## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 1. Please supply copies of the following documents for the Company and, if applicable, its parent:
a. Most recent Annual Report to shareholders (including any statistical supplements);
b. Most recent SEC Form 10K;
c. All SEC Form 10Q reports issued within last year.
a. An Annual Report is not prepared for Peoples or its parent.
b. Peoples and its parent are not required to file SEC Form 10K.
c. Peoples and its parent are not required to file SEC Form 10Q.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 2. Please supply copies of the Company's balance sheets for each month/quarter for the last two years.

See pages 2 through 5.

| Line Account Description | OCTOBER 2016 | NOVEMBER 2016 | DECEMBER 2016 | JANUARY 2017 | FEBRUARY | MARCH 2017 | APRIL 2017 | MAY 2017 | JUNE 2017 | Julr 2017 | AUGUST 2017 | SEPTEMBER 2017 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |

## ASSETS \& OTHER DEBITS

UTILITY PLANT:

| 101.0 | Plant in Service | \$ 2,330,126,579 | \$ 2,340,594,116 | \$ 2,367,859,573 | \$ 2,370,874,417 | \$ 2,377,651,254 | \$ 2,404,906,878 | \$ 2,413,923,307 | \$ 2,431,427,722 | \$ 2,446,381,726 | \$ 2,458,719,844 | \$ 2,479,561,862 | \$ 2,492,851,999 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 101.1 | Property Under Capital Leases | 18,997,396 | 18,904,954 | 16,958,333 | 16,865,892 | $(2,186,000)$ |  |  |  |  |  |  |  |
| 105.0 | Plant Held for Future Use | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 |
| 114.0 | Plant Acquisition Adjustments | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 |
| 107.0 | Construction Work in Progress | 20,367,522 | 20,884,336 | 15,900,516 | 18,499,779 | 40,496,450 | 27,316,432 | 28,806,231 | 28,339,968 | 27,022,109 | 24,954,051 | 26,849,584 | 28,337,993 |
| 108.0 | Accumulated Depreciation-Utility Plant | $(799,151,848)$ | $(802,368,351)$ | $(804,796,004)$ | $(808,348,644)$ | $(812,067,797)$ | $(815,251,691)$ | $(818,847,798)$ | $(821,594,621)$ | $(820,440,637)$ | $(823,209,677)$ | $(825,879,192)$ | $(829,538,131)$ |
| 111.0 | Accumulated Amortization-Utility Plant | $(37,669,765)$ | $(38,580,233)$ | $(38,948,548)$ | $(39,954,460)$ | $(40,962,921)$ | (41,971,979) | $(42,982,624)$ | $(43,993,628)$ | $(45,005,256)$ | $(46,252,792)$ | $(47,303,347)$ | $(48,352,682)$ |
| 117.3 | Gas Stored in Reservoirs and Pipelines |  |  |  |  |  |  |  |  |  |  |  |  |
| 9 | TOTAL UTILITY PLANT | 1,817,569,425 | 1,824,334,364 | 1,841,873,413 | 1,842,836,526 | 1,847,830,528 | 1,859,899,181 | 1,865,798,658 | 1,879,078,983 | 1,892,857,485 | 1,899,110,967 | 1,918,128,449 | 1,928,198,722 |
|  | OTHER PROPERTY \& INVESTMENTS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 121.0 | Non-Utility Property | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 |
| 122.0 | Accumulated Depreciation-Non-Utility Prop | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ |
| 124.0 | Other Investments | 3,146,634 | 3,146,634 | 3,146,634 | 3,146,634 | 3,146,634 | 3,146,634 | 3,146,634 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 |
| 128.0 | Other Special Funds | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 |
|  | TOTAL OTHER PROPERTY \& INVESTMENTS | 3,383,684 | 3,383,684 | 3,383,684 | 3,383,684 | 3,383,684 | 3,383,684 | 3,383,684 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 |
|  | CURRENT \& ACCRUED ASSETS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 131.0 | Cash | 999,941 | 654,767 | 1,011,288 | 1,066,728 | 1,233,526 | 539,570 | 663,524 | 604,499 | 539,109 | 1,075,647 | 648,788 | 736,951 |
| 134.0 | Other Special Deposits | 892,515 | 892,515 | 892,515 | 892,515 | 892,515 | 892,515 | 892,515 | 892,515 | 892,515 | 992,515 | 992,515 | 1,012,515 |
