Exhibit No. 8, Schedule No. 1
Page 1 of 1
Witness: Anthony Caldro

Peoples Natural Gas Company LLC

§ 53.52 (c)

(1) A statement showing the utility's calculation of the rate of return or operating ratio (if the utility qualifies to use an operating ratio under § 53.54 (relating to small water and wastewater utilities) earned in the 12-month period referred to in subsection (b)(2), and the anticipated rate of return or operating ratio to be earned when the tariff, revision or supplement becomes effective. The rate base used in this calculation shall be supported by summaries of original cost for the rate of return calculation. When an operating ratio is used in this calculation, it shall be supported by studies of margin above operation and maintenance expense plus depreciation as referred to in § 53.54(b)(2)(B).

* * * * * * * * * * * * * *

Refer to Exhibit No. 8, Schedule No. 2 (53.53 I.A.2).

Exhibit No. 8, Schedule No. 2
Page 1 of 5
Witness: Anthony Caldro

Peoples Natural Gas Company LLC § 53.53 I.A

2. Provide a schedule showing the measures of value and the rates of return at the original cost and trended original cost measures of value at the spot, three-year and five-year average price levels. All claims made on this exhibit should be cross-referenced to appropriate exhibits. Provide a schedule similar to the one listed above, reflecting respondent's final claim in its previous rate case.

* * * * * * * * * * * * *

Peoples Natural Gas Company LLC Peoples Division Measures of Value & Rate of Return

		Account					Fully Projected Future
Line No.	Description	No.	Reference	Н	listoric Test Year	Future Test Year	Test Year
	Gas Plant						
1	Gas Plant in Service	101	Ex. 8, Sch. 3	\$	1,472,026,522	1,614,684,884	\$ 1,772,914,418
2	Gas Plant Construction in Progress	107	Ex. 8, Sch. 3	Y	13,263,475	9,442,935	7 1,772,314,410
3	Total Gas Plant as Adjusted	107	EX. 0, 3cm. 3		1,485,289,997	1,624,127,819	1,772,914,418
	Adjusted Book Depreciation, Depletion, and Amortization Reserves						
4	Gas Plant in Service		53.53 I.A.3		535,307,243	556,704,176	595,188,694
5	Net Gas Plant Adjusted				949,982,754	1,067,423,643	1,177,725,724
6	Gas Stored Underground - Noncurrent	117				0	
7	Subtotal				949,982,754	1,067,423,643	1,177,725,724
	Working Capital						
8	Gas Stored Underground - Current		Ex. 1, Sch. 6		2,986,349	3,682,101	13,272,445
9	Materials and Supplies		Ex. 8, Sch. 12		2,678,823	2,678,823	2,678,823
10	Prepayments				4,639,670	4,639,670	4,639,670
11	Cash Working Capital Requirements		Ex. 8, Sch. 17		20,190,990	20,272,223	21,304,166
12	Subtotal				30,495,832	31,272,817	41,895,104
	Less:						
13	Deferred Income Taxes	282	Ex. 7, Sch. 8		131,239,783	138,078,265	143,156,125
14	Customer Advances				183,685	183,685	183,685
15	Customer Deposits		Ex. 8, Sch. 2		1,884,171	1,884,171	1,884,171
16	Total Working Capital				(102,811,807)	(108,873,303)	(103,328,876)
17	Total Measures of Value			\$	847,170,947	958,550,340	\$ 1,074,396,848

Peoples Natural Gas Company LLC Equitable Division Measures of Value & Rate of Return

		Account					Fully Projected Future
Line No.	Description	No.	Reference	His	storic Test Year	Future Test Year	Test Year
	Gas Plant						
1	Gas Plant in Service	101	Ex. 8, Sch. 3	\$	1,220,911,127	1,337,075,894	\$ 1,471,566,896
2	Gas Plant Construction in Progress	107	Ex. 8, Sch. 3	*	4,814,624	4,850,165	-,,,
3	Total Gas Plant as Adjusted		.,		1,225,725,751	1,341,926,059	1,471,566,896
	Adjusted Book Depreciation, Depletion, and						
	Amortization Reserves						
4	Gas Plant in Service		53.53 I.A.3		420,286,139	440,446,221	464,925,109
5	Net Gas Plant Adjusted				805,439,612	901,479,838	1,006,641,787
6	Gas Stored Underground - Noncurrent	117			-	-	
7	Subtotal				805,439,612	901,479,838	1,006,641,787
	Working Capital						
8	Gas Stored Underground - Current		Ex. 1, Sch. 6		16,994,721	18,742,010	17,843,381
9	Materials and Supplies		Ex. 8, Sch. 12		523,480	523,480	523,480
10	Prepayments				1,770,211	1,770,211	1,770,211
11	Cash Working Capital Requirements		Ex. 8, Sch. 17		13,649,211	13,222,138	14,189,053
12	Subtotal				32,937,623	34,257,839	34,326,125
	Less:						
13	Deferred Income Taxes	282	Ex. 7, Sch. 8		52,465,337	59,348,226	63,987,076
14	Customer Advances				28,206	28,206	28,206
15	Customer Deposits		Ex. 8, Sch. 2		1,032,976	1,032,976	1,032,976
16	Total Working Capital				(20,588,896)	(26,151,570)	(30,722,133)
17	Total Measures of Value			\$	784,850,716	875,328,268	\$ 975,919,654

