Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers As of July 2018

Cost Approach

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Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

Cost Approach Summary

(8)	Fair Market Value	Appraisal Date Value \$s	Calculation	(6) * [1.00-(7)]	193,451 7,180,295 808,337 2,538,592 - 13,200,798 23,921,473
(7)	Economic Obsolescence	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	%00'0 %00'0 %00'0 %00'0 %00'0
(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	° CORLD \$s	Calculation	(4)*(5h)	193,451 7,180,295 808,337 2,538,592 - 13,200,798 23,921,473
(Sh)	Condition	% of COR	Calculation	(Sf)/(Sg)	100.0% 64.1% 12.8% 31.7% 0.0% 50.6%
(gs)	Total Life Expectancy	years	Calculation	(13)+(L5f)	0.00 48.56 51.59 65.85 0.00 69.17
(5f)	Normal Remaining Life	years	Calculation	(5b)*(5e)	0.00 33.16 6.59 20.85 0.00 31.00 26.80
(6a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	46.00 7.25 45.00 45.00 16.79 35.00
(29)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)	193,451 11,205,461 6,328,090 8,017,566 26,092,200 51,836,769
(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input	1,000 1,000 1,000 1,000 1,000 1,000
(4)	Reproduction Cost New to Reproduction Replacement Cost New (RCN) Cost New (COR)	RCN \$s	Calculation	Col (2) * (3c)	193,451 11,205,461 6,328,090 8,017,566 26,092,200 51,836,769
		,	Calculation	Col (3b) / (3a)	6.000 1.478 7.060 8.200 - 2.545 2.626
(2)	Investment	0C \$s	Input	Steelton's Engineers' Assessment Data	32,244 7,580,743 896,330 977,752 10,252,837 19,739,906
	Account Description		Input	Steelton's Engineers' Assessment Data	303 Land 304 Treatment 311 Booster Station 330 Storage 331.1 Interconnection
	Account		Input	Steelton's Engineers' Assessment Data	303 304 311 331.1 331.2 70tal

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

(qg)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)	16	193,451	11,205,461	6,328,090	8,017,566	1	26,092,200	51,836,769
(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input	15	1.000	1.000	1.000	1.000	0.000	1.000	1.000
(4)	Reproduction Cost New (RCN)	RCN \$s	Calculation	Col (2) * (3c)	14	193,451	11,205,461	6,328,090	8,017,566	Ī	26,092,200	51,836,769
(3c)	Cost Translator		Calculation	Col (3b) / (3a)	13	9	1.478	7.06	8.2	0	2.545	2.626
(2)	Investment	OC \$s	Input Steelton's	Engineers' Assessment Data	6	32,244	7,580,743	896,330	977,752	Ţ	10,252,837	19,739,906
			Input	Steelton's Engineers' Assessment Data	3	and-	304 Treatment	311 Booster Station	330 Storage	331.1 Interconnection	331.2 Distribution	Total
(0)	Account		Input	Steelton's l	\vdash	303 Land	304 T	311 E	330 8	331.1	331.2	Total T

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(59)	34 544,089,085 326,466,153 527,956,747 1,804,898,895	3,203,410,880
	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)	33 371,566,386 41,702,112 167,166,259 808,787,245	1,389,222,002
	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)	32 2,607 172,522,691 284,764,041 360,790,488	1,614,131,470
(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	31 193,451 7,180,295 808,337 2,538,592 - 13,200,798	23,321,4/3
(5h)	Condition	% of COR	Calculation	(5f)/(5g)	30 1.0000 0.6408 0.1277 0.3166 0.0000 0.5059	40.13%
(£g)	Total Life Expectancy	years	Calculation	(1a)+((5f)	29 0.0000 48.56 51.59 65.85 0.0000 69.17	07.0
(5f)	Normal Remaining Life	years	Calculation	(eg)*(de)	28 0.0000 33.16 6.59 20.85 0.0000	20.0
(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	193,451 11,205,461 6,328,090 8,017,566 26,092,200	9T,050,709
(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.50-	21 0.01 15.40 45.00 45.00 0.00 38.18	CC
					19	
(0.5)	Description		Input	Exeter Data	t ation ection on	
(0)	Account		Input	Exeter Data	303 Land 304 Treatment 314 Booster Station 330 Storage 331.1 Interconnection 331.2 Distribution	lotal

Pennsylvania-American Water Company Steelton Borough (Water) Authority Investor-Owned Utility As of July 1, 2018 Water System

(8)	Fair Market Value	Appraisal Date Value \$s	Calculation	(6) * [1.00-(7)]	41	193,451	7,180,295	808,337	2,538,592	τ	13,200,798	23,921,473
(7)	Economic Obsolescence	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	40	%00.0	%00.0	%00.0	%00.0	%00.0	%00.0	0.00%
(9)	Preliminary Cost Approach	CORLD \$s	Calculation	RCNLD	39	193,451	7,180,295	808,337	2,538,592	1	13,200,798	23,921,473
					37							
(0.5)	Description			Exeter Data			ent	r Station	4)	nnection	ntion	
(0)	Account		Input	Exeter Data	36	303 Land	304 Treatment	311 Booster Station	330 Storage	331.1 Interconnection	331.2 Distribution	Total

Pennsykvanla-dmerican Water Company Steelon Borough (Water) Authority Water System Investor-Comed Utility As of July 1, 2018	Authority					Pennsylvania-American Water Company Steelion Borough (Water) Authority Water System Investor-Cowned Utility As of July 1, 2018										Pennsylvanis-American Water Company Steelon Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	can Water Company fater) Authority ty			
(0)	(2)	(3c)	9	(5a)	(2b)	(0)	(1a)	<u>4</u>)	(51)	(£g)	(Sh)	(9)				0	(0.5)	(9)	6	68
		Š	Reproduction	Reproduction Cost New to Replacement	Replacement		Age at July 1, 2018	Replacement				Preliminary Cost Approach (RCN less		pa	RCN Weighted				:	Ē
Account	Investment	F		(COR)	(COR)	Account Description	Appraisal Date	Cost New (RCN)	Remaining Life	Total Life Expectancy	Condition De	_	RCN Weighted Age F	Normal Remaining Life	Total Life Expectancy	Account	Description	Preliminary Cost Approach	Economic Obsolescence	Fair Market Value
	OC \$5		RCN Ss	COR \$s / RCN \$s	COR \$s		years	COR \$s	years	sæak	% of COR	CORLD \$s	RCN \$s * Years	RCN \$s - Years	RCN Ss * Years			CORLD \$5	% of Prehmnary Cost Approach	Appraisal Date Value \$s
Input	Steetlon's	Calculation	Calculation	photo	Calculation	tuput input	Calculation	Cacuation	Calculation	Calculation	Calculation	Calculation	Calculation	Calculation	Calculation	indui		Calculation	Indu	Calculation
Steelton's Assessment Data	S Assessment Data	Col (30) / (3a)	Ca(2)*(3c)	AUS input	Co (4)*(5a)	Exeter Data Exeter Data	2018 50- (1)+0.5	Col (4)	(5b)*(5e)	(18)+((56)	(51)X(5g)	(4)*(5h)	(4)*(18)	(4)7(5f)	(4),(28)	Exeter Data	Exeter Data	RCNLD	Economic Obsolescence Analyses	[(2)-[1 00-(1)]
ere g	9	9 13	14			17 18	19 21	22	28	29	30	31	32	33	34	35 36		37	Ġ	19
303 Land	32,244	2 7 0	11 305 451	1.000	193,451	303 Land	0.01	193,451	0.0000	0.0000	1.0000	193,451	2,607			303 Land		193,4	%00'0	193,451
311 Booster Station	896 330			1,000		304 Treatment	15.40	11,205,461	33.16	48.56	0.6408	7,180,295	172,522,691	371,566,386	544,089,085	304 Treatment		7,180,295	9600.0	7,180,295
330 Storago	627 759			000		311 Buostel Station	45.00	6,328,090	6.59	51.59	0.1277	808,337	284,764,041	41,702,112	326,466,153	311 Booster Station	ation	808,337	0.00%	808,337
331 1 Interconnection	301110	0.0		0000		350 Storage	45.00	8,017,566	20.85	65.85	0.3166	2,538,592	360,790,488	167,166,259	527,956,747	330 Storage		2,538,592	0.00%	2,538,592
221.2 Dienshunion	10 75 7 83 7	25.45		0.000		331.1 Interconnection	00.00		0.0000	0.0000						331.1 interconnection	ction		0.00%	
Total Total	19 739 906	2,545	26,092,200	1,000	26,092,200	331.2 Distribution	38.18	26,092,200	31	69.17			996,111,649		1,804,898,895	331.2 Distribution	_	13,200,798	0.00%	13,200,798
	analan day	2000		7.000	31,030,163	lotal	35	51,836,769	26.8	61.8	46.15%	23,921,473	1,814,191,476	1,389,222,002	3.203.410.880	Total		22 021 473	10000	

	(17)	OC Weighted Total Life Expectancy		(4)*(11)	09		395,467,368	46,241,665	64,384,969		628,298,948	1,134,392,950
	(16)	OC Weighted Normal Remaining OC Weighted Total Life Life Expectancy		(4)*(10)	59		340,537,745	5,906,815	20,386,129		456,139,635	822,970,324
	(15)	OC Weighted Age		(4)*(6a)	58	1,483,145	54,929,623	40,334,850	43,998,840	1	172,159,313	312,905,771
	(14)	Depreciated Original Cost		(4)-(13)	57	32,244	6,440,271	114,497	309,586	•	7,536,837	14,433,435
	(13)	Theoretical Reserve		(4)/(12)	26	,	1,140,472	781,833	668,166	,	2,368,927	4,959,398
	(12)	Theoretical Reserve Percent		(1-0)-(1- 0)*((10)/(11))	55	0	0.1504	0.8723	0.6834	0	0.2311	0.2512
	(11)	Total Life Expectancy		(6a)+((10)	54	0	52.17	51.59	65.85	0	61.28	57.47
	(10)	Normal Remaining Life		(6)*(9)	53	0	44.92	6:29	20.85	0	44.49	41.69
	(6a)	Age at July 1, 2018 Appraisal Date		2018.00-[(1)+0.5]	49	46	7.25	45	45	0	16.79	15.85
	(4)	Original Costs	Input	Exeter Data	46	32,244	7,580,743	896,330	977,752	1	10,252,837	19,739,906
iated Original Cost	(3)	Earliest Trend Year	Input	(4)*(5f)	44 45							
Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data		P	304 Treatment	ster Station	rage	331.1 Interconnection	ribution	
Def	(1)	Account	Input	Exeter Data	43	303 Land	304 Tre	311 Boc	330 Stol	331.1 Inte	331.2 Distribution	Total

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Reproduction Cost New (RCN)
and
Replacement Cost New (COR)

Summary
Example Account 331
Detail (All Accounts & Summary)

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		(2b)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)	16	193,451	11,205,461	6,328,090	995'/10'8	26,092,200	51,836,769
		(5a)	Reproduction Cost New to Replacement Re Cost New C	COR \$s / RCN \$s	Input	AUS Input Co	15	1	1				1.000
		(4)	Reproduction R Cost New (RCN)	RCN \$s CC	Calculation	Col (2) * (3c)	14	193,451	11,205,461	6,328,090	995'/10'9	26,092,200	51,836,769
		(3c)	F Cost Translator		Calculation	Col (3b) / (3a)	13	9	1.478	7.06	9.5 0	2.545	2.626
∞		(3b)	Appraisal Date Cost Index		Input	Cost Indices Col (3b) / (3a)	12						
ated 11-6-201		(3a)	Placement Date Cost Index		Input	Cost Indices	11						
5:\Water industry\PA American Steelton\PA American - Steelton Water Utility Valuation Created 11-6-2018		(2.5)	Costing Parameter		Input	AUS Input	10						
ın Water Utility		(2)	Investment	OC \$s	Input Steelton's Engineers'	Assessment Data	6	32,244	7,580,743	896,330	201,116	10,252,837	19,739,906
rican - Steelto		(1.5)	Earliest Trend Year		Input	AUS Input	∞						
elton\PA Ame			Placement / Purchase Date		Input Steelton's Engineers'	Assessment Data	7	Checks	0	Checks	Checks	Checks	
American Ster		(0.5)	1 Description 2		Steelton's Engineers'		9						
er industry\PA		(0.2)	Description 1		Input Steelton's	Assessment Data	5						
5:\wat	ompany	(0.1)	Account Description		Input	Steelton's Engineers' Assessment Data Assessment Data	4	Land	Treatment	Booster Station Storage	Interconnection	Distribution	lotal
	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018				Input Steetlon's Engineers	Assessment Data	Ж		Treatment	Booster Station	nection	Distribution	i otal
	Pennsylvania-America Steelton Borough (Wal Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steelton's Engineers'		2						
		(0)	Account		Input	Steelton's	1	303	304	311	331.1	331.2	lotal

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(2b)	Replacement Cost New (COR)	COR \$s	Calculation		Col (4) * (5a)	20,234	350,058	71,376	227,534	242,957	6,632	38,586	17,833	46,115	195,991	143,613		362,305	507,224	2,230,458
(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input		AUS Input	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000		1.000	1.000	1.000
(4)	Reproduction Cost New (RCN)	RCN SS	Calculation		Col (2) * (3c)	20,234	350,058	71,376	227,534	242,957	6,632	38,586	17,833	46,115	195,991	143,613		362,305	507,224	2,230,458
(3c)	Cost Translator		Calculation		Col (3b) / (3a)	3.262	3.262	3.262	3.262	3.262	3.262	3.262	3.262	3.262	3.262	3.449		2.836	2.836	3.092
(3b)	Appraisal Date Cost Index		Input		Cost Indices	858	858	858	858	858	828	828	828	828	858	1021		585	585	
(3a)	Placement Date Cost Index		Input		Cost Indices	263	263	263	263	263	263	263	263	263	263	296		206.3	206.3	
(2.5)	Costing Parameter		Input		AUS Input	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-142		HWW-144	HWW-144	
(2)	Investment	oc &s	Input	Steelton's Engineers' Assessment	Data	6,203	107,314	21,881	69,753	74,481	2,033	11,829	5,467	14,137	60,083	41,639		127,752	178,852	721,424
(1.5)			Input		AUS Input	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986		1986	1986	
	Placement / Purchase Date		Input	Steelton's Engineers' Assessment	Data	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986		1986	1986	
(0.5)	Description 2		Input	Steelton's Engineers' Assessment	Data	L.F.	L.F.	L.F.	L.F.	L.F.	Ea.	Ea.	Ea.	Ea.	Ea.	Ea.		L.F.	L.F.	
(0.2)	Description 1		Input	Steelton's Engineers'	Assessment Data	351	5,398	762	1,662	1,466	4	17	5	∞	∞	13		6,639	6,639	
(0.1)	Account Description		Input		Steelton's Engineers' Assessment Data	L 4" Ductile Iron Pipe	2 6" Ductile Iron Pipe	8 8" Ductile Iron Pipe	1 12" Ductile Iron Pipe	5 16" Ductile Iron Pipe	5 4" Gate Valve	7 6" Gate Valve	3 8" Gate Valve	3 12" Gate Valve) 16" Gate Valve	L Fire Hydrant Assembly	Excavation And Aggregate	2 Backfill	3 Surface Restoration	
			Input	Steelton's Engineers'	Assessment Data				•						1(11		17	H	Subtotal Installation Years 1981-1990 [4]
(0.05)	Account		Input	Steelton's Engineers' Assessment	Data	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	335		331.1	331.1	tallation Year
(0.01)	Account		Input		Steelton's I	331	331	331	331	331	331	331	331	331	331	335		354	354	Subtotal Inst
	(0.05) (0.1) (0.2) (0.5) (1.5) (2) (2.5) (3a) (3b) (3c) (4) (5a)	(0.05) (0.1) (0.2) (0.5) (1.5) (2) (2.5) (3a) (3b) (3c) (4) (5a) (5a) (5a) (6b) (5a) (5a) (6b) (5a) (5b) (5a) (5a) (5b) (5a) (5b) (5a) (5b) (5a) (5b) (5b) (5b) (5b) (5b) (5b) (5b) (5b	(0.05) (0.11) (0.12) (0.15) (1.5) (2.5) (2.5) (3.9) (3.9) (3.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5) (5.9) (4.5)	(1.5) (2.5) (2.5) (3.5) (3.5) (3.5) (3.5) (3.5) (3.5) (3.5) (4.5) (5.5) (4.5) (5.5) (4.5) (5.5) (5.5) (4.5) (5.5) (5.5) (4.5) (5.5	1.0.05 1	County C	1.0.5 1	1	1.00 1.00	1.00 1.00	Control Cont	Control Cont	1005 1005	Cost Cost	Control Cont	Control Cont	Control Cont	Authority Cost Co	Procedural Holy of the process of	Control Cont

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

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			nent N		c	a)				7 1	9	90	140	200	18	9	2	-	· -	51							4	2		(017	
2b		(95)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)						41,406	49,440	30,900	31,518					193,451							8 806 228	7,000,0	- 05	7'01)	•
Sa		(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input				1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000							000	9	1.000	1.000	1.000
4		(4)	Reproduction Cost New (RCN)	RCN \$s	Calculation	Col (2) * (3c)	RCN			0.1	9	41,406	49,440	40.170	31,518	9	2	-	-	193,451							8 896 235		. 210	(013,01)	r
		(3c)	Cost Translator Co		Calculation	Col (3b) / (3a)	Translator			6.000	6.000	6.000	0000	6.000	6.000	6.146	2.333	1.424	1.156	9							7.060		7.060	7.060	7.060
ဗ		(3b)	Appraisal Date Cost Index Co		Input	Cost Indices	APPCostIndex			252.006	252.006	252.006	252.006	252.006	252.006	252.006	252.006	252.006	252.006								706	!	706	706	90/
35		(3a)	Placement Date Cost Ap Index (Input	Cost Indices	YearIndex AF			42	4	45	42 4	42	42	14 5	108	177	218								100		9 5	00 9	001
2.5 3a		(2.5)	Costing Parameter		Input	AUS Input	CostIndexTable			USBLS1	USBLS1	USBLS1	USBLS1	USBLS1	USBLS1	USBLS1	USBLST	USBLS1	USBLS1								HWW-18		HWW-115 HWW-115	HWW-115	C11-MMH
2.00		(5)	Investment	0C 88	Input Steelton's	Engineers' Assessment Data	Original Cost C	Original Cost			1	6,901	8,240	6,695	5,253		1	1	1	32,244	Original Cost or	Negative for	Cost	for Trending	Back to	1973 [6]	1,260,090		. (966 6)		,
		(1.5)	Earliest Trend Year		Input	AUS Input	0	0		1972	1972	1972	1972	1972	1972	1971	1985	2001	2010			Z		- J			1973		1973	1973	13/0
7			Placement / Purchase Date		Input	Steelton's Engineers' Assessment Data			:	A/X A/X		1972	1972	1972	1972	1971	1985	2001	2010	Checks					Original Year	Installed Age	1973		1973	1973	19/3
o. 6.		(0.5)	Description 2		Input	Steelton's Engineers' Assessment Data			•	zz										O						-			Cast Iron Pipe 1	st Iron Pipe 197	
0.2		(0.2)	Description 1		Input Input Steelton's		Acres	Acres	G	0.03	0.37	0.03	0.03	0.09	0.00	2.34	T. T4	95.0	90.0										Concrete 1973 1,160 L.F 36" Cast Iron Pipe 1	382 L.F 24" Ca	
		(0.1)	Account Description			Steelton's Engineers' Assessment Data	Parcel Number	Parcel Number	61 013 047 204 Christins Chrost	61-013-047 - 304 Christian Street	61-014-025 - Christian Street	61-014-026 - 262 Christian Street	o1-014-027 - 200 Christian Street 61-014-028 - 256 Christian Street	61-014-029 - 254 Christian Street	61-014-030 - 244 and 246 Christian Street	63-045-115 - Reservoir Road 63-045-126 - Kelker Road	57-029-005 - Water line right-of-way (southern side of south Eront Street between R	Street and T Street)	62-043-051 - Water line easement								Building		Water Intake Structure Water Intake LineWet WellBuilding		
0 Pennsylvania-American Water Company Steelton Borough (Water) Authority Water Screton	ned Utility 2018				Input	Steelton's Engineers' Assessment Data	Asset	Asset	1 Land Rights	303 Land and Land Rights	303 Land and Land Rights	303 Land and Land Rights	303 Land and Land Rights	303 Land and Land Rights	303 Land and Land Rights	303 Land and Land Rights 303 Land and Land Riehts		303 Right-of-way	303 Easement	Subtotal Le Subtotal Land and Land Rights						Description nent Plant	ling				
0 0 Pennsylvania-A Steelton Borou Water System	Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steelton's Franceore	~	NARUC Cor NARUC Code NARUC	NARUC Code	Land and		303 303		303 303			303 303			303	Lê Subtotal Land						Lode NAKUL Lode Water Tres Water Treatment Plant	es Water Treatm 14 304	Raw W	304.2	9 304.2	
		(0)	Account		Input	Steelton's	NARUC CO	Code Land and	Land Rights	303	30	35	3 %	30	36	30	1	303	303	Subtotal					NARUC	Vater Tre	Water Trea 304	Raw Wat	309	309	1

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99	(qg)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)						E 1		13,294		1	·			4,284	(6,808)	(6,557)	4,144	16,677	•		29,070	17,047	(21.1.1.2)		1		(4 730)	1,080		4,514,872 (5,443,910)
5a	(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input			1.000	1 000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1 000	1.000	1.000	1.000	1.000	1,000	1.000	1.000	1.000	1.000	00.	1.000		1.000	1.000	000.1	1.000		1.000
4	(4)	Reproduction Cost New (RCN)	RCN \$8	Calculation	Col (2) * (3c)	RCN		X 1					13,294		•	7		i	4,284	(6,808)	(6,557)	(76.561)	16,677	•	í	29,070	(27 110)	(2.1.1.2.)		ì	i.	(4 739)	1,080		4,514,872 (5,443,910)
0	(3c)	Cost Translator (Calculation	Col (3b) / (3a)	Translator		12.160	7.060	7.060	1.261	7.060	1.119	9.300	7.060	7.060	9.300	9.300	1.072	9.300	9.300	9.300	1.103	9.300	9.300	1.938	9.300	9.300		7.060	7.060	090.7	1.000		1.261
36	(3b)	Appraisal Date Cost Index		Input	Cost Indices	APPCostIndex		1216	706	902	706	706	706	930	200	902	930	930	930	930	930	930	930	930	930	930	930	930		200	706	930	930		706
	(3a)	Placement Date Cost Index		Input	Cost Indices	YearIndex		100	9 6	100	559.8	100	630.8	9 6	100	100	100	100	867.5	100	100 896 5	100	843.3	100	100	480	100	100		100	100	9 6	930		559.8
2.5 3a	(2.5)	Costing		Input	AUS Input	CostIndexTable		HWW-19	HWW-115	HWW-115	HWW-115	HWW-115	HWW-115	HWW-117	HWW-115	HWW-115	HWW-117	HWW-117	HWW-117	HWW-117	HWW-11/	HWW-117	HWW-117	HWW-117	HWW-117	HWW-117	HWW-117	HWW-117		HWW-115	HWW-115	HWW-115	HWW-117		HWW-115 HWW-115
2.00	(2)	Investment	oc 8s	Input Steelton's	Engineers' Assessment Data	Original Cost C	Original Cost	,					11,880						3,996	(732)	3 996	(2.856)	15,120			15,000	13,902	(222(2)				(187)	1,080		3,580,390 (771,092)
	(1.5)	Earliest Trend Year Ir		Input	AUS Input	o		1973	1973	1973	2010	1973	2014	1973	1973	1973	1973	1973	2016	1973	2017	1973	2015	1973	1973	2004	1973	1973		1973	19/3	1973	2018		2010
0		Placement / E		Indul	Steelton's Engineers' Assessment Data			1973	1973	1973	2010	1973	2014	1973	1973	1973	1973	1973	2016	1973	19/3	1973	2015	1973	1973	2004	1973	1973		1973	19/3	1973	2018		2010 1973
9.00	(0.5)	Description 2 P		Input	Steellon's Engineers' Assessment Data A					1 - 10" Butterfly Valve (Electric	34 V.F Aluminum Ladder and	34 V.F Aluminum Ladder and	34 V.F Aluminum Ladder and				der	3 - Gas Chlorinator (Regal Mod	3 - Gas Chlorinator (Regal Mod		cnemical reed Lines and Appui					Chemical Feed Lines and Appui	ory reeder (Olvi	Chemical Feed Lines and Appu		7' x 7.5' x 9.2' Concrete Structu	2 - 4' x 1./5' Aluminum Hatche:	ate with ribbi 5	i a		2 - Circular Clarifiers; 35' Radiu 2 - Circular Clarifiers; 35' Radiu
5 0	(0.2)	Description 1		Input Input Steelton's	Engineers' Assessment S Data	Acres	Acres			1 - 10" Butterfl	34 V.F Alumir 34 V.F Alumir	34 V.F Alumir	34 V.F Alumir				1-Ic 4- 150 lb. Cyline	3 - Gas Chlorina	3 - Gas Chlorina	100	Chemical reed					Chemical Feed	T - AOIGILIEGI - T	Chemical Feed	i	7' × 7.5' × 9.2' C	2 - 4' x 1./5' Alt	2 - 12 Sidice Gat 1 - Vertical Mixer	1 - Vertical Mixer		2 - Circular Clar 2 - Circular Clar
	(0.1)	Account Description		ul	Steellon's Engineers' Assessment Data	Parcel Number	Parcel Number										Liquefied Gas Chlorine SystemLiquid Alum SystemNon-Ic 4- 150 lb. Cylinder			Control Control is not a base and a	Chefincal Feed Lines and Appurtenances 2-2 800 Gallon Firheralass Tanks		1-Peristatic (Blue White Flex-Pro)	Chemical Feed Lines and Appurtenances	1-Peristatic (Blue White Flex-Pro)	Chemical Feed Lines and Appurtenances	Soda Ash System			Structure	Structure	Mixer	Mixer		Structure
n Water Company ter) Authority				Input	Steelton's Engineers' Assessment Data	Asset	Asset													Ċ	, د	ı	1.	ō	á i	0 0	n Vi			й t	in th	i ≥			iĀ
0 Pennsylvania-America Steetton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steetton's	Engineers' Assessment Data	NARUC Cor NARUC Code	NARUC Code	311	304.2	304.2	304.2	304.2	304.2	320	304.2	304.2	Chemical I Chemical Treatment 320 320	320	320	320	320	320	320	320	320	320	320	320	Rapid (Flas Rapid (Flash) Mixer	304.2	304.2	320	320	Clarificatio Clarification System	304.2 304.2
	(0)	Account		Input	Steelton's	ARUC Cor N		311	304	304	304	304	304	320	304	304	320	320	320	320	320	320	320	320	320	320	320	320	id (Flas R	304	304	320	320	rificatio C	304

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Q9		(qg)	Replacement Cost New (COR)	COR \$s	Calculation Col (4) * (5a)		13,340 (21,389) 6,498	9,374 (14,750)	248,757	2,663,582	(5,408) 4,428	418,358 (622,068)	66,709	9,529	3,216 (5,124) 3,920 (6,203) 2,978
5a 5		(5a)	Reproduction Cost New to Replacement F Cost New (COR)	COR Ss / RCN \$s	Input AUS Input		1.000	1.000	1.000	1,000 1,000 1,000 1,000	1.000	1.000	1.000	1.000	1.000 1.000 1.000 1.000
4		(4)	Reproduction Cost New (RCN)	RCN \$s	Calculation Col (2) * (3c)	R N	13,340 (21,389) 6,498	9,374 (14,750)	248,757	2,663,582	(5,408) 4,428	418,358 (622,068)	66,709	9,529	3,216 (5,124) 3,920 (6,203) 2,978
		(3c)	Cost Translator Go		Calculation Col (3b) / (3a)	Translator	1.544 12.160 1.083	1.142	7.060 12.160 4.340	1.045 12.160 4.340 7.060 7.060	1.000	1.383	1.103	1.026	1.103 9.300 1.037 9.300 1.103
36		(3b)	Appraisal Date Cost Index Co		Input Cost Indices	APPCostIndex	1216 1216 434	930	706 1216 434	706 1216 434 706	706 1216	930	930	799 799	930 930 930 930
36		(3a)	Placement Date Cost App Index C		Input Cost Indices	YearIndex AP	787.5 100 400.8	814.5	00 00 00 00 00 00 00 00 00 00 00 00 00	675.3 100 100 100	100 1216	672.5	843.3	650.3	843.3 100 896.5 100 843.3
2.5 3a		(2.5)	Costing		Input AUS Input	CostIndexTable	HWW-19 HWW-19 HWW-140	HWW-117 HWW-117	HWW-115 HWW-19 HWW-140	HWW-115 HWW-19 HWW-140 HWW-115	HWW-115 HWW-19	HWW-117 HWW-117	HWW-117 HWW-117	HWW-139 HWW-139	HWW-117 HWW-117 HWW-117 HWW-117
2.00		(2)	Investment	OC \$8	Input Steetlon's Engineers' Assessment Data	Original Cost Co	Original Cost 8,640 (1,759) 6,000	8,208 (1,586)	20,457	2,548,882	(766) 4,428	302,500	60,480 (11,421)	9,288	2,916 (551) 3,780 (667) 2,700
		(1.5)	Earliest Trend Year		Input AUS Input	0	2012 1973 2015	2014	1973 1973 1973	2017 1973 1973 1973 1973	2018	2009	2015	2017	2015 1973 2017 1973 2015
2			Placement / Purchase Date		Input Steetton's Engineers' Assessment Data		2012 1973 2015	2014	1973 1973 1973	2017 1973 1973 1973	2018	2009	2015	2017	2015 1973 2017 1973 2015
0.5		(0.5)	Description 2		Input Steelton's Engineers' Assessment Data		Acres 2 - Sludge Pumps (KSB/100gpm 2 - Sludge Pumps (KSB/100gpm 2 - Flow Meters (3" Mag Meter	4 - Dual Media Filters; Anthraci	3gpm) 1973 45	Circular Concre	1 - Backwash Pumping Station	ment		HACH DR 6000 UV Spectromet	6 - HACH Turbidimeters 3 - HACH CL 17 Analyzers3 - Ro:
0.2		(0.2)	Description 1		Input Steelton's Engineers' Assessment Data	Acres	Acres 2 - Sludge Pum 2 - Sludge Pum 2 - Flow Meter	4 - Dual Media	FD's (250 HP/2,08	an 1-40' Diameter	1 - Backwash P	des 2009[6]Equip des 2009[6]Equip	[4] (\$10,575) [4] (\$10,575)	HACH DR 6000	6 - HACH Turbidimeters 3 - HACH CL 17 Analyzer
		(0.1)	Account Description		Input Steelon's Engineers' Assessment Data	Parcel Number	Parcel Number Pumps Meters and Meters Installation	WTP EquipmentPumps	304.2 Structure Concrete Baffled Tank (73,617 Gallon, max.)Pumps 2· Centrifugal Pumps w/ VFD's (250 HP/2,083gpm) 1973 311 319 319 319 319 319 319 319 319 31	StructurePumpsMeters and Meters InstallationPiping an 1-40' Diameter Circular Concre	04.2 311 371 371 371 371 371 371 371 372 373 373 374 375 375 376 377 377 377 377 378 378 379 379 379 379 379 379 379 379 379 379	Other Plant and MiscellaneousEnergy Efficiency Upgrades 2009[6]Equipment Other Plant and MiscellaneousEnergy Efficiency Upgrades 2009[6]Equipment	347 Miscellaneous Equipment 1 - Thyson Krupp Elevator Improvements 2015[6] 3 \$56,000 [4] (\$10,575) 347 Miscellaneous Equipment 1 - Thyson Krupp Elevator Improvements 2015[6] 3 \$56,000 [4] (\$10,575)	Laboratory Equipment	Other Plant and Miscellaneous Equipment
0.1	Vater Company) Authority				Input Stoolon's Engineers' Assessment Data	Asset	Asset Pumps Meters and	WTP Equip	oncrete Baffled Tank (73,617 Gall	Structure P.	StructurePumps StructurePumps	Other Plani Other Plani	us Equipment 1 - Thyson Krupp 6 us Equipment 1 - Thyson Krupp 6		
0	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Cowned Utility As of July 1, 2018	(0)	Account		Input Steelon's Engineers' Assessment Data Steelon's Engir	JARUC Code	Code Code NARUC Code 311 311 311 311 311 311 Filtration S Filtration S Filtration System	320 320 320 320 Gearwell S Clearwell System	304 304.2 Structure Coi 311 311 334 334 Clearwell Booster System	304 304.2 311 311 334 334 309 304.2 339 304.2 Backwash 'Backwash System	304.2 311 3enerator 310 1 - 650 kW Di	Constellati Constellation Energy 339 339 339 339	levator 347 Miscellaneou 347 Miscellaneou	Lab Equipment 344 344 344	Instrument Instrumentation/Monitors 339 339 339 339 339 339 339 339 339
0	~ w > = 4	(0)	Account		Input Steelton's	NARUC Cor NARUC Code	Code N 311 311 334 Filtration S Fi	320 320 Clearwell S C	304 311 334 Clearwell B C	304 311 334 309 339 Backwash : B	304 304 311 31 Generator Generator 310 31	Constellati 339 339	Elevator Elevator 347 347	Lab Equipn La 344 344	Instrument In 339 339 339 339 339 339 339