| 135.0 | Working Funds |  | - | - | - |  |  |  | - | - | - |  |  |
| 136.0 | Temporary Cash Investments | - | - | - |  |  |  |  |  |  |  |  |  |
| 141.0 | Notes Receivable | - | - | - | - | - | - | - | - | - | - | - |  |
| 142.0 | Customer Accounts Receivable | 57,964,628 | 67,166,316 | 82,646,155 | 99,104,485 | 106,158,714 | 111,135,443 | 93,768,654 | 79,042,723 | 69,066,665 | 57,020,631 | 55,417,564 | 52,174,773 |
| 143 | Other Accounts Receivable | 4,110,164 | 4,268,019 | 6,018,924 | 6,183,021 | 4,748,618 | 5,694,549 | 5,197,335 | 4,684,084 | 5,103,146 | 3,779,079 | 3,957,500 | 5,049,564 |
| 144.0 | Accumulated Provision for Uncollectible | $(11,748,208)$ | $(13,174,484)$ | $(12,085,260)$ | $(13,594,063)$ | $(14,287,095)$ | $(14,716,805)$ | $(13,382,660)$ | $(10,898,459)$ | $(10,116,107)$ | $(8,955,269)$ | $(8,247,310)$ | (8,211,320) |
| 145.0 | Notes Receivable from Associated Compani |  |  |  |  |  |  |  |  |  |  |  |  |
| 146.0 | Accounts Receivable from Associated Comp | 2,154,983 | 873,077 | 3,029,440 | 3,241,287 | 832,213 | 1,226,685 | 986,446 | 2,316,133 | 937,200 | 1,415,716 | 4,251,552 | 1,960,782 |
| 154.0 | Plant Materials \& Operating Supplies | 3,125,259 | 3,095,060 | 3,092,138 | 3,094,409 | 3,119,414 | 3,163,423 | 3,114,915 | 3,153,154 | 3,131,479 | 3,115,403 | 3,209,977 | 3,104,030 |
| 164.1 | Gas Stored - Current | 27,351,810 | 24,694,415 | 17,840,346 | 10,757,850 | 6,513,649 | 2,953,942 | 8,493,969 | 13,284,653 | 20,056,663 | 24,116,617 | 27,973,117 | 32,959,663 |
| 165.0 | Prepayments | 8,776,665 | 5,946,924 | 7,997,127 | 6,900,472 | 7,188,206 | 6,403,594 | 5,648,256 | 6,013,487 | 5,123,791 | 4,675,423 | 4,107,121 | 4,429,448 |
| 173.0 | Accrued Utility Revenues | 17,714,008 | 29,938,282 | 41,346,106 | 41,056,997 | 31,897,827 | 27,675,160 | 14,123,206 | 11,430,837 | 8,075,429 | 8,312,923 | 7,972,408 | 10,484,177 |
| 174.0 | Miscellaneous Current \& Accrued Assets | 3,471,214 | 3,276,884 | 1,754,235 | 1,911,850 | 1,758,058 | 1,737,769 | 2,633,681 | 3,222,561 | 4,136,835 | 5,067,820 | 5,023,903 | 5,888,911 |
| 175.0 | Derivative Instrument Assets-Current Portic |  |  |  |  |  |  |  |  | - | - |  |  |
|  | TOTAL CURRENT \& ACCRUED ASSETS | 114,812,976 | 127,631,776 | 153,543,013 | 160,615,551 | 150,055,644 | 146,705,845 | 122,139,840 | 113,746,187 | 106,946,725 | 100,616,505 | 105,307,133 | 109,589,494 |
|  | DEFERRED DEBITS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 181.0 | Unamortized Debt Expense | 4,586,030 | 4,417,551 | 4,246,862 | 4,074,875 | 3,966,525 | 3,859,957 | 3,722,713 | 3,578,177 | 4,777,107 | 4,652,369 | 4,527,697 | 4,404,235 |
| 182.3 | Other Regulatory Assets | 136,615,347 | 135,821,526 | 144,317,431 | 144,048,285 | 143,881,359 | 143,024,495 | 143,357,803 | 143,976,711 | 150,177,477 | 150,909,594 | 151,457,890 | 151,852,128 |
| 186.0 | Miscellaneous Deferred Debits | 107,267 | 154,178 | 1,620,213 | 1,068,726 | 1,166,260 | 1,296,757 | 1,266,277 | 1,368,953 | 1,369,457 | 1,369,566 | 1,321,119 | 1,321,316 |
| 190.0 | Accumulated Deferred Income Taxes | 66,697,304 | 66,334,161 | 56,415,425 | 52,547,838 | 49,803,866 | 53,922,905 | 53,795,825 | 53,758,245 | 52,015,907 | 52,593,415 | 52,409,779 | 52,813,897 |
| 191.0 | Unrecovered Purchased Gas Costs | 52,965 | 4,383,383 | 7,962,673 | 5,778,410 | 4,575,392 | 2,567,025 | 5,037,160 | 9,976,291 | 14,777,540 | 16,349,941 | 19,902,644 | 23,107,291 |
|  | TOTAL DEFERRED DEBITS | 208,058,912 | 211,110,799 | 214,562,603 | 207,518,134 | 203,393,402 | 204,671,139 | 207,179,778 | 212,658,376 | 223,117,489 | 225,874,886 | 229,619,129 | 233,498,867 |



