	64,415.46	\$	46,997.66	\$	3,396.69	\$	50,394.35	\$	14,021.11	\$	3,464.90	\$	53,859.25	\$	10,556.21
DISTRIBUTION SYSTEM																	
Storage Reservoir	1925	75 \$	29,404.10	\$	29,404.10	\$	-	\$	29,404.10	\$	-	\$	-	\$	29,404.10	\$	-
Distribution Mains	1981	35	111,214.10		111,214.10	-	0.00		111,214.10		0.00		0.00		111,214.10		0.00
Distribution Mains	1983	60	3,761.85		2,178.79		62.70		2,241.48		1,520.37		62.70		2,304.18		1,457.67
Distribution Mains	1983	60	9,277.40		5,373.21		154.62		5,527.83		3,749.57		154.62		5,682.45		3,594.95
Water Lines	1984	60	826.58		465.01		13.78		478.78		347.80		13.78		492.56		334.02

DATE

	PLACED	LIFE		9/30/2017	9/30/2018	9/30/2018	9/30/2018	9/30/2019	9/30/2019	9/30/2019
DESCRIPTION	IN SERVICE	YRS	COST	ACCUM. DEPR.	DEPR. EXP.	ACCUM. DEPR.	NET VALUE	DEPR. EXP.	ACCUM. DEPR.	NET VALUE
Additions	1985	60	4,875.65	2,661.28	81.26	2,742.54	2,133.11	81.26	2,823.80	2,051.85
Water Supply System	1986	60	4,643.00	2,456.95	77.38	2,534.33	2,108.67	77.38	2,611.71	2,031.29
Water Supply System - Additions	1988	60	393.00	194.86	6.55	201.41	191.59	6.55	207.96	185.04
Pipe line	1995	60	870.03	329.88	14.50	344.38	525.65	14.50	358.88	511.15
Water Lines	1997	60	9,014.00	3,117.34	150.23	3,267.57	5,746.43	150.23	3,417.80	5,596.20
Locator	1999	60	894.73	279.60	14.91	294.51	600.22	14.91	309.42	585.31
Main Line	1999	60	21,775.00	6,804.69	362.92	7,167.60	14,607.40	362.92	7,530.52	14,244.48
New Value	1999	60	2,088.21	652.57	34.80	687.37	1,400.84	34.80	722.17	1,366.04
Water- Generator	1999	60	2,500.00	781.25	41.67	822.92	1,677.08	41.67	864.58	1,635.42
Main Repairs	1999	60	1,210.77	378.37	20.18	398.55	812.22	20.18	418.73	792.04
Spring Lines	1999	60	5,172.99	1,616.56	86.22	1,702.78	3,470.21	86.22	1,788.99	3,384.00
Water Main Improvements	2000	60	32,229.33	9,534.51	537.16	10,071.66	22,157.67	537.16	10,608.82	21,620.51
Big Spring Replacement	2000	60	19,573.00	5,790.34	326.22	6,116.56	13,456.44	326.22	6,442.78	13,130.22
Reservoir Fence	2000	60	2,290.00	677.46	38.17	715.62	1,574.38	38.17	753.79	1,536.21
Reservoir Emergency Light	2000	60	788.00	233.12	13.13	246.25	541.75	13.13	259.39	528.61
Water Main Line	2000	60	44,103.65	13,047.33	735.06	13,782.39	30,321.26	735.06	14,517.45	29,586.20
Water Mains	2001	60	7,165.00	2,000.24	119.42	2,119.65	5,045.35	119.42	2,239.07	4,925.93
Water Mains - Lenape	2001	60	11,275.00	3,147.61	187.92	3,335.53	7,939.47	187.92	3,523.44	7,751.56
Water Upgrades	2001	60	7,142.50	1,993.94	119.04	2,112.99	5,029.51	119.04	2,232.03	4,910.47
Water Co. Upgrades	2001	60	23,817.48	6,649.05	396.96	7,046.01	16,771.47	396.96	7,442.97	16,374.51
Water Co. Main Upgrades	2001	60	5,032.50	1,404.92	83.88	1,488.79	3,543.71	83.88	1,572.67	3,459.83
Water Co. Main Upgrades	2001	60	28,810.00	8,042.80	480.17	8,522.97	20,287.04	480.17	9,003.13	19,806.87