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	(qg)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)		(4,743) 11,205,461					6,328,090		•						6,328,090							
	(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input		1.000					1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000				1.000	1.000	1.000	1.000
	(4)	Reproduction ost New (RCN)	RCN \$s	Calculation	Col (2) * (3c)	RCN	(4,743) 11,205,461					6,328,090								6,328,090							T.
	(3c)			Calculation	Col (3b) / (3a)	Translator	9.300					7.060	7.060	12.160	12.160	12.160	12.160	12.160	12.160	12.160				8.200	8.200	8.200	8.200
	(3b)			Input	Cost Indices	PCostIndex	930					706	706	1216	1216	1216	1216	1216	1216	1216				820	820	820	820
	(3a)			Input	Cost Indices	YearIndex AF	100					100	100	100	100	100	0 6	9 6	100	100				6 6	100	6 5	100
	(2.5)			Input	AUS Input	ostIndexTable	HWW-117					HWW-18	HWW-18	HWW-19	HWW-19	HWW-19	HWW-19	HWW-19	HWW-19	HWW-19				HWW-123 HWW-123	HWW-123	HWW-123	HWW-123
	(2)	Investment	% 00 8°	Input Steelton's Engineers'	Assessment Data		Original Cost (510) 7,580,743		Estimated District	[1]		896,330								896,330	Estimated	Original Cost					
	(1.5)	Earliest Trend Year		Input	AUS Input	Ü	1973			,		1973	1973	1973	1973	1973	1973	1973	1973	19/3		0		1973	1973	1973	1973
		Placement / Purchase Date		Input Steetton's	Engineers' Assessment Data		1973 Checks		Date of	Installation		1973	1973	1973	19/3	1973	1973	1973	1973			Date of Installation		1973	1973	1973	1973
	(0.5)	Description 2		Input	steelton's Engineers' Assessment Data		' Analyzers3 - Ro:			Unit		n in	i ei	ë	ni ni	ë	ri r	i ni	rë			Unit		e e		e e	
	(0.2)	Description 1		Input Steelton's Engineers'		Acres	Acres 3 - HACH CL 17			Est. Qty.		1 1			1 1	1 6	1 1	1 1	1 8	Ī		Est. Qty.		1 1 1 1 1 1 1 1	1 6	1 1	1 6
	(0.1)	Account Description			Steelton's Engineers' Assessment Data	Parcel Number	Parcel Number			Description	18' \times 16' CMU Structure w/ Brick Facade, with 2'-8" \times 7'-	4" x 6'-8" Dry Pit 1 - Door	3 - Windows	2 - Centrifugal Pump with VFDs (Aurora, 15HP/480GPM)	o Cast from Piping and Fittings 4" Cast Iron Piping and Fittings	2 - 8" Butterfly Valve	1 - 8" Check Valve 2 - 6" Butterfly Valve	2 - 4" Check Valve	2 - 4" Butterfly Valve	Electrical and HVAC Wiring and Controls		Description		2 - 2 MG Steel Tanks (110' Diameter x 28' Height) 20" Screened Roof Vent (each)	Cage Ladder (each)	8" Steel Overflow Pipe (each) 24" Roof Hatch (each)	24" Shell Hatch (each)
Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0) (0)	Account Account			Assessment Steelton's Data Steelton's Engineers' Assessment Data	NARUC Cor NARUC Code Asset	Code NARUC Code Asset 339 339 Subtotal Tr. Subtotal Treatment	Booster Pu Booster Pump Station	Installation Installation Years 1973 [1]	NARUC NARUC Item No. Rooster Pimm Station										Subtotal	Installation Installation Years 1973 [1]	NARUC NARUC Item No.	Finished W Finished Water Storage Tank		330	330 330	330 330
	Pennsylvania-American Water Company Steelton Brough (Water) Authority Water System Investor-Oaten Utility As of July 1, 2018	Pennsylvania-American Water Company Steetion Brough (Water) Authority Water System Investor-Overal Utility As of July 1, 2018 (1) (0.5) (0.5) (0.5) (0.5) (3.8) (3.9) (3.0) (4) (5.8)	Pennsylvania-American Water Company Steeton Borough (Water) Authority Water System Investor-Downed Utility As of July 1, 2018 (3.5) (2.5) (2.5) (3.5) (3.9) (4) (5a) (b) (1.5) (2.5) (2.5) (2.5) (3.5) (4) (5a) (a) (a) (b) (a) (b) (c) (c)	Pennsylvania-American Water Company Steelton Brough (Water) Water System Water System Water System As of July 1, 2018 (2) (2) (2) (2) (3) (3) (3) (4) Reproduction Cost Index (a) (b) (c) (c) (c) (c) (c) (c) (d) (Pennsylvania-American Water Company Steeline Boough (Water) Spatial American Water Spatial Decough (Water) Authority Associated Spatial American Water Spatial Decough (Water) Authority Associated Spatial Decough (Water) Authority Associated Spatial Decough (Water) Authority Associated Spatial Decouption of the American Properties of the Account Description of the Ac	Pentay Matter Company Pentay Matter Company Pentay Matter Company Pentay Matter Company Pentay Matter Specific Baselies Because of Mater Specific Baselies Because of July 1, 2018 Pentage Specific Baselies Because of July 1, 2018	Parametrian Mater Company State Decouple (Mater) Autority State Decouple (Mater) Autority State Decouple (Mater) Experiment (Mater) Experi	Parent Juniary Autor Company Parent Language Parent Language	Parasyonal American Water Company Parasyonal Mark Parasyonal	Page Page	Paramyterial American Mater Company Paramyter Co	Paramyte Paramyte	Paraly P	Particular particula	Particularies Particularie	Participation Participatio		Participate Participate	Participate Participate		Part Part	Particularies Particularie	Part Part	Column C	Column C	Part Part	Part Part

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99	(5b)	Replacement Cost New (COR)	COR Ss	Calculation Col (4) * (5a)					8,017,566		•		8,017,388			2	£. 2		,	1	C 0	9					39,468 232,803 215,739	
g G	(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input AUS Input			1.000	1.000	1.000	1.000	1.000	1.000	000.1			1.000	1.000	1.000	1.000	1.000	1.000	0.000					1.000	
4	(4)	Reproduction Cost New (RCN)	RCN \$s	Calculation Col (2) * (3c)	RCN		10		8,017,566	1 1	0		995'/T0'9					1	í	1		•					39,468 232,803 215,739	
	(3c)	Cost Translator C		Calculation Col (3b) / (3a)	Translator		8.200	8.200	8.200	8.200	8.200	8.200	7.0			1.155	1 155	1.155	1.155	1.155	1.155	0					95.333 95.333 95.333	
မွ	(3b)	Appraisal Date Cost Index C		Input Cost Indices	APPCostIndex		820	820	820	820	820	820				585	585	585	585	585	585 585						858 858 858	
35	(3a)	Placement Date Cost A Index		Input Cost Indices	YearIndex A		100	100	9 6	8 6	100	100				506.6	506.6	506.6	9.905	506.6	506.6						თთთ	
2.5 3a	(2.5)	Costing Parameter		Input AUS Input	CostIndexTable		HWW-123	HWW-123	HWW-123	HWW-123	HWW-123	HWW-123				HWW-144	HWW-144	HWW-144	HWW-144	HWW-144	HWW-144 HWW-144						HWW-135 HWW-135 HWW-135	
2.00	(3)	Investment	oc \$s	Input Steetton's Engineers' Assessment Data	Original Cost C	Original Cost			9/1/152			637 770	100	Estimated Original Cost	[1]							·			Original Cost	[1]	414 2,442 2,263	
	(1.5)	Earliest Trend Year		Input AUS Input	ō	ō	1973	1973	1973	1973	1973	1973		a o		2010	2010	2010	2010	2010	2010			·	, o		1912 1912 1912	
N		Placement / Purchase Date		Input Steetlon's Engineers' Assessment Data			1973	1973	19/3	1973	1973	1973 Chocks	S S S S S S S S S S S S S S S S S S S	Date of	Installation	2010	2010	2010	2010	2010	2010	Checks			Date of	Installation	1907 1907 1907	
0 2	(0.5)			Input Steellon's Engineers' Assessment Data											Unit											Onit	555	
0.2	(0.2)	Description 1 Description 2		Input Steetton's Engineers' Assessment S Data	Acres	Acres	1 5	1 Ea	⊒ -	- F	1 Ea	1 6			Est. Qty.											Est. Qty.	1,106 5,798 3,720	
0.1	(0.1)	Account Description		Stedlon's Engineers' Assessment Data	Parcel Number	Parcel Number	2 - 10' x 7'-6" x 6'-6" Concrete Valve Pit	5' x 2'-6" Double Leaf Hatch (each) 12" Ductile Iron Influent/Effluent Bining (each)	12 Ductile Iron Imment/Emuent Piping (each) 6" Cast Iron Orain Diping (each)	2" Sump	1 - 12" Butterfly Valve (each)	1 - 6" Butterfly Valve (each)			Description	158.5x6'x6' Concrete Metering Chamber	6" Ductile Iron Piping & Fittings	2-6" Gate Valve	1-6" Flow Control Valve	1-6' Backflow Preventer	1-6 How Meter Electric Unit Heater					Description	1 4' Ductile Iron Pipe 2 6' Ductile Iron Pipe 3 8' Ductile Iron Pipe	
Pennsylvania-American Water Company Steelbon Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0)	int Account		input input input input input input input input input Steelton's Steelton's Steelton's Engineer's Assessment Data	NARUC Cor NARUC Code Asset	Code NARUC Code Asset		304 330		304 330		304 330 Subtotal Subtotal	Interconne Interconnection with Suez (S. 19th Street) Installation Installation Years 2010		NAR	304 331.1 Structure				336 331.1 Backflow Preventer	354 331.1 Meters 348 331.1 Other	Subtotal In Subtotal Interconnection with Suez	Distribution Distribution System Assets	Installation Installation Years 1903-1910 [2]		C NARUC Item No.	Installation installation Vears 1903-1910 [2] 331 331 331 331 331.3 3	
	(0)	Account		Input	NARUCC	Code Valve Pits						Subto	Interd		NARUC							Subto	Distri	Instal		NARUC	Instal	

5b		(2b)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)			363,219	5,148	22,403	14 300	178,091	256,494	359,080				15.015	48,120	47,619	554,697	3,504	2,433	88,446	207,035	152,463	213,503 1,342,342			193 309	235,127	100,385	264,597
		(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input			1.000	1.000	1.000	1 000	1.000	1.000	1.000				1.000	1.000	1.000	1.000	1,000	1 000	1.000	1.000	1.000	1.000			1.000	1.000	1.000	1.000
4 5a		(4)	Reproduction Cost New (RCN)	RCN Ss O	Calculation	Col (2) * (3c)	RCN		363,219	5,148	19 829	14 300	178,091	256,494	359,080				15.015	48,120	47,619	554,697	9,504	2.503	88,446	207,035	152,463	213,503 1,342,342			193.309	235,127	100,385	264,597
		(3c)	Cost Translator Co		Calculation	Col (3b) / (3a)	Translator		95.333	95.333	95.555	95.333	145.857	60:309	60.309				71.500	71.500	71.500	71.500	71.500	71.500	71.500	113.444	45.349	45.349 64.989			37.304	37.304	37.304	37.304
30		(3b)	Appraisal Date Cost Index Co		Input	Cost Indices	APPCostIndex		858	858	958	858	1021	585	282				858	858	858	858	858	828	858	1021	585	585			858	858	858	858
36		(3a)	Placement Date Cost App Index C		Input	Cost Indices	YearIndex AP		o	ത ര	തെ	ത	7	9.7	7.6				12	12	12	5 5	4 5	12	12	6	12.9	12.9			23	73	ឧ	3 8
2.5 3a		(2.5)	Costing Parameter		Input	AUS Input	CostIndexTable		HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	HWW-144	HWW-144				HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	HWW-144	HWW-144			HWW-135	HWW-135	HWW-135	HWW-135
2.00		(2)	Investment	% %	Input Steelton's	Engineers' Assessment Data	Original Cost Co			54					21,004		Estimated	[1]	210			7,758						4,708	-	Estimated Original Cost	[1] 5,182 F		2,691	
		(1.5)	Earliest Trend Year In		Input	AUS Input	Ori		1912	1912	1912	1912	1912	1912	7161		ш č	5	1916	1916	1916	1916	1916	1916	1916	1916	1916	1916	ı	Ori	1926	1926	1926	1926
74			Placement / Purchase Date		Input	Steelton's Engineers' Assessment Data			1907	1907	1907	1907	1907	1907	1907		Date of	Installation	1916	1916	1916	1916	1916	1916	1916	1916	1916	1916		Date of	Installation 1926	1926	1926	1926
0.5		(0.5)			Input	Steelton's Engineers' Assessment Data A			. F.	ej G	ië	Ea.	Ea.	u. i	ij			Unit	L.F.	L.F.	L.F.	5. 5.		Ea.	Ea.	Ea.	L.F.	<u>.</u>				LF.	<u> </u>	. H
0.2		(0.2)	Description 1 Description 2			Engineers' Assessment Ste Data	Acres	Acres	4,523	د 1	6	4	18	15,147	15,147			Est. Qty.	374	1,068	733	5,837	n w	1	16	18	8,012	8,012			Est. Qty. 6,414	6,934	2,050	3,697
0.1		(0.1)	Account Description		Input	ata Steeton's Engineers' Assessment Data	Parcel Number	Parcel Number	4 10' Ductile Iron Pipe	5 4 Gate Valve 6 6' Gate Valve	7 8' Gate Valve	8 10' Gate Valve	9 Fire Hydrant Assembly	10 Excavation And Aggregate Backfill	11 Surface Nestoration			Description	1 4' Ductile Iron Pipe	2 6' Ductile Iron Pipe	3 8' Ductile Iron Pipe	4 12' Ductile Iron Pipe 5 7' Gate Make	6 6' Gate Valve	7 8' Gate Valve	8 12' Gate Valve	9 Fire Hydrant Assembly	10 Excavation And Aggregate Backfill	11 Surface Restoration			Description 1 4' Ductile Iron Pipe	2 6' Ductile Iron Pipe	3 8' Ductile Iron Pipe 4 10' Ductile Iron Pipe	5 12' Ductile Iron Pipe
	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Utility Mestor-Cowned Utility As of July 1, 2018					Steellon's Engineers' Assessment Data	Asset	Asset							Subtotal In Subtotal Installation Years 1903-1910 [2]	911-1920 [2]		Item No.										554 531.1 Subtotal in Subtotal Installation Years 1911-1920 [2]	321-1930 [2]		Item No.			
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Engineers Assessment Data Steelt	4RUC Code	NARUC Code	331.3	331.3	331.3	331.3	335	331.1	btotal Installation	Installation Installation Years 1911-1920 [2]		NARUC	331.3	331.3	331.3	331.3	331.3	331.3	331.3	335	331.1	331.1 ibtotal Installatior	Installation Installation Years 1921-1930 [2]		NARUC 331.3	331.3	331.3	331.3
0	9 8 8 E	(0)	Account		Input	Steelton's	NARUC Cor NARUC Code NARUC		331	331	331	331	335	354	Subtotal In Su	Installation In		NARUC	331	331	331	331	331	331	331	335	354	354 Subtotal In Su	Installation In		NARUC 331	331	331	331

		(2b)	Replacement Cost New (COR)	COR \$s	Calculation Col (4) * (5a)			22,532	33,238	18,652	9,028	41,631	196,731	661,189	1,818,607				50,087	3,325	10,618	37,592	52,607					17 230	24,135	79,123				8,823 9,593	
5b		٣											(• •	1,8																				
5a		(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input AUS Input			1.000	1.000	1.000	1.000	1.000	1.000	000.	1.000				1.000	1.000	1.000	1.000	1.000					000.1	1.000	1.000				1.000	
4		(4)	Reproduction Cost New (RCN)	RCN Ss	Calculation Col (2) * (3c)	A N		22,532	33,238	18,652	9,028	41,631	196,731	200,139	1,818,607				50,087	3,325	10,618	37,592	52,607				-	17 230	24,135	79,123				8,823	
		(3c)	Cost Translator		Calculation Col (3b) / (3a)	Translator		37.304	37.304	37.304	37.304	37.304	53.737	23.780	31.668				26.813	26.813	40.840	26.813	26.813					13 839	13.839					8.014	
30		(3b)	Appraisal Date Cost Index		Input Cost Indices	APPCostIndex		828	858	858	828	858	1021	000	8				858	858	1021	858	828				303	958	858					585 585	
3a 3b		(3a)	Placement Date Cost /		Input Cost Indices	YearIndex		23	23	23	23	23	19	24.6					32	32	25	32	32				210	97.9	62					5 5 5	
2.5 3a		(2.5)	Costing Parameter		Input AUS Input	CostIndexTable		HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	100001					HWW-135	HWW-135	HWW-142	HWW-135	HWW-135				77	HWW-135	HWW-135					HWW-144 HWW-144	
2.00		(2)	Investment	OC \$8	Input Steelton's Engineers' Assessment Data	Original Cost	Original Cost	604	891	200	242	1,116	3,661	16.555	57,427		Estimated Original Cost	<u>1</u>	1,868	124	260	1,402	1,962		Estimated	Original Cost	[1]	1.245	1,744	6,726		Estimated Original Cost	[1]	1,101	
		(1.5)	Earliest Trend Year		Input AUS Input	ō	ō		1926	1926	1926	1926	1926	1926			ō		1946	1946	1946	1946	1946			ō	1056	1956	1956			" ō		1966 1966	
7			Placement / Purchase Date		Input Steetton's Engineers' Assessment Data			1926	1926	1926	1926	1926	1926	1926			Date of	Installation	1946	1946	1946	1946	1946			Date of	Installation	1956	1956			Date of	Installation	1966 1966	
0.5		(0.5)	Description 2		Input Steellon's Engineers' Assessment Data			Ea.	Ea.	Ea.	Ea.	Ea.	Ea.	. u				Unit	L.F.	Ea.	Ea.	LF.	<u>.</u>				Onit	<u> </u>	L.F.				Unit	¥ ¥	
0.2		(0.2)	Description 1		Input Input Steetlon's Engineers' Assessment Data	Acres	Acres	26	28	10	en ;	10	19 515	19 515				Est. Qty.	1,299	3	1	1,299	1,299				Est. Qty.	618	618				Est. Qty.	267 258	
		(0.1)	Account Description		Stoellon's Engineers' Assessment Data	Parcel Number	Parcel Number	e Valve	e Valve	e Valve	ite Valve	ite valve	11 Fire Hydrant Assembly 12 Excavation And Apprepate Backfill	13 Surface Restoration				Description	1 4" Ductile Iron Pipe	e Valve	3 Fire Hydrant Assembly	4 Excavation And Aggregate Backfill	5 Surface Restoration				Description	2 Excavation And Aggregate Backfill	3 Surface Restoration				Description	1 4" Ductile Iron Pipe 2 6" Ductile Iron Pipe	
0.1	mpany ty				Input			6 4' Gate Valve	7 6' Gate Valve	8 8' Gate Valve	9 10' Gate Valve	10 12 Gate Valve	11 Fire Hy	13 Surfac					1 4" Duc	2 4" Gate Valve	3 Fire Hy	4 Excava					1 10".01	2 Excava		50 [2]				1 4 but 2 6" Duc	
	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018				Inpu. Steetlon's Engineers' Assessment Data	Asset	Asset								Subtotal In Subtotal Installation Years 1921-1930 [2]	; 1941-1950 [2]		Item No.					554 354 Subtotl Ins Subtotl Installation Years 1941-1950 [2]	1951-1960 [2]			Item No.			Subtotal in Subtotal installation Years 1951-1960 [2]	1941-1950 [2]		Item No.		
0 0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steeton's Engineers' Assessment Data	NARUC Cor NARUC Code NARLIC	NARUC Code					n	331.1		n Subtotal Installat	Installation Installation Years 1941-1950 [2]		NARUC		3			s Subtotl Installation	Installation Installation Years 1951-1960 [2]			NAKUC 331		354	າ Subtotal Installat	Installation Installation Years 1941-1950 [2]		NARL	331	
9		(0)	Account		Input Steelton's	NARUC CO	Code	331	331	331	331	331	354	354	Subtotal Ir	Installation		NARUC	331	331	335	354	354 Subtotlins	Installation			NAKUC	354	354	Subtotal Ir	Installation		NARUC	331	

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5b		(9g)	Replacement Cost New (COR)	COR \$s	Calculation	Col (4) * (5a)		1,899 2,605 13,007 18,208 54,135			116,935	716,730	752,794	417,625	17 782	83,198	114,797	21,356	21,904	438,504	1,208,755	6,688,061			20,234	71,376 227,534	242,957
5a		(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input	AUS Input		1.000 1.000 1.000 1.000			1.000	1.000	1.000	1.000	000.1	1.000	1.000	1.000	1.000	1.000	1.000	1.000			1.000	1.000	1.000
4		(4)	Reproduction Cost New (RCN)	RCN \$s	Calculation	Col (2) * (3c)	RCN	1,899 2,605 13,007 18,208 54,135			116,935	716,730	752,794	417,625	17,782	83,198	114,797	21,356	21,904	438,504	1,208,755	6,688,061			350,058	71,376	242,957
		(3c)	Cost Translator C		Calculation	Col (3b) / (3a)	Translator	8.014 8.014 8.014 8.014 8.014			5.264	5.264	5.264	5.264	5.264	5.264	5.264	5.264	5.264	6.503	4.507	4.964			3.262	3.262	3.262
30		(3b)	Appraisal Date Cost Index C		Input	Cost Indices	APPCostIndex	585 585 585 585			858	858	858	858	858	858	858	828	858	1021	585 585				828	858 858	828
з 3b		(3a)	Placement Date Cost Ap Index		Input	Cost Indices	YearIndex AF	57 57 57 57			163	163 163	163	163	<u>8</u> 8	163	163 153	<u>8</u> 8	163	157	129.8				263	263 263	263
2.5 3a		(2.5)	Costing Parameter		Input	AUS Input	CostIndexTable	HWW-144 HWW-144 HWW-144 HWW-144			HWW-135	HWW-135 HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	HWW-144			100	HWW-135	HWW-135 HWW-135	HWW-135
2.00		(2)	Investment	OC \$8	Input Steelton's Engineers'	Assessment Data	Original Cost C	Original Cost 237 325 1,623 2,272 6,755	Estimated	Original Cost	22,214	136,157	143,008	79,336	3,378	15,805	21,808	4,057	4,161	67,431	375.474	1,347,221	Estimated Original Cost	[1]	6,203 107,314		74,481
		(1.5)	Earliest Trend Year Ir		Input	AUS Input	ō	1966 1966 1966 1966	ш	ō	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976		a O		1986	1986	1986
2			Placement / E		Input Steelton's	Engineers' Assessment Data		1966 1966 1966	,	Date of Installation	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976		Date of	Installation	1986	1986 1986	1986
0.5		(0.5)	Description 2		Input	Steelton's Engineers' Assessment Data				Unit	LF.	ن ن	LF.		Ea.	Ea.	Ea G	Ea.	Ea.	Ea.	ي ي			Unit	5 5 1	H H	LF.
0.2		(0.2)	Description 1				Acres	Acres 2 2 525 525		Est. Qtv.	2,269	12,362	6,492	3,412	462	41	36	3	1	38	36,525			Est. Qty.	5,398	762 1,662	1,466
0.1		(0.1)	Account Description		Input	Data Steellon's Engineers' Assessment Data	Parcel Number	Parcel Number 3 4" Gate Valve 4 6" Gate Valve 5 Excavation And Aggregate Backfill 6 Surface Restoration		Description		2 6" Ductile Iron Pipe 3 8" Ductile Iron Pipe	4 10" Ductile Iron Pipe	5 12" Ductile Iron Pipe	7 4" Gate Valve	8 6" Gate Valve	9 8" Gate Valve 10 10" Gate Valve	11 12" Gate Valve	12 16" Gate Valve	13 Fire Hydrant Assembly	14 Excavation And Aggregate Backfill 15 Surface Restoration			Description	1 + Ducture Iron Pipe 2 6 Ductile Iron Pipe	3 8" Ductile Iron Pipe 4 12" Ductile Iron Pipe	5 16" Ductile Iron Pipe
	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Water System As of July 1, 2018					Steellon's Engineers' Assessment Data	Asset	NARUC Code NARUC Code Asset 331 331 354 331.1 Subtotal in Subtotal installation Years 1941-1950 [2]	71-1980 [3]	Item No.												Subtotal In Subtotal Installation Years 1971-1980 [3]	81-1990 [4]	Item No.			
0	Pennsylvania-American Water Com Steelton Borough (Water) Authority Mare System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steetton's Engineers'		ARUC Code	NARUC Code 331 331 331.1 331.1	Installation Installation Years 1971-1980 [3]	NARUC	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	335	331.1	btotal Installation	Installation Installation Years 1981-1990 [4]	NARUC 331 3	331.3	331.3	331.3
0	₫ % ≥ ∰	(0)	Account		Input	Steelton's	NARUC Cor NARUC Code	NARUC Code NA 331 331 354 354 Subtotal In Su	Installation In:	NARUC	331	331	331	331	331	331	331	331	331	335	354	Subtotal In Su	Installation Ins	NARUC 331	331	331	331

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5b		(2b)	Replacement Cost New (COR)	COR \$s	Calculation Col (4) * (5a)			6,632	17,833	46,115	195,991	143,613 362,305	507,224	2,230,458			469 716	359,358	72,054	63,692	236,175	398,779	2,158,064				33,921	2,111,082	117,831	1,101,071	236,931	322 690	10,864	103,218
5a		(5a)	Reproduction Cost New to Replacement Cost New (COR)	COR \$s / RCN \$s	Input AUS Input			1.000	1.000	1.000	1.000	1.000	1.000	1.000			1 000	1.000	1.000	1.000	1.000	1.000	1.000				1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
4		(4)	Reproduction Cost New (RCN)	RCN Ss	Calculation Col (2) * (3c)	RCN		6,632	17,833	46,115	195,991	143,613	507,224	2,230,458			469 716	359,358	72,054	63,692	236,175	398,779	2,158,064				33,921	2,111,082	117,831	1,101,071	236,931	322 690	10,864	103,218
		(3c)	Cost Translator (Calculation Col (3b) / (3a)	Translator		3.262	3.262	3.262	3.262	3.449	2.836	3.092			2 466	2.466	2.466	2.466	2.443	2.053	2.262				1.723	1.723	1.723	1.723	1.723	1.723	1.723	1.723
30		(3b)	Appraisal Date Cost Index		Input Cost Indices	APPCostIndex		858	858	858	828	1021	285				858	858	858	828	1021	585	8				858	858	858	828	858	000	858	858
3a 3b		(3a)	Placement Date Cost		Input Cost Indices	YearIndex		263	263	263	263	296 206.3	206.3				348	348	348	348	418	284.9	9				498	498	498	498	498	498	498	498
2.5 3a		(2.5)	Costing Parameter		Input AUS Input	CostIndexTable		HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	HWW-144				HWW-135	HWW-135	HWW-135	HWW-135	HWW-142	HWW-144					HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135	HWW-135
2.00		(5)	Investment	oc %	Input Steelton's Engineers' Assessment Data	Original Cost	Origin	2,033				41,639	178,852	121,424	Estimated	Original Cost							954,104	Estimated	Original Cost	[1]		1,			1	2,483		906'65
		(1.5)	Earliest Trend Year		Input AUS Input			1986	1986	1986	1986	1986	1986				1996	1996	1996	1996	1996	1996					2006	2006	2006	2006	2006	2006	2006	2006
2			Placement / Purchase Date		Input Steelton's Engineers' Assessment Data			1986	1986	1986	1986	1986	1986		- 1	Date of	1996	1996	1996	1996	1996	1996	0667		Date of	Installation	2006	2006	2006	2006	2006	2006	2006	2006
0.5		(0.5)	Description 2		Input Steetlon's Engineers' Assessment Data		i	E e	Ea.	Ea.	Ea.	Ea. L.F.	L.F.			1	<u> </u>	: u:	Ea.	Ea.	Ea.	u: u	i			Unit	LF.	L.F.	L.F.	L.F.	H	ra.	Ea E	Ë
0.2		(0.2)	Description 1		Input Steellon's Engineers' Assessment S	Acres	Acres	17	5	∞	∞ (13 9,639	6:96			100	7.301	3,867	32	18	23	11,168	11,100			Est. Qty.	555	23,914	964	8,534	1,517	7	7 7	19
0.1		(0.1)	Account Description		Input Data Steelon's Engineers' Assessment Data	Parcel Number	Parcel Number	5 4. Gate Valve 7 6" Gate Valve	8 8" Gate Valve	9 12" Gate Valve	10 16" Gate Valve	11 Fire Hydrant Assembly 12 Excavation And Aggregate Backfill	13 Surface Restoration			e de la companya de l	1 6" Ductile Iron Pipe	2 8" Ductile Iron Pipe	3 6" Gate Valve	4 8" Gate Valve	5 Fire Hydrant Assembly	6 Excavation And Aggregate Backfill	Surface nestoration			Description	1 6" Ductile Iron Pipe	2 8" Ductile Iron Pipe	3 10" Ductile Iron Pipe	4 12" Ductile Iron Pipe	5 16" Ductile Iron Pipe	b b" Gate Valve	7 o Gate Valve 8 10" Gate Valve	9 12" Gate Valve
	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018				Inpu Steetlon's Engineers' Assessment Data	Asset	Asset						354 331.1 Subtotal la Subtotal Installation Verse 1981.1990 (7)	II 16415 1901-1990 [4]	981-1990 [5]	N SEC							Subtotal In Subtotal Installation Years 1981-1990 [5]	981-1990 [6]		Item No.								
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input Steelton's Engineers' Assessment Data Steelt	ARUC Code	NARUC Code	331.3	331.3	331.3	331.3	335.1	331.1	untotal ilistaliatio	Installation Installation Years 1981-1990 [5]	Oldan	331.3	331.3	331.3	331.3	335	331.1	ubtotal Installation	Installation Installation Years 1981-1990 [6]		NARUC	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3
0	C O S E &	(0)	Account		Input Steelton's	NARUC Cor NARUC Code		331	331	331	331	335	354 Subtotal la Su	Subtotal III St	Installation In	OLIGAN	331	331	331	331	335	354	Subtotal In Su	Installation In		NARUC	331	331	331	331	331	331	331	331

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Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Replacement Cost New less Depreciation (CORLD)

Summary
Example Account 331
Detail (All Accounts & Summary)

AUS Consultants Suite 201 8555 West Forest Home Avenue Greenfield, Wisconsin 53228 Office Telephone: 414-529-5755

J. Weinert's Cell: 414-698-8371
J. Weinert's E-Mail: weinertj@auswest.net

Cost Approach Page 21 of 149

	hted e icy	aars	c		34	,	.085	153	747	,	895	880
	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)			544,089,085	326,466,153	527,956,747		1,804,898,895	3,203,410,880
	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)	33		371,566,386	41,702,112	167,166,259		808,787,245	1,389,222,002
	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)	32	2,607	172,522,691	284,764,041	360,790,488		996,111,649	1,814,191,476
(6) Preliminary	Cost Approach (RCN less Normal	CORLD \$s	Calculation	(4)*(5h)	31	193,451	7,180,295	808,337	2,538,592		13,200,798	23,921,473
(9h)	Condition	% of COR	Calculation	(5f)/(5g)	30	1	0.6408	0.1277	0.3166	0	0.5059	46.15%
(5g)	Total Life Expectancy	years	Calculation	(1a)+((5f)	29	0	48.56	51.59	65.85	0	69.17	61.8
(5f)	Normal Remaining Life	years	Calculation	(5b)*(5e)	28	0	33.16	6:29	20.85	0	31	26.8
(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	27							
(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	26							
(5c)	Age as % of NSL	% of NSL	Calculation Calculation	(1a)/(5b)	25							
(2p)	Normal Service Life (NSL)	years	Input	AUS Input	24							
(5a)	Retirement Dispersion Iowa-type		Input	AUS Input	23							
(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	22	193,451	11,205,461	6,328,090	8,017,566		14	51,836,769
(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.50- [(1)+0.5]	21	0.01	15.4	45	45	0	38.18	32
Đ	Earliest Trend Year		Input	AUS Input	20							
					19							
(0.5)	Description		Input	Exeter Data			nent	er Station	ь	onnection	ution	
(0)	Account		Input	Exeter Data	18	303 Land	304 Treatn	311 Booste	330 Storag	331.1 Intercα	331.2 Distribution	Total

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

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	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)	1.270.707	21,983,659	4,482,401	14,289,153	15,257,701	416,468	2,423,213	1,119,934	2,896,015	12,308,219	8,332,421	22.752.733	31,853,684	139,386,308
	RCN Weighted Normal Remaining Life	RCN \$s • Years	Calculation	(4)*(5f)	623,213	10,781,795	2,198,375	7,008,056	7,483,076	204,255	1,188,455	549,267	1,420,339	6,036,515	3,736,808	11,158,984	15,622,508	68,011,646
	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)	647,494	11,201,865	2,284,026	7,281,097	7,774,625	212,213	1,234,758	240,667	1,475,676	6,271,704	4,595,613	11,593,749	16,231,177	71,374,664
(6) Preliminati	Approach (RCN less Normal	CORLD \$s	Calculation	(4)*(5h)	9,924	171,685	35,006	111,593	119,157	3,252	18,924	8,746	22,617	96,123	64,406	177,691	248,766	1,087,890
(9h)	Condition	% of COR	Calculation	(5f)/(5g)	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%	44.846605%	49.044586%	49.044586%	48.774290%
(59)	Total Life Expectancy	years	Calculation	(1a)+((5f)	62.80	62.80	62.80	62.80	62.80	62.80	62.80	62.80	62.80	62.80	58.02	62.80	62.80	62.49
(5f)	Normal Remaining Life	years	Calculation	(2b)*(5e)	30.80	30.80	30.80	30.80	30.80	30.80	30.80	30.80	30.80	30.80	26.02	30.80	30.80	30.49
(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.47316	0.51325	0.51325	
(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0058	R3.0053	R3.0053	
(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	53	53	53	23	53	53	23	23	23	23	28	53	53	
(95)	Normal Service Life (NSL)	years	Input	AUS Input	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	55.0	0.09	0.09	
(5a)	Retirement Dispersion lowa-type		Input	AUS Input	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	
(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	20,234	350,058	71,376	227,534	242,957	6,632	38,586	17,833	46,115	195,991	143,613	362,305	507,224	2,230,458
(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.50-	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00
(1)	Earliest Trend Year		Input	AUS Input	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	
(0.5)	Description		Input	Exeter Data	331.3 4" Ductile Iron Pipe	331.3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331.3 12" Ductile Iron Pipe	331.3 16" Ductile Iron Pipe	331.3 4" Gate Valve	331.3 6" Gate Valve	331.3 8" Gate Valve	331.3 12" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Assembly	331.1 Excavation And Aggregate Backfill	331.1 Surface Restoration	Subtotal Installation Years 1981-1990 [4]
(0)	Account		Input	Exeter Data	331.3 4"	331.3 6"	331.3 8"	331.3 12	331.3 16	331.3 4"	331.3 6"	331.3 8"	331.3 12	331.3 16	335 Fir	331.1 Ex	331.1 Su	Subtotal Insta

Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

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6	(9) RCN Weighted Total Life	Expeciancy RCN \$s • Years	Calculation	(4)*(5g)					•	•				•	,		
(9)	(8) RCN Weighted RCN Weighted Domestics 18	RCN \$s * Years	Calculation	(4)*(5f)			•	•	•	•				1		•	
(2)	(7) RCN Weighted	Age RCN \$s • Years	Calculation	(4)*(1a)		276	276	276	276	276	276	276	289	77	24	σ	2,607
<u>©</u>	(6) Preliminary Cost Approach (RCN less Normal	CORLD \$s	Calculation	(4)*(5h)	RCNLD	,	,					31.518.00			1.42		193
(vs)	(5h)	% of COR	Calculation	(5f)/(5g)	Condition	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100 000%	100.00%
(65)	(5g) Total Life	years	Calculation	(1a)+((5f)	Total Life												0
(36)	(5f) Normal Remaining	years	Calculation	(95)*(65)	Rem Life												0
(ag)	(5e) lowa Condition Percent New		Lookup	lowa Life Table	lowaLookup lowaCondition												
(5d)	(5d)	Lookup	Calculation	(5a)&(5c)	lowaLookup												
(90)	(5c) Age as % of	NSI vo ws	Calculation	(1a)/(5b)	AgeP												
(99)	(5b) Normal Normal Averyore Life	years	Input	AUS Input	Life												
(5a)	(5a) Retirement Dispersion lowa-	26	Input	AUS Input	lowa	Non-Depr	Non-Depr	Non-Depr	Non-Depr								
4	(4) Replacement Cost New	COR \$s	Calculation	Col (4)	RCN		•	9	41,406	49,440	30,900	31,518	9	2	•	•	193,451
_ 	(1a) Age at July 1, 2018 Appraisal Pate	years	Calculation	2018.00-[(1)+0.5]	Age	46.00	46.00	46.00	46.00	46.00	46.00	46.00	47.00	33.00	17.00	8.00	0.01
	(1)		Input	Exeter Data	Year1	1972					1972				2001	2010	
0 0.5 Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)		Input	Exeter Data	Description	303 Land and Land R	Land and Land R	303 Right-of-way	303 Fasement								
0 Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)		Input	Exeter Data	Account	303 L	303 L	303 L	303 L	1 808	1 808	303 1	303 L	303 L	303 F	303 F	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		458,956,784		(955,727)	r 1	r	C		i n	r	733 149		i i	r		r		149,673	(330,169)	(317,990)	(1.288.199)	582,373
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s • Years	Calculation	(4)*(5f)		58,626,191	٠	(226,288)	. 1	r	r		ï	1	679.974			,		r		141,105	(23,827)	(22,948)	(92.963)	532,341
(5)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		400,330,593	•	(729,439)		r	i		ı	1	53.175		•		•	ij	i.	8,567	(306,342)	(295,043)	(1.195.236)	50,032
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	1,136,386.69	•	(3,838.00)		i	1		1	ì	12.329.53	,	•	ï	r	ŕ	·	4,038.51	(491.27)	(473.15)	(1.916.76)	15,244.60
(5h)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	12.773793%	23.677069%	23.677069%	23.677069%	7.216495%	7.216495%	23.677069%	85.393464%	92.747053%	92.747053%	23.677069%	7.216495%	23.677069%	23.677069%	7.216495%	7.216495%	94.275902%	7.216495%	7.216495%	7.216495%	91.408935%
(5g)		(65)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	51.59	58.96	58.96	58.96	48.50	48.50	58.96	54.77	55.15	55.15	58.96	48.50	58.96	58.96	48.50	48.50	34.94	48.50	48.50	48.50	34.92
(5f)		(5f)	Nomal Remaining Life	years	Calculation	(5b)*(5e)	Rem Life	6.59	13.96	13.96	13.96	3.50	3.50	13.96	46.77	51.15	51.15	13.96	3.50	13.96	13.96	3.50	3.50	32.94	3.50	3.50	3.50	31.92
(99)		(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	IowaLookup IowaCondition	0.14634	0.25380	0.25380	0.25380	0.10010	0.10010	0.25380	0.85036	0.93009	0.93009	0.25380	0.10010	0.25380	0.25380	0.10010	0.10010	0.94112	0.10010	0.10010	0.97050	0.91187
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R4.0100	R4.0082	R4.0082	R4.0082	R3.0129	R3.0129	R4.0082	R4.0015	R4.0007	R4.0007	R4.0082	R3.0129	R4.0082	R4.0082	R3.0129	R3.0129	R3.0006	R3.0129	R3.0129	R3.0129	R3.0009
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	100	82	82	82	129	129	82	15	L 60	7	82	129	82	82	129	129	ဖ	129	129	129	
(9g)		(9g)	Normal Service Life (NSL)	years	Input	AUS Input	Life	45.0	55.0	55.0	33.0 55.0	35.0	35.0	55.0	55.0	55.0	55.0	55.0	35.0	55.0	55.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0
(5a)		(5a)	Retirement Dispersion lowa- type		Input	AUS Input	lowa	R4.0	R4.0	R4.0	R4.0	R3.0	R3.0	R4.0	R4.0	R4.0	R4.0	R4.0	R3.0	R4.0	R4.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0
4		(4)	Replacement Cost New [(RCN)	COR \$s	Calculation	Col (4)	N N	8,896,235		(16,210)		*			9		13,294	•	1	•	1	•		4,284	(6,808)	(6,557)	4,144	16,677
6		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	45.00	45.00	45.00	45.00	45.00	45.00	45.00	8.00	4.00	4.00	45.00	45.00	45.00	45.00	45.00	45.00	2.00	45.00	45.00	45.00	3.00
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1973	1973	19/3	1973	1973	1973	1973	2010	2014	2014	1973	1973	1973	1973	1973	1973	2016	1973	19/3	1973	2015
0.5	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description F		Input	Exeter Data	Description	ding	304.2 Water Intake Str.	304.2 Water Intake Line	0 0	0	0 0	0	0	0 0	0 0	0	0	0	0	320 Liquefied Gas Ch	0 (0 (0	320 Chemical Feed Li	000 Gallon	320 1-Peristatic (Blue
0	Pennsylvania-American Water Com Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	304 Building	304.2 Wa	304.2 Wat	304.2	311	334	304.2	304.2	304.2	304.2	304.2	320	304.2	304.2	320 Liqu	320	320	320	320 Che	320 2-2,	320 1-P

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		r		1,040,997	(1,314,811)		i	ī	(84.346)	37,800	247,279,528	(320,972,905)	469,840	(1,037,388)	016,922	330,324	(715,365)	r	12,064,720		146,230,635	,	
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)		9		561 526	(94,883)	1	5	T	(6.087)	37,800	211,160,554	(75,996,977)	389,799	(74,863)	014,102	292,829	(51,624)	ř	870,650		143,567,053	•	•
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		1	- 00	34 094	(1,219,928)				(78 260)	(201/2)	36,118,974	(244,975,928)	80,041	(962,525)	to to	37,494	(663,741)	6	11,194,070		2,663,582		ř.
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD		- 205 505	16.071.16	(1,956.36)		•	î i	(125.50)	1,080.00	3,855,405.42	(1,288,958.21)	11,067.56	(1,543.57)	0.828.0	8,309.57	(1,064.42)	•	17,951.55		2,615,064.71	•	
(5h)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	7.216495%	7.216495%	94 275902%	7.216495%	7.216495%	23.677069%	23.677069%	7.216495%	100.000000%	85.393464%	23.677069%	82.964225%	7.216495%	0,000	88.649262%	7.216495%	23.677069%	7.216495%	7.216495%	98.178506%	7.216495%	7.216495%
(26)		(26)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	48.50	48.50	34.94	48.50	48.50	58.96	58.96	48.50	35.00	54.77	58.96	35.22	48.50	26:40	35.24	48.50	58.96	48.50	48.50	54.90	48.50	48.50
(5f)		(5f)	Normal Remaining Life	years	Calculation	(5b)*(5e)	Rem Life	3.50	3.50	32.94	3.50	3.50	13.96	13.96	3.50	35.00	46.77	13.96	29.22	3.50	26:10	31.24	3.50	13.96	3.50	3.50	53.90	3.50	3.50
(eg)		(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.10010	0.10010	0.94112	0.10010	0.10010	0.25380	0.25380	0.10010	1.00000	0.85036	0.25380	0.83474	0.10010		0.89247	0.10010	0.25380	0.10010	0.10010	0.98002	0.10010	0.10010
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R3.0129	R3.0129	R3.0006	R3.0129	R3.0129	R4.0082	R4.0082	R3.0129	R3.0000	R4.0015	R4.0082	R3.0017	R3.0129		R3.0011	R3.0129	R4.0082	R3.0129	R3.0129	R4.0002	R3.0129	R3.0129
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	129	129	β ω	129	129	82	82	129	0	15	82	17	671	0	11	129	82	129	129	2	129	129
(5b)		(2b)		years	Input	AUS Input	Life	35.0	35.0	35.0	35.0	35.0	55.0	55.0	35.0	35.0	55.0	55.0	35.0	35.0	200	35.0	35.0	55.0	35.0	35.0	55.0	35.0	35.0
(5a)		(5a)	Retirement Normal Dispersion lowa- Service Life type (NSL)		Input	AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R4.0	R4.0	R3.0	R3.0	R4.0	R4.0	R3.0	K3.0	2.00	R3.0	R3.0	R4.0	R3.0	R3.0	R4.0	R3.0	R3.0
4		(4)	Replacement Cost New E (RCN)	COR \$s	Calculation	Col (4)	RCN	·	- 020 06	17,047	(27,110)		·		(1,739)	1,080	4,514,872	(5,443,910)	13,340	6 498		9,374	(14,750)	•	248,757		2,663,582	i	•
1 1a		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	45.00	45.00	2.00	45.00	45.00	45.00	45.00	45.00	0.00	8.00	45.00	6.00	45.00		4.00	45.00	45.00	45.00	45.00	1.00	45.00	45.00
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1973	1973	2016	1973	1973	1973	1973	1973	2018	2010	1973	2012	2015	2	2014	1973	1973	1973	1973	2017	1973	1973
0.5	merican Water gh (Water) Auth Utility 18	(0.5)	Description F		Input	Exeter Data	Description	320 Chemical Feed Li	320 1-Peristatic (Blue	320 Soda Ash System	320 Soda Ash System	0	octure	acture	er	ē	octure	0		334 Meters and Meter		320 WTP Equipment	0	0	0	0	304.2 StructurePumps/	0	0
0	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	320 Che	320 1-F	320 Soc	320 Soc	320	304.2 Structure	304.2 Structure	320 Mixer	320 Mixer	304.2 Structure	304.2	311 Pumps	334 Met		320 WT	320	304.2	311	334	304.2 Str.	311	334

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)				(318,853)	19,501,345	23,193,740	(20, 200, 200)	3,689,032 (6,539,676)	523.360	791,125	177,864	(315,503)	215,279	(381,925)	164,689	(592,027) 544,089,085
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)				(75,495)	17,825,971	19,428,522	(200,100,01)	3,488,904 (1,759,988)	513.830	776,720	168,215	(84,910)	211,359	(102,785)	155,755	371,566,386
(2)		6	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)				(243,358)	1,675,373	3,765,218	(110,000,12)	200,128 (4,779,689)	9.529	14,405	9,649	(230,594)	3,920	(279,140)	8,934	172,522,691
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD			(1,280.45)	510,480.28	350,442.32	(2001)	63,090.48 (28,585.15)	9,355.97	14,142.75	3,041.86	(1,379.08)	3,848.49	(1,669.41)	2,816.54	7,180,295
(5h)		(5h)	Condition	% of COR	Calculation	(5t)/(5g)	Condition		23.677069% 23.677069%	23.677069%	91.408935%	83.766234%		26.912457%	98.179170%	98.179170%	94.575045%	26.912457%	98.179170%	26.912457%	94.575045%	64.08%
(59)		(59)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life		58.96 58.96	58.96	34.92	55.44		61.57	54.92	54.92	55.30	61.57	54.92	61.57	55.30	48.56
(5f)		(5f)	Normal Remaining Life	years	Calculation	(eg)*(eg)	Rem Life	9	13.96	13.96	31.92	46.44		16.57	53.92	53.92	52.30	16.57	53.92	16.57	52.30	33.16
(5e)		(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition		0.25380	0.25380	0.91187	0.84430		0.30136	0.98032	0.98032	0.95090	0.30136	0.98032	0.30136	0.95090	
(5d)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	000	R4.0082	R4.0082 R3.0000	R3.0009	R3.0016	30000	R3.0082	R3.0002	R3.0002	R3.0005	R3.0082	R3.0002	R3.0082	R3.0005	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	6	8 8	82	o	16	, u	82	8	7	2	82	N	82	S 20	}
(95)		(9g)	Normal Service Life (NSL)	years	Input	AUS Input	Life	C u	55.0	55.0 35.0	35.0	55.0	, c	55.0	55.0	55.0	55.0	55.0	55.0	55.0	55.0	2
(5a)		(5a)	Retirement Dispersion lowa- S type		Input	AUS Input	lowa	Š	R4.0	R4.0 R3.0	R3.0	R3.0		R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	
4		(4)	Replacement Cost New [(RCN)	COR \$s	Calculation	Col (4)	RCN			(5,408)	558,458	418,358	002.99	(106,215)	9,529	14,405	3,216	(5, 124)	3,920	(6,203)	2,978	11,205,461
1 1a		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	96	45.00	45.00	3.00	9.00	000	45.00	1.00	1.00	3.00	45.00	1.00	45.00	3.00	15.4
,	Company	Ē	Placement Year		Input	Exeter Data	Year1	4073	1973	1973	2015	2009	3000	1973	2017	2017	2015	1973	2017	1973	2015	
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	c	0 0	304.2 StructurePumps	0	339 Other Plant and N	c	0 0	344 Laboratory Equip	0	339 Other Plant and N	0	0	0 0	0 0	en en
0	Pennsylvania-American Water Com Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	0.000	304.2	304.2 Str.	310	339 Oth	747	34.7	344 Lab	344	339 Oth	339	339	339	339	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		326,466,153	e s		í	ii.				•	0	326,466,153	•	,	r.	9	•
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)		41,702,112	0.1		ř	1	ī			•	r	41,702,112	i	•	•		
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		284,764,041	1		ı	1	ı			·		284,764,041	1	•	i		ī
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	808,337.09		i	í	1				i.		808,337	•	i	1		
(5h)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	12.773793%	12.773793%	7.216495%	7.216495%	7.216495%	7.216495%	7.216495%	7.216495%	7.216495%	7.216495%	12.7/%	31.662870%	31.662870%	31.662870%	31.662870%	31.662870%
(£g)		(65)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	51.59	51.59	48.50	48.50	48.50	48.50	48.50	48.50	48.50	48.50	51.59	65.85	65.85	65.85	65.85	00.00
(5f)		(5f)	Normal Remaining Life	years	Calculation	(5b)*(5e)	Rem Life	6.59	6.59	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	6.59	20.85	20.85	20.85	20.85	Z0.02
(eg)		(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.14634	0.14634	0.10010	0.10010	0.10010	0.10010	0.10010	0.10010	0.10010	0.10010		0.34751	0.34751	0.34751	0.34751	0.34731
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R4.0100	R4.0100	R3.0129	R3.0129	R3.0129	R3.0129	R3.0129	R3.0129	R3.0129	R3.0129		R3.0075	R3.0075	R3.0075	R3.0075	0,00,00
(5c)		(5c)	Age as % of NSL	7SN Jo %	Calculation	(1a)/(5b)	AgeP	100	9 5	129	129	129	129	129	129	129	129		75	75	75	75	2
(qg)		(9g)	Normal Service Life (NSL)	years	Input	AUS Input	Life	45.0	45.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0		0.09	0.09	0.09	60.0	0.00
(5a)		(5a)	Retirement Dispersion lowa- type		Input	AUS Input	lowa	R4.0	R4.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0		R3.0	R3.0	R3.0	R3.0	0.57
4		(4)	Replacement Cost New (RCN)	COR Ss	Calculation	Col (4)	RCN	6,328,090			1		. 1		i	•		6,328,090	r	1	1		
1 1a		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45.00	45	45.00	45.00	45.00	45.00	20.00
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1973	1973	1973	1973	1973	1973	1973	1973	1973	1973		1973	1973	1973	19/3	200
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description F		Input	Exeter Data	Description	304.1 18' x 16' CMU Str	304.1 1 - Door 304.1 3 - Windows	311 2 - Centrifugal Pu	311 8" Cast Iron Pipin	311 4" Cast Iron Pipin	311 2 - 8" Butterfly Ve 311 1 - 8" Check Valv	311 2 - 6" Butterfly Va	311 2 - 4" Check Valv	311 2 - 4" Butterfly Ve	311 Electrical and HV		330 2 - 2 MG Steel Ta	330 20" Screened Ro	330 Cage Ladder (ear	330 8" Steel Overflow	NOO! : iate! v
0	Pennsylvania-America Steetton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	304.1 18	304.1 1 - Door 304.1 3 - Wind	311 2-	311 8"	311 4"	311 2-	311 2-	311 2-	311 2-	311 Ele		330 2-	330 20	330 Ca	330 6"	1 200

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		•	·	527.956.747	,	1		527,956,747		,	•				. 1	,	·
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)		•		167.166.259	1	1		167,166,259		•		•	1			j.	i
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		*		360,790,488	1	•		360,790,488		•		r)	,			•	•
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	ï	•	2,538,591.63	1	í		2,538,592		1		ı	1				
(5h)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	31.662870%	31.662870%	31.662870%	31.662870%	31.662870%	31.662870%	31.66%		86.752774%	86.752774%	86.752774%	86.752774%	86.752774%	86.752774%	86.752774%	%00.0
(5g)		(28)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	65.85	65.85	65.85	65.85	65.85	65.85	65.85		60.39	60.39	60.39	60.39	60.39	60.39	60.39	0
(5f)		(5f)	Normal Remaining Life	years	Calculation	(95)*(5e)	Rem Life	20.85	20.85	20.85	20.85	20.85	20.85	20.85		52.39	52.39	52.39	52.39	52.39	52.39	52.39	0
(5e)		(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.34751	0.34751	0.34751	0.34751	0.34751	0.34751			0.87314	0.87314	0.87314	0.87314	0.87314	0.87314	0.87314	
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R3.0075	R3.0075	R3.0075	R3.0075	R3.0075	R3.0075			R3.0013	R3.0013	R3.0013	K3.0013	R3.0013	R3.0013	R3.0013	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	75	75	75	75	75	75	!		13	13	6 6	5 5	<u>5</u> 6	13	13	
(99)		(2b)	Normal Service Life (NSL)	years	Input	AUS Input	Life	0.09	60.0	60.0	0.09	0.09	0.09			0.09	0.09	0.09	0.09	0.09	0.09	0.09	
(5a)		(5a)	Retirement Dispersion Iowa- type		Input	AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0			R3.0	R3.0	R3.0	K3.0	R3.0	R3.0	R3.0	
4		(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	RCN	•	ī	8,017,566	•	e i		8,017,566			ľ	1			•	•	ı
1		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	45.00	45.00	45.00	45.00	45.00	45.00	45		8.00	8.00	8.00	8.00	8.00	8.00	8.00	0
7	Company	(1)	Placement Year		Input	Exeter Data	Year1	1973	1973	1973	1973	1973	1973			2010	2010	2010	2010	2010	2010	2010	
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	330 24" Shell Hatch (330 2 - 10' x 7'-6" x 6'	330 12" Ductile Iron Ir	330 6" Cast Iron Drair	330 2" Sump	330 1 - 6" Butterfly Ve			331.1 15'-8.5x6'x6' Con	331.1 1-54"x48" Access	331.1 6" Ductile Iron Pip	331.1 2-6" Gate Valve	331.1 1-6' Backflow Pre	331.1 1-6" Flow Meter	331.1 Electric Unit Heaf	
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	330 24	330 2	330 12	330 6"	330 2	330 1			331.1 16	331.1 1-	331.1 6	331.1 2-	331.1 1-	331.1 1-	331.1 El	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN Ss * Years	Calculation	(4)*(5g)		4,183,593	24,677,138 22 868 289	38 501 185	545.686	2,374,746	2,101,902	1,515,795	18,877,688	27,188,383	180,896,863	1,531,530	4,908,189	4,857,138	56,579,094	357,357	962,676	200,200
(8)		(8)	RCN Weighted Normal Remaining Life	RCN Ss * Years	Calculation	(4)*(5f)			, ,					1			C 18	(1)	2					ii
6		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		4,183,593	24,677,138	38 501 185	545,686	2,374,746	2,101,902	1,515,795	18,877,688	27,188,383	180,896,863	1,531,530	4,908,189	4,857,138	56,579,094	357,357	962,676	202,004
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	i			6 19	•	r	Tr.	•			1	•		r			
(5h)		(5h)	Condition	% of COR	Calculation	(£1)/(£g)	Condition	0.000000%	%0000000	%0000000	0.000000	0.000000%	%00000000	%00000000	%0000000	%0000000	0.00%	0.000000%	%00000000	%0000000	%0000000	0.000000%	%0000000	2000
(5g)		(5g)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106	102.00	102.00	102.00	102.00	102.00	102.00	20.30
(5f)		(5f)	Normal Remaining Life	years	Calculation	(eg)*(eg)	Rem Life	0.00	0.00	000	0.00	0.00	0.00	0.00	0.00	00.00	0	0.00	0.00	0.00	0.00	0.00	00.0)
(26)		(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
(5d)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R3.0177	R3.0177	R3.0177	R3.0177	R3.0177	R3.0177	R3.0177	R3.0193	R3.0177		R3.0170	R3.0170	R3.0170	R3.0170	K3.01/0	R3.0170	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	АдеР	177	171	177	177	177	177	177	193	177		170	170	170	170	0/1	170	-
(99)		(2b)	Normal Service Life (NSL)	years	Input	AUS Input	Life	0.09	0.09	60.0	0.09	0.09	0.09	0.09	55.0	0.09		0.09	0.09	0.09	0.09	0.09	0.09	?
(5a)		(5a)	Retirement Dispersion lowa- type		Input	AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0		R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	2
4		(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	RCN	39,468	215,739	363,219	5,148	22,403	19,829	14,300	178,091	359 080	1,706,574	15,015	48,120	47,619	554,697	3,504	9,438	1
		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106	102.00	102.00	102.00	102.00	102.00	102.00	
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1912	1912	1912	1912	1912	1912	1912	1912	1912		1916	1916	1916	1916	1910	1916	:
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	331.3 4' Ductile Iron Pip	331.3 8' Ductile Iron Pip	331.3 10' Ductile Iron P	331.3 4' Gate Valve	331.3 6' Gate Valve	331.3 8' Gate Valve	10' Gate Valve	335 Fire Hydrant Asse	331 1 Surface Restorati		331.3 4' Ductile Iron Pip	331.3 6' Ductile Iron Pip	331.3 8' Ductile Iron Pip	331.3 12' Ductile Iron P	331.3 4 Gate Valve	331.3 8' Gate Valve	
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	331.3 4"	331.3 8	331.3 10	331.3 4'	331.3 6'	331.3 8'	331.3 10	335 Fil	331.1 St		331.3 4'	331.3 6	331.3 8	331.3 12	331.3 4	331.3 8'	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		9,021,441 21,117,601 15,551,261 21,777,315 136,918,857	18,229,070	9,466,311	2,687,575	24,951,523	3,134,330	1,758,884	851,300	3,925,828	26,517,019	37,123,826	171,111,007
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)			444,611	230,886	65,551	51 823	76,447	42,900	20,763	95,752	646,757	905,459	3,799,171
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		9,021,441 21,117,601 15,551,261 21,777,315 136,918,857	17,784,458	9,235,426	2,622,024	24,342,949	3,057,883	1,715,984	830,536	3,830,076	25,870,262	36,218,367	167,311,835
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD		4,714.86	2,448.42	695.13	6,453.59	810.68	454.93	220.18	745.60	6,858.50	9,601.90	40,304
(5h)		(9h)	Condition	% of COR	Calculation	(51)/(59)	Condition	0.000000 0.000000 0.000000 0.000000	2.439024%	2.439024%	2.439024%	2.439024%	2.439024%	2.439024%	2.439024%	0.378993%	2.439024%	2.439024%	2.22%
(65)		(59)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	102.00 102.00 102.00 102.00 102.00	94.30	94.30	94.30	94.30	94.30	94.30	94.30	94.30	94.30	94.30	94.09
(5f)		(5f)	Normal Remaining Life	years	Calculation	(95)*(5e)	Rem Life	0.00	2.30	2.30	2.30	2.30	2.30	2.30	2.30	0.35	2.30	2.30	5.09
(95)		(9e)	lowa Condition Percent of Percent New	%	Lookup	Iowa Life Table	lowaLookup lowaCondition	0.00000	0.03840	0.03840	0.03840	0.03840	0.03840	0.03840	0.03840	0.00641	0.03840	0.03840	
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R3.0170 R3.0185 R3.0170 R3.0170	R3.0153	R3.0153	R3.0153	R3.0153	R3.0153	R3.0153	R3.0153	R3.0167	R3.0153	R3.0153	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	170 185 170 170	153	153	153	153	153	153	153	167	153	153	
(5b)		(p)	Normal Service Life (NSL)	years	Input	AUS Input	Life	60.0 55.0 60.0 60.0	0.09	0.09	0.09	0.09	0.09	0.09	0.09	90.0	0.09	0.09	
(5a)		(5a)	Retirement Dispersion lowa type		Input	AUS Input	lowa	R3.0 R3.0 R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	
4		(4)	Replacement Cost New I (RCN)	COR \$s	Calculation	Col (4)	RON	88,446 207,035 152,463 213,503 1,342,342	193,309	100,385	28,500	22,532	33,238	18,652	9,028	196,731	281,199	393,678	1,818,607
 a		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	102.00 102.00 102.00 102.00 102.00	92.00	92.00	92.00	92.00	92.00	92.00	92.00	92.00	92.00	92.00	95
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	9161 1916 1916	1926	1926	1926	1926	1926	1926	1926	1926	1926	1926	
0.5	nerican Water In (Water) Auth Utility 18	(0.5)	Description P		Input	Exeter Data	Description	331.3 12' Cate Valve 335 Fire Hydrant Asst 331.1 Excavation And A 331.1 Surface Restoration	331.3 4' Ductile Iron Pip 331.3 6' Ductile Iron Pip	331.3 8' Ductile Iron Pip	331.3 10' Ductile Iron P	ate Valve	ate Valve	ate Valve	331.3 10' Gate Valve	335 Fire Hydrant Asse	331.1 Excavation And ≠	331.1 Surface Restorati	
0	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	331.3 12" 335 Fire 331.1 Exc 331.1 Surf	331.3 4' D 331.3 6' D	331.3 8' D	331.3 10'	331.3 4' Gate Valve	331.3 6' Gate Valve	331.3 8' Gate Valve	331.3 10	335 Fire	331.1 Exc.	331.1 Surf	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)			3,983,394	264,422	2 902 465	4 061 795	12,031,923	2,766,954	1,208,998	1,693,568 5,669,520		602,198	654,706	129,629	887,709	1,242,683	3,694,686
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)7(5f)			377,153	25,036	55,322	274 083	927,447	425,918	140,766	197,185 763,869		143,380	155,882	30,864	211,359	295,877	879,686
6		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)			3,606,241	239,386	7 706 612	3.787.712	11,104,476	2,341,036	1,068,233	1,496,384 4,905,653		458,817	498,824	135,437	676,349	946,806	2,814,998
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD		4,742.27	314.80	2.536.63	3,549.84	11,860	5,812.19	2,006.06	2,810.10		2,100.81	2,283.99	452.22 620.13	3,096.84	4,335.19	12,889
(4 <u>5</u>)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition		9.468125%	9.468125%	6.747831%	6.747831%	7.69%	15.393013%	11.643152%	11.643152% 13.43%		23.809524%	23.809524%	23.809524%	23.809524%	23.809524%	73.81%
(5g)		(56)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	5	79.53	77.04	77.21	77.21	78.01	73.28	70.17	70.17		68.25	68.25	68.25	68.25	68.25	08.23
(5f)		(5f)	Normal Remaining Life	years	Calculation	(eg)*(eg)	Rem Life	1	7.53	7.03 10.7	5.21	5.21	6.01	11.28	8.17	8.17 9.65		16.25	16.25	16.25	16.25	16.25	C7.0T
(5e)		(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaCondition	0	0.12556	0.12330	0.09481	0.09481		0.18808	0.14849	0.14849		0.27078	0.27078	0.27078	0.27078	0.27078	
(pg)		(5d)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	0000	K3.0120	RS.0120	R3.0131	R3.0131		R3.0103	R3.0113	R3.0113		R3.0087	R3.0087	R3.0087	R3.0087	R3.0087	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	000	120	121	131	131		103	113	113		87	87	87	87	87	
(99)		(2b)	Normal Service Life (NSL)	years	Input	AUS Input	Life	C	60.0	000	55.0	55.0		60.0	55.0	55.0		0.09	0.09	0.09	0.09	0.09	
(5a)		(5a)	Retirement Dispersion lowa- type		Input	AUS Input	lowa	0	K3.0	20.0	R3.0	R3.0		R3.0	R3.0	R3.0		R3.0	R3.0	R3.0	R3.0	R3.0	
4		(4)	Replacement Cost New [(RCN)	COR \$s	Calculation	Col (4)	RCN	50.087	3 325	10.618	37,592	52,607	154,229	37,759	17,230	24,135 79,123		8,823	9,593	2,605	13,007	18,208	201/20
<u>6</u>		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	72 00	72.00	72.00	72.00	72.00	72	62.00	62.00	62.00		52.00	52.00	52.00	52.00	52.00	3
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1046	1946	1946	1946	1946		1956	1956	1956	*	1966	1966	1966	1966	1966	
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	331 3 4" Ductile Iron Dir	331.3 4" Gate Valve	335 Fire Hydrant Ass	Excavation And &	354 Surface Restorati		331 10" Ductile Iron P	354 Excavation And £	354 Surface Restorati		331 4" Ductile Iron Pip	331 6" Ductile Iron Pir 331 4" Gate Valve	331 6" Gate Valve	331.1 Excavation And £	331.1 Surface Restorati	
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	331 3 A"	331.3 4"	335 Fin	354 Ex	354 Su		331 10	354 Ex	354 Su		331 4"	331 6"	331 6"	331.1 Ex	331.1 Su	

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		7,596,065	46,558,810	62,714,553	27,128,901	4,446,711	1,155,105	5,404,511	3,347,685	1,387,289	1,422,851	26,634,720	78,520,716	432,605,950	1 270 707	21,983,659	4,482,401	14,289,153	15,257,701
(8)		(8)	RCN Weighted Normal Remaining Life	RCN \$s * Years	Calculation	(4)*(5f)		2,684,816	16,456,131	17 284 153	9,588,663	1,571,682	408,270	1,910,215	1,183,233	490,335	502,904	8,217,561	27,753,012	151,707,392	623.213	10.781.795	2,198,375	7,008,056	7,483,076
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		4,911,249	30,102,679	31 617 353	17,540,237	2,875,029	746,835	3,494,296	2,164,452	896,954	919,947	18,417,159	24 074 975	280,898,559	647.494	11,201,865	2,284,026	7,281,097	7,774,625
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	41,330.30	253,327.14	266 073 78	147,608.73	24,194.62	6,284.94	29,406.02	18,214.80	7,548.26	7,741.75	135,290.76	598 126 85	2,344,186	9.923.77	171,684.63	35,005.98	111,593.25	119,157.26
(5h)		(5h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	35.344828%	30.852815%	35.344828%	35.05%	49.044586%	49.044586%	49.044586%	49.044586%	49.044586%
(59)		(69)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	64.96	64.96	64.96	64.96	64.96	64.96	64.96 64.96	64.96	64.96	64.96	60.74	64.90	64.68	62.80	62.80	62.80	62.80	62.80
(5f)		(5f)	Normal Remaining Life	years	Calculation	(5b)*(5e)	Rem Life	22.96	22.96	22.96	22.96	22.96	22.96	22.90	22.96	22.96	22.96	18.74	22.30	22.68	30.80	30.80	30.80	30.80	30.80
(5e)		(eg)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.34069	0.38261		0.51325	0.51325	0.51325	0.51325	0.51325
(pg)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	IowaLookup	R3.0070	R3.0070	R3.0070	R3.0070	R3.0070	R3.0070	R3 0070	R3.0070	R3.0070	R3.0070	R3.0076	R3 0070		R3.0053	R3.0053	R3.0053	R3.0053	R3.0053
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	70	0 2	2 2	70	70	0 2	2 2	70	70	70	76	0, 2		53	53	53	53	53
(5b)		(9g)	Normal Service Life (NSL)	years	Input	AUS Input	Life	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	55.0	90.0	9	60.0	0.09	0.09	0.09	0.09
(5a)		(5a)	Retirement Dispersion Iowa- type		Input	AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0		R3.0	R3.0	R3.0	R3.0	R3.0
4		9	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	RCN	116,935	716,730	752,794	417,625	68,453	17,782	114.797	51,535	21,356	21,904	438,504	1,200,733	6,688,061	20,234	350,058	71,376	227,534	242,957
 6		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	45.00	42.00	42.00	42.00	42	32.00	32.00	32.00	32.00	32.00
-	Company	(1)	Placement Year		Input	Exeter Data	Year1	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976		1986	1986	1986	1986	1986
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description F		Input	Exeter Data	Description	331.3 4" Ductile Iron Pip	331.3 6" Ductile Iron Pit	331.3 10" Ductile Iron P	331.3 12" Ductile Iron P	331.3 16" Ductile Iron P	331.3 4" Gate Valve	331.3 8" Gate Valve	331.3 10" Gate Valve	331.3 12" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Asse	331.1 Surface Restorati		331.3 4" Ductile Iron Pip	331.3 6" Ductile Iron Pip	331.3 8" Ductile Iron Pip	331.3 12" Ductile Iron P	331.3 16" Ductile Iron P
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	331.3 4"1	331.3 6"	331.3 10"	331.3 12"	331.3 16'	331.3 4"	331.3 8" (331.3 10"	331.3 12'	331.3 16'	335 Fire	331.1 Sur		331.3 4" [331.3 6"1	331.3 8"1	331.3 12"	331.3 16

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(e)	(9) RCN Weighted	Total Life Expectancy RCN \$5 * Years	Calculation	(4)*(59)	416,468 2,423,213 1,119,934 2,896,015 12,308,219 8,332,421 22,752,733 31,953,664 139,386,308	28,647,996 21,917,235 4,394,577 3,884,566 13,291,905 24,321,521 34,050,154 130,507,954	2,047,793 127,445,998
8)	(8) RCN Weighted		Calculation	(4)*(5f)	204,255 1,188,455 549,267 1,420,339 6,036,515 3,736,808 11,156,984 15,622,508 68,011,646	18,314,238 14,011,363 2,800,387 2,483,345 8,096,065 15,548,387 21,767,757 83,030,542	1,640,744
6	(2)	RCN Weighted Age Age RCN \$s • Years	Calculation	(4)*(1a)	212,213 1,234,758 570,667 1,475,676 6,271,704 4,595,613 11,593,749 16,231,177 71,374,664	10,333,758 7,905,873 1,595,189 1,401,221 5,195,841 8,773,134 12,282,397 47,477,413	407,048 25,332,980
<u>©</u>	(6) Preliminary Cost Approach (RCN less	Normal Depreciation)	Calculation	(4)*(5h) RCNLD	3,252.47 18,924.44 8,746.29 22,616.86 96,122.85 64,405.51 177,690.83 248,766.04 1,087,890	300,282.63 229,732.13 46,063.08 40,717.25 143,853.32 254,933.38 356,906.99 1,372,489	27,178.14
(5h)	(5h)	Condition % of COR	Calculation	(5f)/(5g) Condition	49.044586% 49.044586% 49.044586% 49.044586% 44.846605% 49.044586% 49.044586% 48.77%	63.928513% 63.928513% 63.928513% 60.909737% 63.928513% 63.928513% 63.928513%	80.122577% 80.122577%
(59)	(29)	Total Life Expectancy years	Calculation	(1a)+((5f) Total Life	62.80 62.80 62.80 62.80 62.80 62.80 62.80	60.99 60.99 60.99 60.99 60.99 60.99 60.99	60.37
(5f)	(5f) Normal	Remaining Life years	Calculation	(5b)*(5e) Rem Life	30.80 30.80 30.80 30.80 30.80 30.80 30.80 30.80	38.99 38.99 38.99 34.28 38.99 38.99 38.99 37.47	48.37
(5e)	(5e) lowa Condition	Percent of Percent New	Lookup	(5a)&(5c) lowa Life Table lowaLookup lowaCondition	0.51325 0.51325 0.51325 0.51325 0.41316 0.51325	0.64975 0.64975 0.64975 0.64975 0.64975 0.64975	0.80619
(pg)	(pg)	lowa Lookup Lookup	Calculation	(5a)&(5c) lowaLookup	R3.0063 R3.0063 R3.0063 R3.0063 R3.0058 R3.0058 R3.0068	R3.0037 R3.0037 R3.0037 R3.0037 R3.0037 R3.0037	R3.0020 R3.0020
(5c)	(5c)	Age as % of NSL % of NSL	Calculation	(1a)/(5b) AgeP	20 20 20 20 20 20 20 20 20 20 20 20 20 2	37 37 37 37 37 37	20
(gg)		Service Life (NSL)	Input	AUS Input Life	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	60.0 60.0 60.0 60.0 60.0 60.0 60.0	0.09
(5a)	(5a) Retirement	Dispersion lowatype	Input	AUS Input Iowa	R R R R R R R R R R R R R R R R R R R	R R R R R R R R R R R R R R R R R R R	R3.0
4	t	Cost New (RCN)	Calculation	Col (4)	6,632 38,566 17,833 46,115 196,991 145,613 362,305 507,224 2,230,458	469,716 359,358 72,054 63,692 236,175 398,779 558,291 2,158,064	33,921
<u>t</u>	(1a) Age at July 1, 2018	Appraisal Date	Calculation	2018.00-[(1)+0.5] Age	32.00 32.00 32.00 32.00 32.00 32.00 32.00 32.00	22.00 22.00 22.00 22.00 22.00 22.00 22.00 22.00 22.00	12.00
	Ē	Placement Year	Input	Exeter Data	1 986 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1996 1996 1996 1996 1996	2006
0 0.5 Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System investor-Owned Utility As of July 1, 2018	(0.5)	Description	Input	Exeter Data Description	331.3 4" Gate Valve 331.3 6" Gate Valve 331.3 12" Gate Valve 331.3 12" Gate Valve 335 Fire Hydrant Asst 335 I Excavation And A 331.1 Surface Restorati	331.3 6" Ductile Iron Pig 331.3 8" Ductile Iron Pig 331.3 8" Gate Valve 335 Fire Hydrant Asst 331.1 Excavation And A 331.1 Surface Restoration	331.3 6" Ductile Iron Piț 331.3 8" Ductile Iron Piț
0 Pennsylvania-America Steetton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data Account	331.3 6" " 331.3 8" 331.3 12 331.3 15 331.1 Su 331.1 Su	331.3 8" 331.3 8" 331.3 8" 335 Fir 331.1 EX	331.3 6" 331.3 8" .