## LIABILITIES \& OTHER CREDITS

PROPRIETARY CAPITAL:


# Peoples Natural Gas Company LLC <br> COMBINED 

Monthly/Quarterly Balance Sheet
TWELVE MONTHS OCTOBER 2017 - SEPTEMBER 2018

## ASSETS \& OTHER DEBITS

UTILITY PLANT:

| 101.0 | Plant in Service | \$ 2,510,523,075 | \$ 2,521,246,912 | \$ 2,543,989,455 | \$ 2,543,060,508 | \$ 2,555,698,070 | \$ 2,566,373,946 | \$ 2,578,671,077 | \$ 2,599,318,098 | \$ 2,616,244,649 | \$ 2,633,724,091 | \$ 2,656,574,650 | \$ 2,672,004,472 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 101.1 | Property Under Capital Leases | - | - | - | - | - | - | - | - | - | - | - | - |
| 105.0 | Plant Held for Future Use | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 4,940 | 940 |
| 114.0 | Plant Acquisition Adjustments | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 | 284,894,602 |
| 107.0 | Construction Work in Progress | 26,959,297 | 28,577,201 | 16,864,396 | 16,949,437 | 11,502,353 | 11,947,031 | 13,351,619 | 14,786,977 | 16,095,104 | 17,251,973 | 17,077,540 | 17,490,079 |
| 108.0 | Accumulated Depreciation-Utility Plant | $(831,105,711)$ | $(833,921,703)$ | $(833,555,260)$ | $(837,659,448)$ | $(841,636,928)$ | $(844,459,904)$ | $(847,743,807)$ | $(850,922,050)$ | $(850,763,999)$ | $(853,928,356)$ | $(857,236,253)$ | $(860,756,725)$ |
| 111.0 | Accumulated Amortization-Utility Plant | $(49,400,545)$ | (50,448,854) | $(51,578,129)$ | $(45,692,427)$ | $(46,770,634)$ | $(47,812,509)$ | $(48,886,895)$ | (49,931,762) | $(50,976,961)$ | (52,023,035) | $(53,144,636)$ | $(54,130,820)$ |
| 117.3 | Gas Stored in Reservoirs and Pipelines |  |  |  |  |  |  |  |  |  |  |  |  |
|  | TOTAL UTILITY PLANT | 1,941,875,659 | 1,950,353,099 | 1,960,620,004 | 1,961,557,613 | 1,963,692,403 | 1,970,948,106 | 1,980,291,536 | 1,998,150,805 | 2,015,498,336 | 2,029,924,215 | 2,048,170,844 | 2,059,506,548 |
|  | OTHER PROPERTY \& INVESTMENTS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 121.0 | Non-Utility Property | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 | 17,172 |
| 122.0 | Accumulated Depreciation-Non-Utility Prop | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ | $(9,322)$ |
| 124.0 | Other Investments | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 | 3,733,190 |
| 128.0 | Other Special Funds | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 | 229,200 |
|  | TOTAL OTHER PROPERTY \& INVESTMENTS | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 | 3,970,240 |
|  | CURRENT \& ACCRUED ASSETS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 131.0 | Cash | 766,641 | 894,557 | 1,726,852 | 2,201,577 | 2,494,606 | 2,269,531 | 3,502,171 | 1,597,406 | 1,094,994 | 749,238 | 1,008,022 | 1,147,523 |
| 134.0 | Other Special Deposits | 1,057,515 | 1,077,515 | 1,077,515 | 1,117,515 | 1,117,515 | 1,117,515 | 1,117,515 | 1,117,515 | 1,117,515 | 1,137,515 | 1,137,515 | 1,137,515 |
| 135.0 | Working Funds |  |  |  |  |  |  |  |  |  |  |  |  |
| 136.0 | Temporary Cash Investments | - |  |  |  |  |  |  |  |  | - |  |  |
| 141.0 | Notes Receivable |  |  |  |  |  |  |  |  | 3,000,000 | 3,000,000 |  |  |
| 142.0 | Customer Accounts Receivable | 51,302,425 | 69,373,785 | 92,302,840 | 136,148,460 | 140,580,424 | 141,349,923 | 141,342,122 | 116,409,760 | 99,394,857 | 82,342,856 | 70,476,442 | 61,998,552 |
| 143.0 | Other Accounts Receivable | 5,509,647 | 5,528,519 | 7,522,325 | 8,044,938 | 6,467,280 | 6,555,568 | 6,121,023 | 5,292,702 | 5,363,264 | 4,688,446 | 3,932,823 | 3,939,401 |
| 144.0 | Accumulated Provision for Uncollectible | $(8,798,845)$ | $(10,828,267)$ | $(11,396,200)$ | $(12,866,765)$ | $(13,623,794)$ | $(14,209,585)$ | (13,429,311) | (10,131,897) | $(8,683,142)$ | $(7,703,827)$ | $(7,485,818)$ | $(6,604,674)$ |
| 145.0 | Notes Receivable from Associated Compani |  |  |  |  |  | - | 19,497,924 | 28,995,690 | 2,965,913 |  |  |  |
| 146.0 | Accounts Receivable from Associated Comp | 2,733,083 | 1,597,129 | 1,980,930 | 2,639,137 | 1,769,800 | 3,325,422 | 2,195,983 | 2,699,517 | 1,746,989 | 1,442,334 | 3,056,308 | 2,687,122 |
| 154.0 | Plant Materials \& Operating Supplies | 3,011,198 | 3,004,687 | 3,092,463 | 3,138,479 | 3,216,931 | 3,244,816 | 3,224,965 | 3,251,456 | 3,202,455 | 3,239,680 | 3,397,367 | 3,403,146 |
| 164.1 | Gas Stored - Current | 35,875,598 | 32,480,570 | 23,137,168 | 14,289,907 | 9,366,273 | 2,669,994 | 5,554,156 | 11,594,646 | 16,788,649 | 22,425,703 | 28,608,798 | 36,981,384 |
| 165.0 | Prepayments | 7,044,698 | 6,119,172 | 6,037,017 | 6,682,802 | 6,070,085 | 6,896,727 | 6,985,619 | 5,894,715 | 6,493,189 | 6,590,051 | 5,711,538 | 6,392,952 |
| 173.0 | Accrued Utility Revenues | 21,563,638 | 40,626,452 | 67,604,872 | 48,692,663 | 34,252,120 | 43,190,127 | 24,104,130 | 9,347,418 | 9,137,820 | 9,287,983 | 8,485,938 | 11,003,816 |
| 174.0 | Miscellaneous Current \& Accrued Assets | 4,942,218 | 4,433,358 | 3,117,953 | 3,525,742 | 6,964,600 | 7,347,317 | 7,930,255 | 8,986,213 | 8,407,270 | 8,979,998 | 10,106,854 | 11,495,430 |
| 175.0 | Derivative Instrument Assets-Current Portic |  |  |  |  |  |  |  |  |  |  |  |  |
|  | TOTAL CURRENT \& ACCRUED ASSETS | 125,007,816 | 154,307,479 | 196,203,733 | 213,614,456 | 198,675,839 | 203,757,354 | 208,146,551 | 185,055,140 | 150,029,773 | 136,179,977 | 128,435,787 | 133,582,165 |
|  | DEFERRED DEBITS: |  |  |  |  |  |  |  |  |  |  |  |  |
| 181.0 | Unamortized Debt Expense | 4,279,563 | 4,156,101 | 7,295,759 | 7,188,463 | 7,075,394 | 6,958,697 | 6,843,210 | 6,726,514 | 6,611,026 | 6,494,330 | 6,377,633 | 6,262,146 |
| 182.3 | Other Regulatory Assets | 150,567,027 | 148,698,516 | 140,418,604 | 139,811,737 | 140,207,399 | 140,933,307 | 141,472,119 | 141,756,983 | 142,946,380 | 143,603,164 | 144,274,937 | 144,229,913 |
| 186.0 | Miscellaneous Deferred Debits | 1,342,907 | 1,346,487 | 1,908,510 | 2,338,086 | 2,494,056 | 2,593,912 | 2,653,019 | 2,797,532 | 2,797,532 | 2,797,532 | 1,668,595 | 1,688,595 |
| 190.0 | Accumulated Deferred Income Taxes | 52,962,026 | 51,782,112 | 64,805,290 | 64,778,127 | 64,730,490 | 69,545,927 | 70,345,073 | 70,345,670 | 72,730,317 | 72,373,211 | 72,104,266 | 71,959,570 |
| 191.0 | Unrecovered Purchased Gas Costs | 19,791,677 | 15,240,956 | 1,905,655 | $(1,035,502)$ | $(7,074,873)$ | (14,064,324) | $(16,831,836)$ | $(16,557,322)$ | $(14,677,780)$ | $(9,124,015)$ | $(4,934,968)$ | $(234,343)$ |
|  | TOTAL DEFERRED DEBITS | 228,943,200 | 221,224,172 | 216,333,818 | 213,080,912 | 207,432,468 | 205,967,520 | 204,481,585 | 205,069,377 | 210,407,476 | 216,144,222 | 219,490,465 | 223,905,882 |



