

Peoples Natural Gas Company LLC
§ 53.52 (a)

(2) The total number of customers served by the utility.

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For Peoples Division, the total number of customers served by the utility as of September 30, 2018 is 359,995.

For Equitable Division, the total number of customers served by the utility as of September 30, 2018 is 263,013.

Peoples Natural Gas Company LLC
§ 53.52 (a)

- (3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

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See Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.52 (a)

(4) The effect of the change on the utility's customers.

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See Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.52 (b)

- (3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

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See Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.52 (b)

- (4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

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For the calculation of the total changes, in dollars by tariff subdivision, for the twelve months ended September 30, 2018, projected to an annual basis, see Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.52 (b)

- (5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

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See Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.52 (b)

- (6) A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

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For the calculation of the total changes, in dollars by tariff subdivision, for the twelve months ended September 30, 2018, projected to an annual basis, see Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment O.

Peoples Natural Gas Company LLC
§ 53.53 III.E

- 4. Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.
 - a. Break down changes in number of customers by rate schedules.
 - b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.

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See Exhibit No. 3, Schedule No. 15(53.53 III.E.14), Attachments F and G.

Peoples Natural Gas Company LLC
§ 53.53 III.E

6. Supply, by classification, *Operating Revenues—Miscellaneous* for test year.

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Refer to Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment C.

Peoples Natural Gas Company LLC
§ 53.53 III.E

8. Describe how the *net* billing and *gross* billing is determined. For example, if the *net* billing is based on the rate blocks plus FCA and STA, and the *gross* billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue—rate blocks plus FCA and STA.

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Peoples Natural Gas Company LLC does not have a provision for gross and net billing in its tariff.

Peoples Natural Gas Company LLC
§ 53.53 III.E

9. Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.

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Peoples Division:

If a Residential or Commercial customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one-half percent (1 1/2%) per month will accrue on the portion of the bill that is unpaid on the due date, excluding any unpaid late-payment charges. Late payment charges will not be applied to Residential CAP customers during participation in the CAP program.

If an Industrial customer fails to pay the full amount of any bill, a delayed payment penalty charge of two percent (2%) per month will accrue on the portion of the bill that is unpaid on the due date, excluding any unpaid late-payment charges.

Equitable Division:

If a customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one-half percent (1 1/2%) per month will accrue on the portion of the bill that is unpaid on the due date.

Peoples Natural Gas Company LLC
§ 53.53 III.E

10. Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.

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Refer to Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachment C.

Peoples Natural Gas Company LLC
§ 53.53 III.E

11. Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.

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Refer to Exhibit No. 3, Schedule No. 15 (53.53 III.E.14), Attachments A through O, for each respective division.

Peoples Natural Gas Company LLC
§ 53.53 III.E

13. Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefor.

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See attachments.

PEOPLES DIVISION

Exhibit No. 3, Schedule No. 14
Attachment A
Page 1 of 2
Witness: Russ Feingold

		Present	Present	Present	Present	Present	Present	Present	Present	Present	Total	Increase/ Decrease	Proposed	Present	Proposed	Proposed	Proposed	Proposed	Proposed	Total	Total	
	Previous Rate	Customer Charge	Gas Cost	Delivery	Rider STAS	Rider MFC	Rider SC	Rider USP	Rider GPC	Rider DSIC	Rider TCJA	w/Riders	\$/Mcf	Customer Charge	Gas Cost	Delivery	Rider MFC	Rider SC	Rider USP	Rider GPC	w/Riders	% Change
Retail																						
Residential																						
Customer Charge		\$13.9500				\$0.0115				\$0.6975	(\$0.6728)	\$13.9862	\$6.0205	\$20.0000				\$0.0067		\$20.0067	43%	
Consumption Charge			\$4.5679	\$3.1330	(\$0.0072)	\$0.1024		\$0.4667	\$0.1055	\$0.1904	(\$0.1511)	\$8.4076	\$0.6233		\$4.5679	\$3.8753	\$0.0982		\$0.4094	\$0.0801	\$9.0309	7%
CAP Customer Charge		\$13.9500								\$0.6975	(\$0.6728)	\$13.9747	\$6.0253	\$20.0000							\$20.0000	43%
CAP Consumption Charge			\$4.5679	\$3.1330	(\$0.0072)	\$0.1024			\$0.1055	\$0.1904	(\$0.1511)	\$7.9409	\$0.6806		\$4.5679	\$3.8753	\$0.0982			\$0.0801	\$8.6215	9%
SGS																						
Customer Charge 0-499 Mcf/Yr	Commercial SGS - 1	\$14.8800				\$0.0115				\$0.7440	(\$0.7177)	\$14.9178	\$10.0889	\$25.0000				\$0.0067		\$25.0067	68%	
Customer Charge 500-999.9 Mcf/Yr	Commercial SGS - 2	\$27.0000				\$0.0115				\$1.3500	(\$1.3022)	\$27.0593	\$12.9474	\$40.0000				\$0.0067		\$40.0067	48%	
Consumption Charges	Commercial SGS		\$4.5199	\$2.1939	(\$0.0050)	\$0.0261			\$0.1055	\$0.1163	(\$0.1058)	\$6.8509	\$0.5887		\$4.5199	\$2.8312	\$0.0083			\$0.0801	\$7.4395	9%
MGS																						
Customer Charge 1,000 - 2,499 Mcf/Yr	Commercial MGS - 1	\$50.0000								\$2.5000	(\$2.4116)	\$50.0884	\$49.9116	\$100.0000						\$100.0000	100%	
Customer Charge 2,500 - 24,999 Mcf/Yr	Commercial MGS - 2	\$77.0000								\$3.8500	(\$3.7138)	\$77.1362	\$122.8638	\$200.0000						\$200.0000	159%	
Consumption Charges	Commercial MGS		\$4.3204	\$2.1904	(\$0.0050)	\$0.0261			\$0.1055	\$0.1161	(\$0.1056)	\$6.6479	\$0.2403		\$4.3204	\$2.4794	\$0.0083			\$0.0801	\$6.8882	4%
LGS																						
Customer Charge 25,000 - 49,999 Mcf/Yr	Commercial LGS - 1	\$443.0000								\$22.1500	(\$21.3663)	\$443.7837	\$256.2163	\$700.0000						\$700.0000	58%	
Customer Charge 25,000 - 49,999 Mcf/Yr	Commercial LGS - 1	\$545.0000								\$27.2500	(\$26.2859)	\$545.9641	\$154.0359	\$700.0000						\$700.0000	28%	
Customer Charge 50,000 - 99,999 Mcf/Yr	Commercial LGS - 2	\$545.0000								\$27.2500	(\$26.2859)	\$545.9641	\$754.0359	\$1,300.0000						\$1,300.0000	138%	
Customer Charge 100,000 - 199,999 Mcf/Yr	Commercial LGS - 3	\$793.0000								\$39.6500	(\$38.2472)	\$794.4028	\$605.5972	\$1,400.0000						\$1,400.0000	76%	
Customer Charge > 200,000 Mcf/Yr	Commercial LGS - 4	\$1,215.0000								\$60.7500	(\$58.6007)	\$1,217.1493	\$382.8507	\$1,600.0000						\$1,600.0000	31%	
Consumption Charges 25,000 - 49,999 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	\$0.0183		\$4.1605	\$2.4581	\$0.0083			\$0.0801	\$6.7070	0%
Consumption Charges 50,000 - 99,999 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	(\$0.0289)		\$4.1605	\$2.4109	\$0.0083			\$0.0801	\$6.6598	0%
Consumption Charges 100,000 - 199,999 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	(\$0.0762)		\$4.1605	\$2.3636	\$0.0083			\$0.0801	\$6.6125	-1%
Consumption Charges 200,000 - 749,999 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	(\$0.1944)		\$4.1605	\$2.2454	\$0.0083			\$0.0801	\$6.4943	-3%
Consumption Charges 750,000 - 1,999,999 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	(\$0.4781)		\$4.1605	\$1.9617	\$0.0083			\$0.0801	\$6.2106	-7%
Consumption Charges > 2,000,000 Mcf/Yr	Com LGS		\$4.1605	\$2.3913	(\$0.0055)	\$0.0261			\$0.1055	\$0.1261	(\$0.1153)	\$6.6887	(\$0.9271)		\$4.1605	\$1.5127	\$0.0083			\$0.0801	\$5.7616	-14%
Industrial Legacy SGS																						
Customer Charge 0-499 Mcf/Yr	GS-T Industrial SGS-1	\$20.0000				\$0.0115				\$1.0000	(\$0.9646)	\$20.0469	\$4.9598	\$25.0000				\$0.0067		\$25.0067	25%	
Customer Charge 500-999.9 Mcf/Yr	GS-T Industrial SGS-2	\$27.0000				\$0.0115				\$1.3500	(\$1.3022)	\$27.0593	\$12.9474	\$40.0000				\$0.0067		\$40.0067	48%	
Consumption Charges	GS-T Industrial SGS		\$4.5199	\$1.7623	(\$0.0041)	\$0.0261			\$0.1055	\$0.0947	(\$0.0850)	\$6.4194	\$0.6319		\$4.5199	\$2.4430	\$0.0083			\$0.0801	\$7.0513	10%
Industrial Legacy MGS																						
Customer Charge 1,000 - 2,499 Mcf/Yr	Industrial MGS-1	\$50.0000								\$2.5000	(\$2.4116)	\$50.0884	\$49.9116	\$100.0000						\$100.0000	100%	
Customer Charge 2,500 - 24,999 Mcf/Yr	Industrial MGS-2	\$77.0000								\$3.8500	(\$3.7138)	\$77.1362	\$122.8638	\$200.0000						\$200.0000	159%	
Consumption Charges	Industrial MGS		\$4.3204	\$1.5243	(\$0.0035)	\$0.0261			\$0.1055	\$0.0828	(\$0.0735)	\$5.9821	\$0.5582		\$4.3204	\$2.1315	\$0.0083			\$0.0801	\$6.5403	9%
Industrial Legacy LGS																						
Customer Charge 25,000 - 49,999 Mcf/Yr	Industrial LGS - 1	\$443.0000								\$22.1500	(\$21.3663)	\$443.7837	\$256.2163	\$700.0000						\$700.0000	58%	
Customer Charge 25,000 - 49,999 Mcf/Yr	Industrial LGS - 1	\$545.0000								\$27.2500	(\$26.2859)	\$545.9641	\$154.0359	\$700.0000						\$700.0000	28%	
Customer Charge 50,000 - 99,999 Mcf/Yr	Industrial LGS - 2	\$545.0000								\$27.2500	(\$26.2859)	\$545.9641	\$754.0359	\$1,300.0000						\$1,300.0000	138%	
Customer Charge 100,000 - 199,999 Mcf/Yr	Industrial LGS - 3	\$1,144.0000								\$57.2000	(\$55.1763)	\$1,146.0237	\$253.9763	\$1,400.0000						\$1,400.0000	22%	
Customer Charge over 200,000 Mcf/Yr	Industrial LGS - 4	\$2,009.0000								\$100.4500	(\$96.8961)	\$2,012.5539	(\$412.5539)	\$1,600.0000						\$1,600.0000	-20%	
Consumption Charges 25,000 - 49,999 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	\$0.3207		\$4.1605	\$2.1248	\$0.0083			\$0.0801	\$6.3737	5%
Consumption Charges 50,000 - 99,999 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	\$0.2799		\$4.1605	\$2.0840	\$0.0083			\$0.0801	\$6.3329	5%
Consumption Charges 100,000 - 199,999 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	\$0.2391		\$4.1605	\$2.0432	\$0.0083			\$0.0801	\$6.2921	4%
Consumption Charges 200,000 - 749,999 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	\$0.1368		\$4.1605	\$1.9409	\$0.0083			\$0.0801	\$6.1898	2%
Consumption Charges 750,000 - 1,999,999 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	(\$0.0488)		\$4.1605	\$1.7553	\$0.0083			\$0.0801	\$6.0042	-1%
Consumption Charges > 2,000,000 Mcf/Yr	Ind LGS		\$4.1605	\$1.7553	(\$0.0040)	\$0.0261			\$0.1055	\$0.0943	(\$0.0847)	\$6.0530	(\$0.2914)		\$4.1605	\$1.5127	\$0.0083			\$0.0801	\$5.7616	-5%

PEOPLES DIVISION

Exhibit No. 3, Schedule No. 14
Attachment A
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Witness: Russ Feingold

	Present	Present	Present	Present	Present	Present	Present	Present	Present	Present	Present	Total	Increase/ Decrease	Proposed	Present	Proposed	Proposed	Proposed	Proposed	Proposed	Total	Total
	Customer Charge	Gas Cost	Delivery	Rider STAS	Rider MFC	Rider SC	Rider USP	Rider GPC	Rider DSIC	Rider TCJA	w/Riders	\$/Mcf	Customer Charge	Gas Cost	Delivery	Rider MFC	Rider SC	Rider USP	Rider GPC	w/Riders	%	Change
Transport																						
Residential																						
Customer Charge	\$13.9500					\$0.0115				\$0.6975	(\$0.6728)	\$13.9862	\$6.0205	\$20.0000				\$0.0067			\$20.0067	43%
Consumption Charge		\$1.6623	\$3.1330	(\$0.0072)	\$0.0270		\$0.4667	\$0.0000	\$0.1813	(\$0.1511)	\$5.3120	\$0.6609		\$1.6623	\$3.8753	\$0.0259		\$0.4094			\$5.9729	12%
SGS																						
Customer Charge 0-499 Mcf/Yr						\$0.0115				\$0.7440	(\$0.7177)	\$14.9178	\$10.0889	\$25.0000				\$0.0067			\$25.0067	68%
Customer Charge 500-999.9 Mcf/Yr						\$0.0115				\$1.3500	(\$1.3022)	\$27.0593	\$12.9474	\$40.0000				\$0.0067			\$40.0067	48%
Consumption Charges		\$0.9593	\$2.1939	(\$0.0050)					\$0.1097	(\$0.1058)	\$3.1521	\$0.6384		\$0.9593	\$2.8312						\$3.7905	20%
Neg. Consumption Charges		\$0.9593	\$0.2547	(\$0.0050)					\$0.1097	(\$0.1058)	\$1.2129	(\$0.0039)		\$0.9593	\$0.2497						\$1.2090	0%
MGS																						
Customer Charge 1,000 - 2,499 Mcf/Yr										\$2.5000	(\$2.4116)	\$50.0884	\$49.9116	\$100.0000							\$100.0000	100%
Customer Charge 2,500 - 24,999 Mcf/Yr										\$3.8500	(\$3.7138)	\$77.1362	\$122.8638	\$200.0000							\$200.0000	159%
Consumption Charges		\$0.7598	\$2.1904	(\$0.0050)					\$0.1095	(\$0.1056)	\$2.9491	\$0.2901		\$0.7598	\$2.4794						\$3.2392	10%
Neg. Consumption Charges		\$0.7598	\$0.8165	(\$0.0050)					\$0.1095	(\$0.1056)	\$1.5752	(\$0.0039)		\$0.7598	\$0.8115						\$1.5713	0%
LGS																						
Customer Charge 25,000 - 49,999 Mcf/Yr										\$22.1500	(\$21.3663)	\$443.7837	\$256.2163	\$700.0000							\$700.0000	58%
Customer Charge 50,000 - 99,999 Mcf/Yr										\$22.1500	(\$21.3663)	\$443.7837	\$856.2163	\$1,300.0000							\$1,300.0000	193%
Customer Charge 50,000 - 99,999 Mcf/Yr										\$27.2500	(\$26.2859)	\$545.9641	\$754.0359	\$1,300.0000							\$1,300.0000	138%
Customer Charge 100,000 - 199,999 Mcf/Yr										\$27.2500	(\$26.2859)	\$545.9641	\$854.0359	\$1,400.0000							\$1,400.0000	156%
Customer Charge 100,000 - 199,999 Mcf/Yr										\$39.6500	(\$38.2472)	\$794.4028	\$605.5972	\$1,400.0000							\$1,400.0000	76%
Customer Charge > 200,000 Mcf/Yr										\$60.7500	(\$58.6007)	\$1,217.1493	\$382.8507	\$1,600.0000							\$1,600.0000	31%
Consumption Charges 25,000 - 49,999 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	\$0.0680		\$0.2963	\$2.4581						\$2.7544	3%
Consumption Charges 50,000 - 99,999 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	\$0.0208		\$0.2963	\$2.4109						\$2.7072	1%
Consumption Charges 100,000 - 199,999 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	(\$0.0265)		\$0.2963	\$2.3636						\$2.6599	-1%
Consumption Charges 200,000 - 749,999 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	(\$0.1447)		\$0.2963	\$2.2454						\$2.5417	-5%
Consumption Charges 750,000 - 1,999,999 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	(\$0.4284)		\$0.2963	\$1.9617						\$2.2580	-16%
Consumption Charges > 2,000,000 Mcf/Yr		\$0.2963	\$2.3913	(\$0.0055)					\$0.1196	(\$0.1153)	\$2.6864	(\$0.8774)		\$0.2963	\$1.5127						\$1.8090	-33%
Neg. Consumption Charges		\$0.2963	\$0.6880	(\$0.0055)					\$0.1196	(\$0.1153)	\$0.9831	(\$0.0043)		\$0.2963	\$0.6825						\$0.9788	0%
Industrial Legacy SGS																						
Customer Charge 0-499 Mcf/Yr						\$0.0115				\$1.0000	(\$0.9646)	\$20.0469	\$4.9598	\$25.0000				\$0.0067			\$25.0067	25%
Customer Charge 500-999.9 Mcf/Yr						\$0.0115				\$1.3500	(\$1.3022)	\$27.0593	\$12.9474	\$40.0000				\$0.0067			\$40.0067	48%
Consumption Charges		\$0.9593	\$1.7623	(\$0.0041)					\$0.0881	(\$0.0850)	\$2.7206	\$0.6817		\$0.9593	\$2.4430						\$3.4023	25%
Neg. Consumption Charges		\$0.9593	\$0.0000	(\$0.0041)					\$0.0881	(\$0.0850)	\$0.9583	\$0.0010		\$0.9593	\$0.0000						\$0.9593	0%
Industrial Legacy MGS																						
Customer Charge 1,000 - 2,499 Mcf/Yr										\$2.5000	(\$2.4116)	\$50.0884	\$49.9116	\$100.0000							\$100.0000	100%
Customer Charge 2,500 - 24,999 Mcf/Yr										\$3.8500	(\$3.7138)	\$77.1362	\$122.8638	\$200.0000							\$200.0000	159%
Consumption Charges		\$0.7598	\$1.5243	(\$0.0035)					\$0.0762	(\$0.0735)	\$2.2833	\$0.6080		\$0.7598	\$2.1315						\$2.8913	27%
Neg. Consumption Charges		\$0.7598	\$0.0000	(\$0.0035)					\$0.0762	(\$0.0735)	\$0.7590	\$0.0008		\$0.7598	\$0.0000						\$0.7598	0%
Industrial Legacy LGS																						
Customer Charge 25,000 - 49,999 Mcf/Yr										\$22.1500	(\$21.3663)	\$443.7837	\$256.2163	\$700.0000							\$700.0000	58%
Customer Charge 25,000 - 49,999 Mcf/Yr										\$27.2500	(\$26.2859)	\$545.9641	\$154.0359	\$700.0000							\$700.0000	28%
Customer Charge 50,000 - 99,999 Mcf/Yr										\$57.2000	(\$56.2859)	\$575.9141	\$724.0859	\$1,300.0000							\$1,300.0000	126%
Customer Charge 50,000 - 99,999 Mcf/Yr										\$57.2000	(\$55.1763)	\$1,146.0237	\$153.9763	\$1,300.0000							\$1,300.0000	13%
Customer Charge 100,000 - 199,999 Mcf/Yr										\$100.4500	(\$96.8961)	\$1,189.2737	\$210.7263	\$1,400.0000							\$1,400.0000	18%
Customer Charge 100,000 - 199,999 Mcf/Yr										\$100.4500	(\$96.8961)	\$2,012.5539	\$612.5539	\$1,400.0000							\$1,400.0000	-30%
Customer Charge > 200,000 Mcf/Yr										\$0.0000	(\$96.8961)	\$1,912.1039	(\$312.1039)	\$1,600.0000							\$1,600.0000	-16%
Consumption Charges 25,000 - 49,999 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.0847)	\$2.0507	\$0.3704		\$0.2963	\$2.1248						\$2.4211	18%
Consumption Charges 50,000 - 99,999 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.1153)	\$2.0201	\$0.3602		\$0.2963	\$2.0840						\$2.3803	18%
Consumption Charges 100,000 - 199,999 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.1153)	\$2.0201	\$0.3194		\$0.2963	\$2.0432						\$2.3395	16%
Consumption Charges 200,000 - 749,999 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.1153)	\$2.0201	\$0.2171		\$0.2963	\$1.9409						\$2.2372	11%
Consumption Charges 750,000 - 1,999,999 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.1153)	\$2.0201	\$0.0315		\$0.2963	\$1.7553						\$2.0516	2%
Consumption Charges > 2,000,000 Mcf/Yr		\$0.2963	\$1.7553	(\$0.0040)					\$0.0878	(\$0.1153)	\$2.0201	(\$0.2111)		\$0.2963	\$1.5127						\$1.8090	-10%
Neg. Consumption Charges		\$0.2963	\$0.4298	(\$0.0040)					\$0.0878	(\$0.1153)	\$0.6946	\$0.0275		\$0.2963	\$0.4258						\$0.7221	4%

EQUITABLE DIVISION

	Present	Present	Present	Present	Present	Present	Present	Present	Present	Present	Present	Total	Increase/ Decrease	Proposed	Present	Proposed	Proposed	Proposed	Proposed	Proposed	Total	Total	
<u>Previous Class</u>	<u>Customer Charge</u>	<u>Gas Cost</u>	<u>Delivery</u>	<u>Rider STAS</u>	<u>Rider MEC</u>	<u>Rider SC</u>	<u>Rider USP</u>	<u>Rider GPC</u>	<u>Rider DSIC</u>	<u>Rider TCJA</u>	<u>w/Riders</u>	<u>\$/Mcf</u>	<u>Customer Charge</u>	<u>Gas Cost</u>	<u>Delivery</u>	<u>Rider MEC</u>	<u>Rider SC</u>	<u>Rider USP</u>	<u>Rider GPC</u>	<u>w/Riders</u>	<u>Change</u>		
Retail																							
Residential																							
Customer Charge	\$13.2500					\$0.0001						\$13.2748	\$6.7319	\$20.0000							\$20.0067	\$20.0067	51%
Consumption Charge		\$4.5679	\$3.1687	(\$0.0304)	\$0.1024		\$0.2040	\$0.1055	\$0.1790	(\$0.6728)		\$8.0697	\$0.9612	\$4.5679	\$3.8753	\$0.0982		\$0.4094	\$0.0801		\$9.0309	\$9.0309	12%
CAP Customer Charge	\$13.2500											\$13.2747	\$6.7253	\$20.0000							\$20.0000	\$20.0000	51%
CAP Consumption Charge		\$4.5679	\$3.1687	(\$0.0304)	\$0.1024			\$0.1055	\$0.1790	(\$0.2274)		\$7.8657	\$0.7558	\$4.5679	\$3.8753	\$0.0982			\$0.0801		\$8.6215	\$8.6215	10%
SGS																							
Customer Charge 0-499 Mcf/Yr	GSS - 1	\$17.0000				\$0.0001						\$8.3765	\$25.0000							\$0.0067	\$25.0067	\$25.0067	50%
Customer Charge 500-999.9 Mcf/Yr	GSS - 2	\$28.0000				\$0.0001						\$12.6158	\$40.0000							\$0.0067	\$40.0067	\$40.0067	46%
Consumption Charges	GSS		\$4.5199	\$2.5910	(\$0.0249)	\$0.0261		\$0.1055	\$0.1361	(\$0.1859)		\$7.1678	\$0.2717	\$4.5199	\$2.8312	\$0.0083			\$0.0801		\$7.4395	\$7.4395	4%
MGS																							
Customer Charge 1,000 - 2,499 Mcf/Yr	GSL - 1	\$150.0000										\$146.7366	(\$46.7366)	\$100.0000							\$100.0000	\$100.0000	-32%
Customer Charge 2,500 - 4,999 Mcf/Yr	GSL - 1	\$150.0000										\$146.7366	\$53.2634	\$200.0000							\$200.0000	\$200.0000	36%
Customer Charge 5,000 - 24,999 Mcf/Yr	GSL - 2	\$300.0000										\$293.4732	(\$93.4732)	\$200.0000							\$200.0000	\$200.0000	-32%
Consumption Charges	GSL		\$4.3204	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.8753	\$0.0129	\$4.3204	\$2.4794	\$0.0083			\$0.0801		\$6.8882	\$6.8882	0%
LGS																							
Customer Charge 25,000 - 49,999 Mcf/Yr	GSL	\$1,600.0000										\$1,565.1904	(\$865.1904)	\$700.0000							\$700.0000	\$700.0000	-55%
Customer Charge 50,000 - 99,999 Mcf/Yr	GSL	\$1,600.0000										\$1,565.1904	(\$265.1904)	\$1,300.0000							\$1,300.0000	\$1,300.0000	-17%
Customer Charge 100,000 - 199,999 Mcf/Yr	GSL	\$1,600.0000										\$1,565.1904	(\$165.1904)	\$1,400.0000							\$1,400.0000	\$1,400.0000	-11%
Customer Charge > 200,000 Mcf/Yr	GSL	\$1,600.0000										\$34.8096		\$1,600.0000							\$1,600.0000	\$1,600.0000	2%
Consumption Charges 25,000 - 49,999 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.0084)	\$4.1605	\$2.4581	\$0.0083			\$0.0801		\$6.7070	\$6.7070	0%
Consumption Charges 50,000 - 99,999 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.0556)	\$4.1605	\$2.4109	\$0.0083			\$0.0801		\$6.6598	\$6.6598	-1%
Consumption Charges 100,000 - 199,999 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.1029)	\$4.1605	\$2.3636	\$0.0083			\$0.0801		\$6.6125	\$6.6125	-2%
Consumption Charges 200,000 - 749,999 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.2211)	\$4.1605	\$2.2454	\$0.0083			\$0.0801		\$6.4943	\$6.4943	-3%
Consumption Charges 750,000 - 1,999,999 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.5048)	\$4.1605	\$1.9617	\$0.0083			\$0.0801		\$6.2106	\$6.2106	-8%
Consumption Charges > 2,000,000 Mcf/Yr	GSL		\$4.1605	\$2.4950	(\$0.0240)	\$0.0261		\$0.1055	\$0.1313	(\$0.1790)		\$6.7154	(\$0.9538)	\$4.1605	\$1.5127	\$0.0083			\$0.0801		\$5.7616	\$5.7616	-14%

EQUITABLE DIVISION

	Previous Class	Present Customer Charge	Present Gas Cost	Present Delivery	Present Rider STAS	Present Rider MFC	Present Rider SC	Present Rider USP	Present Rider GPC	Present Rider DSI/C	Present Rider TCJA	Total w/Riders	Increase/Decrease \$/Mcf	Proposed Customer Charge	Present Gas Cost	Proposed Delivery	Proposed Rider MFC	Proposed Rider SC	Proposed Rider USP	Proposed Rider GPC	Total Proposed w/Riders	Total % Change	
Transport																							
Residential																							
Customer Charge		\$13.9500					\$0.0001			\$0.6975	(\$0.6728)	\$13.9748	\$6.0319	\$20.0000						\$0.0067		\$20.0067	43%
Consumption Charge			\$1.6623	\$3.1687	(\$0.0304)	\$0.0270		\$0.2040		\$0.1700	(\$0.2274)	\$4.9742	\$0.9987		\$1.6623	\$3.8753	\$0.0259		\$0.4094		\$5.9729	20%	
SGS																							
Customer Charge 0-499 Mcf/Yr	GSS-Transport-1	\$17.0000					\$0.0001			\$0.8500	(\$1.2199)	\$16.6302	\$8.3765	\$25.0000						\$0.0067		\$25.0067	50%
Customer Charge 500-999.9 Mcf/Yr	GSS-Transport-2	\$28.0000					\$0.0001			\$1.4000	(\$2.0092)	\$27.3909	\$12.6158	\$40.0000						\$0.0067		\$40.0067	46%
Consumption Charges	GSS - Transport		\$0.9593	\$2.5910	(\$0.0249)					\$0.1296	(\$0.1859)	\$3.4691	\$0.3214		\$0.9593	\$2.8312						\$3.7905	9%
Neg. Consumption Charges	GSS - Transport		\$0.9593	\$0.4323	(\$0.0249)					\$0.1296	(\$0.1859)	\$1.3104	\$0.0812		\$0.9593	\$0.4323						\$1.3916	6%
MGS																							
Customer Charge 1,000 - 2,499 Mcf/Yr	GSL-Transport-1	\$150.0000								\$7.5000	(\$10.7634)	\$146.7366	(\$46.7366)	\$100.0000							\$100.0000	-32%	
Customer Charge 2,500 - 4,999 Mcf/Yr	GSL-Transport-1	\$150.0000								\$7.5000	(\$10.7634)	\$146.7366	\$53.2634	\$200.0000							\$200.0000	36%	
Customer Charge 5,000 - 24,999 Mcf/Yr	GSL-Transport-2	\$300.0000								\$15.0000	(\$21.5268)	\$293.4732	(\$93.4732)	\$200.0000							\$200.0000	-32%	
Consumption Charges	GSL - Transport		\$0.7598	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$3.1766	\$0.0626		\$0.7598	\$2.4794					\$3.2392	2%	
Neg. Consumption Charges	GSL - Transport		\$0.7598	\$1.7052	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.3868	\$0.0719		\$0.7598	\$1.6989					\$2.4587	3%	
LGS																							
Customer Charge 25,000 - 49,999 Mcf/Yr	GSL	\$1,600.0000								\$80.0000	(\$114.8096)	\$1,565.1904	(\$865.1904)	\$700.0000							\$700.0000	-55%	
Customer Charge 50,000 - 99,999 Mcf/Yr	GSL	\$1,600.0000								\$80.0000	(\$114.8096)	\$1,565.1904	(\$265.1904)	\$1,300.0000							\$1,300.0000	-17%	
Customer Charge 100,000 - 199,999 Mcf/Yr	GSL	\$1,600.0000								\$80.0000	(\$114.8096)	\$1,565.1904	(\$165.1904)	\$1,400.0000							\$1,400.0000	-11%	
Customer Charge > 200,000 Mcf/Yr	GSL	\$1,600.0000								\$80.0000	(\$114.8096)	\$1,565.1904	\$34.8096	\$1,600.0000							\$1,600.0000	2%	
Consumption Charges 25,000 - 49,999 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	\$0.0413		\$0.2963	\$2.4581					\$2.7544	2%	
Consumption Charges 50,000 - 99,999 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	(\$0.0059)		\$0.2963	\$2.4109					\$2.7072	0%	
Consumption Charges 100,000 - 199,999 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	(\$0.0532)		\$0.2963	\$2.3636					\$2.6599	-2%	
Consumption Charges 200,000 - 749,999 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	(\$0.1714)		\$0.2963	\$2.2454					\$2.5417	-6%	
Consumption Charges 750,000 - 1,999,999 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	(\$0.4551)		\$0.2963	\$1.9617					\$2.2580	-17%	
Consumption Charges > 2,000,000 Mcf/Yr	GSL		\$0.2963	\$2.4950	(\$0.0240)					\$0.1248	(\$0.1790)	\$2.7131	(\$0.9041)		\$0.2963	\$1.5127					\$1.8090	-33%	
Neg. Consumption Charges	GSL		\$0.2963	\$0.3393	(\$0.0240)					\$0.1248	(\$0.1790)	\$0.5574	\$0.0726		\$0.2963	\$0.3337					\$0.6300	13%	

Peoples Natural Gas Company LLC
§ 53.53 III.E

14. Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.
- a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):
 - i. For each major classification of customers
 - a. MCF sales
 - b. Dollar Revenues
 - c. Forfeited Discounts (Total if not available by classification)
 - d. Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.
 - ii. A detailed explanation of all annualizing and normalizing adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.
 - iii. Segregate, from recorded revenues from the test year, the amount of revenues that are contained therein, by appropriate revenue categories, from:
 - a. Fuel Adjustment Surcharge
 - b. State Tax Surcharge
 - c. Any other surcharge being used to collect revenues.
 - d. Provide explanations if any of the surcharges are not applicable to respondent's operations.

[The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.]

b. Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers, Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

* * * * *

(a)(i) and (a)(iii) Refer to Attachment C, Page 1 for a summary of operating revenues for the test year and the year preceding.

(a)(ii) Please refer to the testimony of Carol Scanlon for explanation of all annualizing and normalizing adjustments. Also refer to Attachments A-O for adjustment details.

(b) Peoples does not make any sales for resale to other utilities. The amount recorded as sales for resale reflects imbalance sales to pools operating on Peoples' system under Rate NP-1 and Rate P-1. These amounts are reflected as gas cost revenues through Peoples' 1307(f) mechanism and do not include any non-gas recoveries.

Peoples Natural Gas Company LLC
Peoples Division
Revenue at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Revenue @ Current Rates (3) \$
		<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>
1	Tariff Sales by Rate Class			
2	Residential	3,063,345	22,537,759	225,321,504
3	SGS	210,331	3,501,434	27,335,084
4	MGS	10,286	1,940,757	13,378,552
5	LGS	58	67,802	468,946
6	Total Tariff Sales	<u>3,284,020</u>	<u>28,047,751</u>	<u>266,504,086</u>
7	Transportation by Rate Class			
8	Residential	925,717	7,021,622	50,246,248
9	SGS	90,603	2,365,958	8,980,416
10	MGS	25,527	7,767,406	23,298,876
11	LGS	1,932	21,719,960	29,722,397
12	Total Transportation	<u>1,043,779</u>	<u>38,874,946</u>	<u>112,247,936</u>
13	Summary by Rate Class			
14	Residential	3,989,062	29,559,381	275,567,752
15	SGS	300,934	5,867,392	36,315,499
16	MGS	35,813	9,708,163	36,677,428
17	LGS	1,990	21,787,762	30,191,343
18	Total by Rate Class	<u>4,327,799</u>	<u>66,922,697</u>	<u>378,752,022</u>
19	Other Operating Revenue			
20	483 - Sales for Resale			-
21	487 - Forfeited Discounts			2,617,029
22	488 - Miscellaneous Service Revenues			1,721,197
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			-
24	493 - Rent from Gas Property			-
25	495 - Other Gas Revenues			8,947,810
26	496 - Provision for Rate Refunds			-
27	Total Other Operating Revenue			<u>13,286,036</u>
28	Overall Total	4,327,799	66,922,697	392,038,058

Peoples Natural Gas Company LLC
Peoples Division
Forecasted Revenue at Current Rates
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch D)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch D)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>
1 Tariff Sales by Rate Class				
2	Residential	3,066,981	22,305,841	223,502,671
3	SGS	210,946	3,511,681	27,414,469
4	MGS	10,353	1,952,740	13,461,554
5	LGS	58	67,802	468,946
6	Total Tariff Sales	<u>3,288,338</u>	<u>27,838,063</u>	<u>264,847,640</u>
7 Transportation by Rate Class				
8	Residential	925,717	6,941,287	49,819,507
9	SGS	90,603	2,365,958	8,980,416
10	MGS	25,527	7,767,406	23,298,876
11	LGS	1,932	21,719,960	28,756,083
12	Total Transportation	<u>1,043,779</u>	<u>38,794,611</u>	<u>110,854,881</u>
13 Summary by Rate Class				
14	Residential	3,992,698	29,247,128	273,322,178
15	SGS	301,549	5,877,638	36,394,884
16	MGS	35,880	9,720,146	36,760,430
17	LGS	1,990	21,787,762	29,225,029
18	Total by Rate Class	<u>4,332,117</u>	<u>66,632,674</u>	<u>375,702,521</u>
19 Other Operating Revenue				
20	483 - Sales for Resale			-
21	487 - Forfeited Discounts			2,595,958
22	488 - Miscellaneous Service Revenues			1,721,197
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			-
24	493 - Rent from Gas Property			-
25	495 - Other Gas Revenues			7,713,846
26	496 - Provision for Rate Refunds			-
27	Total Other Operating Revenue			<u>12,031,001</u>
28 Overall Total		4,332,117	66,632,674	387,733,522

Peoples Natural Gas Company LLC
Peoples Division
Comparison of Forecasted Revenues at Current and Proposed Rates
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills	Volumes	Revenue @	Proposed		Revenue @
		(1)	(2)	Current Rates	Adjustment		Proposed Rates
		(1)	(2)	(3)	(4) = (5 - 3)		(5)
			Mcf	\$	\$	%	\$
		<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>			<i>(Ex 3, Sch 15, Atch E)</i>
1	Tariff Sales by Rate Class						
2	Residential	3,070,920	22,085,640	221,783,439	30,956,541	14%	252,739,980
3	SGS	211,613	3,522,781	27,500,469	4,258,191	15%	31,758,660
4	MGS	10,425	1,965,721	13,551,473	1,202,348	9%	14,753,821
5	LGS	58	67,802	468,946	19,071	4%	488,017
6	Total Tariff Sales	3,293,016	27,641,945	263,304,327	36,436,151	14%	299,740,478
7	Transportation by Rate Class						
8	Residential	925,717	6,864,117	49,409,576	10,109,648	20%	59,519,224
9	SGS	90,603	2,365,958	9,003,326	2,470,088	27%	11,473,415
10	MGS	25,527	7,767,406	23,736,339	4,517,668	19%	28,254,007
11	LGS	1,932	21,719,960	29,810,429	1,798,644	6%	31,609,073
12	Total Transportation	1,043,779	38,717,441	111,959,671	18,896,048	17%	130,855,719
13	Summary by Rate Class						
14	Residential	3,996,637	28,949,757	271,193,015	41,066,189	15%	312,259,205
15	SGS	302,216	5,888,739	36,503,795	6,728,279	18%	43,232,074
16	MGS	35,952	9,733,128	37,287,813	5,720,016	15%	43,007,828
17	LGS	1,990	21,787,762	30,279,375	1,817,715	6%	32,097,090
18	Total by Rate Class	4,336,795	66,359,385	375,263,998	55,332,199	15%	430,596,197
19	Other Operating Revenue						
20	483 - Sales for Resale			-	-		-
21	487 - Forfeited Discounts			2,592,928	391,342	15%	2,984,270
22	488 - Miscellaneous Service Revenues			1,721,197	(1,209,356)	-70%	511,841
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			-	-	0%	-
24	493 - Rent from Gas Property			-	-	0%	-
25	495 - Other Gas Revenues			7,501,962	(1,855,127)	-25%	5,646,835
26	496 - Provision for Rate Refunds			-	-	0%	-
27	Total Other Operating Revenue			11,816,087	(2,673,141)	-23%	9,142,946
28	Overall Total	4,336,795	66,359,385	387,080,085	52,659,058	14%	439,739,143

Peoples Natural Gas Company LLC
Peoples Division
Revenue Summary

Line No.	Acct No.	Description	HTY Per Books	HTY Adjustments at Present Rates	Proforma HTY	FTY Adjustments at Present Rates	Proforma FTY	FPFTY Adjustments at Present Rates	FPFTY at Present Rates	Proposed Rate Adjustments	Proposed FPFTY
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
			<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch E)</i>
1 Operating Revenues (by FERC account):											
2	480	Residential Sales Revenue	252,122,130	(26,800,626)	225,321,504	(1,818,833)	223,502,671	(1,719,232)	221,783,439	30,956,541	252,739,980
3	481	Commercial and Industrial Sales	45,636,820	(4,454,238)	41,182,582	162,387	41,344,969	175,919	41,520,888	5,479,609	47,000,497
4	483	Sales for Resale	7,575,909	(7,575,909)	-	-	-	-	-	-	-
5	487	Forfeited Discounts	2,847,679	(230,650)	2,617,029	(21,071)	2,595,958	(3,030)	2,592,928	391,342	2,984,270
6	488	Miscellaneous Service Revenues	1,721,197	-	1,721,197	-	1,721,197	-	1,721,197	(1,209,356)	511,841
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	-	-	-	-	-	-	-	-	-
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	114,374,072	(2,126,137)	112,247,936	(1,393,055)	110,854,881	1,104,790	111,959,671	18,896,048	130,855,719
9	493	Rent from Gas Property	659	(659)	-	-	-	-	-	-	-
10	495	Other Gas Revenues	10,889,057	(1,941,247)	8,947,810	(1,233,964)	7,713,846	(211,884)	7,501,962	(1,855,127)	5,646,835
11	496	Provision for Rate Refunds	(7,693,336)	7,693,336	-	-	-	-	-	-	-
12	Total Operating Revenues		427,474,188	(35,436,130)	392,038,058	(4,304,536)	387,733,522	(653,437)	387,080,085	52,659,058	439,739,143

Peoples Natural Gas Company LLC
Peoples Division
Volume and Revenue Summary at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Acct No	Description	Year Prior to HTY Per Books	HTY Per Books	Test Year Gas Cost	Test Year Rider USP	Test Year Rider GPC	Test Year MFC	Test Year SCR	Test Year DSIC Rider	Test Year TCJA Rider	Unbilled/ Cycle 22 Revenue Adj	Weather Adjustment	Adjustment to Reflect Annualization	Annualized Base Revenue
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12=13-(2-11))	(13)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
				<i>(Ex 2, Sch 2)</i>	<i>(Ex 3, Sch 15, Atch M)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch N)</i>	<i>(Ex 3, Sch 15, Atch K)</i>	<i>(Ex 3, Sch 15, Atch H, Pg 1)</i>		<i>(Ex 3, Sch 15, Atch D)</i>
1 Gas Service Revenue by FERC Account															
2	480	Residential Sales Revenue	197,277,090	252,122,130	(117,367,340)	(3,572,010)	(2,541,639)	(2,635,396)	(151,394)	(6,678,040)	687,309	(267,670)	(5,425,822)	(988,072)	113,182,057
3	481	Commercial and Industrial Sales	37,051,524	45,636,820	(28,041,985)	-	(619,804)	(168,125)	(3,688)	(878,315)	79,874	27,385	(676,390)	541,784	15,897,555
4	483	Sales for Resale	4,149,505	7,575,909	(7,575,909)	-	-	-	-	-	-	-	-	-	-
5	487	Forfeited Discounts	2,483,832	2,847,679	-	-	-	-	-	-	-	-	-	(230,650)	2,617,029
6	488	Miscellaneous Service Revenues	1,720,240	1,721,197	-	-	-	-	-	-	-	-	-	-	1,721,197
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	-	-	-	-	-	-	-	-	-	-	-	-	-
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	98,671,339	114,374,072	(28,804,208)	(3,432,934)	-	(212,016)	(53,301)	(5,347,258)	706,325	(160,336)	(2,625,089)	7,691,885	82,137,141
9	493	Rent from Gas Property	301	659	-	-	-	-	-	-	-	-	-	(659)	-
10	495	Other Gas Revenues	15,474,542	10,889,057	(2,426,495)	-	-	-	-	-	-	-	-	485,248	8,947,810
11	496	Provision for Rate Refunds	-	(7,693,336)	-	-	-	-	-	-	-	-	-	7,693,336	-
12		Total Revenue	356,828,373	427,474,188	(184,215,936)	(7,004,944)	(3,161,443)	(3,015,537)	(208,383)	(12,903,613)	1,473,508	(400,621)	(8,727,301)	15,192,872	224,502,789
13 Sales Throughput (Mcf)															
14		Residential	20,714,992	24,207,337	-	-	-	-	-	-	-	11,726	(1,731,829)	50,525	22,537,759
15		Commercial & Industrial	5,207,100	5,742,560	-	-	-	-	-	-	-	13,940	(308,422)	61,914	5,509,992
16		Total Sales Throughput	25,922,091	29,949,898	-	-	-	-	-	-	-	25,666	(2,040,251)	112,439	28,047,751
17 Transportation Throughput (Mcf)															
17		Transportation Throughput (Mcf)	36,146,285	39,096,622	-	-	-	-	-	-	-	(39,227)	(958,079)	775,630	38,874,946
18		Total Throughput	62,068,376	69,046,519	-	-	-	-	-	-	-	(13,561)	(2,998,330)	888,069	66,922,697

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2 x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,854,397		13.95	39,818,838	
4	DSIC Rider	2,854,397		0.6975	1,990,942	
5	Supplier Choice Rider	2,854,397		0.0115	32,826	
6	TCJA Rider	2,854,397		(0.6728)	(1,920,502)	
7	Subtotal - Customer Charge				39,922,103	
8	Delivery Charge					
9	Base Rate Delivery		20,597,827	3.1330	64,532,991	
10	Universal Service Rider		20,597,827	0.4667	9,613,006	
11	Rider GPC - Gas Procurement Charge		20,597,827	0.1055	2,173,071	
12	DSIC Rider		20,597,827	0.1904	3,921,445	
13	TCJA Rider		20,597,827	(0.1511)	(3,112,491)	
14	Subtotal - Delivery				77,128,021	
15	STAS		20,597,827	(0.0072)	(148,426)	
16	Subtotal Customer Charge and Delivery Revenue				116,901,699	
17	Gas Cost		20,597,827	4.5679	94,088,813	
18	Merchant Function Charge		20,597,827	0.1024	2,109,823	
19	Total Residential Sales	2,854,397	20,597,827		213,100,334	10.345768
20	<u>Residential CAP Sales</u>					
21	Customer Charge					
22	Service Charge	208,948		13.95	2,914,825	
23	DSIC Rider	208,948		0.6975	145,741	
24	Supplier Choice Rider	208,948		-	-	
25	TCJA Rider	208,948		(0.6728)	(140,585)	
26	Subtotal - Customer Charge				2,919,981	
27	Delivery Charge					
28	Base Rate Delivery		1,939,932	3.1330	6,077,808	
29	Cap Credit		1,939,932	(3.1463)	(6,103,614)	
30	Rider GPC - Gas Procurement Charge		1,939,932	0.1055	204,663	
31	DSIC Rider		1,939,932	0.1904	369,327	
32	TCJA Rider		1,939,932	(0.1511)	(293,139)	
33	Subtotal - Delivery				255,045	
34	STAS		1,939,932	(0.0072)	(13,979)	
35	Subtotal Customer Charge and Delivery Revenue				3,161,047	
36	Gas Cost		1,939,932	4.5679	8,861,417	
37	Merchant Function Charge		1,939,932	0.1024	198,706	
38	Total Residential CAP Sales	208,948	1,939,932		12,221,171	6.299792
39	<u>Commercial SGS Sales</u>					
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	192,899		14.88	2,870,330	
42	DSIC Rider	192,899		0.7440	143,517	
43	Supplier Choice Rider	192,899		0.0115	2,218	
44	TCJA Rider	192,899		(0.7177)	(138,439)	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,877,626	
46	Customer Charge (500 - 999 Mcf/Yr)					
47	Service Charge	17,335		27.00	468,045	
48	DSIC Rider	17,335		1.3500	23,402	
49	Supplier Choice Rider	17,335		0.0115	199	
50	TCJA Rider	17,335		(1.3022)	(22,574)	
51	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				469,072	
52	Delivery Charge					
53	Base Rate Delivery		3,498,084	2.1939	7,674,445	
54	Rider GPC - Gas Procurement Charge		3,498,084	0.1055	369,048	
55	DSIC Rider		3,498,084	0.1163	406,740	
56	TCJA Rider		3,498,084	(0.1058)	(370,146)	
57	Subtotal - Delivery				8,080,087	
58	STAS		3,498,084	(0.0050)	(17,651)	
59	Subtotal Customer Charge and Delivery Revenue				11,409,134	
60	Gas Cost		3,498,084	4.5199	15,810,988	
61	Merchant Function Charge		3,498,084	0.0261	91,300	
62	Total Commercial SGS Sales	210,234	3,498,084		27,311,422	7.807538

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	67		20.00	1,340	
4	DSIC Rider	67		1.0000	67	
5	Supplier Choice Rider	67		0.0115	1	
6	TCJA Rider	67		(0.9646)	(65)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,343	
8	Customer Charge (500 - 999 Mcf/Yr)					
9	Service Charge	30		27.00	810	
10	DSIC Rider	30		1.3500	41	
11	Supplier Choice Rider	30		0.0115	0	
12	TCJA Rider	30		(1.3022)	(39)	
13	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				812	
14	Delivery Charge					
15	Base Rate Delivery		3,350	1.7623	5,904	
16	Rider GPC - Gas Procurement Charge		3,350	0.1055	353	
17	DSIC Rider		3,350	0.0947	317	
18	TCJA Rider		3,350	(0.0850)	(285)	
19	Subtotal - Delivery				6,290	
20	STAS		3,350	(0.0041)	(14)	
21	Subtotal Customer Charge and Delivery Revenue				8,432	
22	Gas Cost		3,350	4.5199	15,143	
23	Merchant Function Charge		3,350	0.0261	87	
24	Total Industrial SGS Sales	97	3,350		23,662	7.062646
25 Commercial MGS Sales						
26	Customer Charge (1000 - 2499 Mcf/Yr)					
27	Service Charge	7,976		50.00	398,800	
28	DSIC Rider	7,976		2.5000	19,940	
29	TCJA Rider	7,976		(2.4116)	(19,235)	
30	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				399,505	
31	Customer Charge (2500 - 24999 Mcf/Yr)					
32	Service Charge	2,002		77.00	154,154	
33	DSIC Rider	2,002		3.8500	7,708	
34	TCJA Rider	2,002		(3.7138)	(7,435)	
35	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				154,427	
36	Delivery Charge					
37	Base Rate Delivery		1,792,559	2.1904	3,926,422	
38	Rider GPC - Gas Procurement Charge		1,792,559	0.1055	189,115	
39	DSIC Rider		1,792,559	0.1161	208,116	
40	TCJA Rider		1,792,559	(0.1056)	(189,375)	
41	Subtotal - Delivery				4,134,278	
42	STAS		1,792,559	(0.0050)	(9,031)	
43	Subtotal Customer Charge and Delivery Revenue				4,679,180	
44	Gas Cost		1,792,559	4.3204	7,744,574	
45	Merchant Function Charge		1,792,559	0.0261	46,786	
46	Total Commercial MGS Sales	9,978	1,792,559		12,470,539	6.956834
47 Industrial MGS Sales						
48	Customer Charge (1000 - 2499 Mcf/Yr)					
49	Service Charge	84		50.00	4,200	
50	DSIC Rider	84		2.5000	210	
51	TCJA Rider	84		(2.4116)	(203)	
52	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				4,207	
53	Customer Charge (2500 - 24999 Mcf/Yr)					
54	Service Charge	224		77.00	17,248	
55	DSIC Rider	224		3.8500	862	
56	TCJA Rider	224		(3.7138)	(832)	
57	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				17,279	
58	Delivery Charge					
59	Base Rate Delivery		148,197	1.5243	225,897	
60	Rider GPC - Gas Procurement Charge		148,197	0.1055	15,635	
61	DSIC Rider		148,197	0.0828	12,270	
62	TCJA Rider		148,197	(0.0735)	(10,895)	
63	Subtotal - Delivery				242,907	
64	STAS		148,197	(0.0035)	(520)	
65	Subtotal Customer Charge and Delivery Revenue				263,873	
66	Gas Cost		148,197	4.3204	640,272	
67	Merchant Function Charge		148,197	0.0261	3,868	
68	Total Industrial MGS Sales	308	148,197		908,013	6.127053

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills	Volumes	Base Rate	Revenue	Average Rate
		(1) <i>(Ex. 3, Sch 15, Arch F)</i>	(2) Mcf <i>(Ex. 3, Sch 15, Arch G)</i>	(3) \$/Mcf	(4)=(1 or 2) x 3 \$	(5)=(4 / 2) \$/Mcf
1 Commercial LGS Sales						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	12		443.00	5,316	
4	DSIC Rider	12		22.15	266	
5	TCJA Rider	12		(21.37)	(256)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				5,325	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	24		545.00	13,080	
9	DSIC Rider	24		27.25	654	
10	TCJA Rider	24		(26.29)	(631)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				13,103	
12	Delivery Charge					
13	Base Rate Delivery		45,812	2,3913	109,551	
14	Rider GPC - Gas Procurement Charge		45,812	0.1055	4,833	
15	DSIC Rider		45,812	0.1261	5,779	
16	TCJA Rider		45,812	(0.1153)	(5,284)	
17	Subtotal - Delivery				114,879	
18	STAS		45,812	(0.0055)	(252)	
19	Subtotal Customer Charge and Delivery Revenue				133,056	
20	Gas Cost		45,812	4.1605	190,602	
21	Merchant Function Charge		45,812	0.0261	1,196	
22	Total Commercial LGS Sales	36	45,812		324,853	7,0910
23 Industrial LGS Sales						
24	Customer Charge (25000 - 49999 Mcf/Yr)					
25	Service Charge	10		443.00	4,430	
26	DSIC Rider	10		22.1500	222	
27	TCJA Rider	10		(21.3663)	(214)	
28	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				4,438	
29	Customer Charge (50000 - 99999 Mcf/Yr)					
30	Service Charge	12		545.00	6,540	
31	DSIC Rider	12		27,2500	327	
32	TCJA Rider	12		(26,2859)	(315)	
33	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				6,552	
34	Delivery Charge					
35	Base Rate Delivery		21,990	1,7553	38,598	
36	Rider GPC - Gas Procurement Charge		21,990	0.1055	2,320	
37	DSIC Rider		21,990	0.0943	2,075	
38	TCJA Rider		21,990	(0.0847)	(1,862)	
39	Subtotal - Delivery				41,131	
40	STAS		21,990	(0.0040)	(89)	
41	Subtotal Customer Charge and Delivery Revenue				52,032	
42	Gas Cost		21,990	4.1605	91,487	
43	Merchant Function Charge		21,990	0.0261	574	
44	Total Industrial LGS Sales	22	21,990		144,093	6,5528
45 Tariff Sales Summary by Rate Class						
Residential Sales						
47	Base Rate Revenue				113,344,462	
48	STAS				(162,405)	
49	Supplier Choice Rider				32,826	
50	Universal Services Program				3,509,391	
51	Merchant Function Charge				2,308,529	
52	Gas Procurement Charge				2,377,734	
53	DSIC				6,427,455	
54	TCJA				(5,466,717)	
55	Gas Cost				102,950,230	
56	Total Residential Sales	3,063,345	22,537,759		225,321,504	
SGS Sales						
57	Base Rate Revenue				11,020,875	
58	STAS				(17,665)	
59	Supplier Choice Rider				2,419	
60	Merchant Function Charge				91,387	
61	Gas Procurement Charge				369,401	
62	DSIC				574,083	
63	TCJA				(531,548)	
64	Gas Cost				15,826,131	
65	Total SGS Sales	210,331	3,501,434		27,335,084	
MGS Sales						
66	Base Rate Revenue				4,726,721	
67	STAS				(9,550)	
68	Merchant Function Charge				50,654	
69	Gas Procurement Charge				204,750	
70	DSIC				249,106	
71	TCJA				(227,975)	
72	Gas Cost				8,384,846	
73	Total MGS Sales	10,286	1,940,757		13,378,552	
LGS Sales						
74	Base Rate Revenue				177,515	
75	STAS				(341)	
76	Merchant Function Charge				1,770	
77	Gas Procurement Charge				7,153	
78	DSIC				9,322	
79	TCJA				(8,562)	
80	Gas Cost				282,089	
81	Total LGS Sales	58	67,802		468,946	
85 Commercial & Industrial Sales (Total SGS, MGS, LGS)						
82	Base Rate Revenue				15,925,111	
83	STAS				(27,556)	
84	Supplier Choice Rider				2,419	
85	Merchant Function Charge				143,811	
86	Gas Procurement Charge				581,304	
87	DSIC				832,511	
88	TCJA				(768,084)	
89	Gas Cost				24,493,065	
90	Total Commercial & Industrial Sales (Total SGS, MGS, LGS)	220,675	5,509,992		41,182,582	
95 Total Tariff Sales						
91	Base Rate Revenue				129,269,573	
92	STAS				(189,961)	
93	Supplier Choice Rider				35,244	
94	Universal Services Program				3,509,391	
95	Merchant Function Charge				2,452,339	
96	Gas Procurement Charge				2,959,038	
97	DSIC				7,259,966	
98	TCJA				(6,234,801)	
99	Gas Cost				127,443,295	
100	Total Tariff Sales	3,284,020	28,047,751		266,504,086	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	925,717		13.95	12,913,752	
4	DSIC Rider	925,717		0.70	645,688	
5	Supplier Choice Rider	925,717		0.01	10,646	
6	TCJA Rider	925,717		(0.67)	<u>(622,843)</u>	
7	Subtotal - Customer Charge				12,947,242	
8	Delivery Charge:					
9	Base Rate Delivery		7,021,622	3.1330	21,998,741	
10	Universal Service Rider		7,021,622	0.4667	3,276,991	
11	DSIC Rider		7,021,622	0.1813	1,273,266	
12	TCJA Rider		7,021,622	(0.1511)	<u>(1,061,021)</u>	
13	Subtotal - Delivery				25,487,977	
14	STAS		7,021,622	(0.0072)	<u>(50,597)</u>	
15	Subtotal Customer Charge and Delivery Revenue				38,384,622	
16	Gas Cost		7,021,622	1.6623	11,672,042	
17	Merchant Function Charge		7,021,622	0.0270	<u>189,584</u>	
18	Total Residential Transport	925,717	7,021,622		50,246,248	7.155932
19	<u>Commercial SGS Transport</u>					
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	73,643		14.8800	1,095,808	
22	DSIC Rider	73,643		0.7440	54,790	
23	Supplier Choice Rider	73,643		0.0115	847	
24	TCJA Rider	73,643		(0.7177)	<u>(52,852)</u>	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,098,593	
26	Customer Charge (500 - 999 Mcf/Yr)					
27	Service Charge	16,684		27.0000	450,468	
28	DSIC Rider	16,684		1.3500	22,523	
29	Supplier Choice Rider	16,684		0.0115	192	
30	TCJA Rider	16,684		(1.3022)	<u>(21,727)</u>	
31	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				451,457	
32	Delivery Charge:					
33	Base Rate Delivery		2,307,652	2.1939	5,062,757	
34	Negotiated Delivery		48,497	1.6099	78,077	
35	DSIC Rider		2,356,149	0.1097	258,458	
36	TCJA Rider		2,356,149	(0.1058)	<u>(249,314)</u>	
37	Subtotal - Delivery				5,149,979	
38	STAS		2,356,149	(0.0050)	<u>(11,889)</u>	
39	Subtotal Customer Charge and Delivery Revenue				6,688,140	
40	Gas Cost		2,356,149	0.9593	<u>2,260,254</u>	
41	Total Commercial SGS Transport	90,327	2,356,149		8,948,393	3.797889
42	<u>Industrial SGS Transport</u>					
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	168		20.0000	3,360	
45	DSIC Rider	168		1.0000	168	
46	Supplier Choice Rider	168		0.0115	2	
47	TCJA Rider	168		(0.9646)	<u>(162)</u>	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,368	
49	Customer Charge (500 - 999 Mcf/Yr)					
50	Service Charge	108		27.0000	2,916	
51	DSIC Rider	108		1.3500	146	
52	Supplier Choice Rider	108		0.0115	1	
53	TCJA Rider	108		(1.3022)	<u>(141)</u>	
54	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				2,922	
55	Delivery Charge:					
56	Base Rate Delivery		5,989	1.7623	10,555	
57	Negotiated Delivery		3,819	1.5124	5,777	
58	DSIC Rider		9,809	0.0881	864	
59	TCJA Rider		9,809	(0.0850)	<u>(834)</u>	
60	Subtotal - Delivery				16,362	
61	STAS		9,809	(0.0041)	<u>(40)</u>	
62	Subtotal Customer Charge and Delivery Revenue				22,613	
63	Gas Cost		9,809	0.9593	<u>9,410</u>	
64	Total Industrial SGS Transport	276	9,809		32,022	3.264659

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Commercial MGS Transport					
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	14,775		50.0000	738,750	
4	DSIC Rider	14,775		2.5000	36,938	
5	TCJA Rider	14,775		(2.4116)	(35,631)	
6	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				740,057	
7	Customer Charge (2500 - 24999 Mcf/Yr)					
8	Service Charge	9,791		77.0000	753,907	
9	DSIC Rider	9,791		3.8500	37,695	
10	TCJA Rider	9,791		(3.7138)	(36,362)	
11	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				755,241	
12	Delivery Charge:					
13	Base Rate Delivery		5,849,258	2.1904	12,812,214	
14	Negotiated Delivery		1,096,283	1.6466	1,805,152	
15	DSIC Rider		6,945,540	0.1095	760,676	
16	TCJA Rider		6,945,540	(0.1056)	(733,763)	
17	Subtotal - Delivery				14,644,278	
18	STAS		6,945,540	(0.0050)	(34,991)	
19	Subtotal Customer Charge and Delivery Revenue				16,104,585	
20	Gas Cost		6,945,540	0.7598	5,277,221	
21	Total Commercial MGS Transport	24,566	6,945,540		21,381,806	3.078494
22	Industrial MGS Transport					
23	Customer Charge (1000 - 2499 Mcf/Yr)					
24	Service Charge	174		50.0000	8,700	
25	DSIC Rider	174		2.5000	435	
26	TCJA Rider	174		(2.4116)	(420)	
27	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				8,715	
28	Customer Charge (2500 - 24999 Mcf/Yr)					
29	Service Charge	787		77.0000	60,599	
30	DSIC Rider	787		3.8500	3,030	
31	TCJA Rider	787		(3.7138)	(2,923)	
32	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				60,706	
33	Delivery Charge:					
34	Base Rate Delivery		670,778	1.5243	1,022,467	
35	Negotiated Delivery		151,088	1.3329	201,393	
36	DSIC Rider		821,866	0.0762	62,639	
37	TCJA Rider		821,866	(0.0735)	(60,422)	
38	Subtotal - Delivery				1,226,075	
39	STAS		821,866	(0.0035)	(2,881)	
40	Subtotal Customer Charge and Delivery Revenue				1,292,616	
41	Gas Cost		821,866	0.7598	624,454	
42	Total Industrial MGS Transport	961	821,866		1,917,069	2.332581
43	Commercial LGS Transport					
44	Customer Charge (25000 - 49999 Mcf/Yr)					
45	Service Charge	380		443.0000	168,340	
46	DSIC Rider	380		22.1500	8,417	
47	TCJA Rider	380		(21.3663)	(8,119)	
48	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				168,638	
49	Customer Charge (50000 - 99999 Mcf/Yr)					
50	Service Charge	179		545.0000	97,555	
51	DSIC Rider	179		27.2500	4,878	
52	TCJA Rider	179		(26.2859)	(4,705)	
53	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				97,728	
54	Customer Charge (100000 - 199999 Mcf/Yr)					
55	Service Charge	60		793.0000	47,580	
56	DSIC Rider	60		39.6500	2,379	
57	TCJA Rider	60		(38.2472)	(2,295)	
58	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				47,664	
59	Customer Charge (>200000 Mcf/Year)					
60	Service Charge	24		1,215.0000	29,160	
61	DSIC Rider	24		60.7500	1,458	
62	TCJA Rider	24		(58.6007)	(1,406)	
63	Subtotal - Customer Charge (>200000 Mcf/Year)				29,212	
64	Delivery Charge:					
65	Base Rate Delivery		2,092,572	2.3913	5,003,968	
66	Negotiated Delivery		1,533,905	1.1147	1,709,911	
67	DSIC Rider		3,626,478	0.1196	433,600	
68	TCJA Rider		3,626,478	(0.1153)	(418,259)	
69	Subtotal - Delivery				6,729,221	
70	STAS		3,626,478	(0.0055)	(19,946)	
71	Subtotal Customer Charge and Delivery Revenue				7,052,516	
72	Gas Cost		3,626,478	0.2963	1,074,525	
73	Total Commercial LGS Transport	643	3,626,478		8,127,041	2.241029