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(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		7,113,445 66,471,662 14,303,552 258,276 19,480,815 65,831 6,231,273 5,576,235 27,618,690 68,276,938 95,587,632 441,067,140 15,300,069 32,135,114 15,300,069 32,135,114 15,300,689 32,135,114 15,300,689 32,135,114 15,300,689 32,135,144 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 15,300,689 32,145 32,	
(8)		(8)	RCN Weighted RCN Normal To Remaining Life Exp	RCN \$s * Years RCN	Calculation	(4)*(5f)		5,689,476 15,258,809 1,40,374 15,608,531 15,608,531 15,608,531 15,608,531 14,92,667 14,467,024 21,625,444 22,162,444 22,162,444 22,162,444 22,162,444 15,164,301 15,044,301 15,044,301 15,044,301 15,044,301 15,044,301 15,044,301 13,156,345 15,156,345 15,167,76,456 15,16	
		_			Calcı	(4).			
(2)		(2)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		1,413,970 13,212,843 1,433,284 1,339 3,872,284 1,30,82,13 5,993,206 13,571,895 19,000,357 8,175,108 5,343,286 255,788 5,37,197 4,232,231 996,111,649 172,522,691 280,790,488	
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	94,409.07 882,206.53 189,835.58 3,427.81 258,447.81 82,700.43 82,700.40 391,057.59 906,166.01 1,268,631.34 5,878,312 528,716.60 2,442,240 13,200,798 193,451 7,180,295 808,337 2,538,595	
(5h)		(9h)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	80,122577% 81,12577% 81,12577% 81,100,00% 81,100,00% 81,100,00% 81,100,00% 81,100,00% 81,100,00%	
(5g)		(£g)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	60.37 60.37 60.37 60.37 60.37 60.37 60.37 60.23 60.23 60.23 60.23 60.1 60.1 60.1 60.1 60.1 60.1 60.1 60.1	
(5f)		(5f)	Normal Remaining Life	years	Calculation	(es)*(se)	Rem Life	48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.37 33.16 68.82 58.82	
(5e)		(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.90622	
(5d)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	R3.0020 R3.0020 R3.0020 R3.0020 R3.0020 R3.0020 R3.0020 R3.0022 R3.0020 R3.0003 R3.0003 R3.0003	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	25 29 29 29 29 29 29 29 29 29 29 29 29 29	
(99)		(gg)	Normal Service Life (NSL)	years	Input	AUS Input	Life	60.0 60.0 60.0 60.0 60.0 60.0 60.0 60.0	
(5a)		(5a)	Retirement Dispersion lowa- type		Input	AUS Input	lowa	R3 0 R3 0 R3 0 R3 0 R3 0 R3 0 R3 0 R3 0	
4		(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	A N N	117,881 1,101,071 236,931 4,278 322,680 10,864 103,218 92,351 499,434 1,130,975 1,583,363 7,348,008 7,348,008 256,768 537,197 2,512,598 26,092,200 22,512,598 12,205,461 6,328,908 8,017,566	
1 a		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	12.00 12.00	
_	Company	(1)	Placement Year		Input	Exeter Data	Year1	2006 2006 2006 2006 2006 2006 2006 2006	
0.5	Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	331.3 10" Ductile Iron P 331.3 16" Ductile Iron P 331.3 16" Ductile Iron P 331.3 6" Gate Valve 331.3 10" Gate Valve 331.3 12" Gate Valve 335 Fire Hydrart Ass 331.1 Excavation And <i>f</i> 331.1 Surface Restorati 331.3 2017 Mulberry/Be 331.3 2017 Uglies Wate	
0	Pennsylvania-America Steelton Borough (Wat Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		Input	Exeter Data	Account	331.3 10" 331.3 14" 331.3 16" 331.3 6" (2 331.3 17") 331.3 14" 331.3 201 331.3 201 331.3 201 331.3 201 331.3 201	

(6)		(6)	RCN Weighted Total Life Expectancy	RCN \$s * Years	Calculation	(4)*(5g)		1,804,898,895 3,203,410,880
(8)		(8)	RCN Weighted Normal Remaining Life	RCN Ss * Years	Calculation	(4)*(5f)		808,787,245 1,389,222,002
(2)		(5)	RCN Weighted Age	RCN \$s * Years	Calculation	(4)*(1a)		996,111,649 1,814,191,476
(9)		(9)	Preliminary Cost Approach (RCN less Normal Depreciation)	CORLD \$s	Calculation	(4)*(5h)	RCNLD	13,200,798 23,921,473
(9h)		(4S)	Condition	% of COR	Calculation	(5f)/(5g)	Condition	0.00% 50.59% 46.15%
(£3)		(59)	Total Life Expectancy	years	Calculation	(1a)+((5f)	Total Life	0 69.17 61.8
(5f)		(5f)	Normal Remaining Life	years	Calculation	(e5)*(e2)	Rem Life	0 31 26.8
(eg)		(5e)	lowa Condition Percent of Percent New	%	Lookup	lowa Life Table	lowaLookup lowaCondition	
, (5d)		(pg)	lowa Lookup	Lookup	Calculation	(5a)&(5c)	lowaLookup	
(5c)		(5c)	Age as % of NSL	% of NSL	Calculation	(1a)/(5b)	AgeP	
(99)		(2b)	Normal Service Life (NSL)	years	Input	AUS Input	Life	
(5a)		(5a)	Retirement Normal Dispersion Iowa- Service Life type (NSL)		Input	AUS Input	lowa	
4		(4)	Replacement Cost New (RCN)	COR \$s	Calculation	Col (4)	RCN	26,092,200 51,836,769
<u>4</u>		(1a)	Age at July 1, 2018 Appraisal Date	years	Calculation	2018.00-[(1)+0.5]	Age	38.18 35
	r Company thority	(£)	Placement Year		Input	Exeter Data	Year1	
0.5	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Input	Exeter Data	Description	
	Pennsylvania-Al Steelton Boroug Water System Investor-Owned As of July 1, 201							

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Replacement Cost New less Depreciation Adjusted for External Obsolescence
(CORLD less EO)

Summary
Example Account 331
Detail (All Accounts & Summary)

AUS Consultants Suite 201 8555 West Forest Home Avenue Greenfield, Wisconsin 53228 Office Telephone: 414-529-5755

J. Weinert's Cell: 414-698-8371
J. Weinert's E-Mail: weinertj@auswest.net

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Pennsylvania-American Water Company Steelton Borough (Water) Authority **Investor-Owned Utility** As of July 1, 2018 Water System

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(8)	Fair Market Value	Appraisal Date Value \$s	Calculation	(6) * [1.00-(7)]	41	193,451	7,180,295	808,337	2,538,592	ī	13,200,798	23,921,473
(7)	Economic Obsolescence	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	40	%00.0	%00.0	%00.0	%00'0	%00.0	%00.0	%00.0
(9)	Preliminary Cost Approach	CORLD \$s	Calculation	RCNLD	39	193,451	7,180,295	808,337	2,538,592	1	13,200,798	23,921,473
(1)	Earliest Trend Year		Input	(5a)&(5c)	38							
					37							
(0.5)	Description			Exeter Data			ment	311 Booster Station	agi e	connection	ibution	
(0)	Account		Input	Exeter Data	36	303 Land	304 Treatment	311 Boos	330 Storage	331.1 Interconnection	331.2 Distribution	Total

S:\water industry\PA American Steelton\PA American - Steelton Water Utility Valuation Created 11-6-2018

Pennsylvania-American Water Company	Steelton Borough (Water) Authority	Water System	Investor-Owned Utility	As of Iniv 1 2018
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(8)	Fair Market	Appraisal Date Value \$s	Calculation	(6) * [1.00-(7)]	9,924	171,685	35,006	111,593	119,157	3,252	18,924	8,746	22,617	96,123	64,406		177,691	748,700	1,087,890
(2)	Economic	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	0.00%	%00.0	0.00%	0.00%	%00.0	%00.0	%00.0	%00.0	%00.0	0.00%	%00.0		0.00%	0.00%	%00.0
(9)	Preliminary Cost	CORLD \$s	Calculation	RCNLD	9,924	171,685	35,006	111,593	119,157	3,252	18,924	8,746	22,617	96,123	64,406		177,691	740,700	1,087,890
(1)	Earliest Trend		Input	(5a)&(5c)	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	,	1986	1986	
(0.5)	Description			Exeter Data	331.3 4" Ductile Iron Pipe	331.3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331.3 12" Ductile Iron Pipe	331.3 16" Ductile Iron Pipe	331.3 4" Gate Valve	331.3 6" Gate Valve	331.3 8" Gate Valve	331.3 12" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Assembly		331.1 Excavation And Aggregate Backfill	SSI.I Suriace Restoration	
(0)	40000 A		Input	Exeter Data	331.3 4" [331.3 6" [331.3 8" [331.3 12"	331.3 16"	331.3 4" (331.3 6" (331.3 8" (331.3 12"	331.3 16"	335 Fire		331.1 EXC	JOS T.TCC	

Steelton Detailed OCLD & RCNLD

	(8)	Fair Market Value	Appraisal Date Value \$s Calculation	(6) • [1.00-(7)]	FMV	
	(2)	Economic	% of Preliminary Cost Approach Input	Economic Obsolescence Analysis	%O3	
	(9)	Preliminary Cost Approach	CORLD \$s	RCNLD	Prelim RCNLD	
Company	(1)	Placement Year	Input	Exeter Data	Year	
Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description	
Pennsylvania-America Steelton Borough (War Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	

1	1	00.9	41,406.00	49,440.00	30,900.00	40,170.00	31,518.00	6.15	2.33	1.42	1.16	193,451
0.00%	%00.0	0.00%	0.00%	0.00%	%00.0	0.00%	0.00%	%00.0	0.00%	0.00%	%00.0	0.00%
,	•	00.9	41,406.00	49,440.00	30,900.00	40,170.00	31,518.00	6.15	2.33	1.42	1.16	193,451
1972	1972	1972	1972	1972	1972	1972	1972	1971	1985	2001	2010	
303 Land and Land Rigi	303 Land and Land Rig	303 Right-of-way	303 Easement									

	(8)	Fair Market Value	Apprarsal Date Value \$s Calculation	(6) * [1.00-(7)]	FMV	16,071.16 (1,956.36)	N 6 1	(125.50) 1,080.00	3,8	(1,543.57) 5,939.75	8,309.57 (1,064.42)	17,951.55	2,615,064.71	* 1	(1,280.45)
	(2)	Economic	% of Preliminary Cost Approach Input	Economic Obsolescence Analysis	EO%	0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
	(9)	Preliminary Cost Approach	CORLD \$s	RCNLD	Prelim RCNLD	16,071.16 (1,956.36)		(125.50)	3,855,405.42 (1,288,958.21) 11,067.56	(1,543.57) 5,939.75	8,309.57 (1,064.42)	17,951.55	2,615,064.71	1 1	(1,280.45)
mpany	Ξ	Placement Year	Input	Exeter Data	Year	2016 1973 1973	1973	1973 2018	2010 1973 2012	1973 2015	2014	1973 1973 1973	2017 1973 1973	1973	1973
Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description	320 Soda Ash System 320 Soda Ash System 320		Mixer Mixer	Structure 0 Pumps	0 Meters and Meters	320 WTP EquipmentPu 320 0	0 0 0	StructurePumpsMe 0 0	0 0	304.2 StructurePumps
Pennsylvania-America Steelton Borough (War Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	320 320 320	304.2	320	304.2 304.2 311	311	320	304.2 311 311 334	304.2	304.2	304.2

80		(8)	Fair Market Value	Appraisal Date Value \$s	Calculation	[(2)-00-1] • (9)	FMV	4,428.00	510,480.28	350,442.32 (167,413.70)	63,090.48 (28,585.15)	9,355.97 14,142.75	3,041.86	(1,379.08)	3,848.49	(1,669.41)	2,816.54	(1,276.46) 7,180,295
7		(2)	Economic Obsolescence	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	E0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9		(9)	Preliminary Cost Approach	CORLD \$s	Calculation	RCNLD	Prelim RCNLD	4,428.00	510,480.28	350,442.32 (167,413.70)	63,090.48 (28,585.15)	9,355.97	3,041.86	(1,379.08)	3,848.49	(1,669.41)	2,816.54	(1,276.46) 7,180,295
-	mpany	(1)	Placement Year		Input	Exeter Data	Year	2018	2015	2009	2015	2017	2015	1973	2017	1973	2015	1973
0.5	Pennsylvania-American Water Company Steetron Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description			Exeter Data	Description	0	0	Other Plant and Mix Other Plant and Mix	0 0	344 Laboratory Equipm 344 0	339 Other Plant and Mis	0	0	0	0 0	D
0	Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	0)	Account		Input	Exeter Data	Account	311	310	339	347	344	339	339	339	339	339	338

0	(8)	Fair Market Value Appraisal Date Value Ss	Calculation	(6) • [1.00-(7)]	FMV	808,337,09	2,538,591.63
	£.	Economic Obsolescence % of Preliminary //	Input	Economic Obsolescence Analysis	EO%	%0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000	0.00%
	(9)	Preliminary Cost Approach CORLD \$s	Calculation	RCNLD	Prelim RCNLD	808,337,09	2,538,591.63
mpany	(1)	Placement Year	Input	Exeter Data	Year	1973 1973 1973 1973 1973 1973 1973 1973	1973
Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description		12" Ductile Iron Infl
Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	304.1 304.1 304.1 310.1 31	330

%00.0

1912

331.3 4' Ductile Iron Pipe

	(8)	Fair Market Value Appraisal Date Value	Calculation	(6) * [1.00-(7)]	FMV	2,538,592	,,,,,,,,,
	(2)	Economic Obsolescence % of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	E0%	0.00% 0.00% 0.00% 0.00%	%0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000 %0000
	(9)	Preliminary Cost Approach CORLD \$s	Calculation	RCNLD	Prelim RCNLD	2,538,592	*******
npany ty	(1)	Placement Year	Input	Exeter Data	Year	1973 1973 1973	2010 2010 2010 2010 2010 2010 2010
Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description	330 6" Cast Iron Drain f 330 2" Sump 330 1 - 12" Butterfly Val 330 1 - 6" Butterfly Valv	15-8.5x8'x6' Concr 1-54"x46" Access I or 'Ductile fron Pipir 2-6" Gate Valve 1-6" Flow Control IV 1-6" Flow Meter I-6" Flow Meter Electric Unit Heater
Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	330 330 330	331.7 331.7 331.7 331.7 331.7 331.7 331.7 331.7

Steelton Borough (Water) Authority Water System Investor-Duned Hillity	d Hillin				
As of July 1, 2018	018				
(0)	(0.5)	9	(9)	(2)	(8)
Account	Description	Placement Year	Preliminary Cost Approach	Economic Obsolescence	Fair Market Value
			CORLD \$s	% of Preliminary Cost Approach	Appraisal Date Value Ss
Input		Input	Calculation	Input	Calculation
Exeter Data	Exeter Data	Exeter Data	RCNLD	Economic Obsolescence Analysis	[(2) • [1.00-(7)]
Account	Description	Year	Prelim RCNLD	%O3	FMV
3313	6' Ductile Iron Pine	1912	,	%000	
331.3	8' Ductile Iron Pipe	1912		0.00%	
	10' Ductile Iron Pipe	1912	ı	0.00%	
331.3	4' Gate Valve	1912	Ė	0.00%	
	6' Gate Valve	1912	•	0.00%	
	8' Gate Valve	1912	ī	0.00%	
	10' Gate Valve	1912	i.	0.00%	ř.
	Fire Hydrant Assen	1912	1	0.00%	
	Excavation And Ag	1912	ï	0.00%	ı
331.1	Surface Restoration	1912	()	0.00%	
331.3	4' Ductile Iron Pipe	1916	,	0.00%	,
331.3	6' Ductile Iron Pipe	1916		0.00%	,
	8' Ductile Iron Pipe	1916	•	0.00%	
	12' Ductile Iron Pipi	1916	1	0.00%	
	4' Gate Valve	1916		0.00%	
	6' Gate Valve	1916	•	0.00%	6
	8' Gate Valve	1916	,	0.00%	
	12' Gate Valve	1916	B 1	0.00%	
	Fire Hydrant Assen	1916		0.00%	
331.1	Excavation And Ag	1916	1	0.00%	
	Surface Restoration	0	C 16	0.00%	

	(8)	Fair Market Value Appraisal Date Value	Calculation	[(2)-00-[1] • (9)	FMV	4.714.86	5,734.81	2,448.42	695.13	6,453.59	949.55	454.93	220.18	1,015.40	745.60	9.601.90	40,304	4.742.27	244 00	314.60	7 536 63	2,000.00	11,860
	(2)	0 9.	Input	Economic Obsolescence Analysis	%O3	%00 O	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	%00 0	10000	0.00%	0.00%	0.00%	0.00%
	(9)	Preliminary Cost Approach	Calculation	RCNLD	Prelim RCNLD	4.714.86	5,734.81	2,448.42	695.13	6,453.59	840 68	454.93	220.18	1,015.40	745.60	9,601,90	40,304	4.742.27	244 00	314.00	716.51	2 540 84	11,860
mpany ty	(1)	Placement Year	Input	Exeter Data	Year	1926	1926	1926	1926	1926	1926	1926	1926	1926	1926	1926		1946	4046	1946	1940	1946	040
Pennsylvania-American Water Company Steetton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description	4. Ductile Iron Pipe					4. Gate Valve		10' Gate Valve		Fire Hydrant Assen			4" Ductile Iron Pipe	4" Coto Volus		Fire Hydrant Assen		
Pennsylvania-America Steelton Borough (Wat Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	331.3	335	331.1		331.3	224.2	551.5	350	354	400

0	Water
0	nsylvania-American

Pennsylvania-American Water Compan Steetton Borough (Water) Authority Water System Investor-Cwred Utility As of July 1, 2018

(8)	Fair Market Value	% of Preliminary Appraisal Date Value Cost Approach \$s	Calculation	[(2).00-(2)]	>W
<u>(</u>)	Economic Obsolescence	% of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	E0%
(9)	Preliminary Cost Economic Approach Obsolescenc	CORLD \$s	Calculation	RCNLD	Prelim RCNLD
£	Placement Year		Input	Exeter Data	Year
(0.5)	Description			Exeter Data	Description
(0)	Account		Input	Exeter Data	Account

5,812.19	2,006.06	2,810.10	10,628		2,100.81	2,283.99	452.22	620.13	
0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	
5,812.19	2,006.06	2,810.10	10,628		2,100.81	2,283.99	452.22	620.13	
1956	1956	1956			1966	1966	1966	1966	-
331 10" Ductile Iron Pip	354 Excavation And Ag	354 Surface Restoration			331 4" Ductile Iron Pipe	6" Ductile Iron Pipe	331 4" Gate Valve	331 6" Gate Valve	
331	354	354			331	331	331	331	

2,283.99	452.22	620.13	3,096.84	4,335.19	12,889	41,330.30	253,327.14	341,230.77	266,073.78	147,608.73	24,194.62
%00.0	0.00%	%00.0	0.00%	%00.0	0.00%	0.00%	0.00%	%00.0	0.00%	0.00%	0.00%
2,283.99	452.22	620.13	3,096.84	4,335.19	12,889	41,330.30	253,327.14	341,230.77	266,073.78	147,608.73	24,194.62
1966	1966	1966	1966	1966		1976	1976	1976	1976	1976	1976
331 6" Ductile Iron Pipe	331 4" Gate Valve	331 6" Gate Valve	331.1 Excavation And Ag	331.1 Surface Restoration		331.3 4" Ductile Iron Pipe	331,3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331.3 10" Ductile Iron Pip	331.3 12" Ductile Iron Pip	331.3 16" Ductile Iron Pip

Steelton Detailed OCLD & RCNLD

	(8)	Fair Market Value Appraisal Date Value Ss	Calculation	(6) * [1.00-(7)]	FMV		1,087,890
	(2)	Economic Obsolescence % of Preliminary Cost Approach	Input	Economic Obsolescence Analysis	EO%	%600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0 %600'0	0.00%
	(9)	Preliminary Cost Approach CORLD §s	Calculation	RCNLD	Prelim RCNLD	6,284,94 29,406,02 40,574,91 18,214,80 7,548,26 7,741,75 135,290,76 47,232,33 598,126,85 2,344,186 2,344,186 3,505,94 119,157,26 3,505,94 119,157,26 22,616,86 96,122,86 64,405,51 177,680,08	1,087,890
mpany	Ð	Placement Year	Input	Exeter Data	Year	1976 1976 1976 1976 1976 1976 1976 1986 1986 1986 1986 1986 1986 1986 198	
Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description		Exeter Data	Description	4" Cate Valve 6" Gate Valve 10" Gate Valve 11" Gate Valve 11" Gate Valve 11" Gate Valve 11" Gate Valve 12" Cate Valve 12" Cate Valve 14" Ductile Iron Pipe 8" Ductile Iron Pipe 9" Ductile Iron Pipe 12" Ductile Iron Pip 14" Cate Valve 12" Gate Valve 13" Gate Valve 14" Gate Valve 15" Gate Valve 15" Gate Valve 16" Gate Valve 16" Gate Valve 17" Gate Valve 18" Gate Valve	
Pennsylvania-America Steelton Borough (Wa Water System Investor-Owned Utility As of July 1, 2018	(0)	Account	Input	Exeter Data	Account	331.3 331.3 331.3 331.3 331.1 331.1 331.3 3 3 3	

	(8)	Fair Market Value	Appraisal Date Value \$s	Calculation	(6) * [1.00-(7)]	FMV	
	6	Economic Obsolescence	% of Preliminary A Cost Approach	Input	Economic Obsolescence Analysis	EO%	
	(9)	Preliminary Cost Approach	CORLD \$s	Calculation	RCNLD	Prelim RCNLD	
ompany	Ξ	Placement Year		Input	Exeter Data	Year	
Pennsylvania-American Water Company Steeton Derough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0.5)	Description			Exeter Data	Description	
Pennsylvania-America Steetron Borough (Wat Water System Investor-Owned Utility As of July 1, 2018	(0)	Account		lnput	Exeter Data	Account	

331.3 G" Ductile Iron Pipe 1996 300,282.63 0.00% 331.3 G" Cate Valve 1996 46,063.08 0.00% 331.3 G" Cate Valve 1996 40,717.25 0.00% 335 Fire Hydrant Assen 1996 143,863.32 0.00% 331.1 Excavation And Ag 1996 254,933.38 0.00% 331.3 Furburant And Ag 1996 254,933.38 0.00% 331.3 Undice Restoration 1996 254,933.38 0.00% 331.3 G" Ductile Iron Pipe 2006 1,372,489 0.00% 331.3 G" Ductile Iron Pip 2006 1,891,453.00 0.00% 331.3 G" Cate Valve 2006 189,400.7 0.00% 331.3 G" Cate Valve 2006 189,835.58 0.00% 331.3 G" Cate Valve 2006 256,547.81 0.00% 331.3 G" Cate Valve 2006 38,700.95 0.00% 331.3 G" Cate Valve 2006 391,057.59 0.00% 331.1 Er Hydrant Assen 2006 73,994.07 0.00% 331.1 Er Hydrant Assen 2006	300,282.63	229,732.13	46,063.08	40,717.25	143,853.32	254,933.38	356,906.99	1,372,489			27,178.14	1,691,453.00	94,409.07	882,206.53	189,835.58	3,427.81	258,547.81	8,704.13	82,700.95	73,994.07	391,057.59	906,166.01	1,268,631.34
1996 1996 1996 1996 1996 1996 2006 2006 2006 2006 2006 2006 2006 2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	300,282.63	229,732.13	46,063.08	40,717.25	143,853.32	254,933.38	356,906.99	1,372,489			27,178.14	1,691,453.00	94,409.07	882,206.53	189,835.58	3,427.81	258,547.81	8,704.13	82,700.95	73,994.07	391,057.59	906,166.01	1,268,631.34
331.3 6" Ductile Iron Pipe 331.3 8" Ductile Iron Pipe 331.3 8" Cate Valve 335. 8" Cate Valve 335. 8" Cate Valve 331.1 Excavation And Ag 331.1 Excavation And Ag 331.3 6" Ductile Iron Pipe 331.3 1" Ductile Iron Pipe 331.3 1" Ductile Iron Pip 331.3 1" Cate Valve 331.3 1" Cate Valve 331.3 1" Gate Valve 331.3 1" Gate Valve 331.3 1" Gate Valve 331.3 1" Excavation Assen 331.1 Excavation Assen 331.1 Excavation Assen 331.1 Surface Restoration	1996	1996	1996	1996	1996	1996	1996				2006	2006	2006	2006	2006	2006	2006	2006	2006	2006	2006	2006	2006
	331.3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331.3 6" Gate Valve	331.3 8" Gate Valve	335 Fire Hydrant Assen	331.1 Excavation And Ag	331.1 Surface Restoration				331.3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331,3 10" Ductile Iron Pip	331.3 12" Ductile Iron Pip	331.3 16" Ductile Iron Pip	331.3 6" Gate Valve	331.3 8" Gate Valve	331.3 10" Gate Valve	331.3 12" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Assen	331.1 Excavation And Ag	331.1 Surface Restoration

νω·	(1) (6) (7) (8)	ost Economic Fair Obsolescence V % of Preliminary Appraisal	Input Calculation Input Calculation	Economic Obsolescence Analysis (6)*[1.00-(7)]	Year Prelim RCNLD EO% FMV	5,878,312 0.00% 5,878,312	2016 1,662,530,93 0,00% 1,662,530,93 2017 251,492.82 0,00% 251,492.82 2017 528,216.60 0,00% 528,216.60 2,442,240 0,00% 2,442,240	13,200,798 13,200,798	38 39 40 41 193,451 0.00% 193,451	0.00%	808,337 0.00% 808,337	0.00%	13,200,798 0.00% 13,200,798
Pennsylvania-American Water Company Steetron Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	(0) (0.5)	Pla Account Description	liput	Exeter Data Exeter Data Exe	Account Description		331.3 2016 Pine/Harrisbu 331.3 2017 Mulberry/Bes: 331.3 2017 Ugies Water I		36 37				

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Depreciated Original Cost

Summary
Example Account 331
Detail (All Accounts & Summary)

AUS Consultants
Suite 201
8555 West Forest Home Avenue
Greenfield, Wisconsin 53228
Office Telephone: 414-529-5755
J. Weinert's Cell: 414-698-8371

J. Weinert's E-Mail: weinertj@auswest.net

Cost Approach Page 52 of 149

		=			_		-					
	(17)	OC Weighted Total Life Expectancy		(4)*(11)	09		395,467,368	46,241,665	64,384,969		628,298,948	1,134,392,950
	(16)	OC Weighted Normal Remaining Life		(4)*(10)	59		340,537,745	5,906,815	20,386,129		456,139,635	822,970,324
	(15)	OC Weighted Age		(4)*(6a)	28	1,483,145	54,929,623	40,334,850	43,998,840		172,159,313	312,905,771
	(14)	Depreciated Original Cost		(4)-(13)	57	32,244	6,440,271	114,497	309,586	,	7,536,837	14,433,435
	(13)	Theoretical Reserve		(4)/(12)	26		1,140,472	781,833	668,166		2,368,927	4,959,398
	(12)	Theoretical Reserve Percent		(1-0)-(1-	55	0	0.1504	0.8723	0.6834	0	0.2311	0.2512
	(11)	Total Life Expectancy		(6a)+((10)	54	0	52.17	51.59	65.85	0	61.28	57.47
	(10)	Normal Remaining Life		(6).(9)	53	0	44.92	6.59	20.85	0	44.49	41.69
	(6)	lowa Condition Percent of Percent New		lova Life Table	52							
	(8)	lowa Lookup		(5)&(7)	51							
	6	Age as % of NSL		(6a) / (6)	20							
	(6a)	Age at July 1, 2018 Appraisal Date		2018.00-[(1)+0.5]	49	46	7.25	45	45	0	16.79	15.85
	(9)	Normal Service Life (NSL)		AUS Input	48							
	(5)	Retirement Normal Dispersion lowa- Service Life type (NSL)		AUS Input	47							
	(4)	Original Costs	Input	Exeter Data	46	32,244	7,580,743	896,330	977,752	i	10,252,837	19,739,906
riginal Cost	(3)	Earliest Trend Year	Input	(4) (5f)	44 45							
epreciated O		_			4							
Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data			ent	· Station		nnection	ition	
Determ	(1)	Account	Input	Exeter Data	43	303 Land	304 Treatme	311 Booster Station	330 Storage	331.1 Interconnection	331.2 Distribution	Total

Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

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	(17)	OC Weighted Total Life Expectancy		(4)*(11)	389,548	6,739,319	1,374,127	4,380,488	4,677,407	127,672	742,861	343,328	887.804	3,773,212	2,415,895	8.022.826	11,231,906	45,106,393	39,566,946
	(16)	OC Weighted Normal ORemaining Life		(4)*(10)	191,052	3,305,271	673,935	2,148,392	2,294,015	62,616	364,333	168,384	435,420	1,850,556	1,083,447	3,934,762	5.508.642	22,020,825	19,316,482
	(15)	OC Weighted Age		(4)*(6a)	198,496	3,434,048	700,192	2,232,096	2,383,392	65,056	378,528	174,944	452,384	1,922,656	1,332,448	4,088,064	5,723,264	23,085,568	20,250,464
	(14)	Depreciated Original Cost		(4)-(13)	3,042	52,632	10,732	34,210	36,529	166	5,802	2,681	6,933	29,468	18,674	62,656	87,718	352,074	308,837
	(13)	Theoretical Reserve		(4)/(12)	3,161	54,682	11,149	35,543	37,952	1,036	6,027	2,786	7,204	30,615	22,965	960'59	91,134	369,350	323,990
	(12)	Theoretical Reserve Percent		(1-0)-(1-	0.50955	0.50955	0.50955	0.50955	0.50955	0.50955	0.50955	0.50955	0.50955	0.50955	0.55153	0.50955	0.50955	0.51180	0.512
	(11)	Total Life Expectancy		(6a)+((10)	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	62.8	58.02	62.8	62.8	62.5	62.52
	(10)	Normal Remaining Life		(6).(9)	30.8	30.8	30.8	30.8	30.8	30.8	30.8	30.8	30.8	30.8	26.02	30.8	30.8	30.5	30.52
	(6)	lowa Condition Percent of Percent New		lowa Life Table	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.51325	0.47316	0.51325	0.51325		
	(8)	lowa Lookup		(5)&(7)	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0053	R3.0058	53 R3.0053	53 R3.0053		
	(-)	Age as % of NSL		(ga) / (g)	53	23	23	23	53	23	53	53	53	23	58	53	53		
	(6a)	Age at July 1, 2018 Appraisal Date		2018.00-[(1)+0.5]	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32.00	32
	(9)	Normal Service Life (NSL)		AUS Input	09	09	09	90	09	09	09	09	09	09	92	09	09		
	(5)	Retirement Dispersion Iowa- type		AUS Input	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0		
	(4)	Original Costs	Input	Exeler Data	6,203	107,314	21,881	69,753	74,481	2,033	11,829	5,467	14,137	60,083	41,639	127,752	178,852	721,424	632,827
Original Cost	(3)	Earliest Trend Year (Input	(4)*(5f)	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986	1986		
Determination of the Depreciated Original Cost	(2)	Description	upput	Exeter Data	331.3 4" Ductile Iron Pipe	331.3 6" Ductile Iron Pipe	331.3 8" Ductile Iron Pipe	331.3 12" Ductile Iron Pipe	331.3 16" Ductile Iron Pipe	sate Valve	sate Valve	ate Valve	331.3 12" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Assembly	331.1 Excavation And Aggregate Backfill	331.1 Surface Restoration		
Det	(1)	Account	Input	Exeter Data	331.3 4" D	331.3 6" L	331.3 8" L	331.3 12"	331.3 16"	331.3 4" Gate Valve	331.3 6" Gate Valve	331.3 8" Gate Valve	331.3 12"	331.3 16"	335 Fire	331.1 Exca	331.1 Surf		