# Peoples Natural Gas Company LLC <br> <br> COMBINED 

 <br> <br> COMBINED}

Monthly/Quarterly Balance Sheet

## TWELVE MONTHS OCTOBER 2017 - SEPTEMBER 2018

|  | OCTOBER 2017 | NOVEMBER 2017 | DECEMBER 2017 |  | Line Account Description | e Account Description |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |


|  |  | LIABILITIES \& OTHER CREDITS |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | PROPRIETARY CAPITAL: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 39 | 201.0 | Common Stock Issued | \$ - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ |  | \$ | - | \$ | - | \$ |  | \$ | - |
| 40 | 211.0 | Miscellaneous Paid-In Capital | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 794,774,910 |  | 834,774,910 |
| 41 | 216.0 | Unappropriated Retained Earnings | 95,308,090 |  | 105,876,355 |  | 123,194,650 |  | 150,810,980 |  | 168,048,994 |  | 174,436,337 |  | 182,872,515 |  | 182,719,634 |  | 183,940,987 |  | 181,089,792 |  | 178,830,198 |  | 177,378,495 |
| 42 | 219.0 | Accumulated Other Comprehensive Income |  |  | - |  | - |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 43 |  | TOTAL PROPRIETARY CAPITAL | 890,083,001 |  | 900,651,266 |  | 917,969,561 |  | 945,585,890 |  | 962,823,904 |  | 969,211,247 |  | 977,647,425 |  | 977,494,544 |  | 978,715,897 |  | 975,864,702 |  | 973,605,108 |  | 1,012,153,406 |
|  |  | LONG-TERM DEBT: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 44 | 223.0 | Advances from Associated Companies | 643,148,600 |  | 643,148,600 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |
| 45 |  | TOTAL LONG-TERM DEBT | 643,148,600 |  | 643,148,600 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |  | 873,076,100 |
|  |  | OTHER NON-CURRENT LIABILITIES: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 46 | 227.0 | Obligations under Capital Lease-Noncurrent | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |
| 47 | 228.2 | Accumulated Provision for Injuries and Dam | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |  | 814,547 |
| 48 | 228.3 | Accumulated Provision for Pensions and Beı | 23,474,041 |  | 24,031,976 |  | 26,515,259 |  | 25,540,696 |  | 25,381,787 |  | 26,027,757 |  | 25,925,246 |  | 25,648,349 |  | 26,064,454 |  | 26,067,104 |  | 26,643,957 |  | 25,147,237 |
| 49 | 228.4 | Accumulated Miscellaneous Operating Prov | 95,894 |  | 95,894 |  | 95,894 |  | 813,800 |  | 5,381,815 |  | 8,632,245 |  | 10,210,537 |  | 7,679,362 |  | 4,890,470 |  | 2,718,282 |  | 526,351 |  | 95,894 |
| 50 | 230.0 | Asset Retirement Obligation | 38,708,704 |  | 38,892,311 |  | 38,378,627 |  | 38,567,959 |  | 38,758,228 |  | 38,231,469 |  | 38,420,183 |  | 38,609,832 |  | 37,269,304 |  | 37,487,209 |  | 37,706,183 |  | 36,499,726 |
| 51 |  | TOTAL OTHER NON-CURRENT LIABILITIES | 63,093,186 |  | 63,834,728 |  | 65,804,327 |  | 65,737,002 |  | 70,336,377 |  | 73,706,019 |  | 75,370,514 |  | 72,752,090 |  | 69,038,774 |  | 67,087,142 |  | 65,691,038 |  | 62,557,405 |
|  |  | CURRENT \& ACCRUED LIABILITIES: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 52 | 232.0 | Accounts Payable | 99,648,305 |  | 109,603,939 |  | 106,069,134 |  | 102,089,798 |  | 74,618,966 |  | 68,953,477 |  | 67,793,601 |  | 69,775,430 |  | 67,194,523 |  | 66,168,733 |  | 77,107,186 |  | 82,108,942 |
| 53 | 233.0 | Notes Payable to Associated Companies | 285,747,298 |  | 285,593,043 |  | 71,219,379 |  | 44,546,515 |  | 20,727,236 |  | 2,472,187 |  |  |  |  |  | - |  | 10,337,304 |  | 24,604,679 |  | 2,290,659 |
| 54 | 234.0 | Accounts Payable to Associated Companie | 8,295,432 |  | 10,832,445 |  | 7,813,546 |  | 17,618,876 |  | 23,672,583 |  | 23,346,722 |  | 23,709,092 |  | 19,824,333 |  | 9,773,532 |  | 11,454,344 |  | 7,813,198 |  | 14,416,555 |