Peoples Natural Gas Company LLC
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Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial LGS Transport						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	312		443.0000	138,216	
4	DSIC Rider	312		22.1500	6,911	
5	TCJA Rider	312		(21.3663)	(6,666)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				138,461	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	301		545.0000	164,045	
9	DSIC Rider	301		27.2500	8,202	
10	TCJA Rider	301		(26.2859)	(7,912)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				164,335	
12	Customer Charge (100000 - 199999 Mcf/Yr)					
13	Service Charge	288		1,144.0000	329,472	
14	DSIC Rider	288		57.2000	16,474	
15	TCJA Rider	288		(55.1763)	(15,891)	
16	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				330,055	
17	Customer Charge (>200000 Mcf/Year)					
18	Service Charge	388		2,009.0000	779,492	
19	DSIC Rider	388		100.4500	38,975	
20	TCJA Rider	388		(96.8961)	(37,596)	
21	Subtotal - Customer Charge (>200000 Mcf/Year)				780,871	
22	Delivery Charge:					
23	Base Rate Delivery		3,781,879	1.7553	6,638,333	
24	Negotiated Delivery		14,311,603	0.5729	8,199,066	
25	DSIC Rider		18,093,482	0.0878	1,587,974	
26	TCJA Rider		18,093,482	(0.0847)	(1,531,792)	
27	Subtotal - Delivery				14,893,582	
28	STAS		18,093,482	(0.0040)	(73,047)	
29	Subtotal Customer Charge and Delivery Revenue				16,234,256	
30	Gas Cost		18,093,482	0.2963	5,361,099	
31	Total Industrial LGS Transport	1,289	18,093,482		21,595,355	1.193543
32 Transport Summary by Rate Class						
33 Residential Transport						
34	Base Rate Revenue				34,912,494	
35	STAS				(50,597)	
36	Supplier Choice Rider				10,646	
37	Rider USP				3,276,991	
38	Merchant Function Charge				189,584	
39	DSIC				1,918,953	
40	TCJA				(1,683,864)	
41	Gas Cost				11,672,042	
42	Total Residential Transport	925,717	7,021,622		50,246,248	
43 SGS Transport						
44	Base Rate Revenue				6,709,718	
45	STAS				(11,929)	
46	Supplier Choice Rider				1,042	
47	DSIC				336,950	
48	TCJA				(325,028)	
49	Gas Cost				2,269,663	
50	Total SGS Transport	90,603	2,365,958		8,980,416	
51 MGS Transport						
52	Base Rate Revenue				17,403,181	
53	STAS				(37,872)	
54	DSIC				901,412	
55	TCJA				(869,520)	
56	Gas Cost				5,901,675	
57	Total MGS Transport	25,527	7,767,406		23,298,876	
58 LGS Transport						
59	Base Rate Revenue				23,305,139	
60	STAS				(92,992)	
61	DSIC				2,109,267	
62	TCJA				(2,034,641)	
63	Gas Cost				6,435,624	
64	Total LGS Transport	1,932	21,719,960		29,722,397	
65 Transport						
66	Base Rate Revenue				82,330,531	
67	STAS				(193,391)	
68	Supplier Choice Rider				11,688	
69	Rider USP				3,276,991	
70	Merchant Function Charge				189,584	
71	DSIC				5,266,582	
72	TCJA				(4,913,054)	
73	Gas Cost				26,279,005	
74	Total Transport	1,043,779	38,874,946		112,247,936	
75	Residential Sales Revenue	3,063,345	22,537,759		225,321,504	
76	Commercial and Industrial Sales	220,675	5,509,992		41,182,582	
77	Sales for Resale				-	
78	Forfeited Discounts				2,617,029	
79	Miscellaneous Service Revenues				1,721,197	
80	Revs from Transp of Gas of Others thru Gath Fac.				-	
81	Revs from Transp of Gas of Others thru Distri Fac.	1,043,779	38,874,946		112,247,936	
82	Rent from Gas Property				-	
83	Other Gas Revenues				8,947,810	
84	Provision for Rate Refunds				-	
85	Total	4,327,799	66,922,697		392,038,058	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Residential Sales						
2	Customer Charge					
3	Service Charge	2,858,033		13.95	39,869,560	
4	DSIC Rider	2,858,033		0.6975	1,993,478	
5	Supplier Choice Rider	2,858,033		0.0115	32,867	
6	TCJA Rider	2,858,033		(0.6728)	(1,922,949)	
7	Subtotal - Customer Charge				39,972,957	
8	Delivery Charge					
9	Base Rate Delivery		20,388,103	3.1330	63,875,927	
10	Universal Service Rider		20,388,103	0.4667	9,515,128	
11	Rider GPC - Gas Procurement Charge		20,388,103	0.1055	2,150,945	
12	DSIC Rider		20,388,103	0.1904	3,881,517	
13	TCJA Rider		20,388,103	(0.1511)	(3,080,800)	
14	Subtotal - Delivery				76,342,717	
15	STAS		20,388,103	(0.0072)	(146,915)	
16	Subtotal Customer Charge and Delivery Revenue				116,168,759	
17	Gas Cost		20,388,103	4.5679	93,130,816	
18	Merchant Function Charge		20,388,103	0.1024	2,088,341	
19	Total Residential Sales	2,858,033	20,388,103		211,387,916	10.368199
20 Residential CAP Sales						
21	Customer Charge					
22	Service Charge	208,948		13.95	2,914,825	
23	DSIC Rider	208,948		0.6975	145,741	
24	Supplier Choice Rider	208,948		-	-	
25	TCJA Rider	208,948		(0.6728)	(140,585)	
26	Subtotal - Customer Charge				2,919,981	
27	Delivery Charge					
28	Base Rate Delivery		1,917,737	3.1330	6,008,272	
29	Cap Credit		1,917,737	(3.1463)	(6,033,782)	
30	Rider GPC - Gas Procurement Charge		1,917,737	0.1055	202,321	
31	DSIC Rider		1,917,737	0.1904	365,102	
32	TCJA Rider		1,917,737	(0.1511)	(289,785)	
33	Subtotal - Delivery				252,127	
34	STAS		1,917,737	(0.0072)	(13,819)	
35	Subtotal Customer Charge and Delivery Revenue				3,158,289	
36	Gas Cost		1,917,737	4.5679	8,760,033	
37	Merchant Function Charge		1,917,737	0.1024	196,433	
38	Total Residential CAP Sales	208,948	1,917,737		12,114,755	6.317212
39 Commercial SGS Sales						
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	193,514		14.88	2,879,493	
42	DSIC Rider	193,514		0.7440	143,975	
43	Supplier Choice Rider	193,514		0.0115	2,225	
44	TCJA Rider	193,514		(0.7177)	(138,881)	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,886,813	
46	Customer Charge (500 - 999 Mcf/Yr)					
47	Service Charge	17,335		27.00	468,045	
48	DSIC Rider	17,335		1.3500	23,402	
49	Supplier Choice Rider	17,335		0.0115	199	
50	TCJA Rider	17,335		(1.3022)	(22,574)	
51	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				469,072	
52	Delivery Charge					
53	Base Rate Delivery		3,508,330	2.1939	7,696,926	
54	Rider GPC - Gas Procurement Charge		3,508,330	0.1055	370,129	
55	DSIC Rider		3,508,330	0.1163	407,931	
56	TCJA Rider		3,508,330	(0.1058)	(371,230)	
57	Subtotal - Delivery				8,103,755	
58	STAS		3,508,330	(0.0050)	(17,703)	
59	Subtotal Customer Charge and Delivery Revenue				11,441,937	
60	Gas Cost		3,508,330	4.5199	15,857,302	
61	Merchant Function Charge		3,508,330	0.0261	91,567	
62	Total Commercial SGS Sales	210,849	3,508,330		27,390,807	7.807363

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Industrial SGS Sales</u>					
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	67		20.00	1,340	
4	DSIC Rider	67		1.0000	67	
5	Supplier Choice Rider	67		0.0115	1	
6	TCJA Rider	67		(0.9646)	(65)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,343	
8	Customer Charge (500 - 999 Mcf/Yr)					
9	Service Charge	30		27.00	810	
10	DSIC Rider	30		1.3500	41	
11	Supplier Choice Rider	30		0.0115	0	
12	TCJA Rider	30		(1.3022)	(39)	
13	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				812	
14	Delivery Charge					
15	Base Rate Delivery		3,350	1.7623	5,904	
16	Rider GPC - Gas Procurement Charge		3,350	0.1055	353	
17	DSIC Rider		3,350	0.0947	317	
18	TCJA Rider		3,350	(0.0850)	(285)	
19	Subtotal - Delivery				6,290	
20	STAS		3,350	(0.0041)	(14)	
21	Subtotal Customer Charge and Delivery Revenue				8,432	
22	Gas Cost		3,350	4.5199	15,143	
23	Merchant Function Charge		3,350	0.0261	87	
24	Total Industrial SGS Sales	97	3,350		23,662	7.062646
25	<u>Commercial MGS Sales</u>					
26	Customer Charge (1000 - 2499 Mcf/Yr)					
27	Service Charge	8,043		50.00	402,135	
28	DSIC Rider	8,043		2.5000	20,107	
29	TCJA Rider	8,043		(2.4116)	(19,395)	
30	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				402,846	
31	Customer Charge (2500 - 24999 Mcf/Yr)					
32	Service Charge	2,002		77.00	154,154	
33	DSIC Rider	2,002		3.8500	7,708	
34	TCJA Rider	2,002		(3.7138)	(7,435)	
35	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				154,427	
36	Delivery Charge					
37	Base Rate Delivery		1,804,543	2.1904	3,952,670	
38	Rider GPC - Gas Procurement Charge		1,804,543	0.1055	190,379	
39	DSIC Rider		1,804,543	0.1161	209,507	
40	TCJA Rider		1,804,543	(0.1056)	(190,641)	
41	Subtotal - Delivery				4,161,915	
42	STAS		1,804,543	(0.0050)	(9,091)	
43	Subtotal Customer Charge and Delivery Revenue				4,710,097	
44	Gas Cost		1,804,543	4.3204	7,796,346	
45	Merchant Function Charge		1,804,543	0.0261	47,099	
46	Total Commercial MGS Sales	10,045	1,804,543		12,553,541	6.956634
47	<u>Industrial MGS Sales</u>					
48	Customer Charge (1000 - 2499 Mcf/Yr)					
49	Service Charge	84		50.00	4,200	
50	DSIC Rider	84		2.5000	210	
51	TCJA Rider	84		(2.4116)	(203)	
52	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				4,207	
53	Customer Charge (2500 - 24999 Mcf/Yr)					
54	Service Charge	224		77.00	17,248	
55	DSIC Rider	224		3.8500	862	
56	TCJA Rider	224		(3.7138)	(832)	
57	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				17,279	
58	Delivery Charge					
59	Base Rate Delivery		148,197	1.5243	225,897	
60	Rider GPC - Gas Procurement Charge		148,197	0.1055	15,635	
61	DSIC Rider		148,197	0.0828	12,270	
62	TCJA Rider		148,197	(0.0735)	(10,895)	
63	Subtotal - Delivery				242,907	
64	STAS		148,197	(0.0035)	(520)	
65	Subtotal Customer Charge and Delivery Revenue				263,873	
66	Gas Cost		148,197	4.3204	640,272	
67	Merchant Function Charge		148,197	0.0261	3,868	
68	Total Industrial MGS Sales	308	148,197		908,013	6.127053

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x (3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Commercial LGS Sales						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	12		443.00	5,316	
4	DSIC Rider	12		22.15	266	
5	TCJA Rider	12		(21.37)	(256)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				5,325	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	24		545.00	13,080	
9	DSIC Rider	24		27.25	654	
10	TCJA Rider	24		(26.29)	(631)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				13,103	
12	Delivery Charge					
13	Base Rate Delivery		45,812	2.3913	109,551	
14	Rider GPC - Gas Procurement Charge		45,812	0.1055	4,833	
15	DSIC Rider		45,812	0.1261	5,779	
16	TCJA Rider		45,812	(0.1153)	(5,284)	
17	Subtotal - Delivery				114,879	
18	STAS		45,812	(0.0055)	(252)	
19	Subtotal Customer Charge and Delivery Revenue				133,056	
20	Gas Cost		45,812	4.1605	190,602	
21	Merchant Function Charge		45,812	0.0261	1,196	
22	Total Commercial LGS Sales	36	45,812		324,853	7.090973
23 Industrial LGS Sales						
24	Customer Charge (25000 - 49999 Mcf/Yr)					
25	Service Charge	10		443.00	4,430	
26	DSIC Rider	10		22.1500	222	
27	TCJA Rider	10		(21.3663)	(214)	
28	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				4,438	
29	Customer Charge (50000 - 99999 Mcf/Yr)					
30	Service Charge	12		545.00	6,540	
31	DSIC Rider	12		27.2500	327	
32	TCJA Rider	12		(26.2859)	(315)	
33	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				6,552	
34	Delivery Charge					
35	Base Rate Delivery		21,990	1.7553	38,598	
36	Rider GPC - Gas Procurement Charge		21,990	0.1055	2,320	
37	DSIC Rider		21,990	0.0943	2,075	
38	TCJA Rider		21,990	(0.0847)	(1,862)	
39	Subtotal - Delivery				41,131	
40	STAS		21,990	(0.0040)	(89)	
41	Subtotal Customer Charge and Delivery Revenue				52,032	
42	Gas Cost		21,990	4.1605	91,487	
43	Merchant Function Charge		21,990	0.0261	574	
44	Total Industrial LGS Sales	22	21,990		144,093	6.552805
45 Tariff Sales Summary by Rate Class						
46 Residential Sales						
47	Base Rate Revenue				112,668,584	
48	STAS				(160,734)	
49	Supplier Choice Rider				32,867	
50	Universal Services Program				3,481,345	
51	Merchant Function Charge				2,284,773	
52	Gas Procurement Charge				2,353,266	
53	DSIC				6,385,838	
54	TCJA				(5,434,118)	
55	Gas Cost				101,890,849	
56	Total Residential Sales	3,066,981	22,305,841		223,502,671	
57 SGS Sales						
58	Base Rate Revenue				11,052,518	
59	STAS				(17,717)	
60	Supplier Choice Rider				2,426	
61	Merchant Function Charge				91,655	
62	Gas Procurement Charge				370,482	
63	DSIC				575,733	
64	TCJA				(533,074)	
65	Gas Cost				15,872,445	
66	Total SGS Sales	210,946	3,511,681		27,414,469	
67 MGS Sales						
68	Base Rate Revenue				4,756,304	
69	STAS				(9,611)	
70	Merchant Function Charge				50,967	
71	Gas Procurement Charge				206,014	
72	DSIC				250,664	
73	TCJA				(229,401)	
74	Gas Cost				8,436,617	
75	Total MGS Sales	10,353	1,952,740		13,461,554	
76 LGS Sales						
77	Base Rate Revenue				177,515	
78	STAS				(341)	
79	Merchant Function Charge				1,770	
80	Gas Procurement Charge				7,153	
81	DSIC				9,322	
82	TCJA				(8,562)	
83	Gas Cost				282,089	
84	Total LGS Sales	58	67,802		468,946	
85 Commercial & Industrial Sales (Total SGS, MGS, LGS)						
86	Base Rate Revenue				15,986,337	
87	STAS				(27,668)	
88	Supplier Choice Rider				2,426	
89	Merchant Function Charge				144,391	
90	Gas Procurement Charge				583,649	
91	DSIC				835,719	
92	TCJA				(771,037)	
93	Gas Cost				24,591,151	
94	Total Commercial & Industrial Sales (Total SGS, MGS, LGS)	221,357	5,532,222		41,344,969	
95 Total Tariff Sales						
96	Base Rate Revenue				128,654,921	
97	STAS				(188,402)	
98	Supplier Choice Rider				35,293	
99	Universal Services Program				3,481,345	
100	Merchant Function Charge				2,429,164	
101	Gas Procurement Charge				2,936,916	
102	DSIC				7,221,557	
103	TCJA				(6,205,156)	
104	Gas Cost				126,482,000	
105	Total Tariff Sales	3,288,338	27,838,063		264,847,640	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	925,717		13.95	12,913,752	
4	DSIC Rider	925,717		0.70	645,688	
5	Supplier Choice Rider	925,717		0.01	10,646	
6	TCJA Rider	925,717		(0.67)	(622,843)	
7	Subtotal - Customer Charge				12,947,242	
8	Delivery Charge:					
9	Base Rate Delivery		6,941,287	3.1330	21,747,052	
10	Universal Service Rider		6,941,287	0.4667	3,239,499	
11	DSIC Rider		6,941,287	0.1813	1,258,698	
12	TCJA Rider		6,941,287	(0.1511)	(1,048,882)	
13	Subtotal - Delivery				25,196,367	
14	STAS		6,941,287	(0.0072)	(50,018)	
15	Subtotal Customer Charge and Delivery Revenue				38,093,591	
16	Gas Cost		6,941,287	1.6623	11,538,501	
17	Merchant Function Charge		6,941,287	0.0270	187,415	
18	Total Residential Transport	925,717	6,941,287		49,819,507	7.177272
19	<u>Commercial SGS Transport</u>					
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	73,643		14.88	1,095,808	
22	DSIC Rider	73,643		0.7440	54,790	
23	Supplier Choice Rider	73,643		0.0115	847	
24	TCJA Rider	73,643		(0.7177)	(52,852)	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,098,593	
26	Customer Charge (500 - 999 Mcf/Yr)					
27	Service Charge	16,684		27.00	450,468	
28	DSIC Rider	16,684		1.3500	22,523	
29	Supplier Choice Rider	16,684		0.0115	192	
30	TCJA Rider	16,684		(1.3022)	(21,727)	
31	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				451,457	
32	Delivery Charge:					
33	Base Rate Delivery		2,329,296	2.1939	5,110,242	
34	Negotiated Delivery		26,853	1.1392	30,592	
35	DSIC Rider		2,356,149	0.1097	258,458	
36	TCJA Rider		2,356,149	(0.1058)	(249,314)	
37	Subtotal - Delivery				5,149,979	
38	STAS		2,356,149	(0.0050)	(11,889)	
39	Subtotal Customer Charge and Delivery Revenue				6,688,140	
40	Gas Cost		2,356,149	0.9593	2,260,254	
41	Total Commercial SGS Transport	90,327	2,356,149		8,948,393	3.797889
42	<u>Industrial SGS Transport</u>					
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	168		20.00	3,360	
45	DSIC Rider	168		1.0000	168	
46	Supplier Choice Rider	168		0.0115	2	
47	TCJA Rider	168		(0.9646)	(162)	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,368	
49	Customer Charge (500 - 999 Mcf/Yr)					
50	Service Charge	108		27.00	2,916	
51	DSIC Rider	108		1.3500	146	
52	Supplier Choice Rider	108		0.0115	1	
53	TCJA Rider	108		(1.3022)	(141)	
54	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				2,922	
55	Delivery Charge:					
56	Base Rate Delivery		8,955	1.7623	15,781	
57	Negotiated Delivery		854	0.6448	551	
58	DSIC Rider		9,809	0.0881	864	
59	TCJA Rider		9,809	(0.0850)	(834)	
60	Subtotal - Delivery				16,362	
61	STAS		9,809	(0.0041)	(40)	
62	Subtotal Customer Charge and Delivery Revenue				22,613	
63	Gas Cost		9,809	0.9593	9,410	
64	Total Industrial SGS Transport	276	9,809		32,022	3.264659

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Commercial MGS Transport						
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	14,775		50.00	738,750	
4	DSIC Rider	14,775		2.5000	36,938	
5	TCJA Rider	14,775		(2.4116)	(35,631)	
6	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				740,057	
7	Customer Charge (2500 - 24999 Mcf/Yr)					
8	Service Charge	9,791		77.00	753,907	
9	DSIC Rider	9,791		3.8500	37,695	
10	TCJA Rider	9,791		(3.7138)	(36,362)	
11	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				755,241	
12	Delivery Charge:					
13	Base Rate Delivery		6,335,459	2.1904	13,877,189	
14	Negotiated Delivery		610,081	1.2132	740,177	
15	DSIC Rider		6,945,540	0.1095	760,676	
16	TCJA Rider		6,945,540	(0.1056)	(733,763)	
17	Subtotal - Delivery				14,644,278	
18	STAS		6,945,540	(0.0050)	(34,991)	
19	Subtotal Customer Charge and Delivery Revenue				16,104,585	
20	Gas Cost		6,945,540	0.7598	5,277,221	
21	Total Commercial MGS Transport	24,566	6,945,540		21,381,806	3.078494
22 Industrial MGS Transport						
23	Customer Charge (1000 - 2499 Mcf/Yr)					
24	Service Charge	174		50.00	8,700	
25	DSIC Rider	174		2.50	435	
26	TCJA Rider	174		(2.41)	(420)	
27	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				8,715	
28	Customer Charge (2500 - 24999 Mcf/Yr)					
29	Service Charge	787		77.00	60,599	
30	DSIC Rider	787		3.85	3,030	
31	TCJA Rider	787		(3.71)	(2,923)	
32	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				60,706	
33	Delivery Charge:					
34	Base Rate Delivery		795,168	1.5243	1,212,075	
35	Negotiated Delivery		26,698	0.4414	11,785	
36	DSIC Rider		821,866	0.0762	62,639	
37	TCJA Rider		821,866	(0.0735)	(60,422)	
38	Subtotal - Delivery				1,226,075	
39	STAS		821,866	(0.0035)	(2,881)	
40	Subtotal Customer Charge and Delivery Revenue				1,292,616	
41	Gas Cost		821,866	0.7598	624,454	
42	Total Industrial MGS Transport	961	821,866		1,917,069	2.332581
43 Commercial LGS Transport						
44	Customer Charge (25000 - 49999 Mcf/Yr)					
45	Service Charge	380		443.00	168,340	
46	DSIC Rider	380		22.1500	8,417	
47	TCJA Rider	380		(21.3663)	(8,119)	
48	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				168,638	
49	Customer Charge (50000 - 99999 Mcf/Yr)					
50	Service Charge	179		545.00	97,555	
51	DSIC Rider	179		27.2500	4,878	
52	TCJA Rider	179		(26.2859)	(4,705)	
53	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				97,728	
54	Customer Charge (100000 - 199999 Mcf/Yr)					
55	Service Charge	60		793.00	47,580	
56	DSIC Rider	60		39.6500	2,379	
57	TCJA Rider	60		(38.2472)	(2,295)	
58	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				47,664	
59	Customer Charge (>200000 Mcf/Year)					
60	Service Charge	24		1,215.00	29,160	
61	DSIC Rider	24		60.7500	1,458	
62	TCJA Rider	24		(58.6007)	(1,406)	
63	Subtotal - Customer Charge (>200000 Mcf/Year)				29,212	
64	Delivery Charge:					
65	Base Rate Delivery		2,493,237	2.3913	5,962,077	
66	Negotiated Delivery		1,133,241	0.6634	751,803	
67	DSIC Rider		3,626,478	0.1196	433,600	
68	TCJA Rider		3,626,478	(0.1153)	(418,259)	
69	Subtotal - Delivery				6,729,221	
70	STAS		3,626,478	(0.0055)	(19,946)	
71	Subtotal Customer Charge and Delivery Revenue				7,052,516	
72	Gas Cost		3,626,478	0.2963	1,074,525	
73	Total Commercial LGS Transport	643	3,626,478		8,127,041	2.241029

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		(Ex 3, Sch 15, Atch F)	(Ex 3, Sch 15, Atch G)			
1	Industrial LGS Transport					
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	312		443.00	138,216	
4	DSIC Rider	312		22.1500	6,911	
5	TCJA Rider	312		(21.3663)	(6,666)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				138,461	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	301		545.00	164,045	
9	DSIC Rider	301		27.2500	8,202	
10	TCJA Rider	301		(26.2859)	(7,912)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				164,335	
12	Customer Charge (100000 - 199999 Mcf/Yr)					
13	Service Charge	288		1,144.00	329,472	
14	DSIC Rider	288		57.2000	16,474	
15	TCJA Rider	288		(55.1763)	(15,891)	
16	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				330,055	
17	Customer Charge (>200000 Mcf/Year)					
18	Service Charge	388		2,009.00	779,492	
19	DSIC Rider	388		100.4500	38,975	
20	TCJA Rider	388		(96.8961)	(37,596)	
21	Subtotal - Customer Charge (>200000 Mcf/Year)				780,871	
22	Delivery Charge:					
23	Base Rate Delivery		4,501,127	1.7553	7,900,828	
24	Negotiated Delivery		13,592,355	0.4392	5,970,257	
25	DSIC Rider		18,093,482	0.0878	1,587,974	
26	TCJA Rider		18,093,482	(0.0847)	(1,531,792)	
27	Subtotal - Delivery				13,927,268	
28	STAS		18,093,482	(0.0040)	(73,047)	
29	Subtotal Customer Charge and Delivery Revenue				15,267,942	
30	Gas Cost		18,093,482	0.2963	5,361,099	
31	Total Industrial LGS Transport	1,289	18,093,482		20,629,041	1.140137
32	Transport Summary by Rate Class					
33	Residential Transport					
34	Base Rate Revenue				34,660,804	
35	STAS				(50,018)	
36	Supplier Choice Rider				10,646	
37	Rider USP				3,239,499	
38	Merchant Function Charge				187,415	
39	DSIC				1,904,386	
40	TCJA				(1,671,725)	
41	Gas Cost				11,538,501	
42	Total Residential Transport	925,717	6,941,287		49,819,507	
43	SGS Transport					
44	Base Rate Revenue				6,709,718	
45	STAS				(11,929)	
46	Supplier Choice Rider				1,042	
47	DSIC				336,950	
48	TCJA				(325,028)	
49	Gas Cost				2,269,663	
50	Total SGS Transport	90,603	2,365,958		8,980,416	
51	MGS Transport					
52	Base Rate Revenue				17,403,181	
53	STAS				(37,872)	
54	DSIC				901,412	
55	TCJA				(869,520)	
56	Gas Cost				5,901,675	
57	Total MGS Transport	25,527	7,767,406		23,298,876	
58	LGS Transport					
59	Base Rate Revenue				22,338,825	
60	STAS				(92,992)	
61	DSIC				2,109,267	
62	TCJA				(2,034,641)	
63	Gas Cost				6,435,624	
64	Total LGS Transport	1,932	21,719,960		28,756,083	
65	Transport					
66	Base Rate Revenue				81,112,528	
67	STAS				(192,812)	
68	Supplier Choice Rider				11,688	
69	Rider USP				3,239,499	
70	Merchant Function Charge				187,415	
71	DSIC				5,252,015	
72	TCJA				(4,900,915)	
73	Gas Cost				26,145,464	
74	Total Transport	1,043,779	38,794,611		110,854,881	
75	Residential Sales Revenue	3,066,981	22,305,841		223,502,671	
76	Commercial and Industrial Sales	221,357	5,532,222		41,344,969	
77	Sales for Resale				-	
78	Forfeited Discounts				2,595,958	
79	Miscellaneous Service Revenues				1,721,197	
80	Revs from Transp of Gas of Others thru Gath Fac.				-	
81	Revs from Transp of Gas of Others thru Distri Fac.	1,043,779	38,794,611		110,854,881	
82	Rent from Gas Property				-	
83	Other Gas Revenues				7,713,846	
84	Provision for Rate Refunds				-	
85	Total	4,332,117	66,632,674		387,733,522	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,861,972		13.95	39,924,509	
4	DSIC Rider	2,861,972		0.6975	1,996,225	
5	Supplier Choice Rider	2,861,972		0.0115	32,913	
6	TCJA Rider	2,861,972		(0.6728)	(1,925,599)	
7	Subtotal - Customer Charge				40,028,049	
8	Delivery Charge					
9	Base Rate Delivery		20,189,223	3.1330	63,252,837	
10	Universal Service Rider		20,189,223	0.4667	9,422,311	
11	Rider GPC - Gas Procurement Charge		20,189,223	0.1055	2,129,963	
12	DSIC Rider		20,189,223	0.1904	3,843,654	
13	TCJA Rider		20,189,223	(0.1511)	(3,050,748)	
14	Subtotal - Delivery				75,598,017	
15	STAS		20,189,223	(0.0072)	(145,482)	
16	Subtotal Customer Charge and Delivery Revenue				115,480,584	
17	Gas Cost		20,189,223	4.5679	92,222,354	
18	Merchant Function Charge		20,189,223	0.1024	2,067,970	
19	Total Residential Sales	2,861,972	20,189,223		209,770,908	10.390242
20	<u>Residential CAP Sales</u>					
21	Customer Charge					
22	Service Charge	208,948		13.95	2,914,825	
23	DSIC Rider	208,948		0.6975	145,741	
24	Supplier Choice Rider	208,948		-	-	
25	TCJA Rider	208,948		(0.6728)	(140,585)	
26	Subtotal - Customer Charge				2,919,981	
27	Delivery Charge					
28	Base Rate Delivery		1,896,417	3.1330	5,941,474	
29	Cap Credit		1,896,417	(3.1463)	(5,966,701)	
30	Rider GPC - Gas Procurement Charge		1,896,417	0.1055	200,072	
31	DSIC Rider		1,896,417	0.1904	361,043	
32	TCJA Rider		1,896,417	(0.1511)	(286,563)	
33	Subtotal - Delivery				249,324	
34	STAS		1,896,417	(0.0072)	(13,665)	
35	Subtotal Customer Charge and Delivery Revenue				3,155,640	
36	Gas Cost		1,896,417	4.5679	8,662,643	
37	Merchant Function Charge		1,896,417	0.1024	194,249	
38	Total Residential CAP Sales	208,948	1,896,417		12,012,531	6.334330
39	<u>Commercial SGS Sales</u>					
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	194,181		14.88	2,889,421	
42	DSIC Rider	194,181		0.7440	144,471	
43	Supplier Choice Rider	194,181		0.0115	2,233	
44	TCJA Rider	194,181		(0.7177)	(139,360)	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,896,765	
46	Customer Charge (500 - 999 Mcf/Yr)					
47	Service Charge	17,335		27.00	468,045	
48	DSIC Rider	17,335		1.3500	23,402	
49	Supplier Choice Rider	17,335		0.0115	199	
50	TCJA Rider	17,335		(1.3022)	(22,574)	
51	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				469,072	
52	Delivery Charge					
53	Base Rate Delivery		3,519,431	2.1939	7,721,279	
54	Rider GPC - Gas Procurement Charge		3,519,431	0.1055	371,300	
55	DSIC Rider		3,519,431	0.1163	409,222	
56	TCJA Rider		3,519,431	(0.1058)	(372,405)	
57	Subtotal - Delivery				8,129,396	
58	STAS		3,519,431	(0.0050)	(17,759)	
59	Subtotal Customer Charge and Delivery Revenue				11,477,474	
60	Gas Cost		3,519,431	4.5199	15,907,475	
61	Merchant Function Charge		3,519,431	0.0261	91,857	
62	Total Commercial SGS Sales	211,516	3,519,431		27,476,807	7.807173

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	67		20.00	1,340	
4	DSIC Rider	67		1.0000	67	
5	Supplier Choice Rider	67		0.0115	1	
6	TCJA Rider	67		(0.9646)	(65)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,343	
8	Customer Charge (500 - 999 Mcf/Yr)					
9	Service Charge	30		27.00	810	
10	DSIC Rider	30		1.3500	41	
11	Supplier Choice Rider	30		0.0115	0	
12	TCJA Rider	30		(1.3022)	(39)	
13	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				812	
14	Delivery Charge					
15	Base Rate Delivery		3,350	1.7623	5,904	
16	Rider GPC - Gas Procurement Charge		3,350	0.1055	353	
17	DSIC Rider		3,350	0.0947	317	
18	TCJA Rider		3,350	(0.0850)	(285)	
19	Subtotal - Delivery				6,290	
20	STAS		3,350	(0.0041)	(14)	
21	Subtotal Customer Charge and Delivery Revenue				8,432	
22	Gas Cost		3,350	4.5199	15,143	
23	Merchant Function Charge		3,350	0.0261	87	
24	Total Industrial SGS Sales	97	3,350		23,662	7.062646
25 Commercial MGS Sales						
26	Customer Charge (1000 - 2499 Mcf/Yr)					
27	Service Charge	8,115		50.00	405,748	
28	DSIC Rider	8,115		2.5000	20,287	
29	TCJA Rider	8,115		(2.4116)	(19,570)	
30	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				406,466	
31	Customer Charge (2500 - 24999 Mcf/Yr)					
32	Service Charge	2,002		77.00	154,154	
33	DSIC Rider	2,002		3.8500	7,708	
34	TCJA Rider	2,002		(3.7138)	(7,435)	
35	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				154,427	
36	Delivery Charge					
37	Base Rate Delivery		1,817,524	2.1904	3,981,105	
38	Rider GPC - Gas Procurement Charge		1,817,524	0.1055	191,749	
39	DSIC Rider		1,817,524	0.1161	211,015	
40	TCJA Rider		1,817,524	(0.1056)	(192,013)	
41	Subtotal - Delivery				4,191,856	
42	STAS		1,817,524	(0.0050)	(9,157)	
43	Subtotal Customer Charge and Delivery Revenue				4,743,592	
44	Gas Cost		1,817,524	4.3204	7,852,431	
45	Merchant Function Charge		1,817,524	0.0261	47,437	
46	Total Commercial MGS Sales	10,117	1,817,524		12,643,460	6.956419
47 Industrial MGS Sales						
48	Customer Charge (1000 - 2499 Mcf/Yr)					
49	Service Charge	84		50.00	4,200	
50	DSIC Rider	84		2.5000	210	
51	TCJA Rider	84		(2.4116)	(203)	
52	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				4,207	
53	Customer Charge (2500 - 24999 Mcf/Yr)					
54	Service Charge	224		77.00	17,248	
55	DSIC Rider	224		3.8500	862	
56	TCJA Rider	224		(3.7138)	(832)	
57	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				17,279	
58	Delivery Charge					
59	Base Rate Delivery		148,197	1.5243	225,897	
60	Rider GPC - Gas Procurement Charge		148,197	0.1055	15,635	
61	DSIC Rider		148,197	0.0828	12,270	
62	TCJA Rider		148,197	(0.0735)	(10,895)	
63	Subtotal - Delivery				242,907	
64	STAS		148,197	(0.0035)	(520)	
65	Subtotal Customer Charge and Delivery Revenue				263,873	
66	Gas Cost		148,197	4.3204	640,272	
67	Merchant Function Charge		148,197	0.0261	3,868	
68	Total Industrial MGS Sales	308	148,197		908,013	6.127053

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
		(Ex 3, Sub 15, Atch F)	(Ex 3, Sub 15, Atch G)			
1 Commercial LGS Sales						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	12		443.00	5,316	
4	DSIC Rider	12		22.15	266	
5	TCJA Rider	12		(21.37)	(256)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				5,325	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	24		545.00	13,080	
9	DSIC Rider	24		27.25	654	
10	TCJA Rider	24		(26.29)	(631)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				13,103	
12	Delivery Charge					
13	Base Rate Delivery		45,812	2.3913	109,551	
14	Rider GPC - Gas Procurement Charge		45,812	0.1055	4,833	
15	DSIC Rider		45,812	0.1261	5,779	
16	TCJA Rider		45,812	(0.1153)	(5,284)	
17	Subtotal - Delivery				114,879	
18	STAS		45,812	(0.0055)	(252)	
19	Subtotal Customer Charge and Delivery Revenue				133,056	
20	Gas Cost		45,812	4.1605	190,602	
21	Merchant Function Charge		45,812	0.0261	1,196	
22	Total Commercial LGS Sales	36	45,812		324,853	7.090973
23 Industrial LGS Sales						
24	Customer Charge (25000 - 49999 Mcf/Yr)					
25	Service Charge	10		443.00	4,430	
26	DSIC Rider	10		22.1500	222	
27	TCJA Rider	10		(21.3663)	(214)	
28	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				4,438	
29	Customer Charge (50000 - 99999 Mcf/Yr)					
30	Service Charge	12		545.00	6,540	
31	DSIC Rider	12		27.2500	327	
32	TCJA Rider	12		(26.2859)	(315)	
33	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				6,552	
34	Delivery Charge					
35	Base Rate Delivery		21,990	1.7553	38,598	
36	Rider GPC - Gas Procurement Charge		21,990	0.1055	2,320	
37	DSIC Rider		21,990	0.0943	2,075	
38	TCJA Rider		21,990	(0.0847)	(1,862)	
39	Subtotal - Delivery				41,131	
40	STAS		21,990	(0.0040)	(89)	
41	Subtotal Customer Charge and Delivery Revenue				52,032	
42	Gas Cost		21,990	4.1605	91,487	
43	Merchant Function Charge		21,990	0.0261	574	
44	Total Industrial LGS Sales	22	21,990		144,093	6.552805
45 Tariff Sales Summary by Rate Class						
Residential Sales						
46	Base Rate Revenue				112,033,645	
47	STAS				(159,147)	
48	Supplier Choice Rider				32,913	
49	Universal Services Program				3,455,609	
50	Merchant Function Charge				2,262,218	
51	Gas Procurement Charge				2,330,035	
52	DSIC				6,346,663	
53	TCJA				(5,403,495)	
54	Gas Cost				100,884,997	
55	Total Residential Sales	3,070,920	22,085,640		221,783,439	
SGS Sales						
56	Base Rate Revenue				11,086,799	
57	STAS				(17,773)	
58	Supplier Choice Rider				2,434	
59	Merchant Function Charge				91,945	
60	Gas Procurement Charge				371,653	
61	DSIC				577,520	
62	TCJA				(534,727)	
63	Gas Cost				15,922,618	
64	Total SGS Sales	211,613	3,522,781		27,500,469	
MGS Sales						
65	Base Rate Revenue				4,788,352	
66	STAS				(9,676)	
67	Merchant Function Charge				51,305	
68	Gas Procurement Charge				207,384	
69	DSIC				252,352	
70	TCJA				(230,947)	
71	Gas Cost				8,492,703	
72	Total MGS Sales	10,425	1,965,721		13,551,473	
LGS Sales						
73	Base Rate Revenue				177,515	
74	STAS				(341)	
75	Merchant Function Charge				1,770	
76	Gas Procurement Charge				7,153	
77	DSIC				9,322	
78	TCJA				(8,562)	
79	Gas Cost				282,089	
80	Total LGS Sales	58	67,802		468,946	
85 Commercial & Industrial Sales (Total SGS, MGS, LGS)						
81	Base Rate Revenue				16,052,666	
82	STAS				(27,789)	
83	Supplier Choice Rider				2,434	
84	Merchant Function Charge				145,020	
85	Gas Procurement Charge				586,190	
86	DSIC				839,194	
87	TCJA				(774,236)	
88	Gas Cost				24,697,410	
89	Total Commercial & Industrial Sales (Total SGS, MGS, LGS)	222,096	5,556,304		41,520,888	
95 Total Tariff Sales						
90	Base Rate Revenue				128,086,311	
91	STAS				(186,936)	
92	Supplier Choice Rider				35,346	
93	Universal Services Program				3,455,609	
94	Merchant Function Charge				2,407,238	
95	Gas Procurement Charge				2,916,225	
96	DSIC				7,185,857	
97	TCJA				(6,177,731)	
98	Gas Cost				125,582,407	
99	Total Tariff Sales	3,293,016	27,641,945		263,304,327	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Residential Transport						
2	Customer Charge					
3	Service Charge	925,717		13.95	12,913,752	
4	DSIC Rider	925,717		0.70	645,688	
5	Supplier Choice Rider	925,717		0.01	10,646	
6	TCJA Rider	925,717		(0.67)	(622,843)	
7	Subtotal - Customer Charge				12,947,242	
8	Delivery Charge:					
9	Base Rate Delivery		6,864,117	3.1330	21,505,277	
10	Universal Service Rider		6,864,117	0.4667	3,203,483	
11	DSIC Rider		6,864,117	0.1813	1,244,705	
12	TCJA Rider		6,864,117	(0.1511)	(1,037,221)	
13	Subtotal - Delivery				24,916,244	
14	STAS		6,864,117	(0.0072)	(49,462)	
15	Subtotal Customer Charge and Delivery Revenue				37,814,024	
16	Gas Cost		6,864,117	1.6623	11,410,221	
17	Merchant Function Charge		6,864,117	0.0270	185,331	
18	Total Residential Transport	925,717	6,864,117		49,409,576	7.198243
19 Commercial SGS Transport						
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	73,643		14.88	1,095,808	
22	DSIC Rider	73,643		0.7440	54,790	
23	Supplier Choice Rider	73,643		0.0115	847	
24	TCJA Rider	73,643		(0.7177)	(52,852)	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,098,593	
26	Customer Charge (500 - 999 Mcf/Yr)					
27	Service Charge	16,684		27.00	450,468	
28	DSIC Rider	16,684		1.3500	22,523	
29	Supplier Choice Rider	16,684		0.0115	192	
30	TCJA Rider	16,684		(1.3022)	(21,727)	
31	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				451,457	
32	Delivery Charge:					
33	Base Rate Delivery		2,353,146	2.1939	5,162,567	
34	Negotiated Delivery		3,003	0.2547	765	
35	DSIC Rider		2,356,149	0.1097	258,458	
36	TCJA Rider		2,356,149	(0.1058)	(249,314)	
37	Subtotal - Delivery				5,172,476	
38	STAS		2,356,149	(0.0050)	(11,889)	
39	Subtotal Customer Charge and Delivery Revenue				6,710,637	
40	Gas Cost		2,356,149	0.9593	2,260,254	
41	Total Commercial SGS Transport	90,327	2,356,149		8,970,891	3.807438
42 Industrial SGS Transport						
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	168		20.00	3,360	
45	DSIC Rider	168		1.0000	168	
46	Supplier Choice Rider	168		0.0115	2	
47	TCJA Rider	168		(0.9646)	(162)	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,368	
49	Customer Charge (500 - 999 Mcf/Yr)					
50	Service Charge	108		27.00	2,916	
51	DSIC Rider	108		1.3500	146	
52	Supplier Choice Rider	108		0.0115	1	
53	TCJA Rider	108		(1.3022)	(141)	
54	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				2,922	
55	Delivery Charge:					
56	Base Rate Delivery		9,502	1.7623	16,745	
57	Negotiated Delivery		307	-	-	
58	DSIC Rider		9,809	0.0881	864	
59	TCJA Rider		9,809	(0.0850)	(834)	
60	Subtotal - Delivery				16,775	
61	STAS		9,809	(0.0041)	(40)	
62	Subtotal Customer Charge and Delivery Revenue				23,026	
63	Gas Cost		9,809	0.9593	9,410	
64	Total Industrial SGS Transport	276	9,809		32,436	3.306778

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Commercial MGS Transport						
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	14,775		50.00	738,750	
4	DSIC Rider	14,775		2.5000	36,938	
5	TCJA Rider	14,775		(2.4116)	(35,631)	
6	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				740,057	
7	Customer Charge (2500 - 24999 Mcf/Yr)					
8	Service Charge	9,791		77.00	753,907	
9	DSIC Rider	9,791		3.8500	37,695	
10	TCJA Rider	9,791		(3.7138)	(36,362)	
11	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				755,241	
12	Delivery Charge:					
13	Base Rate Delivery		6,820,877	2.1904	14,940,450	
14	Negotiated Delivery		124,663	0.8165	101,790	
15	DSIC Rider		6,945,540	0.1095	760,676	
16	TCJA Rider		6,945,540	(0.1056)	(733,763)	
17	Subtotal - Delivery				15,069,152	
18	STAS		6,945,540	(0.0050)	(34,991)	
19	Subtotal Customer Charge and Delivery Revenue				16,529,459	
20	Gas Cost		6,945,540	0.7598	5,277,221	
21	Total Commercial MGS Transport	24,566	6,945,540		21,806,680	3.139667
22 Industrial MGS Transport						
23	Customer Charge (1000 - 2499 Mcf/Yr)					
24	Service Charge	174		50.00	8,700	
25	DSIC Rider	174		2.50	435	
26	TCJA Rider	174		(2.41)	(420)	
27	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				8,715	
28	Customer Charge (2500 - 24999 Mcf/Yr)					
29	Service Charge	787		77.00	60,599	
30	DSIC Rider	787		3.85	3,030	
31	TCJA Rider	787		(3.71)	(2,923)	
32	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				60,706	
33	Delivery Charge:					
34	Base Rate Delivery		811,159	1.5243	1,236,449	
35	Negotiated Delivery		10,707	-	-	
36	DSIC Rider		821,866	0.0762	62,639	
37	TCJA Rider		821,866	(0.0735)	(60,422)	
38	Subtotal - Delivery				1,238,665	
39	STAS		821,866	(0.0035)	(2,881)	
40	Subtotal Customer Charge and Delivery Revenue				1,305,206	
41	Gas Cost		821,866	0.7598	624,454	
42	Total Industrial MGS Transport	961	821,866		1,929,659	2.347900
43 Commercial LGS Transport						
44	Customer Charge (25000 - 49999 Mcf/Yr)					
45	Service Charge	380		443.00	168,340	
46	DSIC Rider	380		22.1500	8,417	
47	TCJA Rider	380		(21.3663)	(8,119)	
48	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				168,638	
49	Customer Charge (50000 - 99999 Mcf/Yr)					
50	Service Charge	179		545.00	97,555	
51	DSIC Rider	179		27.2500	4,878	
52	TCJA Rider	179		(26.2859)	(4,705)	
53	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				97,728	
54	Customer Charge (100000 - 199999 Mcf/Yr)					
55	Service Charge	60		793.00	47,580	
56	DSIC Rider	60		39.6500	2,379	
57	TCJA Rider	60		(38.2472)	(2,295)	
58	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				47,664	
59	Customer Charge (>200000 Mcf/Year)					
60	Service Charge	24		1,215.00	29,160	
61	DSIC Rider	24		60.7500	1,458	
62	TCJA Rider	24		(58.6007)	(1,406)	
63	Subtotal - Customer Charge (>200000 Mcf/Year)				29,212	
64	Delivery Charge:					
65	Base Rate Delivery		2,774,544	2.3913	6,634,767	
66	Negotiated Delivery		851,934	0.6880	586,145	
67	DSIC Rider		3,626,478	0.1196	433,600	
68	TCJA Rider		3,626,478	(0.1153)	(418,259)	
69	Subtotal - Delivery				7,236,253	
70	STAS		3,626,478	(0.0055)	(19,946)	
71	Subtotal Customer Charge and Delivery Revenue				7,559,548	
72	Gas Cost		3,626,478	0.2963	1,074,525	
73	Total Commercial LGS Transport	643	3,626,478		8,634,074	2.380843

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Industrial LGS Transport					
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	312		443.00	138,216	
4	DSIC Rider	312		22.1500	6,911	
5	TCJA Rider	312		(21.3663)	(6,666)	
6	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				138,461	
7	Customer Charge (50000 - 99999 Mcf/Yr)					
8	Service Charge	301		545.00	164,045	
9	DSIC Rider	301		27.2500	8,202	
10	TCJA Rider	301		(26.2859)	(7,912)	
11	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				164,335	
12	Customer Charge (100000 - 199999 Mcf/Yr)					
13	Service Charge	288		1,144.00	329,472	
14	DSIC Rider	288		57.2000	16,474	
15	TCJA Rider	288		(55.1763)	(15,891)	
16	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				330,055	
17	Customer Charge (>200000 Mcf/Year)					
18	Service Charge	388		2,009.00	779,492	
19	DSIC Rider	388		100.4500	38,975	
20	TCJA Rider	388		(96.8961)	(37,596)	
21	Subtotal - Customer Charge (>200000 Mcf/Year)				780,871	
22	Delivery Charge:					
23	Base Rate Delivery		5,010,906	1.7553	8,795,643	
24	Negotiated Delivery		13,082,577	0.4298	5,622,756	
25	DSIC Rider		18,093,482	0.0878	1,587,974	
26	TCJA Rider		18,093,482	(0.0847)	(1,531,792)	
27	Subtotal - Delivery				14,474,582	
28	STAS		18,093,482	(0.0040)	(73,047)	
29	Subtotal Customer Charge and Delivery Revenue				15,815,256	
30	Gas Cost		18,093,482	0.2963	5,361,099	
31	Total Industrial LGS Transport	1,289	18,093,482		21,176,355	1.170386
32	Transport Summary by Rate Class					
33	Residential Transport					
34	Base Rate Revenue				34,419,029	
35	STAS				(49,462)	
36	Supplier Choice Rider				10,646	
37	Rider USP				3,203,483	
38	Merchant Function Charge				185,331	
39	DSIC				1,890,392	
40	TCJA				(1,660,064)	
41	Gas Cost				11,410,221	
42	Total Residential Transport	925,717	6,864,117		49,409,576	
43	SGS Transport					
44	Base Rate Revenue				6,732,629	
45	STAS				(11,929)	
46	Supplier Choice Rider				1,042	
47	DSIC				336,950	
48	TCJA				(325,028)	
49	Gas Cost				2,269,663	
50	Total SGS Transport	90,603	2,365,958		9,003,326	
51	MGS Transport					
52	Base Rate Revenue				17,840,645	
53	STAS				(37,872)	
54	DSIC				901,412	
55	TCJA				(869,520)	
56	Gas Cost				5,901,675	
57	Total MGS Transport	25,527	7,767,406		23,736,339	
58	LGS Transport					
59	Base Rate Revenue				23,393,171	
60	STAS				(92,992)	
61	DSIC				2,109,267	
62	TCJA				(2,034,641)	
63	Gas Cost				6,435,624	
64	Total LGS Transport	1,932	21,719,960		29,810,429	
65	Transport					
66	Base Rate Revenue				82,385,474	
67	STAS				(192,256)	
68	Supplier Choice Rider				11,688	
69	Rider USP				3,203,483	
70	Merchant Function Charge				185,331	
71	DSIC				5,238,021	
72	TCJA				(4,889,254)	
73	Gas Cost				26,017,184	
74	Total Transport	1,043,779	38,717,441		111,959,671	
75	Residential Sales Revenue	3,070,920	22,085,640		221,783,439	
76	Commercial and Industrial Sales	222,096	5,556,304		41,520,888	
77	Sales for Resale				-	
78	Forfeited Discounts				2,592,928	
79	Miscellaneous Service Revenues				1,721,197	
80	Revs from Transp of Gas of Others thru Gath Fac.				-	
81	Revs from Transp of Gas of Others thru Distri Fac.	1,043,779	38,717,441		111,959,671	
82	Rent from Gas Property				-	
83	Other Gas Revenues				7,501,962	
84	Provision for Rate Refunds				-	
85	Total	4,336,795	66,359,385		387,080,085	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Residential Sales					
2	Customer Charge					
3	Service Charge	2,861,972		20.00	57,239,440	
4	Supplier Choice Rider	2,861,972		0.0067	19,175	
5	Subtotal - Customer Charge				57,258,615	
6	Delivery Charge					
7	Base Rate Delivery		20,189,223	3.8753	78,239,298	
8	Universal Service Rider		20,189,223	0.4094	8,265,468	
9	Rider GPC - Gas Procurement Charge		20,189,223	0.0801	1,617,157	
10	Subtotal - Delivery		20,189,223		88,121,923	
11	Subtotal Customer Charge and Delivery Revenue				145,380,538	
12	Gas Cost		20,189,223	4.5679	92,222,354	
13	Merchant Function Charge		20,189,223	0.0982	1,982,582	
14	Total Residential Sales	2,861,972	20,189,223		239,585,474	11.866998
15	Residential CAP Sales					
16	Customer Charge					
17	Service Charge	208,948		20.00	4,178,960	
18	Supplier Choice Rider	208,948		-	-	
19	Subtotal - Customer Charge				4,178,960	
20	Delivery Charge					
21	Base Rate Delivery		1,896,417	3.8753	7,349,184	
22	Cap Credit		1,896,417		(7,374,412)	
23	Rider GPC - Gas Procurement Charge		1,896,417	0.0801	151,903	
24	Subtotal - Delivery		1,896,417		126,676	
25	Subtotal Customer Charge and Delivery Revenue				4,305,636	
26	Gas Cost		1,896,417	4.5679	8,662,643	
27	Merchant Function Charge		1,896,417	0.0982	186,228	
28	Total Residential CAP Sales	208,948	1,896,417		13,154,507	6.936506
29	SGS Sales					
30	Customer Charge (0 - 499 Mcf/Yr)					
31	Service Charge	194,181		25.00	4,854,537	
32	Supplier Choice Rider	194,181		0.0067	1,301	
33	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,855,838	
34	Customer Charge (500 - 999 Mcf/Yr)					
35	Service Charge	17,335		40.00	693,400	
36	Supplier Choice Rider	17,335		0.0067	116	
37	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				693,516	
38	Delivery Charge					
39	Base Rate Delivery		3,519,431	2.8312	9,964,213	
40	Rider GPC - Gas Procurement Charge		3,519,431	0.0801	281,906	
41	Subtotal - Delivery		3,519,431		10,246,119	
42	Subtotal Customer Charge and Delivery Revenue				15,795,473	
43	Gas Cost		3,519,431	4.5199	15,907,475	
44	Merchant Function Charge		3,519,431	0.0083	29,211	
45	Total SGS Sales	211,516	3,519,431		31,732,160	9.016276

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial Legacy SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	67		25.00	1,675	
4	Supplier Choice Rider	67		0.0067	0	
5	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,675	
6	Customer Charge (500 - 999 Mcf/Yr)					
7	Service Charge	30		40.00	1,200	
8	Supplier Choice Rider	30		0.0067	0	
9	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				1,200	
10	Delivery Charge					
11	Base Rate Delivery		3,350	2.4430	8,185	
12	Rider GPC - Gas Procurement Charge		3,350	0.0801	268	
13	Subtotal - Delivery		3,350		8,453	
14	Subtotal Customer Charge and Delivery Revenue				11,329	
15	Gas Cost		3,350	4.5199	15,143	
16	Merchant Function Charge		3,350	0.0083	28	
17	Total Industrial Legacy SGS Sales	97	3,350		26,500	7.909626
18 MGS Sales						
19	Customer Charge (1000 - 2499 Mcf/Yr)					
20	Service Charge	8,115		100.00	811,496	
21	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				811,496	
22	Customer Charge (2500 - 24999 Mcf/Yr)					
23	Service Charge	2,002		200.00	400,400	
24	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				400,400	
25	Delivery Charge					
26	Base Rate Delivery		1,817,524	2.4794	4,506,369	
27	Rider GPC - Gas Procurement Charge		1,817,524	0.0801	145,584	
28	Subtotal - Delivery		1,817,524		4,651,953	
29	Subtotal Customer Charge and Delivery Revenue				5,863,849	
30	Gas Cost		1,817,524	4.3204	7,852,431	
31	Merchant Function Charge		1,817,524	0.0083	15,085	
32	Total MGS Sales	10,117	1,817,524		13,731,366	7.554984
33 Industrial Legacy MGS Sales						
34	Customer Charge (1000 - 2499 Mcf/Yr)					
35	Service Charge	84		100.00	8,400	
36	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				8,400	
37	Customer Charge (2500 - 24999 Mcf/Yr)					
38	Service Charge	224		200.00	44,800	
39	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				44,800	
40	Delivery Charge					
41	Base Rate Delivery		148,197	2.1315	315,883	
42	Rider GPC - Gas Procurement Charge		148,197	0.0801	11,871	
43	Subtotal - Delivery		148,197		327,753	
44	Subtotal Customer Charge and Delivery Revenue				380,953	
45	Gas Cost		148,197	4.3204	640,272	
46	Merchant Function Charge		148,197	0.0083	1,230	
47	Total Industrial Legacy MGS Sales	308	148,197		1,022,455	6.899281

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	LGS Sales					
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	36		700.00	25,200	
4	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				25,200	
5	Customer Charge (50000 - 99999 Mcf/Yr)					
6	Service Charge	-		1,300.00	-	
7	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				-	
8	Delivery Charge					
9	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		45,812	2.4581	112,611	
10	Rider GPC - Gas Procurement Charge		45,812	0.0801	3,670	
11	Subtotal - Delivery		45,812		116,281	
12	Subtotal Customer Charge and Delivery Revenue				141,481	
13	Gas Cost		45,812	4.1605	190,602	
14	Merchant Function Charge		45,812	0.0083	380	
15	Total LGS Sales	36	45,812		332,462	7.257072
16	Industrial Legacy LGS Sales					
17	Customer Charge (25000 - 49999 Mcf/Yr)					
18	Service Charge	22		700.00	15,400	
19	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				15,400	
20	Customer Charge (50000 - 99999 Mcf/Yr)					
21	Service Charge	-		1,300.00	-	
22	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				-	
23	Delivery Charge					
24	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		21,990	2.1248	46,723	
25	Rider GPC - Gas Procurement Charge		21,990	0.0801	1,761	
26	Subtotal - Delivery		21,990		48,485	
27	Subtotal Customer Charge and Delivery Revenue				63,885	
28	Gas Cost		21,990	4.1605	91,487	
29	Merchant Function Charge		21,990	0.0083	183	
30	Total Industrial Legacy LGS Sales	22	21,990		155,554	7.074034
31	Tariff Sales Summary by Rate Class					
32	Residential Sales					
33	Base Rate Revenue				147,006,882	
34	Supplier Choice Rider				19,175	
35	Universal Services Program				891,057	
36	Merchant Function Charge				2,168,810	
37	Gas Procurement Charge				1,769,060	
38	Gas Cost				100,884,997	
39	Total Residential Sales	3,070,920	22,085,640		252,739,980	
40	SGS Sales					
41	Base Rate Revenue				15,523,210	
42	Supplier Choice Rider				1,418	
43	Merchant Function Charge				29,239	
44	Gas Procurement Charge				282,175	
45	Gas Cost				15,922,618	
46	Total SGS Sales	211,613	3,522,781		31,758,660	
47	MGS Sales					
48	Base Rate Revenue				6,087,348	
49	Merchant Function Charge				16,315	
50	Gas Procurement Charge				157,454	
51	Gas Cost				8,492,703	
52	Total MGS Sales	10,425	1,965,721		14,753,821	
53	LGS Sales					
54	Base Rate Revenue				199,934	
55	Merchant Function Charge				563	
56	Gas Procurement Charge				5,431	
57	Gas Cost				282,089	
58	Total LGS Sales	58	67,802		488,017	
59	Commercial & Industrial Sales (Total SGS, MGS, LGS)					
60	Base Rate Revenue				21,810,492	
61	Supplier Choice Rider				1,418	
62	Merchant Function Charge				46,117	
63	Gas Procurement Charge				445,060	
64	Gas Cost				24,697,410	
65	Total Commercial & Industrial Sales (Total SGS, MGS, LGS)	222,096	5,556,304		47,000,497	
66	Total Tariff Sales					
67	Base Rate Revenue				168,817,374	
68	Supplier Choice Rider				20,593	
69	Universal Services Program				891,057	
70	Merchant Function Charge				2,214,927	
71	Gas Procurement Charge				2,214,120	
72	Gas Cost				125,582,407	
73	Total Tariff Sales	3,293,016	27,641,945		299,740,478	

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	925,717		20.00	18,514,340	
4	Supplier Choice Rider	925,717		0.0067	6,202	
5	Subtotal - Customer Charge				18,520,542	
6	Delivery Charge:					
7	Base Rate Delivery		6,864,117	3.8753	26,600,511	
8	Universal Service Rider		6,864,117	0.4094	2,810,169	
9	Subtotal - Delivery		6,864,117		29,410,680	
10	Subtotal Customer Charge and Delivery Revenue				47,931,223	
11	Gas Cost		6,864,117	1.6623	11,410,221	
12	Merchant Function Charge		6,864,117	0.0259	177,781	
13	Total Residential Transport	925,717	6,864,117		59,519,224	8.671068
14	<u>SGS Transport</u>					
15	Customer Charge (0 - 499 Mcf/Yr)					
16	Service Charge	73,643		25.00	1,841,075	
17	Supplier Choice Rider	73,643		0.0067	493	
18	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,841,568	
19	Customer Charge (500 - 999 Mcf/Yr)					
20	Service Charge	16,684		40.00	667,360	
21	Supplier Choice Rider	16,684		0.0067	112	
22	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				667,472	
23	Delivery Charge:					
24	Base Rate Delivery		2,353,146	2.8312	6,662,227	
25	Negotiated Delivery		3,003	0.2497	750	
26	Subtotal - Delivery		2,356,149		6,662,977	
27	Subtotal Customer Charge and Delivery Revenue				9,172,017	
28	Gas Cost		2,356,149	0.9593	2,260,254	
29	Total SGS Transport	90,327	2,356,149		11,432,271	4.852100
30	<u>Industrial Legacy SGS Transport</u>					
31	Customer Charge (0 - 499 Mcf/Yr)					
32	Service Charge	168		25.00	4,200	
33	Supplier Choice Rider	168		0.0067	1	
34	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,201	
35	Customer Charge (500 - 999 Mcf/Yr)					
36	Service Charge	108		40.00	4,320	
37	Supplier Choice Rider	108		0.0067	1	
38	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				4,321	
39	Delivery Charge:					
40	Base Rate Delivery		9,502	2.4430	23,213	
41	Negotiated Delivery		307	-	-	
42	Subtotal - Delivery		9,809		23,213	
43	Subtotal Customer Charge and Delivery Revenue				31,735	
44	Gas Cost		9,809	0.9593	9,410	
45	Total Industrial Legacy SGS Transport	276	9,809		41,144	4.194609

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>MGS Transport</u>					
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	14,775		100.00	<u>1,477,500</u>	
4	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				1,477,500	
5	Customer Charge (2500 - 24999 Mcf/Yr)					
6	Service Charge	9,791		200.00	<u>1,958,200</u>	
7	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				1,958,200	
8	Delivery Charge:					
9	Base Rate Delivery		6,820,877	2.4794	16,911,683	
10	Negotiated Delivery		<u>124,663</u>	0.8115	<u>101,164</u>	
11	Subtotal - Delivery		6,945,540		17,012,847	
12	Subtotal Customer Charge and Delivery Revenue				20,448,547	
13	Gas Cost		<u>6,945,540</u>	0.7598	<u>5,277,221</u>	
14	Total MGS Transport	24,566	6,945,540		25,725,769	3.703926
15	<u>Industrial Legacy MGS Transport</u>					
16	Customer Charge (1000 - 2499 Mcf/Yr)					
17	Service Charge	174		100.00	<u>17,400</u>	
18	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				17,400	
19	Customer Charge (2500 - 24999 Mcf/Yr)					
20	Service Charge	787		200.00	<u>157,400</u>	
21	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				157,400	
22	Delivery Charge:					
23	Base Rate Delivery		811,159	2.1315	1,728,985	
24	Negotiated Delivery		<u>10,707</u>	-	<u>-</u>	
25	Subtotal - Delivery		821,866		1,728,985	
26	Subtotal Customer Charge and Delivery Revenue				1,903,785	
27	Gas Cost		<u>821,866</u>	0.7598	<u>624,454</u>	
28	Total Industrial Legacy MGS Transport	961	821,866		2,528,239	3.076217
29	<u>LGS Transport</u>					
30	Customer Charge (25000 - 49999 Mcf/Yr)					
31	Service Charge	344		700.00	<u>240,800</u>	
32	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				240,800	
33	Customer Charge (50000 - 99999 Mcf/Yr)					
34	Service Charge	179		1,300.00	<u>232,700</u>	
35	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				232,700	
36	Customer Charge (100000 - 199999 Mcf/Yr)					
37	Service Charge	96		1,400.00	<u>134,400</u>	
38	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				134,400	
39	Customer Charge (>200000 Mcf/Year)					
40	Service Charge	24		1,600.00	<u>38,400</u>	
41	Subtotal - Customer Charge (>200000 Mcf/Year)				38,400	
42	Delivery Charge:					
43	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		868,804	2.4581	2,135,606	
44	Base Rate Delivery - Consumption 50000-99999 Mcf/Yr		828,074	2.4109	1,996,402	
45	Base Rate Delivery - Consumption 100000-199999 Mcf/Yr		726,555	2.3636	1,717,285	
46	Base Rate Delivery - Consumption 200000-749999 Mcf/Yr		351,112	2.2454	788,386	
47	Base Rate Delivery - Consumption 750000-1999999 Mcf/Yr		-	1.9617	-	
48	Base Rate Delivery - Consumption >2000000 Mcf/Yr		-	1.5127	-	
49	Negotiated Delivery		<u>851,934</u>	0.6825	<u>581,445</u>	
50	Subtotal - Delivery		3,626,478		7,219,125	
51	Subtotal Customer Charge and Delivery Revenue				7,865,425	
52	Gas Cost		<u>3,626,478</u>	0.2963	<u>1,074,525</u>	
53	Total LGS Transport	643	3,626,478		8,939,950	2.465188

Peoples Natural Gas Company LLC
Peoples Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Industrial Legacy LGS Transport					
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	444		700.00	310,800	
4	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				310,800	
5	Customer Charge (50000 - 99999 Mcf/Yr)					
6	Service Charge	252		1,300.00	327,600	
7	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				327,600	
8	Customer Charge (100000 - 199999 Mcf/Yr)					
9	Service Charge	317		1,400.00	443,800	
10	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				443,800	
11	Customer Charge (>200000 Mcf/Year)					
12	Service Charge	276		1,600.00	441,600	
13	Subtotal - Customer Charge (>200000 Mcf/Year)				441,600	
14	Delivery Charge:					
15	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		754,775	2.1248	1,603,746	
16	Base Rate Delivery - Consumption 50000-99999 Mcf/Yr		1,293,499	2.0840	2,695,653	
17	Base Rate Delivery - Consumption 100000-199999 Mcf/Yr		1,604,026	2.0432	3,277,346	
18	Base Rate Delivery - Consumption 200000-749999 Mcf/Yr		1,358,606	1.9409	2,636,918	
19	Base Rate Delivery - Consumption 750000-1999999 Mcf/Yr		-	1.7553	-	
20	Base Rate Delivery - Consumption >2000000 Mcf/Yr		-	1.5127	-	
21	Negotiated Delivery		13,082,577	0.4258	5,570,561	
22	Subtotal - Delivery		18,093,483		15,784,223	
23	Subtotal Customer Charge and Delivery Revenue				17,308,023	
24	Gas Cost		18,093,483	0.2963	5,361,099	
25	Total Industrial Legacy LGS Transport	1,289	18,093,483		22,669,122.26	1.252889
26	Transport Summary by Rate Class					
27	Residential Transport					
28	Base Rate Revenue				45,114,851	
29	Supplier Choice Rider				6,202	
30	Rider USP				2,810,169	
31	Merchant Function Charge				177,781	
32	Gas Cost				11,410,221	
33	Total Residential Transport	925,717	6,864,117		59,519,224	
34	SGS Transport					
35	Base Rate Revenue				9,203,144	
36	Supplier Choice Rider				607	
37	Gas Cost				2,269,663	
38	Total SGS Transport	90,603	2,365,958		11,473,415	
39	MGS Transport					
40	Base Rate Revenue				22,352,332	
41	Gas Cost				5,901,675	
42	Total MGS Transport	25,527	7,767,406		28,254,007	
43	LGS Transport					
44	Base Rate Revenue				25,173,448	
45	Gas Cost				6,435,624	
46	Total LGS Transport	1,932	21,719,960		31,609,073	
47	Transport					
48	Base Rate Revenue				101,843,776	
49	Supplier Choice Rider				6,809	
50	Rider USP				2,810,169	
51	Merchant Function Charge				177,781	
52	Gas Cost				26,017,184	
53	Total Transport	1,043,779	38,717,441		130,855,719	
54	Residential Sales Revenue	3,070,920	22,085,640		252,739,980	
55	SGS, MGS, LGS Sales	222,096	5,556,304		47,000,497	
56	Sales for Resale				-	
57	Forfeited Discounts				2,984,270	
58	Miscellaneous Service Revenues				511,841	
59	Revs from Transp of Gas of Others thru Gath Fac.				-	
60	Revs from Transp of Gas of Others thru Distri Fac.	1,043,779	38,717,441		130,855,719	
61	Rent from Gas Property				-	
62	Other Gas Revenues				5,646,835	
63	Provision for Rate Refunds				-	
64	Total	4,336,795	66,359,386		439,739,143	