Pennsylvania-American Water Company Steeton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018

~	2		n	4	5	6 6a	7	80	o	10	7	12	13.00	14.00	15	16	17
	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	merican Water gh (Water) Autl I Utility 18	· Company hority														
	Determination of the Depreciated Original Cost	of the Depreciat	ted Original Co	st													
5	(2)	(3)	(4)	(5)	(9)	(6a)	6	(8)	(6)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
count	Description	Placement Year	Original Costs	Retirement Dispersion s lowa-type	Normal Service Life (NSL)	Age at July 1, 2018 Appraisal Date	Age as % of NSL	lowa Lookup	lowa Condition Percent of Percent New	Normal Remaining Life	Total Life Expectancy	Theoretical Reserve Percent	Theoretical Reserve	Depreciated Original Cost	OC Weighted Age	OC Weighted Normal Remaining Life	OC Weighted Total Life Expectancy
nput	Input	Input	Input														
er Data	Exeter Data	Exeter Data	Exeter Data	AUS Input	AUS Input	2018.00-	(6a) / (6)	(5)&(7)	lowa Life Table	(6).(9)	(6a)+((10)	(1-0)-(1-0)*((10)/(11))	(4)/(12)	(4)-(13)	(4)*(6a)	(4)*(10)	(4)*(11)
cct	Descrip	Year	Original Cost	st lowa	Life	age	АдеР	lowaLookup	IowaCondition	Rem Life	Total Lif	Theo% T	heo Reserve	Theo Reserve Theo Reserve	OC wtd Age	OC wtd Rem Life	OC wtd Total Life
303	303 Land and Land F	1972		Non-Depr	0	0 46.00						0	ì	•	10		
303	303 Land and Land F		•	Non-Depr	J	4						0	•		•	•	
303	303 Land and Land F	1972	6 901	1 Non-Depr	J C	0 46.00						0 0	()	100.9	217 446	i i	
303	Land and Land F				, 0	7						0		8.240	379,040		
303	303 Land and Land F				O	7						0	•	5,150	236,900	,	
303	303 Land and Land F				J	7						0	9	6,695	307,970	1	
303	303 Land and Land F		5,253		J	7						0	i	5,253	241,638	•	ja.
303	303 Land and Land F			1 Non-Depr	J (47.00						0 0		-	47	ï	
303	Land and Land r	000	0	Non-Depr	_	,						0		-	, ,	ē	E.
303	303 Right-of-way	2001		1 Non-Depr	0	0 17.00						0	•	-	17	•	c
303	303 Easement	2010		1 Non-Depr	J	ω						0	ì	-	80	9	
			32,244	4		46				0	0	0		32,244	1,483,145	•	1

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17			(17)	OC Weighted Total Life Expectancy		(4)*(11)	OC wtd Total Life	65,008,043	,	(135,372)	. 161	a ·		a a	r		655,182						139 620	(35,502)	(34,193)	139,740	(138,516)	066,120
16			(16)	OC Weighted Normal Remaining Life		(4)*(10)	OC wtd Rem Life OC wtd Total Life	8,303,993	•	(32,052)		1	1 1	,			607,662	i.	ì				131 628	(2,562)	(2,468)	135,744	(9,996)	104,000
5			(15)	OC Weighted Age		(4)*(6a)	OC wtd Age	56,704,050	٠	(103,320)	0.0		e 3	•	0.1		47,520	E 10				ī	7.992	(32,940)	(31,725)	3,996	(128,520)	200'21
14.00			(14)	Depreciated Original Cost		(4)-(13)	Theo Reserve Theo Reserve	160,964	•	(544)			6.9	ī			11,018						3.767	(53)	(51)	3,882	(206)	
13.00			(13)	Theoretical Reserve		(4)/(12)	Theo Reserve	1,099,126	•	(1,752)				1			862	1	•				229	(679)	(654)	114	(2,650)	-
12			(12)	Theoretical Reserve Percent		(1-0)-(1- 0)*((10)/(11))	Theo%	0.87226	0.76323	0.76323	0.76323	0.92784	0.76323	0.76323	0.14607	0.76323	0.07253	0.76323	0.92784	0.76323		0.92784	0.05724	0.92784	0.92784	0.0286	0.92784	
			(11)	Total Life Expectancy		(6a)+((10)	Total Lif	51.59	58.96	58.96 58.96	58.96	48.5	58.96	58.96	54.77	58.96	55.15	58.96	48.5	58.96		40.04	34.94	48.5	48.5	34.97	34 92	1
10			(10)	Normal Remaining Life		(6),(9)	Rem Life	6.59	13.96	13.96	13.96	3.5	13.96	13.96	46.77	13.96	51.15	13.96	3.5	13.96	i c	0 K	32.94	3.5	3.5	33.97	3.5	:
σ			(6)	lowa Condition Percent of Percent New		lowa Life Table	lowaCondition	0.14634	0.2538	0.2538	0.2538	0.1001	0.2538	0.2538	0.85036	0.2538	0.93009	0.2538	0.1001	0.2538	0.4004	0.1001	0.94112	0.1001	0.1001	0.9705	0.1001	
2			(8)	lowa Lookup		(5)&(7)	lowaLookup	100 R4.0100		82 R4.0082	82 R4.0082	129 R3.0129	82 R4.0082	R4.0082	15 R4.0015		R4.0007	82 R4.0082	K3.0129	R4.0082	00000	129 R3 0129	6 R3.0006	129 R3.0129	129 R3.0129	3 R3.0003	129 K3.0129 9 R3.0009	
			(2)	Age as % of NSL		(ea) / (6)	AgeP	100	82	82				82	15	82	7	82	129	82	7	129	9	129	129	8 6	129	
6 6a			(6a)	Age at July 1, 2018 Appraisal Date		2018.00-	age	45.00	45.00	45.00		45.00			8.00	,			45.00		74	45.00	2.00	45.00	45.00	1.00	3.00	
			(9)	Normal Service Life (NSL)		AUS Input	Life	45	55	55 33	55	35	55 53	55	55	S 58	55	52	S 16	55 53	30	35	35	35	35	35	35 35	
Ω			(5)	Retirement Dispersion Iowa-type		AUS Input	lowa	R4.0	R4.0	R4.0	R4.0	R3.0	R4.0	R4.0	R4.0	R4.0	R4.0	R4.0	R3.0	R4.0	000	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	
4	ompany ity	l Original Cost	(4)	Original Costs	Input	Exeter Data	Original Cost	1,260,090	- 0000	(067,2)	r						11,880	,					3,996	(732)		3,996 F	(2,836)	
ю	erican Water C (Water) Author 'tility	the Depreciated	(3)	Placement Year O	Input	Exeter Data	Year	1973	1973	1973	1973	1973	1973	1973	2010	1973	2014	1973	1973	1973	1073	1973	2016	1973	1973	2017	2015	
2	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data	Descrip	304 Building	304.2 Water Intake Str	Vater mitane Lin	0 0	0 0	0 0	0	0 0	0 0	0	0 (0 0	0 0	230 Lefterini Local	0	0	0	320 Chemical Feed I	320 2-2,800 Gallon F	320 1-Peristatic (Blu	
-	T 00 > F 4		(1)	Account	Input	Exeter Data	Acct	304 B	304.2 W	304.2	304.2	334	304.2	304.2	304.2	304.2	304.2	304.2	304.2	304.2	300 13	320	320	320	320 CI	320 2-	320 1-	

OC wtd Total Life OC Weighted Total Life Expectancy 167,454,840 (10,764,444) 252,461 16 OC wtd Rem Life 327,150 523,812 (10,203) (6,157) 191,520 (5,551)(655)71,600 137,384,740 OC Weighted Remaining Life (4)*(10) (16) 15 28,643,120 (34,699,140) 210,000 31,804 (131,175) (8,415)OC Weighted Age 51,840 (79, 155)32,832 (71,370) 18,000 920,565 OC wtd Age 2,548,882 (4)*(6a) (15) Theo Reserve Theo Reserve Depreciated Original Cost (127) 5,485 7,276 (114) 14.00 9,136 (13) (182,571)1,476 2,502,467 (4)-(13) (14) (1,632)(1,472)13.00 Theoretical Reserve (588,521) 522,988 515 932 18,981 1,472 (4)/(12) (13) 12 0.05724 0.76323 0.76323 0.92784 0.14607 0.76323 0.17036 0.76323 0.92784 0.39095 0.92784 0.92784 0.11351 0.92784 0.92784 0.92784 0.01821 5:\water industry\PA American Steelton\PA American - Steelton Water Utility Valuation Created 11-6-2018 Theoretical Reserve Percent (1-0)-(1-0)*((10)/(11)) 0.92784 0.08591 %oayL (12)7 48.5 48.5 35.81 34.94 48.5 58.96 58.96 35 58.96 35.22 48.5 54.9 48.5 48.5 48.5 48.5 Total Life Expectancy (6a)+((10) Total Lif (11) 10 3.5 3.5 21.81 32.94 3.5 3.5 3.5 13.96 3.5 13.96 29.22 31.24 3.5 13.96 3.5 Normal Remaining Life Rem Life (6) (9) (10) 6 lowa Condition Percent of Percent New 0.1001 0.1001 0.62327 0.94112 0.1001 0.2538 0.2538 0.2538 0.1001 0.85036 0.2538 0.83474 0.1001 0.1001 0.89247 IowaCondition 0.1001 lowa Life Table 6 ω lowa Lookup lowaLookup (5)&(7) 8 R3.0129 R3.0129 129 R3.0129 129 R3.0129 82 R4.0082 82 R4.0082 82 R4.0082 129 R3.0129 0 R3.0000 82 R4.0082 17 R3.0017 11 R3.0011 129 R3.0129 82 R4.0082 129 R3.0129 129 R3.0129 2 R4.0002 129 R3.0129 129 R3.0129 15 R4.0015 40 R3.0040 6 R3.0006 129 R3.0129 9 R3.0009 Age as % of NSL 129 (6a) / (6) AgeP 6 Appraisal Date 45.00 45.00 45.00 45.00 0.00 Age at July 1, 2018 45.00 45.00 14.00 2.00 45.00 8.00 45.00 6.00 3.00 45.00 45.00 45.00 1.00 45.00 45.00 2018.00-[(1)+0.5] (6a) age 6 6a Normal Service Life (NSL) 35 35 35 35 55 55 35 35 55 35 35 35 35 55 35 35 35 AUS Input 9 Life 5 Retirement Dispersion Iowa-type AUS Input lowa (2) 15,000 R3.0 15,902 R3.0 R4.0 R4.0 R3.0 R3.0 (771,092) R4.0 8,640 R3.0 R3.0 R4.0 R3.0 R3.0 (2,915) R3.0 R3.0 R3.0 R4.0 R3.0 R3.0 3,580,390 R4.0 4 Determination of the Depreciated Original Cost (1,759)8,208 (1,586) (187)080 6,000 20,457 Original Cost 2,548,882 Original Costs Exeter Data 4 Input Pennsylvania-American Water Company Steelton Borough (Water) Authority 1973 2004 2016 1973 1973 2010 1973 2012 1973 2015 1973 1973 1973 2018 1973 2017 1973 1973 Placement Exeter Data Year Year 3 Input Investor-Owned Utility As of July 1, 2018 Soda Ash Syster 0 Meters and Mete WTP Equipment sdu 0 0 Chemical Feed I 1-Peristatic (Blui Chemical Feed I Soda Ash Syster **Nater System** Description Exeter Data Descrip Input (2) Structure Structure Structure 304.2 Structure Pumps Mixer Mixer 304.2 8 304.2 8 304.2 8 320 320 320 320 320 320 304.2 311 311 320 311 311 Account

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196,097,960 (45,463,584) 304,301 (85,312) 209,520

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Paramination of the Departation of the Department of		Pennsylvania-An Steelton Borougl Water System Investor-Owned t	nerican Water (h (Water) Authc Utility 8	Sompany														
Place Plac	_	Determination of	the Depreciate	d Original Cost														
Pacception Pac	(1)	(2)	(3)	(4)	(5)	(9)	(ea)	(2)	(8)	(6)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Figure F	Account	Description		Original Costs	Retirement Dispersion Iowa-type		Age at July 1, 2018 Appraisal / Date	Age as % of NSL	lowa Lookup	lowa Condition Percent of Percent New			Theoretical Reserve Percent		Depreciated Original Cost	OC Weighted Age	OC Weighted Normal Remaining Life	OC Weighted Total Life Expectancy
Particular Par	Input	Input	Input	Input														
Page	Exeter Data	Exeter Data	Exeter Data	Exeter Data	AUS Input	AUS Input	2018.00- [(1)+0.5]	(6a) / (6)	(5)&(7)	lowa Life Table	(6).(9)		(1-0)-(1-	(4)/(12)	(4)-(13)	(4)*(6a)	(4)*(10)	(4)*(11)
Structure Pumps	Acct	Descrip	Year	Original Cost	lowa	Life	aĝe	АдеР		lowaCondition	Rem Life	Total Lif		Theo Reserve	Theo Reserve	OC wtd Age	OC wtd Rem Life	OC wtd Total Life
1973 (766) R40 55 45.00 82 R4.0082 0.2538 13.66 56.96 0.76523 (365) (181) 2016 4,428 R3.0 35 0.00 0 R3.0000 0 R3.0000 0.91167 31.92 36.92 0.08591 46.986 499.004 1,428 2015 545,902 R3.0 55 9.00 16 R3.0016 0.91167 31.92 34.92 0.08591 46.986 499.004 1,1 2009 302,500 R3.0 55 9.00 16 R3.0016 0.9443 46.44 55.44 0.16234 49,108 253.32 27,198 2015 66,889) R3.0 56 45.00 82 R3.0082 0.99509 52.3 6.54 0.16234 49,108 253.32 27,198 2017 9,288 R3.0 56 4,50 82 R3.0082 0.39036 53.92 54,92 0.01821 169 9,119 2017 9,288 R3.0 56 1,00 2 R3.0002 0.996032 53.92 54.92 0.01821	304.2	0 0	1973		64.0 0.4.0	55	45.00	82 F 82 F	R4.0082 R4.0082	0.2538	13.96	58.96	0.76323	Y - Y	9 (1.1	9-1	0.1
Other Plant and 2009 302,500 R3.0 55 9.00 16 R3.0016 0.94187 31.92 34.92 0.08591 46,898 499,004 11.0	304.2 (StructurePumps 0	1973 2018	(766) R 4,428 R	3.0	35	45.00	82 F 0 F	R4.0082 R3.0000	0.2538	13.96	58.96	0.76323	(585)	(181)	(34,470)	(10,693)	(45,163) 154,980
Other Plant and 1973 (66,889) R3.0 55 9.00 16 R3.0016 0.8443 46.44 55.44 0.16234 49.108 253.392 2.2 Clife (6,889) R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.73088 (48,889) (18,001) (3.1 G.) 1.00	310	0	2015		3.0	35	3.00	6	र3.0009	0.91187	31.92	34.92	0.08591	46,898	499,004	1,637,706	17,425,192	19,062,898
0 1973 (11,421) R3.0 55 3.00 5 R3.0005 0.9509 52.3 55.3 0.05425 3.281 57,199 (1.1421) R3.0 5 45.00 82 R3.0062 0.30136 16.57 61.57 0.73088 (3.347) (3.074) (3.0	339 (Other Plant and Other Plant and	2009	302,500 R (66,889) R	3.0	55	9.00	16 F 82 R	२३.0016 २३.0082	0.30136	46.44	55.44	0.16234	49,108 (48,888)	253,392 (18,001)	2,722,500 (3,010,005)	14,048,100 (1,108,351)	16,770,600 (4,118,356)
Laboratory Equit 2017 9,288 R3.0 55 1,00 2 R3,0002 0,98032 53.92 54.92 0,01821 169 9,119 Other Plant and 1973 2017 14,040 R3.0 55 1,00 2 R3,0002 0,98032 53.92 54.92 0,01821 256 13,784 Other Plant and 1973 2015 2,916 R3.0 5 3,00 5 R3,0002 0,9803 52.3 55.3 0,05425 158 2,758 O 2017 3,780 R3.0 5 45.00 82 R3,0082 0,9803 53.92 54.92 0,01821 69 3,711 O 2017 3,780 R3.0 5 45.00 82 R3,0082 0,30136 16.57 61.57 0,73088 (403) (140) O 2017 3,780 R3.0 82 R3,0082 0,30136 16.57 61.57 0,73088 (488) (180) O 2017 1973 167 18.0 18.2 18.0 18.2 18.0 <td< td=""><td>347</td><td>0 0</td><td>2015</td><td>60,480 R (11,421) R</td><td>3.0</td><td>55</td><td>3.00</td><td>5 F 82 R</td><td>२३.0005 २३.0082</td><td>0.9509</td><td>52.3 16.57</td><td>55.3 61.57</td><td>0.05425</td><td>3,281 (8,347)</td><td>57,199 (3,074)</td><td>181,440 (513,945)</td><td>3,163,104 (189,246)</td><td>3,344,544 (703,191)</td></td<>	347	0 0	2015	60,480 R (11,421) R	3.0	55	3.00	5 F 82 R	२३.0005 २३.0082	0.9509	52.3 16.57	55.3 61.57	0.05425	3,281 (8,347)	57,199 (3,074)	181,440 (513,945)	3,163,104 (189,246)	3,344,544 (703,191)
Other Plant and 1973 2.916 R3.0 55 3.00 5 R3.0005 5 R3.0005 52.3 55.3 0.5425 158 2,758 0 1973 (551) R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.73088 (403) (148) 0 2017 3,780 R3.0 55 1.00 2 R3.0002 0.98032 53.92 54.92 0.01821 69 3,711 0 1973 (667) R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.73088 (489) (180) 0 2017 8.2 45.00 5 R3.0005 5 R3.0005 5.33 55.3 0.6425 146 2.554 0 1973 (51) R3.0 55 3.00 5 R3.0005 5.83 6.23 0.6425 146 2.554	344 L 344	aboratory Equip 0	2017	9,288 R 14,040 R	3.0	55	1.00	0 0	२३.0002 २३.0002	0.98032	53.92 53.92	54.92 54.92	0.01821	169 256	9,119	9,288	500,809	510,097 770,177
0 1973 (551) R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.73088 (403) (148) (148) 0.2017 3,780 R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.73088 (403) (148) 0.711	339 C	Other Plant and	2015	2.916 R	3.0	55	3.00	45	33 0005	0.9509	52.3	553	0.05425	158	9 7 58	8 748	162 607	2010
0 2017 3,780 R3.0 55 1.00 2 R3.0002 0.98032 53.92 54.92 0.01821 69 3,711 69 1771 (180) 67] R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.72088 (488) (180) 65 3.00 5 R3.005 0.9059 55.3 55.3 0.05425 146 2,554 61.57 0.72088 (488) (480) 61.57 0.72088 (480) 61.57 0.72088 (480) 61.57 0.72088 (480) 61.57 0.72088 (480) 61.57 0.72088 (480) 61.57 0.72088 61.57 0.7208 61.57 0.7208 61.57 0.7208 61.57 0.7208 61.57 0.7208 61.57 0.7	339	0	1973	(551) R	3.0	55	45.00	82 R	र3.0082	0.30136	16.57	61.57	0.73088	(403)	(148)	(24,795)	(9,130)	(33,925)
0 1973 (667) R3.0 55 45.00 82 R3.0082 0.30136 16.57 61.57 0.72088 (488) (180) (180) 0 2015 2.700 R3.0 55 3.00 5.83.005 0.50599 52.3 55.3 0.05425 146 2.554 0.0545 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.055 0.0	339	0	2017	3,780 R	3.0	55	1.00	2 F	3.0002	0.98032	53.92	54.92	0.01821	69	3,711	3,780	203,818	207,598
1973 (510) 83.0 55 45.00 82 R3 DR2 0 104736 16.47 64.47 0.740429 146. 2,559	338	0 0	1973	(667) R	0.0	55	45.00	82 F	3.0082	0.30136	16.57	61.57	0.73088	(488)	(180)	(30,015)	(11,052)	(41,067)
(2) (3) (3) (3)	339) 0	1973	(510) R	3.0	9 9 9	3.00	82 R	K3.0005 R3.0082	0.9509	52.3	55.3 61.57	0.05425	(373)	2,554	8,100	141,210	149,310
7,580,743 7.25 44,92 52.17 0,1504 1,140,472 6,440,271 54,				7,580,743			7.25				44.92	52.17	0.1504	1,140,472	6,440,271	54,929,623	340,537,745	395,467,368

Cost Approach

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17			(17)	OC Weighted Total Life Expectancy		(4)*(11)	OC wtd Total Life		0.10	64,384,969	1 1		-64,384,969				•	ı	r		1 1
16			(16)	OC Weighted Normal Remaining Life		(4)*(10)	OC wtd Rem Life		0.0	20,386,129			20,386,129	0				2			я к
15			(15)	OC Weighted Age		(4)*(6a)	OC wtd Age	1		43,998,840	E 13	ī	43,998,840		1	ï	T.	ir.	r	ì	i i
14.00			(14)	Depreciated Original Cost		(4)-(13)	Theo Reserve Theo Reserve			309,586	63	i	309,586	-	1	•	1	•	í	ì	
13.00			(13)	Theoretical Reserve		(4)/(12)	Theo Reserve	4	3 3	668,166	r i	í	- 668,166		1	•	1	,	e e		
12			(12)	Theoretical Reserve Percent		(1-0)-(1- 0)*((10)/(11))	Theo%	0.68337	0.68337	0.68337	0.68337	0.68337	0.68337	0.13247	0.13247	0.13247	0.13247	0.13247	0.13247	0.13247	0.13247
1			(11)	Total Life Expectancy		(6a)+((10)	Total Lif	65.85	65.85	65.85	65.85	65.85	65.85	60.39	60.39	60.39	60.39	60.39	60.39	60.39	0.39
10			(10)	Normal Remaining Life		(6),(9)	Rem Life	20.85	20.85	20.85	20.85	20.85	20.85	52.39	52.39	52.39	52.39	52.39	52.39	52.39	0.26
σ			(6)	lowa Condition Percent of Percent New		lowa Life Table	lowaCondition	0.34751	0.34751	0.34751	0.34751	0.34751	0.34751	0.87314	0.87314	0.87314	0.87314	0.87314	0.87314	0.87314	0.87314
7 8			(8)	lowa Lookup		(5)&(7)	lowaLookup	75 R3.0075	75 R3.0075 75 R3.0075	75 R3.0075	75 R3.0075	75 R3.0075	75 R3.0075	13 R3.0013	13 R3.0013	13 R3.0013	13 R3.0013	13 R3.0013	13 R3.0013	13 R3.0013	13 K3.0013
			6	Age as % of NSL		(6a) / (6)	AgeP	75	75	75	76	75	76	13	13	13	13	13	13	13	2
6 6a			(ea)	Age at July 1, 2018 Appraisal Date		2018.00-	aĝe	45.00	45.00	45.00			45.00		8.00	8.00	8.00	8.00	8.00	8.00	0.00
			(9)	Normal Service Life (NSL)		AUS Input	Life	09	09	09	09	09	09	09	09	09	09	09	09	90	8
5		_	(2)	Retirement Dispersion Iowa-type		AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	K3.U
4	Company	d Original Cos	(4)	Original Costs	Input	Exeter Data	Original Cost	i	1 1	977,752		ř.	977,752		1	1	1	i.	9		0.00
ю	nerican Water ((Water) Autho Jtility	the Depreciate	(3)	Placement Year (Input	Exeter Data	Year	1973	1973	1973	1973	1973	1973	2010	2010	2010	2010	2010	2010	2010	0.00
2	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data	Descrip	330 24" Shell Hatch	330 2 - 10' x 7'-6" x 6 330 5' x 2'-6" Double	330 12" Ductile Iron I	330 2" Sump	330 1 - 12" Butterfly	330 1 - 6" Butterfly V	331.1 15'-8.5x6'x6' Cor	331.1 1-54"x48" Acces	331.1 6" Ductile Iron P	331.1 2-6" Gate Valve	331.1 1-6" Flow Contro	331.1 1-6' Backflow Pr	331.1 1-6" Flow Meter	
-		-	(1)	Account	Input	Exeter Data	Acct	330 %	330 2	330	330 2	330	330	331.1 1	331.1	331.1 6	331.1 2	331.1	331.1	331.1	

17			(17)	OC Weighted Total Life Expectancy		(4)*(11)	wtd Total Life	43,884	258,852	239,878	5 724	24,910	22,048	15,900	129,426	631 124	2,226,424	21,420	68,646	67,932	791,316	4,998	13,464	3,570
91			(16)	OC Weighted Normal Remaining Life		(4)*(10)	OC wtd Rem Life OC wtd Total Life	•	1			,	•	T				9	,	£			e .	Ü
15			(15)	OC Weighted Age		(4)*(6a)	OC wtd Age	43,884	258,852	239,878	5 724	24,910	22,048	15,900	129,426	631.124	2,226,424	21,420	68,646	67,932	791,316	4,998	13,464	3,570
14.00			(14)	Depreciated Original Cost		(4)-(13)	Theo Reserve Theo Reserve		1			ï	ï	ì	i i		1		•	•	1	í		
13.00			(13)	Theoretical Reserve		(4)/(12)	Theo Reserve	414	2,442	2,263	5,010	235	208	150	1,221	5.954	21,004	210	673	999	7,758	49	132	32
12			(12)	Theoretical Reserve Percent		(1-0)-(1-0)*(10))*(11)))	Theo%	₹.	-		•	_	_	_			1	-	-	-	-	-	Ψ,	-
-			(11)	Total Life Expectancy		(6a)+((10)	Total Lif	106	106	106	106	106	106	106	106	106	106	102	102	102	102	102	102	102
10			(10)	Normal Remaining Life		(6),(9)	Rem Life	0	0	0 0	0 0	0	0	0	0 0	0	0	0	0	0	0	0	0 0	0
Ø			(6)	lowa Condition Percent of Percent New		lowa Life Table	lowaCondition	0	0	0 0	0 0	0	0	0	0 0	0		0	0	0	0	0	0 (0
ω			(8)	lowa Lookup		(5)&(7)	lowaLookup	R3.0177		R3.0177					K3.0193			170 R3.0170	R3.0170	R3.0170	R3.0170		R3.0170	R3.0170
7			(2)	Age as % of NSL		(6a) / (6)	AgeP	721	177	177	177				193			170	170	170	170	170	170	170
6 6a			(6a)	Age at July 1, 2018 Appraisal Date		2018.00-	age			106.00		106.00	106.00	106.00	106.00	106.00	106	102.00	102.00	102.00	102.00	102.00	102.00	102.00
9			(9)	Normal Service Life (NSL)		AUS Input	Life	09	09	09	09	09	09	09	<u>۾</u> ۾	8 8		09	90	09	09	09	9 8	ng Pin
ဟ			(5)	Retirement Dispersion Iowa-type		AUS Input	lowa	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	K3.0	R3.0		R3.0	R3.0	R3.0	R3.0	R3.0	R3.0	R3.0
4	ompany	d Original Cost	(4)	Original Costs	Input	Exeter Data	Original Cost	414		2,263 F					1,221 F			210 F						35
ю	erican Water C (Water) Autho tility	the Depreciate	(3)	Placement Year (Input	Exeter Data	Year	1912	1912	1912	1912	1912	1912	1912	1912	1912		1916	1916	1916	1916	1916	1916	1916
8	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data	Descrip	331.3 4' Ductile Iron Pi	331.3 6' Ductile Iron Pi	331.3 8' Ductile Iron Pi	331.3 4' Gate Valve	331.3 6' Gate Valve	331.3 8' Gate Valve	331.3 10' Gate Valve	335 Fire Hydrant Ass	331.1 Surface Restora		331.3 4' Ductile Iron Pi	331.3 6' Ductile Iron Pi	331.3 8' Ductile Iron Pi	331.3 12' Ductile Iron F	331.3 4' Gate Valve	331.3 6' Gate Valve	331.3 8' Gate Valve
-	g ⊠ ≥ ₹	Ğ	(1)	Account	Input	Exeter Data	Acct	331.3 4'	331.3 6'	331.3 8'	331.3 4.	331.3 6	331.3 8'	331.3 10	335 FI	331.1 Su		331.3 4'	331.3 6'	331.3 8'	331.3 12	331.3 4'	331.3 6	331.3 ø

9,862 20,075 108,248 151,486 438,233 273,847 87,362 122,376 483,585 75,143 81,695 16,175 22,181 110,770 155,064 461,029 OC wtd Total Life OC Weighted Total Life Expectancy (4)*(11) (17) 16 OC wtd Rem Life 17,891 19,451 3,851 5,281 26,374 36,920 109,769 14,066 934 1,355 7,304 10,222 33,881 42,153 10,172 14,248 66,573 Remaining Life OC Weighted (4)*(10) (16) 15 OC Weighted Age 134,496 8,928 18,720 100,944 141,264 231,694 77,190 108,128 417,012 57,252 62,244 12,324 16,900 84,396 118,144 351,260 OC wtd Age (4)*(6a) (12) Depreciated Original Cost Theo Reserve Theo Reserve 262 285 285 56 77 386 541 14.00 177 12 18 95 95 132 132 575 145 203 923 (4)-(13) (14) 13.00 Theoretical Reserve 1,691 112 242 1,307 1,830 5,183 3,162 1,100 1,541 5,803 839 912 181 248 248 ,237 ,731 (4)/(12) (13) 12 0.7619 0.7619 0.7619 0.7619 0.7619 0.90532 0.90532 0.93252 0.93252 0.93252 0.84607 0.88357 0.88357 0.8627 Theoretical Reserve Percent (1-0)-(1-0)*((10)/(11)) Theo% (12) 7 68.25 68.25 68.25 68.25 68.25 68.25 68.25 79.53 77.21 77.21 77.21 78.03 73.28 70.17 70.17 71.9 Total Life Expectancy Total Lif (6a)+((10) (11) 10 7.53 7.53 5.21 5.21 5.21 6.03 8.17 8.17 8.17 9.9 16.25 16.25 16.25 16.25 16.25 16.25 Normal Remaining Life Rem Life (6).(9) (10) 0.12556 0.12556 0.09481 0.09481 0.18808 0.14849 0.14849 0.27078 0.27078 0.27078 0.27078 0.27078 Percent of Percent New lowa Condition lowaCondition lowa Life Table 6 œ lowa Lookup lowaLookup (5)&(7) 8 R3.0103 R3.0113 R3.0113 R3.0120 R3.0120 R3.0131 R3.0131 87 R3.0087 87 R3.0087 87 R3.0087 87 R3.0087 87 R3.0087 Age as % of NSL 120 131 131 131 113 (6a) / (6) AgeP 6 Appraisal Date 72.00 72.00 72.00 72.00 72.00 62.00 62.00 62.00 62.00 52.00 52.00 52.00 52.00 52.00 52.00 Age at July 1, 2018 (6a) age 6 6a Normal Service Life (NSL) 60 60 55 55 55 60 55 55 09 09 09 AUS Input Life 9 2 Retirement Dispersion Iowa-type AUS Input lowa (2) R3.0 4 Determination of the Depreciated Original Cost 3,737 1,245 1,744 6,726 ,868 124 260 ,402 ,962 ,616 1,101 1,197 237 325 1,623 2,272 5,755 Original Costs Original Cost Exeter Data Input 4 Pennsylvania-American Water Company Steelton Borough (Water) Authority ო 1946 1946 1946 1946 1956 1956 1956 1966 1966 1966 1966 Placement Exeter Data Year Input Year 3 Investor-Owned Utility As of July 1, 2018 335 Fire Hydrant Ass 354 Excavation And 354 Surface Restora 331 10" Ductile Iron I 354 Excavation And 354 Surface Restora 331 4" Ductile Iron P 331 6" Ductile Iron P 331 4" Gate Valve 331 6" Gate Valve 7 331.3 4" Ductile Iron P Water System 331.1 Excavation And 331.1 Surface Restora 331.3 4" Gate Valve Description Descrip Exeter Data (5) Input Account Exeter Data Acct 3 Input

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12 13.00 14.00 15 16 17			(12) (13) (14) (15) (16) (17)	Theoretical OC Weighted OC Weighted OC Weighted Reserve Theoretical Depreciated OC Weighted Normal Total Life Percent Reserve Original Cost Age Remaining Life Expectancy		$(1.0)\cdot (1.0) \cdot (1.0)$	Theo% Theo Reserve Theo Reserve OC wtd Age OC wtd Rem Life OC wtd Total Life	0.646F5 14.367 7.887 000 000	88 032 48 125 5 25,300	118,579 64,824 7,702,926 4,210,933	50,546 6,006,336 3,283,464	51,295 28,041 3,332,112 1,821,555 5	0.54555 2184 1404 141876 298,572 844,740	10,219 5,586 663,810	14,100 7,708 915,936 500,712	6,330 3,460 411,180 224,778	474,763	•	173,401 94,794 11,264,190 6,157,757	242,763 132,711 15,769,908 8,620,883	30,647,635		0.50955 3,161 3,042 198,496 191,052 389,548 0.50955 54,682 52,632 3,434,048 3,305,271 6,720,319	11,149 10,732 700,192 673,935	35,543 34,210 2,232,096 2,148,392	
=======================================			(11)	Theo Total Life Res Expectancy Per		(1-C) ((10) ((11)).((11)	Total Lif The	96 79					64.95				64.96				64.75		62.8 62.8 0			
0			(10)	Normal Remaining Life		(6).(9)	Rem Life	20 96	22.96	22.96	22.96	22.96	22.96	22.96	22.96	22.96	22.96	18.74	22.96	22.96	22.75		30.8	30.8	30.8	
O)			(6)	lowa Condition Percent of Percent New		lowa Life Table	lowaCondition	0 38 36 36 36	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.38261	0.34069	0.38261	0.38261			0.51325	0.51325	0.51325	
2			(8)	of Iowa Lookup		(5)&(7)	lowaLookup	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3.0070	70 R3 0070	76 R3.0076	70 R3.0070	70 R3.0070			53 K3.0053 53 R3.0053	53 R3.0053	53 R3.0053	
			(2)	l Age as % of NSL		(6a) / (6)	AgeP														2					
6 6 8			(6a)	Age at July 1, 2018 Appraisal Date		2018.00-	age	42.00				42.00				42.00				42	42		32.00			
S.			(9)	Normal Service Life (NSL)		AUS Input	Life	09	09	09	99	09	3 6	09	09	99	90	55	09	09		;	09	09	09	
4		st	(2)	Retirement Dispersion Iowa-type		AUS Input	lowa	83.0				R3.0				R3.0				R3.0			R3.0	R3.0		
		ed Original Co	(4)	Original Costs	Input	Exeter Data	Original Cost	22,214	_			79,336			.,	9,790		•	.,	375,474	1,347,221		6,203	21,881		
3 nerican Water (ih (Water) Auth	Utility 8	f the Depreciate	(3)	Placement Year	Input	Exeter Data	Year	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976	1976			1986	1986	1986	
2 3 Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System	Investor-Owned Utility As of July 1, 2018	Determination of the Depreciated Original Cost	(2)	Description	lnput	Exeter Data	Descrip	331.3 4" Ductile Iron P	331.3 6" Ductile Iron P	331.3 8" Ductile Iron P	331.3 10" Ductile Iron I	331.3 12" Ductile Iron	331.3 4" Gate Valve	331.3 6" Gate Valve	331.3 8" Gate Valve	331.3 10" Gate Valve	331.3 16" Gate Valve	335 Fire Hydrant Ass	331.1 Excavation And	331.1 Surface Restora			331.3 6" Ductile Iron P	331.3 8" Ductile Iron P	331.3 12" Ductile Iron I	
F			(E)	Account	Input	Exeter Data	Acct	331.3 4	331.3	331.3 8	331.3	331.3	331.3 4	331.3 (331.3	331.3	331.3	335	331.1 1	331.1 (331.3 6	331.3 8	331.3	