Water Co. Mains	2001	60	3,445.00	961.74	57.42	1,019.15	2,425.85	57.42	1,076.57	2,368.43
Water Line Installation	2001	60	3,450.00	963.13	57.50	1,020.63	2,429.38	57.50	1,078.13	2,371.88
Water Main Installation	2001	60	2,145.00	598.81	35.75	634.56	1,510.44	35.75	670.31	1,474.69
Water Main Installation	2002	60	7,404.90	1,933.50	123.42	2,056.92	5,347.98	123.42	2,180.33	5,224.57
Water Main Installation	2002	60	16,030.88	4,163.57	267.18	4,430.76	11,600.12	267.18	4,697.94	11,332.94
Water Main Installation	2002	60	13,889.10	3,607.30	231.49	3,838.79	10,050.31	231.49	4,070.27	9,818.83
Water Main Installation	2002	60	32,829.00	8,617.61	547.15	9,164.76	23,664.24	547.15	9,711.91	23,117.09
Lighting Damage Repair	2002	60	3,909.00	1,015.25	65.15	1,080.40	2,828.60	65.15	1,145.55	2,763.45
Equiptment	2002	60	2,545.20	657.52	42.42	699.94	1,845.27	42.42	742.36	1,802.85
Repair-Elbow Lane	2002	60	526.87	136.11	8.78	144.89	381.98	8.78	153.67	373.20
Equiptment	2002	60	2,013.26	520.10	33.55	553.65	1,459.61	33.55	587.21	1,426.05
Repair-Elbow Lane	2002	60	1,759.00	451.96	29.32	481.28	1,277.72	29.32	510.59	1,248.41
Main Upgrade	2002	60	2,100.00	519.17	35.00	554.17	1,545.83	35.00	589.17	1,510.83
Main Upgrade	2003	60	2,100.00	516.25	35.00	551.25	1,548.75	35.00	586.25	1,513.75
Main Upgrade	2003	60	1,759.25	432.48	29.32	461.80	1,297.45	29.32	491.12	1,268.13
Main Upgrade	2003	60	2,725.77	647.37	45.43	692.80	2,032.97	45.43	738.23	1,987.54
Main Upgrade	2003	60	3,235.00	750.34	53.92	804.26	2,430.74	53.92	858.17	2,376.83
Main Upgrade	2003	60	14,549.57	3,374.69	242.49	3,617.18	10,932.39	242.49	3,859.68	10,689.89
Locator	2003	60	2,544.00	583.00	42.40	625.40	1,918.60	42.40	667.80	1,876.20
Plant Valve	2003	60	7,656.00	1,818.30	127.60	1,945.90	5,710.10	127.60	2,073.50	5,582.50
Main Upgrades	2003	60	14,007.00	3,248.85	233.45	3,482.30	10,524.70	233.45	3,715.75	10,291.25
Plant Generator	2004	10	26,200.00	26,200.00	0.00	26,200.00	0.00		26,200.00	0.00
Reservoir Improvements	2004	10	2,100.00	2,100.00	0.00	2,100.00	0.00		2,100.00	0.00
Valve replacement	2005	20	14,898.00	9,497.48	744.90	10,242.38	4,655.63	744.90	10,987.28	3,910.73
Water mains	2006	60	6,332.00	1,240.02	105.53	1,345.55	4,986.45	105.53	1,451.08	4,880.92
Water main valve	2006	10	1,070.00	811.42	107.00	918.42	151.58	107.00	1,025.42	44.58
Water main valve	2007	10	47.288.00	35,071.93	4,728.80	39,800.73	7,487.27	4,728.80	44,529.53	2,758.47
Main Upgrades	2009	5	6,112.00	6,112.00	0.00	6,112.00	(0.00)	.,. 20.00	6,112.00	(0.00)
	2000	v	2,	3,	0.00	3,	(0.00)		3,	(0.00)

DATE

	PLACED	LIFE			9/30/2017		30/2018		9/30/2018		9/30/2018		/30/2019		9/30/2019	:	9/30/2019
DESCRIPTION	IN SERVICE	YRS	COST	ACC	CUM. DEPR.	DE	PR. EXP.	AC	CUM. DEPR.	<u>N</u>	IET VALUE	DE	PR. EXP.	AC	CUM. DEPR.	N	ET VALUE
Butterfly Valves	2011	5	15,129.00		15,129.00		0.00		15,129.00		0.00				15,129.00		0.00