Exhibit No. 8, Schedule No. 2 Page 3 of 5 Witness: Anthony Caldro

Peoples Natural Gas Company LLC Combined Measures of Value & Rate of Return

		Account					Fully Projected Future
Line No.	Description	No.	Reference	Hi	storic Test Year	Future Test Year	Test Year
	Gas Plant						
1	Gas Plant in Service	101	Ex. 8, Sch. 3	\$	2,692,937,649	\$ 2,951,760,778	\$ 3,244,481,314
2	Gas Plant Construction in Progress	107	Ex. 8, Sch. 3		18,078,099	14,293,100	-
3	Total Gas Plant as Adjusted				2,711,015,748	2,966,053,878	3,244,481,314
	Adjusted Book Depreciation, Depletion, and						
	Amortization Reserves						
4	Gas Plant in Service		53.53 I.A.3		955,593,382	995,841,794	1,057,114,519
5	Net Gas Plant Adjusted				1,755,422,366	1,970,212,084	2,187,366,795
6	Gas Stored Underground - Noncurrent	117			-	-	
7	Subtotal				1,755,422,366	1,970,212,084	2,187,366,795
	Working Capital						
8	Gas Stored Underground - Current		Ex. 1, Sch. 6		19,981,070	22,424,111	31,115,826
9	Materials and Supplies		Ex. 8, Sch. 12		3,202,304	3,202,304	3,202,304
10	Prepayments				6,409,880	6,409,880	6,409,880
11	Cash Working Capital Requirements		Ex. 8, Sch. 17		33,697,800	33,469,200	35,194,786
12	Subtotal				63,291,054	65,505,495	75,922,796
	Less:						
13	Deferred Income Taxes	282	Ex. 7, Sch. 8		183,938,441	197,962,830	207,849,485
14	Customer Advances				211,890	211,890	211,890
15	Customer Deposits		Ex. 8, Sch. 2		2,917,148	2,917,148	2,917,148
16	Total Working Capital				(123,776,425)	(135,586,373)	(135,055,728)
17	Total Measures of Value			\$	1,631,645,941	5 1,834,625,711	\$ 2,052,311,067

Peoples Natural Gas Company LLC Attachment 2: 53.53 I.A.2 Measures of Value & Rate of Return Twelve Months Ending October 31, 2012

Line		Account				R	evised Original
No.	Description	No.	Reference	Original Cost	 Adjustment	_	Cost
	Gas Plant						
1	Gas Plant in Service	101	53.52(c)(3)	\$ 1,185,032,266	\$ -	\$	1,185,032,266
2	Gas Plant Construction in Progress	107	53.52(c)(3)	\$ 17,130,102	\$ -	\$	17,130,102
3	Total Gas Plant as Adjusted			\$ 1,202,162,368	\$ -	\$	1,202,162,368
	Adjusted Book Depreciation, Depletion,						
	and Amortization Reserves						
4	Gas Plant in Service		53.53 I.A.6	\$ 423,927,716	\$ -	\$	423,927,716
5	Total Adjusted Book Reserve			\$ 423,927,716	\$ -	\$	423,927,716
6	Net Gas Plant Adjusted			\$ 778,234,652	\$ -	\$	778,234,652
7	Gas Stored Underground - Noncurrent	117	53.53 A.15	\$ 315,729	\$ -	\$	315,729
8	Subtotal			\$ 778,550,381	\$ -	\$	778,550,381
	Working Capital						
9	Gas Stored Underground - Current		53.53 II.C.1	\$ 14,804,660	\$ (701,467) 1/	\$	14,103,193
10	Materials and Supplies		53.53 I.A.15	\$ 2,415,658	\$ -	\$	2,415,658
11	Cash Working Capital Requirements		53.53 III.A.15	\$ 2,952,870	\$ 182,777 2/	\$	3,135,647
1							
12	Subtotal			\$ 20,173,188	\$ (518,690)	\$	19,654,498
	Less:						
13	Unamortized Investment Tax Credit			\$ -	\$ -	\$	_
14	Deferred Income Taxes	282	53.53 III.A.16	\$ 36,391,239	\$ 546,575 3/	\$	36,937,814
15	Customer Deposits			\$ 7,152,416	\$ (1,377,019) 4/	\$	5,775,397
16	Total Working Capital			\$ (23,370,467)	\$ 311,754	\$	(23,058,713)
17	Total Measures of Value			\$ 755,179,914	\$ 311,754	\$	755,491,668

Exhibit No. 8, Schedule No. 2 Page 5 of 5 Witness: Anthony Caldro

Exhibit I Item: § 53.53 I. A. 2

Sheet 2 of 3

Equitable Gas Company

§ 53.53 I. Valuation A. All Utilities

Line No	<u>Description</u>	Reference	Original Cost At 12/31/2007	Balance At 12/31/2008
1	Original Cost of Plant in Service	53.53 I-A-4	\$ 863,695,992	\$ 897,954,727
2	Less: Depreciation Reserve	53.53 I-A-4	296,992,177	289,353,072
3	Net Plant in Service		566,703,815	608,601,655
4	Additions			
5	Materials and Supplies	53.53 I-A-15	1,351,199	887,426
6	Current Gas Storage	53.53 II-C-1	66,241,048	75,175,769
7	Cash Working Capital	53.53 Ⅲ-A-15	11,011,500	11,335,335
8	Prepayments		298,865	234,270
9	Total Additions		78,902,612	87,632,800
10	Deductions			
11	Deferred Income Taxes	53.53 III-A-58	95,902,177	104,709,261
12	Deferred Income Taxes - Other		-	
13	Deferred ITC	53.53 Ш-А-54	5,568,910	4,902,910
14	Customer Advances		-	
15	Customer Deposits		3,728,660	3,369,694
16	Total Deductions		105,199,747	112,981,865
17	Total		\$ 540,406,680	\$ 583,252,589

Exhibit No. 8, Schedule No. 3
Page 1 of 8
Witness: Anthony Caldro

Peoples Natural Gas Company LLC

§ 53.52 (c)

(3) A summary, by detailed plant accounts, of the book value of the property of the utility at the date of the balance sheet required by paragraph (2).

* * * * * * * * * * * * * * *

See pages 2 through 8.