| 55 | 235.0 | Customer Deposits | 3,054,505 |  | 3,058,560 |  | 3,059,417 |  | 3,053,739 |  | 3,089,460 |  | 2,871,673 |  | 2,756,758 |  | 2,687,342 |  | 2,733,506 |  | 2,805,372 |  | 2,860,885 |  | 2,974,556 |
| 56 | 236.0 | Taxes Accrued | 11,971,759 |  | 14,324,855 |  | 8,963,336 |  | 14,219,731 |  | 17,489,444 |  | 19,360,994 |  | 21,148,927 |  | 20,819,023 |  | 23,344,588 |  | 22,736,208 |  | 22,282,076 |  | 22,038,989 |
| 57 | 237.0 | Interest Accrued | 32,266 |  | 24,403 |  | 39,702 |  | 31,175 |  | 25,000 |  | 37,169 |  | 28,551 |  | 19,976 |  | 35,960 |  | 29,049 |  | 21,703 |  | 34,786 |
| 58 | 238.0 | Dividends Declared |  |  |  |  |  |  |  |  |  |  | - |  | - |  |  |  | - |  | - |  |  |  |  |
| 59 | 241.0 | Tax Collections Payable | 237,678 |  | 466,695 |  | 606,314 |  | 1,216,312 |  | 731,979 |  | 576,957 |  | 728,236 |  | 332,834 |  | 147,846 |  | 137,912 |  | 155,802 |  | 139,557 |
| 60 | 242.0 | Miscellaneous Current \& Accrued Liabilities | 8,213,239 |  | 8,407,132 |  | 11,664,271 |  | 9,833,992 |  | 9,441,950 |  | 9,237,847 |  | 8,885,050 |  | 9,780,384 |  | 10,666,790 |  | 13,234,143 |  | 11,861,289 |  | 12,221,441 |
| 61 | 243.0 | Obligations under Capital Lease-Current |  |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  | - |  |  |  | - |
| 62 | 244.0 | Derivative Instrument Liabilities-Current |  |  |  |  | - |  | - |  |  |  | - |  | - |  | - |  | - |  | - |  | - |  |  |
| 63 |  | TOTAL CURRENT \& ACCRUED LIABILITIES | 417,200,482 |  | 432,311,072 |  | 209,435,098 |  | 192,610,139 |  | 149,796,617 |  | 126,857,027 |  | 125,050,214 |  | 123,239,320 |  | 113,896,746 |  | 126,903,065 |  | 146,706,817 |  | 136,225,485 |
|  |  | DEFERRED CREDITS: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 64 | 252.0 | Customer Advances for Construction | 120,116 |  | 145,678 |  | 164,336 |  | 267,483 |  | 153,765 |  | 153,765 |  | 184,121 |  | 207,274 |  | 235,963 |  | 342,887 |  | 447,997 |  | 119,303 |
| 65 | 255.0 | Accumulated Deferred Investment Tax Cred |  |  |  |  | - |  |  |  |  |  | - |  | - |  | - |  | - |  | - |  | - |  |  |
| 66 | 253.0 | Other Deferred Credits | 15,395,658 |  | 15,313,496 |  | 16,348,962 |  | 16,237,131 |  | 16,131,883 |  | 15,928,207 |  | 15,638,716 |  | 15,556,580 |  | 15,370,601 |  | 15,111,415 |  | 14,983,925 |  | 13,549,706 |
| 67 | 254.0 | Other Regulatory Liabilities | 601,483 |  | 601,483 |  | 98,267,837 |  | 98,267,837 |  | 98,267,837 |  | 116,356,030 |  | 118,612,156 |  | 118,641,565 |  | 116,676,215 |  | 115,588,776 |  | 113,818,320 |  | 111,852,140 |
| 68 | 282.0 | Accumulated Deferred Income Taxes-Other | 256,449,832 |  | 259,304,516 |  | 182,658,308 |  | 186,068,782 |  | 188,212,288 |  | 192,002,732 |  | 193,308,514 |  | 193,290,766 |  | 194,928,926 |  | 194,493,836 |  | 194,159,178 |  | 193,964,458 |
| 69 | 283.0 | Accumulated Deferred Income Taxes-Other | 13,704,557 |  | 14,544,150 |  | 13,403,266 |  | 14,372,856 |  | 14,972,179 |  | 17,352,093 |  | 18,002,152 |  | 17,987,324 |  | 17,966,602 |  | 17,750,731 |  | 17,578,853 |  | 17,466,833 |
| 70 |  | TOTAL DEFERRED CREDITS | 286,271,646 |  | 289,909,322 |  | 310,842,709 |  | 315,214,090 |  | 317,737,952 |  | 341,792,827 |  | 345,745,659 |  | 345,683,508 |  | 345,178,307 |  | 343,287,645 |  | 340,988,273 |  | 336,952,440 |
| 71 |  | TOTAL LIABILITIES \& OTHER CREDITS | \$ 2,299,796,915 | \$2 | 2,329,854,989 | \$2 | ,377,127,795 |  | ,392,223,220 |  | ,373,770,950 | \$2 | 2,384,643,219 | \$2 | 2,396,889,912 | \$2 | 2,392,245,562 | \$ | 2,379,905,824 | \$2 | 2,386,218,655 | \$ | 2,400,067,336 |  | 2,420,964,835 |