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended September 30, 2018

Line No.	Description	Per Book (1) <i>(Ex 19, RR-4)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Per Books Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,814,019	3,636	36,742	2,854,397
3	Residential CAP	221,135		(12,187)	208,948
4	<u>SGS (<1000 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	195,591	616	(3,308)	192,899
7	500-999 Mcf/Year	16,538		797	17,335
8	Total Commercial SGS (<1000 Mcf/Yr)	212,129	616	(2,511)	210,234
9	INDUSTRIAL				
10	0-499 Mcf/Year	83	-	(16)	67
11	500-999 Mcf/Year	48	-	(18)	30
12	Total Industrial SGS (<1000 Mcf/Yr)	131	-	(34)	97
13	Total SGS (<1000 Mcf/Yr)	212,260	616	(2,545)	210,331
14	<u>MGS (1000-24999 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1000-2499 Mcf/Year	7,903	67	6	7,976
17	2500-24999 Mcf/Year	1,887		115	2,002
18	Total Commercial MGS (1000-24999 Mcf/Yr)	9,790	67	121	9,978
19	INDUSTRIAL				
20	1000-2499 Mcf/Year	89		(5)	84
21	2500-24999 Mcf/Year	207		17	224
22	Total Industrial MGS (1000-24999 Mcf/Yr)	296	-	12	308
23	Total MGS (1000-24999 Mcf/Yr)	10,086	67	133	10,286
24	<u>LGS (>24999 Mcf/Yr)</u>				
25	COMMERCIAL				
26	25000-49999 Mcf/Year	42		(30)	12
27	50000-99999 Mcf/Year	32		(8)	24
28	100000-199999 Mcf/Year	-		-	-
29	>200000 Mcf/Year	-		-	-
30	Total Commercial LGS (>24999 Mcf/Yr)	74	-	(38)	36
31	INDUSTRIAL				
32	25000-49999 Mcf/Year	5		5	10
33	50000-99999 Mcf/Year	5		7	12
34	100000-199999 Mcf/Year	-		-	-
35	>200000 Mcf/Year	-		-	-
36	Total Industrial LGS (>24999 Mcf/Yr)	10	-	12	22
37	Total LGS (>24999 Mcf/Yr)	84	-	(26)	58
38	Tariff Sales Bills by Customer Class				
39	Residential	3,035,154	3,636	24,555	3,063,345
40	Commercial	221,993	683	(2,428)	220,248
41	Industrial	437	-	(10)	427
42	Total Tariff Sales Bills	3,257,584	4,319	22,117	3,284,020

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended September 30, 2018

Line No.	Description	Per Book (1) <i>(Ex 19, RR-4)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Per Books Adjusted (4)=(1+2+3)
1	Transport Bills				
2	Residential	950,272	-	(24,555)	925,717
3	<u>SGS (<1000 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	74,078		(435)	73,643
6	500-999 Mcf/Year	15,492		1,192	16,684
7	Total Commercial SGS (<1000 Mcf/Yr)	89,570	-	757	90,327
8	INDUSTRIAL				
9	0-499 Mcf/Year	164		4	168
10	500-999 Mcf/Year	103		5	108
11	Total Industrial SGS (<1000 Mcf/Yr)	267	-	9	276
12	Total SGS (<1000 Mcf/Yr)	89,837	-	766	90,603
13	<u>MGS (1000-24999 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1000-2499 Mcf/Year	13,750		1,025	14,775
16	2500-24999 Mcf/Year	9,138		653	9,791
17	Total Commercial MGS (1000-24999 Mcf/Yr)	22,888	-	1,678	24,566
18	INDUSTRIAL				
19	1000-2499 Mcf/Year	153		21	174
20	2500-24999 Mcf/Year	813		(26)	787
21	Total Industrial MGS (1000-24999 Mcf/Yr)	966	-	(5)	961
22	Total MGS (1000-24999 Mcf/Yr)	23,854	-	1,673	25,527
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	25000-49999 Mcf/Year	389		(9)	380
26	50000-99999 Mcf/Year	169		10	179
27	100000-199999 Mcf/Year	68		(8)	60
28	>200000 Mcf/Year	24		-	24
29	Total Commercial LGS (>24999 Mcf/Yr)	650	-	(7)	643
30	INDUSTRIAL				
31	25000-49999 Mcf/Year	322		(10)	312
32	50000-99999 Mcf/Year	295		6	301
33	100000-199999 Mcf/Year	267		21	288
34	>200000 Mcf/Year	399		(11)	388
35	Total Industrial LGS (>24999 Mcf/Yr)	1,283	-	6	1,289
36	Total LGS (>24999 Mcf/Yr)	1,933	-	(1)	1,932
37	Transport Bills by Customer Class				
38	Residential	950,272	-	(24,555)	925,717
39	Commercial	113,108	-	2,428	115,536
40	Industrial	2,516	-	10	2,526
41	Total Transport Bills	1,065,896	-	(22,117)	1,043,779
42	Overall Bills by Customer Class				
43	Residential	3,985,426	3,636	(0)	3,989,062
44	Commercial	335,101	683	0	335,784
45	Industrial	2,953	-	(0)	2,953
46	Total Bills	4,323,480	4,319	(0)	4,327,799

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,854,397	3,636	-	2,858,033
3	Residential CAP	208,948	-	-	208,948
4	<u>SGS (<1000 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	192,899	616	-	193,514
7	500-999 Mcf/Year	17,335	-	-	17,335
8	Total Commercial SGS (<1000 Mcf/Yr)	210,234	616	-	210,849
9	INDUSTRIAL				
10	0-499 Mcf/Year	67	-	-	67
11	500-999 Mcf/Year	30	-	-	30
12	Total Industrial SGS (<1000 Mcf/Yr)	97	-	-	97
13	Total SGS (<1000 Mcf/Yr)	210,331	616	-	210,946
14	<u>MGS (1000-24999 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1000-2499 Mcf/Year	7,976	67	-	8,043
17	2500-24999 Mcf/Year	2,002	-	-	2,002
18	Total Commercial MGS (1000-24999 Mcf/Yr)	9,978	67	-	10,045
19	INDUSTRIAL				
20	1000-2499 Mcf/Year	84	-	-	84
21	2500-24999 Mcf/Year	224	-	-	224
22	Total Industrial MGS (1000-24999 Mcf/Yr)	308	-	-	308
23	Total MGS (1000-24999 Mcf/Yr)	10,286	67	-	10,353
24	<u>LGS (>24999 Mcf/Yr)</u>				
25	COMMERCIAL				
26	25000-49999 Mcf/Year	12	-	-	12
27	50000-99999 Mcf/Year	24	-	-	24
28	100000-199999 Mcf/Year	-	-	-	-
29	>200000 Mcf/Year	-	-	-	-
30	Total Commercial LGS (>24999 Mcf/Yr)	36	-	-	36
31	INDUSTRIAL				
32	25000-49999 Mcf/Year	10	-	-	10
33	50000-99999 Mcf/Year	12	-	-	12
34	100000-199999 Mcf/Year	-	-	-	-
35	>200000 Mcf/Year	-	-	-	-
36	Total Industrial LGS (>24999 Mcf/Yr)	22	-	-	22
37	Total LGS (>24999 Mcf/Yr)	58	-	-	58
38	Tariff Sales Bills by Customer Class				
39	Residential	3,063,345	3,636	-	3,066,981
40	Commercial	220,248	683	-	220,930
41	Industrial	427	-	-	427
42	Total Tariff Sales Bills	3,284,020	4,319	-	3,288,338

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Transport Bills				
2	Residential	925,717			925,717
3	<u>SGS (<1000 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	73,643			73,643
6	500-999 Mcf/Year	16,684			16,684
7	Total Commercial SGS (<1000 Mcf/Yr)	90,327	-	-	90,327
8	INDUSTRIAL				
9	0-499 Mcf/Year	168			168
10	500-999 Mcf/Year	108			108
11	Total Industrial SGS (<1000 Mcf/Yr)	276	-	-	276
12	Total SGS (<1000 Mcf/Yr)	90,603	-	-	90,603
13	<u>MGS (1000-24999 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1000-2499 Mcf/Year	14,775			14,775
16	2500-24999 Mcf/Year	9,791			9,791
17	Total Commercial MGS (1000-24999 Mcf/Yr)	24,566	-	-	24,566
18	INDUSTRIAL				
19	1000-2499 Mcf/Year	174			174
20	2500-24999 Mcf/Year	787			787
21	Total Industrial MGS (1000-24999 Mcf/Yr)	961	-	-	961
22	Total MGS (1000-24999 Mcf/Yr)	25,527	-	-	25,527
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	25000-49999 Mcf/Year	380			380
26	50000-99999 Mcf/Year	179			179
27	100000-199999 Mcf/Year	60			60
28	>200000 Mcf/Year	24			24
29	Total Commercial LGS (>24999 Mcf/Yr)	643	-	-	643
30	INDUSTRIAL				
31	25000-49999 Mcf/Year	312			312
32	50000-99999 Mcf/Year	301			301
33	100000-199999 Mcf/Year	288			288
34	>200000 Mcf/Year	388			388
35	Total Industrial LGS (>24999 Mcf/Yr)	1,289	-	-	1,289
36	Total LGS (>24999 Mcf/Yr)	1,932	-	-	1,932
37	Transport Bills by Customer Class				
38	Residential	925,717	-	-	925,717
39	Commercial	115,536	-	-	115,536
40	Industrial	2,526	-	-	2,526
41	Total Transport Bills	1,043,779	-	-	1,043,779
42	Overall Bills by Customer Class				
43	Residential	3,989,062	3,636	-	3,992,698
44	Commercial	335,784	683	-	336,466
45	Industrial	2,953	-	-	2,953
46	Total Bills	4,327,799	4,319	-	4,332,117

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,858,033	3,939		2,861,972
3	Residential CAP	208,948			208,948
4	<u>SGS (<1000 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	193,514	667		194,181
7	500-999 Mcf/Year	17,335	-		17,335
8	Total Commercial SGS (<1000 Mcf/Yr)	210,849	667	-	211,516
9	INDUSTRIAL				
10	0-499 Mcf/Year	67			67
11	500-999 Mcf/Year	30			30
12	Total Industrial SGS (<1000 Mcf/Yr)	97	-	-	97
13	Total SGS (<1000 Mcf/Yr)	210,946	667	-	211,613
14	<u>MGS (1000-24999 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1000-2499 Mcf/Year	8,043	72		8,115
17	2500-24999 Mcf/Year	2,002			2,002
18	Total Commercial MGS (1000-24999 Mcf/Yr)	10,045	72	-	10,117
19	INDUSTRIAL				
20	1000-2499 Mcf/Year	84			84
21	2500-24999 Mcf/Year	224			224
22	Total Industrial MGS (1000-24999 Mcf/Yr)	308	-	-	308
23	Total MGS (1000-24999 Mcf/Yr)	10,353	72	-	10,425
24	<u>LGS (>24999 Mcf/Yr)</u>				
25	COMMERCIAL				
26	25000-49999 Mcf/Year	12			12
27	50000-99999 Mcf/Year	24			24
28	100000-199999 Mcf/Year	-			-
29	>200000 Mcf/Year	-			-
30	Total Commercial LGS (>24999 Mcf/Yr)	36	-	-	36
31	INDUSTRIAL				
32	25000-49999 Mcf/Year	10			10
33	50000-99999 Mcf/Year	12			12
34	100000-199999 Mcf/Year	-			-
35	>200000 Mcf/Year	-			-
36	Total Industrial LGS (>24999 Mcf/Yr)	22	-	-	22
37	Total LGS (>24999 Mcf/Yr)	58	-	-	58
38	Tariff Sales Bills by Customer Class				
39	Residential	3,066,981	3,939	-	3,070,920
40	Commercial	220,930	739	-	221,669
41	Industrial	427	-	-	427
42	Total Tariff Sales Bills	3,288,338	4,678	-	3,293,016

Peoples Natural Gas Company LLC
Peoples Division
Number of Bills
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1 Transport Bills					
2	Residential	925,717			925,717
3	<u>SGS (<1000 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	73,643			73,643
6	500-999 Mcf/Year	16,684			16,684
7	Total Commercial SGS (<1000 Mcf/Yr)	90,327	-	-	90,327
8	INDUSTRIAL				
9	0-499 Mcf/Year	168			168
10	500-999 Mcf/Year	108			108
11	Total Industrial SGS (<1000 Mcf/Yr)	276	-	-	276
12	Total SGS (<1000 Mcf/Yr)	90,603	-	-	90,603
13	<u>MGS (1000-24999 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1000-2499 Mcf/Year	14,775			14,775
16	2500-24999 Mcf/Year	9,791			9,791
17	Total Commercial MGS (1000-24999 Mcf/Yr)	24,566	-	-	24,566
18	INDUSTRIAL				
19	1000-2499 Mcf/Year	174			174
20	2500-24999 Mcf/Year	787			787
21	Total Industrial MGS (1000-24999 Mcf/Yr)	961	-	-	961
22	Total MGS (1000-24999 Mcf/Yr)	25,527	-	-	25,527
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	25000-49999 Mcf/Year	380			380
26	50000-99999 Mcf/Year	179			179
27	100000-199999 Mcf/Year	60			60
28	>200000 Mcf/Year	24			24
29	Total Commercial LGS (>24999 Mcf/Yr)	643	-	-	643
30	INDUSTRIAL				
31	25000-49999 Mcf/Year	312			312
32	50000-99999 Mcf/Year	301			301
33	100000-199999 Mcf/Year	288			288
34	>200000 Mcf/Year	388			388
35	Total Industrial LGS (>24999 Mcf/Yr)	1,289	-	-	1,289
36	Total LGS (>24999 Mcf/Yr)	1,932	-	-	1,932
37 Transport Bills by Customer Class					
38	Residential	925,717	-	-	925,717
39	Commercial	115,536	-	-	115,536
40	Industrial	2,526	-	-	2,526
41	Total Transport Bills	1,043,779	-	-	1,043,779
42 Overall Bills by Customer Class					
43	Residential	3,992,698	3,939	-	3,996,637
44	Commercial	336,466	739	-	337,205
45	Industrial	2,953	-	-	2,953
46	Total Bills	4,332,117	4,678	-	4,336,795

Peoples Natural Gas Company LLC
Peoples Division
Volumes (Mcf)
For the 12 Months Ended September 30, 2018

Line No.	Description	Billed Throughput (1) <i>(Ex 3, Sch 15, Atch M)</i>	Weather Normalization Adjustment (2) <i>(Ex 3, Sch 15, Atch H, Pg 1)</i>	Customer Reclass, Growth & Attrition (3) <i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	Per Books Adjusted (4)=(1+2+3)
1	<u>Tariff Sales Throughput</u>				
2	Residential	21,879,263	(1,572,811)	291,375	20,597,827
3	Residential CAP	2,212,099	(159,019)	(113,148)	1,939,932
4	<u>SGS (<1000 Mcf Annually)</u>				
5	Commercial SGS (<1000 Mcf/Yr)	3,764,793	(235,170)	(31,539)	3,498,084
6	Industrial SGS (<1000 Mcf/Yr)	5,162	-	(1,811)	3,350
7	Total SGS (<1000 Mcf/Yr)	3,769,954	(235,170)	(33,350)	3,501,434
8	<u>MGS (1000-24999 Mcf Annually)</u>				
9	Commercial MGS (1000-24999 Mcf/Yr)	1,832,036	(73,251)	33,774	1,792,559
10	Industrial MGS (1000-24999 Mcf/Yr)	133,434	-	14,764	148,197
11	Total MGS (1000-24999 Mcf/Yr)	1,965,470	(73,251)	48,538	1,940,757
12	<u>LGS (>24999 Mcf Annually)</u>				
13	Commercial LGS (>24999 Mcf/Yr)	116,673	-	(70,861)	45,812
14	Industrial LGS (>24999 Mcf/Yr)	22,825	-	(836)	21,990
15	Total LGS (>24999 Mcf/Yr)	139,498	-	(71,697)	67,802
16	<u>Tariff Sales Throughput by Customer Class</u>				
17	Residential	24,091,361	(1,731,829)	178,227	22,537,759
18	Commercial	5,713,502	(308,422)	(68,625)	5,336,455
19	Industrial	161,420	-	12,117	173,537
20	Total Tariff Sales Throughput	29,966,284	(2,040,251)	121,718	28,047,751
21	<u>Transport Throughput</u>				
22	Residential	7,766,150	(558,277)	(186,251)	7,021,622
23	<u>SGS (<1000 Mcf/Yr)</u>				
24	Commercial SGS (<1000 Mcf/Yr)	2,417,110	(80,707)	19,746	2,356,149
25	Industrial SGS (<1000 Mcf/Yr)	8,869	-	940	9,809
26	Total SGS (<1000 Mcf/Yr)	2,425,979	(80,707)	20,686	2,365,958
27	<u>MGS (1000-24999 Mcf/Yr)</u>				
28	Commercial MGS (1000-24999 Mcf/Yr)	6,790,214	(319,094)	474,421	6,945,540
29	Industrial MGS (1000-24999 Mcf/Yr)	796,832	-	25,034	821,866
30	Total MGS (1000-24999 Mcf/Yr)	7,587,046	(319,094)	499,455	7,767,406
31	<u>LGS (>24999 Mcf/Yr)</u>				
32	Commercial LGS (>24999 Mcf/Yr)	3,502,788	-	123,690	3,626,478
33	Industrial LGS (>24999 Mcf/Yr)	17,775,435	-	318,048	18,093,482
34	Total LGS (>24999 Mcf/Yr)	21,278,223	-	441,737	21,719,960
35	<u>Transport Throughput by Customer Class</u>				
36	Residential	7,766,150	(558,277)	(186,251)	7,021,622
37	Commercial	12,710,112	(399,802)	617,856	12,928,167
38	Industrial	18,581,136	-	344,021	18,925,157
39	Total Transport Throughput	39,057,398	(958,079)	775,626	38,874,946
40	<u>Overall Throughput by Customer Class</u>				
41	Residential	31,857,511	(2,290,106)	(8,024)	29,559,381
42	Commercial	18,423,615	(708,224)	549,231	18,264,622
43	Industrial	18,742,556	-	356,138	19,098,694
44	Total Throughput	69,023,682	(2,998,330)	897,345	66,922,697
45	<u>Weather Normalized Volumes Only (from Ex 3, Sch 15, Atch H, Pg 1)</u>				
46	Residential	31,857,511	(2,290,106)		29,567,405
47	Commercial	14,804,154	(708,224)		14,095,930
48	Total Throughput	46,661,665	(2,998,330)		43,663,335

Peoples Natural Gas Company LLC
Peoples Division
Volumes (Mcf)
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch M)</i>	Change in Customer Usage (2) <i>(Ex 3, Sch 15, Atch F, Pgs 3-4; Ex 19, RR-5)</i>	Customer Reclass, Growth & Attrition (3) <i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	Forecasted Adjusted (4)=(1+2+3)
1	<u>Tariff Sales Throughput</u>				
2	Residential	20,597,827	(235,661)	25,938	20,388,103
3	Residential CAP	1,939,932	(22,195)	-	1,917,737
4	<u>SGS (<1000 Mcf Annually)</u>				
5	Commercial SGS (<1000 Mcf/Yr)	3,498,084	0	10,247	3,508,330
6	Industrial SGS (<1000 Mcf/Yr)	3,350	-	-	3,350
7	Total SGS (<1000 Mcf/Yr)	3,501,434	0	10,247	3,511,681
8	<u>MGS (1000-24999 Mcf Annually)</u>				
9	Commercial MGS (1000-24999 Mcf/Yr)	1,792,559	(0)	11,983	1,804,543
10	Industrial MGS (1000-24999 Mcf/Yr)	148,197	-	-	148,197
11	Total MGS (1000-24999 Mcf/Yr)	1,940,757	(0)	11,983	1,952,740
12	<u>LGS (>24999 Mcf Annually)</u>				
13	Commercial LGS (>24999 Mcf/Yr)	45,812	-	-	45,812
14	Industrial LGS (>24999 Mcf/Yr)	21,990	-	-	21,990
15	Total LGS (>24999 Mcf/Yr)	67,802	-	-	67,802
16	<u>Tariff Sales Throughput by Customer Class</u>				
17	Residential	22,537,759	(257,856)	25,938	22,305,841
18	Commercial	5,336,455	(0)	22,230	5,358,685
19	Industrial	173,537	-	-	173,537
20	Total Tariff Sales Throughput	28,047,751	(257,856)	48,168	27,838,063
21	<u>Transport Throughput</u>				
22	Residential	7,021,622	(80,335)	-	6,941,287
23	<u>SGS (<1000 Mcf/Yr)</u>				
24	Commercial SGS (<1000 Mcf/Yr)	2,356,149	-	-	2,356,149
25	Industrial SGS (<1000 Mcf/Yr)	9,809	-	-	9,809
26	Total SGS (<1000 Mcf/Yr)	2,365,958	-	-	2,365,958
27	<u>MGS (1000-24999 Mcf/Yr)</u>				
28	Commercial MGS (1000-24999 Mcf/Yr)	6,945,540	0	-	6,945,540
29	Industrial MGS (1000-24999 Mcf/Yr)	821,866	-	-	821,866
30	Total MGS (1000-24999 Mcf/Yr)	7,767,406	0	-	7,767,406
31	<u>LGS (>24999 Mcf/Yr)</u>				
32	Commercial LGS (>24999 Mcf/Yr)	3,626,478	-	-	3,626,478
33	Industrial LGS (>24999 Mcf/Yr)	18,093,482	-	-	18,093,482
34	Total LGS (>24999 Mcf/Yr)	21,719,960	-	-	21,719,960
35	<u>Transport Throughput by Customer Class</u>				
36	Residential	7,021,622	(80,335)	-	6,941,287
37	Commercial	12,928,167	0	-	12,928,167
38	Industrial	18,925,157	-	-	18,925,157
39	Total Transport Throughput	38,874,946	(80,335)	-	38,794,611
40	<u>Overall Throughput by Customer Class</u>				
41	Residential	29,559,381	(338,191)	25,938	29,247,128
42	Commercial	18,264,622	0	22,230	18,286,852
43	Industrial	19,098,694	-	-	19,098,694
44	Total Throughput	66,922,697	(338,191)	48,168	66,632,674

Peoples Natural Gas Company LLC
Peoples Division
Volumes (Mcf)
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted	Change in Customer Usage	Customer Reclass, Growth & Attrition	Forecasted Adjusted
		(1)	(2)	(3)	(4)=(1+2+3)
		<i>(Ex 3, Sch 15, Atch M)</i>	<i>(Ex 3, Sch 15, Atch F, Pgs 5-6; Ex 19, RR-5)</i>	<i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	
1	<u>Tariff Sales Throughput</u>				
2	Residential	20,388,103	(226,667)	27,787	20,189,223
3	Residential CAP	1,917,737	(21,321)	-	1,896,417
4	<u>SGS (<1000 Mcf Annually)</u>				
5	Commercial SGS (<1000 Mcf/Yr)	3,508,330	-	11,101	3,519,431
6	Industrial SGS (<1000 Mcf/Yr)	3,350	-	-	3,350
7	Total SGS (<1000 Mcf/Yr)	3,511,681	-	11,101	3,522,781
8	<u>MGS (1000-24999 Mcf Annually)</u>				
9	Commercial MGS (1000-24999 Mcf/Yr)	1,804,543	-	12,982	1,817,524
10	Industrial MGS (1000-24999 Mcf/Yr)	148,197	-	-	148,197
11	Total MGS (1000-24999 Mcf/Yr)	1,952,740	-	12,982	1,965,721
12	<u>LGS (>24999 Mcf Annually)</u>				
13	Commercial LGS (>24999 Mcf/Yr)	45,812	-	-	45,812
14	Industrial LGS (>24999 Mcf/Yr)	21,990	-	-	21,990
15	Total LGS (>24999 Mcf/Yr)	67,802	-	-	67,802
16	<u>Tariff Sales Throughput by Customer Class</u>				
17	Residential	22,305,841	(247,987)	27,787	22,085,640
18	Commercial	5,358,685	-	24,082	5,382,767
19	Industrial	173,537	-	-	173,537
20	Total Tariff Sales Throughput	27,838,063	(247,987)	51,869	27,641,945
21	<u>Transport Throughput</u>				
22	Residential	6,941,287	(77,170)	-	6,864,117
23	<u>SGS (<1000 Mcf/Yr)</u>				
24	Commercial SGS (<1000 Mcf/Yr)	2,356,149	-	-	2,356,149
25	Industrial SGS (<1000 Mcf/Yr)	9,809	-	-	9,809
26	Total SGS (<1000 Mcf/Yr)	2,365,958	-	-	2,365,958
27	<u>MGS (1000-24999 Mcf/Yr)</u>				
28	Commercial MGS (1000-24999 Mcf/Yr)	6,945,540	-	-	6,945,540
29	Industrial MGS (1000-24999 Mcf/Yr)	821,866	-	-	821,866
30	Total MGS (1000-24999 Mcf/Yr)	7,767,406	-	-	7,767,406
31	<u>LGS (>24999 Mcf/Yr)</u>				
32	Commercial LGS (>24999 Mcf/Yr)	3,626,478	-	-	3,626,478
33	Industrial LGS (>24999 Mcf/Yr)	18,093,482	-	-	18,093,482
34	Total LGS (>24999 Mcf/Yr)	21,719,960	-	-	21,719,960
35	<u>Transport Throughput by Customer Class</u>				
36	Residential	6,941,287	(77,170)	-	6,864,117
37	Commercial	12,928,167	-	-	12,928,167
38	Industrial	18,925,157	-	-	18,925,157
39	Total Transport Throughput	38,794,611	(77,170)	-	38,717,441
40	<u>Overall Throughput by Customer Class</u>				
41	Residential	29,247,128	(325,158)	27,787	28,949,757
42	Commercial	18,286,852	-	24,082	18,310,934
43	Industrial	19,098,694	-	-	19,098,694
44	Total Throughput	66,632,674	(325,158)	51,869	66,359,385

Peoples Natural Gas Company LLC
Peoples Division
Adjustment based on Normalized Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Billed	Normalized	Normalized	Base	Revenue
		Throughput	Normalized	Adjustment	Rate	
		(1)	(2)	(3)=(2-1)	(4)	(5 = 3 x 4)
		Mcf	Mcf	Mcf	\$/Mcf	\$
		<i>(Ex 3, Sch 15, Atch G)</i>	<i>(Ex 3, Sch 15, Atch F; Ex 19, RR-5)</i>			
1	Tariff Sales					
2	Residential	21,879,263	20,306,452	(1,572,811)	3.1330	(4,927,616)
3	Residential CAP	2,212,099	2,053,080	(159,019)	3.1330	(498,206)
4	Commercial SGS (<1000 Mcf/Yr)	3,764,793	3,529,622	(235,170)	2.1939	(515,940)
5	Commercial MGS (1000-24999 Mcf/Yr)	1,832,036	1,758,785	(73,251)	2.1904	(160,450)
6	Tariff Sales Summary by Customer Class					
7	Residential	24,091,361	22,359,532	(1,731,829)		(5,425,822)
8	Commercial	5,596,829	5,288,408	(308,422)		(676,390)
9	Total Tariff Sales Normalization	29,688,191	27,647,939	(2,040,251)		(6,102,212)
10	Transport					
11	Residential	7,766,150	7,207,873	(558,277)	3.1330	(1,749,081)
12	Commercial SGS (<1000 Mcf/Yr)	2,417,110	2,336,403	(80,707)	2.1939	(177,064)
13	Commercial MGS (1000-24999 Mcf/Yr)	6,790,214	6,471,120	(319,094)	2.1904	(698,944)
14	Transport Summary by Customer Class					
15	Residential	7,766,150	7,207,873	(558,277)		(1,749,081)
16	Commercial	9,207,324	8,807,522	(399,802)		(876,008)
17	Total Transport Normalization	16,973,474	16,015,396	(958,079)		(2,625,089)
18	Summary by Customer Class					
19	Residential	31,857,511	29,567,405	(2,290,106)		(7,174,903)
20	Commercial	14,804,154	14,095,930	(708,224)		(1,552,398)
21	Total Normalization	46,661,665	43,663,335	(2,998,330)		(8,727,301)

Peoples Natural Gas Company LLC
Peoples Division
Net Customer Change Calculation

Line No.	Period	Residential Accounts		Commercial Accounts	
		9/30/2018 <i>(Ex 3, Sch 15, Atch N)</i>	10/31/2011 <i>(HTY 2012 Rate Case)</i>	9/30/2018 <i>(Ex 3, Sch 15, Atch N)</i>	10/31/2011 <i>(HTY 2012 Rate Case)</i>
1	October	332,089	329,670	27,935	28,006
2	November	331,136	329,699	27,891	26,561
3	December	332,028	330,851	27,918	27,718
4	January	332,303	330,919	27,965	25,216
5	February	331,945	331,272	27,985	27,991
6	March	331,455	331,347	27,940	28,271
7	April	333,263	331,227	28,023	27,844
8	May	332,959	330,324	28,003	27,951
9	June	332,536	329,960	27,919	28,178
10	July	331,210	329,110	27,859	26,993
11	August	332,553	326,794	27,862	28,068
12	September	331,949	329,070	27,801	27,555
13	Average Customer Count	332,119	330,020	27,925	27,529
<u>Estimated Volume Revenue Adjustment</u>					
14	Change in Average Customers	2,099		396	
		<u>Residential</u>		<u>Commercial SGS*</u> <u>Commercial MGS*</u>	
15	Annual Change	303		51	6
16	Normal Volume per Customer (Mcf/Yr)	86.6		199.7	2155.8
17	Estimated Load Growth (Mcf)	26,238		10,247	11,983
18	Delivery Rate Per Mcf	\$ 3.1330		\$ 2.1939	2.1904
19	Total Rate Per Mcf	\$ 8.4076		\$ 6.8508	\$ 6.6478
20	Base Rate Revenue Adjustment	\$ 82,204		\$ 22,481	\$ 26,248
21	Total Volume Revenue Adjustment	\$ 220,599		\$ 70,200	\$ 79,661
<u>Estimated Customer Charge Revenue Adjustment</u>					
22	Annual Number of Bills	3,636		616	67
23	Customer Charge	13,9862		\$ 14,9178	\$ 50,0885
24	Customer Charge Revenue Adjustment	\$ 50,854		\$ 9,187	\$ 3,341

Notes:

*SGS/MGS commercial distribution based on HTY representation.

Peoples Natural Gas Company LLC
Peoples Division
Summary of Adjustments to Annualize Volumes for Customer Changes
For the 12 Months Ended September 30, 2018

Line No.	Description	Growth & Attrition (1) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VII.RR.5)</i>	Rate Schedule Change (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VII.RR.5)</i>
1 Tariff Sales Volume Change			
2	Residential	26,238	265,137
3	Residential CAP	-	(113,148)
4	Commercial SGS (<1000 Mcf/Yr)	10,247	(41,786)
5	Commercial MGS (1000-24999 Mcf/Yr)	11,983	21,791
6	Commercial LGS (>24999 Mcf/Yr)		(70,861)
7	Industrial SGS (<1000 Mcf/Yr)		(1,811)
8	Industrial MGS (1000-24999 Mcf/Yr)		14,764
9	Industrial LGS (>24999 Mcf/Yr)		(836)
10 Tariff Sales Summary by Customer Class			
11	Residential	26,238	151,989
12	Commercial	22,230	(90,855)
13	Industrial	-	12,117
14	Total Tariff Sales Volume Change	48,468	73,251
15 Transport Volume Change			
16	Residential	-	(186,251)
17	Commercial SGS (<1000 Mcf/Yr)	-	19,746
18	Commercial MGS (1000-24999 Mcf/Yr)	-	474,421
19	Commercial LGS (>24999 Mcf/Yr)		123,690
20	Industrial SGS (<1000 Mcf/Yr)		940
21	Industrial MGS (1000-24999 Mcf/Yr)		25,034
22	Industrial LGS (>24999 Mcf/Yr)		318,048
23 Transport Summary by Customer Class			
24	Residential	-	(186,251)
25	Commercial	-	617,856
26	Industrial	-	344,021
27	Total Transport Volume Change	-	775,626
28 Overall Summary by Customer Class			
29	Residential	26,238	(34,262)
30	Commercial	22,230	527,001
31	Industrial	-	356,138
32	Total Volume Change	48,468	848,877

Peoples Natural Gas Company LLC
Peoples Division
Summary of Adjustments to Annualize Volumes for Customer Changes
For the 12 Months Ended September 30, 2019

Line No.	Description	Growth & Attrition	Rate Schedule Change
		(1)	(2)
		Mcf	Mcf
		<i>(Ex 3, Sch 15, Atch F; Ex VI.I.R.R.5)</i>	<i>(Ex 3, Sch 15, Atch F; Ex VI.I.R.R.5)</i>
1	Tariff Sales Volume Change		
2	Residential	25,938	-
3	Residential CAP	-	-
4	Commercial SGS (<1000 Mcf/Yr)	10,247	-
5	Commercial MGS (1000-24999 Mcf/Yr)	11,983	-
6	Commercial LGS (>24999 Mcf/Yr)		-
7	Industrial SGS (<1000 Mcf/Yr)		-
8	Industrial MGS (1000-24999 Mcf/Yr)		-
9	Industrial LGS (>24999 Mcf/Yr)		-
10	Tariff Sales Summary by Customer Class		
11	Residential	25,938	-
12	Commercial	22,230	-
13	Industrial	-	-
14	Total Tariff Sales Volume Change	48,168	-
15	Transport Volume Change		
16	Residential	-	-
17	Commercial SGS (<1000 Mcf/Yr)	-	-
18	Commercial MGS (1000-24999 Mcf/Yr)	-	-
19	Commercial LGS (>24999 Mcf/Yr)		-
20	Industrial SGS (<1000 Mcf/Yr)		-
21	Industrial MGS (1000-24999 Mcf/Yr)		-
22	Industrial LGS (>24999 Mcf/Yr)		-
23	Transport Summary by Customer Class		
24	Residential	-	-
25	Commercial	-	-
26	Industrial	-	-
27	Total Transport Volume Change	-	-
28	Overall Summary by Customer Class		
29	Residential	25,938	-
30	Commercial	22,230	-
31	Industrial	-	-
32	Total Volume Change	48,168	-

Peoples Natural Gas Company LLC

Peoples Division

Summary of Adjustments to Annualize Volumes for Customer Changes

For the 12 Months Ended October 31, 2020

Line No.	Description	Growth & Attrition (1) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.LRR.5)</i>	Rate Schedule Change (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.LRR.5)</i>
1	Tariff Sales Volume Change		
2	Residential	27,787	-
3	Residential CAP	-	-
4	Commercial SGS (<1000 Mcf/Yr)	11,101	-
5	Commercial MGS (1000-24999 Mcf/Yr)	12,982	-
6	Commercial LGS (>24999 Mcf/Yr)		-
7	Industrial SGS (<1000 Mcf/Yr)		-
8	Industrial MGS (1000-24999 Mcf/Yr)		-
9	Industrial LGS (>24999 Mcf/Yr)		-
10	Tariff Sales Summary by Customer Class		
11	Residential	27,787	-
12	Commercial	24,082	-
13	Industrial	-	-
14	Total Tariff Sales Volume Change	51,869	-
15	Transport Volume Change		
16	Residential	-	-
17	Commercial SGS (<1000 Mcf/Yr)	-	-
18	Commercial MGS (1000-24999 Mcf/Yr)	-	-
19	Commercial LGS (>24999 Mcf/Yr)		-
20	Industrial SGS (<1000 Mcf/Yr)		-
21	Industrial MGS (1000-24999 Mcf/Yr)		-
22	Industrial LGS (>24999 Mcf/Yr)		-
23	Transport Summary by Customer Class		
24	Residential	-	-
25	Commercial	-	-
26	Industrial	-	-
27	Total Transport Volume Change	-	-
28	Overall Summary by Customer Class		
29	Residential	27,787	-
30	Commercial	24,082	-
31	Industrial	-	-
32	Total Volume Change	51,869	-

Peoples Natural Gas Company LLC
Peoples Division
Adjustment to Eliminate Off-System Sales and Sales for Resale
For the 12 Months Ended September 30, 2018

Line No.	Account Number	Description	Adjustment \$
1	495	Off-System Sales Revenue	(2,426,495)
2	803	Off-System Sales Gas Cost	2,426,495
3	483	Sales for Resale Revenue	(7,575,909)
4	803	Sales for Resale Gas Cost	7,575,909

Peoples Natural Gas Company LLC
Peoples Division
Elimination of Unbilled
For the 12 Months Ended September 30, 2018

Line No.	Account Number	Description	Adjustment
1	<u>Elimination of Unbilled</u>		
2	Revenue Adjustment \$		
3	480 Residential		(267,670)
4	481 Commercial & Industrial		29,651
5	489.3 Transportation		9,957
6	Total Unbilled Revenue Adjustment		(228,062)
7	Gas Cost Adjustment \$		
8	480 Residential		(254,672)
9	481 Commercial & Industrial		(17,263)
10	489.3 Transportation		(22,902)
11	Total Unbilled Gas Cost Adjustment		(294,837)
12	Volume Adjustment (Mcf)		
13	480 Residential		11,726
14	481 Commercial & Industrial		12,836
15	489.3 Transportation		7,766
16	Total Unbilled Volume Adjustment		32,328
17	<u>Elimination of Large Customer Unbilled (Cycle 22)</u>		
18	Revenue Adjustment \$		
19	480 Residential		-
20	481 Commercial & Industrial		(2,266)
21	489.3 Transportation		(170,293)
22	Total Cycle 22 Revenue Adjustment		(172,559)
23	Gas Cost Adjustment \$		
24	480 Residential		-
25	481 Commercial & Industrial		(5,896)
26	489.3 Transportation		(118,335)
27	Total Cycle 22 Gas Cost Adjustment		(124,231)
28	Volume Adjustment (Mcf)		
29	480 Residential		-
30	481 Commercial & Industrial		1,104
31	489.3 Transportation		(46,993)
32	Total Cycle 22 Volume Adjustment		(45,889)
33	<u>Total Elimination of Unbilled and Cycle 22</u>		
34	Revenue Adjustment \$		
35	480 Residential		(267,670)
36	481 Commercial & Industrial		27,385
37	489.3 Transportation		(160,336)
38	Total Unbilled/Cycle 22 Revenue Adjustment		(400,621)
39	Gas Cost Adjustment \$		
40	480 Residential		(254,672)
41	481 Commercial & Industrial		(23,159)
42	489.3 Transportation		(141,237)
43	Total Unbilled/Cycle 22 Gas Cost Adjustment		(419,068)
44	Volume Adjustment (Mcf)		
45	480 Residential		11,726
46	481 Commercial & Industrial		13,940
47	489.3 Transportation		(39,227)
48	Total Unbilled/Cycle 22 Volume Adjustment		(13,561)

Peoples Natural Gas Company LLC

Peoples Division

Calculation of Late Fees

Line No.	Description	Gross Distribution Revenue	Late Fees	Late Fees % Gross Revenue	Reference
		(1)	(2)	(3)=(2 / 1)	
		\$	\$	%	
		<i>(Ex 3, Sch 15, Atch C)</i>	<i>(Ex 3, Sch 15, Atch C)</i>		
1	Actual HTY	412,133,023	2,847,679	0.69%	Actual Late Fees / Actual Gross Distribution Revenue*
2	Adjusted HTY	378,752,022	2,617,029	0.69%	Actual HTY Late Fees % of Gross Revenue X Adjusted HTY Gross Distribution Revenue
3	FTY	375,702,521	2,595,958	0.69%	Actual HTY Late Fees % of Gross Revenue X FTY Gross Distribution Revenue
4	FPFTY Present	375,263,998	2,592,928	0.69%	Actual HTY Late Fees % of Gross Revenue X FPFTY at Present Rates Gross Distribution Revenue
5	FPFTY Proposed	430,596,197	2,984,270	0.69%	Actual HTY Late Fees % of Gross Revenue X FPFTY at Proposed Rates Gross Distribution Revenue

*Gross Distribution Revenue is comprised of reported Gross Revenues in FERC 480, 481, 489.3 - Residential, Commercial & Industrial Gas Sales & Transport

Peoples Natural Gas Company LLC
Peoples Division
Gathering Projection

Line No.	Measure	Type	HTY	FTY	FPFTY
1	Volume (Mcf)				
2		Traditional	21,600,884	21,098,623	20,304,346
3		Non-Traditional	<u>850,153</u>	<u>891,919</u>	<u>858,342</u>
4		Total	22,451,037	21,990,542	21,162,688
5	Revenue (\$)				
6		Traditional	5,638,894	5,621,667	5,415,155
7		AVC	1,223,420	-	-
8		Non-Traditional	<u>136,024</u>	<u>142,707</u>	<u>137,335</u>
9		Total (Ex 3, Sch 15, Atch C)	6,998,338	5,764,374	5,552,490

Peoples Natural Gas Company LLC
Peoples Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity (1) \$/Mcf	AVC Cap (2) \$/Mcf	GCA (3) \$/Mcf	Commodity (4) \$/Mcf	Gas Cost (5)=(1+2+3+4) \$/Mcf	Billed Volumes (6) Mcf	Total Gas Cost (7)=(5 * 6) \$
1 Residential Sales								
2	October 2017	1.0511	0.6436	0.2995	3.2922	5.2864	515,018	2,722,591
3	November	1.0511	0.6436	0.2995	3.2922	5.2864	1,720,863	9,097,170
4	December	1.0511	0.6436	0.2995	3.2922	5.2864	2,826,537	14,942,205
5	January 2018	1.0511	0.6436	0.2940	2.7113	4.7000	4,965,437	23,337,555
6	February	1.0511	0.6436	0.2940	2.7113	4.7000	3,391,462	15,939,870
7	March	1.0511	0.6436	0.2940	2.7113	4.7000	2,887,249	13,570,068
8	April	1.0511	0.6436	0.2940	2.7113	4.7000	2,749,268	12,921,559
9	May	1.0511	0.6436	0.2940	2.7113	4.7000	1,267,506	5,957,279
10	June	1.0511	0.6436	0.2940	2.7113	4.7000	502,661	2,362,505
11	July	1.0511	0.7115	0.2940	3.1861	5.2427	365,928	1,918,451
12	August	1.0511	0.7115	0.2940	3.1861	5.2427	375,195	1,967,035
13	September 2018	1.0511	0.7115	0.2940	3.1861	5.2427	312,140	1,636,455
14	Total					4.8618	21,879,263	106,372,742
15 Commercial SGS Sales								
16	October 2017	1.0511	0.6160	0.2995	3.2922	5.2588	96,320	506,526
17	November	1.0511	0.6160	0.2995	3.2922	5.2588	293,578	1,543,866
18	December	1.0511	0.6160	0.2995	3.2922	5.2588	478,411	2,515,868
19	January 2018	1.0511	0.6160	0.2940	2.7113	4.6724	876,625	4,095,941
20	February	1.0511	0.6160	0.2940	2.7113	4.6724	599,037	2,798,939
21	March	1.0511	0.6160	0.2940	2.7113	4.6724	526,048	2,457,908
22	April	1.0511	0.6160	0.2940	2.7113	4.6724	448,749	2,096,732
23	May	1.0511	0.6160	0.2940	2.7113	4.6724	201,153	939,869
24	June	1.0511	0.6160	0.2940	2.7113	4.6724	78,197	365,369
25	July	1.0511	0.6836	0.2940	3.1861	5.2148	55,226	287,995
26	August	1.0511	0.6836	0.2940	3.1861	5.2148	61,919	322,893
27	September 2018	1.0511	0.6836	0.2940	3.1861	5.2148	49,531	258,294
28	Total					4.8317	3,764,793	18,190,199
29 Industrial SGS Sales								
30	October 2017	1.0511	0.6160	0.2995	3.2922	5.2588	113	593
31	November	1.0511	0.6160	0.2995	3.2922	5.2588	448	2,356
32	December	1.0511	0.6160	0.2995	3.2922	5.2588	489	2,571
33	January 2018	1.0511	0.6160	0.2940	2.7113	4.6724	1,108	5,178
34	February	1.0511	0.6160	0.2940	2.7113	4.6724	1,022	4,775
35	March	1.0511	0.6160	0.2940	2.7113	4.6724	671	3,134
36	April	1.0511	0.6160	0.2940	2.7113	4.6724	683	3,191
37	May	1.0511	0.6160	0.2940	2.7113	4.6724	354	1,652
38	June	1.0511	0.6160	0.2940	2.7113	4.6724	110	513
39	July	1.0511	0.6836	0.2940	3.1861	5.2148	62	324
40	August	1.0511	0.6836	0.2940	3.1861	5.2148	46	239
41	September 2018	1.0511	0.6836	0.2940	3.1861	5.2148	57	297
42	Total					4.8090	5,162	24,822
43 Commercial MGS Sales								
44	October 2017	1.0511	0.4415	0.2995	3.2922	5.0843	67,591	343,653
45	November	1.0511	0.4415	0.2995	3.2922	5.0843	156,617	796,287
46	December	1.0511	0.4415	0.2995	3.2922	5.0843	231,723	1,178,149
47	January 2018	1.0511	0.4415	0.2940	2.7113	4.4979	379,654	1,707,647
48	February	1.0511	0.4415	0.2940	2.7113	4.4979	270,542	1,216,873
49	March	1.0511	0.4415	0.2940	2.7113	4.4979	224,885	1,011,511
50	April	1.0511	0.4415	0.2940	2.7113	4.4979	199,840	898,859
51	May	1.0511	0.4415	0.2940	2.7113	4.4979	112,620	506,555
52	June	1.0511	0.4415	0.2940	2.7113	4.4979	57,848	260,196
53	July	1.0511	0.4881	0.2940	3.1861	5.0193	38,089	191,181
54	August	1.0511	0.4881	0.2940	3.1861	5.0193	58,877	295,523
55	September 2018	1.0511	0.4881	0.2940	3.1861	5.0193	33,749	169,398
56	Total					4.6810	1,832,036	8,575,829

Peoples Natural Gas Company LLC
Peoples Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity (1) \$/Mcf	AVC Cap (2) \$/Mcf	GCA (3) \$/Mcf	Commodity (4) \$/Mcf	Gas Cost (5)=(1+2+3+4) \$/Mcf	Billed Volumes (6) Mcf	Total Gas Cost (7)=(5 * 6) \$
1 Industrial MGS Sales								
2	October 2017	1.0511	0.4415	0.2995	3.2922	5.0843	3,109	15,807
3	November	1.0511	0.4415	0.2995	3.2922	5.0843	7,241	36,813
4	December	1.0511	0.4415	0.2995	3.2922	5.0843	13,537	68,827
5	January 2018	1.0511	0.4415	0.2940	2.7113	4.4979	20,370	91,624
6	February	1.0511	0.4415	0.2940	2.7113	4.4979	20,594	92,629
7	March	1.0511	0.4415	0.2940	2.7113	4.4979	18,048	81,178
8	April	1.0511	0.4415	0.2940	2.7113	4.4979	15,074	67,800
9	May	1.0511	0.4415	0.2940	2.7113	4.4979	11,504	51,746
10	June	1.0511	0.4415	0.2940	2.7113	4.4979	6,481	29,150
11	July	1.0511	0.4881	0.2940	3.1861	5.0193	5,858	29,405
12	August	1.0511	0.4881	0.2940	3.1861	5.0193	6,589	33,071
13	September 2018	1.0511	0.4881	0.2940	3.1861	5.0193	5,029	25,242
14	Total					4.6712	133,434	623,290
15 Commercial LGS Sales								
16	October 2017	1.0511	0.1411	0.2995	3.2922	4.7839	1,625	7,775
17	November	1.0511	0.1411	0.2995	3.2922	4.7839	8,283	39,623
18	December	1.0511	0.1411	0.2995	3.2922	4.7839	17,193	82,249
19	January 2018	1.0511	0.1411	0.2940	2.7113	4.1975	22,497	94,430
20	February	1.0511	0.1411	0.2940	2.7113	4.1975	18,361	77,070
21	March	1.0511	0.1411	0.2940	2.7113	4.1975	12,146	50,982
22	April	1.0511	0.1411	0.2940	2.7113	4.1975	18,672	78,377
23	May	1.0511	0.1411	0.2940	2.7113	4.1975	4,987	20,934
24	June	1.0511	0.1411	0.2940	2.7113	4.1975	8,334	34,982
25	July	1.0511	0.1718	0.2940	3.1861	4.7030	788	3,704
26	August	1.0511	0.1718	0.2940	3.1861	4.7030	3,275	15,404
27	September 2018	1.0511	0.1718	0.2940	3.1861	4.7030	513	2,410
28	Total					4.3535	116,673	507,941
29 Industrial LGS Sales								
30	October 2017	1.0511	0.1411	0.2995	3.2922	4.7839	3	13
31	November	1.0511	0.1411	0.2995	3.2922	4.7839	(6)	(31)
32	December	1.0511	0.1411	0.2995	3.2922	4.7839	6	27
33	January 2018	1.0511	0.1411	0.2940	2.7113	4.1975	(6)	(24)
34	February	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
35	March	1.0511	0.1411	0.2940	2.7113	4.1975	3,023	12,691
36	April	1.0511	0.1411	0.2940	2.7113	4.1975	7,210	30,264
37	May	1.0511	0.1411	0.2940	2.7113	4.1975	34,093	143,103
38	June	1.0511	0.1411	0.2940	2.7113	4.1975	(22,237)	(93,338)
39	July	1.0511	0.1718	0.2940	3.1861	4.7030	-	0
40	August	1.0511	0.1718	0.2940	3.1861	4.7030	63	298
41	September 2018	1.0511	0.1718	0.2940	3.1861	4.7030	676	3,179
42	Total					4.2139	22,825	96,183
43 Residential CAP Sales								
44	October 2017	1.0511	0.6436	0.2995	3.2922	5.2864	55,596	293,904
45	November	1.0511	0.6436	0.2995	3.2922	5.2864	158,477	837,771
46	December	1.0511	0.6436	0.2995	3.2922	5.2864	283,181	1,497,005
47	January 2018	1.0511	0.6436	0.2940	2.7113	4.7000	487,502	2,291,259
48	February	1.0511	0.6436	0.2940	2.7113	4.7000	348,007	1,635,634
49	March	1.0511	0.6436	0.2940	2.7113	4.7000	291,177	1,368,531
50	April	1.0511	0.6436	0.2940	2.7113	4.7000	297,965	1,400,437
51	May	1.0511	0.6436	0.2940	2.7113	4.7000	145,816	685,335
52	June	1.0511	0.6436	0.2940	2.7113	4.7000	53,857	253,127
53	July	1.0511	0.7115	0.2940	3.1861	5.2427	32,623	171,032
54	August	1.0511	0.7115	0.2940	3.1861	5.2427	33,592	176,111
55	September 2018	1.0511	0.7115	0.2940	3.1861	5.2427	24,307	127,433
56	Total					4.8540	2,212,099	10,737,579

Peoples Natural Gas Company LLC
Peoples Division
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For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	BB&A	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)=(1+2+3)	(5)	(6)=(4 * 5)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1	<u>Residential Transport</u>						
2	October 2017	1.0511	0.6436		1.6947	179,238	303,755
3	November	1.0511	0.6436		1.6947	620,147	1,050,962
4	December	1.0511	0.6436		1.6947	1,012,540	1,715,952
5	January 2018	1.0511	0.6436		1.6947	1,768,090	2,996,382
6	February	1.0511	0.6436		1.6947	1,214,465	2,058,154
7	March	1.0511	0.6436		1.6947	1,025,131	1,737,289
8	April	1.0511	0.6436		1.6947	974,313	1,651,168
9	May	1.0511	0.6436		1.6947	455,418	771,798
10	June	1.0511	0.6436		1.6947	174,916	296,430
11	July	1.0511	0.7115		1.7626	119,875	211,292
12	August	1.0511	0.7115		1.7626	120,855	213,020
13	September 2018	1.0511	0.7115		1.7626	101,161	178,307
14	Total				1.6977	7,766,150	13,184,509
15	<u>Commercial SGS Transport</u>						
16	October 2017		0.6160	0.3571	0.9731	39,069	38,018
17	November		0.6160	0.3571	0.9731	121,228	117,967
18	December		0.6160	0.3571	0.9731	213,686	207,938
19	January 2018		0.6160	0.3571	0.9731	423,657	412,261
20	February		0.6160	0.3571	0.9731	286,207	278,508
21	March		0.6160	0.3571	0.9731	253,336	246,521
22	April		0.6160	0.3571	0.9731	234,629	228,317
23	May		0.6160	0.3571	0.9731	110,723	107,745
24	June		0.6160	0.3571	0.9731	40,341	39,256
25	July		0.6836	0.3571	1.0407	30,229	31,459
26	August		0.6836	0.3571	1.0407	33,446	34,807
27	September 2018		0.6836	0.3571	1.0407	26,283	27,352
28	Total				0.9765	1,812,833	1,770,149
29	<u>Industrial SGS Transport</u>						
30	October 2017		0.6160	0.3571	0.9731	75	73
31	November		0.6160	0.3571	0.9731	205	199
32	December		0.6160	0.3571	0.9731	1,287	1,252
33	January 2018		0.6160	0.3571	0.9731	1,346	1,310
34	February		0.6160	0.3571	0.9731	2,148	2,090
35	March		0.6160	0.3571	0.9731	1,178	1,147
36	April		0.6160	0.3571	0.9731	95,790	93,213
37	May		0.6160	0.3571	0.9731	(93,695)	(91,174)
38	June		0.6160	0.3571	0.9731	3,701	3,601
39	July		0.6836	0.3571	1.0407	(3,421)	(3,561)
40	August		0.6836	0.3571	1.0407	91	94
41	September 2018		0.6836	0.3571	1.0407	166	173
42	Total				0.9490	8,869	8,416
43	<u>Commercial MGS Transport</u>						
44	October 2017		0.4415	0.3571	0.7986	172,238	137,549
45	November		0.4415	0.3571	0.7986	369,724	295,262
46	December		0.4415	0.3571	0.7986	593,097	473,648
47	January 2018		0.4415	0.3571	0.7986	1,024,903	818,487
48	February		0.4415	0.3571	0.7986	744,103	594,240
49	March		0.4415	0.3571	0.7986	640,942	511,856
50	April		0.4415	0.3571	0.7986	658,369	525,774
51	May		0.4415	0.3571	0.7986	353,842	282,578
52	June		0.4415	0.3571	0.7986	160,484	128,162
53	July		0.4881	0.3571	0.8452	122,576	103,601
54	August		0.4881	0.3571	0.8452	144,730	122,326
55	September 2018		0.4881	0.3571	0.8452	107,654	90,989
56	Total				0.8020	5,092,661	4,084,472

Peoples Natural Gas Company LLC

Peoples Division

Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes

For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity (1) \$/Mcf	AVC Cap (2) \$/Mcf	BB&A (3) \$/Mcf	Gas Cost (4)=(1+2+3) \$/Mcf	Billed Volumes (5) Mcf	Total Gas Cost (6)=(4 * 5) \$
1 Industrial MGS Transport							
2	October 2017		0.4415	0.3571	0.7986	42,758	34,147
3	November		0.4415	0.3571	0.7986	58,887	47,027
4	December		0.4415	0.3571	0.7986	74,255	59,300
5	January 2018		0.4415	0.3571	0.7986	93,988	75,059
6	February		0.4415	0.3571	0.7986	92,006	73,476
7	March		0.4415	0.3571	0.7986	79,713	63,659
8	April		0.4415	0.3571	0.7986	84,405	67,406
9	May		0.4415	0.3571	0.7986	76,163	60,824
10	June		0.4415	0.3571	0.7986	54,954	43,886
11	July		0.4881	0.3571	0.8452	56,473	47,731
12	August		0.4881	0.3571	0.8452	75,034	63,419
13	September 2018		0.4881	0.3571	0.8452	8,196	6,927
14	Total				0.8068	796,832	642,860
15 Commercial LGS Transport							
16	October 2017		0.1411	0.0920	0.2331	135,207	31,517
17	November		0.1411	0.0920	0.2331	207,460	48,359
18	December		0.1411	0.0920	0.2331	310,589	72,398
19	January 2018		0.1411	0.0920	0.2331	429,708	100,165
20	February		0.1411	0.0920	0.2331	444,479	103,608
21	March		0.1411	0.0920	0.2331	320,252	74,651
22	April		0.1411	0.0920	0.2331	411,687	95,964
23	May		0.1411	0.0920	0.2331	254,804	59,395
24	June		0.1411	0.0920	0.2331	182,728	42,594
25	July		0.1718	0.0920	0.2638	159,066	41,962
26	August		0.1718	0.0920	0.2638	190,666	50,298
27	September 2018		0.1718	0.0920	0.2638	105,863	27,927
28	Total				0.2375	3,152,509	748,837
29 Industrial LGS Transport							
30	October 2017		0.1411	0.0920	0.2331	1,177,105	274,383
31	November		0.1411	0.0920	0.2331	1,366,706	318,579
32	December		0.1411	0.0920	0.2331	1,598,214	372,544
33	January 2018		0.1411	0.0920	0.2331	1,768,413	412,217
34	February		0.1411	0.0920	0.2331	1,943,813	453,103
35	March		0.1411	0.0920	0.2331	1,578,878	368,036
36	April		0.1411	0.0920	0.2331	1,703,798	397,155
37	May		0.1411	0.0920	0.2331	1,590,044	370,639
38	June		0.1411	0.0920	0.2331	1,396,767	325,586
39	July		0.1718	0.0920	0.2638	1,271,768	335,492
40	August		0.1718	0.0920	0.2638	1,254,819	331,021
41	September 2018		0.1718	0.0920	0.2638	1,125,109	296,804
42	Total				0.2394	17,775,435	4,255,561

Peoples Natural Gas Company LLC
Peoples Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	BB&A	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)=(1+2+3)	(5)	(6)=(4 * 5)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1	<u>Commercial SGS Transport P1</u>						
2	October 2017	1.0511	0.6160		1.6671	13,023	21,711
3	November	1.0511	0.6160		1.6671	40,409	67,366
4	December	1.0511	0.6160		1.6671	71,229	118,745
5	January 2018	1.0511	0.6160		1.6671	141,219	235,426
6	February	1.0511	0.6160		1.6671	95,402	159,045
7	March	1.0511	0.6160		1.6671	84,445	140,779
8	April	1.0511	0.6160		1.6671	78,210	130,383
9	May	1.0511	0.6160		1.6671	36,908	61,529
10	June	1.0511	0.6160		1.6671	13,447	22,417
11	July	1.0511	0.6836		1.7347	10,076	17,479
12	August	1.0511	0.6836		1.7347	11,149	19,340
13	September 2018	1.0511	0.6836		1.7347	8,761	15,197
14	Total				1.6705	604,278	1,009,418
15	<u>Commercial MGS Transport P1</u>						
16	October 2017	1.0511	0.4415		1.4926	57,413	85,694
17	November	1.0511	0.4415		1.4926	123,241	183,950
18	December	1.0511	0.4415		1.4926	197,699	295,086
19	January 2018	1.0511	0.4415		1.4926	341,634	509,923
20	February	1.0511	0.4415		1.4926	248,034	370,216
21	March	1.0511	0.4415		1.4926	213,647	318,890
22	April	1.0511	0.4415		1.4926	219,456	327,561
23	May	1.0511	0.4415		1.4926	117,947	176,048
24	June	1.0511	0.4415		1.4926	53,495	79,846
25	July	1.0511	0.4881		1.5392	40,859	62,890
26	August	1.0511	0.4881		1.5392	48,243	74,256
27	September 2018	1.0511	0.4881		1.5392	35,885	55,234
28	Total				1.4960	1,697,554	2,539,593
29	<u>Commercial LGS Transport P1</u>						
30	October 2017	1.0511	0.1411		1.1922	15,023	17,910
31	November	1.0511	0.1411		1.1922	23,051	27,482
32	December	1.0511	0.1411		1.1922	34,510	41,143
33	January 2018	1.0511	0.1411		1.1922	47,745	56,922
34	February	1.0511	0.1411		1.1922	49,387	58,879
35	March	1.0511	0.1411		1.1922	35,584	42,423
36	April	1.0511	0.1411		1.1922	45,743	54,535
37	May	1.0511	0.1411		1.1922	28,312	33,753
38	June	1.0511	0.1411		1.1922	20,303	24,205
39	July	1.0511	0.1718		1.2229	17,674	21,614
40	August	1.0511	0.1718		1.2229	21,185	25,907
41	September 2018	1.0511	0.1718		1.2229	11,763	14,384
42	Total				1.1966	350,279	419,156

Peoples Natural Gas Company LLC
Peoples Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Calculated Gas Cost \$	% of Revenue %	Net Gas Cost \$
1	Residential Sales Gas Cost	117,110,321	80.69%	117,112,668
2	Commercial & Industrial Sales Gas Cost	28,018,264	19.31%	28,018,826
3	Transportation Gas Cost	<u>28,662,971</u>	<u>0.00%</u>	<u>28,662,971</u>
4	Total	173,791,556	100.00%	173,794,465
5	Plus:			
6	Unbilled Residential (Exh 3, Sch 15, Atch K)			254,672
7	Unbilled Commercial & Industrial (Exh 3, Sch 15, Atch K)			23,159
8	Unbilled Transportation (Exh 3, Sch 15, Atch K)			141,237
9	Line Hit/Gas Lost			88,083
10	Direct Imbalance			34,623
11	Sales For Resale			7,575,909
12	Off-System			<u>2,303,789</u>
13	Total Cost of Gas			184,215,936

Peoples Natural Gas Company LLC
Peoples Division
Gas Cost Revenue Per Pro Forma Future Test Year
For the 12 Months Ended September 30, 2019

Line No.	Description	Total Gas Cost
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Sales Gas Cost Summary by Rate Class</u>	
2	Residential	101,890,849
3	Commercial/Industrial	<u>24,591,151</u>
4	Total Sales Gas Cost	126,482,000
5	<u>Transport Gas Cost Summary by Customer Class</u>	
6	Residential	11,538,501
7	Comm/Industrial	<u>14,606,963</u>
8	Total Transport Gas Cost	26,145,464
9	Total Gas Cost (Ex 3, Sch 15, Atch C)	<u><u>152,627,464</u></u>

Peoples Natural Gas Company LLC
Peoples Division
Gas Cost Revenue Per Pro Forma Future Test Year
For the 12 Months Ended October 31, 2020

Line No.	Description	Total Gas Cost
		\$ (Ex 3, Sch 15, Atch D)
1	<u>Sales Gas Cost Summary by Rate Class</u>	
2	Residential	100,884,997
3	Commercial/Industrial	24,697,410
4	Total Sales Gas Cost	<u>125,582,407</u>
5	<u>Transport Gas Cost Summary by Customer Class</u>	
6	Residential	11,410,221
7	Comm/Industrial	14,606,963
8	Total Transport Gas Cost	<u>26,017,184</u>
9	Total Gas Cost (Ex 3, Sch 15, Atch C)	<u>151,599,591</u>