FPFTY

Peoples Natural Gas Company LLC Peoples Division Gas Plant in Service

HTY

FTY

			HTY	FTY	FPFTY
Line No.	Account No.	Description	September 30, 2018	September 30, 2019	October 31, 2020
(1)	(2)	(3)	(4)	(5)	(6)
(1)	(2)		(4)	(3)	(0)
		Intangible Plant			
1	301.0	Organization.	\$ -	\$ -	\$ -
2	303.0	Miscellaneous intangible plant.	72,977,953	77,313,927	94,090,242
3		Total	72,977,953	77,313,927	94,090,242
		Total	. 2,3,333	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3 1,030,2 12
		Gas Production & Gathering Plant			
4	325.1	Producing lands.	75,600	75,600	75,600
5	325.2	Producing leaseholds.	10,016	10,016	10,016
		-			
6	325.3	Gas rights.	9,120	9,120	9,120
7	325.4	Rights-of-way.	1,345,528	1,345,528	1,345,528
8	325.5	Other land and land rights.	37,292	37,292	37,292
9	326.0	Gas well structures.	-,-	- , -	- , -
10	327.0	Field compressor station structures.	2,011,191	2,011,191	2,011,191
11	328.0	Field measuring and regulating station structures.	45,916	45,916	45,916
12	329.0	Other structures.	1,925,965	1,924,774	1,923,583
13	330.0	Producing gas wells—Well construction.	9,221	9,221	9,221
14	331.0	Producing gas wells—Well equipment.	2,984	2,984	2,984
15	332.0	Field lines.	35,556,827	37,083,584	40,191,274
16	333.0	Field compressor station equipment.	27,935,684	28,677,574	28,247,595
17	334.0	Field measuring and regulating station equipment.	1,550,258	2,278,197	4,402,936
18	335.0	Drilling and cleaning equipment.	18,642	18,642	18,642
19	337.0		104,775	104,774	
	337.0	Other equipment.			104,774
20		Total	70,639,018	73,634,413	78,435,672
		Underground Storage Plant			
21	350.1	Land.	16,824	16,824	16,824
22	350.2	Rights-of-way.	46,800	46,800	46,800
23	351.0	Structures and improvements.	1,765,994	1,749,983	1,733,972
		•			
24	352.0	Wells.	1,047,295	1,047,295	1,047,295
25	352.1	Wells - Well Construction	182,671	182,671	182,671
26	352.2	Reservoirs.	433,139	433,139	433,139
27	352.3	Nonrecoverable natural gas.	205,251	205,251	205,251
28	353.0	Lines.	2,134,447	2,134,447	2,134,447
29	354.0	Compressor station equipment.	7,574,441	7,565,512	7,556,584
30	355.0	Measuring and regulating equipment.	75,749	75,749	75,749
31	357.0	Other equipment.	30,184	30,184	30,184
32		Total	13,512,794	13,487,855	13,462,916
			-,- , -	-, - ,	-, - ,-
		Transmission Plant			
33	365.1	Land and land rights.	192,966	192,966	192,966
34	365.2	Rights-of-way.	2,287,747	2,287,747	2,287,747
35	366.0	Structures and improvements.	1,555,531	1,550,869	1,546,206
36	367.0	Mains.	116,147,755	119,784,785	125,607,661
37	368.0	Compressor station equipment.	_	_	_
38	369.0		27,562,090	28,768,292	29,400,401
		Measuring and regulating station equipment.			
39	371.0	Other equipment.	2,484,886	2,476,927	2,464,382
40		Total	150,230,975	155,061,586	161,499,363
		Distribution Plant			
41	374.0	Land and land rights.	4,597,840	4,597,808	4,597,776
42	375.0	Structures and improvements.	22,498,406	26,368,565	28,767,898
43	376.0	Mains.	657,165,116	731,957,845	804,876,704
43					
44	378.0	Measuring and regulating station equipment—General.	34,584,533	37,100,956	38,849,590
45	380.0	Services.	249,159,041	272,199,166	296,626,578
46	381.0	Meters.	50,605,239	65,480,618	85,114,298
47	382.0	Meter installations.	57,383,682	59,136,578	62,653,474
48	385.0	Industrial measuring and regulating station equipment.	9,691,562	9,901,777	9,860,167
49	386.0	Other property on customers' premises.	77,720	77,720	77,720
50	387.0	Other equipment.	8,244,630	8,356,606	7,416,713
51		Total	1,094,007,768	1,215,177,639	1,338,840,918
		General Plant			
	200.0		0	0.4.00=	04.00=
52	389.0	Land and land rights.	84,885	84,885	84,885
53	390.0	Structures and improvements.	4,854,045	5,189,045	5,189,045
54	391.0	Office furniture and equipment.	1,522,571	1,497,138	1,490,748
55	391.2	Office furniture and equipment - computer hardware.	5,818,145	6,144,241	5,532,662
56	392.0	Transportation equipment.	36,099,664	42,902,463	48,602,524
57	393.0	Stores equipment.	· -	-	-
		• •	4 004 650	1 457 340	1.025.207
58	394.0	Tools, shop and garage equipment.	1,001,650	1,457,340	1,935,287
59	395.0	Laboratory equipment.	-	-	-
60	396.0	Power operated equipment.	9,097,637	8,126,318	7,154,999
61	397.0	Communication equipment.	11,996,695	14,477,496	16,556,896
62	398.0	Miscellaneous equipment.	182,723	130,539	38,262
63	399.0	Other tangible property.	-	-	-
64		Total	70,658,013	80,009,465	86,585,308
0-4			70,038,013	55,005,405	00,303,300
	OTH	Asset Retirement Obligation/Clearing	4,415,415		
65		Total Gas Plant in Service (Account 101)	\$ 1,476,441,937	\$ 1,614,684,884	\$ 1,772,914,418
0.5		. Sta. Sas i faite in Sci vice (Account 101)	7 1,470,441,937	y 1,017,004,004	· +,112,314,410