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 3. Please provide the bond rating history for the Company and, if applicable, its parent from the major credit rating agencies for the last five years.

Peoples does not have a credit rating. The bond rating for PNG Companies (Parent of Peoples) from January 2013 to September 2018 was as follows:

| Agency | $\mathbf{2 0 1 3}$ | $\mathbf{2 0 1 4}$ | $\mathbf{2 0 1 5}$ | $\mathbf{2 0 1 6}$ | $\mathbf{2 0 1 7}$ | $\mathbf{2 0 1 8}$ |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| Standards \& Poor's | BBB- | BBB- | BBB- | BBB- | BBB+* | BBB+ |
| Moody's | Baa3 | Baa2** | Baa2 | Baa2 | Baa2 | Baa2 |

*Rating was upgraded from BBB- to BBB+ on July 252017.
**Rating was upgraded from Baa3 to Baa2 on January 30, 2014.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 4. Please provide copies of all bond rating reports relating to the Company and, if applicable, its parent for the past two years.

The response to this question contains confidential information and is contained in a separate book of the filing marked confidential information. This information will be provided to parties upon execution of a CONFIDENTIALITY AGREEMENT, to be circulated by the Company, pursuant to the terms of that agreement.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 5. Please provide a workpaper showing the derivation of the Company’s current AFUDC rate.

The derivation of the Company's current AFUDC rate for both the Peoples Division and the Equitable Division is as follows:

Peoples Natural Gas Company LLC
AFUDC Rate Calculation (By Ferc Order No. 561 Method)

|  | COL. A | COL. B | COL. C |  | COL. D |  |  | COL. E <br> Weighted Cost Rates For Gross AFUDC Rate |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Principal | Capitalization |  | Cost |  | Weight Formula |  |  |
|  | Amount | Ratio |  | Rates |  | (S/W) |  |  |
|  | (000) | \% |  | \% |  | \% |  | \% |
| Weighted average |  |  |  |  |  |  |  |  |
| Short-term debt |  |  |  |  |  |  |  |  |
| Balance (S) | \$108,107 |  |  | 2.625\% | X | 100.000\% | = | 2.625\% |
| Long-term debt | 0 | 100.000\% |  | 0.000\% | X | 0.000\% | = | 0.000\% |
| Long-term lease oblig. | 0 | 0.000\% |  | 0.000\% | X | 0.000\% |  | 0.000\% |
| Preferred stock |  | 0.000\% |  | 0.000\% | X | 0.000\% | = | 0.000\% |
| Common equity: |  |  |  |  |  |  |  |  |
| Common stock | 0 | 0.000\% |  | 11.300\% | X | 0.000\% | = | 0.000\% |
| Retained earnings | 0 | 0.000\% |  | 11.300\% | X | 0.000\% | = | 0.000\% |
| Total Common Equity | \$0 | 0.000\% |  |  |  |  |  | 0.000\% |
| Total Capitalization | \$0 | 100.000\% |  |  |  |  |  |  |
| AFUDC Rate |  |  |  |  |  |  |  | 2.625\% |
| Projected average of |  |  |  |  |  |  |  |  |
| Accounts 107 and 120 (W) |  |  | Debt: |  | 2.625\% |  |  | 1.000000 |
|  |  |  | Equity: |  | 0.000\% |  |  | 0.000000 |
| NOTE: |  |  |  |  |  |  |  |  |
| S / W = $108107 / 26380=$ | 100.000\% |  |  |  |  |  |  |  |
| $100-(\mathrm{S} / \mathrm{W})=$ | 0.000\% |  |  |  |  |  |  |  |
| $100-(\mathrm{S} / \mathrm{W})=$ | 100.000\% |  |  |  |  |  |  |  |

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 6. Please supply copies of all presentations by the Company's and, if applicable, it parent's management to securities analysts during the past two years. This would include presentations of financial projections.