Main Upgrades	11/30/2012	5	4,665.00		4,665.00		0.00		4,665.00		0.00				4,665.00		0.00
Valve replacement	9/30/2013	10	7,168.00		4,121.60		716.80		4,838.40		2,329.60		716.80		5,555.20		1,612.80
Water Mains - Lenape	4/30/2014	60	145,205.51		9,075.34		2,420.09		11,495.44		133,710.07		2,420.09		13,915.53		131,289.98
Water mains - Flat Rock	6/30/2014	60	4,540.00		283.75		75.67		359.42		4,180.58		75.67		435.08		4,104.92
Water mains - Laurel Lane	9/30/2014	60	12,095.00		755.94		201.58		957.52		11,137.48		201.58		1,159.10		10,935.90
Water Main - FWG parking Lot	4/30/2015	60	46,780.00		2,144.08		779.67		2,923.75		43,856.25		779.67		3,703.42		43,076.58
Water main - Repair Ledge Drive	5/28/2015	5	4,286.00		2,357.30		857.20		3,214.50		1,071.50		857.20		4,071.70		214.30
Water main - Wintergreen and Treetop	6/30/2016	60	33,943.00		990.00		565.72		1,555.72		32,387.28		565.72		2,121.44		31,821.56
Water Main - Piney Road	3/31/2016	60	111,677.00		3,257.25		1,861.28		5,118.53		106,558.47		1,861.28		6,979.81		104,697.19
		60			0.00		0.00		0.00		0.00		0.00		0.00		0.00
		60			0.00		0.00		0.00		0.00		0.00		0.00		0.00
		60			0.00		0.00		0.00		0.00		0.00		0.00		0.00
		9	1,020,260.18	\$	379,759.01	\$	19,666.80	\$	399,425.81	\$	620,834.37	\$	19,666.80	\$	419,092.61	\$	601,167.57
Additions	1988	50 \$	745.18	\$	413.50	\$	14.90	\$	428.40	\$	316.78	\$	14.90	\$	443.31	\$	301.87
Meter, Meter Boxes & Vaults	1979	35	1,287.78		1,287.78		0.00		1,287.78		0.00		0.00		1,287.78		0.00
Meterhead & Totalizer	1984	60	667.46		364.26		11.12		375.38		292.08		11.12		386.51		280.95
Water Meter	1986	50	770.96		443.31		15.42		458.73		312.23		15.42		474.15		296.81
Water Meter	1996	50	16,366.88		7,119.61		327.34		7,446.94		8,919.94		327.34		7,774.28		8,592.60
Water Meter	1996	50	1,815.00		789.53		36.30		825.83		989.18		36.30		862.13		952.88
Water Meter	1997	50	3,708.00		1,538.82		74.16		1,612.98		2,095.02		74.16		1,687.14		2,020.86
Water Meter	1998	50	1,486.00		586.97		29.72		616.69		869.31		29.72		646.41		839.59
Water Meter	1998	50	5,943.98		2,347.87		118.88		2,466.75		3,477.23		118.88		2,585.63		3,358.35
Water Meter	1999	50	2,384.59		894.22		47.69		941.91		1,442.68		47.69		989.60		1,394.99
Pro Mag Meter	2006	20	7,776.00		3,402.00		388.80		3,790.80		3,985.20		388.80		4,179.60		3,596.40
Water Meter	2007	20	15,020.00		6,270.85		751.00		7,021.85		7,998.15		751.00		7,772.85		7,247.15
Water Meter	2008	20	6,384.00		2,537.64		319.20		2,856.84		3,527.16		319.20		3,176.04		3,207.96
Water Meter	2009	20	6,367.21		2,403.62		318.36		2,721.98		3,645.23		318.36		3,040.34		3,326.87
Water Meter	2010	20	9,400.00		3,360.50		470.00		3,830.50		5,569.50		470.00		4,300.50		5,099.50
Water Meter	2011	20	7,383.00		2,491.76		369.15		2,860.91		4,522.09		369.15		3,230.06		4,152.94