Peoples Natural Gas Company LLC
Peoples Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, A1ch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Sales (Non-Cap)								
2	Rider USP							
3	October 2017				515,018	0.4635	238,711	238,711
4	November				1,720,863	0.4635	797,620	797,620
5	December				2,826,537	0.4635	1,310,100	1,310,100
6	January 2018				4,965,437	0.4163	2,067,112	2,067,112
7	February				3,391,462	0.4163	1,411,866	1,411,866
8	March				2,887,249	0.4163	1,201,962	1,201,962
9	April				2,749,268	0.4561	1,253,941	1,253,941
10	May				1,267,506	0.4561	578,110	578,110
11	June				502,661	0.4561	229,263	229,263
12	July				365,928	0.4848	177,402	177,402
13	August				375,195	0.4848	181,895	181,895
14	September 2018				312,140	0.4848	151,325	151,325
15	Total Residential Sales (Non-Cap) Rider USP				21,879,263	0.4387	9,599,305	9,599,305
16 Gas Procurement Charge								
17	October 2017				515,018	0.1055	54,334	54,334
18	November				1,720,863	0.1055	181,551	181,551
19	December				2,826,537	0.1055	298,200	298,200
20	January 2018				4,965,437	0.1055	523,854	523,854
21	February				3,391,462	0.1055	357,799	357,799
22	March				2,887,249	0.1055	304,605	304,605
23	April				2,749,268	0.1055	290,048	290,048
24	May				1,267,506	0.1055	133,722	133,722
25	June				502,661	0.1055	53,031	53,031
26	July				365,928	0.1055	38,605	38,605
27	August				375,195	0.1055	39,583	39,583
28	September 2018				312,140	0.1055	32,931	32,931
29	Total Residential Sales (Non-Cap) Gas Procurement Charge				21,879,263	0.1055	2,308,262	2,308,262
30 Merchant Function Charge								
31	October 2017				515,018	0.1205	62,060	62,060
32	November				1,720,863	0.1205	207,364	207,364
33	December				2,826,537	0.1205	340,598	340,598
34	January 2018				4,965,437	0.1053	522,861	522,861
35	February				3,391,462	0.1053	357,121	357,121
36	March				2,887,249	0.1053	304,027	304,027
37	April				2,749,268	0.1053	289,498	289,498
38	May				1,267,506	0.1053	133,468	133,468
39	June				502,661	0.1053	52,930	52,930
40	July				365,928	0.1176	43,033	43,033
41	August				375,195	0.1176	44,123	44,123
42	September 2018				312,140	0.1176	36,708	36,708
43	Total Residential Sales (Non-Cap) Merchant Function Charge				21,879,263	0.1094	2,393,790	2,393,790
44 DSIC Rider								
45	October 2017	233,755	0.6975	163,044	515,018	0.1911	98,420	261,464
46	November	232,860	0.6975	162,420	1,720,863	0.1911	328,857	491,277
47	December	232,922	0.6975	162,463	2,826,537	0.1911	540,151	702,614
48	January 2018	233,032	0.6975	162,540	4,965,437	0.1880	933,502	1,096,042
49	February	232,852	0.6975	162,414	3,391,462	0.1880	637,595	800,009
50	March	232,545	0.6975	162,200	2,887,249	0.1880	542,803	705,003
51	April	233,481	0.6975	162,853	2,749,268	0.1900	522,361	685,214
52	May	235,379	0.6975	164,177	1,267,506	0.1900	240,826	405,003
53	June	236,845	0.6975	165,199	502,661	0.1900	95,506	260,705
54	July	236,183	0.6975	164,738	365,928	0.1920	70,258	234,996
55	August	237,327	0.6975	165,536	375,195	0.1920	72,037	237,573
56	September 2018	236,838	0.6975	165,195	312,140	0.1920	59,931	225,125
57	Total Residential Sales (Non-Cap) DSIC Rider	2,814,019	0.6975	1,962,778	21,879,263	0.1893	4,142,247	6,105,025
58 TCJA Rider								
59	October 2017	233,755	0.0000	-	515,018	0.0000	-	-
60	November	232,860	0.0000	-	1,720,863	0.0000	-	-
61	December	232,922	0.0000	-	2,826,537	0.0000	-	-
62	January 2018	233,032	0.0000	-	4,965,437	0.0000	-	-
63	February	232,852	0.0000	-	3,391,462	0.0000	-	-
64	March	232,545	0.0000	-	2,887,249	0.0000	-	-
65	April	233,481	0.0000	-	2,749,268	0.0000	-	-
66	May	235,379	0.0000	-	1,267,506	0.0000	-	-
67	June	236,845	0.0000	-	502,661	0.0000	-	-
68	July	236,183	(0.6728)	(158,904)	365,928	(0.1511)	(55,292)	(214,196)
69	August	237,327	(0.6728)	(159,674)	375,195	(0.1511)	(56,692)	(216,366)
70	September 2018	236,838	(0.6728)	(159,345)	312,140	(0.1511)	(47,164)	(206,509)
71	Total Residential Sales (Non-Cap) TCJA Rider	2,814,019	(0.1698)	(477,922)	21,879,263	(0.0073)	(159,148)	(637,070)
72 Supplier Choice Rider								
73	October 2017	233,755	0.0538	12,576				12,576
74	November	232,860	0.0538	12,528				12,528
75	December	232,922	0.0538	12,531				12,531
76	January 2018	233,032	0.0538	12,537				12,537
77	February	232,852	0.0538	12,527				12,527
78	March	232,545	0.0538	12,511				12,511
79	April	233,481	0.0538	12,561				12,561
80	May	235,379	0.0538	12,663				12,663
81	June	236,845	0.0538	12,742				12,742
82	July	236,183	0.0538	12,707				12,707
83	August	237,327	0.0538	12,768				12,768
84	September 2018	236,838	0.0538	12,742				12,742
85	Total Residential Sales (Non-Cap) Supplier Choice Rider	2,814,019	0.0538	151,394				151,394

Peoples Natural Gas Company LLC
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 1.5, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Sales (Cap)								
2	Cap Credit							
3	October 2017				55,596	(0.3343)	(18,587)	(18,587)
4	November				158,477	(1.0529)	(166,863)	(166,863)
5	December				283,181	(2.0040)	(567,497)	(567,497)
6	January 2018				487,502	(3.3813)	(1,648,413)	(1,648,413)
7	February				348,007	(3.7979)	(1,321,695)	(1,321,695)
8	March				291,177	(3.5680)	(1,038,916)	(1,038,916)
9	April				297,965	(3.4029)	(1,013,952)	(1,013,952)
10	May				145,816	(1.8967)	(276,565)	(276,565)
11	June				53,857	(0.5921)	(31,888)	(31,888)
12	July				32,623	(0.3493)	(11,397)	(11,397)
13	August				33,592	(0.1162)	(3,905)	(3,905)
14	September 2018				24,307	(0.1619)	(3,936)	(3,936)
15	Total Residential Sales (Cap) Cap Credit				2,212,099	(2.7592)	(6,103,614)	(6,103,614)
16 Gas Procurement Charge								
17	October 2017				55,596	0.1055	5,865	5,865
18	November				158,477	0.1055	16,719	16,719
19	December				283,181	0.1055	29,876	29,876
20	January 2018				487,502	0.1055	51,431	51,431
21	February				348,007	0.1055	36,715	36,715
22	March				291,177	0.1055	30,719	30,719
23	April				297,965	0.1055	31,435	31,435
24	May				145,816	0.1055	15,384	15,384
25	June				53,857	0.1055	5,682	5,682
26	July				32,623	0.1055	3,442	3,442
27	August				33,592	0.1055	3,544	3,544
28	September 2018				24,307	0.1055	2,564	2,564
29	Total Residential Sales (Cap) Gas Procurement Charge				2,212,099	0.1055	233,376	233,376
30 Merchant Function Charge								
31	October 2017				55,596	0.1205	6,699	6,699
32	November				158,477	0.1205	19,096	19,096
33	December				283,181	0.1205	34,123	34,123
34	January 2018				487,502	0.1053	51,334	51,334
35	February				348,007	0.1053	36,645	36,645
36	March				291,177	0.1053	30,661	30,661
37	April				297,965	0.1053	31,376	31,376
38	May				145,816	0.1053	15,354	15,354
39	June				53,857	0.1053	5,671	5,671
40	July				32,623	0.1176	3,836	3,836
41	August				33,592	0.1176	3,950	3,950
42	September 2018				24,307	0.1176	2,858	2,858
43	Total Residential Sales (Cap) Merchant Function Charge				2,212,099	0.1092	241,606	241,606
44 DSIC Rider								
45	October 2017	18,079	0.6975	12,610	55,596	0.1911	10,624	23,235
46	November	17,927	0.6975	12,504	158,477	0.1911	30,285	42,789
47	December	18,197	0.6975	12,692	283,181	0.1911	54,116	66,808
48	January 2018	18,421	0.6975	12,849	487,502	0.1880	91,650	104,499
49	February	18,715	0.6975	13,054	348,007	0.1880	65,425	78,479
50	March	18,705	0.6975	13,047	291,177	0.1880	54,741	67,788
51	April	19,001	0.6975	13,253	297,965	0.1900	56,613	69,867
52	May	19,045	0.6975	13,284	145,816	0.1900	27,705	40,989
53	June	18,703	0.6975	13,045	53,857	0.1900	10,233	23,278
54	July	18,346	0.6975	12,796	32,623	0.1920	6,264	19,060
55	August	18,181	0.6975	12,681	33,592	0.1920	6,450	19,131
56	September 2018	17,815	0.6975	12,426	24,307	0.1920	4,667	17,093
57	Total Residential Sales (Cap) DSIC Rider	221,135	0.6975	154,242	2,212,099	0.1893	418,773	573,015
58 TCJA Rider								
59	October 2017	18,079	0.0000	-	55,596	0.0000	-	-
60	November	17,927	0.0000	-	158,477	0.0000	-	-
61	December	18,197	0.0000	-	283,181	0.0000	-	-
62	January 2018	18,421	0.0000	-	487,502	0.0000	-	-
63	February	18,715	0.0000	-	348,007	0.0000	-	-
64	March	18,705	0.0000	-	291,177	0.0000	-	-
65	April	19,001	0.0000	-	297,965	0.0000	-	-
66	May	19,045	0.0000	-	145,816	0.0000	-	-
67	June	18,703	0.0000	-	53,857	0.0000	-	-
68	July	18,346	(0.6728)	(12,343)	32,623	(0.1511)	(4,929)	(17,272)
69	August	18,181	(0.6728)	(12,232)	33,592	(0.1511)	(5,076)	(17,308)
70	September 2018	17,815	(0.6728)	(11,986)	24,307	(0.1511)	(3,673)	(15,659)
71	Total Residential Sales (Cap) TCJA Rider	221,135	(0.1653)	(36,561)	2,212,099	(0.0062)	(13,678)	(50,239)

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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf (Ex 3, Sch 15, Aich M)	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial SGS Sales								
2	Gas Procurement Charge							
3	October 2017				96,320	0.1055	10,162	10,162
4	November				293,578	0.1055	30,972	30,972
5	December				478,411	0.1055	50,472	50,472
6	January 2018				876,625	0.1055	92,484	92,484
7	February				599,037	0.1055	63,198	63,198
8	March				526,048	0.1055	55,498	55,498
9	April				448,749	0.1055	47,343	47,343
10	May				201,153	0.1055	21,222	21,222
11	June				78,197	0.1055	8,250	8,250
12	July				55,226	0.1055	5,826	5,826
13	August				61,919	0.1055	6,532	6,532
14	September 2018				49,531	0.1055	5,226	5,226
15	Total Commercial SGS Sales Gas Procurement Charge				3,764,793	0.1055	397,186	397,186
16 Merchant Function Charge								
17	October 2017				96,320	0.0307	2,957	2,957
18	November				293,578	0.0307	9,013	9,013
19	December				478,411	0.0307	14,687	14,687
20	January 2018				876,625	0.0267	23,406	23,406
21	February				599,037	0.0267	15,994	15,994
22	March				526,048	0.0267	14,045	14,045
23	April				448,749	0.0307	13,777	13,777
24	May				201,153	0.0307	6,175	6,175
25	June				78,197	0.0307	2,401	2,401
26	July				55,226	0.0299	1,651	1,651
27	August				61,919	0.0299	1,851	1,851
28	September 2018				49,531	0.0299	1,481	1,481
29	Total Commercial SGS Sales Merchant Function Charge				3,764,793	0.0285	107,439	107,439
30 DSIC Rider								
31	October 2017	18,359	0.7941	14,580	96,320	0.1165	11,221	25,801
32	November	18,026	0.7939	14,311	293,578	0.1165	34,202	48,512
33	December	17,727	0.7925	14,048	478,411	0.1165	55,735	69,783
34	January 2018	17,673	0.7911	13,982	876,625	0.1163	101,951	115,933
35	February	17,703	0.7898	13,982	599,037	0.1163	69,668	83,650
36	March	17,618	0.7936	13,982	526,048	0.1163	61,179	75,161
37	April	17,678	0.7909	13,982	448,749	0.1163	52,189	66,171
38	May	17,755	0.7875	13,982	201,153	0.1163	23,394	37,376
39	June	17,512	0.7984	13,982	78,197	0.1163	9,094	23,076
40	July	17,402	0.8035	13,982	55,226	0.1165	6,434	20,416
41	August	17,365	0.8052	13,982	61,919	0.1165	7,214	21,195
42	September 2018	17,311	0.8077	13,982	49,531	0.1165	5,770	19,752
43	Total Commercial SGS Sales DSIC Rider	212,129	0.7956	168,776	3,764,793	0.1164	438,052	606,829
44 TCJA Rider								
45	October 2017	18,359	0.0000	-	96,320	0.0000	-	-
46	November	18,026	0.0000	-	293,578	0.0000	-	-
47	December	17,727	0.0000	-	478,411	0.0000	-	-
48	January 2018	17,673	0.0000	-	876,625	0.0000	-	-
49	February	17,703	0.0000	-	599,037	0.0000	-	-
50	March	17,618	0.0000	-	526,048	0.0000	-	-
51	April	17,678	0.0000	-	448,749	0.0000	-	-
52	May	17,755	0.0000	-	201,153	0.0000	-	-
53	June	17,512	0.0000	-	78,197	0.0000	-	-
54	July	17,402	(0.7622)	(13,263)	55,226	(0.1058)	(5,843)	(19,106)
55	August	17,365	(0.7623)	(13,238)	61,919	(0.1058)	(6,551)	(19,789)
56	September 2018	17,311	(0.7626)	(13,201)	49,531	(0.1058)	(5,240)	(18,441)
57	Total Commercial SGS Sales TCJA Rider	212,129	(0.1872)	(39,702)	3,764,793	(0.0047)	(17,634)	(57,336)
58 Supplier Choice Rider								
59	October 2017	18,359	0.0538	988				988
60	November	18,026	0.0538	970				970
61	December	17,727	0.0538	954				954
62	January 2018	17,673	0.0538	951				951
63	February	17,703	0.0538	952				952
64	March	17,618	0.0538	948				948
65	April	17,678	0.0538	951				951
66	May	17,755	0.0538	955				955
67	June	17,512	0.0538	942				942
68	July	17,402	0.0538	936				936
69	August	17,365	0.0538	934				934
70	September 2018	17,311	0.0538	931				931
71	Total Commercial SGS Sales Supplier Choice Rider	212,129	0.0538	11,413				11,413

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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Industrial SGS Sales								
2 Gas Procurement Charge								
3	October 2017				113	0.1055	12	12
4	November				448	0.1055	47	47
5	December				489	0.1055	52	52
6	January 2018				1,108	0.1055	117	117
7	February				1,022	0.1055	108	108
8	March				671	0.1055	71	71
9	April				683	0.1055	72	72
10	May				354	0.1055	37	37
11	June				110	0.1055	12	12
12	July				62	0.1055	7	7
13	August				46	0.1055	5	5
14	September 2018				57	0.1055	6	6
15	Total Industrial SGS Sales Gas Procurement Charge				5,162	0.1055	545	545
16 Merchant Function Charge								
17	October 2017				113	0.0307	3	3
18	November				448	0.0307	14	14
19	December				489	0.0307	15	15
20	January 2018				1,108	0.0267	30	30
21	February				1,022	0.0267	27	27
22	March				671	0.0267	18	18
23	April				683	0.0307	21	21
24	May				354	0.0307	11	11
25	June				110	0.0307	3	3
26	July				62	0.0299	2	2
27	August				46	0.0299	1	1
28	September 2018				57	0.0299	2	2
29	Total Industrial SGS Sales Merchant Function Charge				5,162	0.0285	147	147
30 DSIC Rider								
31	October 2017	11	1.1591	13	113	0.0949	11	23
32	November	12	1.1167	13	448	0.0949	43	56
33	December	11	1.1273	12	489	0.0949	46	59
34	January 2018	11	1.1273	12	1,108	0.0947	105	117
35	February	10	1.1050	11	1,022	0.0947	97	108
36	March	12	1.1167	13	671	0.0947	64	77
37	April	12	1.1167	13	683	0.0947	65	78
38	May	12	1.1167	13	354	0.0947	33	47
39	June	12	1.1167	13	110	0.0947	10	24
40	July	10	1.1400	11	62	0.0949	6	17
41	August	9	1.1556	10	46	0.0949	4	15
42	September 2018	9	1.1556	10	57	0.0949	5	16
43	Total Industrial SGS Sales DSIC Rider	131	1.1282	148	5,162	0.0947	489	637
44 TCJA Rider								
45	October 2017	11	0.0000	-	113	0.0000	-	-
46	November	12	0.0000	-	448	0.0000	-	-
47	December	11	0.0000	-	489	0.0000	-	-
48	January 2018	11	0.0000	-	1,108	0.0000	-	-
49	February	10	0.0000	-	1,022	0.0000	-	-
50	March	12	0.0000	-	671	0.0000	-	-
51	April	12	0.0000	-	683	0.0000	-	-
52	May	12	0.0000	-	354	0.0000	-	-
53	June	12	0.0000	-	110	0.0000	-	-
54	July	10	(1.0996)	(11)	62	(0.0850)	(5)	(16)
55	August	9	(1.1146)	(10)	46	(0.0850)	(4)	(14)
56	September 2018	9	(1.1146)	(10)	57	(0.0850)	(5)	(15)
57	Total Industrial SGS Sales TCJA Rider	131	(0.2371)	(31)	5,162	(0.0027)	(14)	(45)
58 Supplier Choice Rider								
59	October 2017	11	0.0538	1				1
60	November	12	0.0538	1				1
61	December	11	0.0538	1				1
62	January 2018	11	0.0538	1				1
63	February	10	0.0538	1				1
64	March	12	0.0538	1				1
65	April	12	0.0538	1				1
66	May	12	0.0538	1				1
67	June	12	0.0538	1				1
68	July	10	0.0538	1				1
69	August	9	0.0538	0				0
70	September 2018	9	0.0538	0				0
71	Total Industrial SGS Sales Supplier Choice Rider	131	0.0538	7				7

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial MGS Sales								
2 Gas Procurement Charge								
3	October 2017				67,591	0.1055	7,131	7,131
4	November				156,617	0.1055	16,523	16,523
5	December				231,723	0.1055	24,447	24,447
6	January 2018				379,654	0.1055	40,054	40,054
7	February				270,542	0.1055	28,542	28,542
8	March				224,885	0.1055	23,725	23,725
9	April				199,840	0.1055	21,083	21,083
10	May				112,620	0.1055	11,881	11,881
11	June				57,848	0.1055	6,103	6,103
12	July				38,089	0.1055	4,018	4,018
13	August				58,877	0.1055	6,212	6,212
14	September 2018				33,749	0.1055	3,561	3,561
15	Total Commercial MGS Sales Gas Procurement Charge				1,832,036	0.1055	193,280	193,280
16 Merchant Function Charge								
17	October 2017				67,591	0.0307	2,075	2,075
18	November				156,617	0.0307	4,808	4,808
19	December				231,723	0.0307	7,114	7,114
20	January 2018				379,654	0.0267	10,137	10,137
21	February				270,542	0.0267	7,223	7,223
22	March				224,885	0.0267	6,004	6,004
23	April				199,840	0.0307	6,135	6,135
24	May				112,620	0.0307	3,457	3,457
25	June				57,848	0.0307	1,776	1,776
26	July				38,089	0.0299	1,139	1,139
27	August				58,877	0.0299	1,760	1,760
28	September 2018				33,749	0.0299	1,009	1,009
29	Total Commercial MGS Sales Merchant Function Charge				1,832,036	0.0287	52,639	52,639
30 DSIC Rider								
31	October 2017	924	2.7557	2,546	67,591	0.1163	7,861	10,407
32	November	883	2.7569	2,434	156,617	0.1163	18,215	20,649
33	December	834	2.7525	2,296	231,723	0.1163	26,949	29,245
34	January 2018	810	2.7600	2,236	379,654	0.1161	44,078	46,313
35	February	814	2.7620	2,248	270,542	0.1161	31,410	33,658
36	March	798	2.7588	2,202	224,885	0.1161	26,109	28,311
37	April	791	2.7611	2,184	199,840	0.1161	23,201	25,385
38	May	794	2.7618	2,193	112,620	0.1161	13,075	15,268
39	June	788	2.7587	2,174	57,848	0.1161	6,716	8,890
40	July	783	2.7603	2,161	38,089	0.1163	4,430	6,591
41	August	788	2.7655	2,179	58,877	0.1163	6,847	9,027
42	September 2018	783	2.7707	2,169	33,749	0.1163	3,925	6,094
43	Total Commercial MGS Sales DSIC Rider	9,790	2.7602	27,022	1,832,036	0.1162	212,817	239,839
44 TCJA Rider								
45	October 2017	924	0.0000	-	67,591	0.0000	-	-
46	November	883	0.0000	-	156,617	0.0000	-	-
47	December	834	0.0000	-	231,723	0.0000	-	-
48	January 2018	810	0.0000	-	379,654	0.0000	-	-
49	February	814	0.0000	-	270,542	0.0000	-	-
50	March	798	0.0000	-	224,885	0.0000	-	-
51	April	791	0.0000	-	199,840	0.0000	-	-
52	May	794	0.0000	-	112,620	0.0000	-	-
53	June	788	0.0000	-	57,848	0.0000	-	-
54	July	783	(2.6627)	(2,085)	38,089	(0.1056)	(4,022)	(6,107)
55	August	788	(2.6677)	(2,102)	58,877	(0.1056)	(6,217)	(8,320)
56	September 2018	783	(2.6727)	(2,093)	33,749	(0.1056)	(3,564)	(5,657)
57	Total Commercial MGS Sales TCJA Rider	9,790	(0.6415)	(6,280)	1,832,036	(0.0075)	(13,804)	(20,083)

Peoples Natural Gas Company LLC
Peoples Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Industrial MGS Sales								
2 Gas Procurement Charge								
3	October 2017				3,109	0.1055	328	328
4	November				7,241	0.1055	764	764
5	December				13,537	0.1055	1,428	1,428
6	January 2018				20,370	0.1055	2,149	2,149
7	February				20,594	0.1055	2,173	2,173
8	March				18,048	0.1055	1,904	1,904
9	April				15,074	0.1055	1,590	1,590
10	May				11,504	0.1055	1,214	1,214
11	June				6,481	0.1055	684	684
12	July				5,858	0.1055	618	618
13	August				6,589	0.1055	695	695
14	September 2018				5,029	0.1055	531	531
15	Total Industrial MGS Sales Gas Procurement Charge				133,434	0.1055	14,077	14,077
16 Merchant Function Charge								
17	October 2017				3,109	0.0307	95	95
18	November				7,241	0.0307	222	222
19	December				13,537	0.0307	416	416
20	January 2018				20,370	0.0267	544	544
21	February				20,594	0.0267	550	550
22	March				18,048	0.0267	482	482
23	April				15,074	0.0307	463	463
24	May				11,504	0.0307	353	353
25	June				6,481	0.0307	199	199
26	July				5,858	0.0299	175	175
27	August				6,589	0.0299	197	197
28	September 2018				5,029	0.0299	150	150
29	Total Industrial MGS Sales Merchant Function Charge				133,434	0.0288	3,846	3,846
30 DSIC Rider								
31	October 2017	23	3.4391	79	3,109	0.0830	258	337
32	November	23	3.3217	76	7,241	0.0830	601	677
33	December	24	3.4000	82	13,537	0.0830	1,124	1,205
34	January 2018	23	3.4391	79	20,370	0.0828	1,687	1,766
35	February	23	3.4391	79	20,594	0.0828	1,705	1,784
36	March	24	3.4563	83	18,048	0.0828	1,494	1,577
37	April	25	3.4720	87	15,074	0.0828	1,248	1,335
38	May	25	3.4720	87	11,504	0.0828	953	1,039
39	June	27	3.4500	93	6,481	0.0828	537	630
40	July	27	3.4500	93	5,858	0.0830	486	579
41	August	26	3.4865	91	6,589	0.0830	547	638
42	September 2018	26	3.4865	91	5,029	0.0830	417	508
43	Total Industrial MGS Sales DSIC Rider	296	3.4441	1,019	133,434	0.0829	11,057	12,076
44 TCJA Rider								
45	October 2017	23	0.0000	-	3,109	0.0000	-	-
46	November	23	0.0000	-	7,241	0.0000	-	-
47	December	24	0.0000	-	13,537	0.0000	-	-
48	January 2018	23	0.0000	-	20,370	0.0000	-	-
49	February	23	0.0000	-	20,594	0.0000	-	-
50	March	24	0.0000	-	18,048	0.0000	-	-
51	April	25	0.0000	-	15,074	0.0000	-	-
52	May	25	0.0000	-	11,504	0.0000	-	-
53	June	27	0.0000	-	6,481	0.0000	-	-
54	July	27	(3.3280)	(90)	5,858	(0.0735)	(431)	(520)
55	August	26	(3.3632)	(87)	6,589	(0.0735)	(484)	(572)
56	September 2018	26	(3.3632)	(87)	5,029	(0.0735)	(370)	(457)
57	Total Industrial MGS Sales TCJA Rider	296	(0.8944)	(265)	133,434	(0.0096)	(1,284)	(1,549)

Peoples Natural Gas Company LLC
Peoples Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended March 31, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial LGS Sales								
2 Gas Procurement Charge								
3	October 2017				1,625	0.1055	171	171
4	November				8,283	0.1055	874	874
5	December				17,193	0.1055	1,814	1,814
6	January 2018				22,497	0.1055	2,373	2,373
7	February				18,361	0.1055	1,937	1,937
8	March				12,146	0.1055	1,281	1,281
9	April				18,672	0.1055	1,970	1,970
10	May				4,987	0.1055	526	526
11	June				8,334	0.1055	879	879
12	July				788	0.1055	83	83
13	August				3,275	0.1055	346	346
14	September 2018				513	0.1055	54	54
15	Total Commercial LGS Sales Gas Procurement Charge				116,673	0.1055	12,309	12,309
16 Merchant Function Charge								
17	October 2017				1,625	0.0307	50	50
18	November				8,283	0.0307	254	254
19	December				17,193	0.0307	528	528
20	January 2018				22,497	0.0267	601	601
21	February				18,361	0.0267	490	490
22	March				12,146	0.0267	324	324
23	April				18,672	0.0307	573	573
24	May				4,987	0.0307	153	153
25	June				8,334	0.0307	256	256
26	July				788	0.0299	24	24
27	August				3,275	0.0299	98	98
28	September 2018				513	0.0299	15	15
29	Total Commercial LGS Sales Merchant Function Charge				116,673	0.0289	3,366	3,366
30 DSIC Rider								
31	October 2017	8	24.0625	193	1,625	0.1264	205	398
32	November	9	23.8500	215	8,283	0.1264	1,047	1,262
33	December	10	23.6800	237	17,193	0.1264	2,173	2,410
34	January 2018	10	23.6800	237	22,497	0.1262	2,839	3,076
35	February	11	23.5409	259	18,361	0.1262	2,317	2,576
36	March	4	25.9750	104	12,146	0.1262	1,533	1,637
37	April	4	25.9750	104	18,672	0.1262	2,356	2,460
38	May	4	25.9750	104	4,987	0.1262	629	733
39	June	4	24.7000	99	8,334	0.1262	1,052	1,151
40	July	4	24.7000	99	788	0.1263	99	198
41	August	3	25.5500	77	3,275	0.1263	414	490
42	September 2018	3	25.5500	77	513	0.1263	65	141
43	Total Commercial LGS Sales DSIC Rider	74	24.3554	1,802	116,673	0.1263	14,730	16,532
44 TCJA Rider								
45	October 2017	8	0.0000	-	1,625	0.0000	-	-
46	November	9	0.0000	-	8,283	0.0000	-	-
47	December	10	0.0000	-	17,193	0.0000	-	-
48	January 2018	10	0.0000	-	22,497	0.0000	-	-
49	February	11	0.0000	-	18,361	0.0000	-	-
50	March	4	0.0000	-	12,146	0.0000	-	-
51	April	4	0.0000	-	18,672	0.0000	-	-
52	May	4	0.0000	-	4,987	0.0000	-	-
53	June	4	0.0000	-	8,334	0.0000	-	-
54	July	4	(23.8261)	(95)	788	(0.1153)	(91)	(186)
55	August	3	(24.6460)	(74)	3,275	(0.1153)	(378)	(452)
56	September 2018	3	(24.6460)	(74)	513	(0.1153)	(59)	(133)
57	Total Commercial LGS Sales TCJA Rider	74	(3.2862)	(243)	116,673	(0.0045)	(528)	(771)

Peoples Natural Gas Company LLC
Peoples Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Arch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Industrial LGS Sales								
2 Gas Procurement Charge								
3	October 2017				3	0.1055	0	0
4	November				(6)	0.1055	(1)	(1)
5	December				6	0.1055	1	1
6	January 2018				(6)	0.1055	(1)	(1)
7	February				-	0.1055	-	-
8	March				3,023	0.1055	319	319
9	April				7,210	0.1055	761	761
10	May				34,093	0.1055	3,597	3,597
11	June				(22,237)	0.1055	(2,346)	(2,346)
12	July				-	0.1055	-	-
13	August				63	0.1055	7	7
14	September 2018				676	0.1055	71	71
15	Total Industrial LGS Sales Gas Procurement Charge				22,825	0.1055	2,408	2,408
16 Merchant Function Charge								
17	October 2017				3	0.0307	0	0
18	November				(6)	0.0307	(0)	(0)
19	December				6	0.0307	0	0
20	January 2018				(6)	0.0267	(0)	(0)
21	February				-	0.0267	-	-
22	March				3,023	0.0267	81	81
23	April				7,210	0.0307	221	221
24	May				34,093	0.0307	1,047	1,047
25	June				(22,237)	0.0307	(683)	(683)
26	July				-	0.0299	-	-
27	August				63	0.0299	2	2
28	September 2018				676	0.0299	20	20
29	Total Industrial LGS Sales Merchant Function Charge				22,825	0.0301	688	688
30 DSIC Rider								
31	October 2017	1	22.1500	22	3	0.0946	0	22
32	November	1	22.1500	22	(6)	0.0946	(1)	22
33	December	1	22.1500	22	6	0.0946	1	23
34	January 2018	1	22.1500	22	(6)	0.0944	(1)	22
35	February	2	24.7000	49	-	0.0944	-	49
36	March	1	27.2500	27	3,023	0.0944	285	313
37	April	1	27.2500	27	7,210	0.0944	681	708
38	May	1	27.2500	27	34,093	0.0944	3,218	3,246
39	June	-	27.2500	-	(22,237)	0.0944	(2,099)	(2,099)
40	July	-	27.2500	-	-	0.0945	-	-
41	August	-	27.2500	-	63	0.0945	6	6
42	September 2018	1	27.2500	27	676	0.0945	64	91
43	Total Industrial LGS Sales DSIC Rider	10	24.7000	247	22,825	0.0944	2,155	2,402
44 TCJA Rider								
45	October 2017	1	0.0000	-	3	0.0000	-	-
46	November	1	0.0000	-	(6)	0.0000	-	-
47	December	1	0.0000	-	6	0.0000	-	-
48	January 2018	1	0.0000	-	(6)	0.0000	-	-
49	February	2	0.0000	-	-	0.0000	-	-
50	March	1	0.0000	-	3,023	0.0000	-	-
51	April	1	0.0000	-	7,210	0.0000	-	-
52	May	1	0.0000	-	34,093	0.0000	-	-
53	June	-	0.0000	-	(22,237)	0.0000	-	-
54	July	-	0.0000	-	-	(0.0847)	-	-
55	August	-	0.0000	-	63	(0.0847)	(5)	(5)
56	September 2018	1	(26.2859)	(26)	676	(0.0847)	(57)	(84)
57	Total Industrial LGS Sales TCJA Rider	10	(2.6286)	(26)	22,825	(0.0027)	(63)	(89)

Peoples Natural Gas Company LLC
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	<u>Component Tariff Sales Summary by Customer Class</u>							
2	<u>Residential</u>							
3	Universal Service Charge & Cap Credit				24,091,361	0.1451	3,495,691	3,495,691
4	Gas Procurement Charge				24,091,361	0.1055	2,541,639	2,541,639
5	Merchant Function Charge				24,091,361	0.1094	2,635,396	2,635,396
6	DSIC Charge	3,035,154	0.6975	2,117,020	24,091,361	0.1893	4,561,020	6,678,040
7	TCJA Credit	3,035,154	(0.1695)	(514,483)	24,091,361	(0.0072)	(172,826)	(687,309)
8	Supplier Choice	2,814,019	0.0538	151,394				151,394
9	<u>SGS</u>							
10	Gas Procurement Charge				3,769,954	0.1055	397,730	397,730
11	Merchant Function Charge				3,769,954	0.0285	107,586	107,586
12	DSIC	212,260	0.7958	168,924	3,769,954	0.1163	438,541	607,465
13	TCJA	212,260	(0.1872)	(39,733)	3,769,954	(0.0047)	(17,648)	(57,381)
14	Supplier Choice	212,260	0.0538	11,420				11,420
15	<u>MGS</u>							
16	Gas Procurement Charge				1,965,470	0.1055	207,357	207,357
17	Merchant Function Charge				1,965,470	0.0287	56,485	56,485
18	DSIC Charge	10,086	2.7803	28,042	1,965,470	0.1139	223,873	251,915
19	TCJA Credit	10,086	(0.6489)	(6,545)	1,965,470	(0.0077)	(15,088)	(21,633)
20	<u>LGS</u>							
21	Gas Procurement Charge				139,498	0.1055	14,717	14,717
22	Merchant Function Charge				139,498	0.0291	4,054	4,054
23	DSIC	84	24.3964	2,049	139,498	0.1210	16,885	18,934
24	TCJA	84	(3.2079)	(269)	139,498	(0.0042)	(590)	(860)
25	<u>Commercial/Industrial Subtotal</u>							
26	Gas Procurement Charge				5,874,923	0.1055	619,804	619,804
27	Merchant Function Charge				5,874,923	0.0286	168,125	168,125
28	DSIC	222,430	0.8947	199,015	5,874,923	0.1156	679,300	878,315
29	TCJA	222,430	(0.2093)	(46,547)	5,874,923	(0.0057)	(33,327)	(79,874)
30	Supplier Choice	212,260	0.0538	11,420				11,420
31	<u>Sales Total</u>							
32	Universal Service Charge				24,091,361	0.1451	3,495,691	3,495,691
33	Gas Procurement Charge				29,966,284	0.1055	3,161,443	3,161,443
34	Merchant Function Charge				29,966,284	0.0936	2,803,521	2,803,521
35	DSIC	3,257,584	0.7110	2,316,035	29,966,284	0.1749	5,240,320	7,556,355
36	TCJA	3,257,584	(0.1722)	(561,031)	29,966,284	(0.0069)	(206,152)	(767,183)
37	Supplier Choice	3,026,279	0.0538	162,814				162,814

Peoples Natural Gas Company LLC
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Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Transport								
2	Rider USP							
3	October 2017				179,238	0.4635	83,077	83,077
4	November				620,147	0.4635	287,438	287,438
5	December				1,012,540	0.4635	469,312	469,312
6	January 2018				1,768,090	0.4163	736,056	736,056
7	February				1,214,465	0.4163	505,582	505,582
8	March				1,025,131	0.4163	426,762	426,762
9	April				974,313	0.4561	444,384	444,384
10	May				455,418	0.4561	207,716	207,716
11	June				174,916	0.4561	79,779	79,779
12	July				119,875	0.4848	58,116	58,116
13	August				120,855	0.4848	58,591	58,591
14	September 2018				101,161	0.4848	49,043	49,043
15	Total Residential Transport Rider USP				7,766,150	0.4386	3,405,856	3,405,856
16 Merchant Function Charge								
17	October 2017				179,238	0.0273	4,893	4,893
18	November				620,147	0.0273	16,930	16,930
19	December				1,012,540	0.0273	27,642	27,642
20	January 2018				1,768,090	0.0273	48,269	48,269
21	February				1,214,465	0.0273	33,155	33,155
22	March				1,025,131	0.0273	27,986	27,986
23	April				974,313	0.0273	26,599	26,599
24	May				455,418	0.0273	12,433	12,433
25	June				174,916	0.0273	4,775	4,775
26	July				119,875	0.0273	3,273	3,273
27	August				120,855	0.0273	3,299	3,299
28	September 2018				101,161	0.0273	2,762	2,762
29	Total Residential Transport Merchant Function Charge				7,766,150	0.0273	212,016	212,016
30 DSIC Rider								
31	October 2017	80,255	0.6975	55,978	179,238	0.1812	32,478	88,456
32	November	80,349	0.6975	56,043	620,147	0.1812	112,371	168,414
33	December	80,909	0.6975	56,434	1,012,540	0.1812	183,472	239,906
34	January 2018	80,850	0.6975	56,393	1,768,090	0.1788	316,134	372,527
35	February	80,378	0.6975	56,064	1,214,465	0.1788	217,146	273,210
36	March	80,205	0.6975	55,943	1,025,131	0.1788	183,293	239,236
37	April	80,781	0.6975	56,345	974,313	0.1808	176,156	232,500
38	May	78,535	0.6975	54,778	455,418	0.1808	82,340	137,118
39	June	76,988	0.6975	53,699	174,916	0.1808	31,625	85,324
40	July	76,681	0.6975	53,485	119,875	0.1823	21,853	75,338
41	August	77,045	0.6975	53,739	120,855	0.1823	22,032	75,771
42	September 2018	77,296	0.6975	53,914	101,161	0.1823	18,442	72,356
43	Total Residential Transport DSIC Rider	950,272	0.6975	662,815	7,766,150	0.1799	1,397,342	2,060,157
30 TCJA Rider								
31	October 2017	80,255	0.0000	-	179,238	0.0000	-	-
32	November	80,349	0.0000	-	620,147	0.0000	-	-
33	December	80,909	0.0000	-	1,012,540	0.0000	-	-
34	January 2018	80,850	0.0000	-	1,768,090	0.0000	-	-
35	February	80,378	0.0000	-	1,214,465	0.0000	-	-
36	March	80,205	0.0000	-	1,025,131	0.0000	-	-
37	April	80,781	0.0000	-	974,313	0.0000	-	-
38	May	78,535	0.0000	-	455,418	0.0000	-	-
39	June	76,988	0.0000	-	174,916	0.0000	-	-
40	July	76,681	(0.6728)	(51,591)	119,875	(0.1511)	(18,113)	(69,704)
41	August	77,045	(0.6728)	(51,836)	120,855	(0.1511)	(18,261)	(70,097)
42	September 2018	77,296	(0.6728)	(52,005)	101,161	(0.1511)	(15,285)	(67,290)
43	Total Residential Transport TCJA Rider	950,272	(0.1636)	(155,432)	7,766,150	(0.0067)	(51,660)	(207,091)
44 Supplier Choice Rider								
45	October 2017	80,255	0.0538	4,318				4,318
46	November	80,349	0.0538	4,323				4,323
47	December	80,909	0.0538	4,353				4,353
48	January 2018	80,850	0.0538	4,350				4,350
49	February	80,378	0.0538	4,324				4,324
50	March	80,205	0.0538	4,315				4,315
51	April	80,781	0.0538	4,346				4,346
52	May	78,535	0.0538	4,225				4,225
53	June	76,988	0.0538	4,142				4,142
54	July	76,681	0.0538	4,125				4,125
55	August	77,045	0.0538	4,145				4,145
56	September 2018	77,296	0.0538	4,159				4,159
57	Total Residential Transport Supplier Choice Rider	950,272	0.0538	51,125				51,125

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf (Ex 3, Sch 15, Atch M)	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial SGS Transport								
<i>(Ex 19, RR-4)</i>								
2	DSIC Rider							
3	October 2017	6,807	0.8450	5,752	52,092	0.1097	5,714	11,466
4	November	7,106	0.8437	5,995	161,637	0.1097	17,732	23,727
5	December	7,425	0.8459	6,280	284,915	0.1097	31,255	37,536
6	January 2018	7,516	0.8478	6,372	564,876	0.1097	61,967	68,339
7	February	7,494	0.8483	6,357	381,610	0.1097	41,863	48,220
8	March	7,534	0.8507	6,409	337,782	0.1097	37,055	43,463
9	April	7,553	0.8510	6,427	312,838	0.1097	34,318	40,746
10	May	7,453	0.8515	6,346	147,631	0.1097	16,195	22,541
11	June	7,614	0.8508	6,478	53,788	0.1097	5,900	12,379
12	July	7,667	0.8505	6,521	40,305	0.1097	4,421	10,943
13	August	7,704	0.8500	6,548	44,595	0.1097	4,892	11,440
14	September 2018	7,697	0.8500	6,542	35,044	0.1097	3,844	10,387
15	Total Commercial SGS Transport DSIC Rider	89,570	0.8488	76,028	2,417,110	0.1097	265,157	341,185
16	TCJA Rider							
17	October 2017	6,807	0.0000	-	52,092	0.0000	-	-
18	November	7,106	0.0000	-	161,637	0.0000	-	-
19	December	7,425	0.0000	-	284,915	0.0000	-	-
20	January 2018	7,516	0.0000	-	564,876	0.0000	-	-
21	February	7,494	0.0000	-	381,610	0.0000	-	-
22	March	7,534	0.0000	-	337,782	0.0000	-	-
23	April	7,553	0.0000	-	312,838	0.0000	-	-
24	May	7,453	0.0000	-	147,631	0.0000	-	-
25	June	7,614	0.0000	-	53,788	0.0000	-	-
26	July	7,667	(0.7236)	(5,548)	40,305	(0.1058)	(4,264)	(9,812)
27	August	7,704	(0.7507)	(5,783)	44,595	(0.1058)	(4,718)	(10,501)
28	September 2018	7,697	(0.7871)	(6,058)	35,044	(0.1058)	(3,708)	(9,766)
29	Total Commercial SGS Transport TCJA Rider	89,570	(0.1941)	(17,390)	2,417,110	(0.0053)	(12,690)	(30,080)
30	Supplier Choice Rider							
31	October 2017	6,807	0.0538	366				366
32	November	7,106	0.0538	382				382
33	December	7,425	0.0538	399				399
34	January 2018	7,516	0.0538	404				404
35	February	7,494	0.0538	403				403
36	March	7,534	0.0538	405				405
37	April	7,553	0.0538	406				406
38	May	7,453	0.0538	401				401
39	June	7,614	0.0538	410				410
40	July	7,667	0.0538	412				412
41	August	7,704	0.0538	414				414
42	September 2018	7,697	0.0538	414				414
43	Total Commercial SGS Transport Supplier Choice Rider	89,570	0.0538	4,819				4,819
44 Industrial SGS Transport								
45	DSIC Rider							
46	October 2017	13	1.1885	15	75	0.0881	7	22
47	November	22	1.1273	25	205	0.0881	18	43
48	December	24	1.1167	27	1,287	0.0881	113	140
49	January 2018	23	1.1217	26	1,346	0.0881	119	144
50	February	24	1.1313	27	2,148	0.0881	189	216
51	March	24	1.1313	27	1,178	0.0881	104	131
52	April	24	1.1313	27	95,790	0.0881	8,439	8,466
53	May	22	1.1432	25	(93,695)	0.0881	(8,255)	(8,229)
54	June	23	1.1370	26	3,701	0.0881	326	352
55	July	22	1.1432	25	(3,421)	0.0881	(301)	(276)
56	August	23	1.1370	26	91	0.0881	8	34
57	September 2018	23	1.1370	26	166	0.0881	15	41
58	Total Industrial SGS Transport DSIC Rider	267	1.1350	303	8,869	0.0881	781	1,084
59	TCJA Rider							
60	October 2017	13	0.0000	-	75	0.0000	-	-
61	November	22	0.0000	-	205	0.0000	-	-
62	December	24	0.0000	-	1,287	0.0000	-	-
63	January 2018	23	0.0000	-	1,346	0.0000	-	-
64	February	24	0.0000	-	2,148	0.0000	-	-
65	March	24	0.0000	-	1,178	0.0000	-	-
66	April	24	0.0000	-	95,790	0.0000	-	-
67	May	22	0.0000	-	(93,695)	0.0000	-	-
68	June	23	0.0000	-	3,701	0.0000	-	-
69	July	22	(1.1027)	(24)	(3,421)	(0.0850)	291	267
70	August	23	(1.0967)	(25)	91	(0.0850)	(8)	(33)
71	September 2018	23	(1.0967)	(25)	166	(0.0850)	(14)	(39)
72	Total Industrial SGS Transport TCJA Rider	267	(0.2798)	(75)	8,869	0.0303	269	194
73	Supplier Choice Rider							
74	October 2017	13	0.0538	1				1
75	November	22	0.0538	1				1
76	December	24	0.0538	1				1
77	January 2018	23	0.0538	1				1
78	February	24	0.0538	1				1
79	March	24	0.0538	1				1
80	April	24	0.0538	1				1
81	May	22	0.0538	1				1
82	June	23	0.0538	1				1
83	July	22	0.0538	1				1
84	August	23	0.0538	1				1
85	September 2018	23	0.0538	1				1
86	Total Industrial SGS Transport Supplier Choice Rider	267	0.0538	14				14

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial MGS Transport								
2 DSIC Rider								
3	October 2017	1,786	3.0571	5,460	229,651	0.1095	25,147	30,607
4	November	1,813	3.0503	5,530	492,965	0.1095	53,980	59,510
5	December	1,868	3.0420	5,683	790,797	0.1095	86,592	92,275
6	January 2018	1,901	3.0383	5,776	1,366,537	0.1095	149,636	155,412
7	February	1,908	3.0392	5,799	992,137	0.1095	108,639	114,438
8	March	1,931	3.0369	5,864	854,589	0.1095	93,577	99,442
9	April	1,943	3.0350	5,897	877,826	0.1095	96,122	102,019
10	May	1,943	3.0350	5,897	471,789	0.1095	51,661	57,558
11	June	1,947	3.0360	5,911	213,978	0.1095	23,431	29,342
12	July	1,949	3.0354	5,916	163,435	0.1095	17,896	23,812
13	August	1,947	3.0332	5,906	192,973	0.1095	21,131	27,036
14	September 2018	1,952	3.0318	5,918	143,538	0.1095	15,717	21,636
15	Total Commercial MGS Transport DSIC Rider	22,888	3.0390	69,556	6,790,214	0.1095	743,528	813,085
16 TCJA Rider								
17	October 2017	1,786	0.0000	-	229,651	0.0000	-	-
18	November	1,813	0.0000	-	492,965	0.0000	-	-
19	December	1,868	0.0000	-	790,797	0.0000	-	-
20	January 2018	1,901	0.0000	-	1,366,537	0.0000	-	-
21	February	1,908	0.0000	-	992,137	0.0000	-	-
22	March	1,931	0.0000	-	854,589	0.0000	-	-
23	April	1,943	0.0000	-	877,826	0.0000	-	-
24	May	1,943	0.0000	-	471,789	0.0000	-	-
25	June	1,947	0.0000	-	213,978	0.0000	-	-
26	July	1,949	(2.9281)	(5,707)	163,435	(0.1056)	(17,259)	(22,966)
27	August	1,947	(2.9259)	(5,697)	192,973	(0.1056)	(20,378)	(26,075)
28	September 2018	1,952	(2.9246)	(5,709)	143,538	(0.1056)	(15,158)	(20,866)
29	Total Commercial MGS Transport TCJA Rider	22,888	(0.7477)	(17,112)	6,790,214	(0.0078)	(52,794)	(69,907)
30 Industrial MGS Transport								
31 DSIC Rider								
32	October 2017	73	3.6836	269	42,758	0.0762	3,258	3,527
33	November	84	3.6089	303	58,887	0.0762	4,487	4,790
34	December	86	3.5988	310	74,255	0.0762	5,658	5,968
35	January 2018	83	3.6386	302	93,988	0.0762	7,162	7,464
36	February	82	3.6524	300	92,006	0.0762	7,011	7,310
37	March	81	3.6500	296	79,713	0.0762	6,074	6,370
38	April	81	3.6333	294	84,405	0.0762	6,432	6,726
39	May	80	3.6306	290	76,163	0.0762	5,804	6,094
40	June	79	3.6449	288	54,954	0.0762	4,187	4,475
41	July	79	3.6449	288	56,473	0.0762	4,303	4,591
42	August	80	3.6306	290	75,034	0.0762	5,718	6,008
43	September 2018	78	3.6250	283	8,196	0.0762	624	907
44	Total Industrial MGS Transport DSIC Rider	966	3.6362	3,513	796,832	0.0762	60,719	64,231
45 TCJA Rider								
46	October 2017	73	0.0000	-	42,758	0.0000	-	-
47	November	84	0.0000	-	58,887	0.0000	-	-
48	December	86	0.0000	-	74,255	0.0000	-	-
49	January 2018	83	0.0000	-	93,988	0.0000	-	-
50	February	82	0.0000	-	92,006	0.0000	-	-
51	March	81	0.0000	-	79,713	0.0000	-	-
52	April	81	0.0000	-	84,405	0.0000	-	-
53	May	80	0.0000	-	76,163	0.0000	-	-
54	June	79	0.0000	-	54,954	0.0000	-	-
55	July	79	(3.5160)	(278)	56,473	(0.0735)	(4,151)	(4,429)
56	August	80	(3.5022)	(280)	75,034	(0.0735)	(5,515)	(5,795)
57	September 2018	78	(3.4968)	(273)	8,196	(0.0735)	(602)	(875)
58	Total Industrial MGS Transport TCJA Rider	966	(0.8599)	(831)	796,832	(0.0129)	(10,268)	(11,099)

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial LGS Transport								
2 DSIC Rider								
3	October 2017	51	27.5088	1,403	150,230	0.1196	17,967	19,370
4	November	54	26.8463	1,450	230,512	0.1196	27,569	29,019
5	December	54	26.8463	1,450	345,099	0.1196	41,274	42,724
6	January 2018	55	26.7609	1,472	477,453	0.1196	57,103	58,575
7	February	55	26.7609	1,472	493,866	0.1196	59,066	60,538
8	March	55	26.7609	1,472	355,835	0.1196	42,558	44,030
9	April	54	26.5222	1,432	457,430	0.1196	54,709	56,141
10	May	54	26.5222	1,432	283,116	0.1196	33,861	35,293
11	June	54	26.6167	1,437	203,031	0.1196	24,282	25,720
12	July	54	26.6167	1,437	176,740	0.1196	21,138	22,575
13	August	55	26.5355	1,459	211,851	0.1196	25,337	26,797
14	September 2018	55	26.5355	1,459	117,626	0.1196	14,068	15,528
15	Total Commercial LGS Transport DSIC Rider	650	26.7320	17,376	3,502,788	0.1196	418,933	436,309
16 TCJA Rider								
17	October 2017	51	0.0000	-	150,230	0.0000	-	-
18	November	54	0.0000	-	230,512	0.0000	-	-
19	December	54	0.0000	-	345,099	0.0000	-	-
20	January 2018	55	0.0000	-	477,453	0.0000	-	-
21	February	55	0.0000	-	493,866	0.0000	-	-
22	March	55	0.0000	-	355,835	0.0000	-	-
23	April	54	0.0000	-	457,430	0.0000	-	-
24	May	54	0.0000	-	283,116	0.0000	-	-
25	June	54	0.0000	-	203,031	0.0000	-	-
26	July	54	(22.1335)	(1,195)	176,740	(0.1153)	(20,378)	(21,573)
27	August	55	(22.1196)	(1,217)	211,851	(0.1153)	(24,426)	(25,643)
28	September 2018	55	(22.1196)	(1,217)	117,626	(0.1153)	(13,562)	(14,779)
29	Total Commercial LGS Transport TCJA Rider	650	(5.5821)	(3,628)	3,502,788	(0.0167)	(58,367)	(61,995)
30 Industrial LGS Transport								
31 DSIC Rider								
32	October 2017	127	56.9453	7,232	1,177,105	0.0878	103,350	110,582
33	November	104	54.3688	5,654	1,366,706	0.0878	119,997	125,651
34	December	100	53.7410	5,374	1,598,214	0.0878	140,323	145,697
35	January 2018	104	54.8337	5,703	1,768,413	0.0878	155,267	160,969
36	February	104	54.8337	5,703	1,943,813	0.0878	170,667	176,369
37	March	104	54.8337	5,703	1,578,878	0.0878	138,625	144,328
38	April	104	54.8337	5,703	1,703,798	0.0878	149,593	155,296
39	May	107	55.3808	5,926	1,590,044	0.0878	139,606	145,532
40	June	107	54.6967	5,853	1,396,767	0.0878	122,636	128,489
41	July	107	54.7444	5,858	1,271,768	0.0878	111,661	117,519
42	August	107	54.7444	5,858	1,254,819	0.0878	110,173	116,031
43	September 2018	108	55.1676	5,958	1,125,109	0.0878	98,785	104,743
44	Total Industrial LGS Transport DSIC Rider	1,283	54.9673	70,523	17,775,435	0.0878	1,560,683	1,631,206
45 TCJA Rider								
46	October 2017	127	0.0000	-	1,177,105	0.0000	-	-
47	November	104	0.0000	-	1,366,706	0.0000	-	-
48	December	100	0.0000	-	1,598,214	0.0000	-	-
49	January 2018	104	0.0000	-	1,768,413	0.0000	-	-
50	February	104	0.0000	-	1,943,813	0.0000	-	-
51	March	104	0.0000	-	1,578,878	0.0000	-	-
52	April	104	0.0000	-	1,703,798	0.0000	-	-
53	May	107	0.0000	-	1,590,044	0.0000	-	-
54	June	107	0.0000	-	1,396,767	0.0000	-	-
55	July	107	(52.8075)	(5,650)	1,271,768	(0.0847)	(107,719)	(113,369)
56	August	107	(52.8075)	(5,650)	1,254,819	(0.0847)	(106,283)	(111,934)
57	September 2018	108	(53.2158)	(5,747)	1,125,109	(0.0847)	(95,297)	(101,044)
58	Total Industrial LGS Transport TCJA Rider	1,283	(13.2877)	(17,048)	17,775,435	(0.0174)	(309,299)	(326,347)

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	Component Transport Summary by Customer Class							
2	Residential							
3	Universal Service Charge				7,766,150	\$ 0.4386	3,405,856	3,405,856
4	Merchant Function Charge				7,766,150	\$ 0.0273	212,016	212,016
5	DSIC	950,272	\$ 0.6975	662,815	7,766,150	\$ 0.1799	1,397,342	2,060,157
6	TCJA	950,272	\$ (0.1636)	(155,432)	7,766,150	\$ (0.0067)	(51,660)	(207,091)
7	Supplier Choice	950,272	\$ 0.0538	51,125				51,125
8	SGS							
9	DSIC	89,837	\$ 0.8497	76,331	2,425,979	\$ 0.1096	265,938	342,270
10	TCJA	89,837	\$ (0.1944)	(17,465)	2,425,979	\$ (0.0051)	(12,421)	(29,886)
11	Supplier Choice	89,837	\$ 0.0538	4,833				4,833
12	MGS							
13	DSIC	23,854	\$ 3.0632	73,069	7,587,046	\$ 0.1060	804,247	877,316
14	TCJA	23,854	\$ (0.7522)	(17,943)	7,587,046	\$ (0.0083)	(63,062)	(81,006)
15	LGS							
16	DSIC	1,933	\$ 45.4727	87,899	21,278,223	\$ 0.0930	1,979,617	2,067,515
17	TCJA	1,933	\$ (10.6966)	(20,676)	21,278,223	\$ (0.0173)	(367,666)	(388,342)
18	Total Transport							
19	Universal Service Charge				7,766,150	\$ 0.4386	3,405,856	3,405,856
20	Merchant Function Charge				7,766,150	\$ 0.0273	212,016	212,016
21	DSIC	1,065,896	\$ 0.8445	900,114	39,057,398	\$ 0.1139	4,447,144	5,347,258
22	TCJA	1,065,896	\$ (0.1984)	(211,516)	39,057,398	\$ (0.0127)	(494,809)	(706,325)
23	Supplier Choice	1,040,109	\$ 0.0538	55,958				55,958

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	Component Summary by Customer Class							
2	Residential							
3	Universal Service Charge				31,857,511	0.2166	6,901,546	6,901,546
4	Gas Procurement Charge				24,091,361	0.1055	2,541,639	2,541,639
5	Merchant Function Charge				31,857,511	0.0894	2,847,412	2,847,412
6	DSIC Charge	3,985,426	0.6975	2,779,835	31,857,511	0.1870	5,958,362	8,738,197
7	TCJA Credit	3,985,426	(0.1681)	(669,915)	31,857,511	(0.0070)	(224,486)	(894,401)
8	Supplier Choice	3,764,291	0.0538	202,519				202,519
9	SGS							
10	Gas Procurement Charge				3,769,954	0.1055	397,730	397,730
11	Merchant Function Charge				3,769,954	0.0285	107,586	107,586
12	DSIC	302,097	0.8118	245,255	6,195,934	0.1137	704,480	949,735
13	TCJA	302,097	(0.1893)	(57,198)	6,195,934	(0.0049)	(30,069)	(87,267)
14	Supplier Choice	302,097	0.0538	16,253				16,253
15	MGS							
16	Gas Procurement Charge				1,965,470	0.1055	207,357	207,357
17	Merchant Function Charge				1,965,470	0.0287	56,485	56,485
18	DSIC Charge	33,940	2.9791	101,111	9,552,516	0.1076	1,028,120	1,129,231
19	TCJA Credit	33,940	(0.7215)	(24,488)	9,552,516	(0.0082)	(78,151)	(102,638)
20	LGS							
21	Gas Procurement Charge				139,498	0.1055	14,717	14,717
22	Merchant Function Charge				139,498	0.0291	4,054	4,054
23	DSIC	2,017	44.5950	89,948	21,417,721	0.0932	1,996,501	2,086,450
24	TCJA	2,017	(10.3847)	(20,946)	21,417,721	(0.0172)	(368,256)	(389,202)
25	Commercial/Industrial Subtotal							
26	Gas Procurement Charge				5,874,923	0.1055	619,804	619,804
27	Merchant Function Charge				5,874,923	0.0286	168,125	168,125
28	DSIC	338,054	1.2907	436,314	37,166,171	0.1003	3,729,102	4,165,416
29	TCJA	338,054	(0.3036)	(102,631)	37,166,171	(0.0128)	(476,476)	(579,107)
30	Supplier Choice	302,097	0.0538	16,253				16,253
31	Overall Total							
32	Universal Service Charge				31,857,511	0.2166	6,901,546	6,901,546
33	Gas Procurement Charge				29,966,284	0.1055	3,161,443	3,161,443
34	Merchant Function Charge				37,732,434	0.0799	3,015,537	3,015,537
35	DSIC	4,323,480	0.7439	3,216,149	69,023,682	0.1403	9,687,464	12,903,613
36	TCJA	4,323,480	(0.1787)	(772,546)	69,023,682	(0.0102)	(700,961)	(1,473,508)
37	Supplier Choice	4,066,388	0.0538	218,772				218,772
38	Rider USP Summary							
39	Residential Sales Rider				9,599,305	73.8%	9,675,624	
40	Residential Sales Cap Credit				(6,103,614)	0.0%	(6,103,614)	
41	Residential Transport Rider				3,405,856	26.2%	3,432,934	
42	Total				6,901,546	100.0%	7,004,944	
43	Plus:							
44	Unbilled USP Rider						(31,317)	
45	Total USP (per Exhibit 4)						6,973,627	
46	Supplier Choice Rider Summary							
47	Supplier Choice Sales Rider				162,814	74.4%	155,083	
48	Supplier Choice Transport Rider				55,958	25.6%	53,301	
49	Total				218,772	3.2%	208,383	
50	Plus:							
51	Unbilled Supplier Choice Rider						(1,885)	
52	Total Supplier Choice (per Exhibit 4)						206,498	
53	Total Rider						7,180,125	

Peoples Natural Gas Company LLC
Peoples Division
Rider USP, Merchant Function Charge, Gas Procurement Charge
Per Pro Forma Future Test Year
For the 12 Months Ended September 30, 2019

Line No.	Description	Revenue
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Residential Sales Riders</u>	
2	Universal Services Program	3,481,345
3	Merchant Function Charge	2,284,773
4	Gas Procurement Charge	2,353,266
5	DSIC	6,385,838
6	TCJA Rider	(5,434,118)
7	Supplier Choice Rider	32,867
8	<u>Commercial/Industrial Sales Riders</u>	
9	Merchant Function Charge	144,391
10	Gas Procurement Charge	583,649
11	DSIC	835,719
12	TCJA Rider	(771,037)
13	Supplier Choice Rider	2,426
14	<u>Tariff Sales Rider Summary</u>	
15	Rider USP	3,481,345
16	Merchant Function Charge	2,429,164
17	Gas Procurement Charge	2,936,916
18	DSIC	7,221,557
19	TCJA Rider	(6,205,156)
20	Supplier Choice Rider	35,293
21	<u>Transport Riders</u>	
22	Rider USP	3,239,499
23	Merchant Function Charge	187,415
24	Gas Procurement Charge	0
25	DSIC	5,252,015
26	TCJA Rider	(4,900,915)
27	Supplier Choice Rider	11,688
28	<u>Overall Rider Summary</u>	
29	Rider USP	6,720,844
30	Merchant Function Charge	2,616,579
31	Gas Procurement Charge	2,936,916
32	DSIC	12,473,572
33	TCJA Rider	(11,106,070)
34	Supplier Choice Rider	46,981

Peoples Natural Gas Company LLC
Peoples Division
Rider USP, Merchant Function Charge, Gas Procurement Charge
Per Pro Forma Future Test Year
For the 12 Months Ended October 31, 2020

Line No.	Description	Revenue
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Residential Sales Riders</u>	
2	Rider USP	3,455,609
3	Merchant Function Charge	2,262,218
4	Gas Procurement Charge	2,330,035
5	DSIC	6,346,663
6	TCJA Rider	(5,403,495)
7	Supplier Choice Rider	32,913
8	<u>Commercial/Industrial Sales Riders</u>	
9	Merchant Function Charge	145,020
10	Gas Procurement Charge	586,190
11	DSIC	839,194
12	TCJA Rider	(774,236)
13	Supplier Choice Rider	2,434
14	<u>Sales Rider Summary</u>	
15	Rider USP	3,455,609
16	Merchant Function Charge	2,407,238
17	Gas Procurement Charge	2,916,225
18	DSIC	7,185,857
19	TCJA Rider	(6,177,731)
20	Supplier Choice Rider	35,346
21	<u>Transport Riders</u>	
22	Rider USP	3,203,483
23	Merchant Function Charge	185,331
24	Gas Procurement Charge	0
25	DSIC	5,238,021
26	TCJA Rider	(4,889,254)
27	Supplier Choice Rider	11,688
28	<u>Overall Rider Summary</u>	
29	Rider USP	6,659,093
30	Merchant Function Charge	2,592,569
31	Gas Procurement Charge	2,916,225
32	DSIC	12,423,878
33	TCJA Rider	(11,066,985)
34	Supplier Choice Rider	47,034

Peoples Natural Gas Company LLC
Peoples Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact (4) \$	Total Proposed Revenue (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 Total Revenues						
2	Residential Sales	3,070,920	22,085,640	221,783,439	30,956,541	252,739,980
4	SGS Sales	211,613	3,522,781	27,500,469	4,258,191	31,758,660
5	MGS Sales	10,425	1,965,721	13,551,473	1,202,348	14,753,821
6	LGS Sales	58	67,802	468,946	19,071	488,017
7	Residential Transport	925,717	6,864,117	49,409,576	10,109,648	59,519,224
8	SGS Transport	90,603	2,365,958	9,003,326	2,470,088	11,473,415
9	MGS Transport	25,527	7,767,406	23,736,339	4,517,668	28,254,007
10	LGS Transport	1,932	21,719,960	29,810,429	1,798,644	31,609,073
11	Other Revenues			11,816,087	(2,673,141)	9,142,946
12	Total Revenues	4,336,795	66,359,385	387,080,085	52,659,058	439,739,143
13 Base Rates Revenue Only						
13	Residential Sales	3,070,920	22,085,640	112,033,645	34,973,237	147,006,882
14	SGS Sales	211,613	3,522,781	11,086,799	4,436,410	15,523,210
15	MGS Sales	10,425	1,965,721	4,788,352	1,298,996	6,087,348
16	LGS Sales	58	67,802	177,515	22,419	199,934
17	Residential Transport	925,717	6,864,117	34,419,029	10,695,822	45,114,851
18	SGS Transport	90,603	2,365,958	6,732,629	2,470,516	9,203,144
19	MGS Transport	25,527	7,767,406	17,840,645	4,511,687	22,352,332
20	LGS Transport	1,932	21,719,960	23,393,171	1,780,277	25,173,448
21	Total Base Rate Revenue	4,336,795	66,359,385	210,471,785	60,189,365	270,661,150
22 STAS						
23	Residential Sales	3,070,920	22,085,640	(159,147)	159,147	-
24	SGS Sales	211,613	3,522,781	(17,773)	17,773	-
25	MGS Sales	10,425	1,965,721	(9,676)	9,676	-
26	LGS Sales	58	67,802	(341)	341	-
27	Residential Transport	925,717	6,864,117	(49,462)	49,462	-
28	SGS Transport	90,603	2,365,958	(11,929)	11,929	-
29	MGS Transport	25,527	7,767,406	(37,872)	37,872	-
30	LGS Transport	1,932	21,719,960	(92,992)	92,992	-
31	Total STAS	4,336,795	66,359,385	(379,192)	379,192	-

Peoples Natural Gas Company LLC
Peoples Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact (4) \$	Total Proposed Revenue (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 <u>Supplier Choice Rider</u>						
2	Residential Sales	2,861,972	20,189,223	32,913	(13,737)	19,175
3	SGS Sales	211,613	3,522,781	2,434	(1,016)	1,418
4	Residential Transport	925,717	6,864,117	10,646	(4,443)	6,202
5	SGS Transport	90,603	2,365,958	1,042	(435)	607
6	Total Supplier Choice Rider	4,089,905	32,942,079	47,034	(19,632)	27,402
7 <u>DSIC Rider</u>						
8	Residential Sales	3,070,920	22,085,640	6,346,663	(6,346,663)	-
9	SGS Sales	211,613	3,522,781	577,520	(577,520)	-
10	MGS Sales	10,425	1,965,721	252,352	(252,352)	-
11	LGS Sales	58	67,802	9,322	(9,322)	-
12	Residential Transport	925,717	6,864,117	1,890,392	(1,890,392)	-
13	SGS Transport	90,603	2,365,958	336,950	(336,950)	-
14	MGS Transport	25,527	7,767,406	901,412	(901,412)	-
15	LGS Transport	1,932	21,719,960	2,109,267	(2,109,267)	-
16	Total DSIC Rider	4,336,795	66,359,385	12,423,878	(12,423,878)	-
17 <u>Merchant Function Charge</u>						
18	Residential Sales	3,070,920	22,085,640	2,262,218	(93,408)	2,168,810
19	SGS Sales	211,613	3,522,781	91,945	(62,706)	29,239
20	MGS Sales	10,425	1,965,721	51,305	(34,990)	16,315
21	LGS Sales	58	67,802	1,770	(1,207)	563
22	Residential Transport	925,717	6,864,117	185,331	(7,551)	177,781
23	Total Merchant Function Charge	4,218,733	34,506,061	2,592,569	(199,861)	2,392,708