As the Company and its Parent are both privately held LLCs, there have been no presentations provided to equity securities analysts over the last two years.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 7. Please provide a listing of all securities issuances for the Company and, if applicable, its parent projected for the next two years. The response should identify for each projected issuance the date, dollar amount, type of security, and effective cost rate.

Refer to the testimony of Paul R. Moul.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 8. Please identify all of the Company's and, if applicable, its parent's publicly underwritten common stock issuances written in the last five years. Identify which such issuances were related to mergers or acquisitions, and which were undertaken to fund facility investments in utility plant and equipment.

Neither Peoples nor its Parent have had any publicly underwritten common stock issuances.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 9. Please identify any plan by the Company to refinance high cost long-term debt or preferred stock.

None.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 10. Please provide copies of all securities analysts' reports relating to the Company and/or its parent issued within the past two years.

None.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 11. If applicable, please supply a listing of all common equity infusions from the parent to the Company over the past five years. In each case, identify date and dollar amount.


Below are the capital contributions that occurred during the past five years.

| Date |  | Amount |
| :---: | :---: | :---: |
| $12 / 17 / 2013$ | $\$ 338,648,063$ |  |
| $6 / 30 / 2014$ | $\$$ | $(6,544,294)$ |
| $9 / 30 / 2018$ | $\$$ | $40,000,000$ |

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 12. If applicable, please identify the Company's common dividend payments to its parent for each of the last five years.

Refer to the table below for dividends to PNG Companies LLC.

| $\underline{\text { Year }}$ | $\underline{\text { Amount }}$ |
| :---: | :---: |
| 2013 | $\$ 30,300,000$ |
| 2014 | $\$ 77,500,000$ |
| 2015 | $\$ 86,000,000$ |
| 2016 | $\$ 40,000,000$ |
| 2017 | $\$ 12,800,000$ |
| 2018 | $\$ 0$ |

## Peoples Natural Gas Company LLC <br> Standard Data Request Rate of Return

ROR 13. Please provide the latest year-by-year financial projections for the Company for the next five years. Also, please indicate the date these projections were prepared; whether approved by management; and whether the projections have been submitted to bond rating agencies.
(Information should be treated in a confidential manner.)

Please refer to Exhibit No.16, Schedule No. 5.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 14. Please provide the Company's five-year construction budget.

Currently we do not have approved five-year construction budgets. Please refer to RR-14 and RR-15 for additional capital expenditure information.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 15. Please identify the Company's and, if applicable, its parent's capital structure targets (percentages of capital types). Provide the complete basis for the capital structure targets.

Peoples targets a capital structure within the range of capital structures employed by comparable natural gas distribution companies. See the testimony of Paul Moul for further discussion on capital structure targets.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 16. For each month, of the most recent 24 months, please supply the Company's
a. short-term debt balance;
b. short-term debt interest rate;
c. balance of construction work in progress; and
d. balance of construction work in progress which is eligible for AFUDC accrual.


Please refer to pages 2 and 3 . Note: the company manages cash on a combined basis, thus shortterm debt balances are not maintained by division.
a. Short-Term Debt Balance
b. Short-Term Debit Interest Rate

|  | $\underline{2016}$ | Short Term Debt Bal. |  | Interest Rate |
| :---: | :---: | :---: | :---: | :---: |
| October |  | \$ | 50,794,945 | 2.042\% |
| November |  | \$ | 48,907,828 | 2.057\% |
| December |  | \$ | 66,075,923 | 2.150\% |
| $\underline{2017}$ |  |  |  |  |
| January |  | \$ | 78,475,770 | 2.251\% |
| February |  | \$ | 65,641,918 | 2.281\% |
| March |  | \$ | 53,349,079 | 2.427\% |
| April |  | \$ | 38,896,895 | 2.608\% |
| May |  | \$ | 44,486,534 | 2.556\% |
| June |  | \$ | 68,658,262 | 2.616\% |
| July |  | \$ | 82,655,789 | 2.850\% |
| August |  | \$ | 101,700,869 | 2.543\% |
| September |  | \$ | 120,860,231 | 2.734\% |
| October |  | \$ | 141,000,898 | 2.686\% |
| November |  | \$ | 140,846,643 | 2.503\% |
| December |  | \$ | 71,219,379 | 2.688\% |
| $\underline{2018}$ |  |  |  |  |
| January |  | \$ | 44,546,515 | 2.842\% |
| February |  | \$ | 20,727,236 | 2.870\% |
| March |  | \$ | 2,472,187 | 3.067\% |
| April |  | \$ | - | 3.210\% |
| May |  | \$ | - | 3.355\% |
| June |  | \$ | - | 3.715\% |
| July |  | \$ | 10,337,304 | 3.402\% |
| August |  | \$ | 24,604,679 | 3.400\% |
| September |  | \$ | 2,290,659 | 3.467\% |