Water Meter	2/20/2013	20	2,185.18		518.98		109.26		628.24		1,556.94		109.26		737.50		1,447.68
Water Meter	2/27/2013	20	4,752.00		1,128.60		237.60		1,366.20		3,385.80		237.60		1,603.80		3,148.20
Water Meter	4/22/2013	20	3,536.00		839.80		176.80		1,016.60		2,519.40		176.80		1,193.40		2,342.60
Water Meter	8/31/2013	20	10,023.00		2,380.46		501.15		2,881.61		7,141.39		501.15		3,382.76		6,640.24
Water Meter	3/31/2014	20	4,616.94		865.68		230.85		1,096.52		3,520.42		230.85		1,327.37		3,289.57
Water Meter	4/30/2014	20	6,474.28		1,213.93		323.71		1,537.64		4,936.64		323.71		1,861.36		4,612.92
Water Meter	12/31/2015	20	4,217.40		579.89		210.87		790.76		3,426.64		210.87		1,001.63		3,215.77
Water Meter	8/11/2016	20	1,879.56		164.46		93.98		258.44		1,621.12		93.98		352.42		1,527.14
Water Meter	11/23/2016	20	1,944.00		170.10		97.20		267.30		1,676.70		97.20		364.50		1,579.50
Water Meter	11/23/2016	20	5,473.62		478.94		273.68		752.62		4,721.00		273.68		1,026.30		4,447.32
Water Meter	6/21/2017	20	2,607.78				130.39		130.39		2,477.39		130.39		260.78		2,347.00
		20	0.00		-		0.00		-		0.00		0.00		-		0.00
		20	0.00		-		0.00		-		0.00		0.00		-		0.00
		20	0.00		-		0.00		-		0.00		0.00		-		0.00
		\$		\$	44,593.08	\$	5,677.53	\$	50,270.61	\$	84,945.19	\$	5,677.53	\$	55,948.15	\$	79,267.65
Fire Hydrants	1986	60 \$	2,244.55	\$	1,187.75	\$	37.41	\$	1,225.16	\$	1,019.39	\$	37.41	\$	1,262.57	\$	981.98
Fire Hydrant	1989	60 t	700.00	Ŷ	335.45	¥	11.67	Ψ	347.12	Ŷ	352.88	¥	11.67	Ψ	358.78	Ŷ	341.22
Fire Hydrant	1999	60	1,925.00		601.56		32.08		633.64		1,291.36		32.08		665.73		1,259.27
			.,020.00		001.00		02.00		000.01		.,2000		02.00		000.10		.,

DESCRIPTION	DATE PLACED IN SERVICE	LIFE <u>YRS</u>	<u>COST</u>	9/30/2017 CUM. DEPR.			9/30/2018 CUM. DEPR.	9/30/2018 IET VALUE	<u>I</u>	9/30/2019 DEPR. EXP.	AC	9/30/2019 CUM. DEPR.	N	9/30/2019 NET VALUE
Fire Hydrant	1995	60	1,559.13	591.19		25.99	617.18	941.95		25.99		643.16		915.97
Fire Hydrant	2007	50	10,168.00	2,050.55		203.36	2,253.91	7,914.09		203.36		2,457.27		7,710.73
Fire Hydrant	2011	50	7,720.91	1,042.32		154.42	1,196.74	6,524.17		154.42		1,351.16		6,369.75
		50	0.00	0.00		0.00	0.00	0.00		0.00		0.00		0.00
		50	0.00	0.00		0.00	0.00	0.00		0.00		0.00		0.00
			\$ 24,317.59	\$ 5,808.82	\$	464.92	\$ 6,273.74	\$ 18,043.85	\$	464.92	\$	6,738.67	\$	17,578.92
DISTRIBUTION SYSTEM TOTAL		-	\$ 1,179,793.57	\$ 430,160.91	\$	25,809.26	\$ 455,970.16	\$ 723,823.41	\$	25,809.26	\$	481,779.42	\$	698,014.15
GENERAL PROPERTIES														
Vehicle	1/3/92	7	\$ 2,000.00	\$ 2,000.00	\$	-	\$ 2,000.00	\$ -	\$	-	\$	2,000.00	\$	-
Vehicle	5/31/1999	7	9,500.00	9,500.00		0.00	9,500.00	0.00		0.00		9,500.00		0.00
2000 Dodge Truck	2002	7	16,420.00	16,420.00		0.00	16,420.00	0.00		0.00		16,420.00		0.00
Water Billing Software	7/31/1999	5	5,000.00	5,000.00		0.00	5,000.00	0.00		0.00		5,000.00		0.00