Peoples Natural Gas Company LLC
Peoples Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes Mcf (2) <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates \$(3) <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact \$(4)	Total Proposed Revenue \$(5) <i>(Ex 3, Sch 15, Atch E)</i>
1 Universal Service Program						
2	Residential Sales	3,070,920	22,085,640	3,455,609	(2,564,553)	891,057
3	Residential Transport	925,717	6,864,117	3,203,483	(393,314)	2,810,169
4	Total Universal Service Program	3,996,637	28,949,757	6,659,093	(2,957,867)	3,701,226
5 Tax Cut Jobs Act Rider						
6	Residential Sales	3,070,920	22,085,640	(5,403,495)	5,403,495	-
7	SGS Sales	211,613	3,522,781	(534,727)	534,727	-
8	MGS Sales	10,425	1,965,721	(230,947)	230,947	-
9	LGS Sales	58	67,802	(8,562)	8,562	-
10	Residential Transport	925,717	6,864,117	(1,660,064)	1,660,064	-
11	SGS Transport	90,603	2,365,958	(325,028)	325,028	-
12	MGS Transport	25,527	7,767,406	(869,520)	869,520	-
13	LGS Transport	1,932	21,719,960	(2,034,641)	2,034,641	-
14	Total Tax Cuts Job Act Rider	4,336,795	66,359,385	(11,066,985)	11,066,985	-
15 Gas Procurement Charge						
16	Residential Sales	3,070,920	22,085,640	2,330,035	(560,975)	1,769,060
17	SGS Sales	211,613	3,522,781	371,653	(89,479)	282,175
18	MGS Sales	10,425	1,965,721	207,384	(49,929)	157,454
19	LGS Sales	58	67,802	7,153	(1,722)	5,431
20	Total Gas Procurement Charge	3,293,016	27,641,945	2,916,225	(702,105)	2,214,120
21 Gas Cost						
22	Residential Sales	3,070,920	22,085,640	100,884,997	-	100,884,997
23	SGS Sales	211,613	3,522,781	15,922,618	-	15,922,618
24	MGS Sales	10,425	1,965,721	8,492,703	-	8,492,703
25	LGS Sales	58	67,802	282,089	-	282,089
26	Residential Transport	925,717	6,864,117	11,410,221	-	11,410,221
27	SGS Transport	90,603	2,365,958	2,269,663	-	2,269,663
28	MGS Transport	25,527	7,767,406	5,901,675	-	5,901,675
29	LGS Transport	1,932	21,719,960	6,435,624	-	6,435,624
30	Total Gas Cost	4,336,795	66,359,385	151,599,591	-	151,599,591

Peoples Natural Gas Company LLC
Equitable Division
Revenue at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch D)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch D)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>
1 Tariff Sales by Rate Class				
2	Residential	2,685,676	19,564,916	187,246,135
3	SGS	147,144	2,524,702	20,697,288
4	MGS	7,544	1,408,707	10,875,647
5	LGS	36	93,680	685,448
6	Total Tariff Sales	2,840,400	23,592,005	219,504,518
7 Transportation by Rate Class				
8	Residential	277,595	1,998,132	13,537,264
9	SGS	46,394	1,406,717	5,752,594
10	MGS	15,952	5,184,435	18,916,421
11	LGS	791	18,455,949	17,520,667
12	Total Transportation	340,732	27,045,233	55,726,946
13 Summary by Rate Class				
14	Residential	2,963,271	21,563,048	200,783,399
15	SGS	193,538	3,931,419	26,449,882
16	MGS	23,496	6,593,142	29,792,068
17	LGS	827	18,549,629	18,206,115
18	Total by Rate Class	3,181,132	50,637,238	275,231,464
19 Other Operating Revenue				
20	483 - Sales for Resale			-
21	487 - Forfeited Discounts			1,827,731
22	488 - Miscellaneous Service Revenues			1,533,284
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			8,555,849
24	493 - Rent from Gas Property			173,982
25	495 - Other Gas Revenues			129,708
26	496 - Provision for Rate Refunds			-
27	Total Other Operating Revenue			12,220,553
28	Overall Total	3,181,132	50,637,238	287,452,018

Peoples Natural Gas Company LLC
Equitable Division
Forecasted Revenue at Current Rates
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Revenue @ Current Rates (3) \$
		<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>
1	Tariff Sales by Rate Class			
2	Residential	2,691,460	19,339,816	185,578,632
3	SGS	147,090	2,523,778	20,689,767
4	MGS	7,538	1,407,645	10,867,476
5	LGS	<u>36</u>	<u>93,680</u>	<u>685,448</u>
6	Total Tariff Sales	2,846,124	23,364,919	217,821,322
7	Transportation by Rate Class			
8	Residential	277,595	1,970,989	13,402,246
9	SGS	46,394	1,406,717	5,752,594
10	MGS	15,952	5,184,435	18,916,421
11	LGS	<u>791</u>	<u>18,455,949</u>	<u>17,520,670</u>
12	Total Transportation	340,732	27,018,089	55,591,931
13	Summary by Rate Class			
14	Residential	2,969,055	21,310,805	198,980,877
15	SGS	193,484	3,930,495	26,442,361
16	MGS	23,490	6,592,080	29,783,897
17	LGS	<u>827</u>	<u>18,549,629</u>	<u>18,206,118</u>
18	Total by Rate Class	3,186,856	50,383,008	273,413,253
19	Other Operating Revenue			
20	483 - Sales for Resale			-
21	487 - Forfeited Discounts			1,815,657
22	488 - Miscellaneous Service Revenues			1,533,284
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			3,712,480
24	493 - Rent from Gas Property			173,982
25	495 - Other Gas Revenues			129,708
26	496 - Provision for Rate Refunds			<u>-</u>
27	Total Other Operating Revenue			7,365,111
28	Overall Total	3,186,856	50,383,008	280,778,364

Peoples Natural Gas Company LLC
Equitable Division
Comparison of Forecasted Revenues at Current and Proposed Rates
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch D)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch D)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Adjustment (4) = (5 - 3) \$ %	Revenue @ Proposed Rates (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 Tariff Sales by Rate Class						
2	Residential	2,697,726	19,155,419	184,235,162	36,037,167 20%	220,272,329
3	SGS	147,032	2,522,776	20,681,619	1,977,539 10%	22,659,158
4	MGS	7,532	1,406,495	10,858,624	(240,041) -2%	10,618,583
5	LGS	36	93,680	685,448	(31,936) -5%	653,512
6	Total Tariff Sales	2,852,325	23,178,370	216,460,853	37,742,729 17%	254,203,581
7 Transportation by Rate Class						
8	Residential	277,595	1,947,758	13,286,690	3,900,831 29%	17,187,522
9	SGS	46,394	1,406,717	5,766,003	888,740 15%	6,654,743
10	MGS	15,952	5,184,435	19,041,151	(72,260) 0%	18,968,891
11	LGS	791	18,455,949	18,358,517	685,995 4%	19,044,512
12	Total Transportation	340,732	26,994,858	56,452,362	5,403,306 10%	61,855,668
13 Summary by Rate Class						
14	Residential	2,975,321	21,103,177	197,521,852	39,937,999 20%	237,459,850
15	SGS	193,426	3,929,493	26,447,622	2,866,278 11%	29,313,901
16	MGS	23,484	6,590,930	29,899,775	(312,301) -1%	29,587,474
17	LGS	827	18,549,629	19,043,965	654,059 3%	19,698,024
18	Total by Rate Class	3,193,057	50,173,228	272,913,215	43,146,035 16%	316,059,249
19 Other Operating Revenue						
20	483 - Sales for Resale			-	-	-
21	487 - Forfeited Discounts			1,812,336	287,664 16%	2,100,000
22	488 - Miscellaneous Service Revenues			1,533,284	(1,169,158) -76%	364,126
23	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			3,376,781	- 0%	3,376,781
24	493 - Rent from Gas Property			173,982	- 0%	173,982
25	495 - Other Gas Revenues			129,708	(75,387) -58%	54,320
26	496 - Provision for Rate Refunds			-	- 0%	-
27	Total Other Operating Revenue			7,026,091	(956,881) -14%	6,069,209
28 Overall Total		3,193,057	50,173,228	279,939,305	42,189,153 15%	322,128,459

Peoples Natural Gas Company LLC
Equitable Division
Revenue Summary

Line No.	Acct No.	Description	HTY		FTY		FPFTY		Proposed Rate Adjustments	Proposed FPFTY	
			HTY Per Books	Adjustments at Present Rates	Proforma HTY	Adjustments at Present Rates	Proforma FTY	at Present Rates			FPFTY at Present Rates
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
			(Ex 3, Sch 15, Atch C)		(Ex 3, Sch 15, Atch C)		(Ex 3, Sch 15, Atch C)		(Ex 3, Sch 15, Atch C)		(Ex 3, Sch 15, Atch E)
1 Operating Revenues (by FERC account):											
2	480	Residential Sales Revenue	219,138,696	(31,892,561)	187,246,135	(1,667,504)	185,578,632	(1,343,470)	184,235,162	36,037,167	220,272,329
3	481	Commercial and Industrial Sales	30,796,977	1,461,406	32,258,383	(15,692)	32,242,691	(17,000)	32,225,691	1,705,561	33,931,252
4	483	Sales for Resale	2,227,021	(2,227,021)	-	-	-	-	-	-	-
5	487	Forfeited Discounts	1,990,844	(163,113)	1,827,731	(12,074)	1,815,657	(3,321)	1,812,336	287,664	2,100,000
6	488	Miscellaneous Service Revenues	1,533,284	-	1,533,284	-	1,533,284	-	1,533,284	(1,169,158)	364,126
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	8,555,849	-	8,555,849	(4,843,368)	3,712,480	(335,700)	3,376,781	-	3,376,781
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	49,858,460	5,868,486	55,726,946	(135,015)	55,591,931	860,431	56,452,362	5,403,306	61,855,668
9	493	Rent from Gas Property	173,982	-	173,982	-	173,982	-	173,982	-	173,982
10	495	Other Gas Revenues	2,696,486	(2,566,778)	129,708	-	129,708	-	129,708	(75,387)	54,320
11	496	Provision for Rate Refunds	(5,508,759)	5,508,759	-	-	-	-	-	-	-
12	Total Operating Revenues		311,462,840	(24,010,822)	287,452,018	(6,673,654)	280,778,364	(839,059)	279,939,305	42,189,153	322,128,459

Peoples Natural Gas Company LLC
Equitable Division
Volume and Revenue Summary at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Acct No	Description	Year Prior to	HTY	Test Year	Test Year	Test Year	Test Year	Test Year	Test Year	Test Year	Test Year	Unbilled/	Weather	Adjustment to	Annualized
			HTY Per Books	Per Books	Gas Cost	Rider USP	Rider GPC	MFC	SCR	DSIC Rider	TCJA Rider	Cycle 22 Revenue Adj	Adjustment	Reflect Annualization	Base Revenue	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12=13-(2-11))	(13)	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
				(Ex 2, Sch 2)	(Ex 3, Sch 15, Atch M)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch K)	(Ex 3, Sch 15, Atch H, Pg 1)		(Ex 3, Sch 15, Atch D)	
1 Gas Service Revenue by FERC Account																
2	480	Residential Sales Revenue	171,955,539	219,138,696	(102,075,119)	(4,109,246)	(2,212,950)	(2,291,298)	(119,150)	(713,112)	845,369	(190,828)	(3,918,408)	(7,368,552)	96,985,401	
3	481	Commercial and Industrial Sales	24,576,631	30,796,977	(20,915,731)	-	(462,677)	(121,823)	9,842	(95,367)	93,298	22,168	(619,119)	5,416,524	14,124,092	
4	483	Sales for Resale	970,382	2,227,021	(2,227,021)	-	-	-	-	-	-	-	-	-	-	
5	487	Forfeited Discounts	1,597,214	1,990,844	-	-	-	-	-	-	-	-	-	(163,113)	1,827,731	
6	488	Miscellaneous Service Revenues	1,564,310	1,533,284	-	-	-	-	-	-	-	-	-	-	1,533,284	
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	11,270,962	8,555,849	-	-	-	-	-	-	-	-	-	-	8,555,849	
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	41,403,969	49,858,460	(10,808,364)	(911,537)	-	(51,991)	(11,742)	(746,624)	963,898	(333,497)	(1,192,557)	6,086,466	42,852,511	
9	493	Rent from Gas Property	339,166	173,982	-	-	-	-	-	-	-	-	-	-	173,982	
10	495	Other Gas Revenues	4,837,937	2,696,486	(1,908,003)	-	-	-	-	-	-	-	-	(658,776)	129,708	
11	496	Provision for Rate Refunds	-	(5,508,759)	-	-	-	-	-	-	-	-	-	5,508,759	-	
12	Total Revenue		258,516,110	311,462,840	(137,934,238)	(5,020,784)	(2,675,627)	(2,465,113)	(121,050)	(1,555,103)	1,902,565	(502,157)	(5,730,083)	8,821,309	166,182,558	
13 Sales Throughput (Mcf)																
14	Residential		18,425,473	21,613,894	-	-	-	-	-	-	-	13,724	(1,236,598)	(826,105)	19,564,916	
15	Commercial & Industrial		3,189,286	3,669,062	-	-	-	-	-	-	-	9,533	(240,552)	589,046	4,027,089	
16	Total Sales Throughput		21,614,759	25,282,956	-	-	-	-	-	-	-	23,257	(1,477,150)	(237,059)	23,592,005	
17 Transportation Throughput (Mcf)																
17	Transportation Throughput (Mcf)		23,803,677	26,639,384	-	-	-	-	-	-	-	(369,838)	(445,910)	1,221,596	27,045,233	
18	Total Throughput		45,418,436	51,922,341	-	-	-	-	-	-	-	(346,581)	(1,923,060)	984,537	50,637,238	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2 x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,526,575		13.25	33,477,119	
4	DSIC Rider	2,526,575		0.6625	1,673,856	
5	Supplier Choice Rider	2,526,575		0.0001	253	
6	TCJA Rider	2,526,575		(0.9508)	<u>(2,402,184)</u>	
7	Subtotal - Customer Charge				32,749,043	
8	Delivery Charge					
9	Base Rate Delivery		18,014,447	3.1687	57,082,379	
10	Universal Service Rider		18,014,447	0.2040	3,674,947	
11	Rider GPC - Gas Procurement Charge		18,014,447	0.1055	1,900,524	
12	DSIC Rider		18,014,447	0.1790	3,225,126	
13	TCJA Rider		18,014,447	(0.2274)	<u>(4,096,003)</u>	
14	Subtotal - Delivery				61,786,974	
15	STAS		18,014,447	(0.0304)	<u>(547,991)</u>	
16	Subtotal Customer Charge and Delivery Revenue				93,988,026	
17	Gas Cost		18,014,447	4.5679	82,288,193	
18	Merchant Function Charge		<u>18,014,447</u>	0.1024	<u>1,844,679</u>	
19	Total Residential Sales	2,526,575	18,014,447		178,120,899	9.887669
20	<u>Residential CAP Sales</u>					
21	Customer Charge					
22	Service Charge	159,101		13.25	2,108,088	
23	DSIC Rider	159,101		0.6625	105,404	
24	Supplier Choice Rider	159,101		-	-	
25	TCJA Rider	159,101		(0.9508)	<u>(151,268)</u>	
26	Subtotal - Customer Charge				2,062,225	
27	Delivery Charge					
28	Base Rate Delivery		1,550,469	3.1687	4,912,970	
29	Cap Credit		1,550,469	(3.3103)	<u>(5,132,568)</u>	
30	Rider GPC - Gas Procurement Charge		1,550,469	0.1055	163,574	
31	DSIC Rider		1,550,469	0.1790	277,580	
32	TCJA Rider		1,550,469	(0.2274)	<u>(352,535)</u>	
33	Subtotal - Delivery				(130,978)	
34	STAS		1,550,469	(0.0304)	<u>(47,165)</u>	
35	Subtotal Customer Charge and Delivery Revenue				1,884,082	
36	Gas Cost		1,550,469	4.5679	7,082,386	
37	Merchant Function Charge		<u>1,550,469</u>	0.1024	<u>158,768</u>	
38	Total Residential CAP Sales	159,101	1,550,469		9,125,236	5.885469
39	<u>Commercial SGS Sales</u>					
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	132,632		17.00	2,254,744	
42	DSIC Rider	132,632		0.8500	112,737	
43	Supplier Choice Rider	132,632		0.0001	13	
44	TCJA Rider	132,632		(1.2199)	<u>(161,791)</u>	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,205,703	
46	Customer Charge (500 - 1000 Mcf/Yr)					
47	Service Charge	14,267		28.00	399,476	
48	DSIC Rider	14,267		1.4000	19,974	
49	Supplier Choice Rider	14,267		0.0001	1	
50	TCJA Rider	14,267		(2.0092)	<u>(28,665)</u>	
51	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				390,786	
52	Delivery Charge					
53	Base Rate Delivery		2,519,602	2.5910	6,528,289	
54	Rider GPC - Gas Procurement Charge		2,519,602	0.1055	265,818	
55	DSIC Rider		2,519,602	0.1361	342,991	
56	TCJA Rider		2,519,602	(0.1859)	<u>(468,444)</u>	
57	Subtotal - Delivery				6,668,654	
58	STAS		2,519,602	(0.0249)	<u>(62,672)</u>	
59	Subtotal Customer Charge and Delivery Revenue				9,202,472	
60	Gas Cost		2,519,602	4.5199	11,388,349	
61	Merchant Function Charge		<u>2,519,602</u>	0.0261	<u>65,709</u>	
62	Total Commercial SGS Sales	146,899	2,519,602		20,656,530	8.198330

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	233		17.00	3,961	
4	DSIC Rider	233		0.8500	198	
5	Supplier Choice Rider	233		0.0001	0	
6	TCJA Rider	233		(1.2199)	(284)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,875	
8	Customer Charge (500 - 1000 Mcf/Yr)					
9	Service Charge	12		28.00	336	
10	DSIC Rider	12		1.4000	17	
11	Supplier Choice Rider	12		0.0001	0	
12	TCJA Rider	12		(2.0092)	(24)	
13	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				329	
14	Delivery Charge					
15	Base Rate Delivery		5,100	2.5910	13,214	
16	Rider GPC - Gas Procurement Charge		5,100	0.1055	538	
17	DSIC Rider		5,100	0.1361	694	
18	TCJA Rider		5,100	(0.1859)	(948)	
19	Subtotal - Delivery				13,498	
20	STAS		5,100	(0.0249)	(127)	
21	Subtotal Customer Charge and Delivery Revenue				17,575	
22	Gas Cost		5,100	4.5199	23,051	
23	Merchant Function Charge		5,100	0.0261	133	
24	Total Industrial SGS Sales	245	5,100		40,759	7.992054
25 Commercial MGS Sales						
26	Customer Charge (1001 - 4999 Mcf/Yr)					
27	Service Charge	6,777		150.00	1,016,550	
28	DSIC Rider	6,777		7.5000	50,828	
29	TCJA Rider	6,777		(10.7634)	(72,944)	
30	Subtotal - Customer Charge (1001 - 4999 Mcf/Yr)				994,434	
31	Customer Charge (5000 - 25000 Mcf/Yr)					
32	Service Charge	517		300.00	155,100	
33	DSIC Rider	517		15.0000	7,755	
34	TCJA Rider	517		(21.5268)	(11,129)	
35	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				151,726	
36	Delivery Charge					
37	Base Rate Delivery		1,306,975	2.4950	3,260,902	
38	Rider GPC - Gas Procurement Charge		1,306,975	0.1055	137,886	
39	DSIC Rider		1,306,975	0.1313	171,644	
40	TCJA Rider		1,306,975	(0.1790)	(233,989)	
41	Subtotal - Delivery				3,336,442	
42	STAS		1,306,975	(0.0240)	(31,305)	
43	Subtotal Customer Charge and Delivery Revenue				4,451,297	
44	Gas Cost		1,306,975	4.3204	5,646,654	
45	Merchant Function Charge		1,306,975	0.0261	34,085	
46	Total Commercial MGS Sales	7,294	1,306,975		10,132,036	7.752281
47 Industrial MGS Sales						
48	Customer Charge (1001 - 4999 Mcf/Yr)					
49	Service Charge	199		150.00	29,850	
50	DSIC Rider	199		7.5000	1,493	
51	TCJA Rider	199		(10.7634)	(2,142)	
52	Subtotal - Customer Charge (1001 - 4999 Mcf/Yr)				29,201	
53	Customer Charge (5000 - 25000 Mcf/Yr)					
54	Service Charge	51		300.00	15,300	
55	DSIC Rider	51		15.0000	765	
56	TCJA Rider	51		(21.5268)	(1,098)	
57	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				14,967	
58	Delivery Charge					
59	Base Rate Delivery		101,732	2.4950	253,822	
60	Rider GPC - Gas Procurement Charge		101,732	0.1055	10,733	
61	DSIC Rider		101,732	0.1313	13,360	
62	TCJA Rider		101,732	(0.1790)	(18,213)	
63	Subtotal - Delivery				259,702	
64	STAS		101,732	(0.0240)	(2,437)	
65	Subtotal Customer Charge and Delivery Revenue				301,433	
66	Gas Cost		101,732	4.3204	439,525	
67	Merchant Function Charge		101,732	0.0261	2,653	
68	Total Industrial MGS Sales	250	101,732		743,611	7.309481

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Arch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Arch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Commercial LGS Sales					
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	36		1,600.00	57,600	
4	DSIC Rider	36		80.00	2,880	
5	TCJA Rider	36		(114.81)	(4,133)	
6	Subtotal - Customer Charge (> 25000 Mcf/Yr)				56,347	
7	Delivery Charge					
8	Base Rate Delivery		93,680	2.4950	233,732	
9	Rider GPC - Gas Procurement Charge		93,680	0.1055	9,883	
10	DSIC Rider		93,680	0.1313	12,303	
11	TCJA Rider		93,680	(0.1790)	(16,772)	
12	Subtotal - Delivery				239,146	
13	STAS		93,680	(0.0240)	(2,244)	
14	Subtotal Customer Charge and Delivery Revenue				293,249	
15	Gas Cost		93,680	4.1605	389,756	
16	Merchant Function Charge		93,680	0.0261	2,443	
17	Total Commercial LGS Sales	36	93,680		685,448	7.3169
18	Industrial LGS Sales					
19	Customer Charge (>25000 Mcf/Yr)					
20	Service Charge	-		1,600.00	-	
21	DSIC Rider	-		80.0000	-	
22	TCJA Rider	-		(114.8096)	-	
23	Subtotal - Customer Charge (>25000 Mcf/Yr)				-	
24	Delivery Charge					
25	Base Rate Delivery		-	2.4950	-	
26	Rider GPC - Gas Procurement Charge		-	0.1055	-	
27	DSIC Rider		-	0.1313	-	
28	TCJA Rider		-	(0.1790)	-	
29	Subtotal - Delivery				-	
30	STAS		-	(0.0240)	-	
31	Subtotal Customer Charge and Delivery Revenue				-	
32	Gas Cost		-	4.1605	-	
33	Merchant Function Charge		-	0.0261	-	
34	Total Industrial LGS Sales	-	-		-	-
35	Tariff Sales Summary by Rate Class					
36	Residential Sales					
37	Base Rate Revenue				97,580,556	
38	STAS				(595,155)	
39	Supplier Choice Rider				253	
40	Universal Services Program				(1,457,621)	
41	Merchant Function Charge				2,003,447	
42	Gas Procurement Charge				2,064,099	
43	DSIC				5,281,967	
44	TCJA				(7,001,990)	
45	Gas Cost				89,370,580	
46	Total Residential Sales	2,685,676	19,564,916		187,246,135	
47	SGS Sales					
48	Base Rate Revenue				9,200,020	
49	STAS				(62,798)	
50	Supplier Choice Rider				15	
51	Merchant Function Charge				65,842	
52	Gas Procurement Charge				266,356	
53	DSIC				476,611	
54	TCJA				(660,157)	
55	Gas Cost				11,411,400	
56	Total SGS Sales	147,144	2,524,702		20,697,288	
57	MGS Sales					
58	Base Rate Revenue				4,731,525	
59	STAS				(33,741)	
60	Merchant Function Charge				36,738	
61	Gas Procurement Charge				148,619	
62	DSIC				245,844	
63	TCJA				(339,515)	
64	Gas Cost				6,086,179	
65	Total MGS Sales	7,544	1,408,707		10,875,647	
66	LGS Sales					
67	Base Rate Revenue				291,332	
68	STAS				(2,244)	
69	Merchant Function Charge				2,443	
70	Gas Procurement Charge				9,883	
71	DSIC				15,183	
72	TCJA				(20,905)	
73	Gas Cost				389,756	
74	Total LGS Sales	36	93,680		685,448	
75	Commercial & Industrial Sales (Total SGS, MGS, LGS)					
76	Base Rate Revenue				14,222,876	
77	STAS				(98,784)	
78	Supplier Choice Rider				15	
79	Merchant Function Charge				105,023	
80	Gas Procurement Charge				424,858	
81	DSIC				737,638	
82	TCJA				(1,020,577)	
83	Gas Cost				17,887,334	
84	Commercial & Industrial Sales (Total SGS, MGS, LGS)	154,724	4,027,089		32,258,383	
85	Total Tariff Sales					
86	Base Rate Revenue				111,803,432	
87	STAS				(693,939)	
88	Supplier Choice Rider				267	
89	Universal Services Program				(1,457,621)	
90	Merchant Function Charge				2,108,470	
91	Gas Procurement Charge				2,488,957	
92	DSIC				6,019,605	
93	TCJA				(8,022,567)	
94	Gas Cost				107,257,914	
95	Total Tariff Sales	2,840,400	23,592,005		219,504,518	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	277,595		13.25	3,678,134	
4	DSIC Rider	277,595		0.66	183,907	
5	Supplier Choice Rider	277,595		0.00	28	
6	TCJA Rider	277,595		(0.95)	(263,928)	
7	Subtotal - Customer Charge				3,598,140	
8	Delivery Charge:					
9	Base Rate Delivery		1,998,132	3.1687	6,331,482	
10	Universal Service Rider		1,998,132	0.2040	407,619	
11	DSIC Rider		1,998,132	0.1700	339,682	
12	TCJA Rider		1,998,132	(0.2274)	(454,322)	
13	Subtotal - Delivery				6,624,461	
14	STAS		1,998,132	(0.0304)	(60,782)	
15	Subtotal Customer Charge and Delivery Revenue				10,161,819	
16	Gas Cost		1,998,132	1.6623	3,321,495	
17	Merchant Function Charge		1,998,132	0.0270	53,950	
18	Total Residential Transport	277,595	1,998,132		13,537,264	6.774959
19	<u>Commercial SGS Transport</u>					
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	34,559		17.00	587,503	
22	DSIC Rider	34,559		0.8500	29,375	
23	Supplier Choice Rider	34,559		0.0001	3	
24	TCJA Rider	34,559		(1.2199)	(42,157)	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				574,725	
26	Customer Charge (500 - 1000 Mcf/Yr)					
27	Service Charge	11,501		28.00	322,028	
28	DSIC Rider	11,501		1.4000	16,101	
29	Supplier Choice Rider	11,501		0.0001	1	
30	TCJA Rider	11,501		(2.0092)	(23,107)	
31	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				315,023	
32	Delivery Charge:					
33	Base Rate Delivery		1,300,117	2.5910	3,368,604	
34	Negotiated Delivery		97,218	2.3500	228,463	
35	DSIC Rider		1,397,335	0.1296	181,025	
36	TCJA Rider		1,397,335	(0.1859)	(259,792)	
37	Subtotal - Delivery				3,518,300	
38	STAS		1,397,335	(0.0249)	(34,757)	
39	Subtotal Customer Charge and Delivery Revenue				4,373,291	
40	Gas Cost		1,397,335	0.9593	1,340,463	
41	Total Commercial SGS Transport	46,060	1,397,335		5,713,754	4.089037
42	<u>Industrial SGS Transport</u>					
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	262		17.00	4,454	
45	DSIC Rider	262		0.8500	223	
46	Supplier Choice Rider	262		0.0001	0	
47	TCJA Rider	262		(1.2199)	(320)	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,357	
49	Customer Charge (500 - 1000 Mcf/Yr)					
50	Service Charge	72		28.00	2,016	
51	DSIC Rider	72		1.4000	101	
52	Supplier Choice Rider	72		0.0001	0	
53	TCJA Rider	72		(2.0092)	(145)	
54	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				1,972	
55	Delivery Charge:					
56	Base Rate Delivery		9,228	2.5910	23,908	
57	Negotiated Delivery		155	2.3545	364	
58	DSIC Rider		9,382	0.1296	1,215	
59	TCJA Rider		9,382	(0.1859)	(1,744)	
60	Subtotal - Delivery				23,744	
61	STAS		9,382	(0.0249)	(233)	
62	Subtotal Customer Charge and Delivery Revenue				29,840	
63	Gas Cost		9,382	0.9593	9,000	
64	Total Industrial SGS Transport	334	9,382		38,840	4.139762

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Per Books Adjusted Bills and Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Commercial MGS Transport</u>					
2	Customer Charge (1000 - 4999 Mcf/Yr)					
3	Service Charge	12,771		150.00	1,915,650	
4	DSIC Rider	12,771		7.5000	95,783	
5	TCJA Rider	12,771		(10.7634)	(137,459)	
6	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				1,873,973	
7	Customer Charge (5000 - 25000 Mcf/Yr)					
8	Service Charge	2,533		300.00	759,900	
9	DSIC Rider	2,533		15.0000	37,995	
10	TCJA Rider	2,533		(21.5268)	(54,527)	
11	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				743,368	
12	Delivery Charge:					
13	Base Rate Delivery		3,775,432	2.4950	9,419,703	
14	Negotiated Delivery		906,325	2.2184	2,010,612	
15	DSIC Rider		4,681,757	0.1248	584,049	
16	TCJA Rider		4,681,757	(0.1790)	(838,181)	
17	Subtotal - Delivery				11,176,184	
18	STAS		4,681,757	(0.0240)	(112,137)	
19	Subtotal Customer Charge and Delivery Revenue				13,681,387	
20	Gas Cost		4,681,757	0.7598	3,557,199	
21	Total Commercial MGS Transport	15,304	4,681,757		17,238,586	3.682076
22	<u>Industrial MGS Transport</u>					
23	Customer Charge (1000 - 4999 Mcf/Yr)					
24	Service Charge	408		150.00	61,200	
25	DSIC Rider	408		7.50	3,060	
26	TCJA Rider	408		(10.76)	(4,391)	
27	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				59,869	
28	Customer Charge (5000 - 25000 Mcf/Yr)					
29	Service Charge	240		300.00	72,000	
30	DSIC Rider	240		15.00	3,600	
31	TCJA Rider	240		(21.53)	(5,166)	
32	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				70,434	
33	Delivery Charge:					
34	Base Rate Delivery		248,719	2.4950	620,554	
35	Negotiated Delivery		253,959	2.3010	584,371	
36	DSIC Rider		502,678	0.1248	62,709	
37	TCJA Rider		502,678	(0.1790)	(89,995)	
38	Subtotal - Delivery				1,177,639	
39	STAS		502,678	(0.0240)	(12,040)	
40	Subtotal Customer Charge and Delivery Revenue				1,295,901	
41	Gas Cost		502,678	0.7598	381,935	
42	Total Industrial MGS Transport	648	502,678		1,677,835	3.337795
43	<u>Commercial LGS Transport</u>					
44	Customer Charge (>25000 Mcf/Yr)					
45	Service Charge	479		1,600.00	766,400	
46	DSIC Rider	479		80.0000	38,320	
47	TCJA Rider	479		(114.8096)	(54,994)	
48	Subtotal - Customer Charge (>25000 Mcf/Yr)				749,726	
49	Delivery Charge:					
50	Base Rate Delivery		1,218,257	2.4950	3,039,552	
51	Negotiated Delivery		2,260,801	1.3367	3,022,084	
52	DSIC Rider		3,479,059	0.1248	434,013	
53	TCJA Rider		3,479,059	(0.1790)	(622,860)	
54	Subtotal - Delivery				5,872,789	
55	STAS		3,479,059	(0.0240)	(83,330)	
56	Subtotal Customer Charge and Delivery Revenue				6,539,184	
57	Gas Cost		3,479,059	0.2963	1,030,845	
58	Total Commercial LGS Transport	479	3,479,059		7,570,030	2.175884

Peoples Natural Gas Company LLC
Equitable Division
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Industrial LGS Transport					
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	312		1,600.00	499,200	
4	DSIC Rider	312		80.0000	24,960	
5	TCJA Rider	312		(114.8096)	(35,821)	
6	Subtotal - Customer Charge (>25000 Mcf/Yr)				488,339	
7	Delivery Charge:					
8	Base Rate Delivery		220,996	2.4950	551,385	
9	Negotiated Delivery		14,755,894	0.3826	5,644,951	
10	DSIC Rider		14,976,890	0.1248	1,868,367	
11	TCJA Rider		14,976,890	(0.1790)	(2,681,331)	
12	Subtotal - Delivery				5,383,372	
13	STAS		14,976,890	(0.0240)	(358,726)	
14	Subtotal Customer Charge and Delivery Revenue				5,512,985	
15	Gas Cost		14,976,890	0.2963	4,437,652	
16	Total Industrial LGS Transport	312	14,976,890		9,950,637	0.664399
17	Transport Summary by Rate Class					
18	Residential Transport					
19	Base Rate Revenue				10,009,615	
20	STAS				(60,782)	
21	Supplier Choice Rider				28	
22	Rider USP				407,619	
23	Merchant Function Charge				53,950	
24	DSIC				523,589	
25	TCJA				(718,250)	
26	Gas Cost				3,321,495	
27	Total Residential Transport	277,595	1,998,132		13,537,264	
28	SGS Transport					
29	Base Rate Revenue				4,537,341	
30	STAS				(34,990)	
31	Supplier Choice Rider				5	
32	DSIC				228,040	
33	TCJA				(327,265)	
34	Gas Cost				1,349,464	
35	Total SGS Transport	46,394	1,406,717		5,752,594	
36	MGS Transport					
37	Base Rate Revenue				15,443,990	
38	STAS				(124,178)	
39	DSIC				787,196	
40	TCJA				(1,129,720)	
41	Gas Cost				3,939,133	
42	Total MGS Transport	15,952	5,184,435		18,916,421	
43	LGS Transport					
44	Base Rate Revenue				13,523,572	
45	STAS				(442,057)	
46	DSIC				2,365,660	
47	TCJA				(3,395,005)	
48	Gas Cost				5,468,498	
49	Total LGS Transport	791	18,455,949		17,520,667	
50	Transport					
51	Base Rate Revenue				43,514,518	
52	STAS				(662,007)	
53	Supplier Choice Rider				32	
54	Rider USP				407,619	
55	Merchant Function Charge				53,950	
56	DSIC				3,904,485	
57	TCJA				(5,570,241)	
58	Gas Cost				14,078,590	
59	Total Transport	340,732	27,045,233		55,726,946	
60	Residential Sales Revenue	2,685,676	19,564,916		187,246,135	
61	Commercial and Industrial Sales	154,724	4,027,089		32,258,383	
62	Sales for Resale				-	
63	Forfeited Discounts				1,827,731	
64	Miscellaneous Service Revenues				1,533,284	
65	Revs from Transp of Gas of Others thru Gath Fac.				8,555,849	
66	Revs from Transp of Gas of Others thru Distri Fac.	340,732	27,045,233		55,726,946	
67	Rent from Gas Property				173,982	
68	Other Gas Revenues				129,708	
69	Provision for Rate Refunds				-	
70	Total	3,181,132	50,637,238		287,452,018	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,532,359		13.25	33,553,757	
4	DSIC Rider	2,532,359		0.6625	1,677,688	
5	Supplier Choice Rider	2,532,359		0.0001	253	
6	TCJA Rider	2,532,359		(0.9508)	<u>(2,407,683)</u>	
7	Subtotal - Customer Charge				32,824,014	
8	Delivery Charge					
9	Base Rate Delivery		17,810,410	3.1687	56,435,846	
10	Universal Service Rider		17,810,410	0.2040	3,633,324	
11	Rider GPC - Gas Procurement Charge		17,810,410	0.1055	1,878,998	
12	DSIC Rider		17,810,410	0.1790	3,188,598	
13	TCJA Rider		17,810,410	(0.2274)	<u>(4,049,611)</u>	
14	Subtotal - Delivery				61,087,155	
15	STAS		17,810,410	(0.0304)	<u>(541,784)</u>	
16	Subtotal Customer Charge and Delivery Revenue				93,369,385	
17	Gas Cost		17,810,410	4.5679	81,356,171	
18	Merchant Function Charge		<u>17,810,410</u>	0.1024	<u>1,823,786</u>	
19	Total Residential Sales	2,532,359	17,810,410		176,549,343	9.912705
20	<u>Residential CAP Sales</u>					
21	Customer Charge					
22	Service Charge	159,101		13.25	2,108,088	
23	DSIC Rider	159,101		0.6625	105,404	
24	Supplier Choice Rider	159,101		-	-	
25	TCJA Rider	159,101		(0.9508)	<u>(151,268)</u>	
26	Subtotal - Customer Charge				2,062,225	
27	Delivery Charge					
28	Base Rate Delivery		1,529,406	3.1687	4,846,230	
29	Cap Credit		1,529,406	(3.3103)	(5,062,845)	
30	Rider GPC - Gas Procurement Charge		1,529,406	0.1055	161,352	
31	DSIC Rider		1,529,406	0.1790	273,810	
32	TCJA Rider		1,529,406	(0.2274)	<u>(347,746)</u>	
33	Subtotal - Delivery				(129,199)	
34	STAS		1,529,406	(0.0304)	<u>(46,524)</u>	
35	Subtotal Customer Charge and Delivery Revenue				1,886,502	
36	Gas Cost		1,529,406	4.5679	6,986,176	
37	Merchant Function Charge		<u>1,529,406</u>	0.1024	<u>156,611</u>	
38	Total Residential CAP Sales	159,101	1,529,406		9,029,289	5.903786
39	<u>Commercial SGS Sales</u>					
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	132,578		17.00	2,253,828	
42	DSIC Rider	132,578		0.8500	112,691	
43	Supplier Choice Rider	132,578		0.0001	13	
44	TCJA Rider	132,578		(1.2199)	<u>(161,726)</u>	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,204,807	
46	Customer Charge (500 - 1000 Mcf/Yr)					
47	Service Charge	14,267		28.00	399,476	
48	DSIC Rider	14,267		1.4000	19,974	
49	Supplier Choice Rider	14,267		0.0001	1	
50	TCJA Rider	14,267		(2.0092)	<u>(28,665)</u>	
51	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				390,786	
52	Delivery Charge					
53	Base Rate Delivery		2,518,678	2.5910	6,525,894	
54	Rider GPC - Gas Procurement Charge		2,518,678	0.1055	265,720	
55	DSIC Rider		2,518,678	0.1361	342,865	
56	TCJA Rider		2,518,678	(0.1859)	<u>(468,272)</u>	
57	Subtotal - Delivery				6,666,207	
58	STAS		2,518,678	(0.0249)	<u>(62,649)</u>	
59	Subtotal Customer Charge and Delivery Revenue				9,199,152	
60	Gas Cost		2,518,678	4.5199	11,384,171	
61	Merchant Function Charge		<u>2,518,678</u>	0.0261	<u>65,685</u>	
62	Total Commercial SGS Sales	146,845	2,518,678		20,649,008	8.198353

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Arch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Arch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	233		17.00	3,961	
4	DSIC Rider	233		0.8500	198	
5	Supplier Choice Rider	233		0.0001	0	
6	TCJA Rider	233		(1.2199)	(284)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,875	
8	Customer Charge (500 - 1000 Mcf/Yr)					
9	Service Charge	12		28.00	336	
10	DSIC Rider	12		1.4000	17	
11	Supplier Choice Rider	12		0.0001	0	
12	TCJA Rider	12		(2.0092)	(24)	
13	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				329	
14	Delivery Charge					
15	Base Rate Delivery		5,100	2.5910	13,214	
16	Rider GPC - Gas Procurement Charge		5,100	0.1055	538	
17	DSIC Rider		5,100	0.1361	694	
18	TCJA Rider		5,100	(0.1859)	(948)	
19	Subtotal - Delivery				13,498	
20	STAS		5,100	(0.0249)	(127)	
21	Subtotal Customer Charge and Delivery Revenue				17,575	
22	Gas Cost		5,100	4.5199	23,051	
23	Merchant Function Charge		5,100	0.0261	133	
24	Total Industrial SGS Sales	245	5,100		40,759	7.992054
25 Commercial MGS Sales						
26	Customer Charge (1000 - 4999 Mcf/Yr)					
27	Service Charge	6,771		150.00	1,015,661	
28	DSIC Rider	6,771		7.5000	50,783	
29	TCJA Rider	6,771		(10.7634)	(72,880)	
30	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				993,564	
31	Customer Charge (5000 - 25000 Mcf/Yr)					
32	Service Charge	517		300.00	155,100	
33	DSIC Rider	517		15.0000	7,755	
34	TCJA Rider	517		(21.5268)	(11,129)	
35	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				151,726	
36	Delivery Charge					
37	Base Rate Delivery		1,305,913	2.4950	3,258,253	
38	Rider GPC - Gas Procurement Charge		1,305,913	0.1055	137,774	
39	DSIC Rider		1,305,913	0.1313	171,504	
40	TCJA Rider		1,305,913	(0.1790)	(233,799)	
41	Subtotal - Delivery				3,333,731	
42	STAS		1,305,913	(0.0240)	(31,279)	
43	Subtotal Customer Charge and Delivery Revenue				4,447,742	
44	Gas Cost		1,305,913	4.3204	5,642,066	
45	Merchant Function Charge		1,305,913	0.0261	34,057	
46	Total Commercial MGS Sales	7,288	1,305,913		10,123,865	7.752328
47 Industrial MGS Sales						
48	Customer Charge (1000 - 4999 Mcf/Yr)					
49	Service Charge	199		150.00	29,850	
50	DSIC Rider	199		7.5000	1,493	
51	TCJA Rider	199		(10.7634)	(2,142)	
52	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				29,201	
53	Customer Charge (5000 - 25000 Mcf/Yr)					
54	Service Charge	51		300.00	15,300	
55	DSIC Rider	51		15.0000	765	
56	TCJA Rider	51		(21.5268)	(1,098)	
57	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				14,967	
58	Delivery Charge					
59	Base Rate Delivery		101,732	2.4950	253,822	
60	Rider GPC - Gas Procurement Charge		101,732	0.1055	10,733	
61	DSIC Rider		101,732	0.1313	13,360	
62	TCJA Rider		101,732	(0.1790)	(18,213)	
63	Subtotal - Delivery				259,702	
64	STAS		101,732	(0.0240)	(2,437)	
65	Subtotal Customer Charge and Delivery Revenue				301,433	
66	Gas Cost		101,732	4.3204	439,525	
67	Merchant Function Charge		101,732	0.0261	2,653	
68	Total Industrial MGS Sales	250	101,732		743,611	7.309481

Peoples Natural Gas Company LLC
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Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills	Volumes	Base Rate	Revenue	Average Rate
		(1) (<i>Ex. 3, Sch 15, Arch F</i>)	(2) Mcf (<i>Ex. 3, Sch 15, Arch G</i>)	(3) \$/Mcf	(4)=(1 or 2) x 3 \$	(5)=(4 / 2) \$/Mcf
1 Commercial LGS Sales						
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	36		1,600.00	57,600	
4	DSIC Rider	36		80.00	2,880	
5	TCJA Rider	36		(114.81)	(4,133)	
6	Subtotal - Customer Charge (>25000 Mcf/Yr)				56,347	
7	Delivery Charge					
8	Base Rate Delivery		93,680	2,4950	233,732	
9	Rider GPC - Gas Procurement Charge		93,680	0.1055	9,883	
10	DSIC Rider		93,680	0.1313	12,303	
11	TCJA Rider		93,680	(0.1790)	(16,772)	
12	Subtotal - Delivery				239,146	
13	STAS		93,680	(0.0240)	(2,244)	
14	Subtotal Customer Charge and Delivery Revenue				293,249	
15	Gas Cost		93,680	4.1605	389,756	
16	Merchant Function Charge		93,680	0.0261	2,443	
17	Total Commercial LGS Sales	36	93,680		685,448	7.316907
18 Industrial LGS Sales						
19	Customer Charge (>25000 Mcf/Yr)					
20	Service Charge	-		1,600.00	-	
21	DSIC Rider	-		80.0000	-	
22	TCJA Rider	-		(114.8096)	-	
23	Subtotal - Customer Charge (>25000 Mcf/Yr)				-	
24	Delivery Charge					
25	Base Rate Delivery		-	2,4950	-	
26	Rider GPC - Gas Procurement Charge		-	0.1055	-	
27	DSIC Rider		-	0.1313	-	
28	TCJA Rider		-	(0.1790)	-	
29	Subtotal - Delivery				-	
30	STAS		-	(0.0240)	-	
31	Subtotal Customer Charge and Delivery Revenue				-	
32	Gas Cost		-	4.1605	-	
33	Merchant Function Charge		-	0.0261	-	
34	Total Industrial LGS Sales	-	-		-	
35 Tariff Sales Summary by Rate Class						
Residential Sales						
36	Base Rate Revenue				96,943,921	
37	STAS				(588,308)	
38	Supplier Choice Rider				253	
39	Universal Services Program				(1,429,521)	
40	Merchant Function Charge				1,980,397	
41	Gas Procurement Charge				2,040,351	
42	DSIC				5,245,500	
43	TCJA				(6,956,308)	
44	Gas Cost				88,342,347	
45	Total Residential Sales	2,691,460	19,339,816		185,578,632	
SGS Sales						
46	Base Rate Revenue				9,196,709	
47	STAS				(62,775)	
48	Supplier Choice Rider				15	
49	Merchant Function Charge				65,818	
50	Gas Procurement Charge				266,259	
51	DSIC				476,439	
52	TCJA				(659,919)	
53	Gas Cost				11,407,222	
54	Total SGS Sales	147,090	2,523,778		20,689,767	
MGS Sales						
55	Base Rate Revenue				4,727,986	
56	STAS				(33,716)	
57	Merchant Function Charge				36,710	
58	Gas Procurement Charge				148,507	
59	DSIC				245,660	
60	TCJA				(339,261)	
61	Gas Cost				6,081,591	
62	Total MGS Sales	7,538	1,407,645		10,867,476	
LGS Sales						
63	Base Rate Revenue				291,332	
64	STAS				(2,244)	
65	Merchant Function Charge				2,443	
66	Gas Procurement Charge				9,883	
67	DSIC				15,183	
68	TCJA				(20,905)	
69	Gas Cost				389,756	
70	Total LGS Sales	36	93,680		685,448	
Commercial & Industrial Sales (Total SGS, MGS, LGS)						
71	Base Rate Revenue				14,216,026	
72	STAS				(98,735)	
73	Supplier Choice Rider				15	
74	Merchant Function Charge				104,971	
75	Gas Procurement Charge				424,648	
76	DSIC				737,282	
77	TCJA				(1,020,085)	
78	Gas Cost				17,878,569	
79	Commercial & Industrial Sales (Total SGS, MGS, LGS)	154,664	4,025,103		32,242,691	
Total Tariff Sales						
80	Base Rate Revenue				111,159,947	
81	STAS				(687,043)	
82	Supplier Choice Rider				268	
83	Universal Services Program				(1,429,521)	
84	Merchant Function Charge				2,085,368	
85	Gas Procurement Charge				2,464,999	
86	DSIC				5,982,782	
87	TCJA				(7,976,393)	
88	Gas Cost				106,220,916	
89	Total Tariff Sales	2,846,124	23,364,919		217,821,322	

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Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
		(Ex 3, Sch 15, Atch F)	(Ex 3, Sch 15, Atch G)			
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	277,595		13.25	3,678,134	
4	DSIC Rider	277,595		0.66	183,907	
5	Supplier Choice Rider	277,595		0.00	28	
6	TCJA Rider	277,595		(0.95)	(263,928)	
7	Subtotal - Customer Charge				3,598,140	
8	Delivery Charge:					
9	Base Rate Delivery		1,970,989	3.1687	6,245,472	
10	Universal Service Rider		1,970,989	0.2040	402,082	
11	DSIC Rider		1,970,989	0.1700	335,068	
12	TCJA Rider		1,970,989	(0.2274)	(448,150)	
13	Subtotal - Delivery				6,534,471	
14	STAS		1,970,989	(0.0304)	(59,957)	
15	Subtotal Customer Charge and Delivery Revenue				10,072,655	
16	Gas Cost		1,970,989	1.6623	3,276,374	
17	Merchant Function Charge		1,970,989	0.0270	53,217	
18	Total Residential Transport	277,595	1,970,989		13,402,246	6.799758
19	<u>Commercial SGS Transport</u>					
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	34,559		17.00	587,503	
22	DSIC Rider	34,559		0.8500	29,375	
23	Supplier Choice Rider	34,559		0.0001	3	
24	TCJA Rider	34,559		(1.2199)	(42,157)	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				574,725	
26	Customer Charge (500 - 1000 Mcf/Yr)					
27	Service Charge	11,501		28.00	322,028	
28	DSIC Rider	11,501		1.4000	16,101	
29	Supplier Choice Rider	11,501		0.0001	1	
30	TCJA Rider	11,501		(2.0092)	(23,107)	
31	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				315,023	
32	Delivery Charge:					
33	Base Rate Delivery		1,361,714	2.5910	3,528,201	
34	Negotiated Delivery		35,621	1.9333	68,866	
35	DSIC Rider		1,397,335	0.1296	181,025	
36	TCJA Rider		1,397,335	(0.1859)	(259,792)	
37	Subtotal - Delivery				3,518,300	
38	STAS		1,397,335	(0.0249)	(34,757)	
39	Subtotal Customer Charge and Delivery Revenue				4,373,291	
40	Gas Cost		1,397,335	0.9593	1,340,463	
41	Total Commercial SGS Transport	46,060	1,397,335		5,713,754	4.089037
42	<u>Industrial SGS Transport</u>					
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	262		17.00	4,454	
45	DSIC Rider	262		0.8500	223	
46	Supplier Choice Rider	262		0.0001	0	
47	TCJA Rider	262		(1.2199)	(320)	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,357	
49	Customer Charge (500 - 1000 Mcf/Yr)					
50	Service Charge	72		28.00	2,016	
51	DSIC Rider	72		1.4000	101	
52	Supplier Choice Rider	72		0.0001	0	
53	TCJA Rider	72		(2.0092)	(145)	
54	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				1,972	
55	Delivery Charge:					
56	Base Rate Delivery		9,320	2.5910	24,149	
57	Negotiated Delivery		62	2.0010	124	
58	DSIC Rider		9,382	0.1296	1,215	
59	TCJA Rider		9,382	(0.1859)	(1,744)	
60	Subtotal - Delivery				23,744	
61	STAS		9,382	(0.0249)	(233)	
62	Subtotal Customer Charge and Delivery Revenue				29,840	
63	Gas Cost		9,382	0.9593	9,000	
64	Total Industrial SGS Transport	334	9,382		38,840	4.139762

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Commercial MGS Transport</u>					
2	Customer Charge (1000 - 4999 Mcf/Yr)					
3	Service Charge	12,771		150.00	1,915,650	
4	DSIC Rider	12,771		7.5000	95,783	
5	TCJA Rider	12,771		(10.7634)	<u>(137,459)</u>	
6	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				1,873,973	
7	Customer Charge (5000 - 25000 Mcf/Yr)					
8	Service Charge	2,533		300.00	759,900	
9	DSIC Rider	2,533		15.0000	37,995	
10	TCJA Rider	2,533		(21.5268)	<u>(54,527)</u>	
11	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				743,368	
12	Delivery Charge:					
13	Base Rate Delivery		4,269,413	2.4950	10,652,185	
14	Negotiated Delivery		412,344	1.8871	778,130	
15	DSIC Rider		4,681,757	0.1248	584,049	
16	TCJA Rider		4,681,757	(0.1790)	<u>(838,181)</u>	
17	Subtotal - Delivery				11,176,184	
18	STAS		4,681,757	(0.0240)	<u>(112,137)</u>	
19	Subtotal Customer Charge and Delivery Revenue				13,681,387	
20	Gas Cost		<u>4,681,757</u>	0.7598	<u>3,557,199</u>	
21	Total Commercial MGS Transport	15,304	<u>4,681,757</u>		17,238,586	3.682076
22	<u>Industrial MGS Transport</u>					
23	Customer Charge (1000 - 4999 Mcf/Yr)					
24	Service Charge	408		150.00	61,200	
25	DSIC Rider	408		7.50	3,060	
26	TCJA Rider	408		(10.76)	<u>(4,391)</u>	
27	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				59,869	
28	Customer Charge (5000 - 25000 Mcf/Yr)					
29	Service Charge	240		300.00	72,000	
30	DSIC Rider	240		15.00	3,600	
31	TCJA Rider	240		(21.53)	<u>(5,166)</u>	
32	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				70,434	
33	Delivery Charge:					
34	Base Rate Delivery		284,510	2.4950	709,852	
35	Negotiated Delivery		218,168	2.2692	495,073	
36	DSIC Rider		502,678	0.1248	62,709	
37	TCJA Rider		502,678	(0.1790)	<u>(89,995)</u>	
38	Subtotal - Delivery				1,177,639	
39	STAS		502,678	(0.0240)	<u>(12,040)</u>	
40	Subtotal Customer Charge and Delivery Revenue				1,295,901	
41	Gas Cost		<u>502,678</u>	0.7598	<u>381,935</u>	
42	Total Industrial MGS Transport	648	<u>502,678</u>		1,677,835	3.337795
43	<u>Commercial LGS Transport</u>					
44	Customer Charge (>25000 Mcf/Yr)					
45	Service Charge	479		1,600.00	766,400	
46	DSIC Rider	479		80.0000	38,320	
47	TCJA Rider	479		(114.8096)	<u>(54,994)</u>	
48	Subtotal - Customer Charge (>25000 Mcf/Yr)				749,726	
49	Delivery Charge:					
50	Base Rate Delivery		1,896,110	2.4950	4,730,794	
51	Negotiated Delivery		1,582,949	0.8407	1,330,842	
52	DSIC Rider		3,479,059	0.1248	434,013	
53	TCJA Rider		3,479,059	(0.1790)	<u>(622,860)</u>	
54	Subtotal - Delivery				5,872,789	
55	STAS		3,479,059	(0.0240)	<u>(83,330)</u>	
56	Subtotal Customer Charge and Delivery Revenue				6,539,184	
57	Gas Cost		<u>3,479,059</u>	0.2963	<u>1,030,845</u>	
58	Total Commercial LGS Transport	479	<u>3,479,059</u>		7,570,030	2.175884

Peoples Natural Gas Company LLC
Equitable Division
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For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Industrial LGS Transport					
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	312		1,600.00	499,200	
4	DSIC Rider	312		80.0000	24,960	
5	TCJA Rider	312		(114.8096)	(35,821)	
6	Subtotal - Customer Charge (>25000 Mcf/Yr)				488,339	
7	Service Charge	-		-	-	
8	DSIC Rider	-		-	-	
9	TCJA Rider	-		-	-	
10	Subtotal - Customer Charge (>200000 Mcf/Year)				-	
11	Delivery Charge:					
12	Base Rate Delivery		550,877	2.4950	1,374,438	
13	Negotiated Delivery		14,426,013	0.3343	4,821,901	
14	DSIC Rider		14,976,890	0.1248	1,868,367	
15	TCJA Rider		14,976,890	(0.1790)	(2,681,331)	
16	Subtotal - Delivery				5,383,375	
17	STAS		14,976,890	(0.0240)	(358,726)	
18	Subtotal Customer Charge and Delivery Revenue				5,512,988	
19	Gas Cost		14,976,890	0.2963	4,437,652	
20	Total Industrial LGS Transport	312	14,976,890		9,950,640	0.664400
21	Transport Summary by Rate Class					
22	Residential Transport					
23	Base Rate Revenue				9,923,605	
24	STAS				(59,957)	
25	Supplier Choice Rider				28	
26	Rider USP				402,082	
27	Merchant Function Charge				53,217	
28	DSIC				518,975	
29	TCJA				(712,078)	
30	Gas Cost				3,276,374	
31	Total Residential Transport	277,595	1,970,989		13,402,246	
32	SGS Transport					
33	Base Rate Revenue				4,537,341	
34	STAS				(34,990)	
35	Supplier Choice Rider				5	
36	DSIC				228,040	
37	TCJA				(327,265)	
38	Gas Cost				1,349,464	
39	Total SGS Transport	46,394	1,406,717		5,752,594	
40	MGS Transport					
41	Base Rate Revenue				15,443,990	
42	STAS				(124,178)	
43	DSIC				787,196	
44	TCJA				(1,129,720)	
45	Gas Cost				3,939,133	
46	Total MGS Transport	15,952	5,184,435		18,916,421	
47	LGS Transport					
48	Base Rate Revenue				13,523,575	
49	STAS				(442,057)	
50	DSIC				2,365,660	
51	TCJA				(3,395,005)	
52	Gas Cost				5,468,498	
53	Total LGS Transport	791	18,455,949		17,520,670	
54	Transport					
55	Base Rate Revenue				43,428,511	
56	STAS				(661,181)	
57	Supplier Choice Rider				32	
58	Rider USP				402,082	
59	Merchant Function Charge				53,217	
60	DSIC				3,899,870	
61	TCJA				(5,564,069)	
62	Gas Cost				14,033,469	
63	Total Transport	340,732	27,018,089		55,591,931	
75	Residential Sales Revenue	2,691,460	19,339,816		185,578,632	
76	Commercial and Industrial Sales	154,664	4,025,103		32,242,691	
77	Sales for Resale				-	
78	Forfeited Discounts				1,815,657	
79	Miscellaneous Service Revenues				1,533,284	
80	Revs from Transp of Gas of Others thru Gath Fac.				3,712,480	
81	Revs from Transp of Gas of Others thru Distri Fac.	340,732	27,018,089		55,591,931	
82	Rent from Gas Property				173,982	
83	Other Gas Revenues				129,708	
84	Provision for Rate Refunds				-	
85	Total	3,186,856	50,383,008		280,778,364	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,538,625		13.25	33,636,781	
4	DSIC Rider	2,538,625		0.6625	1,681,839	
5	Supplier Choice Rider	2,538,625		0.0001	254	
6	TCJA Rider	2,538,625		(0.9508)	<u>(2,413,641)</u>	
7	Subtotal - Customer Charge				32,905,233	
8	Delivery Charge					
9	Base Rate Delivery		17,644,039	3.1687	55,908,665	
10	Universal Service Rider		17,644,039	0.2040	3,599,384	
11	Rider GPC - Gas Procurement Charge		17,644,039	0.1055	1,861,446	
12	DSIC Rider		17,644,039	0.1790	3,158,812	
13	TCJA Rider		17,644,039	(0.2274)	<u>(4,011,782)</u>	
14	Subtotal - Delivery				60,516,525	
15	STAS		17,644,039	(0.0304)	<u>(536,723)</u>	
16	Subtotal Customer Charge and Delivery Revenue				92,885,036	
17	Gas Cost		17,644,039	4.5679	80,596,204	
18	Merchant Function Charge		<u>17,644,039</u>	0.1024	<u>1,806,750</u>	
19	Total Residential Sales	2,538,625	17,644,039		175,287,990	9.934686
20	<u>Residential CAP Sales</u>					
21	Customer Charge					
22	Service Charge	159,101		13.25	2,108,088	
23	DSIC Rider	159,101		0.6625	105,404	
24	Supplier Choice Rider	159,101		-	-	
25	TCJA Rider	159,101		(0.9508)	<u>(151,268)</u>	
26	Subtotal - Customer Charge				2,062,225	
27	Delivery Charge					
28	Base Rate Delivery		1,511,380	3.1687	4,789,110	
29	Cap Credit		1,511,380	(3.3103)	(5,003,172)	
30	Rider GPC - Gas Procurement Charge		1,511,380	0.1055	159,451	
31	DSIC Rider		1,511,380	0.1790	270,582	
32	TCJA Rider		1,511,380	(0.2274)	<u>(343,647)</u>	
33	Subtotal - Delivery				(127,676)	
34	STAS		1,511,380	(0.0304)	<u>(45,975)</u>	
35	Subtotal Customer Charge and Delivery Revenue				1,888,573	
36	Gas Cost		1,511,380	4.5679	6,903,833	
37	Merchant Function Charge		<u>1,511,380</u>	0.1024	<u>154,765</u>	
38	Total Residential CAP Sales	159,101	1,511,380		8,947,172	5.919869
39	<u>Commercial SGS Sales</u>					
40	Customer Charge (0 - 499 Mcf/Yr)					
41	Service Charge	132,520		17.00	2,252,835	
42	DSIC Rider	132,520		0.8500	112,642	
43	Supplier Choice Rider	132,520		0.0001	13	
44	TCJA Rider	132,520		(1.2199)	<u>(161,654)</u>	
45	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,203,836	
46	Customer Charge (500 - 1000 Mcf/Yr)					
47	Service Charge	14,267		28.00	399,476	
48	DSIC Rider	14,267		1.4000	19,974	
49	Supplier Choice Rider	14,267		0.0001	1	
50	TCJA Rider	14,267		(2.0092)	<u>(28,665)</u>	
51	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				390,786	
52	Delivery Charge					
53	Base Rate Delivery		2,517,676	2.5910	6,523,300	
54	Rider GPC - Gas Procurement Charge		2,517,676	0.1055	265,615	
55	DSIC Rider		2,517,676	0.1361	342,729	
56	TCJA Rider		2,517,676	(0.1859)	<u>(468,086)</u>	
57	Subtotal - Delivery				6,663,557	
58	STAS		2,517,676	(0.0249)	<u>(62,624)</u>	
59	Subtotal Customer Charge and Delivery Revenue				9,195,556	
60	Gas Cost		2,517,676	4.5199	11,379,646	
61	Merchant Function Charge		<u>2,517,676</u>	0.0261	<u>65,659</u>	
62	Total Commercial SGS Sales	146,787	2,517,676		20,640,860	8.198377

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	233		17.00	3,961	
4	DSIC Rider	233		0.8500	198	
5	Supplier Choice Rider	233		0.0001	0	
6	TCJA Rider	233		(1.2199)	(284)	
7	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,875	
8	Customer Charge (500 - 1000 Mcf/Yr)					
9	Service Charge	12		28.00	336	
10	DSIC Rider	12		1.4000	17	
11	Supplier Choice Rider	12		0.0001	0	
12	TCJA Rider	12		(2.0092)	(24)	
13	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				329	
14	Delivery Charge					
15	Base Rate Delivery		5,100	2.5910	13,214	
16	Rider GPC - Gas Procurement Charge		5,100	0.1055	538	
17	DSIC Rider		5,100	0.1361	694	
18	TCJA Rider		5,100	(0.1859)	(948)	
19	Subtotal - Delivery				13,498	
20	STAS		5,100	(0.0249)	(127)	
21	Subtotal Customer Charge and Delivery Revenue				17,575	
22	Gas Cost		5,100	4.5199	23,051	
23	Merchant Function Charge		5,100	0.0261	133	
24	Total Industrial SGS Sales	245	5,100		40,759	7.992054
25 Commercial MGS Sales						
26	Customer Charge (1000 - 4999 Mcf/Yr)					
27	Service Charge	6,765		150.00	1,014,698	
28	DSIC Rider	6,765		7.5000	50,735	
29	TCJA Rider	6,765		(10.7634)	(72,811)	
30	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				992,622	
31	Customer Charge (5000 - 25000 Mcf/Yr)					
32	Service Charge	517		300.00	155,100	
33	DSIC Rider	517		15.0000	7,755	
34	TCJA Rider	517		(21.5268)	(11,129)	
35	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				151,726	
36	Delivery Charge					
37	Base Rate Delivery		1,304,762	2.4950	3,255,382	
38	Rider GPC - Gas Procurement Charge		1,304,762	0.1055	137,652	
39	DSIC Rider		1,304,762	0.1313	171,353	
40	TCJA Rider		1,304,762	(0.1790)	(233,593)	
41	Subtotal - Delivery				3,330,795	
42	STAS		1,304,762	(0.0240)	(31,252)	
43	Subtotal Customer Charge and Delivery Revenue				4,443,891	
44	Gas Cost		1,304,762	4.3204	5,637,096	
45	Merchant Function Charge		1,304,762	0.0261	34,027	
46	Total Commercial MGS Sales	7,282	1,304,762		10,115,013	7.752379
47 Industrial MGS Sales						
48	Customer Charge (1000 - 4999 Mcf/Yr)					
49	Service Charge	199		150.00	29,850	
50	DSIC Rider	199		7.5000	1,493	
51	TCJA Rider	199		(10.7634)	(2,142)	
52	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				29,201	
53	Customer Charge (5000 - 25000 Mcf/Yr)					
54	Service Charge	51		300.00	15,300	
55	DSIC Rider	51		15.0000	765	
56	TCJA Rider	51		(21.5268)	(1,098)	
57	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				14,967	
58	Delivery Charge					
59	Base Rate Delivery		101,732	2.4950	253,822	
60	Rider GPC - Gas Procurement Charge		101,732	0.1055	10,733	
61	DSIC Rider		101,732	0.1313	13,360	
62	TCJA Rider		101,732	(0.1790)	(18,213)	
63	Subtotal - Delivery				259,702	
64	STAS		101,732	(0.0240)	(2,437)	
65	Subtotal Customer Charge and Delivery Revenue				301,433	
66	Gas Cost		101,732	4.3204	439,525	
67	Merchant Function Charge		101,732	0.0261	2,653	
68	Total Industrial MGS Sales	250	101,732		743,611	7.309481