c. Balance of Construction Work in Progress

| Month | Peoples Division |  | Equitable Division |  | Combined |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
|  |  | (c) |  | (c) |  | (c) |
| October-16 | \$ | 18,355,739 | \$ | 2,011,782 | \$ | 20,367,522 |
| November-16 | \$ | 18,706,605 | \$ | 2,137,732 | \$ | 20,844,336 |
| December-16 | \$ | 14,072,749 | \$ | 1,827,768 | \$ | 15,900,516 |
| January - 17 | \$ | 16,273,269 | \$ | 2,226,510 | \$ | 18,499,779 |
| February - 17 | \$ | 19,094,806 | \$ | 21,401,644 | \$ | 40,496,450 |
| March - 17 | \$ | 24,098,208 | \$ | 3,218,224 | \$ | 27,316,432 |
| April - 17 | \$ | 25,336,687 | \$ | 3,469,544 | \$ | 28,806,231 |
| May-17 | \$ | 24,700,030 | \$ | 3,639,937 | \$ | 28,339,968 |
| June - 17 | \$ | 23,187,940 | \$ | 3,834,169 | \$ | 27,022,109 |
| July - 17 | \$ | 20,695,481 | \$ | 4,258,571 | \$ | 24,954,051 |
| August-17 | \$ | 22,161,961 | \$ | 4,687,623 | \$ | 26,849,584 |
| September-17 | \$ | 23,798,144 | \$ | 4,539,849 | \$ | 28,337,993 |

Please refer to RR-17 for the period October 2017 - December 2018
d. $100 \%$ of CWIP is eligible for AFUDC accrual.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 17. If applicable, please provide the currently authorized returns on equity for each of the parent's utility subsidiaries of the same industry type as the Company. In each case identify the approximate date when the current return on equity was approved by the state commission.

PNG Companies other utility subsidiaries consist of Peoples Natural Gas Company LLC, Peoples Gas Company LLC (formerly Peoples TWP LLC), Delta Natural Gas Company (Delta) and Peoples WV LLC. Delta currently has an authorized return of $10.4 \%$ as established in its most recent base case approved in October of 2010. None of the other companies have authorized returns as all of the cases were "black box" settled.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 18. Has the Utility reacquired or repurchased any debt within the last five years? If so, provide a summary of each gain or loss on reacquired debt, the date on which the utility commenced amortization of such a gain or loss, the regulatory commission decision addressing the treatment of such gain or loss on reacquired debt, if any, on interest expense.

Peoples has not reacquired or repurchased debt within the last five years.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 19. Fully identify all debt (other than instruments traded in public markets) owed to all shareholders, corporate officers, or members of the board of directors, its affiliates, parent company, or subsidiaries.

Refer to Exhibit No. 16, Schedule No. 6 (53.53 II.A.6)

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 20. Provide a summary statement of all stock dividends, splits, or par value changes during the two (2) year calendar period preceding the rate case filing.

Peoples does not have common stock.

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 21. If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and system - consolidated, the reasons for this claim must be fully stated and supported.

Peoples Natural Gas Company's rate of return claim is based on its own capital structure. See the testimony of Paul R. Moul for further discussion.

## Peoples Natural Gas Company LLC Standard Data Request <br> Rate of Return

ROR 22. To the extent not provided in SDR III-A.13, supply projected capital requirements and sources of the filing utility. Its parent and system - consolidated - for the test year and each of the three (3) comparable future years.


Refer to Exhibit No. 16, Schedule No. 5 (53.53 II.A.5).

## Peoples Natural Gas Company LLC <br> Standard Data Request <br> Rate of Return

ROR 23. To the extent not provided elsewhere, supply financial data of Company and/or parent for the last five (5) years.
a. Times interest earned ratio - pre and post tax basis.
b. Preferred stock dividend coverage ratio - post tax basis.
c. Times fixed charges earned ratio - pre tax basis.
d. Dividend payout ratio.
e. AFUDC as a percent of earnings available for common equity.
f. Construction work in progress as a percent of net utility plant.
g. Effective income tax rate.
h. Internal cash generations as a percent of total capital requirements.

|  |  | Combined |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | $\underline{2013}$ | $\underline{2014}$ | $\underline{2015}$ | $\underline{2016}$ | $\underline{2017}$ |
| Times Interest Earned-Pre (EBIT/Int Exp.) | [a] | 3.88 | 4.30 | 4.10 | 4.27 | 5.01 |
| Times Interest Earned-Post (EBI/Int Exp.) | [a] | 2.56 | 3.07 | 3.31 | 2.95 | 3.26 |
| Preferred Stock Dividend Ratio | [b] | n/a | n/a | n/a | n/a | n/a |
| Times Fixed Charges Earned Ratio | [c] | 3.88 | 4.11 | 3.90 | 4.06 | 5.01 |
| Dividend Payout Ratio | [d] | 71\% | 91\% | 102\% | 55\% | 17\% |
| AFUDC \% of Net Income | [e] | 0.8\% | 0.3\% | 0.2\% | 0.2\% | 0.6\% |
| CWIP as a \% of Utility Plant \& Intangibles | [f] | 1.8\% | 1.3\% | 0.8\% | 1.0\% | 1.0\% |
| Effective Income Tax Rate | [g] | 46\% | 37\% | 26\% | 40\% | 44\% |
| Internal Cash as a \% of Capex | [h] | 72.6\% | 100.4\% | 58.6\% | 118.6\% | 97.9\% |
|  |  |  |  | mpanies L |  |  |