127,672 742,861 343,328 887,804 3,773,212 2,415,895 8,022,826 11,231,906 45,106,393 11,617,192 8,887,768 1,782,067 1,575,250 11,846,820 16,585,560 57,735,468 1,188,504 OC wtd Total Life 5,440,813 OC Weighted Total Life Expectancy (4)*(11) (17) 62,616 364,333 168,384 435,420 1,850,556 1,083,447 3,934,762 5,508,642 5,508,642 16 OC wtd Rem Life 7,426,698 5,681,818 1,139,249 1,007,034 3,313,985 7,573,496 952,260 59,264,665 OC Weighted Normal Remaining Life (4)*(10) (16) 15 4,190,494 3,205,950 642,818 OC Weighted Age 65,056 378,528 174,944 452,384 1,922,656 1,332,448 4,088,064 2,126,828 4,273,324 5,982,658 20,990,288 236,244 14,702,832 OC wtd Age 5,723,264 568,216 (4)*(6a) (12) Theo Reserve Theo Reserve Depreciated Original Cost 16,512 58,884 124,177 173,848 607,031 14.00 997 5,802 2,681 6,933 29,468 18,674 121,770 93,161 18,679 15,774 981,696 62,656 (4)-(13) (14) 1,036 6,027 2,786 7,204 30,615 22,965 65,096 13.00 Theoretical Reserve 68,707 52,564 10,540 9,316 3,913 37,790 70,065 98,091 (4)/(12) (13) 12 0.19877 0.50955 0.50955 0.55153 0.50955 0.50955 0.36071 0.36071 0.36071 0.36071 0.3909 0.36071 0.36071 (1-0)-(1-0)*((10)/(11)) Theoretical Reserve Percent %oayL (12)7 60.37 62.8 62.8 62.8 62.8 62.8 62.8 62.8 66.09 60.99 60.99 56.28 60.99 60.99 60.51 Expectancy Total Life Total Lif (6a)+((10). (11) 10 38.99 38.99 34.28 38.99 38.99 38.51 48.37 30.8 30.8 30.8 30.8 30.8 30.8 30.8 Normal Remaining Life Rem Life (6).(9) (10) б lowa Condition Percent of Percent New 0.80619 0.51325 0.51325 0.51325 0.51325 0.47316 0.51325 0.51325 0.64975 0.64975 0.64975 0.62327 0.64975 IowaCondition lowa Life Table 6 œ lowaLookup lowa Lookup (5)&(7) 8 53 R3.0053 53 R3.0053 53 R3.0053 53 R3.0053 53 R3.0058 53 R3.0053 53 R3.0053 37 R3.0037 37 R3.0037 40 R3.0040 37 R3.0037 37 R3.0037 20 R3.0020 20 R3.0020 37 R3.0037 37 R3.0037 7 Age as % of NSL (6a) / (6) AgeP 6 Age at July 1, 2018 Appraisal Date 32.00 32.00 32.00 32.00 32.00 32.00 32.00 22.00 22.00 22.00 22.00 22.00 22.00 22.00 12.00 2018.00-(6a) age 6 6a Normal Service Life (NSL) 60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 09 AUS Input Life 9 2 Dispersion lowa-type Retirement AUS Input lowa (2) 2,033 R3.0 11,829 R3.0 5,467 R3.0 14,137 R3.0 60,083 R3.0 41,639 R3.0 127,752 R3.0 178,852 R3.0 190,477 R3.0 145,725 R3.0 29,219 R3.0 25,828 R3.0 96,674 R3.0 194,242 R3.0 271,939 R3.0 R3.0 4 Determination of the Depreciated Original Cost 127,752 178,852 194,242 271,939 954,104 19,687 Original Costs Original Cost Exeter Data Input 4 Pennsylvania-American Water Company Steelton Borough (Water) Authority ო 986 986 986 986 986 986 986 2006 966 966 966 966 Exeter Data Year Input Year 3 Investor-Owned Utility As of July 1, 2018 331.3 4" Gate Valve 331.3 6" Gate Valve 331.3 8" Gate Valve 331.3 12" Gate Valve 331.3 16" Gate Valve 331.3 6" Ductile Iron P 331.3 8" Ductile Iron P 331.3 6" Ductile Iron P 331.3 8" Ductile Iron P Fire Hydrant Ass 335 Fire Hydrant Ass 331.1 Surface Restora Water System **Excavation And** 331.1 Surface Restora **Excavation And** 331.3 6" Gate Valve 331.3 8" Gate Valve Description Exeter Data Descrip (2) Input 335 331.1 Account xeter Data Acct Ξ Input

17

S:\water industry\PA American Steelton\PA American - Steelton Water Utility Valuation Created 11-6-2018

17			(17)	OC Weighted Total Life Expectancy		(4)*(11)	OC wtd Total Life	4,128,523 38,579,626 13,305,335 149,899 11,306,335 380,633 3,616,525 3,235,772 17,381,177 50,613,001 17,381,177 50,613,001 14,883,336 31,296,838 143,395,290 628,298,948 60 395,467,368 46,241,665 64,384,969	
16			(16)	OC Weighted OC Normal - Remaining Life E.		(4)*(10)	OC wtd Rem Life OC v	3,307,879 30,910,510 6,651,407 120,103 9,058,927 2,896,653 2,892,564 13,609,493 40,552,441 66,773,368 126,396,263 14,634,534 30,737,273 139,394,565 456,139,635 5906,815 5,906,815 5,906,815 5,906,815 2,906,815 2,906,815	
15			(15)	OC Weighted Age R		(4)*(6a)	OC wtd Age OC	820,644 7,668,516 1,650,132 29,796 2,796 2,247,408 7,560 71,832 643,189 3,771,684 10,080,560 14,084,772 56,710,308 522,565 4,000,725 54,000,725 4,	
14.00			(14)	Depreciated Original Cost		(4)-(13)	Theo Reserve	54,794 612,020 110,178 1,989 15,052 42,946 671,735 940,428 3,780,770 7,536,837 7,536,837 14,497 309,586	
13.00			(13)	Theoretical Reserve		(4)/(12)	Theo Reserve Theo Reserve	13,593 127,023 27,333 27,326 11,253 11,263 10,664 68,205 106,645 233,303 945,089 8,737 66,521 2,368,927 56,521 781,833 668,166	
12			(12)	Theoretical Reserve Percent		(1-0)-(1-	Theo% T	0.19877 0.19877 0.19877 0.19877 0.19877 0.19877 0.19877 0.03321 0.0279 0.01672 0.01672 0.01672 0.01672 0.01673 0.01673 0.01673 0.01673 0.01673 0.01673 0.01673 0.01673	
11			(11)	Total Life Expectancy		(6a)+((10)	Total Lif	60.37 60.37 60.37 60.37 60.37 60.37 60.37 60.03 60.13 89.82 60.13 61.28 62.13 63.15	
10			(10)	Normal Remaining Life		(6),(9)	Rem Life	48.37 48.37 48.37 48.37 48.37 48.37 48.37 48.03 68.23 58.82 58.42 69.82 59.82 69.82	
O			(6)	lowa Condition Percent of Percent New		lowa Life Table	lowaCondition	0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619 0.80619	
ω			(8)	lowa Lookup		(5)&(7)	lowaLookup	20 R3.0020 20 R3.0020 20 R3.0020 20 R3.0020 20 R3.0020 20 R3.0020 20 R3.0020 22 R3.0022 22 R3.0022 23 R3.0002 24 R3.0003 25 R3.0002 26 R3.0002 27 R3.0002 28 R3.0002 29 R3.0002	
7			(2)	Age as % of NSL		(6a) / (6)	AgeP		
6 6a			(ea)	Age at July 1, 2018 Appraisal Date		2018.00-	age	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 1.00 1	
			(9)	Normal Service Life (NSL)		AUS Input	Life	8 8	
S			(5)	Retirement Dispersion Iowa-type		AUS Input	lowa	73.0 73.0 73.0 73.0 73.0 73.0 73.0 73.0	
4	ompany rity	d Original Cost	(4)	Original Costs	Input	Exeter Data	Original Cost	68,387 639,043 137,514 2,483 187,284 6,306 59,596 53,599 314,307 838,380 1,173,731 4,725,859 22,866 2,386,046 10,252,837 10,252,837 7,580,743 896,330 977,752	
т	rican Water C (Water) Authoi tility	he Depreciatec	(3)	Placement Year C	Input	Exeter Data	Year	2006 2006 2006 2006 2006 2006 2006 2006	
2	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	Determination of the Depreciated Original Cost	(2)	Description	Input	Exeter Data	Descrip	331.3 10" Ductile Iron I 331.3 12" Ductile Iron I 331.3 16" Ductile Iron I 331.3 16" Ductile Iron I 331.3 16" Gate Valve 331.3 10" Gate Valve 331.3 12" Gate Valve 331.3 12" Gate Valve 331.3 12" Gate Valve 331.3 2017 MulberryB 331.3 2017 Ugles Wath 43	
-	g 19. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	ď	£)	Account	Input	ceter Data	Acct	331.3 10 331.3 16 331.3 6" 331.3 12 331.3 16 331.3 20 331.3 20 331.3 20	

17			(17)	OC Weighted Total Life Expectancy			(4)*(11)	OC wtd Total Life	- 628,298,948 1,134,392,950
16			(16)	OC Weighted Normal Remaining Life			(4)*(10)	OC wtd Rem Life O	- 456,139,635 822,970,324
15			(15)	OC Weighted Age			(4)*(6a)	OC wtd Age	- 172,159,313 312,905,771
14.00			(14)	Depreciated Original Cost			(4)-(13)	Theo Reserve Theo Reserve	7,536,837
13.00			(13)	Theoretical Reserve			(4)/(12)	heo Reserve	2,368,927
12			(12)	Theoretical Reserve Percent			(1-0)-(1- 0)*((10)/(11))	Theo% T	0 0.2311 0.2512
1			(11)	Total Life Expectancy			(6a)+((10)	Total Lif	0 61.28 57.47
10			(10)	Normal Remaining Life			(6),(9)	Rem Life	0 44.49 41.69
0			(6)	lowa Condition Percent of Percent New			lowa Life Table	IowaCondition	
80			(8)	lowa Lookup			(5)&(7)	lowaLookup lowaCondition	
7			(7)	Age as % of NSL			(6a) / (6)	AgeP	
6 6a			(6a)	Age at July 1, 2018 Appraisal Date			2018.00- [(1)+0.5]	age	0 16.79 15.85
9			(9)	Normal Service Life (NSL)			AUS Input	Life	
C			(5)	Retirement Dispersion Iowa-type			AUS Input	lowa	
4	company	Determination of the Depreciated Original Cost	(4)	Original Costs		Input	Exeter Data	Original Cost	10,252,837 19,739,906
n	nerican Water ((Water) Authu Jtility	the Depreciate	(3)	Placement		Input	Exeter Data	Year	
2	Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility As of July 1, 2018	termination of	(2)	Description		Input	Exeter Data	Descrip	
-	₫ ፟Ø ঽ ৄ ৡ	ă	Ð	Account	į	Input	Exeter Data	Acct	

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Costing & Depreciation Parameters

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Pennsylvania-American Water Company Steelton Borough (Water) Authority Water System Investor-Owned Utility July 1, 2018

	Summary of Account Costing and Depreciation	Parameters Used in the D	epreciation		he Depreciated I	Replacement Cost Ne	w Studies				
(1)	(2)			(3)			(4)		(5)	(6)	
		(3a)	(3b)	(3c)	(3d)	(3e)	(4a)	(4b)		(6a)	(6b)
						Reproduction to					
Account		Costing				Replacement	Iowa Survivor /	Normal	Economic		
Number	Description	Parameters				Cost Factor	Retirement Curve	Service Life	Obsolescence	Tax Deprec	iation
				Line		eost rueto.	nemement curve	Service enc	Objoicscence	rax bepree	iation
		Index Series	Table	Reference	Lookup	AUS Input		years	years	Table	Life
	Non-Depreciable										
	Land & Land Rights	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	0
) Land & Land Rights	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	0
) Land & Land Rights - Distribution	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	0
) Land & Land Rights - Pumping) Land & Land Rights - Treatment	USBLS USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	0
) Land & Land Rights - Freatment) Land & Land Rights - Right-of-Way	USBLS	PPI PPI	1 3	USBLS1 USBLS3	1.000 1.000	Non-Depr Non-Depr	0	0% 0%	Non-Depr	0
	Stuctures & Improvements	HW	W-1	8	HWW-18	1.000	R4.0	45	0%	Non-Depr MACRS	25
	Stuctures & Improvements - Pumping	HW	W-1	8	HWW-18	1.000	R4.0	45	0%	MACRS	25
	Stuctures & Improvements - Treatment	HW	W-1	15	HWW-115	1.000	R4.0	55	0%	MACRS	25
	Stuctures & Improvements - Storage	HW	W-1	15	HWW-115	1.000	R4.0	55	0%	MACRS	25
	Water Intake Structure	HW	W-1	2	HWW-12	1.000	R3.0	35	0%	MACRS	25
	Water Intake Structure	HW	W-1	2	HWW-12	1.000	R3.0	35	0%	MACRS	25
309.00		HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	25
309.10	Power Generation	HW USBLS	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	25
	Power Generation	USBLS	PPI	4	USBLS4 USBLS4	1.000	R3.0 R3.0	35 35	0%	MACRS MACRS	25 25
	Pumping	HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	25
	Pumping	HW	W-1	9	HWW-19	1.000	R3.0	35	- 0%	MACRS	25
320.00	Treatment Chemical Treatment	HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	25
	Treatment Chemical Treatment	HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	25
	Distribution Reservoirs	HW	W-1	23	HWW-123	1.000	R3.0	60	0%	MACRS	25
	Distribution Reservoirs	HW	W-1	23	HWW-123	1.000	R3.0	60	0%	MACRS	25
	Mains Distribution	HW	W-1	44	HWW-144	1.000	R3.0	60	0%	MACRS	25
	Distribution - Mains Distribution - Mains - PVC	HW HW	W-1 W-1	44	HWW-144	1.000	R3.0	60	0%	MACRS	25
	Distribution - Mains - PvC	HW	W-1	38 35	HWW-138 HWW-135	1.000 1.000	R3.0 R3.0	60 60	0%	MACRS	25 25
	Distribution - Mains - Cast Iron	HW	W-1	45	HWW-145	1.000	R3.0	65	0%	MACRS MACRS	25
	Meters & Installations	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	25
334.10	Meters & Installations	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	25
	Backflow Preventer	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	25
	Backflow Preventer	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	25
	Other Equipment	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	25
	Other Equipment	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	25
	Laboratory Equipment Laboratory Equipment	HW HW	W-1 W-1	17 17	HWW-139 HWW-139	1.000	R3.0	55	0%	MACRS	25
	Miscellaneous Equipment	HW	W-1	17	HWW-117	1.000	R3.0 R3.0	55 55	0% 0%	MACRS MACRS	25 25
	Miscellaneous Equipment	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	25
	Other Equipment	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	25
348.10	Other Equipment	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	25
	Hydrants	HW	W-1	42	HWW-142	1.000	R3.0	55	0%	MACRS	25
	Hydrants	HW	W-1	42	HWW-142	1.000	R3.0	55	0%	MACRS	25
	Restoration Restoration	HW	W-1	35	HWW-135	1.000	R3.0	55	0%	MACRS	25
	Metering and Meter Installatons	HW HW	W-1 W-1	35	HWW-135	1.000	R3.0	55	0%	MACRS	25
	Metering	HW	W-1 W-1	40 40	HWW-140 HWW-140	1.000	R3.0 R3.0	35 35	0% 0%	MACRS	25
	Meter Installations	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS MACRS	25 25
	Pumping Equipment	HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	25
371.10	Pumping Equipment	HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	25
	Treatment and Disposal Equipment	HW	W-1	17	HWW-117	1.000	R3.0	45	0%	MACRS	25
	Treatment and Disposal Equipment	HW	W-1	17	HWW-117	1.000	R3.0	45	0%	MACRS	25
	General Plant	****			VIII.		R3.0	12		MACRS	15
	Office Furniture and Equipment Transportation Equipment	AUS	T-1	15	AUST-115	1.000	R3.0	12	0%	MACRS	12
	Stores Equipment	AUS AUS	T-1 T-1	7	AUST-14 AUST-17	1.000	R3.0 R3.0	10 35	0%	MACRS MACRS	10 25
	Tools, Shop, & Garage Equipment	AUS	T-1	7	AUST-17	1.000	R3.0	35	0%	MACRS	25
	Laboratory Equipment	AUS	T-1	7	AUST-17	1.000	R3.0	20	0%	MACRS	20
	Power Operated Equipment	AUS	T-1	8	AUST-18	1.000	R3.0	15	0%	MACRS	15
	Communications Equipment	USBLS	PPI	2	USBLS2	1.000	R3.0	12	0%	MACRS	12
	Miscellaneous Equipment	AUS	T-1	8	AUST-18	1.000	R3.0	20	0%	MACRS	20
	Not Used	AUS	T-1	8	AUST-18	1.000	R3.0	20	0%	MACRS	20
399.10	Not Used	AUS	T-1	8	AUST-18	1.000	R3.0	20	0%	MACRS	20

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach
Cost Indices

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Cost Approach Page 70 of 149

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach

Hy Whitman Index of Public Utility Construction Costs

Water Industry – Northeastern United States

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Cost Approach Page 71 of 149

Bulletin No. 187

1912 to January 1, 2018

The Handy-Whitman Index® of Public Utility Construction Costs™

Trends of Construction Costs

COMPILED & PUBLISHED BY

Whitman, Requardt & Associates, LLP
Engineers, Architects and Planners
801 South Caroline Street
Baltimore, Maryland 21231
410-235-3450

Cost Approach Page 72 of 149

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Plateau Region	W-5 W-6	W-5-1 W-6-1
Pacific Region	w-0	VY -O-

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TRENDS OF PUBLIC UTILITY CONSTRUCTION COSTS

GEOGRAPHIC REGIONS



Tradition of Quality

The Handy-Whitman Index of Public Utility Construction Costs has been published continuously since 1924. Formerly the Handy Index, Bulletin Nos. 1 through 15 were developed by William W. Handy of Baltimore who had wide valuation experience in public utilities. He believed that valuation studies should not be confined to rate cases but should be kept alive to the benefit of the utility industry. He began publishing index numbers for electric and gas construction cost trends. Carrying on with the tradition of quality, after Mr. Handy's death, we continued publication for his estate beginning with Bulletin 16. Then, January 1, 1950, Whitman, Requardt and Associates, LLP purchased rights to the publication and have since been the sole publishers.

The name Handy-Whitman Index was adopted for Bulletin No. 53 and succeeding issues to combine the names of Mr. Handy and Ezra B. Whitman, a well-known valuation engineer. In 1957 an index of water utility construction costs was added. Mr. Whitman was a consultant on the publication of the Index until his death in 1963.

Whitman, Requardt and Associates, LLP

Ezra B. Whitman, a well-known valuation engineer was one of the founders of our firm. Major Whitman, as he was known from his World War I service, had already made a name for himself. Prior to the founding of the firm in 1915, Major Whitman had been President and Chief Engineer of the Water Board of the City of Baltimore. He designed the first rapid sand filtration plant serving a major city while he was the Baltimore Water Engineer. He was also president of the American Society of Civil Engineers and of the American Institute of Consulting Engineers and a chairman of the Public Service Commission of Maryland.

The Handy-Whitman Index is prepared especially for electric, gas and water utilities and is the only known publication of its kind available to the public. The list of subscribers is international and includes operating utilities, regulatory bodies, valuation engineers, equipment industries, insurance companies and reference libraries.

Tradition of Quality Continued

Since 1915, Whitman, Requardt and Associates, LLP, has been an independent consulting engineering firm organized to serve government, industry and private enterprise.

The firm has steadily expanded its engineering capabilities, providing complete services for civil, sanitary, structural, mechanical and electrical engineering and architectural projects from job

inception through construction management. Construction cost data from utility projects of all types are available from design and valuation assignments. The staff is composed of specialists in these and related disciplines who bring a diverse professional and academic expertise to each assignment. A full-time staff is maintained specifically for preparing the Handy-Whitman Index.

Methods of Preparation of Indexes

An index number is a percentage ratio between the cost of an item at any stated time and its cost at a base period, or:

Index Number = $\frac{\cos t \text{ at stated time}}{\cos t \text{ at base period}} \times 100$

Index numbers have been prepared for many items, including wage rates, cost-of-living, material and equipment costs, and financial transactions. In the Handy-Whitman Index, index numbers have been developed for Building Construction, Electric Utility Construction, Gas Utility Construction and Water Utility Construction. Prices of basic materials such as cement, sand, gravel, cast iron pipe, wire, etc., are obtained from publications such as Engineering News-Record and checked against prices actually being paid for such materials. Labor cost trends are computed from labor rates obtained from sources such as the Construction Labor Research Council. Prices and cost trends of equipment are obtained from nationally recognized manufacturers, and operating utilities.

Handy-Whitman Index numbers are developed from wage rates and prices prevailing on January 1 and July 1 each year. The index numbers are generally based on 1973 = 100, although those items of recent origin are based on a later year.

The proportions of basic materials, labor, equipment and other cost components used in the Handy-Whitman Index are based on analyses developed during valuation and design assignments and on data furnished by utilities and industrial sources willing to assist with the Index. These data are reviewed continuously, and weightings and components are revised as required. This review assures that the indexes published reflect current construction practice.

Geographic Regions

To reflect differing cost trends throughout the 48 contiguous states, the index has been divided into six geographical regions of similar characteristics. They are shown on the accompanying map.

Use of Index Numbers

Handy-Whitman Index numbers have been widely used to trend earlier valuations and original cost records to estimate reproduction cost at prices prevailing at a certain date. The use of indexes for an appropriate property item or group will provide a reliable guide to changes in cost. Cost trends are given for all the important items of property. The electric and gas groups are arranged by the Federal Energy Regulatory Commission Uniform System of Accounts. The water property accounts are arranged to follow the classification of the National Association of Regulatory Utility Commissioners and the American Water Works Association.

The Handy-Whitman Index will furnish a yardstick for the fluctuations in value of property which will be satisfactory for many purposes. In rate cases, when a more exact determination of value is desired, however, the Index must be used carefully. Average prices and cost trends are used to develop the Index, and any direct application of cost trends without checking with actual local experience may not be accepted without controversy. When local experience is compared with the index and the correlation between the two trends is determined, the result is satisfactory. Costs trended by such a method are used to assist in establishing a rate base.

Indexes in these bulletins are used to trend earlier valuations or original cost records for insurance purposes.

The Handy-Whitman Index has a general application in valuations of all types of property. The building construction cost trends may be used wherever similar items of property are to be compared. Many of the other trends may be used for related items in other industries because of their similarity.

State-of-the-art changes often affect costs independently of inflation. New regulatory and environmental requirements, changes in work rules and improved design standards, for instance, increase construction costs even though the price of wages, materials and equipment may be static. Trended construction costs will not reflect such changes. However, trended costs are a reasonably accurate measure of the cost of reproducing actual plant.

Although every effort is made to maintain accuracy, Whitman, Requardt and Associates, LLP disclaim any responsibility for the use of these indexes, because local conditions may vary.

No guarantee or warranty of any kind is made in the sale of the Handy-Whitman Index. Published numbers are occasionally subject to change based upon receipt of new or different information. These numbers will be bolded.

Further inquiries on electric, gas and water indexes should be addressed to Whitman, Requardt and Associates, LLP.

Total Electric Plant and Function

Three indexes are provided for total plant. The first is for all steam generation and the other two for weighted combinations of steam and nuclear, and steam and hydro generation. Indexes are also provided for each function.

Indexes are not maintained for plant accounts 323,324,325,341,345 and 346. We believe that indexes for comparable accounts in other functions are sufficiently accurate for these accounts.

The indexes for total nuclear production and total other production incorporate comparable indexes from the steam production function for the accounts not listed.

Value of Index Numbers

We believe that present-day reproduction cost of any property can be calculated more accurately using index numbers than by repricing a complete inventory.

Trending the controlling items of property in any utility by the index method saves time and effort in arriving at a valuation. Analyzing and determining cost trends for all of the great numbers of articles of plant that represent only a very small proportion of the value of the utility is not necessary. They may be assumed to follow in general the trend of the controlling items, and the fluctuations in value above or below the trends of the controlling items will tend to offset each other and have a very slight effect on the total value.

Comments on Bulletin No. 187

During the twelve month period ending January 1, 2018, the average index of all geographical regions for Total Gas Plant increased 2.9%. and the comparable index for Electric Plant-All Steam Generation increased 2.0%.

May 2018 Whitman, Requardt and Associates, LLP

Cost Trends Of

Water Utility Construction

COST TREND TABLES 1912 to January 1, 2018

Cost Approach Page 78 of 149

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n e	CONSTRUCTION AND EQUIPMENT	R U C	9 1 2	9 1 3	9 1 4	9 1 5	9 1 6	9 1 7	9 1 8	9 1 9	9 2 0	9 2 1	9 2 2	9 2 3	9 2 4	9 2 5
1 2	Source of Supply Plant															
3 4 5 6	Collecting & Impounding Res.	305	7	7	7	7	9	13	15	15	17	16	16	16	16	16
7	Pumping Plant															
8 9 10 11	Structures & Improvements Electric Pumping Equipment	304 311	8	8	8 15	9 15	11 17	16 20	17 22	18 24	20 24	18 23	18 21	18 22	19 23	1 2
2 3 4 5	Water Treatment Plant															
5	Structures & Improvements Large Treatment Plant Equip.	304 320	8 9	8 9 10	8 9	9 9	11 11	16 14	17 16	18 17	20 20	18 19	18 18	18 18	19 20	1 2
7 })	Small Treatment Plant Equip.	320	10	10	10	10	13	17	19	19	22	20	20	20	21	2
	Transmission Plant															
	Steel Reservoirs	330	4 4	4	4 4	12 11	15	17	19	20	15	13	12	13 12	13	1
	Elevated Steel Tanks Concrete Reservoirs	330 330	- 4	- 4 -	- 4	- 11	14 -	16 -	18	19 -	16	13	11	12	11] -
	Cast Iron Mains	331	-	-	-	-]	- 1	-		- 1	- 1	-	- 1	-	-	
	Steel Mains Concrete Cylinder Mains	331 331	-	-	-		-	Ī	-		-	÷		1 1	-	
Annual Contraction	Distribution Plant															
200	Mains-Average All Types Cast Iron Mains	331	9	10	8	9 9	11	16	19	20	22	22	20	21	22	2
	Cast from Mains Cement-Asbestos Mains	331	- 9	10	9	- 9	12	18	20	22	25	24	22	23	24	2
	Steel Mains	331	6	7	6	7	8	11	13	13	14	15	14	14	14	1
	PVC Mains Services Installed	331 333	- 6	- 6	- 5	- 6	- 6	- 9	10	- 11	12	13	- 12	12	13	- 1
	Meters	334	23	23	23	23	6 26	29	35	37	37	37	37	37	37	3
	Meter Installations Hydrants Installed	334 335	-	-	-	-	- 1	-	-	-	-	-	-	-	-	-
1	Tryorants instance	333	- 1	-		-			-	-			-	-		-
	Miscellaneous Items		- 1	- 1	İ	- 1	1			1	1					
	Flocculating Equipment-Installed		14	16	13	14	26	38	31	29	29	24	25	26	24	2
	Clarifier Equipment-Installed	1 1	-	- 1	-	-	- 1	-	-	-	-	-	-	- 1	- 1	· •
	Filter Gallery Piping-Installed		8	8	8	8	10	14	16	18	20	18	17	18	19	1
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1	Source of Supply Plant	<u> </u>	Ť	,	,			-		-		-	Ť		Š	\dashv
2 3 4 5 6	Collecting & Impounding Res.	305	17	17	17	17	17	16	14	14	15	15	15	17	17	17
7 8 9 10 11 12 13	Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	19 23	18 23	18 23	18 22	17 22	16 22	15 22	15 23	16 24	16 24	16 25	18 26	18 26	18 26
14 15 16 17 18 19 20	Water Treatment Plant Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320	19 20 20	18 20 20	18 20 20	18 20 20	17 20 20	16 19 19	15 17 17	15 17 17	16 18 19	16 18 19	16 18 19	18 20 21	18 20 21	18 20 21
21 22 23 24 25 26	Transmission Plant Steel Reservoirs Elevated Steel Tanks Concrete Reservoirs	330 330 330	12 11 -	12 10 -	12 10 -	12 10	11 10 -	10 9 -	9 8 -	9 8 -	12 10 -	11 10 -	12 11 -	14 12 -	14 13 -	14 13 -
27 28 29 30 31 32	Cast Iron Mains Steel Mains Concrete Cylinder Mains	331 331 331	-	-	-	-	-	-	-	-	-	-	-	-	- - -	-
33 34 35 36 37 38 39 40 41 42 43 44	Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Meters Meter Installations Hydrants Installed	331 331 331 331 331 333 334 334 335	21 23 - 15 - 13 37 -	21 21 - 15 - 13 37 -	20 20 - 15 - 13 37 -	20 21 - 16 - 14 37 -	20 21 - 16 - 14 37 -	20 20 - 16 - 14 37 -	18 18 - 14 - 13 37 -	18 18 - 13 - 11 35 -	19 20 - 14 - 12 26 -	19 20 - 14 - 13 26 -	20 21 31 14 - 13 26 -	21 23 32 16 - 14 31 -	22 24 32 16 - 14 32 -	22 24 33 16 - 14 32 -
45 46 47 48 49 50 51 52 53 54 55 56	Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		23	22	22 - 18	22	21 - 18	20	20	20	21 - 18	21 - 18	23 - 18	26 17 19	25 23 20	25 24 20

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CONSTRUCTION AND EQUIPMENT	A R U	1 9 4	1 9 5	1 9 5	1 9 5	1 9 5									
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Source of Supply Plant Collecting & Impounding Res.	305	17	18	20	20	20	21	23	27	31	32	33	35	36	3
Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	18 26	19 27	20 27	21 27	21 27	22 27	24 31	28 39	32 43	35 45	36 49	38 55	38 55	3 5
Water Treatment Plant Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320	18 21 21	19 22 22	20 23 24	21 24 24	21 24 24	22 25 25	24 28 28	28 32 33	32 35 37	35 36 39	36 38 41	38 40 43	38 41 43	3 <u>!</u> 4 <u>/</u> 44
Transmission Plant Steel Reservoirs Elevated Steel Tanks Concrete Reservoirs	330 330 330	14 12	16 15 -	16 15 -	13 14 -	14 15 -	16 14 -	20 17 -	26 23 -	29 26 -	27 25 -	28 26 -	30 28 -	31 29 -	3: 3: -
Cast Iron Mains Steel Mains Concrete Cylinder Mains	331 331 331		-		Ē		-		-	-	-	-	42 40 44	43 40 45	4 4 4
Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Meters Meter Installations Hydrants Installed	331 331 331 331 331 333 334 334 334 335	23 24 33 16 - 14 33 -	23 25 34 17 - 15 35 -	24 27 36 18 - 16 37 -	25 27 36 18 - 16 37 -	25 28 37 18 - 17 37 -	26 28 37 19 - 17 37 -	29 32 44 21 - 19 40 -	35 39 49 24 - 22 42 -	41 46 59 28 - 25 48 -	42 46 61 29 - 27 52 29 35	43 48 62 31 - 28 59 31 37	45 50 64 32 - 29 61 34 41	47 51 65 34 - 31 61 35 41	4 5 6 3 - 3 6 3 4
Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		25 25 21	27 26 21	28 27 22	28 27 22	28 27 22	30 29 23	33 32 25	38 37 30	44 43 35	45 43 37	45 44 37	49 46 39	49 46 40	5 4 4