Computer Equipment	7/31/1999	5	3,037.91	3,037.91		0.00	3,037.91	0.00		0.00		3,037.91		0.00
Water Billing Software	6/29/2005	5	3,250.00	3,250.00		0.00	3,250.00	0.00		0.00		3,250.00		0.00
Turbidimeter Control System	3/31/2009	10	9,633.45	8,429.27		963.35	9,392.61	240.84		240.84		9,633.45		(0.00)
Spectrophotometer	6/17/2011	5	4,622.95	4622.95		0.00	4622.95	0.00		0.00		4622.95		0.00
Flow Meter	9/22/2011	5	4,684.50	4684.50		0.00	4684.50	0.00		0.00		4684.50		0.00
Chlorine Analyzer	7/31/2012	5	3,226.00	3226.00		0.00	3226.00	0.00		0.00		3226.00		0.00
Drilling Machine	5/22/2014	5	3,224.29	2418.22		644.86	3063.08	161.21		161.21		3224.29		0.00
Turbidimeter Control System	5/20/2015	5	4,748.72	2611.80		949.74	3561.54	1,187.18		949.74		4511.28		237.44
Leakage Detector	7/31/2015	5	14,075.00	7741.25		2,815.00	10556.25	3,518.75		2,815.00		13371.25		703.75
Battery Backup	5/17/2016	5	6,469.40	2264.29		1,293.88	3558.17	2,911.23		1,293.88		4852.05		1,617.35
Battery Backup	5/31/2016	5	3,072.00	1075.20		614.40	1689.60	1,382.40		614.40		2304.00		768.00
Security Radio Cabinet	6/30/2017	5	5,277.00	791.70		1,055.40	1847.10	3,429.90		1,055.40		2902.50		2,374.50
Pipe Locator	2/28/2018	5	7,450.00	0.00		1,490.00	1490.00	5,960.00		1,490.00		2980.00		4,470.00
		5	0.00	0.00		0.00	0.00	0.00		0.00		0.00		0.00
		5	0.00	0.00		0.00	0.00	0.00		0.00		0.00		0.00
GENERAL PROPERTIES TOTAL		_	\$ 105,691.22	\$ 77,073.08	\$	9,826.63	\$ 86,899.71	\$ 18,791.51	\$	8,620.47	\$	95,520.18	\$	10,171.04
TOTAL ORIGINAL COST VALUES LESS CONTRIBUTION AID OF CONSTRUCTION NET RATE BASE VALUES	۷	60	\$ 2,515,878.56 (28,566.65) \$ 2,487,311.91	1,337,410.43 (28,566.65) 1,308,843.78	\$ \$	74,676.54 0.00 74,676.54	(28,566.65)	1,103,791.59 0.00 1,103,791.59		73,538.60 0.00 73,538.60		1,485,625.57 (28,566.65) 1,457,058.92	-	1,030,252.99 0.00 1,030,252.99

SECTION K

RATE DESIGN & PROOF OF REVENUE

Schedule K-1

BUCK HILL WATER COMPANY Proof Of Revenue Analysis Proposed Rates Pro Forma Analysis Proposed Rates for the Pro Forma Twelve Months Ended September 30, 2019

Bill Date		Meter <u>Size</u>	No. <u>Cust.</u>	Billing <u>Cycle</u>	No. <u>Bills</u>	Cust. <u>Charge</u>	<u>Revenues</u>	<u>Gallons</u>	<u>\$/1,000 Gal.</u>	<u>Revenues</u>	Total <u>Revenues</u>
Residen	tial Sales										
8/1/2018 Residen	tial	3/4"	287	1	287	\$203.34	\$ 58,358.58	2,994,000	\$10.90	\$ 32,635.00	\$ 90,993.58
5/1/2018 Residen	tial	3/4"	280	1	280	\$203.34	56,935.20	1,169,000	\$10.90	12,742.00	69,677.20
2/1/2018 Residen	tial	3/4"	280	1	280	\$203.34	56,935.20	1,728,000	\$10.90	18,835.00	75,770.20
11/1/2017 Residen	tial	3/4"	287	1_	287	\$203.34	58,358.58	2,501,000	\$10.90	27,261.00	85,619.58
Pro Forn	na Residential Proposed Ra	ates	1,134		1,134	_	\$ 230,587.56	8,392,000		\$ 91,473.00	\$ 322,060.56
Pro Forn	na Residential Current Rate	es									239,322.10