FPFTY

Peoples Natural Gas Company LLC Equitable Division Gas Plant in Service

HTY

FTY

			HIY	FIY	FPF1Y
	Account No.	· · · · · · · · · · · · · · · · · · ·	September 30, 2018	September 30, 2019	October 31, 2020
(1)	(2)	(3)	(4)	(5)	
		Intangible Plant			
1	301.0	Organization.	\$ 49,770	\$ 49,770	\$ 49,770
2	303.0	Miscellaneous intangible plant.	27,246,621	33,531,901	44,116,025
3		Total	27,296,392	33,581,671	44,165,795
3		10101	2.,230,332	55,561,671	11,203,733
		Cas Bradustian & Cathorina Blant			
	225.4	Gas Production & Gathering Plant	ca acr	62.265	52.255
4	325.1	Producing lands.	63,365	63,365	63,365
5	325.2	Producing leaseholds.	-	-	-
6	325.3	Gas rights.	11,865	11,865	11,865
7	325.4	Rights-of-way.	283,475	283,475	283,475
8	325.5	Other land and land rights.	9,803	2,578	-
9	326.0	Gas well structures.	_	_	_
10	327.0	Field compressor station structures.	9,344,366	9,344,366	9,344,366
11	328.0	Field measuring and regulating station structures.	16,862	16,862	16,862
12	329.0	Other structures.	-	-	-
13	330.0	Producing gas wells—Well construction.	-	-	-
14	331.0	Producing gas wells—Well equipment.	-	-	-
15	332.0	Field lines.	23,688,821	24,990,514	26,267,469
16	333.0	Field compressor station equipment.	7,969,834	7,934,690	7,881,546
17	334.0	Field measuring and regulating station equipment.	1,493,273	1,793,273	1,853,273
18			1,433,273	1,733,273	1,033,273
	335.0	Drilling and cleaning equipment.	2.055		2.055
19	337.0	Other equipment.	3,066	3,066	3,066
20		Total	42,884,730	44,444,054	45,725,287
		Underground Storage Plant			
21	350.1	Land.	-		-
22	350.2	Rights-of-way.			
			_	_	_
23	351.0	Structures and improvements.	-	-	-
24	352.0	Wells.	-	-	-
25	352.1	Wells - Well Construction	-	-	-
26	352.2	Reservoirs.	-	-	-
27	352.3	Nonrecoverable natural gas.	-	-	-
28	353.0	Lines.	_	_	_
29	354.0	Compressor station equipment.	_		_
			_	_	_
30	355.0	Measuring and regulating equipment.	-	-	-
31	357.0	Other equipment.	<u> </u>	-	-
32		Total	-	-	-
		Transmission Plant			
33	365.1	Land and land rights.	68,423	68,423	68,423
34	365.2	Rights-of-way.	487,582	487,582	487,582
35	366.0	Structures and improvements.	1,385,120	1,385,120	1,385,120
36	367.0	Mains.	20,332,181	20,878,163	23,285,685
37	368.0	Compressor station equipment.	11,406,289	11,386,416	11,366,542
38	369.0	Measuring and regulating station equipment.	2,739,645	3,353,318	4,306,318
39	371.0	Other equipment.	-		-
40		Total	36,419,241	37,559,022	40,899,670
		10101	30, 13,2 11	37,333,022	10,033,070
		Distribution Plant			
		Distribution Plant			
41	374.0	Land and land rights.	2,332,785	2,332,786	2,332,786
42	375.0	Structures and improvements.	1,807,449	2,636,325	2,684,201
43	376.0	Mains.	676,554,402	751,223,628	829,453,037
44	378.0	Measuring and regulating station equipment—General.	25,653,990	27,387,665	28,825,038
45	380.0	Services.	294,901,312	315,068,339	335,787,366
46	381.0	Meters.	24,253,384	27,151,850	41,714,316
		Meter installations.			
47	382.0		22,682,803	24,577,696	27,690,589
48	385.0	Industrial measuring and regulating station equipment.	686,379	784,023	784,023
49	386.0	Other property on customers' premises.	14,566,812	14,566,812	14,566,811
50	387.0	Other equipment.	271,965	250,058	250,058
51		Total	1,063,711,282	1,165,979,182	1,284,088,225
		General Plant			
52	389.0	Land and land rights.	154,179	154,179	154,179
53	390.0	Structures and improvements.	9,473,167	9,587,357	9,563,338
54	391.0	Office furniture and equipment.	4,058,727	4,052,335	1,777,522
55	391.2	Office furniture and equipment - computer hardware.	212,458	651,018	1,287,018
56	392.0	Transportation equipment.	11,558,145	14,564,004	16,285,804
57	393.0	Stores equipment.	-	-	-
58	394.0	Tools, shop and garage equipment.	5,162,989	5,448,247	5,537,168
59	395.0	Laboratory equipment.	3,202,303	-, , _ //	-,55.,250
			2.024.400	4.040.474	1 001 005
60	396.0	Power operated equipment.	2,021,466	1,918,474	1,801,065
61	397.0	Communication equipment.	17,958,352	18,936,350	20,081,824
62	398.0	Miscellaneous equipment.	-	200,000	200,000
63	399.0	Other tangible property.	-	-	-
64		Total	50,599,483	55,511,964	56,687,918
			33,333,403	,511,504	22,307,320
	ОТН	Asset Retirement Obligation/Clearing	(25,348,593)		
	OIII	Asset retilement Obligation/ Gearing	(23,346,393)		
		Total Con Blankin Comdon (2000)	A	A	A 4
65		Total Gas Plant in Service (Account 101)	\$ 1,195,562,534	\$ 1,337,075,894	\$ 1,471,566,896