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L i n e	CONSTRUCTION AND EQUIPMENT	N A R U C	1 9 5 4	1 9 5 5	1 9 5 6	1 9 5 7	1 9 5 8	1 9 5 9	1 9 6 0	1 9 6 1	1 9 6 2	1 9 6 3	1 9 6 4	1 9 6 5	1 9 6 6	1 9 6 7
1	Source of Supply Plant	-	\dashv	-	Ť	$\dot{-}$	-		Ť			-		-		\dashv
2 3 4 5 6	Collecting & Impounding Res.	305	39	41	44	47	49	51	52	53	55	56	57	59	61	64
7	Pumping Plant		l	- 1	İ		į								[
8 9 10 11 12	Structures & Improvements Electric Pumping Equipment	304 311	41 55	43 56	46 63	49 69	50 73	52 74	53 74	53 71	54 71	55 71	56 73	57 74	59 78	61 81
13	XX A The second Disease			ĺ		- 1				1	ŀ					
14 15	Water Treatment Plant Structures & Improvements	304	41	43	46	49	50	52	53	53	54	55	56	57	59	61
16	Large Treatment Plant Equip.	320	44	45	48	50	52	54	55	56	58	59	60	62	64	67
17 18 19 20 21	Small Treatment Plant Equip.	320	46	47	50	53	54	56	58	58	60	60	62	63	66	68
22	Transmission Plant		l			I	İ	- 1	l	i						
23 24	Steel Reservoirs Elevated Steel Tanks	330 330	32 31	33	38 35	42 38	37 38	36 38	35 38	35 37	35 36	41 37	44 38	45 38	46 41	47 44
24	Concrete Reservoirs	330	- 1	-	-	-	-	-	-	-	-	-	-	-	- 1	-
, 26										-					-	
27 28	Cast Iron Mains Steel Mains	331	47 44	50 46	52 49	56 52	57 55	61 57	62 57	63 58	64 59	65 60	66 61	67 63	69 65	71 67
29 30 31 32	Concrete Cylinder Mains	331	48	50	52	54	56	59	60	60	61	62	62	64	66	70
	Distribution Plant	ľ					- 1		ł		1					
34	Mains-Average All Types	331	51	53	57	60	63	65	68	69	71	72	73	74	75	76
35	Cast Iron Mains Cement-Asbestos Mains	331 331	56 68	59 70	62 75	66 78	68 81	72 84	73 86	75 86	77 87	79 89	79 88	80 81	80 82	81 82
37	Steel Mains	331	38	40	43	46	48	51	53	55	56	58	60	63	65	66
38	PVC Mains	331	-	-	-	-		-	-	-	-	-	-	-	-	-
39 40	Services Installed Meters	333 334	35 67	36 70	39 77	41 78	44 78	46 78	48 78	50 78	51 84	53 87	55 87	58 93	60 101	63 101
41	Meter Installations	334	38	40	44	45	46	48	51	52	54	55	57	59	62	65
42	Hydrants Installed	335	44	44	48	50	51	53	54	55	56	57	58	58	61	64
43					l					İ	İ					
45	Miscellaneous Items	İ	1		Ì						İ					
46 47	Flocculating Equipment-Installed		52 50	53 49	57 53	58 55	58 57	59 58	60 58	61 59	61 60	62 60	65 63	66 65	67 66	68 67
48	Clarifier Equipment-Installed Filter Gallery Piping-Installed		44	46	48	50	53	54	56	57	58	59	60	61	63	65
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L i n	CONSTRUCTION AND EQUIPMENT	N A R U C	1 9 6	1 9 6 9	1 9 7 0	1 9 7 1	1 9 7 2	1 9 7 3	1 9 7 4	1 9 7 5	1 9 7 6	1 9 7 7	1 9 7 8	1 9 7 9	1 9 8 0	1 9 8
1 2 3 4 5	Source of Supply Plant Collecting & Impounding Res.	305	67	72	78	86	94	100	115	127	133	139	148	164	179	189
6 7 8 9 10 11 12	Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	64 81	69 84	75 89	84 93	92 96	100 100	2000 745	127 155	130 174	Commercial Commercial	148 192	163 205	181 222	191 245
13 14 15 16 17 18 19	Water Treatment Plant Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320	64 69 70	69 73 74	75 79 80	84 89 90	92 96 96	100 100 100		127 134 139	144	137 152 160	148 162 172	163 175 186	181 191 204	208
23 24 25 26	Transmission Plant Steel Reservours Elevated Steel Tanks Concrete Reservours	330 330 330	49 48 -	53 55 -	75 71 -	82 80 -	.85 .86 -	100 100 -	152 -	159 183 -	171 182 -	183 -	ě	178 206 -	191 228 -	250 -
27 28 29 30 31	Cast Iron Mains Steel Mains Concrete Cylinder Mains	331 331 331	74 69 72	78 74 78	84 80 80	91 88 88	96 96 95	100 100 100		137 125 134	142 133 138	150 141 140	152	166 166 162	180 180 176	199
34 35 36 37 38 39 40 41 41	Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Meters Meter Installations Hydrants Installed	331 331 331 331 333 333 334 334 335	777 822 822 68 - 66 101 68 68	80 83 85 72 - 72 106 73 72	84 88 88 78 - 79 108 79	94 97 97 88 - 89 108 89		100 100	143 127 115 25 115 93	158 148 128 100 123 93 120	163 159 139	167 167 151 108 139 101 147	178 176 164 113 145 105 152		202 212 197 132 175 122 177	218 234 212 138 184 127 189
43 44 45 46 47 48 49 50 51 52	Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		69 68 68	74 72 72	82 82 78	93 93 90	98 98 97	100 100 100	140	167	181	218 199 144		232	272	310
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l i	CONSTRUCTION AND EQUIPMENT	R	9	9	9	9	9	9	9	9	9	9	9	9	9	9
e		U C	8	8	8 4	8	8	8 7	8 8	8	9	9	9	9	9 4	9 5
1	Source of Supply Plant	<u> </u>		3			- 0	,	0	,	U	1	2	ر	7	-
2	Collecting & Impounding Res.	305	197	206	217	227	234	238	248	255	258	262	270	282	295	302
3 4															-	
5 6																
7	Pumping Plant															
8 9	Structures & Improvements Electric Pumping Equipment	304 311	198 260	206 271	218 277	225 282	233 284	239 299	251 311	265 330	271 349	274 355	281 368	294 386	308 428	316 442
10	Electric Funiping Equipment	311	200	2/1	211	202	204	299	311	330	347	333	300	300	720	772
11 12																
13																
14 15	Water Treatment Plant Structures & Improvements	304	198	206	218	225	233	239	251	265	271	274	281	294	308	316
16	Large Treatment Plant Equip.	320	227	242	251	262	269	276	286	301	313	322	332	342	348	357
17 18	Small Treatment Plant Equip.	320	243	259	268	279	286	293	303	317	328	334	343	354	360	366
19																
20 21																1
22	Transmission Plant															
23	Steel Reservoirs Elevated Steel Tanks	330 330	210 244	182 197	184 200	181 198	184 207	196 219	220 260	216 268	229 278	253 285	261 277	248 249	246 242	250 252
5	Concrete Reservoirs	330	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1 26 1 27	Cast Iron Mains	331	208	222	225	236	235	242	253	266	273	279	284	295	305	305
28	Steel Mains	331	215	223	230	234	232	241	255	272	279	287	293	302	316	324
29 30	Concrete Cylinder Mains	331	203	213	218	232	239	243	258	269	277	288	295	303	311	317
31																
32	Distribution Plant															
34	Mains-Average All Types	331	231	239	244	254	255	263	280	295	301	307	311	321	327	332
35	Cast Iron Mains Cement-Asbestos Mains	331 331	223 253	245 244	253 249	264 255	263 259	269 275	282 315	296 340	304 338	313 332	320 319	329 335	339 338	341 354
37	Steel Mains	331	233	228	231	237	242	248	265	277	281	288	295	302	304	311
38 39	PVC Mains Services Installed	331	137 198	151 207	149 215	151 221	150 226	160 230	197 245	217 258	211 262	200 272	183 283	193 292	191 300	204 307
40	Meters	334	128	141	148	135	135	137	140	150	159	162	196	195	175	200
41 42	Meter Installations Hydrants Installed	334 335	207 245	230 264	239 270	247 285	255 296	259 307	269 320	282 343	294 363	310 372		337 385	347 391	358 398
43	·															
44 45	Miscellaneous Items															
46	Flocculating Equipment-Installed		458	496	506	540	560		579	580					562	566
47 48	Clarifier Equipment-Installed Filter Gallery Piping-Installed		356 201	389 217	398 223	431 234	442 237	446 243	451 251	455 266	442 279	416 289		458 309	492 319	514 321
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CONSTRUCTION AND EQUIPMENT	N A R U C	1 9 9	1 9 9	1 9 9	1 9 9	2 0 0	20 Jan. 1	01 Jul. 1		02 Jul. 1	Jan. 1	03 Jul. 1		04 Jul 1
Source of Supply Plant Collecting & Impounding Res.	305	309	317	318	318	326	328	338	338	346	344	345	364	3
Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	321 450	331 473	337 489	343 505	362 530	The second second		382 516			76	405 547	4 50
Water Treatment Plant. Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320	321 367 375	331 380 389	337 391 401	343 401 410	413	370 419 431	429	382 435 444	390 445 454	-448	388 449 457	405 461 470	40
Transmission Plant Steel Reservoirs Elevated Steel Tanks Concrete Reservoirs	330 330 330	251 268 -	255 273 -	268 283	268 288	270 299	270 305 -	275 314 -	275 429 -	275 429 -		275 429 -	278 438 -	3 4
Cast Iron Mains Steel Mains Concrete Cylinder Mains	331 331 331	311 329 324	320 337 331	323 342 338	328 351 345	348 377 372	384	200 100 18.00	368 394 409	400	404	395	387 421 417	3 4 4
Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Moters Meter Installations Hydrants Installed	331 331 331 331 331 333 334 334 335	339 348 364 316 211 321 207 375 418	347 358 372 322 216 323 197 381 475	355 364 375 334 216 330 197 387 493	382 339 219 334 198 392	405 346 231 348 205 406	396 418 352 241 352 206 412	406 423 359 241 355 206 418	409 429 361 246 354 207	361 207 428	426 450 364 256 363 207 436	422 441 363 250 365 207 437	377 207 449	4 4 2 3 2 4
Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		579 540 328	603 562 337	622 572 344	642 579 349		599		609		623	625	724 646 417	6

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L i n	CONSTRUCTION AND EQUIPMENT	N A R U C	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1	Source of Supply Plant													
2 3 4 5 6	Collecting & Impounding Res.	305	388	394	400	405	413	439	457	466	470	465	475	478
7 8 9 10 11 12	Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	442 604	447 611	456 620	464 619	481 639	494 628	516 640	543 666	551 679	536 688	552 707	558 701
13 14 15 16 17 18 19 20	Water Treatment Plant Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320	480	447 482 502	499	464 500 518	481 516 539	494 533 559	516 566 602	543 582 624	551 614 666	536 616 669	552 631 686	558 638 693
21 22 23 24 25 26	Transmission Plant Steel Reservoirs Elevated Steel Tanks Concrete Reservoirs	330 330 330	329 524 -	338 524 -	348 524 -	375 596 -	494 657 -	537 657 -	537 680 -	722 866 -	722 866 -	722 866 -	722 866 -	722 867 -
27 28 29 30 31	Cast Iron Mains Steel Mains Concrete Cylinder Mains	331 331 331	411 509 436	415 508 440	442 530 454	451 539 459	480 528 460	484 527 462	510 543 468	534 606 475	578 605 502	576 585 502	601 593 494	601 609 495
32 33 34 35 36 37 38 39 40 41 42 43 44	Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Meters Meter Installations Hydrants Installed	331 331 331 331 331 333 334 334 335	480 459 277 404 207	207 467	483 538 467 321 421 235 482	494 492 546 477 321 459 248 530 647	524 525 599 494 365 478 260 549 663	552	550 556 621 514 372 501 373 572 693	588 579 632 582 374 511 373 573 699	624 625 691 595 419 534 373 597 732	608 624 678 559 408 534 373 598 731	617 647 638 565 353 545 374 612 740	623 648 649 575 363 554 376 623 721
	Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		801 709 438	801 709 438	852 729 468	852 729 470	869 760 500	983 892 501	1187 920 530	1373 944 543	1645 997 589	1645 997 590	991	1744 1001 614

		T						COST	INDE	X NUI	MBER	s				
			20	11	20	12	20	13	20	14	20	15	20	16	20	17
L i n e	CONSTRUCTION AND EQUIPMENT	N A R U C	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1	Source of Supply Plant															
2 3 4 5 6	Collecting & Impounding Res.	305	492	495	501	502	507	505	515	517	526	521	526	532	543	549
7	Pumping Plant															
8	Structures & Improvements	304	571	583	597	600		608	621	630	642	646	655	659	672	67.
9 10 11 12	Electric Pumping Equipment	311	708	760	780	785	800	844	856	900	928	931	990	1013	1052	113
4	Water Treatment Plant															
5	Structures & Improvements	304	571	583	597	600	618	608	621	630	642	646	655	659	672	67
6 7 8 9	Large Treatment Plant Equip. Small Treatment Plant Equip.	320 320	642 706	653 712	669 740	680 754	689 764	697 779	713 800	725 813	736 832	737 840	755 861	758 864	774 881	78 89
0 1																
2	Transmission Plant															
3	Steel Reservoirs	330	771	771	795	810	778	780	715	742	742	742	742	774	784	78
4 5	Elevated Steel Tanks Concrete Reservoirs	330 330	1079 -	1079 -	1059 -	1082 -	1089 -			1131 -	1131 -	1131 -	1131 -	1143 -	1161 -	116
7	Cast Iron Mains	331	602	610	634	669	691	684	712	743	733	744	754	759	793	78
8))	Steel Mains Concrete Cylinder Mains	331 331	644 510	659 517	711 523	708 526	724 547	704 534	694 535	708 547	712 562	713 575	697 591	705 592	723 601	72 59
2																
3	Distribution Plant			- 4.4		600	600	600	700	700	7 7.6	500		750	~~ 4	
4 5	Mains-Average All Types Cast Iron Mains	331 331	633 654	644 660	669 681	690 716	698 733	693 730	720 759	733 781	736 780	738 785	747 795	750 797	774 832	77: 82
5	Cement-Asbestos Mains	331	658	683	716	721	712	707	704	721	724	731	741	743	751	74
7	Steel Mains	331	593	606	633	637	638	631	665	665	673	670	678	681	697	70
}	PVC Mains Services Installed	331 333	369 568	389 574	412 589	412 600	391 602	392 602	383 603	383 605	387 617	387 616	388 622	388 617	387 638	38 65
)	Meters	334	379	379	379	379	380		381	381	400		403	403	404	41
1	Meter Installations	334	635	635	646	673	677	677	688	688	702	702	709	709	722	73
)	Hydrants Installed	335	730	731	757	758	774	784	807	849	877	930	971	972	980	98
} 1																
5	Miscellaneous Items															
5	Flocculating Equipment-Installed		1823	1848	1904			2015	2041	2078				2192	2198	221
7	Clarifier Equipment-Installed		1056	1060	1077	1102		1136	1154	1162			1229		1311	131
3	Filter Gallery Piping-Installed		620	620	641	666	677	680	713	728	727	728	735	738	772	77
)																
1																
2																
\$ 1									, ,							
5																
6													}			

_							(COST	INDE	X NUN	MBER	s				
1		ļ	20	18	20)19	20	20	20	21	20)22	20	23	20)24
L i n e	CONSTRUCTION AND EQUIPMENT	N A R U C	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan.	Jul. 1	Jan.	Jul.	Jan. 1	Jul.	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1 2 3 4 5	Source of Supply Plant Collecting & Impounding Res.	305	559													
6 7 8 9 10 11 12	Pumping Plant Structures & Improvements Electric Pumping Equipment	304 311	687 1146													
13 14 15 16 17 18 19 20	Water Treatment Plant Structures & Improvements Large Treatment Plant Equip. Small Treatment Plant Equip.	304 320 320														
21 22 23 24 35 26 27 28 29 30	Transmission Plant Steel Reservoirs Elevated Steel Tanks Concrete Reservoirs Cast Iron Mains Steel Mains Concrete Cylinder Mains	330 330 330 331 331 331	1181				·									
31 32 33 34 35 36 37 38 39 40 41 42	Distribution Plant Mains-Average All Types Cast Iron Mains Cement-Asbestos Mains Steel Mains PVC Mains Services Installed Meters Meter Installations Hydrants Installed	331 331 331 331 331 333 334 334 335	790 855 763 704 397 661 434 750 1012													
43 44 45 46 47 48 49 50 51 52 53 54 55 56	Miscellaneous Items Flocculating Equipment-Installed Clarifier Equipment-Installed Filter Gallery Piping-Installed		2223 1369 801													

Cost Trends Of

Building Construction

COST TREND TABLES 1912 to January 1, 2018

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COST TRENDS OF BUILDING CONSTRUCTION

L i CONSTRUCTION, MATERIAL, AND LABOR Building Construction Reinf, Conc. Bldg, Construction Brick Building Construction Structural Steel Freeted Reinf, Concrete (Ready-Mix) Building Material Ready-Mix Concrete Lumber for Reinf, Concrete Lumber for Reinf, Concrete Lumber for Reinf, Concrete Common Brick Concrete Block Labor Building Traffes Labor Heavy Constr. Trades Labor Heavy Constr. Trades Labor Electrocians Pipefitters Plantbers Piperitters Piartbers	1	8 12 18 19 19 20 9 11 15 17 19 21 8 16 29 26 22 22 7 9 13 19 19 20 7 34 47 37 35 37 1 16 19 20 27 34 5 6 7 8 10 11 6 5 5 8 10 11 6 6 8 9 10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
E CONSTRUCTION MATERIAL, AND EABOR. Building Construction Recur Conc. Bible, Construction Brick Building Construction Structural Steel Erected Recur Concrete (Plant-Mix) Remf. Concrete (Plant-Mix) Building Material Ready-Mix Concrete Liniuber for Reinf. Concrete Liniuber for Reinf. Concrete Common Blick Concrete Block Labor Building Trades Labor Ready Construction Ready Construction Ready Construction Ready Construction Research Concrete Common Blick Ready Construction Research Concrete Common Blick Ready Construction Research Concrete Research Concrete Resea	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12	$egin{array}{c c c c c c c c c c c c c c c c c c c $

COST TRENDS OF BUILDING CONSTRUCTION

I. CONSTRU	CTEN, MATERIAL AND LANCE			COST INDEX N	9 9 9 9 5 5 5 5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3 Succession 4 Succession	Hole: Construction ne Constantion cel Escated en (Ready-Min)	200 256 221 231 326 230	74 78 32	34 35 37 3 34 35 37 3 39 44 33 4	24 40 42 44 8 39 41 42 1 44 18 50 5 77 234 41	42 53 53 55 46 49 50 52 50 66 56 67 43 46 48 50
9 Seekekiri 10 Sunie ko	Amounte Calife Coincrete Placent, Otmores:	33 33 25 25 25 25 25 25 25 25 25 25 25 25 25			6 31 31 37 42 42 43 44 45 44 45 45 45 45 45 45 45 45 45 45	60 65 66 66 64 45 45 47 62 72 72 64 54 54 54 64 64 64 64
	t Annes Llag 101 Course	15 19 19 15 15 15 15 15 15 15 15 15 15 15 15 15	H 24 25 16 22 24 17 19 34 27 25	2	99 39 32 33 99 39 32 33 77 32 36 39 78 31 32 33 80 32 32 33	35 41 43 36 37 39 31 38 32 32 49 34 32 41 42 33 41 42 35 33 41 42 35 35 39 31 37 38 40 41
	ETRYN MATERIAL AND					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3 Speck Berlieb 4 Supercond Si 5 Report Conte	Alde Consumerica ne Construction				555 768 755 864 64 98 744 84 89 748 777 88 54 667 77 88 56 666 73 83	94 104 121 134 591 1000 115 127 138 139 139 146 139 149
11 Seed Mass k 12 Communities 13 Consents Bla	inicitate Schrif Europets r Kennis Congrette	766 66 47 39 72 52 56 56 68 70	41 40 39 . 72 73 74 56 57 38	28 44 42 84 82 84 58 66 62	68 75 52 91 16 75 55 60 12 91 84 91 65 65 68 98	75 100 99 91 91 100 157 156 89 300 123 126
13 Lahor for Re 19 Common La 20 Electricions	r. Tradis Labor inf Concrete	45 46 45 45 45 42 43 45 45 41 44		50 56 58 50 56 58 52 56 58 50 55 57	62 558 76 85 54 57 76 58 62 64 77 88 61 66 75 35 60 64 72 83 57 62 70 80	96 160 107 116 96 100 108 116 97 160 109 117 2 91 160 108 117
21 Pipefilias Plumbers	T		46 A8 49	av 32 33 51 53 56	57 62 70 85 58 64 71 86	

B-1

COST TRENDS OF BUILDING CONSTRUCTION

	COST INDEX NUMBERS														
L i CONSTRUCTION MATERIAL, AND LABOR e	1 9 7 6	1 9 7 7	1 9 7	1 9 7	1 9 8	1 9 8 1	1982	1 9 8	1 9 8 4	1 9 8	1 9 8 6	- c & &	1 9 8 9	1990	1 9 9
1 Building Construction 2 Reinf. Conc. Blog. Construction 3 Brick Building Construction 4 Structural Steel Erected 5 Reinf. Concrete (Ready-Mix)	134 139 153	139 136	150 148 170	167 164 193	184 183 225	190 192	189 197 202		2111 217 225	222 225 240 220	229 233 249	246 252 272	258 265	262 271 286	257 272 261 260
7 8 Building Material 9 Ready-Mix Concrete 10 Lumber for Reinf. Concrete 11 Steel Bars for Reinf. Concrete 12 Gommon Brick	126 106 145 130	118 147	130 166	206	139 215	207 138 216 247	226 135 203 255	143 190	144	248 140 202 246	140 205	143 227	244 148 232 320	250 147 220 320	255 145 199 316
2 Concrete Block 4 Stabor 6 Bunkling Trades Labor 7 Heavy Constr. Trades Labor	re ag	120 129	139 135	2 2	210 152	228 164	260 184	260 199	262 212	278 221	235 235 229 229	285	301 256	288 268	288
 8 Labor for Reinf, Concrete 9 Common Labor 0 Electricians 1 Pipe filters 2 Planibers 	122 124 124 122 122	129 131	141 135 135	152 143	163 150 154	170	192	207 207	210 214 224 219 217	220 223 234 228 226	227 231 239 236 235	242 243 261 248 242	25 Sept. 2011	262 265 280 276 279	277 280 298 290 290 294

1					•					700				- 1			
			7								20	11	20	12.	20	15	
	CONSTRUCTION, MATERIAL, AND	0	l o	1	1 9	1	9	9	9	2	Jan	Dil	Jan	Ind.	Jan	Jul	
n	LABOR	9	9	9	9	9	9	9	9	. 6	1	1	7	1	1	1	
e		2	3	4	5	6	7	8	9	o l							
H	Building Construction								- 1								
2	Reinf. Cone. Bldg. Construction	262	279	298	305	311	322	324	330	342	345	357	358	364	364	363	
3	Brick Building Construction	278	290	304	310	315	328	337	345	359	364	374	377	384	385	385	
4	Structural Steel Erected	260	278	305	317	325	334	336	344	360	363	373	377	373	375	373	
5	Reinf. Concrete (Ready-Mix)	268	279	291	296	304	312	320	ACCOUNT OF THE PARTY.	336	340	1000		1000	367	200000	
6	Reinf. Concrete (Plant-Mix)	247	265	281	279	286	298	296	299	304	305	321	316	328	322	323	
7 1																	
TO STANDARD STANDARD	Building Material																
9	Ready-Mix Concrete	257	262	270	281	295	286	301	经产生企业		321	2.5	(C) (C) (C) (C) (C) (C) (C) (C) (C) (C)			1001	
10	Lumber for Reinf. Concrete	150	193	227	196	206	THE RESERVE	186	3.73	168	158		- A 100 - 25 rd	Control of	1000000	144	
11	Steel Bars for Reinf. Concrete	194	212	234	- 11 11 11 11 11		10 THE S	60 mm (2) 2	2005	225	218	230	Sec. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	223	220	239	
12	Common Brick	315	310	313	44.5	311	335	369	384	412	424	427	427	426	426	427	
13	Concrete Block	288	263	262	258	258	285	306	332	354	360	362	377	381	282	383	
14	Labor																
16	Labor Building Trades Labor	296	307	210	326	331	344	252	362	277.6	384	392	401	413	419	419	
17	Heavy Constr. Trades Labor	291	300	311	3.5	325	2 AZ - 10 Mg C	348	4.7		377	387	393	405	406	406	
18	Labor for Reinf. Concrete	289	297		314	A 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.43	1.00	2000	\$ 155 P. S. S. S. S. S. S. S. S. S. S. S. S. S.	100	382		403		402	
19	Common Labor	293	303	315	1.0	327	2	7 10 27 15	100 m 20 m A 2	376	380	10-10-00	394	402	403	403	
20	Electricians	309	324	336				S 800 00	945-111-9	100 H	407	412		442	449	449	
21	Pipelinters	305	317	323			352	361	374	4.5	-	410	V 42-53	425	425	425	
22	Plumbers	305	320	330	L		355				And the Control of	406	100	427	434		
23																	

COST TRENDS OF BUILDING CONSTRUCTION

	2008 2006	COST INDEX NUMBI 2006 - 2007 - 2008	RS 2009 2019 2011
L CONSTRUCTION MATERIAL n FARRIC		Dari Sali Bin Sili Sin Sali 1 1 1 1 1 1 1 1 1 1	den Sult Jier Jeit Sun Sul Jier X. I. I. J. J. J.
3 Ballding Construction	- 1 40 (12 45) 14	को को की की की मा	503 456 497 498 515 515 506 484 506 507 521 518
4 Structural Successive Streets 5 Result Company (Reads-Mire) 8 Building Material			555 569 531 561 331 322 133 484 580 506 516 517
9 Ready-Street describe 10 Established Contract 11 Street Batts for Read Contract	165 (26 192 215 220 218 360	1955 (1956 (36) 4.645 (15) 3.65, 3.244 (3.6) (389) 4.259 (2.36) 498	(429, 439, 439, 437, 234, 439) (621, 159, 158, 149, 147, 452, 324, 326, 358, 416, 417, 486
11 Common Such 12 Common Modi 50-		190 (200 (200 (200 (200 (200 (200 (200 (2	1495 452 453 455 450 450 1 394 3950 445 430 430 452
16 Reflaince Finder Laker 17 Repro-Gongt Fander Laker 18 Lakes for Street Toleran	424 425 25 16 422 452 49 49	60 (50 etc. 60 st. 10 st. 62 00 ma 10 00 etc. 50	िका अध्यक्ष स्त्री स्त्री राज्य राज्य
99 Commons Faithr 90 EArthroad 21 Synthesis	650 567 407 40 7 861 664 455 856	. 5872 5872 5674 5475 5674 567 578 5784 5784 5784 5674 567	1 520 520 571 572 529 390 1 56 562 673 603 662 632 586 500 567 600 642 642 586 580 581 597 646 640

	1 2002 3013	2005 P	M6 12017 State	200
1 COMPRECION ACADMAL AND EASER	7 . De De Se Se Se Se Se Se Se Se Se Se Se Se Se	74: 34 Jan 74 San - 1 6 94 1 3 3 3		Main Main 1 2
1 Building Congression				
Sheart Committee Construction First Belling Construction Single-partition	Application of	6 466 449 552 504 552 6 559 552 565 566 566 7 553 567 568 773 44	50, 64, 68, 69	
5 Rent Concrete (Rent) - Airc 6 Rent Concrete (Plant-Mix)		7 341 560 536 354 564 6 462 488 197 198 497	50 30 35 60	
7 3 Residing Material				
9 Reads Mile Colorida 10 Combar for Point Concerte	· 1480 163 (10) 16	6 441 .452 4.55 461 471 6 474 :170 188 182 178	204 729 740 244	
11 Sections for Remit Concrete 12 Common Spec. 13 Common Pack	्रिक्टी दश्ची रहा हर	50 963 375 368 326 226 2 449 449 617 617 618 3 444 449 505 485 483	648 666 667 725	
14 15 Tabo				
16 Building Epides Labor 17 Beaty/Const. Trades Labor	596 596 665 60	9 636 636 646 646 660 5 630 640 640 640 659	699 674 673 696	
18 Labor for Renif Concrete 49 Common Labor	604 604 604 60	80 646 646 633 634 651 4 626 629 642 644 661	661 674 574 705	
20 Electricians 21 Pipefitters 2 Plainters	658 658 668 66	4 694 694 702 702 724 8 694 694 704 704 717 4 655 655 668 668 674	717 738 738 755	
A Section 1				

UTILITY PLANT MATERIALS

ALL REGIONS (1973=100)

					C	OST	NDE	X NU	MBEI	KS .				
L i construction and equipment e	1 9 1 2	1 9 1 3	1 9 1	1 9 1 5	- O - O	1 9 1 7		6 16F	5 G T	1921	N W & H	មេសឲ្	1 9 2 4	1 9 2 5
1 Boilers 2 Coal & Ash Handling Equipment 3 Pumps 4 Steam Pipe 5 Cranes	6 12 9 17 6	6 12 9 17 6	6 12 9 17 6	7 12 12 12 7 1	8 19 14 18 73	13 31 16 39 7	17 29 18 44 7	15 20 18 35 8	16 28 18 37 8 49	14 24 17 35 9	12 21 16 34 9	14 23 16 36 9	15 23 16 37	15 21 17 37 10
6 Regulators 7 Switchboards 8 Power Transformers 9 Oil Switches 10 Motors 11 Line Transformers	32 20 23 27 21 48	32 20 23 27 21 48	32 20 23 27 27 21 48	8	21 22 21 22 48 21 22 48	到 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	存为存为示题	\$ 55 4 4 55 F F	44 49 49 42 77	多数单码电路	\$44338	8 4488 5	尼华等厅名 多	52 43 46 51 29 68
12 Meters-Electuric 13 Treated Pine Poles 14 Standard Cross Arms 15 Standard Gilv. Steel Guy Wire 16 Fibre Conduit 17 Flasire Conduit	37, 7 12	37, 7, 12	37 - 7 12	五 . 7 4	R , FY , ,	41 9 19	华 . 异阳 .	51. 123.	53 12 22	57 . 11 22	8.2X.,	名,2011年,	50 12 20	48 13 20
18 Merchay Emmaires w/Standard 19 Power Wire & Control Cable 20 Overhead Conductor-Transmission 21 Underground Conductor-Transmission 22 Overhead Conductor-Distribution	. 23 35 55 55	25 26 13 23	23 23 12 20		,紧管医导	- 422 499 222 433	48	, 5551 4	49 51 26 45		. 외력저성	,	27. 311 31. 23. 28.	26 34 32 23 29
23 Underground Conductor Distribution 24 Service Cable 25 Condensers & Tubes 26 Purbo-Generators 27 28 Gas Compressors	16 , re . 2	15 7 9	14 7 9	14 7 9	22 , 11 13 18	数. 13 13 19	8.27 X	30 - 21 18 25	29 - 21 21 27	N , SN %	2 , 17 22 25	8 ,19	25 18 19 25	25 18 19
29 Gas Transmission Line Pipe 30 Steel Distribution Pipe 31 Plustic Pipe 32 Meters-Gas 33 House Regulators	185,58	24 16 18 25	18 23 16 - 18 25	. 新四	34 24 1 1 1 26	44 36 23 31	\$ \$. R \$	148.184	148 , R4	148,84	40 28 30 41	148.34	145 . XX	- 43 31 22 37
34 35 Cast Iron Pipe 36 Cast Iron Pipe 37 Ductile Iron Pipe 38 Chemical Feeders-Small 39 Chemical Feeders-Large	1619	17 10 -	16 10 -	13 , , ,	គ្ន.	40 24	44 27 	等 성	88	44 29	39 25	45 25 	47 25 	40 27 - -
40 Gate Valves 41 Meter Yokes 42 Corporation Stops 43 Curb Stops 44 Hydrants	15 24 27 20 23 23 23	15 24 27 20 23 23 23	15 24 27 20 23 23	745333333333333333333333333333333333333	17 24 25 20 22 26	17 24 27 20 23 29	24 29 21 21 21 25 25 25 25 25 25 25 25 25 25 25 25 25	335335 35355	38 33 22 22 23 23 23 23 23 23 23 23 23 23	28 31 25 22 27 37	25 29 25 22 23 37	29 29 25 22 26 37	29 29 24 21 27 37	27 29 24 21 26 37
45 Meters-Water 46 47 48 49 50 Construction Equipment	2	23	23	a 1	26 15	29 19		37 28		37 22	37 19	37, 23		
51 52 53 54 55 56 56							A Comment of the Comm						en en en en en en en en en en en en en e	

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UTILITY PLANT MATERIALS

ALL RECIONS (1973=190)

CONSTRUCTION	The state of the s	1 1 1 1 1 1 1 1 0 0 0 0 0 0 0 0 0 0 0 0	TOST INDEX NUMBER	1 1 1 1 1 1 1 9 9 9 9 9 9 9 9
p: Construction of the con	2 2 2 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	15 14 14 44 26 30 21 15 1 19 19 30 30	3 3 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3 3 3 3 4 5 6 7 8 9 13 16 18 19 20 20 20 21 20 30 19 60 34 22 22 91 52 36 35 35 10 10 10 40 41
5 Enaces 5 Regulators 7 Switchbottors 8 Power Louis Country 9 CO Searches 10 Means	10 St. St. St. St. St. St. St. St. St. St.		19 10 10 10 10 10 10 10	# # 53 55 55 # # 53 53 55 # # 53 53 55
11 Elie Bissilottier 22 Micesy-Diotroe 13 France Peopleks 14 Stanfard Cross Artis 15 Stanfard Cross Artis 15 Stanfard Cross Artis	\$65 at 20 at	20 23 24 9 9 11 1 17 66 06 45	記	50 50 50 50 50 50 52 32 </th
1.7 Enstructionalist 38. Process Summan of wish 19. Brown Marc & Carriers 170 The high Company of the 711 Endongman of process 72 The high process of the 73 Endongman of process 73 Endongman of process 74 Endongman of process 75 Endongman of process 76 Endongman of process 77 Endongman of process 78 Endongma	institució 29 dele 23 especiales 29 depresantes 29 estretates 29			38 56 20 36 30 27 39 53 29 20 27 29 27 20 27 27 25 22 20 27 27 25 25 27 28 27 24 28 28 28 28
25 Explorement Contracts 25 Survey Ogle 25 Guardiness & Titles 36 Enrich Compression 26 Rass Compression	Describethon 2	16	24 25 22 25 59 18 19 21 22 24 25 25	24 24 27 27 27 27 24 26 29 30 30
29 Boir Transmission Line Pl 30 (Sc.) Distribution Pape 32 (Physiol Plac 32 (Mitters Sos) 33 (Posse: Exercision 34	pe Si	31 31 31 31 31 27 27 27 27 32 36 36 38 38 31	44 44 30 33 29 29 36 29 26 25 25 25 36 23 24 34	25 25 26 26 26 44 34 35 37 39
25 Education Pige 26 Charles Colonies 27 Educate State Pige 34 Chamical Perfet Small 99 (Chamical Perfets Target 40 Gate Valves		25 25 25 24 19 26 22 28 26 28 28 39	25 36 37 24 19 20 22 25 37 47 47 27 28 28 28	35 56 39 39 34 35 27 27 27 17 17 17 17 13 17 12 12 13 15 11 13 22 31 23 26 26
41* Mater A olies 43. Carpantion Stops 43. Carls Slops 44. Exclusion 55. Material 46.	24 24 25 33			
46	21	22 21 22 22	20 19 19 20	21 21 23 23 23
51 52 53 54 55 56				