Pro Forn	na Toal Proposed Resident	ial Increase									\$ 82,738.46
Comme	rcial Sales										
8/1/2018 Commer	cial	3/4"	13	1	13	\$203.34	\$ 2,643.42	3,092,000	\$10.90	\$ 33,703.00	\$ 36,346.42
5/1/2018 Commer	cial	3/4"	13	1	13	\$203.34	2,643.42	244,000	\$10.90	2,660.00	5,303.42
2/1/2018 Commer	cial	3/4"	13	1	13	\$203.34	2,643.00	283,000	\$10.90	3,085.00	5,728.00
11/1/2017 Commer	cial	3/4"	13	1_	13	\$203.34	2,643.00	3,880,000	\$10.90	42,292.00	44,935.00
	na Commercial Proposed F		52		52		\$ 10,572.84	7,499,000		\$ 81,740.00	\$ 92,312.84
Pro Forn	na Commercial Current Rat	es									68,597.60
Pro Forn	na Total Proposed Comme	cial Increase									\$ 23,715.24
Pro Forn	na Total Proposed Rates		1,186	_	1,186		\$ 241,160.40	15,891,000		\$ 173,213.00	\$414,373.40
Pro Forn	na Total Current Rates			_		-					307,919.70
Pro Forn	na Total Proposed Increase	9									\$106,453.70
Increase	d Supported by Revenue R	equirement S	Study (Scheo	dule H-1)							106,458.00
Over/(Ur	nder) Revenue Requiremen	t Study									\$ (4.30)

Note: The Company did not experience any net customer growth or loss of customers during the historic test year. The Company's pro forma September 30, 2019 future test period is based upon the results of the same September 30, 2018 Bill Analysis.

Development of pro forma resid	dential and commerc	ial usage:		
	Meter	No.		
Residential	Size	Bills	<u>Gallons</u>	<u>Avg. Gal/bill</u>
Residential Totals Per Above	3/4"	1,134	8,392,000	7,400
		Ave	<u>g. Usage</u>	
Average Usage	3/4"		7,000	
Commercial				
Commercial Totals Per Above	3/4"	52	7,499,000	144,212
		Ave	<u>g. Usage</u>	
	3/4"		144,000	

BUCK HILL WATER COMPANY Analysis of Bills Under Existing and Proposed Rates by volumetric range and meter size

_		3/4	4"			1				2	I		4"					
	Existing	Proposed	<u>\$/Inc.</u>	<u>%/Inc.</u>	Existing	Proposed	<u>\$/Inc.</u>	<u>%/Inc.</u>	Existing	Proposed	<u>\$/Inc.</u>	<u>%/Inc.</u>	Existing	Proposed	<u>\$/Inc.</u>	<u>%/Inc.</u>		
Cust. Chg.	\$151.10	\$203.34	\$52.24	34.57%	\$192.30	\$258.78	\$66.48	34.57%	\$398.30	\$536.01	\$137.71	34.57%	\$1,923.00	. ,	\$664.84	34.57%		
<u>Usage Chg.</u>	\$8.10	\$10.90	\$2.80	34.57%	\$8.10	\$10.90	\$2.80	34.57%	\$8.10	\$10.90	\$2.80	34.57%	\$8.10	\$10.90	\$2.80	34.57%		
1,000's of Ga	I																	
0	\$151.10	\$203.34	\$52.24	34.57%	\$192.30	\$258.78	\$66.48	34.57%	\$398.30	\$536.01	\$137.71	34.57%	\$1.923.00	\$2.587.84	\$664.84	34.57%		
1	159.20	214.24	55.04	34.57%	200.40	269.68	69.28	34.57%	406.40	546.91	140.51	34.57%	1,931.10	2,598.74	667.64	34.57%		
2	167.30	225.14	57.84	34.57%	208.50	280.58	72.08	34.57%	414.50	557.81	143.31	34.57%	1,939.20	2,609.64	670.44	34.57%		
3	175.40	236.04	60.64	34.57%	216.60	291.48	74.88	34.57%	422.60	568.71	146.11	34.57%	1,947.30	2,620.54	673.24	34.57%		