Peoples Natural Gas Company LLC Combined Divisions Gas Plant in Service

		Gas Plant in Ser			
			HTY	FTY	FPFTY
	Account No.	. Description (3)	September 30, 2018 (4)	September 30, 2019	October 31, 2020
(1)	(2)	(3)	(4)	(5)	
		Intangible Plant			
1	301.0	Organization.	\$ 49,770	\$ 49,770	\$ 49,770
2	303.0	Miscellaneous intangible plant.	100,224,575	110,845,828	138,206,267
3		Total	100,274,345	110,895,598	138,256,037
		Cas Bradustian & Catharina Blant			
4	325.1	Gas Production & Gathering Plant Producing lands.	138,965	138,965	138,965
5	325.2	Producing leaseholds.	10,016	10,016	10,016
6	325.3	Gas rights.	20,984	20,984	20,984
7	325.4	Rights-of-way.	1,629,003	1,629,003	1,629,003
8	325.5	Other land and land rights.	47,095	39,870	37,292
9	326.0	Gas well structures.	-	-	-
10	327.0	Field compressor station structures.	11,355,557	11,355,557	11,355,557
11 12	328.0 329.0	Field measuring and regulating station structures. Other structures.	62,778 1,925,965	62,778 1,924,774	62,778 1,923,583
13	330.0	Producing gas wells—Well construction.	9,221	9,221	9,221
14	331.0	Producing gas wells—Well equipment.	2,984	2,984	2,984
15	332.0	Field lines.	59,245,648	62,074,098	66,458,743
16	333.0	Field compressor station equipment.	35,905,518	36,612,264	36,129,141
17	334.0	Field measuring and regulating station equipment.	3,043,531	4,071,470	6,256,209
18	335.0	Drilling and cleaning equipment.	18,642	18,642	18,642
19	337.0	Other equipment.	107,841	107,840	107,840
20		Total	113,523,748	118,078,467	124,160,959
		Underground Storage Plant			
21	350.1	Land.	16,824	16,824	16,824
22	350.2	Rights-of-way.	46,800	46,800	46,800
23	351.0	Structures and improvements.	1,765,994	1,749,983	1,733,972
24	352.0	Wells.	1,047,295	1,047,295	1,047,295
25	352.1	Wells - Well Construction	182,671	182,671	182,671
26	352.2	Reservoirs.	433,139	433,139	433,139
27 28	352.3 353.0	Nonrecoverable natural gas. Lines.	205,251 2,134,447	205,251 2,134,447	205,251 2,134,447
29	354.0	Compressor station equipment.	7,574,441	7,565,512	7,556,584
30	355.0	Measuring and regulating equipment.	75,749	75,749	75,749
31	357.0	Other equipment.	30,184	30,184	30,184
32		Total	13,512,794	13,487,855	13,462,916
		Transmission Plant			
33	365.1	Land and land rights.	261,389	261,389	261,389
34 35	365.2 366.0	Rights-of-way. Structures and improvements.	2,775,329 2,940,651	2,775,329 2,935,989	2,775,329 2,931,326
36	367.0	Mains.	136,479,936	140,662,948	148,893,346
37	368.0	Compressor station equipment.	11,406,289	11,386,416	11,366,542
38	369.0	Measuring and regulating station equipment.	30,301,736	32,121,610	33,706,719
39	371.0	Other equipment.	2,484,886	2,476,927	2,464,382
40		Total	186,650,216	192,620,608	202,399,033
		Distribution Disease			
41	374.0	Distribution Plant Land and land rights.	6 020 624	6,930,594	6,930,562
42	375.0	Structures and improvements.	6,930,624 24,305,855	29,004,890	31,452,099
43	376.0	Mains.	1,333,719,519	1,483,181,473	1,634,329,741
44	378.0	Measuring and regulating station equipment—General.	60,238,523	64,488,621	67,674,628
45	380.0	Services.	544,060,353	587,267,505	632,413,944
46	381.0	Meters.	74,858,623	92,632,468	126,828,614
47	382.0	Meter installations.	80,066,485	83,714,274	90,344,063
48	385.0	Industrial measuring and regulating station equipment.	10,377,940	10,685,800	10,644,190
49	386.0	Other property on customers' premises.	14,644,532	14,644,532 8,606,664	14,644,531
50 51	387.0	Other equipment. Total	8,516,595 2,157,719,050	2,381,156,821	7,666,771 2,622,929,143
31		Total	2,137,713,030	2,361,130,621	2,022,323,143
		General Plant			
52	389.0	Land and land rights.	239,064	239,064	239,064
53	390.0	Structures and improvements.	14,327,211	14,776,402	14,752,383
54	391.0	Office furniture and equipment.	5,581,298	5,549,473	3,268,270
55	391.2	Office furniture and equipment - computer hardware.	6,030,603	6,795,259	6,819,680
56 57	392.0	Transportation equipment.	47,657,809	57,466,467	64,888,328
57 58	393.0 394.0	Stores equipment. Tools, shop and garage equipment.	6,164,639	- 6,905,587	- 7,472,455
59	395.0	Laboratory equipment.	0,104,639	-	1,412,433
60	396.0	Power operated equipment.	11,119,103	10,044,792	8,956,064
61	397.0	Communication equipment.	29,955,046	33,413,846	36,638,720
62	398.0	Miscellaneous equipment.	182,723	330,539	238,262
63	399.0	Other tangible property.		-	-
64		Total	121,257,496	135,521,429	143,273,226
C.F.	OTU	Assat Datiroment Obligation /Clearing	(20.022.470)		
65	OTH	Asset Retirement Obligation/Clearing	(20,933,178)	-	-
66		Total Gas Plant in Service (Account 101)	\$ 2,672,004,471	\$ 2,951,760,778	\$ 3,244,481,314
20			¥ 2,072,004,471	,551,750,776	- 5,277,701,31

Exhibit No. 8, Schedule No. 3 Page 5 of 8

Witness: Anthony Caldro

Peoples Natural Gas Company LLC Peoples Division Gas Plant Held for Future Use

			HTY		FTY	FPFT	Υ
Line	Account						
No.	No.	Description	September 30, 2018	Septen	nber 30, 2019	October 3	1, 2020
(1)	(2)	(3)	(4)		(5)		
		Gas Plant Held for Future Use					
1	325.1	Producing lands.	\$ 475	\$	475	\$	475
2	325.2	Producing leaseholds.	4,469	5	4,465		4,465
3		Total Gas Plant Held for Future Use (Account 105)	\$ 4,940) \$	4,940	\$	4,940

Peoples Natural Gas Company LLC Equitable Division Gas Plant Held for Future Use

			HTY	FTY	FPFTY
Line	Account				
No.	No.	Description	September 30, 2018	September 30, 2019	October 31, 2020
(1)	(2)	(3)	(4)	(5)	
		Gas Plant Held for Future Use			
1	325.1	Producing lands.	\$	- \$ -	\$ -
2	325.2	Producing leaseholds.		-	-
3		Total Gas Plant Held for Future Use (Account 105)	\$	· \$ -	\$ -

Peoples Natural Gas Company LLC Combined Divisions Gas Plant Held for Future Use

				НТҮ	FTY	FPFTY
Line	Account					
No.	No.	Description	Se	ptember 30, 2018	September 30, 2019	October 31, 2020
(1)	(2)	(3)		(4)	(5)	
		Gas Plant Held for Future Use				
1	325.1	Producing lands.	\$	475	\$ 475	\$ 475
2	325.2	Producing leaseholds.		4,465	4,465	4,465
3		Total Gas Plant Held for Future Use (Account 105)	\$	4,940	\$ 4,940	\$ 4,940