Peoples Natural Gas Company LLC
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Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills	Volumes	Base Rate	Revenue	Average Rate
		(1)	(2)	(3)	(4)=(1 or 2) x 3	(5)=(4 / 2)
			Mcf	\$/Mcf	\$	\$/Mcf
1 Commercial LGS Sales						
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	36		1,600.00	57,600	
4	DSIC Rider	36		80.00	2,880	
5	TCJA Rider	36		(114.81)	(4,133)	
6	Subtotal - Customer Charge (>25000 Mcf/Yr)				56,347	
7	Delivery Charge					
8	Base Rate Delivery		93,680	2,4950	233,732	
9	Rider GPC - Gas Procurement Charge		93,680	0.1055	9,883	
10	DSIC Rider		93,680	0.1313	12,303	
11	TCJA Rider		93,680	(0.1790)	(16,772)	
12	Subtotal - Delivery				239,146	
13	STAS		93,680	(0.0240)	(2,244)	
14	Subtotal Customer Charge and Delivery Revenue				293,249	
15	Gas Cost		93,680	4.1605	389,756	
16	Merchant Function Charge		93,680	0.0261	2,443	
17	Total Commercial LGS Sales	36	93,680		685,448	7.316907
18 Industrial LGS Sales						
19	Customer Charge (>25000 Mcf/Yr)					
20	Service Charge	-		1,600.00	-	
21	DSIC Rider	-		80.0000	-	
22	TCJA Rider	-		(114.8096)	-	
23	Subtotal - Customer Charge (>25000 Mcf/Yr)				-	
24	Delivery Charge					
25	Base Rate Delivery		-	2,4950	-	
26	Rider GPC - Gas Procurement Charge		-	0.1055	-	
27	DSIC Rider		-	0.1313	-	
28	TCJA Rider		-	(0.1790)	-	
29	Subtotal - Delivery				-	
30	STAS		-	(0.0240)	-	
31	Subtotal Customer Charge and Delivery Revenue				-	
32	Gas Cost		-	4.1605	-	
33	Merchant Function Charge		-	0.0261	-	
34	Total Industrial LGS Sales	-	-		-	-
35 Tariff Sales Summary by Rate Class						
Residential Sales						
37	Base Rate Revenue				96,442,645	
38	STAS				(582,699)	
39	Supplier Choice Rider				254	
40	Universal Services Program				(1,403,788)	
41	Merchant Function Charge				1,961,515	
42	Gas Procurement Charge				2,020,897	
43	DSIC				5,216,638	
44	TCJA				(6,920,338)	
45	Gas Cost				87,500,038	
46	Total Residential Sales	2,697,726	19,155,419		184,235,162	
SGS Sales						
48	Base Rate Revenue				9,193,122	
49	STAS				(62,751)	
50	Supplier Choice Rider				15	
51	Merchant Function Charge				65,792	
52	Gas Procurement Charge				266,153	
53	DSIC				476,253	
54	TCJA				(659,662)	
55	Gas Cost				11,402,697	
56	Total SGS Sales	147,032	2,522,776		20,681,619	
MGS Sales						
58	Base Rate Revenue				4,724,153	
59	STAS				(33,688)	
60	Merchant Function Charge				36,680	
61	Gas Procurement Charge				148,385	
62	DSIC				245,461	
63	TCJA				(338,986)	
64	Gas Cost				6,076,620	
65	Total MGS Sales	7,532	1,406,495		10,858,624	
LGS Sales						
67	Base Rate Revenue				291,332	
68	STAS				(2,244)	
69	Merchant Function Charge				2,443	
70	Gas Procurement Charge				9,883	
71	DSIC				15,183	
72	TCJA				(20,905)	
73	Gas Cost				389,756	
74	Total LGS Sales	36	93,680		685,448	
Commercial & Industrial Sales (Total SGS, MGS, LGS)						
75	Base Rate Revenue				14,208,606	
77	STAS				(98,683)	
78	Supplier Choice Rider				15	
79	Merchant Function Charge				104,915	
80	Gas Procurement Charge				424,421	
81	DSIC				736,897	
82	TCJA				(1,019,553)	
83	Gas Cost				17,869,072	
84	Commercial & Industrial Sales (Total SGS, MGS, LGS)	154,599	4,022,951		32,225,691	
Total Tariff Sales						
86	Base Rate Revenue				110,651,251	
87	STAS				(681,381)	
88	Supplier Choice Rider				269	
89	Universal Services Program				(1,403,788)	
90	Merchant Function Charge				2,066,430	
91	Gas Procurement Charge				2,445,318	
92	DSIC				5,953,535	
93	TCJA				(7,939,891)	
94	Gas Cost				105,369,110	
95	Total Tariff Sales	2,852,325	23,178,370		216,460,853	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Residential Transport						
2	Customer Charge					
3	Service Charge	277,595		13.25	3,678,134	
4	DSIC Rider	277,595		0.66	183,907	
5	Supplier Choice Rider	277,595		0.00	28	
6	TCJA Rider	277,595		(0.95)	(263,928)	
7	Subtotal - Customer Charge				3,598,140	
8	Delivery Charge:					
9	Base Rate Delivery		1,947,758	3.1687	6,171,860	
10	Universal Service Rider		1,947,758	0.2040	397,343	
11	DSIC Rider		1,947,758	0.1700	331,119	
12	TCJA Rider		1,947,758	(0.2274)	(442,868)	
13	Subtotal - Delivery				6,457,453	
14	STAS		1,947,758	(0.0304)	(59,250)	
15	Subtotal Customer Charge and Delivery Revenue				9,996,343	
16	Gas Cost		1,947,758	1.6623	3,237,758	
17	Merchant Function Charge		1,947,758	0.0270	52,589	
18	Total Residential Transport	277,595	1,947,758		13,286,690	6.821532
19 Commercial SGS Transport						
20	Customer Charge (0 - 499 Mcf/Yr)					
21	Service Charge	34,559		17.00	587,503	
22	DSIC Rider	34,559		0.8500	29,375	
23	Supplier Choice Rider	34,559		0.0001	3	
24	TCJA Rider	34,559		(1.2199)	(42,157)	
25	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				574,725	
26	Customer Charge (500 - 1000 Mcf/Yr)					
27	Service Charge	11,501		28.00	322,028	
28	DSIC Rider	11,501		1.4000	16,101	
29	Supplier Choice Rider	11,501		0.0001	1	
30	TCJA Rider	11,501		(2.0092)	(23,107)	
31	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				315,023	
32	Delivery Charge:					
33	Base Rate Delivery		1,392,697	2.5910	3,608,478	
34	Negotiated Delivery		4,638	0.4234	1,963	
35	DSIC Rider		1,397,335	0.1296	181,025	
36	TCJA Rider		1,397,335	(0.1859)	(259,792)	
37	Subtotal - Delivery				3,531,674	
38	STAS		1,397,335	(0.0249)	(34,757)	
39	Subtotal Customer Charge and Delivery Revenue				4,386,665	
40	Gas Cost		1,397,335	0.9593	1,340,463	
41	Total Commercial SGS Transport	46,060	1,397,335		5,727,129	4.098608
42 Industrial SGS Transport						
43	Customer Charge (0 - 499 Mcf/Yr)					
44	Service Charge	262		17.00	4,454	
45	DSIC Rider	262		0.8500	223	
46	Supplier Choice Rider	262		0.0001	0	
47	TCJA Rider	262		(1.2199)	(320)	
48	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,357	
49	Customer Charge (500 - 1000 Mcf/Yr)					
50	Service Charge	72		28.00	2,016	
51	DSIC Rider	72		1.4000	101	
52	Supplier Choice Rider	72		0.0001	0	
53	TCJA Rider	72		(2.0092)	(145)	
54	Subtotal - Customer Charge (500 - 1000 Mcf/Yr)				1,972	
55	Delivery Charge:					
56	Base Rate Delivery		9,362	2.5910	24,257	
57	Negotiated Delivery		20	2.4950	50	
58	DSIC Rider		9,382	0.1296	1,215	
59	TCJA Rider		9,382	(0.1859)	(1,744)	
60	Subtotal - Delivery				23,778	
61	STAS		9,382	(0.0249)	(233)	
62	Subtotal Customer Charge and Delivery Revenue				29,874	
63	Gas Cost		9,382	0.9593	9,000	
64	Total Industrial SGS Transport	334	9,382		38,875	4.143454

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
		<i>(Ex 3, Sch 15, Atch F)</i>	<i>(Ex 3, Sch 15, Atch G)</i>			
1	<u>Commercial MGS Transport</u>					
2	Customer Charge (1000 - 4999 Mcf/Yr)					
3	Service Charge	12,771		150.00	1,915,650	
4	DSIC Rider	12,771		7.5000	95,783	
5	TCJA Rider	12,771		(10.7634)	(137,459)	
6	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				1,873,973	
7	Customer Charge (5000 - 25000 Mcf/Yr)					
8	Service Charge	2,533		300.00	759,900	
9	DSIC Rider	2,533		15.0000	37,995	
10	TCJA Rider	2,533		(21.5268)	(54,527)	
11	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				743,368	
12	Delivery Charge:					
13	Base Rate Delivery		4,544,537	2.4950	11,338,620	
14	Negotiated Delivery		137,220	1.4235	195,329	
15	DSIC Rider		4,681,757	0.1248	584,049	
16	TCJA Rider		4,681,757	(0.1790)	(838,181)	
17	Subtotal - Delivery				11,279,817	
18	STAS		4,681,757	(0.0240)	(112,137)	
19	Subtotal Customer Charge and Delivery Revenue				13,785,020	
20	Gas Cost		4,681,757	0.7598	3,557,199	
21	Total Commercial MGS Transport	15,304	4,681,757		17,342,219	3.704212
22	<u>Industrial MGS Transport</u>					
23	Customer Charge (1000 - 4999 Mcf/Yr)					
24	Service Charge	408		150.00	61,200	
25	DSIC Rider	408		7.50	3,060	
26	TCJA Rider	408		(10.76)	(4,391)	
27	Subtotal - Customer Charge (1000 - 4999 Mcf/Yr)				59,869	
28	Customer Charge (5000 - 25000 Mcf/Yr)					
29	Service Charge	240		300.00	72,000	
30	DSIC Rider	240		15.00	3,600	
31	TCJA Rider	240		(21.53)	(5,166)	
32	Subtotal - Customer Charge (5000 - 25000 Mcf/Yr)				70,434	
33	Delivery Charge:					
34	Base Rate Delivery		418,079	2.4950	1,043,107	
35	Negotiated Delivery		84,599	2.1621	182,914	
36	DSIC Rider		502,678	0.1248	62,709	
37	TCJA Rider		502,678	(0.1790)	(89,995)	
38	Subtotal - Delivery				1,198,735	
39	STAS		502,678	(0.0240)	(12,040)	
40	Subtotal Customer Charge and Delivery Revenue				1,316,997	
41	Gas Cost		502,678	0.7598	381,935	
42	Total Industrial MGS Transport	648	502,678		1,698,932	3.379763
43	<u>Commercial LGS Transport</u>					
44	Customer Charge (>25000 Mcf/Yr)					
45	Service Charge	479		1,600.00	766,400	
46	DSIC Rider	479		80.0000	38,320	
47	TCJA Rider	479		(114.8096)	(54,994)	
48	Subtotal - Customer Charge (>25000 Mcf/Yr)				749,726	
49	Service Charge	-		-	-	
50	DSIC Rider	-		-	-	
51	TCJA Rider	-		-	-	
52	Subtotal - Customer Charge (>200000 Mcf/Year)				-	
53	Delivery Charge:					
54	Base Rate Delivery		2,313,468	2.4950	5,772,103	
55	Negotiated Delivery		1,165,591	0.7024	818,677	
56	DSIC Rider		3,479,059	0.1248	434,013	
57	TCJA Rider		3,479,059	(0.1790)	(622,860)	
58	Subtotal - Delivery				6,401,932	
59	STAS		3,479,059	(0.0240)	(83,330)	
60	Subtotal Customer Charge and Delivery Revenue				7,068,328	
61	Gas Cost		3,479,059	0.2963	1,030,845	
62	Total Commercial LGS Transport	479	3,479,059		8,099,173	2.327978

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Current Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	Industrial LGS Transport					
2	Customer Charge (>25000 Mcf/Yr)					
3	Service Charge	312		1,600.00	499,200	
4	DSIC Rider	312		80.0000	24,960	
5	TCJA Rider	312		(114.8096)	(35,821)	
6	Subtotal - Customer Charge (>25000 Mcf/Yr)				488,339	
7	Service Charge	-		-	-	
8	DSIC Rider	-		-	-	
9	TCJA Rider	-		-	-	
10	Subtotal - Customer Charge (>200000 Mcf/Year)				-	
11	Delivery Charge:					
12	Base Rate Delivery		856,645	2.4950	2,137,330	
13	Negotiated Delivery		14,120,245	0.3093	4,367,713	
14	DSIC Rider		14,976,890	0.1248	1,868,367	
15	TCJA Rider		14,976,890	(0.1790)	(2,681,331)	
16	Subtotal - Delivery				5,692,079	
17	STAS		14,976,890	(0.0240)	(358,726)	
18	Subtotal Customer Charge and Delivery Revenue				5,821,692	
19	Gas Cost		14,976,890	0.2963	4,437,652	
20	Total Industrial LGS Transport	312	14,976,890		10,259,344	0.685012
21	Transport Summary by Rate Class					
22	Residential Transport					
23	Base Rate Revenue				9,849,993	
24	STAS				(59,250)	
25	Supplier Choice Rider				28	
26	Rider USP				397,343	
27	Merchant Function Charge				52,589	
28	DSIC				515,025	
29	TCJA				(706,796)	
30	Gas Cost				3,237,758	
31	Total Residential Transport	277,595	1,947,758		13,286,690	
32	SGS Transport					
33	Base Rate Revenue				4,550,750	
34	STAS				(34,990)	
35	Supplier Choice Rider				5	
36	DSIC				228,040	
37	TCJA				(327,265)	
38	Gas Cost				1,349,464	
39	Total SGS Transport	46,394	1,406,717		5,766,003	
40	MGS Transport					
41	Base Rate Revenue				15,568,720	
42	STAS				(124,178)	
43	DSIC				787,196	
44	TCJA				(1,129,720)	
45	Gas Cost				3,939,133	
46	Total MGS Transport	15,952	5,184,435		19,041,151	
47	LGS Transport					
48	Base Rate Revenue				14,361,423	
49	STAS				(442,057)	
50	DSIC				2,365,660	
51	TCJA				(3,395,005)	
52	Gas Cost				5,468,498	
53	Total LGS Transport	791	18,455,949		18,358,517	
54	Transport					
55	Base Rate Revenue				44,330,886	
56	STAS				(660,474)	
57	Supplier Choice Rider				32	
58	Rider USP				397,343	
59	Merchant Function Charge				52,589	
60	DSIC				3,895,921	
61	TCJA				(5,558,787)	
62	Gas Cost				13,994,852	
63	Total Transport	340,732	26,994,858		56,452,362	
64	Residential Sales Revenue	2,697,726	19,155,419		184,235,162	
65	Commercial and Industrial Sales	154,599	4,022,951		32,225,691	
66	Sales for Resale				-	
67	Forfeited Discounts				1,812,336	
68	Miscellaneous Service Revenues				1,533,284	
69	Revs from Transp of Gas of Others thru Gath Fac.				3,376,781	
70	Revs from Transp of Gas of Others thru Distri Fac.	340,732	26,994,858		56,452,362	
71	Rent from Gas Property				173,982	
72	Other Gas Revenues				129,708	
73	Provision for Rate Refunds				-	
74	Total	3,193,057	50,173,228		279,939,305	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Sales</u>					
2	Customer Charge					
3	Service Charge	2,538,625		20.00	50,772,500	
4	Supplier Choice Rider	2,538,625		0.0067	17,009	
5	Subtotal - Customer Charge				50,789,509	
6	Delivery Charge					
7	Base Rate Delivery		17,644,039	3.8753	68,375,943	
8	Universal Service Rider		17,644,039	0.4094	7,223,469	
9	Rider GPC - Gas Procurement Charge		17,644,039	0.0801	1,413,288	
10	Subtotal - Delivery		17,644,039		77,012,700	
11	Subtotal Customer Charge and Delivery Revenue				127,802,209	
12	Gas Cost		17,644,039	4.5679	80,596,204	
13	Merchant Function Charge		17,644,039	0.0982	1,732,645	
14	Total Residential Sales	2,538,625	17,644,039		210,131,058	11.909465
15	<u>Residential CAP Sales</u>					
16	Customer Charge					
17	Service Charge	159,101		20.00	3,182,020	
18	Supplier Choice Rider	159,101		-	-	
19	Subtotal - Customer Charge				3,182,020	
20	Delivery Charge					
21	Base Rate Delivery		1,511,380	3.8753	5,857,052	
22	Cap Credit		1,511,380		(6,071,113)	
23	Rider GPC - Gas Procurement Charge		1,511,380	0.0801	121,062	
24	Subtotal - Delivery		1,511,380		(93,000)	
25	Subtotal Customer Charge and Delivery Revenue				3,089,020	
26	Gas Cost		1,511,380	4.5679	6,903,833	
27	Merchant Function Charge		1,511,380	0.0982	148,418	
28	Total Residential CAP Sales	159,101	1,511,380		10,141,271	6.709940

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>SGS Sales</u>					
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	132,753		25.00	3,318,818	
4	Supplier Choice Rider	132,753		0.0067	889	
5	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				3,319,708	
6	Customer Charge (500 - 999 Mcf/Yr)					
7	Service Charge	14,279		40.00	571,160	
8	Supplier Choice Rider	14,279		0.0067	96	
9	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				571,256	
10	Delivery Charge					
11	Base Rate Delivery		2,522,776	2.8312	7,142,484	
12	Rider GPC - Gas Procurement Charge		2,522,776	0.0801	202,074	
13	Subtotal - Delivery		2,522,776		7,344,559	
14	Subtotal Customer Charge and Delivery Revenue				11,235,522	
15	Gas Cost		2,522,776	4.5199	11,402,697	
16	Merchant Function Charge		2,522,776	0.0083	20,939	
17	Total SGS Sales	147,032	2,522,776		22,659,158	8.981834
18	<u>MGS Sales</u>					
19	Customer Charge (1000 - 2499 Mcf/Yr)					
20	Service Charge	5,760		100.00	575,965	
21	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				575,965	
22	Customer Charge (2500 - 24999 Mcf/Yr)					
23	Service Charge	1,772		200.00	354,400	
24	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				354,400	
25	Delivery Charge					
26	Base Rate Delivery		1,406,495	2.4794	3,487,263	
27	Rider GPC - Gas Procurement Charge		1,406,495	0.0801	112,660	
28	Subtotal - Delivery		1,406,495		3,599,923	
29	Subtotal Customer Charge and Delivery Revenue				4,530,289	
30	Gas Cost		1,406,495	4.3204	6,076,620	
31	Merchant Function Charge		1,406,495	0.0083	11,674	
32	Total MGS Sales	7,532	1,406,495		10,618,583	7.549678
33	<u>LGS Sales</u>					
34	Customer Charge (25000 - 49999 Mcf/Yr)					
35	Service Charge	36		700.00	25,200	
36	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				25,200	
37	Customer Charge (50000 - 99999 Mcf/Yr)					
38	Service Charge	-		1,300.00	-	
39	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				-	
40	Delivery Charge					
41	Base Rate Delivery		93,680	2.4581	230,275	
42	Rider GPC - Gas Procurement Charge		93,680	0.0801	7,504	
43	Subtotal - Delivery		93,680		237,779	
44	Subtotal Customer Charge and Delivery Revenue				262,979	
45	Gas Cost		93,680	4.1605	389,756	
46	Merchant Function Charge		93,680	0.0083	778	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Tariff Sales Summary by Rate Class</u>					
2	Residential Sales					
3	Base Rate Revenue				128,187,515	
4	Supplier Choice Rider				17,009	
5	Universal Services Program				1,152,356	
6	Merchant Function Charge				1,881,062	
7	Gas Procurement Charge				1,534,349	
8	Gas Cost				87,500,038	
9	Total Residential Sales	2,697,726	19,155,419		220,272,329	
10	SGS Sales					
11	Base Rate Revenue				11,032,463	
12	Supplier Choice Rider				985	
13	Merchant Function Charge				20,939	
14	Gas Procurement Charge				202,074	
15	Gas Cost				11,402,697	
16	Total SGS Sales	147,032	2,522,776		22,659,158	
17	MGS Sales					
18	Base Rate Revenue				4,417,629	
19	Merchant Function Charge				11,674	
20	Gas Procurement Charge				112,660	
21	Gas Cost				6,076,620	
22	Total MGS Sales	7,532	1,406,495		10,618,583	
23	LGS Sales					
24	Base Rate Revenue				255,475	
25	Merchant Function Charge				778	
26	Gas Procurement Charge				7,504	
27	Gas Cost				389,756	
28	Total LGS Sales	36	93,680		653,512	
29	Total SGS, MGS, LGS					
30	Base Rate Revenue				15,705,566	
31	Supplier Choice Rider				985	
32	Merchant Function Charge				33,390	
33	Gas Procurement Charge				322,238	
34	Gas Cost				17,869,072	
35	Total SGS, MGS, LGS	154,599	4,022,951		33,931,252	
36	Total Tariff Sales					
37	Base Rate Revenue				143,893,081	
38	Supplier Choice Rider				17,994	
39	Universal Services Program				1,152,356	
40	Merchant Function Charge				1,914,453	
41	Gas Procurement Charge				1,856,587	
42	Gas Cost				105,369,110	
43	Total Tariff Sales	2,852,325	23,178,370		254,203,581	

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills	Volumes	Base Rate	Revenue	Average Rate
		(1)	(2)	(3)	(4)=((1 or 2) x 3)	(5)=(4 / 2)
		(Ex 3, Sch 15, Atch F)	Mcf (Ex 3, Sch 15, Atch G)	\$/Mcf	\$	\$/Mcf
1	Residential Transport					
2	Customer Charge					
3	Service Charge	277,595		20.00	5,551,900	
4	Supplier Choice Rider	277,595		0.0067	1,860	
5	Subtotal - Customer Charge				5,553,760	
6	Delivery Charge:					
7	Base Rate Delivery		1,947,758	3.8753	7,548,145	
8	Universal Service Rider		1,947,758	0.4094	797,412	
9	Subtotal - Delivery		1,947,758		8,345,557	
10	Subtotal Customer Charge and Delivery Revenue				13,899,317	
11	Gas Cost		1,947,758	1.6623	3,237,758	
12	Merchant Function Charge		1,947,758	0.0259	50,447	
13	Total Residential Transport	277,595	1,947,758		17,187,522	8.824261
14	SGS Transport					
15	Customer Charge (0 - 499 Mcf/Yr)					
16	Service Charge	34,821		25.00	870,525	
17	Supplier Choice Rider	34,821		0.0067	233	
18	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				870,758	
19	Customer Charge (500 - 999 Mcf/Yr)					
20	Service Charge	11,573		40.00	462,920	
21	Supplier Choice Rider	11,573		0.0067	78	
22	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				462,998	
23	Delivery Charge:					
24	Base Rate Delivery		1,402,059	2.8312	3,969,510	
25	Negotiated Delivery		4,658	0.4323	2,014	
26	Subtotal - Delivery		1,406,717		3,971,523	
27	Subtotal Customer Charge and Delivery Revenue				5,305,279	
28	Gas Cost		1,406,717	0.9593	1,349,464	
29	Total SGS Transport	46,394	1,406,717		6,654,743	4.730690

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 MGS Transport						
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	8,418		100.00	841,800	
4	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				841,800	
5	Customer Charge (2500- 24999 Mcf/Yr)					
6	Service Charge	7,534		200.00	1,506,800	
7	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				1,506,800	
8	Delivery Charge:					
9	Base Rate Delivery		4,962,616	2.4794	12,304,310	
10	Negotiated Delivery		221,819	1.6989	376,848	
11	Subtotal - Delivery		5,184,435		12,681,158	
12	Subtotal Customer Charge and Delivery Revenue				15,029,758	
13	Gas Cost		5,184,435	0.7598	3,939,133	
14	Total MGS Transport	15,952	5,184,435		18,968,891	3.658816
15 LGS Transport						
16	Customer Charge (25000 - 49999 Mcf/Yr)					
17	Service Charge	240		700.00	168,000	
18	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				168,000	
19	Customer Charge (50000 - 99999 Mcf/Yr)					
20	Service Charge	263		1,300.00	341,900	
21	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				341,900	
22	Customer Charge (100000 - 199999 Mcf/Yr)					
23	Service Charge	96		1,400.00	134,400	
24	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				134,400	
25	Customer Charge (>200000 Mcf/Year)					
26	Service Charge	192		1,600.00	307,200	
27	Subtotal - Customer Charge (>200000 Mcf/Year)				307,200	
28	Delivery Charge:					
29	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		583,540	2.4581	1,434,399	
30	Base Rate Delivery - Consumption 50000-99999 Mcf/Yr		1,197,156	2.4109	2,886,224	
31	Base Rate Delivery - Consumption 100000-199999 Mcf/Yr		703,973	2.3636	1,663,911	
32	Base Rate Delivery - Consumption 200000-749999 Mcf/Yr		685,445	2.2454	1,539,098	
33	Base Rate Delivery - Consumption 750000-1999999 Mcf/Yr		-	1.9617	-	
34	Base Rate Delivery - Consumption >2000000 Mcf/Yr		-	1.5127	-	
35	Negotiated Delivery		15,285,835	0.3337	5,100,883	
36	Subtotal - Delivery		18,455,949		12,624,515	
37	Subtotal Customer Charge and Delivery Revenue				13,576,015	
38	Gas Cost		18,455,949	0.2963	5,468,498	
39	Total LGS Transport	791	18,455,949		19,044,512	1.031890

Peoples Natural Gas Company LLC
Equitable Division
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1)	Volumes (2) Mcf	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Transport Summary by Rate Class</u>					
2	Residential Transport					
3	Base Rate Revenue				13,100,045	
4	Supplier Choice Rider				1,860	
5	Rider USP				797,412	
6	Merchant Function Charge				50,447	
7	Gas Cost				<u>3,237,758</u>	
8	Total Residential Transport	277,595	1,947,758		17,187,522	
9	SGS Transport					
10	Base Rate Revenue				5,304,968	
11	Supplier Choice Rider				311	
12	Gas Cost				<u>1,349,464</u>	
13	Total SGS Transport	46,394	1,406,717		6,654,743	
14	MGS Transport					
15	Base Rate Revenue				15,029,758	
16	Gas Cost				<u>3,939,133</u>	
17	Total MGS Transport	15,952	5,184,435		18,968,891	
18	LGS Transport					
19	Base Rate Revenue				13,576,015	
20	Gas Cost				<u>5,468,498</u>	
21	Total LGS Transport	791	18,455,949		19,044,512	
22	Transport					
23	Base Rate Revenue				47,010,786	
24	Supplier Choice Rider				2,171	
25	Rider USP				797,412	
26	Merchant Function Charge				50,447	
27	Gas Cost				<u>13,994,852</u>	
28	Total Transport	340,732	26,994,858		61,855,668	
29	Residential Sales Revenue	2,697,726	19,155,419		220,272,329	
30	SGS, MGS, LGS Sales	154,599	4,022,951		33,931,252	
31	Sales for Resale				-	
32	Forfeited Discounts				2,100,000	
33	Miscellaneous Service Revenues				364,126	
34	Revs from Transp of Gas of Others thru Gath Fac.				3,376,781	
35	Revs from Transp of Gas of Others thru Distri Fac.	340,732	26,994,858		61,855,668	
36	Rent from Gas Property				173,982	
37	Other Gas Revenues				54,320	
38	Provision for Rate Refunds				-	
39	Total	<u>3,193,057</u>	<u>50,173,228</u>		<u>322,128,459</u>	

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended September 30, 2018

Line No.	Description	Per Book (1) <i>(Ex 19, RR-4)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Per Books Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,545,948	5,784	(25,157)	2,526,575
3	Residential CAP	162,815		(3,714)	159,101
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	139,342	(54)	(6,656)	132,632
7	500-1001 Mcf/Year	13,854		413	14,267
8	Total Commercial SGS (<1000 Mcf/Yr)	153,196	(54)	(6,243)	146,899
9	INDUSTRIAL				
10	0-499 Mcf/Year	231	-	2	233
11	500-1001 Mcf/Year	19	-	(7)	12
12	Total Industrial SGS (<1001 Mcf/Yr)	250	-	(5)	245
13	Total SGS (<1001 Mcf/Yr)	153,446	(54)	(6,248)	147,144
14	<u>MGS (1001-25000 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1001-4999 Mcf/Year	6,619	(6)	164	6,777
17	5000-25000 Mcf/Year	488		29	517
18	Total Commercial MGS (1001-25000 Mcf/Yr)	7,107	(6)	193	7,294
19	INDUSTRIAL				
20	1001-4999 Mcf/Year	213		(14)	199
21	5000-25000 Mcf/Year	51		-	51
22	Total Industrial MGS (1001-25000 Mcf/Yr)	264	-	(14)	250
23	Total MGS (1001-25000 Mcf/Yr)	7,371	(6)	179	7,544
24	<u>LGS (>25000 Mcf/Yr)</u>				
25	COMMERCIAL				
26	>25000 Mcf/Year	53		(17)	36
27	Total Commercial LGS (>25000 Mcf/Yr)	53	-	(17)	36
28	INDUSTRIAL				
29	>25000 Mcf/Year	-		-	-
30	Total Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
31	Total LGS (>25000 Mcf/Yr)	53	-	(17)	36
32	Tariff Sales Bills by Customer Class				
33	Residential	2,708,763	5,784	(28,871)	2,685,676
34	Commercial	160,356	(60)	(6,067)	154,229
35	Industrial	514	-	(19)	495
36	Total Tariff Sales Bills	2,869,633	5,724	(34,957)	2,840,400

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended September 30, 2018

Line No.	Description	Per Book (1) <i>(Ex 19, RR-4)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Per Books Adjusted (4)=(1+2+3)
1	Transport Bills				
2	Residential	248,979		28,616	277,595
3	<u>SGS (<1001 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	30,430		4,129	34,559
6	500-1000 Mcf/Year	10,263		1,238	11,501
7	Total Commercial SGS (<1001 Mcf/Yr)	40,693	-	5,367	46,060
8	INDUSTRIAL				
9	0-499 Mcf/Year	234		28	262
10	500-1000 Mcf/Year	77		(5)	72
11	Total Industrial SGS (<1001 Mcf/Yr)	311	-	23	334
12	Total SGS (<1001 Mcf/Yr)	41,004	-	5,390	46,394
13	<u>MGS (1001-25000 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1001-4999 Mcf/Year	11,827		944	12,771
16	5000-25000 Mcf/Year	2,390		143	2,533
17	Total Commercial MGS (1001-25000 Mcf/Yr)	14,217	-	1,087	15,304
18	INDUSTRIAL				
19	1001-4999 Mcf/Year	377		31	408
20	5000-25000 Mcf/Year	238		2	240
21	Total Industrial MGS (1001-25000 Mcf/Yr)	615	-	33	648
22	Total MGS (1001-25000 Mcf/Yr)	14,832	-	1,120	15,952
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	>25000 Mcf/Year	611		(132)	479
26	Total Commercial LGS (>25000 Mcf/Yr)	611	-	(132)	479
27	INDUSTRIAL				
28	>25000 Mcf/Year	349		(37)	312
29	Total Industrial LGS (>25000 Mcf/Yr)	349	-	(37)	312
30	Total LGS (>25000 Mcf/Yr)	960	-	(169)	791
31	Transport Bills by Customer Class				
32	Residential	248,979	-	28,616	277,595
33	Commercial	55,521	-	6,322	61,843
34	Industrial	1,275	-	19	1,294
35	Total Transport Bills	305,775	-	34,957	340,732
36	Overall Bills by Customer Class				
37	Residential	2,957,742	5,784	(255)	2,963,271
38	Commercial	215,877	(60)	255	216,072
39	Industrial	1,789	-	-	1,789
40	Total Bills	3,175,408	5,724	0	3,181,132

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,526,575	5,784	-	2,532,359
3	Residential CAP	159,101	-	-	159,101
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	132,632	(54)	-	132,578
7	500-1001 Mcf/Year	14,267		-	14,267
8	Total Commercial SGS (<1000 Mcf/Yr)	146,899	(54)	-	146,845
9	INDUSTRIAL				
10	0-499 Mcf/Year	233	-	-	233
11	500-1001 Mcf/Year	12	-	-	12
12	Total Industrial SGS (<1001 Mcf/Yr)	245	-	-	245
13	Total SGS (<1001 Mcf/Yr)	147,144	(54)	-	147,090
14	<u>MGS (1001-25000 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1001-4999 Mcf/Year	6,777	(6)	-	6,771
17	5000-25000 Mcf/Year	517	-	-	517
18	Total Commercial MGS (1001-25000 Mcf/Yr)	7,294	(6)	-	7,288
19	INDUSTRIAL				
20	1001-4999 Mcf/Year	199	-	-	199
21	5000-25000 Mcf/Year	51	-	-	51
22	Total Industrial MGS (1001-25000 Mcf/Yr)	250	-	-	250
23	Total MGS (1001-25000 Mcf/Yr)	7,544	(6)	-	7,538
24	<u>LGS (>25000 Mcf/Yr)</u>				
25	COMMERCIAL				
26	>25000 Mcf/Year	36	-	-	36
27	Total Commercial LGS (>25000 Mcf/Yr)	36	-	-	36
28	INDUSTRIAL				
29	>25000 Mcf/Year	-	-	-	-
30	Total Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
31	Total LGS (>25000 Mcf/Yr)	36	-	-	36
32	Tariff Sales Bills by Customer Class				
33	Residential	2,685,676	5,784	-	2,691,460
34	Commercial	154,229	(60)	-	154,169
35	Industrial	495	-	-	495
36	Total Tariff Sales Bills	2,840,400	5,724	-	2,846,124

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Transport Bills				
2	Residential	277,595			277,595
3	<u>SGS (<1001 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	34,559			34,559
6	500-1000 Mcf/Year	11,501			11,501
7	Total Commercial SGS (<1001 Mcf/Yr)	46,060	-	-	46,060
8	INDUSTRIAL				
9	0-499 Mcf/Year	262			262
10	500-1000 Mcf/Year	72			72
11	Total Industrial SGS (<1001 Mcf/Yr)	334	-	-	334
12	Total SGS (<1001 Mcf/Yr)	46,394	-	-	46,394
13	<u>MGS (1001-25000 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1001-4999 Mcf/Year	12,771			12,771
16	5000-25000 Mcf/Year	2,533			2,533
17	Total Commercial MGS (1001-25000 Mcf/Yr)	15,304	-	-	15,304
18	INDUSTRIAL				
19	1001-4999 Mcf/Year	408			408
20	5000-25000 Mcf/Year	240			240
21	Total Industrial MGS (1001-25000 Mcf/Yr)	648	-	-	648
22	Total MGS (1001-25000 Mcf/Yr)	15,952	-	-	15,952
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	>25000 Mcf/Year	479			479
26	Total Commercial LGS (>25000 Mcf/Yr)	479	-	-	479
27	INDUSTRIAL				
28	>25000 Mcf/Year	312			312
29	Total Industrial LGS (>25000 Mcf/Yr)	312	-	-	312
30	Total LGS (>25000 Mcf/Yr)	791	-	-	791
31	Transport Bills by Customer Class				
32	Residential	277,595	-	-	277,595
33	Commercial	61,843	-	-	61,843
34	Industrial	1,294	-	-	1,294
35	Total Transport Bills	340,732	-	-	340,732
36	Overall Bills by Customer Class				
37	Residential	2,963,271	5,784	-	2,969,055
38	Commercial	216,072	(60)	-	216,012
39	Industrial	1,789	-	-	1,789
40	Total Bills	3,181,132	5,724	-	3,186,856

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Tariff Sales				
2	Residential	2,532,359	6,266		2,538,625
3	Residential CAP	159,101			159,101
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	COMMERCIAL				
6	0-499 Mcf/Year	132,578	(58)		132,520
7	500-1001 Mcf/Year	14,267	-		14,267
8	Total Commercial SGS (<1000 Mcf/Yr)	146,845	(58)	-	146,787
9	INDUSTRIAL				
10	0-499 Mcf/Year	233			233
11	500-1001 Mcf/Year	12			12
12	Total Industrial SGS (<1001 Mcf/Yr)	245	-	-	245
13	Total SGS (<1001 Mcf/Yr)	147,090	(58)	-	147,032
14	<u>MGS (1001-25000 Mcf/Yr)</u>				
15	COMMERCIAL				
16	1001-4999 Mcf/Year	6,771	(6)		6,765
17	5000-25000 Mcf/Year	517			517
18	Total Commercial MGS (1001-25000 Mcf/Yr)	7,288	(6)	-	7,282
19	INDUSTRIAL				
20	1001-4999 Mcf/Year	199			199
21	5000-25000 Mcf/Year	51			51
22	Total Industrial MGS (1001-25000 Mcf/Yr)	250	-	-	250
23	Total MGS (1001-25000 Mcf/Yr)	7,538	(6)	-	7,532
24	<u>LGS (>25000 Mcf/Yr)</u>				
25	COMMERCIAL				
26	>25000 Mcf/Year	36			36
27	Total Commercial LGS (>25000 Mcf/Yr)	36	-	-	36
28	INDUSTRIAL				
29	>25000 Mcf/Year	-			-
30	Total Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
31	Total LGS (>25000 Mcf/Yr)	36	-	-	36
32	Tariff Sales Bills by Customer Class				
33	Residential	2,691,460	6,266	-	2,697,726
34	Commercial	154,169	(65)	-	154,104
35	Industrial	495			495
36	Total Tariff Sales Bills	2,846,124	6,201	-	2,852,325

Peoples Natural Gas Company LLC
Equitable Division
Number of Bills
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch F)</i>	Incremental Bills Growth/Attrition (2) <i>(Ex 3, Sch 15, Atch H, Pg 2)</i>	Rate Schedule Change (3)	Forecasted Adjusted (4)=(1+2+3)
1	Transport Bills				
2	Residential	277,595			277,595
3	<u>SGS (<1001 Mcf/Yr)</u>				
4	COMMERCIAL				-
5	0-499 Mcf/Year	34,559			34,559
6	500-1000 Mcf/Year	11,501			11,501
7	Total Commercial SGS (<1001 Mcf/Yr)	46,060	-	-	46,060
8	INDUSTRIAL				
9	0-499 Mcf/Year	262			262
10	500-1000 Mcf/Year	72			72
11	Total Industrial SGS (<1001 Mcf/Yr)	334	-	-	334
12	Total SGS (<1001 Mcf/Yr)	46,394	-	-	46,394
13	<u>MGS (1001-25000 Mcf/Yr)</u>				
14	COMMERCIAL				
15	1001-4999 Mcf/Year	12,771			12,771
16	5000-25000 Mcf/Year	2,533			2,533
17	Total Commercial MGS (1001-25000 Mcf/Yr)	15,304	-	-	15,304
18	INDUSTRIAL				
19	1001-4999 Mcf/Year	408			408
20	5000-25000 Mcf/Year	240			240
21	Total Industrial MGS (1001-25000 Mcf/Yr)	648	-	-	648
22	Total MGS (1001-25000 Mcf/Yr)	15,952	-	-	15,952
23	<u>LGS (>24999 Mcf/Yr)</u>				
24	COMMERCIAL				
25	>25000 Mcf/Year	479			479
26	Total Commercial LGS (>25000 Mcf/Yr)	479	-	-	479
27	INDUSTRIAL				
28	>25000 Mcf/Year	312			312
29	Total Industrial LGS (>25000 Mcf/Yr)	312	-	-	312
30	Total LGS (>25000 Mcf/Yr)	791	-	-	791
31	Transport Bills by Customer Class				
32	Residential	277,595	-	-	277,595
33	Commercial	61,843	-	-	61,843
34	Industrial	1,294	-	-	1,294
35	Total Transport Bills	340,732	-	-	340,732
36	Overall Bills by Customer Class				
37	Residential	2,969,055	6,266	-	2,975,321
38	Commercial	216,012	(65)	-	215,947
39	Industrial	1,789	-	-	1,789
40	Total Bills	3,186,856	6,201	-	3,193,057

Peoples Natural Gas Company LLC
Equitable Division
Volumes (Mcf)
For the 12 Months Ended September 30, 2018

Line No.	Description	Billed Throughput (1) <i>(Ex 3, Sch 15, Atch M)</i>	Weather Normalization Adjustment (2) <i>(Ex 3, Sch 15, Atch H, Pg 1)</i>	Customer Reclass, Growth & Attrition (3) <i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	Per Books Adjusted (4)=(1+2+3)
1	<u>Tariff Sales Throughput</u>				
2	Residential	19,289,772	(1,137,199)	(138,126)	18,014,447
3	Residential CAP	1,686,062	(99,399)	(36,194)	1,550,469
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	Commercial SGS (<1001 Mcf/Yr)	2,824,921	(197,314)	(108,006)	2,519,602
6	Industrial SGS (<1001 Mcf/Yr)	5,476	-	(376)	5,100
7	Total SGS (<1001 Mcf/Yr)	2,830,397	(197,314)	(108,382)	2,524,702
8	<u>MGS (1001-25000 Mcf/Yr)</u>				
9	Commercial MGS (1001-25000 Mcf/Yr)	1,316,705	(43,238)	33,508	1,306,975
10	Industrial MGS (1001-25000 Mcf/Yr)	105,574	-	(3,842)	101,732
11	Total MGS (1001-25000 Mcf/Yr)	1,422,279	(43,238)	29,666	1,408,707
12	<u>LGS (>25000 Mcf/Yr)</u>				
13	Commercial LGS (>25000 Mcf/Yr)	132,883	-	(39,203)	93,680
14	Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
15	Total LGS (>25000 Mcf/Yr)	132,883	-	(39,203)	93,680
16	<u>Tariff Sales Throughput by Customer Class</u>				
17	Residential	20,975,833	(1,236,598)	(174,319)	19,564,916
18	Commercial	4,274,510	(240,552)	(113,701)	3,920,257
19	Industrial	111,050	-	(4,218)	106,832
20	Total Tariff Sales Throughput	25,361,393	(1,477,150)	(292,238)	23,592,005
21	<u>Transport Throughput</u>				
22	Residential	1,904,426	(112,273)	205,978	1,998,132
23	<u>SGS (<1001 Mcf/Yr)</u>				
24	Commercial SGS (<1001 Mcf/Yr)	1,280,076	(45,561)	162,820	1,397,335
25	Industrial SGS (<1001 Mcf/Yr)	12,330	-	(2,947)	9,382
26	Total SGS (<1001 Mcf/Yr)	1,292,405	(45,561)	159,873	1,406,717
27	<u>MGS (1001-25000 Mcf/Yr)</u>				
28	Commercial MGS (1001-25000 Mcf/Yr)	4,637,302	(288,077)	332,532	4,681,757
29	Industrial MGS (1001-25000 Mcf/Yr)	457,898	-	44,779	502,678
30	Total MGS (1001-25000 Mcf/Yr)	5,095,200	(288,077)	377,311	5,184,435
31	<u>LGS (>25000 Mcf/Yr)</u>				
32	Commercial LGS (>25000 Mcf/Yr)	3,341,037	-	138,022	3,479,059
33	Industrial LGS (>25000 Mcf/Yr)	14,636,526	-	340,364	14,976,890
34	Total LGS (>25000 Mcf/Yr)	17,977,563	-	478,386	18,455,949
35	<u>Transport Throughput by Customer Class</u>				
36	Residential	1,904,426	(112,273)	205,978	1,998,132
37	Commercial	9,258,414	(333,637)	633,374	9,558,151
38	Industrial	15,106,754	-	382,196	15,488,950
39	Total Transport Throughput	26,269,594	(445,910)	1,221,548	27,045,233
40	<u>Overall Throughput by Customer Class</u>				
41	Residential	22,880,260	(1,348,870)	31,659	21,563,048
42	Commercial	13,532,924	(574,189)	519,673	13,478,407
43	Industrial	15,217,804	-	377,978	15,595,782
44	Total Throughput	51,630,987	(1,923,060)	929,310	50,637,238
45	<u>Weather Normalized Volumes Only (from Ex 3, Sch 15, Atch H, Pg 1)</u>				
46	Residential	22,880,260	(1,348,870)		21,531,389
47	Commercial	10,059,004	(574,189)		9,484,815
48	Total Throughput	32,939,263	(1,923,060)		31,016,204

Peoples Natural Gas Company LLC
Equitable Division
Volumes (Mcf)
For the 12 Months Ended September 30, 2019

Line No.	Description	Forecasted (1) <i>(Ex 3, Sch 15, Atch M)</i>	Change in Customer Usage (2) <i>(Ex 3, Sch 15, Atch F, Pgs 3-4; Ex 19, RR-5)</i>	Customer Reclass, Growth & Attrition (3) <i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	Forecasted Adjusted (4)=(1+2+3)
1 Tariff Sales Throughput					
2	Residential	18,014,447	(244,717)	40,680	17,810,410
3	Residential CAP	1,550,469	(21,062)	-	1,529,406
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	Commercial SGS (<1001 Mcf/Yr)	2,519,602	(0)	(924)	2,518,678
6	Industrial SGS (<1001 Mcf/Yr)	5,100	-	-	5,100
7	Total SGS (<1001 Mcf/Yr)	2,524,702	(0)	(924)	2,523,778
8	<u>MGS (1001-25000 Mcf/Yr)</u>				
9	Commercial MGS (1001-25000 Mcf/Yr)	1,306,975	(0)	(1,062)	1,305,913
10	Industrial MGS (1001-25000 Mcf/Yr)	101,732	-	-	101,732
11	Total MGS (1001-25000 Mcf/Yr)	1,408,707	(0)	(1,062)	1,407,645
12	<u>LGS (>25000 Mcf/Yr)</u>				
13	Commercial LGS (>25000 Mcf/Yr)	93,680	-	-	93,680
14	Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
15	Total LGS (>25000 Mcf/Yr)	93,680	-	-	93,680
16 Tariff Sales Throughput by Customer Class					
17	Residential	19,564,916	(265,779)	40,680	19,339,816
18	Commercial	3,920,257	(0)	(1,986)	3,918,271
19	Industrial	106,832	-	-	106,832
20	Total Tariff Sales Throughput	23,592,005	(265,779)	38,693	23,364,919
21 Transport Throughput					
22	Residential	1,998,132	(27,144)	-	1,970,989
23	<u>SGS (<1001 Mcf/Yr)</u>				
24	Commercial SGS (<1001 Mcf/Yr)	1,397,335	-	-	1,397,335
25	Industrial SGS (<1001 Mcf/Yr)	9,382	-	-	9,382
26	Total SGS (<1001 Mcf/Yr)	1,406,717	-	-	1,406,717
27	<u>MGS (1001-25000 Mcf/Yr)</u>				
28	Commercial MGS (1001-25000 Mcf/Yr)	4,681,757	-	-	4,681,757
29	Industrial MGS (1001-25000 Mcf/Yr)	502,678	-	-	502,678
30	Total MGS (1001-25000 Mcf/Yr)	5,184,435	-	-	5,184,435
31	<u>LGS (>25000 Mcf/Yr)</u>				
32	Commercial LGS (>25000 Mcf/Yr)	3,479,059	-	-	3,479,059
33	Industrial LGS (>25000 Mcf/Yr)	14,976,890	-	-	14,976,890
34	Total LGS (>25000 Mcf/Yr)	18,455,949	-	-	18,455,949
35 Transport Throughput by Customer Class					
36	Residential	1,998,132	(27,144)	-	1,970,989
37	Commercial	9,558,151	-	-	9,558,151
38	Industrial	15,488,950	-	-	15,488,950
39	Total Transport Throughput	27,045,233	(27,144)	-	27,018,089
40 Overall Throughput by Customer Class					
41	Residential	21,563,048	(292,923)	40,680	21,310,805
42	Commercial	13,478,407	(0)	(1,986)	13,476,421
43	Industrial	15,595,782	-	-	15,595,782
44	Total Throughput	50,637,238	(292,923)	38,693	50,383,008

Peoples Natural Gas Company LLC
Equitable Division
Volumes (Mcf)
For the 12 Months Ended October 31, 2020

Line No.	Description	Forecasted (1)	Change in Customer Usage (2)	Customer Reclass, Growth & Attrition (3)	Forecasted Adjusted (4)=(1+2+3)
		<i>(Ex 3, Sch 15, Atch M)</i>	<i>(Ex 3, Sch 15, Atch F, Pgs 5-6; Ex 19, RR-5)</i>	<i>(Ex 3, Sch 15, Atch I; Ex 19, RR-5)</i>	
1	<u>Tariff Sales Throughput</u>				
2	Residential	17,810,410	(209,921)	43,550	17,644,039
3	Residential CAP	1,529,406	(18,026)	-	1,511,380
4	<u>SGS (<1001 Mcf/Yr)</u>				
5	Commercial SGS (<1001 Mcf/Yr)	2,518,678	-	(1,001)	2,517,676
6	Industrial SGS (<1001 Mcf/Yr)	5,100	-	-	5,100
7	Total SGS (<1001 Mcf/Yr)	2,523,778	-	(1,001)	2,522,776
8	<u>MGS (1001-25000 Mcf/Yr)</u>				
9	Commercial MGS (1001-25000 Mcf/Yr)	1,305,913	-	(1,150)	1,304,762
10	Industrial MGS (1001-25000 Mcf/Yr)	101,732	-	-	101,732
11	Total MGS (1001-25000 Mcf/Yr)	1,407,645	-	(1,150)	1,406,495
12	<u>LGS (>25000 Mcf/Yr)</u>				
13	Commercial LGS (>25000 Mcf/Yr)	93,680	-	-	93,680
14	Industrial LGS (>25000 Mcf/Yr)	-	-	-	-
15	Total LGS (>25000 Mcf/Yr)	93,680	-	-	93,680
16	<u>Tariff Sales Throughput by Customer Class</u>				
17	Residential	19,339,816	(227,948)	43,550	19,155,419
18	Commercial	3,918,271	-	(2,152)	3,916,119
19	Industrial	106,832	-	-	106,832
20	Total Tariff Sales Throughput	23,364,919	(227,948)	41,398	23,178,370
21	<u>Transport Throughput</u>				
22	Residential	1,970,989	(23,231)	-	1,947,758
23	<u>SGS (<1001 Mcf/Yr)</u>				
24	Commercial SGS (<1001 Mcf/Yr)	1,397,335	-	-	1,397,335
25	Industrial SGS (<1001 Mcf/Yr)	9,382	-	-	9,382
26	Total SGS (<1001 Mcf/Yr)	1,406,717	-	-	1,406,717
27	<u>MGS (1001-25000 Mcf/Yr)</u>				
28	Commercial MGS (1001-25000 Mcf/Yr)	4,681,757	-	-	4,681,757
29	Industrial MGS (1001-25000 Mcf/Yr)	502,678	-	-	502,678
30	Total MGS (1001-25000 Mcf/Yr)	5,184,435	-	-	5,184,435
31	<u>LGS (>25000 Mcf/Yr)</u>				
32	Commercial LGS (>25000 Mcf/Yr)	3,479,059	-	-	3,479,059
33	Industrial LGS (>25000 Mcf/Yr)	14,976,890	-	-	14,976,890
34	Total LGS (>25000 Mcf/Yr)	18,455,949	-	-	18,455,949
35	<u>Transport Throughput by Customer Class</u>				
36	Residential	1,970,989	(23,231)	-	1,947,758
37	Commercial	9,558,151	-	-	9,558,151
38	Industrial	15,488,950	-	-	15,488,950
39	Total Transport Throughput	27,018,089	(23,231)	-	26,994,858
40	<u>Overall Throughput by Customer Class</u>				
41	Residential	21,310,805	(251,179)	43,550	21,103,177
42	Commercial	13,476,421	-	(2,152)	13,474,269
43	Industrial	15,595,782	-	-	15,595,782
44	Total Throughput	50,383,008	(251,179)	41,398	50,173,228

Peoples Natural Gas Company LLC
Equitable Division
Adjustment based on Normalized Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Billed Throughput (1) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Normalized (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex 19, RR-5)</i>	Normalized Adjustment (3)=(2-1) Mcf	Base Rate (4) \$/Mcf	Revenue (5 = 3 x 4) \$
1 Tariff Sales						
2	Residential	19,289,772	18,152,573	(1,137,199)	3.1687	(3,603,442)
3	Residential CAP	1,686,062	1,586,662	(99,399)	3.1687	(314,966)
4	Commercial SGS (<1001 Mcf/Yr)	2,824,921	2,627,608	(197,314)	2.5910	(511,240)
5	Commercial MGS (1001-25000 Mcf/Yr)	1,316,705	1,273,467	(43,238)	2.4950	(107,879)
6 Tariff Sales Summary by Customer Class						
7	Residential	20,975,833	19,739,235	(1,236,598)		(3,918,408)
8	Commercial	4,141,627	3,901,075	(240,552)		(619,119)
9	Total Tariff Sales Normalization	25,117,460	23,640,310	(1,477,150)		(4,537,526)
10 Transport						
11	Residential	1,904,426	1,792,154	(112,273)	3.1687	(355,758)
12	Commercial SGS (<1001 Mcf/Yr)	1,280,076	1,234,515	(45,561)	2.5910	(118,048)
13	Commercial MGS (1001-25000 Mcf/Yr)	4,637,302	4,349,225	(288,077)	2.4950	(718,751)
14 Transport Summary by Customer Class						
15	Residential	1,904,426	1,792,154	(112,273)		(355,758)
16	Commercial	5,917,377	5,583,740	(333,637)		(836,799)
17	Total Transport Normalization	7,821,804	7,375,894	(445,910)		(1,192,557)
18 Summary by Customer Class						
19	Residential	22,880,260	21,531,389	(1,348,870)		(4,274,166)
20	Commercial	10,059,004	9,484,815	(574,189)		(1,455,918)
21	Total Normalization	32,939,263	31,016,204	(1,923,060)		(5,730,083)

Peoples Natural Gas Company LLC
Equitable Division
Net Customer Change Calculation

Line No.	Period	Residential Accounts		Commercial Accounts	
		9/30/2018	9/30/2016	9/30/2018	9/30/2016
		<i>(Ex 3, Sch 15, Atch N)</i>		<i>(Ex 3, Sch 15, Atch N)</i>	
1	October	245,640	244,922	17,936	18,054
2	November	243,901	245,433	17,891	17,946
3	December	247,769	246,105	18,114	18,023
4	January	247,882	246,350	18,134	18,042
5	February	248,061	246,593	18,119	18,049
6	March	248,283	246,561	18,105	18,060
7	April	247,721	246,447	18,059	18,062
8	May	246,572	245,716	18,005	18,007
9	June	245,907	244,996	17,941	17,958
10	July	245,437	244,393	17,873	17,936
11	August	245,539	244,228	17,865	17,925
12	September	245,030	244,426	17,835	17,925
13	Average Customer Count	246,478	245,514	17,990	17,999
	<u>Estimated Volume Revenue Adjustment</u>				
14	Change in Average Customers	964		(9)	
		<u>Residential</u>		<u>Commercial SGS*</u>	<u>Commercial MGS*</u>
15	Annual Change	482.0		(4)	(0)
16	Normal Volume per Customer (Mcf/Yr)	85.6		205.8	2150.2
17	Estimated Load Growth (Mcf)	41,240		(924)	(1,062)
18	Delivery Rate Per Mcf	\$ 3.1687		\$ 2.5910	2,495
19	Total Rate Per Mcf	\$ 8.0697		\$ 7.1678	\$ 6.8753
20	Base Rate Revenue Adjustment	\$ 130,677		\$ (2,394)	\$ (2,650)
21	Total Volume Revenue Adjustment	\$ 332,796		\$ (6,623)	\$ (7,302)
	<u>Estimated Customer Charge Revenue Adjustment</u>				
22	Annual Number of Bills	5,784		(54)	(6)
23	Customer Charge	\$ 12,9618		\$ 16.6302	\$ 146.7366
24	Customer Charge Revenue Adjustment	\$ 74,971		\$ (896)	\$ (870)

Notes:

*SGS/MGS commercial distribution based on HTY representation.