4	183.50	246.94	63.44	34.57%	224.70	302.38	77.68	34.57%	430.70	579.61	148.91	34.57%	1,955.40	2,631.44	676.04	34.57%		
5	191.60	257.84	66.24	34.57%	232.80	313.28	80.48	34.57%	438.80	590.51	151.71	34.57%	1,963.50	2,642.34	678.84	34.57%		
6 7	199.70	268.74	69.04	34.57%	240.90	324.18	83.28	34.57%	446.90	601.41	154.51	34.57%	1,971.60	2,653.24	681.64	34.57%		
8	207.80 215.90	279.64 290.54	71.84 74.64	34.57% 34.57%	249.00 257.10	335.08 345.98	86.08 88.88	34.57% 34.57%	455.00 463.10	612.31 623.21	157.31 160.11	34.57% 34.57%	1,979.70 1,987.80	2,664.14 2,675.04	684.44 687.24	34.57% 34.57%		
8 9	215.90	301.44	74.04	34.57% 34.57%	265.20	345.98	91.68	34.57% 34.57%	403.10	634.11	162.91	34.57% 34.57%	1,987.80	2,675.04	690.04	34.57% 34.57%		
10	232.10	312.34	80.24	34.57%	203.20	367.78	94.48	34.57%	479.30	645.01	165.71	34.57%	2,004.00	2,696.84	692.84	34.57%		
11	240.20	323.24	83.04	34.57%	281.40	378.68	97.28	34.57%	487.40	655.91	168.51	34.57%	2,012.10	2,707.74	695.64	34.57%		
12	248.30	334.14	85.84	34.57%	289.50	389.58	100.08	34.57%	495.50	666.81	171.31	34.57%	2,020.20	2,718.64	698.44	34.57%		
13	256.40	345.04	88.64	34.57%	297.60	400.48	102.88	34.57%	503.60	677.71	174.11	34.57%	2,028.30	2,729.54	701.24	34.57%		
14	264.50	355.94	91.44	34.57%	305.70	411.38	105.68	34.57%	511.70	688.61	176.91	34.57%	2,036.40	2,740.44	704.04	34.57%		
15	272.60	366.84	94.24	34.57%	313.80	422.28	108.48	34.57%	519.80	699.51	179.71	34.57%	2,044.50	2,751.34	706.84	34.57%		
16	280.70	377.74	97.04	34.57%	321.90	433.18	111.28	34.57%	527.90	710.41	182.51	34.57%	2,052.60	2,762.24	709.64	34.57%		
17	288.80	388.64	99.84	34.57%	330.00	444.08	114.08	34.57%	536.00	721.31	185.31	34.57%	2,060.70	2,773.14	712.44	34.57%		
18	296.90	399.54	102.64	34.57%	338.10	454.98	116.88	34.57%	544.10	732.21	188.11	34.57%	2,068.80	2,784.04	715.24	34.57%		
19 20	305.00 313.10	410.44 421.34	105.44 108.24	34.57% 34.57%	346.20 354.30	465.88 476.78	119.68 122.48	34.57% 34.57%	552.20 560.30	743.11 754.01	190.91 193.71	34.57% 34.57%	2,076.90 2,085.00	2,794.94 2,805.84	718.04 720.84	34.57% 34.57%		
20	321.20	421.34	111.04	34.57% 34.57%	362.40	470.78	122.48	34.57% 34.57%	568.40	764.91	195.71	34.57% 34.57%	2,085.00	2,805.84	720.84	34.57% 34.57%		
22	329.30	443.14	113.84	34.57%	370.50	498.58	128.08	34.57%	576.50	775.81	199.31	34.57%	2,035.10	2,810.74	726.44	34.57%		
23	337.40	454.04	116.64	34.57%	378.60	509.48	130.88	34.57%	584.60	786.71	202.11	34.57%	2,109.30	2,838.54	729.24	34.57%		
24	345.50	464.94	119.44	34.57%	386.70	520.38	133.68	34.57%	592.70	797.61	204.91	34.57%	2,117.40	2,849.44	732.04	34.57%		
25	353.60	475.84	122.24	34.57%	394.80	531.28	136.48	34.57%	600.80	808.51	207.71	34.57%	2,125.50	2,860.34	734.84	34.57%		
26	361.70	486.74	125.04	34.57%	402.90	542.18	139.28	34.57%	608.90	819.41	210.51	34.57%	2,133.60	2,871.24	737.64	34.57%		