Peoples Natural Gas Company LLC Peoples Division Construction Work in Progress

		Construction Work in Progress	
no No	Account No.	. Description	HTY September 30, 2018
(1)	Account No.	(3)	(4)
` '	()	1-7	`,
		Intangible Plant	
1	301.0	Organization.	\$ -
2	303.0	Miscellaneous intangible plant.	4,727,523
3		Total	4,727,523
		Gas Production & Gathering Plant	
4	325.1	Producing lands.	-
5	325.2	Producing leaseholds.	-
6	325.3	Gas rights.	-
7	325.4	Rights-of-way.	-
8	325.5	Other land and land rights.	-
9 10	326.0 327.0	Gas well structures. Field compressor station structures.	-
11	327.0	Field measuring and regulating station structures.	
12	329.0	Other structures.	-
13	330.0	Producing gas wells—Well construction.	-
14	331.0	Producing gas wells—Well equipment.	-
15	332.0	Field lines.	472,867
16	333.0	Field compressor station equipment.	1,102,869
17	334.0	Field measuring and regulating station equipment.	-
18 19	335.0 337.0	Drilling and cleaning equipment. Other equipment.	-
20	337.0	Total	1,575,736
			1,373,730
		Underground Storage Plant	
21	350.1	Land.	-
22	350.2	Rights-of-way.	-
23	351.0	Structures and improvements.	-
24	352.0	Wells.	-
25 26	352.1 352.2	Wells - Well Construction	-
27	352.2 352.3	Reservoirs. Nonrecoverable natural gas.	-
28	353.0	Lines.	-
29	354.0	Compressor station equipment.	-
30	355.0	Measuring and regulating equipment.	-
31	357.0	Other equipment.	
32		Total	-
		Transmission Plant	
33	365.1	Land and land rights.	_
34	365.2	Rights-of-way.	-
35	366.0	Structures and improvements.	-
36	367.0	Mains.	1,461,154
37	368.0	Compressor station equipment.	-
38	369.0	Measuring and regulating station equipment.	691,093
39	371.0	Other equipment.	4,587
40		Total	2,156,834
		Distribution Plant	
41	374.0	Land and land rights.	-
42	375.0	Structures and improvements.	979,826
43	376.0	Mains.	167,505
44	378.0	Measuring and regulating station equipment—General.	576,547
45	380.0	Services.	-
46	381.0	Meters.	-
47 48	382.0 385.0	Meter installations.	- 354.935
48 49	385.0 386.0	Industrial measuring and regulating station equipment. Other property on customers' premises.	251,825
50	387.0	Other equipment.	154,428
51		Total	2,130,131
		General Plant	
52	389.0	Land and land rights.	-
53	390.0	Structures and improvements.	-
54 55	391.0 391.2	Office furniture and equipment. Office furniture and equipment - computer hardware.	- 266,092
56	391.2 392.0	Office furniture and equipment - computer naroware. Transportation equipment.	1,215,337
57	393.0	Stores equipment.	1,213,337
58	394.0	Tools, shop and garage equipment.	-
59	395.0	Laboratory equipment.	-
60	396.0	Power operated equipment.	-
61	397.0	Communication equipment.	603,802
C 2	398.0	Miscellaneous equipment.	-
62	399.0	Other tangible property.	
63		Total	2,085,230
63 64	OTU	Asset Patirament Obligation /Classing	ė
63	ОТН	Asset Retirement Obligation/Clearing	\$ -

^{*} does not include \$588,020 plant costs related to Mountain Energy.

Peoples Natural Gas Company LLC Equitable Division Construction Work in Progress

		Construction work in Frogress	НТҮ
Line No.	Account No.	Description	September 30, 2018
(1)	(2)	(3)	(4)
		Intensible Plant	
1	301.0	Intangible Plant Organization.	\$ -
2	303.0	Miscellaneous intangible plant.	1,990,252
3		Total	1,990,252
			, ,
		Gas Production & Gathering Plant	
4	325.1	Producing lands.	-
5	325.2	Producing leaseholds.	-
6	325.3	Gas rights.	-
7	325.4	Rights-of-way.	-
8 9	325.5	Other land and land rights.	-
10	326.0 327.0	Gas well structures. Field compressor station structures.	-
11	328.0	Field measuring and regulating station structures.	
12	329.0	Other structures.	-
13	330.0	Producing gas wells—Well construction.	-
14	331.0	Producing gas wells—Well equipment.	-
15	332.0	Field lines.	669,738
16	333.0	Field compressor station equipment.	-
17	334.0	Field measuring and regulating station equipment.	-
18	335.0	Drilling and cleaning equipment.	-
19	337.0	Other equipment.	
20		Total	669,738
		Underground Stevens Dlant	
21	350.1	Underground Storage Plant Land.	
22	350.1	Rights-of-way.	
23	351.0	Structures and improvements.	_
24	352.0	Wells.	-
25	352.1	Wells - Well Construction	-
26	352.2	Reservoirs.	-
27	352.3	Nonrecoverable natural gas.	-
28	353.0	Lines.	-
29	354.0	Compressor station equipment.	-
30	355.0	Measuring and regulating equipment.	-
31	357.0	Other equipment.	
32		Total	-
		Transmission Plant	
33	365.1	Land and land rights.	-
34	365.2	Rights-of-way.	-
35	366.0	Structures and improvements.	-
36	367.0	Mains.	17,460
37	368.0	Compressor station equipment.	-
38	369.0	Measuring and regulating station equipment.	180,173
39	371.0	Other equipment.	
40		Total	197,632
		Distribution Plant	
41	374.0	Land and land rights.	_
42	375.0	Structures and improvements.	_
43	376.0	Mains.	428,819
44	378.0	Measuring and regulating station equipment—General.	649,302
45	380.0	Services.	-
46	381.0	Meters.	-
47	382.0	Meter installations.	-
48	385.0	Industrial measuring and regulating station equipment.	97,644
49	386.0	Other property on customers' premises.	-
50	387.0	Other equipment.	1,552
51		Total	1,177,318
		Company I Plant	
52	389.0	General Plant Land and land rights.	
53	399.0	Structures and improvements.	138,209
53 54	390.0	Office furniture and equipment.	138,209
55	391.0	Office furniture and equipment - computer hardware.	-
56	392.0	Transportation equipment.	627,058
57	393.0	Stores equipment.	-
58	394.0	Tools, shop and garage equipment.	-
59	395.0	Laboratory equipment.	-
60	396.0	Power operated equipment.	14,417
61	397.0	Communication equipment.	-
62	398.0	Miscellaneous equipment.	-
63	399.0	Other tangible property.	
64		Total	779,684
		A LEW LOUIS AND	
65	OTH	Asset Retirement Obligation/Clearing	-
cc		Total Gas Plant in Service (Assourt 101)	\$ 4,814,624
66		Total Gas Plant in Service (Account 101)	<i>₹</i> 4,814,824