Peoples Natural Gas Company LLC
Equitable Division
Summary of Adjustments to Annualize Volumes for Customer Changes
For the 12 Months Ended September 30, 2018

Line No.	Description	Growth & Attrition (1) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.I.R.R.5)</i>	Rate Schedule Change (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.I.R.R.5)</i>
1	Tariff Sales Volume Change		
2	Residential	41,240	(179,366)
3	Residential CAP	-	(36,194)
4	Commercial SGS (<1001 Mcf/Yr)	(924)	(107,081)
5	Commercial MGS (1001-25000 Mcf/Yr)	(1,062)	34,570
6	Commercial LGS (>25000 Mcf/Yr)		(39,203)
7	Industrial SGS (<1001 Mcf/Yr)	-	(376)
8	Industrial MGS (1001-25000 Mcf/Yr)		(3,842)
9	Industrial LGS (>25000 Mcf/Yr)		-
10	Tariff Sales Summary by Customer Class		
11	Residential	41,240	(215,559)
12	Commercial	(1,986)	(111,715)
13	Industrial	-	(4,218)
14	Total Tariff Sales Volume Change	39,254	(331,492)
15	Transport Volume Change		
16	Residential	-	205,978
17	Commercial SGS (<1001 Mcf/Yr)	-	162,820
18	Commercial MGS (1001-25000 Mcf/Yr)	-	332,532
19	Commercial LGS (>25000 Mcf/Yr)		138,022
20	Industrial SGS (<1001 Mcf/Yr)		(2,947)
21	Industrial MGS (1001-25000 Mcf/Yr)		44,779
22	Industrial LGS (>25000 Mcf/Yr)		340,364
23	Transport Summary by Customer Class		
24	Residential	-	205,978
25	Commercial	-	633,374
26	Industrial	-	382,196
27	Total Transport Volume Change	-	1,221,548
28	Overall Summary by Customer Class		
29	Residential	41,240	(9,581)
30	Commercial	(1,986)	521,659
31	Industrial	-	377,978
32	Total Volume Change	39,254	890,057

Peoples Natural Gas Company LLC
Equitable Division
Summary of Adjustments to Annualize Volumes for Customer Changes
For the 12 Months Ended September 30, 2019

Line No.	Description	Growth & Attrition (1) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.IRR.5)</i>	Rate Schedule Change (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.IRR.5)</i>
1 Tariff Sales Volume Change			
2	Residential	40,680	-
3	Residential CAP	-	-
4	Commercial SGS (<1001 Mcf/Yr)	(924)	-
5	Commercial MGS (1001-25000 Mcf/Yr)	(1,062)	-
6	Commercial LGS (>25000 Mcf/Yr)	-	-
7	Industrial SGS (<1001 Mcf/Yr)	-	-
8	Industrial MGS (1001-25000 Mcf/Yr)	-	-
9	Industrial LGS (>25000 Mcf/Yr)	-	-
10 Tariff Sales Summary by Customer Class			
11	Residential	40,680	-
12	Commercial	(1,986)	-
13	Industrial	-	-
14	Total Tariff Sales Volume Change	38,693	-
15 Transport Volume Change			
16	Residential	-	-
17	Commercial SGS (<1001 Mcf/Yr)	-	-
18	Commercial MGS (1001-25000 Mcf/Yr)	-	-
19	Commercial LGS (>25000 Mcf/Yr)	-	-
20	Industrial SGS (<1001 Mcf/Yr)	-	-
21	Industrial MGS (1001-25000 Mcf/Yr)	-	-
22	Industrial LGS (>25000 Mcf/Yr)	-	-
23 Transport Summary by Customer Class			
24	Residential	-	-
25	Commercial	-	-
26	Industrial	-	-
27	Total Transport Volume Change	-	-
28 Overall Summary by Customer Class			
29	Residential	40,680	-
30	Commercial	(1,986)	-
31	Industrial	-	-
32	Total Volume Change	38,693	-

Peoples Natural Gas Company LLC
Equitable Division
Summary of Adjustments to Annualize Volumes for Customer Changes
For the 12 Months Ended October 31, 2020

Line No.	Description	Growth & Attrition (1) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.LRR.5)</i>	Rate Schedule Change (2) Mcf <i>(Ex 3, Sch 15, Atch F; Ex VI.LRR.5)</i>
1 Tariff Sales Volume Change			
2	Residential	43,550	-
3	Residential CAP	-	-
4	Commercial SGS (<1001 Mcf/Yr)	(1,001)	-
5	Commercial MGS (1001-25000 Mcf/Yr)	(1,150)	-
6	Commercial LGS (>25000 Mcf/Yr)		-
7	Industrial SGS (<1001 Mcf/Yr)		-
8	Industrial MGS (1001-25000 Mcf/Yr)		-
9	Industrial LGS (>25000 Mcf/Yr)		-
10 Tariff Sales Summary by Customer Class			
11	Residential	43,550	-
12	Commercial	(2,152)	-
13	Industrial	-	-
14	Total Tariff Sales Volume Change	41,398	-
15 Transport Volume Change			
16	Residential	-	-
17	Commercial SGS (<1001 Mcf/Yr)	-	-
18	Commercial MGS (1001-25000 Mcf/Yr)	-	-
19	Commercial LGS (>25000 Mcf/Yr)		-
20	Industrial SGS (<1001 Mcf/Yr)		-
21	Industrial MGS (1001-25000 Mcf/Yr)		-
22	Industrial LGS (>25000 Mcf/Yr)		-
23 Transport Summary by Customer Class			
24	Residential	-	-
25	Commercial	-	-
26	Industrial	-	-
27	Total Transport Volume Change	-	-
28 Overall Summary by Customer Class			
29	Residential	43,550	-
30	Commercial	(2,152)	-
31	Industrial	-	-
32	Total Volume Change	41,398	-

Peoples Natural Gas Company LLC
Equitable Division
Adjustment to Eliminate Off-System Sales and Sales for Resale
For the 12 Months Ended September 30, 2018

Line No.	Account Number	Description	Adjustment \$
1	495	Off-System Sales Revenue	(1,908,003)
2	803	Off-System Sales Gas Cost	1,908,003
3	483	Sales for Resale Revenue	(2,227,021)
4	803	Sales for Resale Gas Cost	2,227,021

Peoples Natural Gas Company LLC
Equitable Division
Elimination of Unbilled
For the 12 Months Ended September 30, 2018

Line No.	Account Number	Description	Adjustment
1		<u>Elimination of Unbilled</u>	
2		Revenue Adjustment \$	
3	480 Residential		(190,899)
4	481 Commercial & Industrial		36,926
5	489.3 Transportation		(99,714)
6	Total Unbilled Revenue Adjustment		(253,687)
7		Gas Cost Adjustment \$	
8	480 Residential		(211,329)
9	481 Commercial & Industrial		(12,109)
10	489.3 Transportation		(25,287)
11	Total Unbilled Gas Cost Adjustment		(248,726)
12		Volume Adjustment (Mcf)	
13	480 Residential		13,069
14	481 Commercial & Industrial		10,704
15	489.3 Transportation		(9,599)
16	Total Unbilled Volume Adjustment		14,174
17		<u>Elimination of Large Customer Unbilled (Cycle 22)</u>	
18		Revenue Adjustment \$	
19	480 Residential		71
20	481 Commercial & Industrial		(14,758)
21	489.3 Transportation		(233,783)
22	Total Cycle 22 Revenue Adjustment		(248,470)
23		Gas Cost Adjustment \$	
24	480 Residential		184
25	481 Commercial & Industrial		(9,232)
26	489.3 Transportation		(52,534)
27	Total Cycle 22 Gas Cost Adjustment		(61,582)
28		Volume Adjustment (Mcf)	
29	480 Residential		655
30	481 Commercial & Industrial		(1,171)
31	489.3 Transportation		(360,239)
32	Total Cycle 22 Volume Adjustment		(360,755)
33		<u>Total Elimination of Unbilled and Cycle 22</u>	
34		Revenue Adjustment \$	
35	480 Residential		(190,828)
36	481 Commercial & Industrial		22,168
37	489.3 Transportation		(333,497)
38	Total Unbilled/Cycle 22 Revenue Adjustment		(502,157)
39		Gas Cost Adjustment \$	
40	480 Residential		(211,145)
41	481 Commercial & Industrial		(21,341)
42	489.3 Transportation		(77,822)
43	Total Unbilled/Cycle 22 Gas Cost Adjustment		(310,307)
44		Volume Adjustment (Mcf)	
45	480 Residential		13,724
46	481 Commercial & Industrial		9,533
47	489.3 Transportation		(369,838)
48	Total Unbilled/Cycle 22 Volume Adjustment		(346,581)

Peoples Natural Gas Company LLC
Equitable Division
Calculation of Late Fees

Line No.	Description	Gross Distribution	Late Fees	Late Fees %	Reference
		Revenue		Gross Revenue	
		(1)	(2)	(3)=(2 / 1)	
		\$	\$	%	
		<i>(Ex 3, Sch 15, Atch C)</i>	<i>(Ex 3, Sch 15, Atch C)</i>		
1	Actual HTY	299,794,133	1,990,844	0.66%	Actual Late Fees / Actual Gross Distribution Revenue*
2	Adjusted HTY	275,231,464	1,827,731	0.66%	Actual HTY Late Fees % of Gross Revenue X Adjusted HTY Gross Distribution Revenue
3	FTY	273,413,253	1,815,657	0.66%	Actual HTY Late Fees % of Gross Revenue X FTY Gross Distribution Revenue
4	FPFTY - Present	272,913,215	1,812,336	0.66%	Actual HTY Late Fees % of Gross Revenue X FPFTY at Present Rates Gross Distribution Revenue
5	FPFTY - Proposed	316,059,249	2,100,000	0.66%	Actual HTY Late Fees % of Gross Revenue X FPFTY at Proposed Rates Gross Distribution Revenue

*Gross Distribution Revenue is comprised of reported Gross Revenues in FERC 480, 481, 489.3 - Residential, Commercial & Industrial Gas Sales & Transport

Peoples Natural Gas Company LLC
Equitable Division
Gathering Projection

Line No.	Measure	Type	HTY	FTY	FPFTY
1	Volume (Mcf)				
2		Traditional	10,021,028	10,109,390	10,139,149
3		Non-Traditional	<u>6,020,613</u>	<u>4,927,448</u>	<u>3,366,375</u>
4		Total	16,041,641	15,036,838	13,505,524
5	Revenue (\$)				
6		Traditional	7,231,314	2,628,442	2,636,178
7		Non-Traditional	<u>1,324,535</u>	<u>1,084,038</u>	<u>740,603</u>
8		Total (Ex 3, Sch 15, Atch C)	8,555,849	3,712,480	3,376,781

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity (1) \$/Mcf	AVC Cap (2) \$/Mcf	GCA (3) \$/Mcf	Commodity (4) \$/Mcf	Gas Cost (5)=(1+2+3+4) \$/Mcf	Billed Volumes (6) Mcf	Total Gas Cost (7)=(5 * 6) \$
1 Residential Sales								
2	October 2017	1.0511	0.6436	0.2995	3.2922	5.2864	393,553	2,080,479
3	November	1.0511	0.6436	0.2995	3.2922	5.2864	1,333,831	7,051,165
4	December	1.0511	0.6436	0.2995	3.2922	5.2864	2,572,406	13,598,764
5	January 2018	1.0511	0.6436	0.2940	2.7113	4.7000	4,583,118	21,540,654
6	February	1.0511	0.6436	0.2940	2.7113	4.7000	3,159,042	14,847,497
7	March	1.0511	0.6436	0.2940	2.7113	4.7000	2,543,110	11,952,615
8	April	1.0511	0.6436	0.2940	2.7113	4.7000	2,492,299	11,713,807
9	May	1.0511	0.6436	0.2940	2.7113	4.7000	1,016,625	4,778,136
10	June	1.0511	0.6436	0.2940	2.7113	4.7000	342,290	1,608,762
11	July	1.0511	0.7115	0.2940	3.1861	5.2427	295,467	1,549,044
12	August	1.0511	0.7115	0.2940	3.1861	5.2427	293,036	1,536,300
13	September 2018	1.0511	0.7115	0.2940	3.1861	5.2427	264,996	1,389,294
14	Total					4.8547	19,289,772	93,646,517
15 Commercial SGS Sales								
16	October 2017	1.0511	0.6160	0.2995	3.2922	5.2588	60,009	315,575
17	November	1.0511	0.6160	0.2995	3.2922	5.2588	188,480	991,180
18	December	1.0511	0.6160	0.2995	3.2922	5.2588	383,937	2,019,050
19	January 2018	1.0511	0.6160	0.2940	2.7113	4.6724	690,792	3,227,657
20	February	1.0511	0.6160	0.2940	2.7113	4.6724	471,331	2,202,245
21	March	1.0511	0.6160	0.2940	2.7113	4.6724	365,690	1,708,652
22	April	1.0511	0.6160	0.2940	2.7113	4.6724	346,225	1,617,702
23	May	1.0511	0.6160	0.2940	2.7113	4.6724	136,570	638,109
24	June	1.0511	0.6160	0.2940	2.7113	4.6724	51,059	238,568
25	July	1.0511	0.6836	0.2940	3.1861	5.2148	44,294	230,982
26	August	1.0511	0.6836	0.2940	3.1861	5.2148	45,341	236,444
27	September 2018	1.0511	0.6836	0.2940	3.1861	5.2148	41,193	214,815
28	Total					4.8288	2,824,921	13,640,979
29 Industrial SGS Sales								
30	October 2017	1.0511	0.6160	0.2995	3.2922	5.2588	43	226
31	November	1.0511	0.6160	0.2995	3.2922	5.2588	457	2,402
32	December	1.0511	0.6160	0.2995	3.2922	5.2588	1,048	5,513
33	January 2018	1.0511	0.6160	0.2940	2.7113	4.6724	1,431	6,688
34	February	1.0511	0.6160	0.2940	2.7113	4.6724	973	4,545
35	March	1.0511	0.6160	0.2940	2.7113	4.6724	670	3,132
36	April	1.0511	0.6160	0.2940	2.7113	4.6724	569	2,660
37	May	1.0511	0.6160	0.2940	2.7113	4.6724	147	685
38	June	1.0511	0.6160	0.2940	2.7113	4.6724	75	348
39	July	1.0511	0.6836	0.2940	3.1861	5.2148	15	79
40	August	1.0511	0.6836	0.2940	3.1861	5.2148	29	149
41	September 2018	1.0511	0.6836	0.2940	3.1861	5.2148	19	101
42	Total					4.8444	5,476	26,528
43 Commercial MGS Sales								
44	October 2017	1.0511	0.4415	0.2995	3.2922	5.0843	39,993	203,338
45	November	1.0511	0.4415	0.2995	3.2922	5.0843	98,948	503,081
46	December	1.0511	0.4415	0.2995	3.2922	5.0843	173,712	883,205
47	January 2018	1.0511	0.4415	0.2940	2.7113	4.4979	264,256	1,188,597
48	February	1.0511	0.4415	0.2940	2.7113	4.4979	201,240	905,155
49	March	1.0511	0.4415	0.2940	2.7113	4.4979	167,733	754,447
50	April	1.0511	0.4415	0.2940	2.7113	4.4979	177,749	799,498
51	May	1.0511	0.4415	0.2940	2.7113	4.4979	65,997	296,848
52	June	1.0511	0.4415	0.2940	2.7113	4.4979	36,953	166,212
53	July	1.0511	0.4881	0.2940	3.1861	5.0193	31,775	159,488
54	August	1.0511	0.4881	0.2940	3.1861	5.0193	30,856	154,875
55	September 2018	1.0511	0.4881	0.2940	3.1861	5.0193	27,493	137,996
56	Total					4.6728	1,316,705	6,152,739

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	GCA	Commodity	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)	(5)=(1+2+3+4)	(6)	(7)=(5 * 6)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1 Industrial MGS Sales								
2	October 2017	1.0511	0.4415	0.2995	3.2922	5.0843	6,582	33,466
3	November	1.0511	0.4415	0.2995	3.2922	5.0843	8,684	44,152
4	December	1.0511	0.4415	0.2995	3.2922	5.0843	11,045	56,158
5	January 2018	1.0511	0.4415	0.2940	2.7113	4.4979	17,255	77,613
6	February	1.0511	0.4415	0.2940	2.7113	4.4979	11,702	52,632
7	March	1.0511	0.4415	0.2940	2.7113	4.4979	11,687	52,567
8	April	1.0511	0.4415	0.2940	2.7113	4.4979	13,014	58,536
9	May	1.0511	0.4415	0.2940	2.7113	4.4979	6,687	30,075
10	June	1.0511	0.4415	0.2940	2.7113	4.4979	5,600	25,188
11	July	1.0511	0.4881	0.2940	3.1861	5.0193	3,715	18,644
12	August	1.0511	0.4881	0.2940	3.1861	5.0193	6,207	31,154
13	September 2018	1.0511	0.4881	0.2940	3.1861	5.0193	3,397	17,051
14	Total					4.7098	105,574	497,235
15 Commercial LGS Sales								
16	October 2017	1.0511	0.1411	0.2995	3.2922	4.7839	1,418	6,784
17	November	1.0511	0.1411	0.2995	3.2922	4.7839	6,321	30,239
18	December	1.0511	0.1411	0.2995	3.2922	4.7839	11,823	56,559
19	January 2018	1.0511	0.1411	0.2940	2.7113	4.1975	14,244	59,790
20	February	1.0511	0.1411	0.2940	2.7113	4.1975	18,237	76,549
21	March	1.0511	0.1411	0.2940	2.7113	4.1975	36,420	152,872
22	April	1.0511	0.1411	0.2940	2.7113	4.1975	24,669	103,549
23	May	1.0511	0.1411	0.2940	2.7113	4.1975	13,805	57,948
24	June	1.0511	0.1411	0.2940	2.7113	4.1975	3,139	13,177
25	July	1.0511	0.1718	0.2940	3.1861	4.7030	1,404	6,602
26	August	1.0511	0.1718	0.2940	3.1861	4.7030	135	635
27	September 2018	1.0511	0.1718	0.2940	3.1861	4.7030	1,268	5,963
28	Total					4.2945	132,883	570,665
29 Industrial LGS Sales								
30	October 2017	1.0511	0.1411	0.2995	3.2922	4.7839	-	0
31	November	1.0511	0.1411	0.2995	3.2922	4.7839	-	0
32	December	1.0511	0.1411	0.2995	3.2922	4.7839	-	0
33	January 2018	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
34	February	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
35	March	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
36	April	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
37	May	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
38	June	1.0511	0.1411	0.2940	2.7113	4.1975	-	0
39	July	1.0511	0.1718	0.2940	3.1861	4.7030	-	0
40	August	1.0511	0.1718	0.2940	3.1861	4.7030	-	0
41	September 2018	1.0511	0.1718	0.2940	3.1861	4.7030	-	0
42	Total					0.0000	-	0
43 Residential CAP Sales								
44	October 2017	1.0511	0.6436	0.2995	3.2922	5.2864	35,546	187,911
45	November	1.0511	0.6436	0.2995	3.2922	5.2864	125,245	662,097
46	December	1.0511	0.6436	0.2995	3.2922	5.2864	225,885	1,194,120
47	January 2018	1.0511	0.6436	0.2940	2.7113	4.7000	385,557	1,812,116
48	February	1.0511	0.6436	0.2940	2.7113	4.7000	268,251	1,260,778
49	March	1.0511	0.6436	0.2940	2.7113	4.7000	232,780	1,094,067
50	April	1.0511	0.6436	0.2940	2.7113	4.7000	222,061	1,043,687
51	May	1.0511	0.6436	0.2940	2.7113	4.7000	96,621	454,117
52	June	1.0511	0.6436	0.2940	2.7113	4.7000	28,187	132,480
53	July	1.0511	0.7115	0.2940	3.1861	5.2427	22,489	117,901
54	August	1.0511	0.7115	0.2940	3.1861	5.2427	22,654	118,768
55	September 2018	1.0511	0.7115	0.2940	3.1861	5.2427	20,786	108,973
56	Total					4.8557	1,686,062	8,187,016

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	BB&A	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)=(1+2+3)	(5)	(6)=(4 * 5)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1	<u>Residential Transport</u>						
2	October 2017	1.0511	0.6436		1.6947	36,755	62,288
3	November	1.0511	0.6436		1.6947	123,996	210,136
4	December	1.0511	0.6436		1.6947	242,837	411,536
5	January 2018	1.0511	0.6436		1.6947	453,674	768,841
6	February	1.0511	0.6436		1.6947	312,617	529,791
7	March	1.0511	0.6436		1.6947	250,248	424,096
8	April	1.0511	0.6436		1.6947	249,295	422,480
9	May	1.0511	0.6436		1.6947	108,649	184,127
10	June	1.0511	0.6436		1.6947	35,117	59,512
11	July	1.0511	0.7115		1.7626	31,268	55,113
12	August	1.0511	0.7115		1.7626	31,280	55,134
13	September 2018	1.0511	0.7115		1.7626	28,692	50,572
14	Total				1.6980	1,904,426	3,233,627
15	<u>Commercial SGS Transport</u>						
16	October 2017		0.6160	0.3571	0.9731	15,584	15,164
17	November		0.6160	0.3571	0.9731	51,326	49,946
18	December		0.6160	0.3571	0.9731	124,325	120,980
19	January 2018		0.6160	0.3571	0.9731	209,552	203,915
20	February		0.6160	0.3571	0.9731	172,775	168,128
21	March		0.6160	0.3571	0.9731	131,801	128,256
22	April		0.6160	0.3571	0.9731	128,566	125,107
23	May		0.6160	0.3571	0.9731	53,718	52,273
24	June		0.6160	0.3571	0.9731	20,560	20,006
25	July		0.6836	0.3571	1.0407	16,419	17,087
26	August		0.6836	0.3571	1.0407	20,211	21,034
27	September 2018		0.6836	0.3571	1.0407	15,220	15,839
28	Total				0.9768	960,057	937,736
29	<u>Industrial SGS Transport</u>						
30	October 2017		0.6160	0.3571	0.9731	103	100
31	November		0.6160	0.3571	0.9731	567	551
32	December		0.6160	0.3571	0.9731	1,426	1,387
33	January 2018		0.6160	0.3571	0.9731	2,748	2,674
34	February		0.6160	0.3571	0.9731	2,741	2,668
35	March		0.6160	0.3571	0.9731	1,910	1,859
36	April		0.6160	0.3571	0.9731	1,992	1,939
37	May		0.6160	0.3571	0.9731	637	620
38	June		0.6160	0.3571	0.9731	98	96
39	July		0.6836	0.3571	1.0407	39	41
40	August		0.6836	0.3571	1.0407	52	54
41	September 2018		0.6836	0.3571	1.0407	16	16
42	Total				0.9737	12,330	12,005
43	<u>Commercial MGS Transport</u>						
44	October 2017		0.4415	0.3571	0.7986	111,422	88,981
45	November		0.4415	0.3571	0.7986	283,374	226,302
46	December		0.4415	0.3571	0.7986	532,925	425,594
47	January 2018		0.4415	0.3571	0.7986	822,766	657,061
48	February		0.4415	0.3571	0.7986	708,272	565,626
49	March		0.4415	0.3571	0.7986	531,908	424,781
50	April		0.4415	0.3571	0.7986	543,770	434,255
51	May		0.4415	0.3571	0.7986	271,702	216,981
52	June		0.4415	0.3571	0.7986	104,636	83,563
53	July		0.4881	0.3571	0.8452	88,135	74,492
54	August		0.4881	0.3571	0.8452	98,888	83,580
55	September 2018		0.4881	0.3571	0.8452	75,775	64,045
56	Total				0.8015	4,173,571	3,345,261

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	BB&A	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)=(1+2+3)	(5)	(6)=(4 * 5)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1	<u>Industrial MGS Transport</u>						
2	October 2017		0.4415	0.3571	0.7986	8,579	6,851
3	November		0.4415	0.3571	0.7986	22,471	17,945
4	December		0.4415	0.3571	0.7986	72,670	58,035
5	January 2018		0.4415	0.3571	0.7986	50,973	40,707
6	February		0.4415	0.3571	0.7986	72,633	58,005
7	March		0.4415	0.3571	0.7986	45,351	36,218
8	April		0.4415	0.3571	0.7986	38,537	30,775
9	May		0.4415	0.3571	0.7986	20,008	15,978
10	June		0.4415	0.3571	0.7986	14,730	11,763
11	July		0.4881	0.3571	0.8452	27,592	23,321
12	August		0.4881	0.3571	0.8452	46,307	39,139
13	September 2018		0.4881	0.3571	0.8452	38,048	32,158
14	Total				0.8100	457,898	370,894
15	<u>Commercial LGS Transport</u>						
16	October 2017		0.1411	0.0920	0.2331	185,846	43,321
17	November		0.1411	0.0920	0.2331	220,109	51,307
18	December		0.1411	0.0920	0.2331	329,469	76,799
19	January 2018		0.1411	0.0920	0.2331	369,094	86,036
20	February		0.1411	0.0920	0.2331	489,903	114,196
21	March		0.1411	0.0920	0.2331	330,686	77,083
22	April		0.1411	0.0920	0.2331	368,711	85,947
23	May		0.1411	0.0920	0.2331	312,442	72,830
24	June		0.1411	0.0920	0.2331	193,493	45,103
25	July		0.1718	0.0920	0.2638	186,090	49,090
26	August		0.1718	0.0920	0.2638	183,252	48,342
27	September 2018		0.1718	0.0920	0.2638	171,944	45,359
28	Total				0.2381	3,341,037	795,413
29	<u>Industrial LGS Transport</u>						
30	October 2017		0.1411	0.0920	0.2331	818,038	190,685
31	November		0.1411	0.0920	0.2331	846,532	197,327
32	December		0.1411	0.0920	0.2331	1,107,003	258,042
33	January 2018		0.1411	0.0920	0.2331	1,286,070	299,783
34	February		0.1411	0.0920	0.2331	1,801,075	419,831
35	March		0.1411	0.0920	0.2331	1,346,945	313,973
36	April		0.1411	0.0920	0.2331	1,468,259	342,251
37	May		0.1411	0.0920	0.2331	1,307,588	304,799
38	June		0.1411	0.0920	0.2331	1,242,774	289,691
39	July		0.1718	0.0920	0.2638	1,135,910	299,653
40	August		0.1718	0.0920	0.2638	1,217,726	321,236
41	September 2018		0.1718	0.0920	0.2638	1,058,607	279,261
42	Total				0.2403	14,636,526	3,516,530

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Capacity	AVC Cap	BB&A	Gas Cost	Billed Volumes	Total Gas Cost
		(1)	(2)	(3)	(4)=(1+2+3)	(5)	(6)=(4 * 5)
		\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	Mcf	\$
1	<u>Commercial SGS Transport P1</u>						
2	October 2017	1.0511	0.6160		1.6671	5,195	8,660
3	November	1.0511	0.6160		1.6671	17,109	28,522
4	December	1.0511	0.6160		1.6671	41,442	69,087
5	January 2018	1.0511	0.6160		1.6671	69,851	116,448
6	February	1.0511	0.6160		1.6671	57,592	96,011
7	March	1.0511	0.6160		1.6671	43,934	73,242
8	April	1.0511	0.6160		1.6671	42,855	71,444
9	May	1.0511	0.6160		1.6671	17,906	29,851
10	June	1.0511	0.6160		1.6671	6,853	11,425
11	July	1.0511	0.6836		1.7347	5,473	9,494
12	August	1.0511	0.6836		1.7347	6,737	11,687
13	September 2018	1.0511	0.6836		1.7347	5,073	8,800
14	Total				1.6708	320,019	534,672
15	<u>Commercial MGS Transport P1</u>						
16	October 2017	1.0511	0.4415		1.4926	12,380	18,479
17	November	1.0511	0.4415		1.4926	31,486	46,996
18	December	1.0511	0.4415		1.4926	59,214	88,383
19	January 2018	1.0511	0.4415		1.4926	91,418	136,451
20	February	1.0511	0.4415		1.4926	78,697	117,463
21	March	1.0511	0.4415		1.4926	59,101	88,214
22	April	1.0511	0.4415		1.4926	60,419	90,181
23	May	1.0511	0.4415		1.4926	30,189	45,060
24	June	1.0511	0.4415		1.4926	11,626	17,353
25	July	1.0511	0.4881		1.5392	9,793	15,073
26	August	1.0511	0.4881		1.5392	10,988	16,912
27	September 2018	1.0511	0.4881		1.5392	8,419	12,959
28	Total				1.4955	463,730	693,524
29	<u>Commercial LGS Transport P1</u>						
30	October 2017	1.0511	0.1411		1.1922	-	0
31	November	1.0511	0.1411		1.1922	-	0
32	December	1.0511	0.1411		1.1922	-	0
33	January 2018	1.0511	0.1411		1.1922	-	0
34	February	1.0511	0.1411		1.1922	-	0
35	March	1.0511	0.1411		1.1922	-	0
36	April	1.0511	0.1411		1.1922	-	0
37	May	1.0511	0.1411		1.1922	-	0
38	June	1.0511	0.1411		1.1922	-	0
39	July	1.0511	0.1718		1.2229	-	0
40	August	1.0511	0.1718		1.2229	-	0
41	September 2018	1.0511	0.1718		1.2229	-	0
42	Total				0.0000	-	0

Peoples Natural Gas Company LLC
Equitable Division
Per Books Gas Cost Revenue @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Calculated Gas Cost \$	% of Revenue %	Net Gas Cost \$
1	Residential Sales Gas Cost	101,833,533	82.98%	101,863,974
2	Commercial & Industrial Sales Gas Cost	20,888,146	17.02%	20,894,391
3	Transportation Gas Cost	<u>10,730,542</u>	<u>0.00%</u>	<u>10,730,542</u>
4	Total	133,452,221	100.00%	133,488,907
5	Plus:			
6	Unbilled Residential (Exh 3, Sch 15, Atch K)			211,145
7	Unbilled Commercial & Industrial (Exh 3, Sch 15, Atch K)			21,341
8	Unbilled Transportation (Exh 3, Sch 15, Atch K)			77,822
9	Line Hit/Gas Lost			98,989
10	Sales For Resale			2,227,021
11	Off-System			<u>1,809,014</u>
12	Total Cost of Gas			137,934,238

Peoples Natural Gas Company LLC
Equitable Division
Gas Cost Revenue Per Pro Forma Future Test Year
For the 12 Months Ended September 30, 2019

<u>Line No.</u>	<u>Description</u>	<u>Total Gas Cost</u>
		\$
		(Ex 3, Sch 15, Atch D)
1	<u>Sales Gas Cost Summary by Rate Class</u>	
2	Residential	88,342,347
3	Commercial/Industrial	<u>17,878,569</u>
4	Total Sales Gas Cost	106,220,916
5	<u>Transport Gas Cost Summary by Customer Class</u>	
6	Residential	3,276,374
7	Comm/Industrial	<u>10,757,095</u>
8	Total Transport Gas Cost	14,033,469
9	Total Gas Cost (Ex 3, Sch 15, Atch C)	<u>120,254,385</u>

Peoples Natural Gas Company LLC
Equitable Division
Gas Cost Revenue Per Pro Forma Future Test Year
For the 12 Months Ended October 31, 2020

<u>Line No.</u>	<u>Description</u>	<u>Total Gas Cost</u>
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Sales Gas Cost Summary by Rate Class</u>	
2	Residential	87,500,038
3	Commercial/Industrial	<u>17,869,072</u>
4	Total Sales Gas Cost	105,369,110
5	<u>Transport Gas Cost Summary by Customer Class</u>	
6	Residential	3,237,758
7	Comm/Industrial	<u>10,757,095</u>
8	Total Transport Gas Cost	13,994,852
9	Total Gas Cost (Ex 3, Sch 15, Atch C)	<u><u>119,363,963</u></u>

Peoples Natural Gas Company LLC
Equitable Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf (Ex 3, Sch 15, Atch M)	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Sales (Non-Cap)								
<i>(Ex 19, RR-4)</i>								
2	Rider USP							
3	October 2017				393,553	0.5213	205,159	205,159
4	November				1,333,831	0.5213	695,326	695,326
5	December				2,572,406	0.5213	1,340,995	1,340,995
6	January 2018				4,583,118	0.4623	2,118,775	2,118,775
7	February				3,159,042	0.4623	1,460,425	1,460,425
8	March				2,543,110	0.4623	1,175,680	1,175,680
9	April				2,492,299	0.4623	1,152,190	1,152,190
10	May				1,016,625	0.4623	469,986	469,986
11	June				342,290	0.4623	158,241	158,241
12	July				295,467	0.5132	151,634	151,634
13	August				293,036	0.5132	150,386	150,386
14	September 2018				264,996	0.5132	135,996	135,996
15	Total Residential Sales (Non-Cap) Rider USP				19,289,772	0.4777	9,214,792	9,214,792
16 Gas Procurement Charge								
17	October 2017				393,553	0.1055	41,520	41,520
18	November				1,333,831	0.1055	140,719	140,719
19	December				2,572,406	0.1055	271,389	271,389
20	January 2018				4,583,118	0.1055	483,519	483,519
21	February				3,159,042	0.1055	333,279	333,279
22	March				2,543,110	0.1055	268,298	268,298
23	April				2,492,299	0.1055	262,938	262,938
24	May				1,016,625	0.1055	107,254	107,254
25	June				342,290	0.1055	36,112	36,112
26	July				295,467	0.1055	31,172	31,172
27	August				293,036	0.1055	30,915	30,915
28	September 2018				264,996	0.1055	27,957	27,957
29	Total Residential Sales (Non-Cap) Gas Procurement Charge				19,289,772	0.1055	2,035,071	2,035,071
30 Merchant Function Charge								
31	October 2017				393,553	0.1205	47,423	47,423
32	November				1,333,831	0.1205	160,727	160,727
33	December				2,572,406	0.1205	309,975	309,975
34	January 2018				4,583,118	0.1053	482,602	482,602
35	February				3,159,042	0.1053	332,647	332,647
36	March				2,543,110	0.1053	267,789	267,789
37	April				2,492,299	0.1053	262,439	262,439
38	May				1,016,625	0.1053	107,051	107,051
39	June				342,290	0.1053	36,043	36,043
40	July				295,467	0.1176	34,747	34,747
41	August				293,036	0.1176	34,461	34,461
42	September 2018				264,996	0.1176	31,164	31,164
43	Total Residential Sales (Non-Cap) Merchant Function Charge				19,289,772	0.1092	2,107,068	2,107,068
44 DSIC Rider								
45	October 2017	213,820	0.0000	-	393,553	0.0000	-	-
46	November	211,757	0.0000	-	1,333,831	0.0000	-	-
47	December	214,405	0.0000	-	2,572,406	0.0000	-	-
48	January 2018	214,373	0.0000	-	4,583,118	0.0000	-	-
49	February	214,501	0.0000	-	3,159,042	0.0000	-	-
50	March	214,670	0.0000	-	2,543,110	0.0000	-	-
51	April	212,686	0.0477	10,145	2,492,299	0.0138	34,394	44,539
52	May	211,163	0.0477	10,072	1,016,625	0.0138	14,029	24,102
53	June	210,288	0.0477	10,031	342,290	0.0138	4,724	14,754
54	July	209,835	0.6625	139,016	295,467	0.1953	57,705	196,720
55	August	209,666	0.6625	138,904	293,036	0.1953	57,230	196,134
56	September 2018	208,784	0.6625	138,319	264,996	0.1953	51,754	190,073
57	Total Residential Sales (Non-Cap) DSIC Rider	2,545,948	0.1754	446,487	19,289,772	0.0114	219,835	666,322
58 TCJA Rider								
59	October 2017	213,820	0.0000	-	393,553	0.0000	-	-
60	November	211,757	0.0000	-	1,333,831	0.0000	-	-
61	December	214,405	0.0000	-	2,572,406	0.0000	-	-
62	January 2018	214,373	0.0000	-	4,583,118	0.0000	-	-
63	February	214,501	0.0000	-	3,159,042	0.0000	-	-
64	March	214,670	0.0000	-	2,543,110	0.0000	-	-
65	April	212,686	0.0000	-	2,492,299	0.0000	-	-
66	May	211,163	0.0000	-	1,016,625	0.0000	-	-
67	June	210,288	0.0000	-	342,290	0.0000	-	-
68	July	209,835	(0.9508)	(199,511)	295,467	(0.2274)	(67,189)	(266,700)
69	August	209,666	(0.9508)	(199,350)	293,036	(0.2274)	(66,636)	(265,987)
70	September 2018	208,784	(0.9508)	(198,512)	264,996	(0.2274)	(60,260)	(258,772)
71	Total Residential Sales (Non-Cap) TCJA Rider	2,545,948	(0.2346)	(597,373)	19,289,772	(0.0101)	(194,086)	(791,459)
72 Supplier Choice Rider								
73	October 2017	213,820	0.0468	10,007				10,007
74	November	211,757	0.0468	9,910				9,910
75	December	214,405	0.0468	10,034				10,034
76	January 2018	214,373	0.0468	10,033				10,033
77	February	214,501	0.0468	10,039				10,039
78	March	214,670	0.0468	10,047				10,047
79	April	212,686	0.0468	9,954				9,954
80	May	211,163	0.0468	9,882				9,882
81	June	210,288	0.0468	9,841				9,841
82	July	209,835	0.0468	9,820				9,820
83	August	209,666	0.0468	9,812				9,812
84	September 2018	208,784	0.0468	9,771				9,771
85	Total Residential Sales (Non-Cap) Supplier Choice Rider	2,545,948	0.0468	119,150				119,150

Peoples Natural Gas Company LLC
Equitable Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Sales (Cap)								
2	Cap Credit							
3	October 2017				35,546	(0.2460)	(8,743)	(8,743)
4	November				125,245	(1.1302)	(141,547)	(141,547)
5	December				225,885	(2.2974)	(518,945)	(518,945)
6	January 2018				385,557	(3.8056)	(1,467,276)	(1,467,276)
7	February				268,251	(4.1786)	(1,120,918)	(1,120,918)
8	March				232,780	(3.9373)	(916,526)	(916,526)
9	April				222,061	(3.5877)	(796,691)	(796,691)
10	May				96,621	(1.5106)	(145,958)	(145,958)
11	June				28,187	(0.1820)	(5,130)	(5,130)
12	July				22,489	(0.1606)	(3,611)	(3,611)
13	August				22,654	(0.1657)	(3,754)	(3,754)
14	September 2018				20,786	(0.1669)	(3,469)	(3,469)
15	Total Residential Sales (Cap) Cap Credit				1,686,062	(3.0441)	(5,132,568)	(5,132,568)
16 Gas Procurement Charge								
17	October 2017				35,546	0.1055	3,750	3,750
18	November				125,245	0.1055	13,213	13,213
19	December				225,885	0.1055	23,831	23,831
20	January 2018				385,557	0.1055	40,676	40,676
21	February				268,251	0.1055	28,300	28,300
22	March				232,780	0.1055	24,558	24,558
23	April				222,061	0.1055	23,427	23,427
24	May				96,621	0.1055	10,193	10,193
25	June				28,187	0.1055	2,974	2,974
26	July				22,489	0.1055	2,373	2,373
27	August				22,654	0.1055	2,390	2,390
28	September 2018				20,786	0.1055	2,193	2,193
29	Total Residential Sales (Cap) Gas Procurement Charge				1,686,062	0.1055	177,879	177,879
30 Merchant Function Charge								
31	October 2017				35,546	0.1205	4,283	4,283
32	November				125,245	0.1205	15,092	15,092
33	December				225,885	0.1205	27,219	27,219
34	January 2018				385,557	0.1053	40,599	40,599
35	February				268,251	0.1053	28,247	28,247
36	March				232,780	0.1053	24,512	24,512
37	April				222,061	0.1053	23,383	23,383
38	May				96,621	0.1053	10,174	10,174
39	June				28,187	0.1053	2,968	2,968
40	July				22,489	0.1176	2,645	2,645
41	August				22,654	0.1176	2,664	2,664
42	September 2018				20,786	0.1176	2,444	2,444
43	Total Residential Sales (Cap) Merchant Function Charge				1,686,062	0.1093	184,231	184,231
44 DSIC Rider								
45	October 2017	12,950	0.0000	-	35,546	0.0000	-	-
46	November	12,910	0.0000	-	125,245	0.0000	-	-
47	December	13,297	0.0000	-	225,885	0.0000	-	-
48	January 2018	13,427	0.0000	-	385,557	0.0000	-	-
49	February	13,580	0.0000	-	268,251	0.0000	-	-
50	March	13,593	0.0000	-	232,780	0.0000	-	-
51	April	13,978	0.0477	667	222,061	0.0138	3,064	3,731
52	May	14,238	0.0477	679	96,621	0.0138	1,333	2,013
53	June	13,910	0.0477	664	28,187	0.0138	389	1,052
54	July	13,791	0.6625	9,137	22,489	0.1953	4,392	13,529
55	August	13,709	0.6625	9,082	22,654	0.1953	4,424	13,507
56	September 2018	13,432	0.6625	8,899	20,786	0.1953	4,059	12,958
57	Total Residential Sales (Cap) DSIC Rider	162,815	0.1789	29,127	1,686,062	0.0105	17,663	46,789
58 TCJA Rider								
59	October 2017	12,950	0.0000	-	35,546	0.0000	-	-
60	November	12,910	0.0000	-	125,245	0.0000	-	-
61	December	13,297	0.0000	-	225,885	0.0000	-	-
62	January 2018	13,427	0.0000	-	385,557	0.0000	-	-
63	February	13,580	0.0000	-	268,251	0.0000	-	-
64	March	13,593	0.0000	-	232,780	0.0000	-	-
65	April	13,978	0.0000	-	222,061	0.0000	-	-
66	May	14,238	0.0000	-	96,621	0.0000	-	-
67	June	13,910	0.0000	-	28,187	0.0000	-	-
68	July	13,791	(0.9508)	(13,112)	22,489	(0.2274)	(5,114)	(18,226)
69	August	13,709	(0.9508)	(13,035)	22,654	(0.2274)	(5,151)	(18,186)
70	September 2018	13,432	(0.9508)	(12,771)	20,786	(0.2274)	(4,727)	(17,498)
71	Total Residential Sales (Cap) TCJA Rider	162,815	(0.2390)	(38,918)	1,686,062	(0.0089)	(14,992)	(53,910)

Peoples Natural Gas Company LLC
Equitable Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial SGS Sales		<i>(Ex 19, RR-4)</i>						
2	Gas Procurement Charge							
3	October 2017				60,009	0.1055	6,331	6,331
4	November				188,480	0.1055	19,885	19,885
5	December				383,937	0.1055	40,505	40,505
6	January 2018				690,792	0.1055	72,879	72,879
7	February				471,331	0.1055	49,725	49,725
8	March				365,690	0.1055	38,580	38,580
9	April				346,225	0.1055	36,527	36,527
10	May				136,570	0.1055	14,408	14,408
11	June				51,059	0.1055	5,387	5,387
12	July				44,294	0.1055	4,673	4,673
13	August				45,341	0.1055	4,783	4,783
14	September 2018				41,193	0.1055	4,346	4,346
15	Total Commercial SGS Sales Gas Procurement Charge				2,824,921	0.1055	298,029	298,029
16	Merchant Function Charge							
17	October 2017				60,009	0.0307	1,842	1,842
18	November				188,480	0.0307	5,786	5,786
19	December				383,937	0.0307	11,787	11,787
20	January 2018				690,792	0.0267	18,444	18,444
21	February				471,331	0.0267	12,585	12,585
22	March				365,690	0.0267	9,764	9,764
23	April				346,225	0.0267	9,244	9,244
24	May				136,570	0.0267	3,646	3,646
25	June				51,059	0.0267	1,363	1,363
26	July				44,294	0.0299	1,324	1,324
27	August				45,341	0.0299	1,356	1,356
28	September 2018				41,193	0.0299	1,232	1,232
29	Total Commercial SGS Sales Merchant Function Charge				2,824,921	0.0277	78,374	78,374
30	DSIC Rider							
31	October 2017	13,475	0.0000	-	60,009	0.0000	-	-
32	November	13,244	0.0000	-	188,480	0.0000	-	-
33	December	13,099	0.0000	-	383,937	0.0000	-	-
34	January 2018	13,024	0.0000	-	690,792	0.0000	-	-
35	February	13,003	0.0000	-	471,331	0.0000	-	-
36	March	12,951	0.0000	-	365,690	0.0000	-	-
37	April	12,876	0.1450	1,866	346,225	0.0095	3,289	5,156
38	May	12,722	0.1452	1,848	136,570	0.0095	1,297	3,145
39	June	12,305	0.1466	1,804	51,059	0.0095	485	2,289
40	July	12,211	0.8997	10,987	44,294	0.1363	6,037	17,024
41	August	12,154	0.8995	10,933	45,341	0.1363	6,180	17,113
42	September 2018	12,132	0.8997	10,916	41,193	0.1363	5,615	16,530
43	Total Commercial SGS Sales DSIC Rider	153,196	0.2504	38,353	2,824,921	0.0081	22,903	61,256
44	TCJA Rider							
45	October 2017	13,475	0.0000	-	60,009	0.0000	-	-
46	November	13,244	0.0000	-	188,480	0.0000	-	-
47	December	13,099	0.0000	-	383,937	0.0000	-	-
48	January 2018	13,024	0.0000	-	690,792	0.0000	-	-
49	February	13,003	0.0000	-	471,331	0.0000	-	-
50	March	12,951	0.0000	-	365,690	0.0000	-	-
51	April	12,876	0.5179	6,668	346,225	0.0000	-	6,668
52	May	12,722	0.5178	6,588	136,570	0.0000	-	6,588
53	June	12,305	0.5174	6,367	51,059	0.0000	-	6,367
54	July	12,211	(1.2913)	(15,768)	44,294	(0.1859)	(8,234)	(24,002)
55	August	12,154	(1.2909)	(15,690)	45,341	(0.1859)	(8,429)	(24,119)
56	September 2018	12,132	(1.2913)	(15,666)	41,193	(0.1859)	(7,658)	(23,324)
57	Total Commercial SGS Sales TCJA Rider	153,196	(0.1795)	(27,500)	2,824,921	(0.0086)	(24,321)	(51,821)
58	Supplier Choice Rider							
59	October 2017	13,475	0.0468	631				631
60	November	13,244	0.0468	620				620
61	December	13,099	0.0468	613				613
62	January 2018	13,024	0.0468	610				610
63	February	13,003	0.0468	609				609
64	March	12,951	0.0468	606				606
65	April	12,876	0.0468	603				603
66	May	12,722	0.0468	595				595
67	June	12,305	0.0468	576				576
68	July	12,211	0.0468	571				571
69	August	12,154	0.0468	569				569
70	September 2018	12,132	0.0468	568				568
71	Total Commercial SGS Sales Supplier Choice Rider	153,196	0.0468	7,170				7,170

Peoples Natural Gas Company LLC
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Industrial SGS Sales								
2 Gas Procurement Charge								
3	October 2017				43	0.1055	5	5
4	November				457	0.1055	48	48
5	December				1,048	0.1055	111	111
6	January 2018				1,431	0.1055	151	151
7	February				973	0.1055	103	103
8	March				670	0.1055	71	71
9	April				569	0.1055	60	60
10	May				147	0.1055	15	15
11	June				75	0.1055	8	8
12	July				15	0.1055	2	2
13	August				29	0.1055	3	3
14	September 2018				19	0.1055	2	2
15	Total Industrial SGS Sales Gas Procurement Charge				5,476	0.1055	578	578
16 Merchant Function Charge								
17	October 2017				43	0.0307	1	1
18	November				457	0.0307	14	14
19	December				1,048	0.0307	32	32
20	January 2018				1,431	0.0267	38	38
21	February				973	0.0267	26	26
22	March				670	0.0267	18	18
23	April				569	0.0267	15	15
24	May				147	0.0267	4	4
25	June				75	0.0267	2	2
26	July				15	0.0299	0	0
27	August				29	0.0299	1	1
28	September 2018				19	0.0299	1	1
29	Total Industrial SGS Sales Merchant Function Charge				5,476	0.0279	153	153
30 DSIC Rider								
31	October 2017	26	0.0000	-	43	0.0000	-	-
32	November	25	0.0000	-	457	0.0000	-	-
33	December	23	0.0000	-	1,048	0.0000	-	-
34	January 2018	21	0.0000	-	1,431	0.0000	-	-
35	February	21	0.0000	-	973	0.0000	-	-
36	March	19	0.0000	-	670	0.0000	-	-
37	April	19	0.5684	11	569	0.0095	5	16
38	May	19	0.5684	11	147	0.0095	1	12
39	June	19	0.5684	11	75	0.0095	1	12
40	July	19	0.8789	17	15	0.1363	2	19
41	August	20	0.8775	18	29	0.1363	4	21
42	September 2018	19	0.8789	17	19	0.1363	3	19
43	Total Industrial SGS Sales DSIC Rider	250	0.3334	83	5,476	0.0029	16	99
44 TCJA Rider								
45	October 2017	26	0.0000	-	43	0.0000	-	-
46	November	25	0.0000	-	457	0.0000	-	-
47	December	23	0.0000	-	1,048	0.0000	-	-
48	January 2018	21	0.0000	-	1,431	0.0000	-	-
49	February	21	0.0000	-	973	0.0000	-	-
50	March	19	0.0000	-	670	0.0000	-	-
51	April	19	0.0000	-	569	0.0000	-	-
52	May	19	0.0000	-	147	0.0000	-	-
53	June	19	0.0000	-	75	0.0000	-	-
54	July	19	(1.2614)	(24)	15	(0.1859)	(3)	(27)
55	August	20	(1.2594)	(25)	29	(0.1859)	(5)	(31)
56	September 2018	19	(1.2614)	(24)	19	(0.1859)	(4)	(28)
57	Total Industrial SGS Sales TCJA Rider	250	(0.2925)	(73)	5,476	(0.0021)	(12)	(85)
58 Supplier Choice Rider								
59	October 2017	26	0.0468	1				1
60	November	25	0.0468	1				1
61	December	23	0.0468	1				1
62	January 2018	21	0.0468	1				1
63	February	21	0.0468	1				1
64	March	19	0.0468	1				1
65	April	19	0.0468	1				1
66	May	19	0.0468	1				1
67	June	19	0.0468	1				1
68	July	19	0.0468	1				1
69	August	20	0.0468	1				1
70	September 2018	19	0.0468	1				1
71	Total Industrial SGS Sales Supplier Choice Rider	250	0.0468	12				12

Peoples Natural Gas Company LLC
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial MGS Sales								
2 Gas Procurement Charge								
3	October 2017				39,993	0.1055	4,219	4,219
4	November				98,948	0.1055	10,439	10,439
5	December				173,712	0.1055	18,327	18,327
6	January 2018				264,256	0.1055	27,879	27,879
7	February				201,240	0.1055	21,231	21,231
8	March				167,733	0.1055	17,696	17,696
9	April				177,749	0.1055	18,753	18,753
10	May				65,997	0.1055	6,963	6,963
11	June				36,953	0.1055	3,899	3,899
12	July				31,775	0.1055	3,352	3,352
13	August				30,856	0.1055	3,255	3,255
14	September 2018				27,493	0.1055	2,901	2,901
15	Total Commercial MGS Sales Gas Procurement Charge				1,316,705	0.1055	138,912	138,912
16 Merchant Function Charge								
17	October 2017				39,993	0.0307	1,228	1,228
18	November				98,948	0.0307	3,038	3,038
19	December				173,712	0.0307	5,333	5,333
20	January 2018				264,256	0.0267	7,056	7,056
21	February				201,240	0.0267	5,373	5,373
22	March				167,733	0.0267	4,478	4,478
23	April				177,749	0.0267	4,746	4,746
24	May				65,997	0.0267	1,762	1,762
25	June				36,953	0.0267	987	987
26	July				31,775	0.0299	950	950
27	August				30,856	0.0299	923	923
28	September 2018				27,493	0.0299	822	822
29	Total Commercial MGS Sales Merchant Function Charge				1,316,705	0.0279	36,695	36,695
30 DSIC Rider								
31	October 2017	623	0.0000	-	39,993	0.0000	-	-
32	November	617	0.0000	-	98,948	0.0000	-	-
33	December	604	0.0000	-	173,712	0.0000	-	-
34	January 2018	585	0.0000	-	264,256	0.0000	-	-
35	February	588	0.0000	-	201,240	0.0000	-	-
36	March	591	0.0000	-	167,733	0.0000	-	-
37	April	589	0.5776	340	177,749	0.0095	1,689	2,029
38	May	589	0.5785	341	65,997	0.0095	627	968
39	June	586	0.5805	340	36,953	0.0095	351	691
40	July	579	8.0699	4,673	31,775	0.1315	4,178	8,851
41	August	580	8.0560	4,673	30,856	0.1315	4,058	8,730
42	September 2018	576	8.0469	4,635	27,493	0.1315	3,615	8,250
43	Total Commercial MGS Sales DSIC Rider	7,107	2.1108	15,001	1,316,705	0.0110	14,518	29,519
44 TCJA Rider								
45	October 2017	623	0.0000	-	39,993	0.0000	-	-
46	November	617	0.0000	-	98,948	0.0000	-	-
47	December	604	0.0000	-	173,712	0.0000	-	-
48	January 2018	585	0.0000	-	264,256	0.0000	-	-
49	February	588	0.0000	-	201,240	0.0000	-	-
50	March	591	0.0000	-	167,733	0.0000	-	-
51	April	589	0.0000	-	177,749	0.0000	-	-
52	May	589	0.0000	-	65,997	0.0000	-	-
53	June	586	0.0000	-	36,953	0.0000	-	-
54	July	579	(11.5810)	(6,705)	31,775	(0.1790)	(5,688)	(12,393)
55	August	580	(11.5610)	(6,705)	30,856	(0.1790)	(5,523)	(12,229)
56	September 2018	576	(11.5479)	(6,652)	27,493	(0.1790)	(4,921)	(11,573)
57	Total Commercial MGS Sales TCJA Rider	7,107	(2.8229)	(20,062)	1,316,705	(0.0123)	(16,132)	(36,195)

Peoples Natural Gas Company LLC
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills	Service Base Rate	Service Revenue	Volumes	Volume Base Rate	Volume Revenue	Total Revenue
		(1)	(2) \$/Bill	(3=1*2) \$	(4) Mcf <small>(Ex 3, Sch 15, Arch M)</small>	(5) \$/Mcf	(6=4*5) \$	(7=3*6) \$
1 Industrial MGS Sales								
<i>(Ex 19, RR-4)</i>								
2	Gas Procurement Charge							
3	October 2017				6,582	0.1055	694	694
4	November				8,684	0.1055	916	916
5	December				11,045	0.1055	1,165	1,165
6	January 2018				17,255	0.1055	1,820	1,820
7	February				11,702	0.1055	1,235	1,235
8	March				11,687	0.1055	1,233	1,233
9	April				13,014	0.1055	1,373	1,373
10	May				6,687	0.1055	705	705
11	June				5,600	0.1055	591	591
12	July				3,715	0.1055	392	392
13	August				6,207	0.1055	655	655
14	September 2018				3,397	0.1055	358	358
15	Total Industrial MGS Sales Gas Procurement Charge				105,574	0.1055	11,138	11,138
16 Merchant Function Charge								
17	October 2017				6,582	0.0307	202	202
18	November				8,684	0.0307	267	267
19	December				11,045	0.0307	339	339
20	January 2018				17,255	0.0267	461	461
21	February				11,702	0.0267	312	312
22	March				11,687	0.0267	312	312
23	April				13,014	0.0267	347	347
24	May				6,687	0.0267	179	179
25	June				5,600	0.0267	150	150
26	July				3,715	0.0299	111	111
27	August				6,207	0.0299	186	186
28	September 2018				3,397	0.0299	102	102
29	Total Industrial MGS Sales Merchant Function Charge				105,574	0.0281	2,967	2,967
30 DSIC Rider								
31	October 2017	27	0.0000	-	6,582	0.0000	-	-
32	November	26	0.0000	-	8,684	0.0000	-	-
33	December	22	0.0000	-	11,045	0.0000	-	-
34	January 2018	22	0.0000	-	17,255	0.0000	-	-
35	February	22	0.0000	-	11,702	0.0000	-	-
36	March	21	0.0000	-	11,687	0.0000	-	-
37	April	21	0.6429	14	13,014	0.0095	124	137
38	May	21	0.6429	14	6,687	0.0095	64	77
39	June	20	0.6480	13	5,600	0.0095	53	66
40	July	20	9.0000	180	3,715	0.1315	488	668
41	August	21	9.2857	195	6,207	0.1315	816	1,011
42	September 2018	21	9.2857	195	3,397	0.1315	447	642
43	Total Industrial MGS Sales DSIC Rider	264	2.3105	610	105,574	0.0189	1,992	2,602
44 TCJA Rider								
45	October 2017	27	0.0000	-	6,582	0.0000	-	-
46	November	26	0.0000	-	8,684	0.0000	-	-
47	December	22	0.0000	-	11,045	0.0000	-	-
48	January 2018	22	0.0000	-	17,255	0.0000	-	-
49	February	22	0.0000	-	11,702	0.0000	-	-
50	March	21	0.0000	-	11,687	0.0000	-	-
51	April	21	0.0000	-	13,014	0.0000	-	-
52	May	21	0.0000	-	6,687	0.0000	-	-
53	June	20	0.0000	-	5,600	0.0000	-	-
54	July	20	(12.9158)	(258)	3,715	(0.1790)	(665)	(923)
55	August	21	(13.3259)	(280)	6,207	(0.1790)	(1,111)	(1,391)
56	September 2018	21	(13.3259)	(280)	3,397	(0.1790)	(608)	(888)
57	Total Industrial MGS Sales TCJA Rider	264	(3.0985)	(818)	105,574	(0.0226)	(2,384)	(3,202)

Peoples Natural Gas Company LLC
Equitable Division
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For the 12 Months Ended March 31, 2018

Line No.	Description	Bills	Service	Service	Volume	Volume	Total	
		(1)	Base Rate \$/Bill	Revenue \$	Volumes Mcf	Base Rate \$/Mcf	Revenue \$	Revenue \$
				(3=1*2)	(4)	(5)	(6=4*5)	(7=3*6)
					(Ex 3, Sch 15, Arch M)			
1 Commercial LGS Sales								
2	Gas Procurement Charge							
3	October 2017				1,418	0.1055	150	150
4	November				6,321	0.1055	667	667
5	December				11,823	0.1055	1,247	1,247
6	January 2018				14,244	0.1055	1,503	1,503
7	February				18,237	0.1055	1,924	1,924
8	March				36,420	0.1055	3,842	3,842
9	April				24,669	0.1055	2,603	2,603
10	May				13,805	0.1055	1,456	1,456
11	June				3,139	0.1055	331	331
12	July				1,404	0.1055	148	148
13	August				135	0.1055	14	14
14	September 2018				1,268	0.1055	134	134
15	Total Commercial LGS Sales Gas Procurement Charge				132,883	0.1055	14,019	14,019
16 Merchant Function Charge								
17	October 2017				1,418	0.0307	44	44
18	November				6,321	0.0307	194	194
19	December				11,823	0.0307	363	363
20	January 2018				14,244	0.0267	380	380
21	February				18,237	0.0267	487	487
22	March				36,420	0.0267	972	972
23	April				24,669	0.0267	659	659
24	May				13,805	0.0267	369	369
25	June				3,139	0.0267	84	84
26	July				1,404	0.0299	42	42
27	August				135	0.0299	4	4
28	September 2018				1,268	0.0299	38	38
29	Total Commercial LGS Sales Merchant Function Charge				132,883	0.0274	3,635	3,635
30 DSIC Rider								
31	October 2017	3	0.0000	-	1,418	0.0000	-	-
32	November	4	0.0000	-	6,321	0.0000	-	-
33	December	5	0.0000	-	11,823	0.0000	-	-
34	January 2018	4	0.0000	-	14,244	0.0000	-	-
35	February	4	0.0000	-	18,237	0.0000	-	-
36	March	5	0.0000	-	36,420	0.0000	-	-
37	April	5	5.7600	29	24,669	0.0095	234	263
38	May	5	5.7600	29	13,805	0.0095	131	160
39	June	5	5.7600	29	3,139	0.0095	30	59
40	July	5	80.0000	400	1,404	0.1315	185	585
41	August	4	80.0000	320	135	0.1315	18	338
42	September 2018	4	80.0000	320	1,268	0.1315	167	487
43	Total Commercial LGS Sales DSIC Rider	53	21.2528	1,126	132,883	0.0058	764	1,891
44 TCJA Rider								
45	October 2017	3	0.0000	-	1,418	0.0000	-	-
46	November	4	0.0000	-	6,321	0.0000	-	-
47	December	5	0.0000	-	11,823	0.0000	-	-
48	January 2018	4	0.0000	-	14,244	0.0000	-	-
49	February	4	0.0000	-	18,237	0.0000	-	-
50	March	5	0.0000	-	36,420	0.0000	-	-
51	April	5	0.0000	-	24,669	0.0000	-	-
52	May	5	0.0000	-	13,805	0.0000	-	-
53	June	5	0.0000	-	3,139	0.0000	-	-
54	July	5	(114.8100)	(574)	1,404	(0.1790)	(251)	(825)
55	August	4	(114.8100)	(459)	135	(0.1790)	(24)	(483)
56	September 2018	4	(114.8100)	(459)	1,268	(0.1790)	(227)	(686)
57	Total Commercial LGS Sales TCJA Rider	53	(28.1609)	(1,493)	132,883	(0.0038)	(502)	(1,995)

Peoples Natural Gas Company LLC
Equitable Division
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Industrial LGS Sales		<i>(Ex 19, RR-4)</i>						
2	Gas Procurement Charge							
3	October 2017				-	0.1055	-	-
4	November				-	0.1055	-	-
5	December				-	0.1055	-	-
6	January 2018				-	0.1055	-	-
7	February				-	0.1055	-	-
8	March				-	0.1055	-	-
9	April				-	0.1055	-	-
10	May				-	0.1055	-	-
11	June				-	0.1055	-	-
12	July				-	0.1055	-	-
13	August				-	0.1055	-	-
14	September 2018				-	0.1055	-	-
15	Total Industrial LGS Sales Gas Procurement Charge				-	0.0000	-	-
16	Merchant Function Charge							
17	October 2017				-	0.0307	-	-
18	November				-	0.0307	-	-
19	December				-	0.0307	-	-
20	January 2018				-	0.0267	-	-
21	February				-	0.0267	-	-
22	March				-	0.0267	-	-
23	April				-	0.0267	-	-
24	May				-	0.0267	-	-
25	June				-	0.0267	-	-
26	July				-	0.0299	-	-
27	August				-	0.0299	-	-
28	September 2018				-	0.0299	-	-
29	Total Industrial LGS Sales Merchant Function Charge				-	0.0000	-	-
30	DSIC Rider							
31	October 2017	-	0.0000	-	-	0.0000	-	-
32	November	-	0.0000	-	-	0.0000	-	-
33	December	-	0.0000	-	-	0.0000	-	-
34	January 2018	-	0.0000	-	-	0.0000	-	-
35	February	-	0.0000	-	-	0.0000	-	-
36	March	-	0.0000	-	-	0.0000	-	-
37	April	-	0.0000	-	-	0.0095	-	-
38	May	-	0.0000	-	-	0.0095	-	-
39	June	-	0.0000	-	-	0.0095	-	-
40	July	-	0.0000	-	-	0.1315	-	-
41	August	-	0.0000	-	-	0.1315	-	-
42	September 2018	-	0.0000	-	-	0.1315	-	-
43	Total Industrial LGS Sales DSIC Rider	-	0.0000	-	-	0.0000	-	-
44	TCJA Rider							
45	October 2017	-	0.0000	-	-	0.0000	-	-
46	November	-	0.0000	-	-	0.0000	-	-
47	December	-	0.0000	-	-	0.0000	-	-
48	January 2018	-	0.0000	-	-	0.0000	-	-
49	February	-	0.0000	-	-	0.0000	-	-
50	March	-	0.0000	-	-	0.0000	-	-
51	April	-	0.0000	-	-	0.0000	-	-
52	May	-	0.0000	-	-	0.0000	-	-
53	June	-	0.0000	-	-	0.0000	-	-
54	July	-	0.0000	-	-	(0.1790)	-	-
55	August	-	0.0000	-	-	(0.1790)	-	-
56	September 2018	-	0.0000	-	-	(0.1790)	-	-
57	Total Industrial LGS Sales TCJA Rider	-	0.0000	-	-	0.0000	-	-

Peoples Natural Gas Company LLC
Equitable Division
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For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	<u>Component Tariff Sales Summary by Customer Class</u>							
2	<u>Residential</u>							
3	Universal Service Charge & Cap Credit				20,975,833	0.1946	4,082,224	4,082,224
4	Gas Procurement Charge				20,975,833	0.1055	2,212,950	2,212,950
5	Merchant Function Charge				20,975,833	0.1092	2,291,298	2,291,298
6	DSIC Charge	2,708,763	0.1756	475,614	20,975,833	0.0113	237,498	713,112
7	TCJA Credit	2,708,763	(0.2349)	(636,292)	20,975,833	(0.0100)	(209,078)	(845,369)
8	Supplier Choice	2,545,948	0.0468	119,150				119,150
9	<u>SGS</u>							
10	Gas Procurement Charge				2,830,397	0.1055	298,607	298,607
11	Merchant Function Charge				2,830,397	0.0277	78,526	78,526
12	DSIC Charge	153,446	0.2505	38,436	2,830,397	0.0081	22,920	61,356
13	TCJA	153,446	(0.1797)	(27,573)	2,830,397	(0.0086)	(24,333)	(51,906)
14	Supplier Choice	153,446	0.0468	7,181				7,181
15	<u>MGS</u>							
16	Gas Procurement Charge				1,422,279	0.1055	150,050	150,050
17	Merchant Function Charge				1,422,279	0.0279	39,662	39,662
18	DSIC Charge	7,371	2.1179	15,611	1,422,279	0.0116	16,510	32,121
19	TCJA Credit	7,371	(2.8328)	(20,880)	1,422,279	(0.0130)	(18,516)	(39,397)
20	<u>LGS</u>							
21	Gas Procurement Charge				132,883	0.1055	14,019	14,019
22	Merchant Function Charge				132,883	0.0274	3,635	3,635
23	DSIC	53	21.2528	1,126	132,883	0.0058	764	1,891
24	TCJA	53	(28.1609)	(1,493)	132,883	(0.0038)	(502)	(1,995)
25	<u>Commercial/Industrial Subtotal</u>							
26	Gas Procurement Charge				4,385,560	0.1055	462,677	462,677
27	Merchant Function Charge				4,385,560	0.0278	121,823	121,823
28	DSIC	160,870	0.3430	55,174	4,385,560	0.0092	40,194	95,367
29	TCJA	160,870	(0.3105)	(49,946)	4,385,560	(0.0099)	(43,351)	(93,298)
30	Supplier Choice	153,446	0.0468	7,181				7,181
31	<u>Sales Total</u>							
32	Universal Service Charge				20,975,833	0.1946	4,082,224	4,082,224
33	Gas Procurement Charge				25,361,393	0.1055	2,675,627	2,675,627
34	Merchant Function Charge				25,361,393	0.0951	2,413,122	2,413,122
35	DSIC	2,869,633	0.1850	530,788	25,361,393	0.0109	277,691	808,479
36	TCJA	2,869,633	(0.2391)	(686,238)	25,361,393	(0.0100)	(252,429)	(938,667)
37	Supplier Choice	2,699,394	0.0468	126,332				126,332

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch. 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Residential Transport								
2	Rider USP							
3	October 2017				36,755	0.5213	19,160	19,160
4	November				123,996	0.5213	64,639	64,639
5	December				242,837	0.5213	126,591	126,591
6	January 2018				453,674	0.4623	209,733	209,733
7	February				312,617	0.4623	144,523	144,523
8	March				250,248	0.4623	115,690	115,690
9	April				249,295	0.4623	115,249	115,249
10	May				108,649	0.4623	50,228	50,228
11	June				35,117	0.4623	16,234	16,234
12	July				31,268	0.5132	16,047	16,047
13	August				31,280	0.5132	16,053	16,053
14	September 2018				28,692	0.5132	14,725	14,725
15	Total Residential Transport Rider USP				1,904,426	0.4772	908,872	908,872
16 Merchant Function Charge								
17	October 2017				36,755	0.0273	1,003	1,003
18	November				123,996	0.0273	3,385	3,385
19	December				242,837	0.0273	6,629	6,629
20	January 2018				453,674	0.0273	12,385	12,385
21	February				312,617	0.0273	8,534	8,534
22	March				250,248	0.0273	6,832	6,832
23	April				249,295	0.0273	6,806	6,806
24	May				108,649	0.0273	2,966	2,966
25	June				35,117	0.0273	959	959
26	July				31,268	0.0273	854	854
27	August				31,280	0.0273	854	854
28	September 2018				28,692	0.0273	783	783
29	Total Residential Transport Merchant Function Charge				1,904,426	0.0273	51,991	51,991
30 DSIC Rider								
31	October 2017	18,870	0.0000	-	36,755	0.0000	-	-
32	November	19,234	0.0000	-	123,996	0.0000	-	-
33	December	20,067	0.0000	-	242,837	0.0000	-	-
34	January 2018	20,082	0.0000	-	453,674	0.0000	-	-
35	February	19,980	0.0000	-	312,617	0.0000	-	-
36	March	20,020	0.0000	-	250,248	0.0000	-	-
37	April	21,057	0.0477	1,004	249,295	0.0131	3,266	4,270
38	May	21,171	0.0477	1,010	108,649	0.0131	1,423	2,433
39	June	21,709	0.0477	1,036	35,117	0.0131	460	1,496
40	July	21,811	0.6625	14,450	31,268	0.1841	5,756	20,206
41	August	22,164	0.6625	14,684	31,280	0.1841	5,759	20,442
42	September 2018	22,814	0.6625	15,114	28,692	0.1841	5,282	20,396
43	Total Residential Transport DSIC Rider	248,979	0.1900	47,298	1,904,426	0.0115	21,946	69,244
30 TCJA Rider								
31	October 2017	18,870	0.0000	-	36,755	0.0000	-	-
32	November	19,234	0.0000	-	123,996	0.0000	-	-
33	December	20,067	0.0000	-	242,837	0.0000	-	-
34	January 2018	20,082	0.0000	-	453,674	0.0000	-	-
35	February	19,980	0.0000	-	312,617	0.0000	-	-
36	March	20,020	0.0000	-	250,248	0.0000	-	-
37	April	21,057	0.0000	-	249,295	0.0000	-	-
38	May	21,171	0.0000	-	108,649	0.0000	-	-
39	June	21,709	0.0000	-	35,117	0.0000	-	-
40	July	21,811	(0.9508)	(20,738)	31,268	(0.2274)	(7,110)	(27,848)
41	August	22,164	(0.9508)	(21,074)	31,280	(0.2274)	(7,113)	(28,187)
42	September 2018	22,814	(0.9508)	(21,692)	28,692	(0.2274)	(6,525)	(28,216)
43	Total Residential Transport TCJA Rider	248,979	(0.2551)	(63,503)	1,904,426	(0.0109)	(20,748)	(84,251)
44 Supplier Choice Rider								
45	October 2017	18,870	0.0468	883				883
46	November	19,234	0.0468	900				900
47	December	20,067	0.0468	939				939
48	January 2018	20,082	0.0468	940				940
49	February	19,980	0.0468	935				935
50	March	20,020	0.0468	937				937
51	April	21,057	0.0468	985				985
52	May	21,171	0.0468	991				991
53	June	21,709	0.0468	1,016				1,016
54	July	21,811	0.0468	1,021				1,021
55	August	22,164	0.0468	1,037				1,037
56	September 2018	22,814	0.0468	1,068				1,068
57	Total Residential Transport Supplier Choice Rider	248,979	0.0468	11,652				11,652

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial SGS Transport		<i>(Ex 19, RR-4)</i>						
2	DSIC Rider							
3	October 2017	2,646	0.0000	-	20,778	0.0000	-	-
4	November	2,836	0.0000	-	68,435	0.0000	-	-
5	December	3,183	0.0000	-	165,766	0.0000	-	-
6	January 2018	3,275	0.0000	-	279,403	0.0000	-	-
7	February	3,278	0.0000	-	230,367	0.0000	-	-
8	March	3,312	0.0000	-	175,735	0.0000	-	-
9	April	3,342	0.0716	239	171,421	0.0093	1,594	1,833
10	May	3,443	0.0713	245	71,623	0.0093	666	912
11	June	3,797	0.0705	268	27,413	0.0093	255	523
12	July	3,830	0.9791	3,750	21,892	0.1296	2,837	6,587
13	August	3,879	0.9790	3,798	26,949	0.1296	3,493	7,290
14	September 2018	3,872	0.9790	3,791	20,293	0.1296	2,630	6,421
15	Total Commercial SGS Transport DSIC Rider	40,693	0.2971	12,091	1,280,076	0.0090	11,475	23,566
16	TCJA Rider							
17	October 2017	2,646	0.0000	-	20,778	0.0000	-	-
18	November	2,836	0.0000	-	68,435	0.0000	-	-
19	December	3,183	0.0000	-	165,766	0.0000	-	-
20	January 2018	3,275	0.0000	-	279,403	0.0000	-	-
21	February	3,278	0.0000	-	230,367	0.0000	-	-
22	March	3,312	0.0000	-	175,735	0.0000	-	-
23	April	3,342	0.0000	-	171,421	0.0000	-	-
24	May	3,443	0.0000	-	71,623	0.0000	-	-
25	June	3,797	0.0000	-	27,413	0.0000	-	-
26	July	3,830	(0.9947)	(3,810)	21,892	(0.1859)	(4,070)	(7,879)
27	August	3,879	(1.0484)	(4,067)	26,949	(0.1859)	(5,010)	(9,076)
28	September 2018	3,872	(1.1724)	(4,540)	20,293	(0.1859)	(3,772)	(8,312)
29	Total Commercial SGS Transport TCJA Rider	40,693	(0.3051)	(12,416)	1,280,076	(0.0100)	(12,852)	(25,268)
30	Supplier Choice Rider							
31	October 2017	2,646	0.0468	124				124
32	November	2,836	0.0468	133				133
33	December	3,183	0.0468	149				149
34	January 2018	3,275	0.0468	153				153
35	February	3,278	0.0468	153				153
36	March	3,312	0.0468	155				155
37	April	3,342	0.0468	156				156
38	May	3,443	0.0468	161				161
39	June	3,797	0.0468	178				178
40	July	3,830	0.0468	179				179
41	August	3,879	0.0468	182				182
42	September 2018	3,872	0.0468	181				181
43	Total Commercial SGS Transport Supplier Choice Rider	40,693	0.0468	1,904				1,904
44	Industrial SGS Transport							
45	DSIC Rider							
46	October 2017	19	0.0000	-	103	0.0000	-	-
47	November	23	0.0000	-	567	0.0000	-	-
48	December	26	0.0000	-	1,426	0.0000	-	-
49	January 2018	27	0.0000	-	2,748	0.0000	-	-
50	February	27	0.0000	-	2,741	0.0000	-	-
51	March	27	0.0000	-	1,910	0.0000	-	-
52	April	27	0.0715	2	1,992	0.0093	19	20
53	May	27	0.0715	2	637	0.0093	6	8
54	June	27	0.0715	2	98	0.0093	1	3
55	July	27	0.9926	27	39	0.1296	5	32
56	August	27	0.9926	27	52	0.1296	7	34
57	September 2018	27	0.9926	27	16	0.1296	2	29
58	Total Industrial SGS Transport DSIC Rider	311	0.2771	86	12,330	0.0032	39	125
59	TCJA Rider							
60	October 2017	19	0.0000	-	103	0.0000	-	-
61	November	23	0.0000	-	567	0.0000	-	-
62	December	26	0.0000	-	1,426	0.0000	-	-
63	January 2018	27	0.0000	-	2,748	0.0000	-	-
64	February	27	0.0000	-	2,741	0.0000	-	-
65	March	27	0.0000	-	1,910	0.0000	-	-
66	April	27	0.0000	-	1,992	0.0000	-	-
67	May	27	0.0000	-	637	0.0000	-	-
68	June	27	0.0000	-	98	0.0000	-	-
69	July	27	(1.4245)	(38)	39	(0.1859)	(7)	(46)
70	August	27	(1.4245)	(38)	52	(0.1859)	(10)	(48)
71	September 2018	27	(1.4245)	(38)	16	(0.1859)	(3)	(41)
72	Total Industrial SGS Transport TCJA Rider	311	(0.3710)	(115)	12,330	(0.0016)	(20)	(135)
73	Supplier Choice Rider							
74	October 2017	19	0.0468	1				1
75	November	23	0.0468	1				1
76	December	26	0.0468	1				1
77	January 2018	27	0.0468	1				1
78	February	27	0.0468	1				1
79	March	27	0.0468	1				1
80	April	27	0.0468	1				1
81	May	27	0.0468	1				1
82	June	27	0.0468	1				1
83	July	27	0.0468	1				1
84	August	27	0.0468	1				1
85	September 2018	27	0.0468	1				1
86	Total Industrial SGS Transport Supplier Choice Rider	311	0.0468	15				15