27	369.80	497.64	127.84	34.57%	411.00	553.08	142.08	34.57%	617.00	830.31	213.31	34.57%	2,141.70	2,882.14	740.44	34.57%		
28	377.90	508.54	130.64	34.57%	419.10	563.98	144.88	34.57%	625.10	841.21	216.11	34.57%	2,149.80	2,893.04	743.24	34.57%		
29	386.00	519.44	133.44	34.57%	427.20	574.88	147.68	34.57%	633.20	852.11	218.91	34.57%	2,157.90	2,903.94	746.04	34.57%		
30	394.10	530.34	136.24	34.57%	435.30	585.78	150.48	34.57%	641.30	863.01	221.71	34.57%	2,166.00	2,914.84	748.84	34.57%		
31 32	402.20 410.30	541.24 552.14	139.04 141.84	34.57% 34.57%	443.40 451.50	596.68 607.58	153.28 156.08	34.57% 34.57%	649.40 657.50	873.91 884.81	224.51 227.31	34.57% 34.57%	2,174.10 2,182.20	2,925.74 2,936.64	751.64 754.44	34.57% 34.57%		
33	418.40	563.04	144.64	34.57%	459.60	618.48	158.88	34.57%	665.60	895.71	230.11	34.57%	2,102.20	2,930.04	757.24	34.57%		
34	426.50	573.94	147.44	34.57%	467.70	629.38	161.68	34.57%	673.70	906.61	232.91	34.57%	2,198.40	2,958.44	760.04	34.57%		
35	434.60	584.84	150.24	34.57%	475.80	640.28	164.48	34.57%	681.80	917.51	235.71	34.57%	2,206.50	2,969.34	762.84	34.57%		
36	442.70	595.74	153.04	34.57%	483.90	651.18	167.28	34.57%	689.90	928.41	238.51	34.57%	2,214.60	2,980.24	765.64	34.57%		
37	450.80	606.64	155.84	34.57%	492.00	662.08	170.08	34.57%	698.00	939.31	241.31	34.57%	2,222.70	2,991.14	768.44	34.57%		
38	458.90	617.54	158.64	34.57%	500.10	672.98	172.88	34.57%	706.10	950.21	244.11	34.57%	2,230.80	3,002.04	771.24	34.57%		
39	467.00	628.44	161.44	34.57%	508.20	683.88	175.68	34.57%	714.20	961.11	246.91	34.57%	2,238.90	3,012.94	774.04	34.57%		
40	475.10	639.34	164.24	34.57%	516.30	694.78	178.48	34.57%	722.30	972.01	249.71	34.57%	2,247.00	3,023.84	776.84	34.57%		
45	515.60	693.84	178.24	34.57%	556.80	749.28	192.48	34.57%	762.80	1,026.51	263.71	34.57%	2,287.50	3,078.34	790.84	34.57%		
50	556.10	748.34	192.24	34.57%	597.30	803.78	206.48	34.57%	803.30	1,081.01	277.71	34.57%	2,328.00	3,132.84	804.84	34.57%		
100 150	961.10 1,366.10	1,293.34 1,838.34	332.24 472.24	34.57% 34.57%	1,002.30 1,407.30	1,348.78 1,893.78	346.48 486.48	34.57% 34.57%	1,208.30	1,626.01	417.71 557.71	34.57% 34.57%	2,733.00 3,138.00	3,677.84 4,222.84	944.84 1,084.84	34.57% 34.57%		
200	1,366.10	2,383.34	472.24 612.24	34.57% 34.57%	1,407.30	2,438.78	400.40 626.48	34.57% 34.57%	1,613.30 2,018.30	2,171.01 2,716.01	697.71	34.57% 34.57%	3,136.00	4,222.84 4,767.84	1,004.04	34.57% 34.57%		
300	2,581.10	3,473.34	892.24	34.57%	2,622.30	3,528.78	906.48	34.57%	2,828.30	3,806.01	977.71	34.57%	4,353.00	5,857.84	1,504.84	34.57%		
400	3,391.10	4,563.34	1,172.24	34.57%	3,432.30	4,618.78	1,186.48	34.57%	3,638.30	4,896.01	1,257.71	34.57%	5,163.00	6,947.84	1,784.84	34.57%		
500		5,653.34	1,452.24	34.57%	4,242.30	5,708.78	1,466.48	34.57%	4,448.30	5,986.01	1,537.71	34.57%	5,973.00	8,037.84	2,064.84	34.57%		