Peoples Natural Gas Company LLC Combined Divisions Construction Work in Progress

		20.00.22.00.00.00.00.00.00	НТҮ
No.	Account No.	Description	September 30, 2018
(1)	(2)	(3)	(4)
		Intangible Plant	
1	301.0	Organization.	\$ -
2	303.0	Miscellaneous intangible plant.	6,717,775
3		Total	6,717,775
		Gas Production & Gathering Plant	
4	325.1	Producing lands.	-
5	325.2	Producing leaseholds.	-
6	325.3	Gas rights.	-
7	325.4	Rights-of-way.	-
8 9	325.5 326.0	Other land and land rights. Gas well structures.	-
10	327.0	Field compressor station structures.	-
11	328.0	Field measuring and regulating station structures.	-
12	329.0	Other structures.	-
13	330.0	Producing gas wells—Well construction.	-
14	331.0	Producing gas wells—Well equipment.	
15	332.0	Field lines.	1,142,605
16	333.0	Field compressor station equipment.	1,102,869
17 18	334.0 335.0	Field measuring and regulating station equipment. Drilling and cleaning equipment.	-
19	337.0	Other equipment.	_
20	557.0	Total	2,245,474
			,
		Underground Storage Plant	
21	350.1	Land.	-
22	350.2 351.0	Rights-of-way.	-
23 24	352.0	Structures and improvements. Wells.	-
25	352.0	Wells - Well Construction	_
26	352.2	Reservoirs.	-
27	352.3	Nonrecoverable natural gas.	-
28	353.0	Lines.	-
29	354.0	Compressor station equipment.	-
30	355.0	Measuring and regulating equipment.	-
31	357.0	Other equipment.	-
32		Total	-
		Transmission Plant	
33	365.1	Land and land rights.	-
34	365.2	Rights-of-way.	-
35	366.0	Structures and improvements.	-
36	367.0	Mains.	1,478,614
37 38	368.0 369.0	Compressor station equipment.	971 266
39	371.0	Measuring and regulating station equipment. Other equipment.	871,266 4,587
40	371.0	Total	2,354,467
		Distribution Plant	
41	374.0	Land and land rights.	
42	375.0	Structures and improvements.	979,826
43 44	376.0	Mains. Massuring and regulating station equipment. Conoral	596,324
44	378.0 380.0	Measuring and regulating station equipment—General. Services.	1,225,849
46	381.0	Meters.	-
47	382.0	Meter installations.	-
48	385.0	Industrial measuring and regulating station equipment.	349,469
49	386.0	Other property on customers' premises.	-
50	387.0	Other equipment.	155,980
51		Total	3,307,449
		General Plant	
52	389.0	Land and land rights.	-
53	390.0	Structures and improvements.	138,209
54	391.0	Office furniture and equipment.	-
55	391.2	Office furniture and equipment - computer hardware.	266,092
56	392.0	Transportation equipment.	1,842,395
57	393.0	Stores equipment.	-
58	394.0	Tools, shop and garage equipment.	-
59	395.0	Laboratory equipment.	-
60	396.0	Power operated equipment.	14,417
61	397.0 398.0	Communication equipment. Miscellaneous equipment.	603,802
		Other tangible property.	-
61 62 63		prote property.	
62 63	399.0	Total	2,864,915
62 63			2,864,915
			2,864,915
62 63 64	399.0	Total	2,864,915 - \$ 17,490,079

Exhibit No. 8, Schedule No. 4
Page 1 of 1
Witness: John Spanos

Peoples Natural Gas Company LLC

§ 53.52 (c)

(4) A statement showing the amount of the depreciation reserve, at the date of the balance sheet required by paragraph (2), applicable to the property, summarized as required by paragraph (3).

* * * * * * * * * * * * * *

Refer to Exhibit No. 9, Schedule No. 1 (53.53 I.A.3).

Exhibit No. 8, Schedule No. 5
Page 1 of 1
Witness: John Spanos

Peoples Natural Gas Company LLC § 53.53 I.A

8. Provide a description of the trending methodology which was utilized. Identify all indexes which were used (include all backup workpapers) and the reasons particular indexes were chosen. If indexes were spliced, indicate which years were utilized in any splices. If indexes were composited, show all supporting calculations. Include any analysis made to "test" the applicability of any indexes.

a. Supply a comprehensive statement of any changes made in the selection of trend factors or in the methodology used in the current rate filing compared to the most recent previous rate filing.

* * * * * * * * * * * * * *

Pursuant to 52 Pa. Code §53.51(c), Peoples is not providing trended original cost data.

Exhibit No. 8, Schedule No. 6
Page 1 of 1
Witness: John Spanos

Peoples Natural Gas Company LLC § 53.53 I.A

9. Provide an exhibit indicating the spot trended original cost at test year end by vintage by account and include applicable depreciation reserves. Include totals by account for all other trended measures of value.

* * * * * * * * * * * * * * *

Pursuant to 52 Pa. Code §53.51(c), Peoples is not providing trended original cost data.

.

Exhibit No. 8, Schedule No. 7
Page 1 of 1
Witness: John Spanos

Peoples Natural Gas Company LLC

§ 53.53 I.A

- 10. Supply an exhibit indicating the percentages of undepreciated original cost which were trended with the following indexes:
 - a. Boeckh
 - b. Handy-Whitman
 - c. Indexes developed from suppliers' prices.
 - d. Indexes developed from company records and company price histories.
 - e. Construction equipment.
 - f. Government statistical releases.

* * * * * * * * * * * * * *

Pursuant to 52 Pa. Code §53.51(c), Peoples is not providing trended original cost data.