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial MGS Transport								
<i>(Ex 19, RR-4)</i>								
2	DSIC Rider							
3	October 2017	1,139	0.0000	-	123,802	0.0000	-	-
4	November	1,139	0.0000	-	314,860	0.0000	-	-
5	December	1,172	0.0000	-	592,139	0.0000	-	-
6	January 2018	1,195	0.0000	-	914,185	0.0000	-	-
7	February	1,195	0.0000	-	786,969	0.0000	-	-
8	March	1,195	0.0000	-	591,008	0.0000	-	-
9	April	1,196	0.6303	754	604,189	0.0090	5,438	6,192
10	May	1,195	0.6304	753	301,891	0.0090	2,717	3,470
11	June	1,197	0.6289	753	116,263	0.0090	1,046	1,799
12	July	1,197	8.7343	10,455	97,928	0.1248	12,221	22,676
13	August	1,197	8.7406	10,463	109,875	0.1248	13,712	24,175
14	September 2018	1,200	8.7375	10,485	84,194	0.1248	10,507	20,992
15	Total Commercial MGS Transport DSIC Rider	14,217	2.3678	33,662	4,637,302	0.0098	45,642	79,305
16 TCJA Rider								
17	October 2017	1,139	0.0000	-	123,802	0.0000	-	-
18	November	1,139	0.0000	-	314,860	0.0000	-	-
19	December	1,172	0.0000	-	592,139	0.0000	-	-
20	January 2018	1,195	0.0000	-	914,185	0.0000	-	-
21	February	1,195	0.0000	-	786,969	0.0000	-	-
22	March	1,195	0.0000	-	591,008	0.0000	-	-
23	April	1,196	0.0000	-	604,189	0.0000	-	-
24	May	1,195	0.0000	-	301,891	0.0000	-	-
25	June	1,197	0.0000	-	116,263	0.0000	-	-
26	July	1,197	(12.5348)	(15,004)	97,928	(0.1790)	(17,529)	(32,533)
27	August	1,197	(12.5438)	(15,015)	109,875	(0.1790)	(19,668)	(34,683)
28	September 2018	1,200	(12.5394)	(15,047)	84,194	(0.1790)	(15,071)	(30,118)
29	Total Commercial MGS Transport TCJA Rider	14,217	(3.1699)	(45,066)	4,637,302	(0.0113)	(52,267)	(97,334)
30 Industrial MGS Transport								
31	DSIC Rider							
32	October 2017	49	0.0000	-	8,579	0.0000	-	-
33	November	49	0.0000	-	22,471	0.0000	-	-
34	December	51	0.0000	-	72,670	0.0000	-	-
35	January 2018	51	0.0000	-	50,973	0.0000	-	-
36	February	51	0.0000	-	72,633	0.0000	-	-
37	March	52	0.0000	-	45,351	0.0000	-	-
38	April	52	0.7200	37	38,537	0.0090	347	384
39	May	52	0.7200	37	20,008	0.0090	180	218
40	June	52	0.7200	37	14,730	0.0090	133	170
41	July	52	10.3846	540	27,592	0.1248	3,444	3,984
42	August	52	10.3846	540	46,307	0.1248	5,779	6,319
43	September 2018	52	10.3846	540	38,048	0.1248	4,748	5,288
44	Total Industrial MGS Transport DSIC Rider	615	2.8168	1,732	457,898	0.0320	14,630	16,363
45 TCJA Rider								
46	October 2017	49	0.0000	-	8,579	0.0000	-	-
47	November	49	0.0000	-	22,471	0.0000	-	-
48	December	51	0.0000	-	72,670	0.0000	-	-
49	January 2018	51	0.0000	-	50,973	0.0000	-	-
50	February	51	0.0000	-	72,633	0.0000	-	-
51	March	52	0.0000	-	45,351	0.0000	-	-
52	April	52	0.0000	-	38,537	0.0000	-	-
53	May	52	0.0000	-	20,008	0.0000	-	-
54	June	52	0.0000	-	14,730	0.0000	-	-
55	July	52	(14.9032)	(775)	27,592	(0.1790)	(4,939)	(5,714)
56	August	52	(14.9032)	(775)	46,307	(0.1790)	(8,289)	(9,064)
57	September 2018	52	(14.9032)	(775)	38,048	(0.1790)	(6,811)	(7,585)
58	Total Industrial MGS Transport TCJA Rider	615	(3.7803)	(2,325)	457,898	(0.0438)	(20,038)	(22,363)

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Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf <i>(Ex 3, Sch 15, Atch M)</i>	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1 Commercial LGS Transport								
2 DSIC Rider								
3	October 2017	50	0.0000	-	185,846	0.0000	-	-
4	November	51	0.0000	-	220,109	0.0000	-	-
5	December	51	0.0000	-	329,469	0.0000	-	-
6	January 2018	51	0.0000	-	369,094	0.0000	-	-
7	February	51	0.0000	-	489,903	0.0000	-	-
8	March	51	0.0000	-	330,686	0.0000	-	-
9	April	51	5.7600	294	368,711	0.0090	3,318	3,612
10	May	51	5.7600	294	312,442	0.0090	2,812	3,106
11	June	51	5.7600	294	193,493	0.0090	1,741	2,035
12	July	51	80.0000	4,080	186,090	0.1248	23,224	27,304
13	August	51	80.0000	4,080	183,252	0.1248	22,870	26,950
14	September 2018	51	80.0000	4,080	171,944	0.1248	21,459	25,539
15	Total Commercial LGS Transport DSIC Rider	611	21.4751	13,121	3,341,037	0.0226	75,424	88,546
16 TCJA Rider								
17	October 2017	50	0.0000	-	185,846	0.0000	-	-
18	November	51	0.0000	-	220,109	0.0000	-	-
19	December	51	0.0000	-	329,469	0.0000	-	-
20	January 2018	51	0.0000	-	369,094	0.0000	-	-
21	February	51	0.0000	-	489,903	0.0000	-	-
22	March	51	0.0000	-	330,686	0.0000	-	-
23	April	51	0.0000	-	368,711	0.0000	-	-
24	May	51	0.0000	-	312,442	0.0000	-	-
25	June	51	0.0000	-	193,493	0.0000	-	-
26	July	51	(114.8096)	(5,855)	186,090	(0.1790)	(33,310)	(39,165)
27	August	51	(114.8096)	(5,855)	183,252	(0.1790)	(32,802)	(38,657)
28	September 2018	51	(114.8096)	(5,855)	171,944	(0.1790)	(30,778)	(36,633)
29	Total Commercial LGS Transport TCJA Rider	611	(28.7494)	(17,566)	3,341,037	(0.0290)	(96,890)	(114,456)
30 Industrial LGS Transport								
31 DSIC Rider								
32	October 2017	30	0.0000	-	818,038	0.0000	-	-
33	November	29	0.0000	-	846,532	0.0000	-	-
34	December	29	0.0000	-	1,107,003	0.0000	-	-
35	January 2018	29	0.0000	-	1,286,070	0.0000	-	-
36	February	29	0.0000	-	1,801,075	0.0000	-	-
37	March	29	0.0000	-	1,346,945	0.0000	-	-
38	April	29	5.7600	167	1,468,259	0.0090	13,214	13,381
39	May	29	5.7600	167	1,307,588	0.0090	11,768	11,935
40	June	29	5.7600	167	1,242,774	0.0090	11,185	11,352
41	July	29	80.0000	2,320	1,135,910	0.1248	141,762	144,082
42	August	29	80.0000	2,320	1,217,726	0.1248	151,972	154,292
43	September 2018	29	80.0000	2,320	1,058,607	0.1248	132,114	134,434
44	Total Industrial LGS Transport DSIC Rider	349	21.3786	7,461	14,636,526	0.0316	462,015	469,477
45 TCJA Rider								
46	October 2017	30	0.0000	-	818,038	0.0000	-	-
47	November	29	0.0000	-	846,532	0.0000	-	-
48	December	29	0.0000	-	1,107,003	0.0000	-	-
49	January 2018	29	0.0000	-	1,286,070	0.0000	-	-
50	February	29	0.0000	-	1,801,075	0.0000	-	-
51	March	29	0.0000	-	1,346,945	0.0000	-	-
52	April	29	0.0000	-	1,468,259	0.0000	-	-
53	May	29	0.0000	-	1,307,588	0.0000	-	-
54	June	29	0.0000	-	1,242,774	0.0000	-	-
55	July	29	(114.8096)	(3,329)	1,135,910	(0.1790)	(203,328)	(206,657)
56	August	29	(102.9327)	(2,985)	1,217,726	(0.1790)	(217,973)	(220,958)
57	September 2018	29	(102.9327)	(2,985)	1,058,607	(0.1790)	(189,491)	(192,476)
58	Total Industrial LGS Transport TCJA Rider	349	(26.6464)	(9,300)	14,636,526	(0.0417)	(610,791)	(620,091)

Peoples Natural Gas Company LLC
Equitable Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	Component Transport Summary by Customer Class							
2	Residential							
3	Universal Service Charge				1,904,426	\$ 0.4772	908,872	908,872
4	Merchant Function Charge				1,904,426	\$ 0.0273	51,991	51,991
5	DSIC	248,979	\$ 0.1900	47,298	1,904,426	\$ 0.0115	21,946	69,244
6	TCJA	248,979	\$ (0.2551)	(63,503)	1,904,426	\$ (0.0109)	(20,748)	(84,251)
7	Supplier Choice	248,979	\$ 0.0468	11,652				11,652
8	SGS							
9	DSIC	41,004	\$ 0.2970	12,177	1,292,405	\$ 0.0089	11,514	23,691
10	TCJA	41,004	\$ (0.3056)	(12,531)	1,292,405	\$ (0.0100)	(12,872)	(25,403)
11	Supplier Choice	41,004	\$ 0.0468	1,919				1,919
12	MGS							
13	DSIC	14,832	\$ 2.3864	35,395	5,095,200	\$ 0.0118	60,273	95,667
14	TCJA	14,832	\$ (3.1952)	(47,391)	5,095,200	\$ (0.0142)	(72,306)	(119,697)
15	LGS							
16	DSIC	960	\$ 21.4400	20,582	17,977,563	\$ 0.0299	537,440	558,022
17	TCJA	960	\$ (27.9848)	(26,865)	17,977,563	\$ (0.0394)	(707,682)	(734,547)
18	Total Transport							
19	Universal Service Charge				1,904,426	\$ 0.4772	908,872	908,872
20	Merchant Function Charge				1,904,426	\$ 0.0273	51,991	51,991
21	DSIC	305,775	\$ 0.3776	115,451	26,269,594	\$ 0.0240	631,173	746,624
22	TCJA	305,775	\$ (0.4915)	(150,291)	26,269,594	\$ (0.0310)	(813,607)	(963,898)
23	Supplier Choice	289,983	\$ 0.0468	13,571				13,571

Peoples Natural Gas Company LLC
Equitable Division
Per Books Riders @ Test Year Rates Based on Billed Volumes
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1)	Service Base Rate (2) \$/Bill	Service Revenue (3=1*2) \$	Volumes (4) Mcf	Volume Base Rate (5) \$/Mcf	Volume Revenue (6=4*5) \$	Total Revenue (7=3*6) \$
1	<u>Component Summary by Customer Class</u>							
2	<u>Residential</u>							
3	Universal Service Charge				22,880,260	0.2181	4,991,096	4,991,096
4	Gas Procurement Charge				20,975,833	0.1055	2,212,950	2,212,950
5	Merchant Function Charge				22,880,260	0.1024	2,343,289	2,343,289
6	DSIC Charge	2,957,742	0.1768	522,912	22,880,260	0.0113	259,444	782,355
7	TCJA Credit	2,957,742	(0.2366)	(699,795)	22,880,260	(0.0100)	(229,826)	(929,620)
8	Supplier Choice	2,794,927	0.0468	130,803				130,803
9	<u>SGS</u>							
10	Gas Procurement Charge				2,830,397	0.1055	298,607	298,607
11	Merchant Function Charge				2,830,397	0.0277	78,526	78,526
12	DSIC	194,450	0.2603	50,613	4,122,802	0.0084	34,434	85,047
13	TCJA	194,450	(0.2062)	(40,105)	4,122,802	(0.0090)	(37,204)	(77,309)
14	Supplier Choice	194,450	0.0468	9,100				9,100
15	<u>MGS</u>							
16	Gas Procurement Charge				1,422,279	0.1055	150,050	150,050
17	Merchant Function Charge				1,422,279	0.0279	39,662	39,662
18	DSIC Charge	22,203	2.2972	51,006	6,517,479	0.0118	76,782	127,788
19	TCJA Credit	22,203	(3.0749)	(68,272)	6,517,479	(0.0139)	(90,822)	(159,094)
20	<u>LGS</u>							
21	Gas Procurement Charge				132,883	0.1055	14,019	14,019
22	Merchant Function Charge				132,883	0.0274	3,635	3,635
23	DSIC	1,013	21.4302	21,709	18,110,446	0.0297	538,204	559,913
24	TCJA	1,013	(27.9941)	(28,358)	18,110,446	(0.0391)	(708,184)	(736,542)
25	<u>Commercial/Industrial Subtotal</u>							
26	Gas Procurement Charge				4,385,560	0.1055	462,677	462,677
27	Merchant Function Charge				4,385,560	0.0278	121,823	121,823
28	DSIC	217,666	0.5666	123,327	28,750,728	0.0226	649,420	772,748
29	TCJA	217,666	(0.6282)	(136,734)	28,750,728	(0.0291)	(836,211)	(972,945)
30	Supplier Choice	194,450	0.0468	9,100				9,100
31	<u>Overall Total</u>							
32	Universal Service Charge				22,880,260	0.2181	4,991,096	4,991,096
33	Gas Procurement Charge				25,361,393	0.1055	2,675,627	2,675,627
34	Merchant Function Charge				27,265,819	0.0904	2,465,113	2,465,113
35	DSIC	3,175,408	0.2035	646,239	51,630,987	0.0176	908,864	1,555,103
36	TCJA	3,175,408	(0.2634)	(836,529)	51,630,987	(0.0206)	(1,066,036)	(1,902,565)
37	Supplier Choice	2,989,377	0.0468	139,903				139,903
38	Rider USP Summary							
39	Residential Sales Rider				9,214,792	91.0%	9,241,814	
40	Residential Sales Cap Credit				(5,132,568)	0.0%	(5,132,568)	
41	Residential Transport Rider				908,872	9.0%	911,537	
42	Total				4,991,096	100.0%	5,020,784	
43	Plus:							
44	Unbilled USP Rider						34,567	
45	Total USP (per Exhibit 4)						5,055,350	
46	Supplier Choice Rider Summary							
47	Supplier Choice Sales Rider				126,332	90.3%	109,308	
48	Supplier Choice Transport Rider				13,571	9.7%	11,742	
49	Total				139,903	2.8%	121,050	
50	Plus:							
51	Unbilled Supplier Choice Rider						(1,790)	
52	Total Supplier Choice (per Exhibit 4)						119,260	
53	Total Rider						5,174,610	

Peoples Natural Gas Company LLC
Equitable Division
Rider USP, Merchant Function Charge, Gas Procurement Charge
Per Pro Forma Future Test Year
For the 12 Months Ended September 30, 2019

Line No.	Description	Revenue
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Residential Sales Riders</u>	
2	Universal Services Program	(1,429,521)
3	Merchant Function Charge	1,980,397
4	Gas Procurement Charge	2,040,351
5	DSIC	5,245,500
6	TCJA Rider	(6,956,308)
7	Supplier Choice Rider	253
8	<u>Commercial/Industrial Sales Riders</u>	
9	Merchant Function Charge	104,971
10	Gas Procurement Charge	424,648
11	DSIC	737,282
12	TCJA Rider	(1,020,085)
13	Supplier Choice Rider	15
14	<u>Tariff Sales Rider Summary</u>	
15	Rider USP	(1,429,521)
16	Merchant Function Charge	2,085,368
17	Gas Procurement Charge	2,464,999
18	DSIC	5,982,782
19	TCJA Rider	(7,976,393)
20	Supplier Choice Rider	268
21	<u>Transport Riders</u>	
22	Rider USP	402,082
23	Merchant Function Charge	53,217
24	Gas Procurement Charge	0
25	DSIC	3,899,870
26	TCJA Rider	(5,564,069)
27	Supplier Choice Rider	32
28	<u>Overall Rider Summary</u>	
29	Rider USP	(1,027,440)
30	Merchant Function Charge	2,138,585
31	Gas Procurement Charge	2,464,999
32	DSIC	9,882,652
33	TCJA Rider	(13,540,462)
34	Supplier Choice Rider	300

Peoples Natural Gas Company LLC
Equitable Division
Rider USP, Merchant Function Charge, Gas Procurement Charge
Per Pro Forma Future Test Year
For the 12 Months Ended October 31, 2020

Line No.	Description	Revenue
		\$
		<i>(Ex 3, Sch 15, Atch D)</i>
1	<u>Residential Sales Riders</u>	
2	Rider USP	(1,403,788)
3	Merchant Function Charge	1,961,515
4	Gas Procurement Charge	2,020,897
5	DSIC	5,216,638
6	TCJA Rider	(6,920,338)
7	Supplier Choice Rider	254
8	<u>Commercial/Industrial Sales Riders</u>	
9	Merchant Function Charge	104,915
10	Gas Procurement Charge	424,421
11	DSIC	736,897
12	TCJA Rider	(1,019,553)
13	Supplier Choice Rider	15
14	<u>Sales Rider Summary</u>	
15	Rider USP	(1,403,788)
16	Merchant Function Charge	2,066,430
17	Gas Procurement Charge	2,445,318
18	DSIC	5,953,535
19	TCJA Rider	(7,939,891)
20	Supplier Choice Rider	269
21	<u>Transport Riders</u>	
22	Rider USP	397,343
23	Merchant Function Charge	52,589
24	Gas Procurement Charge	0
25	DSIC	3,895,921
26	TCJA Rider	(5,558,787)
27	Supplier Choice Rider	32
28	<u>Overall Rider Summary</u>	
29	Rider USP	(1,006,445)
30	Merchant Function Charge	2,119,019
31	Gas Procurement Charge	2,445,318
32	DSIC	9,849,456
33	TCJA Rider	(13,498,678)
34	Supplier Choice Rider	301

Peoples Natural Gas Company LLC
Equitable Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes Mcf (2) <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates \$(3) <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact \$(4)	Total Proposed Revenue \$(5) <i>(Ex 3, Sch 15, Atch E)</i>
1 Total Revenues						
2	Residential Sales	2,697,726	19,155,419	184,235,162	36,037,167	220,272,329
4	SGS Sales	147,032	2,522,776	20,681,619	1,977,539	22,659,158
5	MGS Sales	7,532	1,406,495	10,858,624	(240,041)	10,618,583
6	LGS Sales	36	93,680	685,448	(31,936)	653,512
7	Residential Transport	277,595	1,947,758	13,286,690	3,900,831	17,187,522
8	SGS Transport	46,394	1,406,717	5,766,003	888,740	6,654,743
9	MGS Transport	15,952	5,184,435	19,041,151	(72,260)	18,968,891
10	LGS Transport	791	18,455,949	18,358,517	685,995	19,044,512
11	Other Revenues			7,026,091	(956,881)	6,069,209
12	Total Revenues	3,193,057	50,173,228	279,939,305	42,189,153	322,128,459
12 Base Rates Revenue Only						
13	Residential Sales	2,697,726	19,155,419	96,442,645	31,744,869	128,187,515
14	SGS Sales	147,032	2,522,776	9,193,122	1,839,341	11,032,463
15	MGS Sales	7,532	1,406,495	4,724,153	(306,524)	4,417,629
16	LGS Sales	36	93,680	291,332	(35,857)	255,475
17	Residential Transport	277,595	1,947,758	9,849,993	3,250,052	13,100,045
18	SGS Transport	46,394	1,406,717	4,550,750	754,218	5,304,968
19	MGS Transport	15,952	5,184,435	15,568,720	(538,962)	15,029,758
20	LGS Transport	791	18,455,949	14,361,423	(785,408)	13,576,015
21	Total Base Rate Revenue	3,193,057	50,173,228	154,982,137	35,921,730	190,903,867
22 STAS						
23	Residential Sales	2,697,726	19,155,419	(582,699)	582,699	-
24	SGS Sales	147,032	2,522,776	(62,751)	62,751	-
25	MGS Sales	7,532	1,406,495	(33,688)	33,688	-
26	LGS Sales	36	93,680	(2,244)	2,244	-
27	Residential Transport	277,595	1,947,758	(59,250)	59,250	-
28	SGS Transport	46,394	1,406,717	(34,990)	34,990	-
29	MGS Transport	15,952	5,184,435	(124,178)	124,178	-
30	LGS Transport	791	18,455,949	(442,057)	442,057	-
31	Total STAS	3,193,057	50,173,228	(1,341,856)	1,341,856	-

Peoples Natural Gas Company LLC
Equitable Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact (4) \$	Total Proposed Revenue (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 <u>Supplier Choice Rider</u>						
2	Residential Sales	2,538,625	17,644,039	254	16,755	17,009
3	SGS Sales	147,032	2,522,776	15	970	985
4	Residential Transport	277,595	1,947,758	28	1,832	1,860
5	SGS Transport	46,394	1,406,717	5	306	311
6	Total Supplier Choice Rider	3,009,646	23,521,290	301	19,864	20,165
7 <u>DSIC Rider</u>						
8	Residential Sales	2,697,726	19,155,419	5,216,638	(5,216,638)	-
9	SGS Sales	147,032	2,522,776	476,253	(476,253)	-
10	MGS Sales	7,532	1,406,495	245,461	(245,461)	-
11	LGS Sales	36	93,680	15,183	(15,183)	-
12	Residential Transport	277,595	1,947,758	515,025	(515,025)	-
13	SGS Transport	46,394	1,406,717	228,040	(228,040)	-
14	MGS Transport	15,952	5,184,435	787,196	(787,196)	-
15	LGS Transport	791	18,455,949	2,365,660	(2,365,660)	-
16	Total DSIC Rider	3,193,057	50,173,228	9,849,456	(9,849,456)	-
17 <u>Merchant Function Charge</u>						
18	Residential Sales	2,697,726	19,155,419	1,961,515	(80,453)	1,881,062
19	SGS Sales	147,032	2,522,776	65,792	(44,853)	20,939
20	MGS Sales	7,532	1,406,495	36,680	(25,006)	11,674
21	LGS Sales	36	93,680	2,443	(1,666)	778
22	Residential Transport	277,595	1,947,758	52,589	(2,143)	50,447
23	Total Merchant Function Charge	3,129,920	25,126,128	2,119,019	(154,120)	1,964,900

Peoples Natural Gas Company LLC
Equitable Division
Allocation of Proposed Annual Revenues by Rate Schedule Based on Revenue Requirement
For the 12 Months Ended October 31, 2020

Line No.	Description	Adjusted Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Adjusted Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proposed Revenue Impact (4) \$	Total Proposed Revenue (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 Universal Service Program						
2	Residential Sales	2,697,726	19,155,419	(1,403,788)	2,556,144	1,152,356
3	Residential Transport	277,595	1,947,758	397,343	400,069	797,412
4	Total Universal Service Program	2,975,321	21,103,177	(1,006,445)	2,956,214	1,949,768
5 Tax Cut Jobs Act Rider						
6	Residential Sales	2,697,726	19,155,419	(6,920,338)	6,920,338	-
7	SGS Sales	147,032	2,522,776	(659,662)	659,662	-
8	MGS Sales	7,532	1,406,495	(338,986)	338,986	-
9	LGS Sales	36	93,680	(20,905)	20,905	-
10	Residential Transport	277,595	1,947,758	(706,796)	706,796	-
11	SGS Transport	46,394	1,406,717	(327,265)	327,265	-
12	MGS Transport	15,952	5,184,435	(1,129,720)	1,129,720	-
13	LGS Transport	791	18,455,949	(3,395,005)	3,395,005	-
14	Total Tax Cuts Job Act Rider	3,193,057	50,173,228	(13,498,678)	13,498,678	-
15 Gas Procurement Charge						
16	Residential Sales	2,697,726	19,155,419	2,020,897	(486,548)	1,534,349
17	SGS Sales	147,032	2,522,776	266,153	(64,079)	202,074
18	MGS Sales	7,532	1,406,495	148,385	(35,725)	112,660
19	LGS Sales	36	93,680	9,883	(2,379)	7,504
20	Total Gas Procurement Charge	2,852,325	23,178,370	2,445,318	(588,731)	1,856,587
21 Gas Cost						
22	Residential Sales	2,697,726	19,155,419	87,500,038	-	87,500,038
23	SGS Sales	147,032	2,522,776	11,402,697	-	11,402,697
24	MGS Sales	7,532	1,406,495	6,076,620	-	6,076,620
25	LGS Sales	36	93,680	389,756	-	389,756
26	Residential Transport	277,595	1,947,758	3,237,758	-	3,237,758
27	SGS Transport	46,394	1,406,717	1,349,464	-	1,349,464
28	MGS Transport	15,952	5,184,435	3,939,133	-	3,939,133
29	LGS Transport	791	18,455,949	5,468,498	-	5,468,498
30	Total Gas Cost	3,193,057	50,173,228	119,363,963	-	119,363,963

Peoples Natural Gas Company LLC
Combined
Comparison of Revenues at Current and Proposed Rates
For the 12 Months Ended September 30, 2018

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch D)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch D)</i>	Revenue @ Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>
1 Tariff Sales by Rate Class				
2	Residential	5,749,021	42,102,675	412,567,639
3	SGS	357,475	6,026,136	48,032,372
4	MGS	17,830	3,349,464	24,254,199
5	LGS	94	161,482	1,154,394
6	Total Tariff Sales	6,124,420	51,639,757	486,008,604
7 Transportation by Rate Class				
8	Residential	1,203,312	9,019,754	63,783,512
9	SGS	136,997	3,772,675	14,733,010
10	MGS	41,479	12,951,841	42,215,297
11	LGS	2,723	40,175,909	47,243,064
12	Total Transportation	1,384,511	65,920,179	167,974,882
13 Summary by Rate Class				
14	Residential	6,952,333	51,122,429	476,351,151
15	SGS	494,472	9,798,811	62,765,382
16	MGS	59,309	16,301,305	66,469,496
17	LGS	2,817	40,337,390	48,397,458
18	Total by Rate Class	7,508,931	117,559,935	653,983,486
19 Other Operating Revenue				
20	487 - Forfeited Discounts			4,444,760
21	488 - Miscellaneous Service Revenues			3,254,481
22	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			8,555,849
23	493 - Rent from Gas Property			173,982
24	495 - Other Gas Revenues			9,077,518
25	496 - Provision for Rate Refunds			-
26	Total Other Operating Revenue			25,506,590
27	Overall Total	7,508,931	117,559,935	679,490,076

Peoples Natural Gas Company LLC
 Combined
 Comparison of Forecasted Revenues at Current and Proposed Rates
 For the 12 Months Ended September 30, 2019

Line No.	Description	Bills (1)	Volumes (2) Mcf	Revenue @ Current Rates (3) \$
		<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>	<i>(Ex 3, Sch 15, Atch D)</i>
1	Tariff Sales by Rate Class			
2	Residential	5,758,441	41,645,657	409,081,303
3	SGS	358,036	6,035,458	48,104,236
4	MGS	17,891	3,360,385	24,329,030
5	LGS	<u>94</u>	<u>161,482</u>	<u>1,154,394</u>
6	Total Tariff Sales	6,134,462	51,202,982	482,668,962
7	Transportation by Rate Class			
8	Residential	1,203,312	8,912,276	63,221,753
9	SGS	136,997	3,772,675	14,733,010
10	MGS	41,479	12,951,841	42,215,297
11	LGS	<u>2,723</u>	<u>40,175,909</u>	<u>46,276,752</u>
12	Total Transportation	1,384,511	65,812,700	166,446,812
13	Summary by Rate Class			
14	Residential	6,961,753	50,557,933	472,303,056
15	SGS	495,033	9,808,133	62,837,245
16	MGS	59,370	16,312,226	66,544,327
17	LGS	<u>2,817</u>	<u>40,337,390</u>	<u>47,431,146</u>
18	Total by Rate Class	7,518,973	117,015,682	649,115,774
19	Other Operating Revenue			
20	487 - Forfeited Discounts			4,411,615
21	488 - Miscellaneous Service Revenues			3,254,481
22	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			3,712,480
23	493 - Rent from Gas Property			173,982
24	495 - Other Gas Revenues			7,843,554
25	496 - Provision for Rate Refunds			<u>-</u>
26	Total Other Operating Revenue			19,396,112
27	Overall Total	7,518,973	117,015,682	668,511,886

Peoples Natural Gas Company LLC
Combined
Comparison of Forecasted Revenues at Current and Proposed Rates
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch D)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch D)</i>	Revenue @	Proposed	Revenue @
				Current Rates (3) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Adjustment (4) = (5 - 3) \$ %	Proposed Rates (5) \$ <i>(Ex 3, Sch 15, Atch E)</i>
1 Tariff Sales by Rate Class						
2	Residential	5,768,646	41,241,059	406,018,600	66,993,709 17%	473,012,309
3	SGS	358,645	6,045,557	48,182,088	6,235,729 13%	54,417,817
4	MGS	17,957	3,372,216	24,410,097	962,307 4%	25,372,404
5	LGS	94	161,482	1,154,394	(12,865) -1%	1,141,529
6	Total Tariff Sales	6,145,342	50,820,315	479,765,179	74,178,879 15%	553,944,059
7 Transportation by Rate Class						
8	Residential	1,203,312	8,811,874	62,696,267	14,010,479 22%	76,706,746
9	SGS	136,997	3,772,675	14,769,330	3,358,828 23%	18,128,158
10	MGS	41,479	12,951,841	42,777,491	4,445,408 10%	47,222,899
11	LGS	2,723	40,175,909	48,168,946	2,484,639 5%	50,653,585
12	Total Transportation	1,384,511	65,712,299	168,412,033	24,299,354 14%	192,711,387
13 Summary by Rate Class						
14	Residential	6,971,958	50,052,933	468,714,867	81,004,188 17%	549,719,055
15	SGS	495,642	9,818,232	62,951,417	9,594,557 15%	72,545,975
16	MGS	59,436	16,324,057	67,187,588	5,407,715 8%	72,595,303
17	LGS	2,817	40,337,390	49,323,340	2,471,773 5%	51,795,114
18	Total by Rate Class	7,529,853	116,532,613	648,177,213	98,478,233 15%	746,655,446
19 Other Operating Revenue						
20	487 - Forfeited Discounts			4,405,264	679,006 15%	5,084,270
21	488 - Miscellaneous Service Revenues			3,254,481	(2,378,514) -73%	875,967
22	489.1 - Revs from Transp of Gas of Others thru Gath Fac.			3,376,781	- 0%	3,376,781
23	493 - Rent from Gas Property			173,982	- 0%	173,982
24	495 - Other Gas Revenues			7,631,670	(1,930,514) -25%	5,701,155
25	496 - Provision for Rate Refunds			-	- 0%	-
26	Total Other Operating Revenue			18,842,178	(3,630,022) -19%	15,212,155
27 Overall Total		7,529,853	116,532,613	667,019,391	94,848,211 14%	761,867,602

Peoples Natural Gas Company LLC
Combined
Revenue Summary

Acct No.	Description	HTY		FTY		FPFTY		Proposed Rate Adjustments	Proposed FPFTY	
		HTY Per Books	Adjustments at Present Rates	Proforma HTY	Adjustments at Present Rates	Proforma FTY	Adjustments at Present Rates			FPFTY at Present Rates
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		\$	\$	\$	\$	\$	\$	\$	\$	\$
		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch C)</i>		<i>(Ex 3, Sch 15, Atch E)</i>
Operating Revenues (by FERC account):										
480	Residential Sales Revenue	471,260,826	(58,693,187)	412,567,639	(3,486,337)	409,081,303	(3,062,702)	406,018,600	66,993,709	473,012,309
481	Commercial and Industrial Sales	76,433,797	(2,992,832)	73,440,965	146,695	73,587,660	158,919	73,746,579	7,185,171	80,931,750
483	Sales for Resale	9,802,930	(9,802,930)	-	-	-	-	-	-	-
487	Forfeited Discounts	4,838,523	(393,763)	4,444,760	(33,145)	4,411,615	(6,351)	4,405,264	679,006	5,084,270
488	Miscellaneous Service Revenues	3,254,481	-	3,254,481	-	3,254,481	-	3,254,481	(2,378,514)	875,967
489.1	Revs from Transp of Gas of Others thru Gath Fac.	8,555,849	-	8,555,849	(4,843,368)	3,712,480	(335,700)	3,376,781	-	3,376,781
489.3	Revs from Transp of Gas of Others thru Distri Fac.	164,232,533	3,742,349	167,974,882	(1,528,070)	166,446,812	1,965,222	168,412,033	24,299,354	192,711,387
493	Rent from Gas Property	174,641	(659)	173,982	-	173,982	-	173,982	-	173,982
495	Other Gas Revenues	13,585,543	(4,508,025)	9,077,518	(1,233,964)	7,843,554	(211,884)	7,631,670	(1,930,514)	5,701,155
496	Provision for Rate Refunds	(13,202,095)	13,202,095	-	-	-	-	-	-	-
Total Operating Revenues		738,937,028	(59,446,952)	679,490,076	(10,978,190)	668,511,886	(1,492,496)	667,019,391	94,848,211	761,867,602

Peoples Natural Gas Company LLC
Combined
Volume and Revenue Summary at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Acct No	Description	Year Prior to HTY Per Books	HTY Per Books	Test Year Gas Cost	Test Year Rider USP	Test Year Rider GPC	Test Year MFC	Test Year SCR	Test Year DSIC Rider	Test Year TCJA Rider	Unbilled/ Cycle 22 Revenue Adj	Weather Adjustment	Adjustment to Reflect Annualization	Annualized Base Revenue
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12=13-(2-11))	(13)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
				(Ex 2, Sch 2)	(Ex 3, Sch 15, Atch M)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch N)	(Ex 3, Sch 15, Atch K)	(Ex 3, Sch 15, Atch H, Pg 1)		(Ex 3, Sch 15, Atch D)
1 Gas Service Revenue by FERC Account															
2	480	Residential Sales Revenue	369,232,629	471,260,826	(219,442,459)	(7,681,256)	(4,754,589)	(4,926,694)	(270,545)	(7,391,152)	1,532,678	(458,498)	(9,344,229)	(8,356,624)	210,167,458
3	481	Commercial and Industrial Sales	61,628,155	76,433,797	(48,957,716)	-	(1,082,481)	(289,949)	6,154	(973,682)	173,171	49,553	(1,295,509)	5,958,308	30,021,647
4	483	Sales for Resale	5,119,886	9,802,930	(9,802,930)	-	-	-	-	-	-	-	-	-	-
5	487	Forfeited Discounts	4,081,046	4,838,523	-	-	-	-	-	-	-	-	-	(393,763)	4,444,760
6	488	Miscellaneous Service Revenues	3,284,550	3,254,481	-	-	-	-	-	-	-	-	-	-	3,254,481
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	11,270,962	8,555,849	-	-	-	-	-	-	-	-	-	-	8,555,849
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	140,075,308	164,232,533	(39,612,572)	(4,344,471)	-	(264,007)	(65,043)	(6,093,882)	1,670,223	(493,833)	(3,817,647)	13,778,351	124,989,652
9	493	Rent from Gas Property	339,467	174,641	-	-	-	-	-	-	-	-	-	(659)	173,982
10	495	Other Gas Revenues	20,312,479	13,585,543	(4,334,498)	-	-	-	-	-	-	-	-	(173,528)	9,077,518
11	496	Provision for Rate Refunds	-	(13,202,095)	-	-	-	-	-	-	-	-	-	13,202,095	-
12	Total Revenue		615,344,482	738,937,028	(322,150,175)	(12,025,728)	(5,837,070)	(5,480,650)	(329,434)	(14,458,716)	3,376,072	(902,778)	(14,457,384)	24,014,181	390,685,347
13 Sales Throughput (Mcf)															
14	Residential		39,140,465	45,821,231	-	-	-	-	-	-	-	25,451	(2,968,427)	(775,580)	42,102,675
15	Commercial & Industrial		8,396,386	9,411,623	-	-	-	-	-	-	-	23,473	(548,973)	650,960	9,537,081
16	Total Sales Throughput		47,536,851	55,232,854	-	-	-	-	-	-	-	48,923	(3,517,401)	(124,620)	51,639,757
17 Transportation Throughput (Mcf)															
17	Transportation Throughput (Mcf)		59,949,961	65,736,006	-	-	-	-	-	-	-	(409,065)	(1,403,989)	1,997,226	65,920,179
18	Total Throughput		107,486,812	120,968,860	-	-	-	-	-	-	-	(360,142)	(4,921,389)	1,872,606	117,559,935

Peoples Natural Gas Company LLC
Combined
Volume and Revenue Summary at Current Rates
For the 12 Months Ended September 30, 2018

Line No.	Acct No	Description	Annualized Base Revenue	Annualized Gas Cost	Annualized Rider USP	Annualized Rider GPC	Annualized MFC	Annualized SCR	Annualized DSIC Rider	Annualized TCJA	Annualized Revenue
			(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)	(8=1+2+3+4+5+6+7)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
			(Ex 3, Sch 15, Atch C)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	
1 Gas Service Revenue by FERC Account											
2	480	Residential Sales Revenue	210,167,458	192,320,809	2,051,770	4,441,832	4,311,976	33,078	11,709,422	(12,468,707)	412,567,639
3	481	Commercial and Industrial Sales	30,021,647	42,380,400	-	1,006,162	248,834	2,434	1,570,149	(1,788,661)	73,440,965
4	483	Sales for Resale	-	-	-	-	-	-	-	-	-
5	487	Forfeited Discounts	4,444,760	-	-	-	-	-	-	-	4,444,760
6	488	Miscellaneous Service Revenues	3,254,481	-	-	-	-	-	-	-	3,254,481
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	8,555,849	-	-	-	-	-	-	-	8,555,849
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	124,989,652	40,357,595	3,684,610	-	243,533	11,720	9,171,067	(10,483,295)	167,974,882
9	493	Rent from Gas Property	173,982	-	-	-	-	-	-	-	173,982
10	495	Other Gas Revenues	9,077,518	-	-	-	-	-	-	-	9,077,518
11	496	Provision for Rate Refunds	-	-	-	-	-	-	-	-	-
12 Total Revenue			390,685,347	275,058,804	5,736,380	5,447,994	4,804,343	47,232	22,450,638	(24,740,663)	679,490,076
13 Sales Throughput (Mcf)											
14		Residential	42,102,675	-	-	-	-	-	-	-	42,102,675
15		Commercial & Industrial	9,537,081	-	-	-	-	-	-	-	9,537,081
16 Total Sales Throughput			51,639,757	-	-	-	-	-	-	-	51,639,757
17 Transportation Volume (Mcf)											
			65,920,179	-	-	-	-	-	-	-	65,920,179
18 Total Throughput			117,559,935	-	-	-	-	-	-	-	117,559,935

Peoples Natural Gas Company LLC
Combined
Volume and Revenue Summary at Current Rates
For the 12 Months Ended September 30, 2019

Line No.	Acct No.	Description	Per Proforma Future Test Year (1) \$ <i>(Ex 3, Sch 15, Atch D)</i>	Proforma Future Test Year Gas Cost (2) \$ <i>(Ex 3, Sch 15, Atch M)</i>	Proforma Future Test Year Rider USP (3) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Proforma Future Test Year Rider GPC (4) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Proforma Future Test Year MFC (5) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Proforma Future Test Year SCR (6) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Proforma Future Test Year DSIC Rider (7) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Proforma Future Test Year TCJA Rider (8) \$ <i>(Ex 3, Sch 15, Atch N)</i>	Annualized Base Revenue (10) \$ <i>(Ex 3, Sch 15, Atch D)</i>
1 Gas Service Revenue by FERC Account											
2	480	Residential Sales Revenue	409,081,303	(190,233,196)	(2,051,824)	(4,393,617)	(4,265,171)	(33,121)	(11,631,338)	12,390,426	208,863,463
3	481	Commercial and Industrial Sales	73,587,660	(42,469,720)	-	(1,008,298)	(249,362)	(2,441)	(1,573,001)	1,791,122	30,075,961
4	483	Sales for Resale	-	-	-	-	-	-	-	-	-
5	487	Forfeited Discounts	4,411,615	-	-	-	-	-	-	-	4,411,615
6	488	Miscellaneous Service Revenues	3,254,481	-	-	-	-	-	-	-	3,254,481
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	3,712,480	-	-	-	-	-	-	-	3,712,480
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	166,446,812	(40,178,933)	(3,641,580)	-	(240,631)	(11,720)	(9,151,885)	10,464,984	123,687,046
9	493	Rent from Gas Property	173,982	-	-	-	-	-	-	-	173,982
10	495	Other Gas Revenues	7,843,554	-	-	-	-	-	-	-	7,843,554
11	496	Provision for Rate Refunds	-	-	-	-	-	-	-	-	-
12 Total Revenue			668,511,886	(272,881,849)	(5,693,404)	(5,401,915)	(4,755,164)	(47,281)	(22,356,224)	24,646,533	382,022,582
13 Sales Throughput (Mcf)											
14	Residential		41,645,657	-	-	-	-	-	-	-	41,645,657
15	Commercial & Industrial		9,557,325	-	-	-	-	-	-	-	9,557,325
16 Total Sales Throughput			51,202,982	-	-	-	-	-	-	-	51,202,982
17 Transportation Throughput (Mcf)											
17			65,812,700	-	-	-	-	-	-	-	65,812,700
18 Total Throughput			117,015,682	-	-	-	-	-	-	-	117,015,682

Peoples Natural Gas Company LLC
Combined
Volume and Revenue Summary at Current Rates
For the 12 Months Ended October 31, 2020

Line No.	Acct No	Description	Annualized Base Revenue	Annualized Gas Cost	Annualized Rider USP	Annualized Rider GPC	Annualized MFC	Annualized SCR	Annualized DSIC Rider	Annualized TCJA	Annualized Revenue
			(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)	(8=1+2+3+4+5+6+7)
			\$	\$	\$	\$	\$	\$	\$	\$	\$
			(Ex 3, Sch 15, Atch C)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	(Ex 3, Sch 15, Atch D)	
1 Gas Service Revenue by FERC Account											
2	480	Residential Sales Revenue	207,734,445	188,385,034	2,051,821	4,350,932	4,223,733	33,167	11,563,301	(12,323,833)	406,018,600
3	481	Commercial and Industrial Sales	30,134,800	42,566,483	-	1,010,611	249,934	2,448	1,576,091	(1,793,789)	73,746,579
4	483	Sales for Resale	-	-	-	-	-	-	-	-	-
5	487	Forfeited Discounts	4,405,264	-	-	-	-	-	-	-	4,405,264
6	488	Miscellaneous Service Revenues	3,254,481	-	-	-	-	-	-	-	3,254,481
7	489.1	Revs from Transp of Gas of Others thru Gath Fac.	3,376,781	-	-	-	-	-	-	-	3,376,781
8	489.3	Revs from Transp of Gas of Others thru Distri Fac.	125,863,630	40,012,036	3,600,826	-	237,921	11,720	9,133,942	(10,448,041)	168,412,033
9	493	Rent from Gas Property	173,982	-	-	-	-	-	-	-	173,982
10	495	Other Gas Revenues	7,631,670	-	-	-	-	-	-	-	7,631,670
11	496	Provision for Rate Refunds	-	-	-	-	-	-	-	-	-
12 Total Revenue			382,575,052	270,963,553	5,652,647	5,361,543	4,711,588	47,335	22,273,334	(24,565,663)	667,019,391
13 Sales Throughput (Mcf)											
14		Residential	41,241,059	-	-	-	-	-	-	-	41,241,059
15		Commercial & Industrial	9,579,255	-	-	-	-	-	-	-	9,579,255
16 Total Sales Throughput			50,820,315	-	-	-	-	-	-	-	50,820,315
17 Transportation Throughput (Mcf)											
18 Total Throughput			116,532,613	-	-	-	-	-	-	-	116,532,613

Peoples Natural Gas Company LLC
 Combined
 Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
 For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Residential Sales						
2	Customer Charge					
3	Service Charge	5,400,597		20.00	108,011,940	
4	Supplier Choice Rider	5,400,597		0.0067	<u>36,184</u>	
5	Subtotal - Customer Charge				108,048,124	
6	Delivery Charge					
7	Base Rate Delivery		37,833,262	3.8753	146,615,241	
8	Universal Service Rider		37,833,262	0.4094	15,488,938	
9	Rider GPC - Gas Procurement Charge		<u>37,833,262</u>	0.0801	<u>3,030,444</u>	
10	Subtotal - Delivery		37,833,262		165,134,623	
11	Subtotal Customer Charge and Delivery Revenue				273,182,747	
12	Gas Cost		37,833,262	4.5679	172,818,558	
13	Merchant Function Charge		<u>37,833,262</u>	0.0982	<u>3,715,226</u>	
14	Total Residential Sales	5,400,597	37,833,262		449,716,532	11.886803
15 Residential CAP Sales						
16	Customer Charge					
17	Service Charge	368,049		20.00	7,360,980	
18	Subtotal - Customer Charge				7,360,980	
19	Delivery Charge					
20	Base Rate Delivery		3,407,797	3.8753	13,206,236	
21	Cap Credit		3,407,797	(3.9455)	(13,445,525)	
22	Rider GPC - Gas Procurement Charge		<u>3,407,797</u>	0.0801	<u>272,965</u>	
23	Subtotal - Delivery		3,407,797		33,676	
24	Subtotal Customer Charge and Delivery Revenue				7,394,656	
25	Gas Cost		3,407,797	4.5679	15,566,476	
26	Merchant Function Charge		<u>3,407,797</u>	0.0982	<u>334,646</u>	
27	Total Residential CAP Sales	368,049	3,407,797		23,295,777	6.836023
28 SGS Sales						
29	Customer Charge (0 - 499 Mcf/Yr)					
30	Service Charge	326,934		25.00	8,173,356	
31	Supplier Choice Rider	326,934		0.0067	<u>2,190</u>	
32	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				8,175,546	
33	Customer Charge (500 - 999 Mcf/Yr)					
34	Service Charge	31,614		40.00	1,264,560	
35	Supplier Choice Rider	31,614		0.0067	<u>212</u>	
36	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				1,264,772	
37	Delivery Charge					
38	Base Rate Delivery		6,042,207	2.8312	17,106,697	
39	Rider GPC - Gas Procurement Charge		<u>6,042,207</u>	0.0801	<u>483,981</u>	
40	Subtotal - Delivery		6,042,207		17,590,678	
41	Subtotal Customer Charge and Delivery Revenue				27,030,995	
42	Gas Cost		6,042,207	4.5199	27,310,172	
43	Merchant Function Charge		<u>6,042,207</u>	0.0083	<u>50,150</u>	
44	Total SGS Sales	358,548	6,042,207		54,391,318	9.001896

Peoples Natural Gas Company LLC
Combined
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial Legacy SGS Sales						
2	Customer Charge (0 - 499 Mcf/Yr)					
3	Service Charge	67		25.00	1,675	
4	Supplier Choice Rider	67		0.0067	0	
5	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				1,675	
6	Customer Charge (500 - 999 Mcf/Yr)					
7	Service Charge	30		40.00	1,200	
8	Supplier Choice Rider	30		0.0067	0	
9	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				1,200	
10	Delivery Charge					
11	Base Rate Delivery		3,350	2.4430	8,185	
12	Rider GPC - Gas Procurement Charge		3,350	0.0801	268	
13	Subtotal - Delivery		3,350		8,453	
14	Subtotal Customer Charge and Delivery Revenue				11,329	
15	Gas Cost		3,350	4.5199	15,143	
16	Merchant Function Charge		3,350	0.0083	28	
17	Total Industrial Legacy SGS Sales	97	3,350		26,500	7.909626
18 MGS Sales						
19	Customer Charge (1000 - 2499 Mcf/Yr)					
20	Service Charge	13,875		100.00	1,387,461	
21	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				1,387,461	
22	Customer Charge (2500 - 24999 Mcf/Yr)					
23	Service Charge	3,774		200.00	754,800	
24	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				754,800	
25	Delivery Charge					
26	Base Rate Delivery		3,224,019	2.4794	7,993,633	
27	Rider GPC - Gas Procurement Charge		3,224,019	0.0801	258,244	
28	Subtotal - Delivery		3,224,019		8,251,877	
29	Subtotal Customer Charge and Delivery Revenue				10,394,138	
30	Gas Cost		3,224,019	4.3204	13,929,052	
31	Merchant Function Charge		3,224,019	0.0083	26,759	
32	Total MGS Sales	17,649	3,224,019		24,349,949	7.552669
33 Industrial Legacy MGS Sales						
34	Customer Charge (1000 - 2499 Mcf/Yr)					
35	Service Charge	84		100.00	8,400	
36	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				8,400	
37	Customer Charge (2500 - 24999 Mcf/Yr)					
38	Service Charge	224		200.00	44,800	
39	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				44,800	
40	Delivery Charge					
41	Base Rate Delivery		148,197	2.1315	315,883	
42	Rider GPC - Gas Procurement Charge		148,197	0.0801	11,871	
43	Subtotal - Delivery		148,197		327,753	
44	Subtotal Customer Charge and Delivery Revenue				380,953	
45	Gas Cost		148,197	4.3204	640,272	
46	Merchant Function Charge		148,197	0.0083	1,230	
47	Total Industrial Legacy MGS Sales	308	148,197		1,022,455	6.899281

Peoples Natural Gas Company LLC
Combined
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 LGS Sales						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	72		700.00	50,400	
4	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				50,400	
5	Delivery Charge					
6	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		139,492	2.4581	342,886	
7	Rider GPC - Gas Procurement Charge		139,492	0.0801	11,173	
8	Subtotal - Delivery		139,492		354,059	
9	Subtotal Customer Charge and Delivery Revenue				404,459	
10	Gas Cost		139,492	4.1605	580,357	
11	Merchant Function Charge		139,492	0.0083	1,158	
12	Total LGS Sales	72	139,492		985,974	7.068311
13 Industrial Legacy LGS Sales						
14	Customer Charge (25000 - 49999 Mcf/Yr)					
15	Service Charge	22		700.00	15,400	
16	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				15,400	
17	Delivery Charge					
18	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		21,990	2.1248	46,723	
19	Rider GPC - Gas Procurement Charge		21,990	0.0801	1,761	
20	Subtotal - Delivery		21,990		48,485	
21	Subtotal Customer Charge and Delivery Revenue				63,885	
22	Gas Cost		21,990	4.1605	91,487	
23	Merchant Function Charge		21,990	0.0083	183	
24	Total Industrial Legacy LGS Sales	22	21,990		155,554	7.074034
25 Tariff Sales Summary by Rate Class						
26 Residential Sales						
27	Base Rate Revenue				275,194,397	
28	Supplier Choice Rider				36,184	
29	Universal Services Program				2,043,413	
30	Merchant Function Charge				4,049,872	
31	Gas Procurement Charge				3,303,409	
32	Gas Cost				188,385,034	
33	Total Residential Sales	5,768,646	41,241,059		473,012,309	
34 SGS Sales						
35	Base Rate Revenue				26,555,672	
36	Supplier Choice Rider				2,403	
37	Merchant Function Charge				50,178	
38	Gas Procurement Charge				484,249	
39	Gas Cost				27,325,315	
40	Total SGS Sales	358,645	6,045,557		54,417,817	
41 MGS Sales						
42	Base Rate Revenue				10,504,977	
43	Merchant Function Charge				27,989	
44	Gas Procurement Charge				270,115	
45	Gas Cost				14,569,323	
46	Total MGS Sales	17,957	3,372,216		25,372,404	
47 LGS Sales						
48	Base Rate Revenue				455,409	
49	Merchant Function Charge				1,340	
50	Gas Procurement Charge				12,935	
51	Gas Cost				671,845	
52	Total LGS Sales	94	161,482		1,141,529	
53 SGS, MGS, LGS Sales						
54	Base Rate Revenue				37,516,058	
55	Supplier Choice Rider				2,403	
56	Merchant Function Charge				79,508	
57	Gas Procurement Charge				767,298	
58	Gas Cost				42,566,483	
59	Total SGS, MGS, LGS Sales	376,696	9,579,255		80,931,750	
60 Total Tariff Sales						
61	Base Rate Revenue				312,710,455	
62	Supplier Choice Rider				38,587	
63	Universal Services Program				2,043,413	
64	Merchant Function Charge				4,129,380	
65	Gas Procurement Charge				4,070,707	
66	Gas Cost				230,951,517	
67	Total Tariff Sales	6,145,342	50,820,315		553,944,059	

Peoples Natural Gas Company LLC
Combined
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3 \$	Average Rate (5)=(4 / 2) \$/Mcf
1	<u>Residential Transport</u>					
2	Customer Charge					
3	Service Charge	1,203,312		20.00	24,066,240	
4	Supplier Choice Rider	1,203,312		0.0067	8,062	
5	Subtotal - Customer Charge				24,074,302	
6	Delivery Charge:					
7	Base Rate Delivery		8,811,874	3.8753	34,148,656	
8	Universal Service Rider		8,811,874	0.4094	3,607,581	
9	Subtotal - Delivery		8,811,874		37,756,238	
10	Subtotal Customer Charge and Delivery Revenue				61,830,540	
11	Gas Cost		8,811,874	1.6623	14,647,979	
12	Merchant Function Charge		8,811,874	0.0259	228,228	
13	Total Residential Transport	1,203,312	8,811,874		76,706,746	8.704930
14	<u>SGS Transport</u>					
15	Customer Charge (0 - 499 Mcf/Yr)					
16	Service Charge	108,464		25.00	2,711,600	
17	Supplier Choice Rider	108,464		0.0067	727	
18	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				2,712,327	
19	Customer Charge (500 - 999 Mcf/Yr)					
20	Service Charge	28,257		40.00	1,130,280	
21	Supplier Choice Rider	28,257		0.0067	189	
22	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				1,130,469	
23	Delivery Charge:					
24	Base Rate Delivery		3,755,205	2.8312	10,631,737	
25	Negotiated Delivery		7,661	0.3607	2,764	
26	Subtotal - Delivery		3,762,866		10,634,500	
27	Subtotal Customer Charge and Delivery Revenue				14,477,296	
28	Gas Cost		3,762,866	0.9593	3,609,717	
29	Total SGS Transport	136,721	3,762,866		18,087,014	4.806712
30	<u>Industrial Legacy SGS Transport</u>					
31	Customer Charge (0 - 499 Mcf/Yr)					
32	Service Charge	168		25.00	4,200	
33	Supplier Choice Rider	168		0.0067	1	
34	Subtotal - Customer Charge (0 - 499 Mcf/Yr)				4,201	
35	Customer Charge (500 - 999 Mcf/Yr)					
36	Service Charge	108		40.00	4,320	
37	Supplier Choice Rider	108		0.0067	1	
38	Subtotal - Customer Charge (500 - 999 Mcf/Yr)				4,321	
39	Delivery Charge:					
40	Base Rate Delivery		9,502	2.4430	23,213	
41	Negotiated Delivery		307	-	-	
42	Subtotal - Delivery		9,809		23,213	
43	Subtotal Customer Charge and Delivery Revenue				31,735	
44	Gas Cost		9,809	0.9593	9,410	
45	Total Industrial Legacy SGS Transport	276	9,809		41,144	4.194609

Peoples Natural Gas Company LLC
 Combined
 Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
 For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=(1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 MGS Transport						
2	Customer Charge (1000 - 2499 Mcf/Yr)					
3	Service Charge	23,193		100.00	<u>2,319,300</u>	
4	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				2,319,300	
5	Customer Charge (2500 - 24999 Mcf/Yr)					
6	Service Charge	17,325		200.00	<u>3,465,000</u>	
7	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				3,465,000	
8	Delivery Charge:					
9	Base Rate Delivery		11,783,494	2.4794	29,215,994	
10	Negotiated Delivery		<u>346,481</u>	1.3796	<u>478,012</u>	
11	Subtotal - Delivery		12,129,975		29,694,005	
12	Subtotal Customer Charge and Delivery Revenue				35,478,305	
13	Gas Cost		<u>12,129,975</u>	0.7598	<u>9,216,355</u>	
14	Total MGS Transport	40,518	12,129,975		44,694,660	3.684646
15 Industrial Legacy MGS Transport						
16	Customer Charge (1000 - 2499 Mcf/Yr)					
17	Service Charge	174		100.00	<u>17,400</u>	
18	Subtotal - Customer Charge (1000 - 2499 Mcf/Yr)				17,400	
19	Customer Charge (2500 - 24999 Mcf/Yr)					
20	Service Charge	787		200.00	<u>157,400</u>	
21	Subtotal - Customer Charge (2500 - 24999 Mcf/Yr)				157,400	
22	Delivery Charge:					
23	Base Rate Delivery		811,159	2.1315	1,728,985	
24	Negotiated Delivery		<u>10,707</u>	-	<u>-</u>	
25	Subtotal - Delivery		821,866		1,728,985	
26	Subtotal Customer Charge and Delivery Revenue				1,903,785	
27	Gas Cost		<u>821,866</u>	0.7598	<u>624,454</u>	
28	Total Industrial Legacy MGS Transport	961	821,866		2,528,239	3.076217
29 LGS Transport						
30	Customer Charge (25000 - 49999 Mcf/Yr)					
31	Service Charge	584		700.00	<u>408,800</u>	
32	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				408,800	
33	Customer Charge (50000 - 99999 Mcf/Yr)					
34	Service Charge	442		1,300.00	<u>574,600</u>	
35	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				574,600	
36	Customer Charge (100000 - 199999 Mcf/Yr)					
37	Service Charge	192		1,400.00	<u>268,800</u>	
38	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				268,800	
39	Customer Charge (>200000 Mcf/Year)					
40	Service Charge	216		1,600.00	<u>345,600</u>	
41	Subtotal - Customer Charge (>200000 Mcf/Year)				345,600	
42	Delivery Charge:					
43	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		1,452,343	2.4581	3,570,005	
44	Base Rate Delivery - Consumption 50000-99999 Mcf/Yr		2,025,230	2.4109	4,882,627	
45	Base Rate Delivery - Consumption 100000-199999 Mcf/Yr		1,430,528	2.3636	3,381,196	
46	Base Rate Delivery - Consumption 200000-749999 Mcf/Yr		1,036,556	2.2454	2,327,484	
47	Negotiated Delivery		<u>16,137,769</u>	0.3521	<u>5,682,328</u>	
48	Subtotal - Delivery		22,082,426		19,843,640	
49	Subtotal Customer Charge and Delivery Revenue				21,441,440	
50	Gas Cost		<u>22,082,426</u>	0.2963	<u>6,543,023</u>	
51	Total LGS Transport	1,434	22,082,426		27,984,463	1.267273

Peoples Natural Gas Company LLC
Combined
Revenue @ Proposed Rates Based on Forecasted Bills and Volumes
For the 12 Months Ended October 31, 2020

Line No.	Description	Bills (1) <i>(Ex 3, Sch 15, Atch F)</i>	Volumes (2) Mcf <i>(Ex 3, Sch 15, Atch G)</i>	Base Rate (3) \$/Mcf	Revenue (4)=((1 or 2) x 3) \$	Average Rate (5)=(4 / 2) \$/Mcf
1 Industrial Legacy LGS Transport						
2	Customer Charge (25000 - 49999 Mcf/Yr)					
3	Service Charge	444		700.00	310,800	
4	Subtotal - Customer Charge (25000 - 49999 Mcf/Yr)				310,800	
5	Customer Charge (50000 - 99999 Mcf/Yr)					
6	Service Charge	252		1,300.00	327,600	
7	Subtotal - Customer Charge (50000 - 99999 Mcf/Yr)				327,600	
8	Customer Charge (100000 - 199999 Mcf/Yr)					
9	Service Charge	317		1,400.00	443,800	
10	Subtotal - Customer Charge (100000 - 199999 Mcf/Yr)				443,800	
11	Customer Charge (>200000 Mcf/Year)					
12	Service Charge	276		1,600.00	441,600	
13	Subtotal - Customer Charge (>200000 Mcf/Year)				441,600	
14	Delivery Charge:					
15	Base Rate Delivery - Consumption 25000-49999 Mcf/Yr		754,775	2.1248	1,603,746	
16	Base Rate Delivery - Consumption 50000-99999 Mcf/Yr		1,293,499	2.0840	2,695,653	
17	Base Rate Delivery - Consumption 100000-199999 Mcf/Yr		1,604,026	2.0432	3,277,346	
18	Base Rate Delivery - Consumption 200000-749999 Mcf/Yr		1,358,606	1.9409	2,636,918	
19	Negotiated Delivery		13,082,577	0.4258	5,570,561	
20	Subtotal - Delivery		18,093,483		15,784,223	
21	Subtotal Customer Charge and Delivery Revenue				17,308,023	
22	Gas Cost		18,093,483	0.2963	5,361,099	
23	Total Industrial Legacy LGS Transport	1,289	18,093,483		22,669,122	1.252889
24 Transport Summary by Rate Class						
25 Residential Transport						
26	Base Rate Revenue				58,214,896	
27	Supplier Choice Rider				8,062	
28	Rider USP				3,607,581	
29	Merchant Function Charge				228,228	
30	Gas Cost				14,647,979	
31	Total Residential Transport	1,203,312	8,811,874		76,706,746	
32 SGS Transport						
33	Base Rate Revenue				14,508,113	
34	Supplier Choice Rider				918	
35	Gas Cost				3,619,127	
36	Total SGS Transport	136,997	3,772,675		18,128,158	
37 MGS Transport						
38	Base Rate Revenue				37,382,090	
39	Gas Cost				9,840,809	
40	Total MGS Transport	41,479	12,951,841		47,222,899	
41 LGS Transport						
42	Base Rate Revenue				38,749,463	
43	Gas Cost				11,904,122	
44	Total LGS Transport	2,723	40,175,909		50,653,585	
45 Transport						
46	Base Rate Revenue				148,854,562	
47	Supplier Choice Rider				8,980	
48	Rider USP				3,607,581	
49	Merchant Function Charge				228,228	
50	Gas Cost				40,012,036	
51	Total Transport	1,384,511	65,712,299		192,711,387	
52	Residential Sales Revenue	5,768,646	41,241,059		473,012,309	
53	SGS, MGS, LGS Sales	376,696	9,579,255		80,931,750	
54	Forfeited Discounts				5,084,270	
55	Miscellaneous Service Revenues				875,967	
56	Revs from Transp of Gas of Others thru Gath Fac.				3,376,781	
57	Revs from Transp of Gas of Others thru Distri Fac.	1,384,511	65,712,299		192,711,387	
58	Rent from Gas Property				173,982	
59	Other Gas Revenues				5,701,155	
60	Total	7,529,853	116,532,614		761,867,602	

Peoples Natural Gas Company LLC
§ 53.53 III.E

15. State manner in which revenues are being presented for ratemaking purposes:
- a. Accrued Revenues
 - b. Billed Revenues
 - c. Cash Revenues

* * * * *

For both the Peoples and the Equitable divisions, billed revenues are presented for rate-making purposes for all periods projected.

Peoples Natural Gas Company LLC
§ 53.53 III.E

20. Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.

* * * * *

Please refer to Exhibit No. 3, Schedule No. 14, Attachment A.

Peoples Natural Gas Company LLC
§ 53.53 III.E

37. In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.

* * * * *

Refer to Exhibit No. 9, Schedule No. 6 (53.53 III.A.17).