Peoples Natural Gas Company LLC § 53.53 I.A

- 11. Provide a table, showing the cumulative *trended depreciated original cost* (at the spot price level) by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:
 - a. Year installed.
 - b. Trended original cost (at the spot price level)—the total surviving cost associated with each installation year from all plant accounts.
 - c. Trended calculated depreciation reserve—the calculated depreciation reserve associated with each installation year from all plant accounts.
 - d. Depreciated trended original cost—(Column B minus Column C).
 - e. Total—cumulation year by year of the figures from Column D.
 - f. Column E divided by the total of the figures in Column D.

* * * * * * * * * * * * * *

Pursuant to 52 Pa. Code §53.51(c), Peoples is not providing trended original cost data.

Exhibit No. 8, Schedule No. 9
Page 1 of 1
Witness: Anthony Caldro

Peoples Natural Gas Company LLC § 53.53 I.A

12. If a claim is made for construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

* * * * * * * * * * * * * * *

Peoples is not making a claim for Construction Work in Progress after the end of the fully projected future test year.

Exhibit No. 8, Schedule No. 10
Page 1 of 1
Witness: Anthony Caldro

Peoples Natural Gas Company LLC § 53.53 I.A

13. If a claim is made for non-revenue producing construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

* * * * * * * * * * * * * * *

Refer to the response to Exhibit No. 8, Schedule No. 9 (53.53 I.A.12).

Exhibit No. 8, Schedule No. 11 Page 1 of 1 Witness: Anthony Caldro

Peoples Natural Gas Company LLC § 53.53 I.A

- 14. If a claim is made for plant held for future use, supply the following:
 - a. A brief description of the plant or land site and its cost.
 - b. Expected date of use for each item claimed.
 - c. Explanation as to why it is necessary to acquire each item in advance of its date of use.
 - d. Date when each item was acquired.
 - e. Date when each item was placed in plant held for future use.

* * * * * * * * * * * * * * *

Peoples is not making a claim for plant held for future use.

Exhibit No. 8, Schedule No. 12 Page 1 of 1 Witness: Eric Petrichevich

Peoples Natural Gas Company LLC § 53.53 I.A

15. If materials and supplies comprise part of the cash working capital claim, attach an exhibit showing the actual book balances for materials and supplies by month for the thirteen months prior to the end of the test year. Explain any abrupt changes in monthly balances.

[Explain method of determining claim if other than that described above.]

* * * * * * * * * * * * * * *

Please see below for September 2017 balances and refer to Exhibit 19, RR-17 for the remainder of the information requested.

	September 2017		
Peoples Division	\$	2,607,601	
Equitable Division	\$	496,429	
Combined	\$	3,104,030	

Exhibit No. 8, Schedule No. 13
Page 1 of 1
Witness: Eric Petrichevich

Peoples Natural Gas Company LLC § 53.53 I.A

16. If fuel stocks comprise part of the cash working capital claim, provide an exhibit showing the actual book balances (quantity and price) for the fuel inventories by type of fuel for the thirteen months prior to the end of the test year by location, station, etc.

[Explain the method of determining claim if other than that described above.]

* * * * * * * * * * * * * *

Peoples is not making a claim for fuel stocks as part of its cash working capital claim.

Exhibit No. 8, Schedule No. 14 Page 1 of 1 Witness: Anthony Caldro

eoples Natural Gas Company LLC § 53.53 I.A

18. Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not previously mentioned, in the measures of value.

* * * * * * * * * * * * * *

Peoples' measures of value claim and appropriate explanations are set forth and explained in the direct testimony of Anthony Caldro and John Spanos.

Exhibit No. 8, Schedule No. 15 Page 1 of 1 Witness: Anthony Caldro

Peoples Natural Gas Company LLC § 53.53 II.A

21. Provide Original Cost, Trended Original Cost and Fair Value rate base claims.

* * * * * * * * * * * * * *

Pursuant to 52 Pa. Code §53.51(c), Peoples is not providing trended original cost data.

Exhibit No. 8, Schedule No. 16
Page 1 of 1
Witness: Eric Petrichevich

Peoples Natural Gas Company LLC

§ 53.53 III.A

- 14. Provide schedules and data in support of the following working capital items:
 - a. Prepayments—List and identify all items
 - b. Federal Excise Tax accrued or prepaid
 - c. Federal Income Tax accrued or prepaid
 - d. Pa. State Income Tax accrued or prepaid
 - e. Pa. Gross Receipts Tax accrued or prepaid
 - f. Pa. Capital Stock Tax accrued or prepaid
 - g. Pa. Public Utility Realty Tax accrued or prepaid
 - h. State sales tax accrued or prepaid
 - i. Payroll taxes accrued or prepaid
 - j. Any adjustment related to the above items for ratemaking purposes.

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- a. Refer to Exhibit 8, Schedule 18 (53.53 III.A.16)
- b. None
- c. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- d. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- e. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- f. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- g. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- h. None
- i. Refer to Exhibit 7, Schedule 19 (53.53 III.A.66)
- j. Adjustments relied on to calculate the above are presented in Exhibit 2, Sch. 4 (53.53 III.A.17) and included in working capital are based on lead-lag study in Exhibit 8, Sch. 17 (53.53 III.A.15).

Exhibit No. 8, Schedule No. 17 Page 1 of 1 Witness: Eric Petrichevich

Peoples Natural Gas Company LLC

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- 15. Supply an exhibit supporting the claim for working capital requirement based on the lead-lag method.
 - a. Pro forma expenses and revenues are to be used in lieu of book data for computing lead-lag days.
 - b. Respondent must either include sales for resale and related expenses in revenues and in expenses or exclude from revenues and expenses. Explain procedures followed (exclude telephone).

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Please refer to the testimony of Eric Petrichevich and attachment EJP-1 for the information requested.

Exhibit No. 8, Schedule No. 18
Page 1 of 1
Witness: Andrew Wachter

Peoples Natural Gas Company LLC § 53.53 III.A

16. Provide detailed calculations showing the derivation of the tax liability offset against gross cash working capital requirements.

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Refer to Exhibit 7, Schedule 8 (53.53 III.A.55) for details on the tax liability and refer to Exhibit 8, Schedule 2 (53.53 I.A.2) for the offset against gross cash working capital requirements.