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UTILITY PLANT MATERIALS

ALL REGIONS (1973=100)

		COST INDEX NUMBERS													
L i n	CONSTRUCTION AND EQUIPMENT	1 9 4	1 9 4	1 9 4 2	1 9 4 3	1 9 4	1 9 4	1 9 4 6	1 9 4 7	1 9 4 8	1 9 4 9	1 9 5	1 9 5 1	1 9 5 2	1 9 5 3
1 2 3 4 5 6 7 8 9 10 11 12 13	Boilers Coal & Ash Handling Equipment Primps Steam Pipe Cranes Regulators Switchboards Power Transformers Oil Switches Motors Line Transformers Meters-Electric Treated Pine Poles Standard Cross Arms	20 20 20 20 20 20 20 20 20 20 20 20 20 2	21 23 23 35 11 53 53 52 69 55 24 16	21 25 24 35 11 53 51 51 65 33 68 55 27	21 25 24 35 11 53 50 49 63 33 64 55 28 19	21 24 24 35 12 52 45 46 59 31 64 55 33 22	21 24 24 35 17 51 44 45 58 32 64 55 39 23	22 29 26 37 20 57 50 50 67 37 72 61 37 25	25 35 32 42 23 63 58 60 78 45 90 69 41 35	31 42 35 45 26 65 59 62 79 46 93 74 43 37	36 44 37 50 29 69 59 67 79 49 96 80 43 34	37 47 40 52 31 70 62 70 89 53, 100 80 42 36	41 50 47 53 33 74 72 78 102 63 113 80 44 41	41 51 47 53 35 74 72 78 102 63 113 78 46 42	43 555 48 55 38 81 77 83 110 66 121 81 49 42
15 16 17 18 19 20 21 22 23 24 25 26	Standard Galv. Steel Guy Wire Fibre Conduit Plastic Conduit Meccury Lummaires w/Standard. Power Wire & Control Cable Overhead Conductor-Transmission. Underground Conductor-Transmission Overhead Conductor-Distribution Underground Conductor-Distribution Service Cable. Condensers & Tubes Turbo-Generators	17 - 30 31 29 25 26 27 - 27 30	17 30 39 28 29 25 31 27 30	17 - 31 40 31 30 27 32 - 27 30	18 - 31 40 32 29 28 32 - 27 30	18 - 31 40 32 28 31 - 26 30	18 - - 31 40 32 28 28 31 - 27 31	19 - 32 48 40 34 35 36 - 30 36	29 - - 40 56 48 41 43 44 - 32 44	35 - - 44 65 52 50 46 54 - 33 47	38 48 66 48 56 43 59 36 49	40 - 47 66 52 56 46 59 - 37 49	42 - 53 75 59 52 63 - 40 54	43 - 179 52 77 63 61 56 64 - 40 54	51 - 170 51 74 69 59 61 64 - 43 58
27 28 29 30 31 32 33 34 35 36 37	Gas Compressors Gas Transmission Line Pipe Steel Distribution Pipe Plastic Pipe Meters-Gas House Regulators Cast Iron Pipe Cast Iron Pipe Cast Iron Pipe	24 34 25 - 26 48 39 24	30 34 35 26 48 39 26	27 34 25 26 48 40 27	39 27 34 25 26 48 39 27	26 34 25 26 48 39 27	28 34 25 , 26 48 40 28	311 36 28 , 335 53 45 33	31 41 33 41 33 41 63 58 42	35 44 37 42 64 69 49	40 48 41 45 68 48	484 . 486 648 .	41 51 46 - 55 74 73 54	42 52 47 175 55 74 13 56	43 54 52 175 55 74 73
38 39 40 41 42 43 44 45 46 47	Chemical Feeders-Small Chemical Feeders-Large Gate Valves Meter Yolkes Corporation Stops Curb Stops Hydrants Meters-Water	17 13 26 29 22 22 25 33	17 14 28 29 22 23 27 35	17 15 29 30 23 23 27 37	23 23 27	17 16 29 30 23 23 27 37	18 19 29 31 24 25 27 37	31 31 32	36 36 36	31 29 42 40 37 38 39 48	34 35 45 39 37 37 43 52	38 40 52 41 37 38 50	40 42 57 48 45 45 55 61	45 45 55	45 45 55
48 49 50 51 52 53 54 55 56	Construction Equipment	24	25	28	29	29	29	34	37	39	40	42	45	46	49

UTILITY PLANT MATERIALS

ALL REGIONS (1973-100)

	DNANDEGRIPMENT	1 1 1 1 1	COST PADEX NUMBER	1 1 1 1 1 1 1 9 9 9 9 9 5 6 6 6 6 6 6 6
1 Boilers 2 Coul & Asia Handling 3 Pumps 4 Stream Pipe 5 Courses	agentina de la companya de la companya de la companya de la companya de la companya de la companya de la compa	56 22 66 76 7 49 90 55 56 56 57 60 57	9 80 1 2 	3 4 5 8 7 66 68 70 11 74 6 70 70 74 76 77 70 70 70 70 77 77 75 76 77 79 79
6 Richinators 7 Switchingerofs 8 Printer Franciscourses 9 (4 Minoritheau 10 Divines 11 Ring-Houselengers		45 45 96 117 1 79 41 56 195 1 85 57 104 415 1 12 100 15 14 1 14 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E 188 III	99 57 84 59 84 77 77 78 82 99 1 76 50 87 52 91 60 70 52 92 92 45 55 55 55 55 55 7 100 700 100 100 105
12 Deserva discourte 13 France Fine Poles 14 China and Fine Poles 14 China and Camera Arms 15 Estimated Camera Arms 15 Fine and Camera Arms 17 Phonon Countries 16 Other and London	Cert Wife.	\$1 \$1 \$5 \$9 \$1 \$4 \$5 \$1 \$2 \$1 \$2 \$1 \$2 \$1 \$2 \$1 \$2 \$1 \$2 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	66 57 50 56 59 17 46 46 41 4 16 46 50 50 55 50 56 57 51 52 50 55 50 56 57 51 52 50 50	56 50 36 58 60 60 60 60 60 60 60 60 60 60 60 60 60
#9 #Policy Wight Education 20 #6Vent and Construct 21 #Special Education 22 #Special Education 23 #Fund Special Education 23 #Fund Special Education 24 #Services able 25 #Services able	Really Transcriptore Self-Transcriptore Deallifeation	12 68 22 63 63 66 66 66 66 66 66 66 66 66 66 66	29	1
25 Conductor C Tapes Turble-Customaris 26 Cos Compressor 29 Cos Compressor 30 Seat Distribution For 31 Physic Fac		39 69 72 89 24 46 29 34 55 30 39 68 64 56 60 68 52 47 246 777 3	36	
22 Marchiller 53 House Republics 34 / 35 Continue Pac 36 Cantinue Fatines 37 Buchle ann Pap		70 70 74 76 76 77 77 78 76 76 76 76 76 76 76 76 76 76 76 76 76	74 75 75 77 77 80 77 80 80 80 80 80 80 80 80 80 80 80 80 80	2
38 Linsmit of Frederic Sal 39 Chemical Eccalitis La 40 Cone Walco 41 Dicker Walco 42 Chamondon Steps 43 Carboniton Steps 43 Chemicanton		42 48 54 64 55 54 57 59 51 57 64 63	14 14 14 14 14 14 14 14	5 66 66 70 75 77
45 Moters-Water 46 47 48 49 50 Construction Equipm	ent.		78 78 78 78 8 62 64 65 67 6	
51 52 53 54 55 56				

UTILITY PLANT MATERIALS

ALL RECIONS (1973-100)

		OST INDEX NUMBERS	
E i GONSTRUCTION AND EQUIPMENT ii GONSTRUCTION AND EQUIPMENT c	1 1 1 1 1 1 9 9 9 9 9 9 6 6 7 7 7 7 8 9 0 1 2	1 1 1 1 1 1 1 1 9 9	1 1 1 9 9 1 1 1 1 1
Boilers Cost & Ash Handbug Equipment Puttins: Secure Pipe	76 78 83 89 94 77 24 08 93 95 78 80 85 89 95 78 80 85 89 85 86 82 86 92 86 86 72 78 22 88	tito 1198 143 159 172 186 900 124 150 154 162 175 100 127 154 127 183 195 100 112 131 143 155 178	303 221 245 192 213 225 212 235 259 206 222 236
5 Cranes 6 Regilators 7 Social bounds 8 Power Transformers	84 87 90 92 97 92 93 94 96 97 93 95 97 95 93	100 122 139 147 171 186 100 128 180 165 170 174 100 131 196 212 222 234 100 129 157 162 172 482	[ag] 204 225
9 Col Sameters 10 Meteors 11 Ene Transformers 12 Meteors Electric	96 72 95 95 95 29 94 150 164 860 109 166 165 164 100 42 95 96 101 101	100 12.3 130 143 173 186 100 120 155 167 186 186 100 130 132 136 147 158 100 107 126 135 140 144 100 150 205 192 190 206	#35 203 229 #44 195 246 #46 465 194 #48 444 460
13 Financed Fine Police 14 Standard Coast Arms 15 Standard Coast Stan City Wine 16 Filter Coaster 17 Firest Coaster	62 46 69 73 77 44 80 60 60 58 63 64 72 86 97 77 76 85 52 85 116 105 100 96 170	M60 150 2015 182 1994 206 180 462 157 146 255 164 160 133 153 151 162 178 100 119 150 153 149 173 100 110 135 129 142 161	274 200 289 235 294 252 205 224 244 205 288 255 887 199 196
15 Security Liminaries w/Standard 19 Proce water Control Cartie 20 Overhead Confector Transpirous 21 Underground Conductor Transpirous	74 78 92 20 20 20 20 20 20 20 20 20 20 20 20 20	100 125 175 194 211 234 100 115 96 97 95 101 100 121 167 204 220 189 100 120 127 157 155 146	265 268 168 100 155 442 261 252 256 100 258 250
22 Eventual Conference Distribution	76 86 94 92 100 71 77 92 96 99 80 80 80 94 99	100 121 166 203 220 652 100 135 130 632 140 148 100 105 124 126 131 149 100 109 128 142 157 171	210 244 257 196 251 222 461 221 227 160 560 120
26 Turbe Generators 27 28 Cas Gitaphesors 29 Gas Francissison Line Pipe 30 Sized Distribution Pape	72 75 81 89 96 84 83 91 91 90 75 80 50 89 98 73 76 82 89 97	100 171 121 184 158 170 100 120 150 161 172 188 100 422 145 172 187 212 100 127 142 155 170 194	213 257 265 225 253 290
31 Ptesmo Rigge 32 Meters Fins 33 House Regulations 34	123 111 95 96 160 25 89 94 160 160 51 81 92 98 160	100 112 116 420 125 129 100 111 128 131 136 139 100 106 125 132 136 144	143 149 158 143 149 158 174 201 230
35. Cast from Figure 36. Cast from Figures 37. Douglik from Pipe 38. Chomical Feeders-Small	95 95 96 100 100 77 80 87 99 99 96 96 97 100 100 81 81 86 90 92	100 153 178 180 183 195 100 144 142 148 152 163 100 153 182 186 189 261 100 126 180 209 230 249	172 194 209 297 245 225 257 287 316
39 Chemical Feeders-Lange 40 Gale Values 41 Metel Yakes 42 Carporation Stops 43 Carlo Stops	80 81 87 92 94 74 24 79 91 96 79 87 93 95 95 85 90 96 99 99 86 70 76 99 50	100 125 177 194 195 201 100 127 160 191 197 220 100 132 139 160 227 246 100 126 133 133 136 139 100 126 133 136 140 146	252 276 289 262 296 320 154 168 178
43 Hydroris 44 Meters-Water 46 47	71 76 24 94 95	100 126 133 136 140 146 100 143 185 214 229 264 100 93 93 98 101 165	270 291 53
48 49 50 Construction Equipment 51	80 84 88 93 95	100 117 141 153 164 178	197 222 246
52 53 54 55 56			

UTELFTY PLANT MATERIALS

ALL RECIONS (1973–100)

CONSTRUCTION AND EQ. 11. CONSTRUCTION AND EQ. 11. Bollers	20 3 22 3 200 27	1 1 1 1 1 9 4 4 5 6 6 4 5 6 5 6 6 6 6 6 6 6 6 6 6 6		9 9 9 9 9 9 1 9 1 1 1 1 1 1 1 1 1 1 1 1
2 Cool & Ash Handhing Equipment 3 Pumps 4 Storm Pinc. 5 Crance 6 Regulations 7 Sweethboards 8 Power Transformers 9 Old Sweethes 10 Medius 11 Fine Transformers 11 Inc Transformers	224 22 275 28 254 25 382 37 216 22 388 31 241 22 26 25 26 25 278 25	11 284 2992 296 3 56 215 215 215 215 2 58 344 884 411 4 55 229 229 234 2 7 319 333 396 3 6 229 237 242 2 6 256 261 257 368 2	MOD 5100 312.7 342. <td< th=""><th>00 302 908 118 325 53 364 391 4406 419 29 322 1499 1893 216 42 490 572 998 615 57 256 256 264 241 39 449 499 496 572 37 345 360 371 388 11 399 252 369 395 67 348 376 473 495 32 223 375 238 325</th></td<>	00 302 908 118 325 53 364 391 4406 419 29 322 1499 1893 216 42 490 572 998 615 57 256 256 264 241 39 449 499 496 572 37 345 360 371 388 11 399 252 369 395 67 348 376 473 495 32 223 375 238 325
12. Meters Electric 13. Floated Pine Polis 14. Standard Cross Arms 15. Standard Cross Arms 15. Standard Cross Arms 16. Elizabet code. Standard 17. Planta Confunt 18. Meters of Emissioned Wishard 19. Power Ware to Control Carlo 19. Power Ware to Control Carlo 20. Executati Conductor - Indoorars 21. Undergotted Conductor - Engresia	1.83 3.6 5.91 2.5 3.49 2.5 1.73 2.5 1.73 2.5 3.33 2.5 1.32 1.5 1.32 2.5 1.32 r>1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1	G 256 283 289 1 6 243 259 228 2 6 257 233 233 2 6 251 252 223 2 3 192 329 808 1 6 323 458 335 1 6 3 458 458 335 2 6 242 242 242	364 2507 340 348 3 1266 250 391 333 2 125 249 223 253 2 125 3401 440 779 2 129 360 240 66 2 244 271 334 346 2 253 127 129 36 1 1 258 130 366 255 3 1	86 190 USS CER 165 22 332 367 416 445 66 328 450 421 450 57 251 253 254 255 60 236 458 722 28 46 259 257 251 80 36 198 159 462 430 36 198 159 124 127 72 379 332 399 365 399 66 456 477 377 345 485
22 Overheid Chainman - Distribution 23 Underpround Conductor - Distribution 24 Service Cadle 25 Conductors & Takes 26 Surbo-Leavantus 28 Gas Congassers 29 Gas Examentisson - Euse Pape 30 Seed Distribution Pape		66 279 289 2244 1 10 196 282 296 2 10 297 289 394 1 16 257 247 222 2 16 266 270 270 270 4 14 296 301 305 2 17 362 254 256 2	250	633 3666 5022 344 3366 558 559 2530 253 253 253 348 348 348 348 348 348 348 348 348 34
31 Messic Pares 32 Messic Pares 33 Finise Regulators 34 35 Cost from Pare 36 Cost from Pare 37 Finisher Spirite 37 Finisher Spirite 38 Chessical Feeders Small 39 Eigenstof Feeders Sarge	132 12 13 12 13 13 13 13 13 13 13 13 13 13 13 13 13	66 147 158 346 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	247 259 268 2 247 259 268 2 248 266 282 278 2 240 296 277 324 2 246 275 276 276 277 3 246 275 276 276 3	900 2773 230 2255 244 900 480 191 189 190 960 283 297 803 302 275 275 275 208 266 124 324 326 377 376 171 271 271 273 258 180 432 444 452 455 181 828 455 457 477 440 548 561 524 546
40 Get; Williams 41 Mean Yolker 42 Gogoustion Stops 43 Curb Stops 44 Physicans 45 Meters-Water 46 47 48	396 56 189 20 198 21 352 33	KG 539 383 794 383 394 383 394 383 394 383 394 383 394 383	390 445 476 478 1 220 240 254 257 1 33 254 270 273 4 456 486 521 558	546 551 566 503 273 279 305 308 318 286 296 321 338 348 560 560 559 561 577 60 173 195 175 206
17	263 28	39 273 276 286 3	286 295 281 298	326 336 324 333 333

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UTILITY PLANT MATERIALS

ALL REGIONS (1973=100)

		COST INDEX NUMBERS														
						20	00	20	01	20	02	20	03	2004		
L i	CONSTRUCTION AND EQUIPMENT	t 9	1 9 9	1 9 9	1 9 9	Jan. 1	Jul. 1	Jan. 1	旭 . 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	
e		6	7	8	9						4.00-4	400	***	400		
1 2 3	Boilers Coal & Ash Handling Equipment Pumps	433 328 440	443 333 476	452 344 496	460 351 510	464 350 520	466 354 531	471 355 530	474 356 530	478 360 506	481 357 531	483 360 531	490 362 548	493 365 549	519 399 555	
4 5 6 7	Steam Pipe Cranes Regulators	215 615 234	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	190 689 234	183 728 237	176 742 241 720	180 749 243 738	177 749 241	166 749 240 805	169 749 239 841	166 749 238 893	166 749 255 939	158 749 254 979	158 749 255 1035	173 817 258 1059	
8 9 10	Switchboards Power Transformers Gil Switches Motors	620 370 399 475	656 371 409 467	662 400 415 476	689 400 415 497	400. 411 531	400 408 534	800 400 409 534	400 409 534	400 405 539	377 398 540	337 377 396 543	374 391 543	376 385 543	513 382 602	
111 12 13	Motors Line Transformers Meters-Electric Treated Pine Poles	219 172 463	206 187 473	4/0 210 193 471	210 181 473	208 172 464	208 172 472	211 186 474	217 205 493	221 229 496	224 224 242 508	223 252 508	229 252 518	217 295 514	240 295 541	
13 14 15 16	Standard Cross Arms Standard Galv Steel Guy Wire Fibre Conduit	466 261 204	477 280 209	443 314 199	413 313 225	411 313 258	416 319 240	425 319 246	437 231 217	448 213 222	431 222 293	420 222 293	10 423 228 238	376 228 238	379 276 239	
17 18 19	Plustic Conduit Mercury Luminaires w/Standard Power Wire & Control Cable	252 460 121	256 471 121	251 469 119	266 472 112	281 474 106	273 478 109	298 486 114	285 492 107	295 499 105	327 526 105	328 566 96	302 573 99	312 573 105	312 579 105	
20 21 22	Overhead Conductor-Transmission Underground Conductor-Transmission Overhead Conductor-Distribution	402 487 386	405 487 387	420 487 399	354 493 345	335 480 331	419 482 397	419 495 398	428 459 405	428 459 405	402 462 3 8 2	402 462 384	402 462 385	410 462 395	463 539 443	
23 24 25	Underground Conductor-Distribution Service Cable Condensers & Tubes	266 267 305	263 264 306	265 264 309 369	268 249 290	262 249 283	270 263 283 385	277 264 287	250 264 286 360	250 266 289	246 254 292 378	239 260 291 387	240 264 305 395	236 274 314 401	262 300 400 387	
26 27 28 29	Turbo-Generators Gas Compressors Gas Transmission Line Pipe	348 461 269	364 470 272	369 478 273	371 480 267	385 481 270	484 261	391 484 261	300 485 258	375 494 256	376 496 255	367 495 256	990 496 257	501 257	502 400	
30 31 32	Steel Distribution Pipe Plastic Pipe Meters-Gas	376 249 192	388 251 196	389 252 196	399 255 191	430 256 201	427 256 202	427 292 202	422 292 210	423 304 215	418 304 197	423 305 197	424 305 197	521 316 180	576 316 183	
	House Regulators Cast Iron Pipe	303 268		307 281	306 285	306 287	307 292	301. 292	313 299	320 299	VIII.	318 299	321 299 496	311 308 496	322 287 519	
36 37 38 39	Cast Iron Fittings Ductile Iron Pipe Chemical Feeders-Small Chemical Feeders-Large	368 251 462 493	379 268 476 506	379 270 514 537	378 279 522 569	378 283 523 569	378 292 554 560	378 292 554 560	378 292 561 576	400 292 567 612	496 292 561 612	510 292 561 612	292 561 612	490 292 579 612	269 603 600	
40 41	Gate Valves Meter Yokes Corporation Stops	553 670 329	592 673	611 677	630 679	645 684 329	646 701 341	668	691 708	691	691 708	691 726 353	691 740 353	691 740 353	703 769 367	
43 44 45	Curb Stops Hydrants Meters-Water	361 625 207	361 795	361 840		361 899 200	374 901	374 935	374 970	374 970	374 970	387 970	387 970	387 970 207	403 981 207	
46 47 48																
49 50 51 52	Construction Equipment	336	351	380	385	387	390	390	391	390	397	398	403	403	412	
53 54 55																
56																

DEBLETY PLANT MATERIALS

ALL REGIONS (1973–100)

L CENSTRUCTE	N ANDEQUENTI	2005. 2006. July July Juny July July July July July July July July July	COST ENDEX NUMBERS 2007 2008	Juli Juli Juli Juli 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1 Boilets 2 Coal & Ash Handlang 3 Parings 4 Sham Pape 5 Courses 0 Republies 7 Swartnesads 8 Courses		52.5 55.0 36.5 57.8 426 426.4 425.4 43.1 425.4 43.1 56.7 57.5 592.5 66.2 62.2	590 604 595.6 616 444 457 476 537 620 610 643.3 663 107 302 326.2 400 337 817 8168 899 360 375 401.1 953 1447 1596 1701 1954 648 671 694.4 725 449 436 4467 45	620 599 668 620 543 513 499 543 673 676 703 704 454 443 376 417 899 2899 2899 189 389 390 462 418 2077 2213 2377 2504 746 745 780 388 460 461 469 475
9 (Oil Switches) 10 bidrious 11 Earc Transformers 12 Maners Birchara 13 Strengt Pine Polis 14 Sandhard Cross Anna 15 Sandhard Cross Anna 15 Sandhard Code Sand & 16 Edine Colomba 17 Plassin Consider	Sings Wises	329	429 426 436 7 455 683 601 674 9 674 997 406 644 6 505 203 204 601 9 648 684 610 9 648 573 323 250 3 381 460 390 411 2 426 521 498 574 5 536	696 719 717 695 534 560 558 607 295 265 307 597 693 665 672 585 518 501 442 455 548 336 550 405 467 468 336 336
18 Microsystements (19 Province West & South 26 Community and the South 27 Uniting pass of Constant 27 Overhead Constant 27 Uniting the Constant 27 Uniting the Arthretic 24 Secure Costs 25 Constants & Taber	e/Staniford FYZinie Cansonistion Ing-Timesposeon Pisoninties us-FYStanionion	664 643 65 4 74 132 137 139 5 187 460 540 633 8 608 559 644 6 65 467 510 603 3 603 225 308 342 2 340 510 307 508 396 139 443 437 3 465	### \$256 \$452 #999 ### \$750 \$655 \$985 \$675 \$665 \$765 \$255 \$692 \$715 \$765 \$255 \$177 \$459 \$798.5 \$41 \$42 \$29 \$715 \$510 \$466 \$566 \$963 \$603	1074 1075 1087 375 1286 1296 1
Tenter-Gracentes Lat. Compressors See Transportation for 30 Stock Desire between Pro- History Pro- History Pro- History Pro- History Reports History Reports	e Pipe	### 400 401.E #22 506 586 \$35.9 584 449 452 440.5 460 ### 555 554.4 954 331 351 393 303 185 184 377.6 197 336 339 343.8 356	446 452 457 538 557 374 550 603 525 432 502 604 629 839 8326 8172 509 509 5412 541 265 231 2408 255 177 377 3872 392	468 417 430 488 - 621 625 625 651 660 510 411 566 661 661 661 661 661 661 661 661 6
35 Less hon Proc. 36 Cast from Proc. 37 Buchle from Pape 38 Chanical Present Sin 39 Chanical Present La 40 Gate Markes 41 Mater Voices 42 Compountain Stops	all .	341 346 345.9 346 320 660.6 600 274 274 233.2 283 640 661 669.4 596 596 576 586.2 344 748 718 788.4 720 769 794 793.6 1111 367 367 367.2 527		\$41 \$41 \$63 563 887 \$697 \$985 987 485 485 \$24 321 \$31 \$56 880 880 \$654 780 700 700 \$759 \$759 \$1202 \$1202 \$121 \$327 \$327 \$327 \$327 \$327 \$42
13 Clark Stops 14 Flydrants 15 Meters-Water 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19		403 408 402.7 577 989 989 589 2 1097 207 207 234.7 248 427 443 448.3 461	517 877 571.2 517 1097 1116 1133 1133 260 262 373.1 573 463 470.6 473.7 483	577 577 582 1155 1155 1150 1081
51 52 53 54 54 55 56				

UTILITY PLANT MATERIALS

ALL REGIONS (1973=100)

	COST INDEX NUMBERS													
CONSTRUCTION AND EQUIPMENT	Jan. 1	11 Jul. 1	20 Jan. 1	Jul. 1	20 Jan. 1	13 Jul. 1		14 Jul. 1	20 Jan. 1	15 Jul. 1	20 Jan. 1	l6 Jul 1	20 Jan. 1	Jul. 1
Boilers Coal & Ash Handling Equipment Pumps	624 522 706	634 536 756	649 550 781	649 559 787	669 562 799	653 563 846	661 580 859 429	665 581 922 431	669 584 958 417	691 583 963 416	697 582 1043 404	698 584 1076 411	700 589 1120 421	68 59 124 41
Steam Pipe Cranes Regulators Switchboards Power Transformers	419 899 410 2616 804	448 899 418 2757 814	438 899 415 2879 818	455 899 428 3034 826	439 899 422 3173 815	425 965 428 3319 814	965 441 3471 813	431 1007 425 3594 816	417 1007 416 3757 812	416 1007 406 3760 801	404 1007 396 3931 795	411 1007 403 3930 798	421 1007 412 4109 822	41 100 41 430 82
Oil Switches Motors Line Transformers Meters-Electric	480 713 630 295	483 770 650 294	483 777 673 288	485 782 690 291	485 804 737 295	488 837 756 298	1 4 4 9 9 3	500 851 819 305	500 859 854 307	502 857 856 307	502 869 884 307	501 869 882 298	501 893 918 298	50 88 92 20
Streated Pine Poles Standard Cross Arms Standard Galv Steel Guy Wire Fibre Conduit	664 446 405 390	678 446 405 390	687 452 404 419	697 453 423 419	700 464 423 417	700 466 488 417	675 440 458 497	675 434 486 497	670 458 486 475	658 448 486 475	676 457 486 430		670 456 515 412	7. 4: 5.
Plastic Conduit Mercury Lummaires w/Standard Power Wire & Control Cable Overhead Conductor-Transmission	468 990 245 675	468 1034 251 782	521 1052 268 650	521 1079 270 659	477 1061 271 701	477 1077 270 729	478 990 267 729	478 993 254 740	479 981 258 743	479 1018 253 743	468 986 224 777	468 981 221 777	452 998 225 740	4 9 2 7
Underground Conductor-Transmission Overhead Conductor-Distribution Underground Conductor-Distribution Service Cable Condensers & Tubes	973 672 563 516 527	971 772 577 579 575	977 647 621 497 580	1016 656 647 505 566	1026 686 617 502 567	1052 710 654 512 528	1083 716 631 530 536	25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1095 747 622 592 547	1103 750 637 600 551	1108 768 589 580 520	1108 768 589 578 535	1113 741 539 580 536	11 7 5 5
Turbo-Generators Gas Compressors Gas Transmission Line Pipe	474 633 510	501 656 525	498 662 586	487 677 616	564 674 542	480 692 535	478 693 626	483 707 627	485 713 616	551 720 589	538 722 535	561 727 544	579 728 570	5 7 6
Steel Distribution Pipe Plastic Pipe Meters-Gas House Regulators	1081 470 252 425	1123 470 256 430	1350 535 261 432	1327 535 271 438	1305 464 271 443	1276 464 272 443	1253 403 341 454	1266 403 342 454	1243 403 372 469	1189 403 372 469	1088 403 388 481	1116 403 388 481	1175 394 442 487	12 3 4 4
Cast Iron Pipe Cast Iron Fittings Ductile Iron Pipe Chemical Feeders-Small	550 961 500 907	550 961 500 908	565 1091 524 1068	676 1120 524 1086	688 1148 545 1092	697 1168 545 1203	770 1230 575 1249	779 1395 575 1249	758 1278 579 1316	748 1322 579 1404	1380 600	731 1418 600 1471	809 1478 622 1496	8 14 6 15
Chemical Feeders-Large Chemical Feeders-Large Gate Valves Meter Yokes Corporation Stops	907 633 762 1241 542	715 762	753 755	770 755 1594 723	774 770	803 790	805 803 1594 723	805 824	805 814	805 814	842 868 1594	842 868	863 825	8 8 17
Curb Stops Hydrams Meters-Water	582 1089 379	582 1089	582 1132	739 1132	739 1166	739 1189	739 1221	739	780 1418 400	780 1591	780 1694	780 1694	780	7 16
Construction Equipment	505	516	527	539	547	552	554	562	564	568	570	574	575	5
							And the second s							

UTILITY PLANT MATERIALS

ALL RECIONS (1973–100)

E CONTROCE	EN APO POTEMENT		COSTINDEX NUR 2620 20 th bin July Jan. 1 1 1 1	21. 20022 Bil. Dim. Dal Son	2023 26924 Mat. Sun. Full J. I. 1
1 Bodiess 2 Cook & Ash Limilia 1 Charps Pape 4 Stones Pape 5 Cames 6 Reputates 7 Symptoparts 4 Proces Franciscumers	e Population	562 596 5248 407 3044 420 5461 586			
9 667 Sections 10 Distance 13 Ent. Prints Country 13 Ent. Prints Country 13 Ent. Print Print Pols 14 Standard Cross Ann 15 Standard Cross Ann 15 Standard Cross Ann 16 Figure Country	Sep Wire	900 982 564 665 450 335			
17 Presis Equidate 19 Presis Equidate 19 Presis March Control 20 Extended Control 21 Endommark Control 22 Endommark Control 23 Endommark Control 24 Extended Control 25 Extended Control 26 Extended Control 27 Endommark Control 28 Extended Control 28 Extended Control 29 Extended Control 20 Extended Control	el Cable Europassaon from Franciscossou Philosophica der Distribution	514 95.1 956 370 972 9725 9735 560 466			
Conjugation of Tubes 16 Fund Confuscions 19 Case Transmission Rel 20 Secret Development Rel 31 Photos: Open 12 Secret Development 32 Fundation Const.	and the	516 507 7470 615 9218 415 825 523			
24 25 Cost from Page 26 Saix from Page 27 Constitution Page 28 Character from Page 28 Character Frontiers Sa 39 Canada Frontiers In 40 Canada Frontiers 41 Missay Yolocs		867 3283 775 3608 500 771			
#22 Comportation Stops #34 Chirth Stops #44 Elydomis #45 Meters Water #45 #47 #48		725 100 1736 474			
50 Construction Equipme 51 52 53 54 54 55 56	icoli	580			

BULLETIN No. 188 1912 to July 1, 2018

THE

HANDY-WHITMAN INDEX Of Public Utility Construction Costs Output Construction Costs Output Construction Costs

TRENDS OF CONSTRUCTION COSTS

Preliminaries

Compiled and Published by

Whitman, Requardt and Associates, LLP 801 South Caroline Street Baltimore, Maryland 21231 (410) 235-3450

Cost Approach

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з.	647	537	625	544	609	636
4	617	558	596	543	568	594
5	609	482	574	448	464.	603
6	561	413	523	392	441	542
9	488	624	586	579	550	571
10	309	299	332	292	330	308
11	393	398	395	391	387	402
12	725	1126	890	1033	1409	753
13	443	473	446	573	385	394
16	696	459	610	448	481	673
17	696 .	484	614	448	471	657
18	690	470	609	426	465	657
19	705	46 9	616	438 .	468	. 669
20	753	459	635	482	479	736
21	75 5	514	637	509	557	748
22	716	492	612	508	555	759

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PRELIMINARY NUMBERS

BULLETIN 188

MATERIAL	INDEXES	7/1/18
LINE 1 2 3 4 5 6 7 8 9 10 11 21 3 14 15 16 17 18 19 20 21 22 23 24 25 26 28 29 30 31 32 33 35 36 37 38 39 40 41 42 43 44 45 50		INDEX 707 608 1345 462 1083 430 4629 879 507 917 1008 304 668 450 515 511 1008 253 838 1271 801 572 544 569 537 759 693 1382 410 477 533 868 1481 715 1707 920 789 1706 723 780 1759 434 575

PRELIMINARY NUMBERS BULLETIN 188

ELECTRIC	INDEXES	7/1/18
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			·			
LINE 1	REGION 1 772	REGION 2 678	REGION 3 728	REGION 4	REGION 5	REGION 6
2	768	678		677	696	758
3	766	670	725	678	0	759
6	744	671	725	676	680	735
7	714	594	707	655	693	730
8	631		680	538	662	708
9	743	538	602	592	. 535	613
10	0	682	716	642	694	731
11	719	0	. 0	676	0	0
12	663	609	662	599	630	705
13	1236	614	. 633	596	619	642
14		1139	1179	1140	1163	1240
17	790 686	706	734	688	712	778
18		634	6 50	624	647	735
19	578	533	564	488	520	573
22	652 506	584	621	58 6	600	647
23	586	507	566	489	533	558
24	714	594	680	538	662	708
25	570 543	475	549	466	506	543
28	541 .	512	528	511	512	536
20 29	977	922	964	942	927	911
30	702	622	669	622	640	696
33	990	968	977	964	966	975
33 34	788	663	753	658 .	658	742
3 4 35	856	799	828	784	807	861
36	647	546	613	520	5 5 7	626
37 ·	684	547	626	557	5 5 5 -	673
38	724	629	780	642	637	717
39	711	536	639	531	533	691
42	1205	1089	1173	1127	1118	1181
43	799 868	702	752	710	724	792
44		741	765	648	768	795
45	669 936	513	604	520	521	655
46	668	757	869	791	784	893
47		497	605	489	498	653
48	779	675	741	694	690	772
49	974 770	935	959	942	939	973
50		713	750	716	718	764
51	637	472	570	483	482	624
52	496	413	463	417	418	488
53	384	330	360	334	334	378
53 54	803	714	773	721	716	801
54 55	740	662	712	669	666	738
20	843	745	811	750	747	841

PRELIMINARY NUMBERS

BULLETIN 188

		GAS I	NDEXES	7/1/18		
LINE	REGION 1	REGION 2	REGION 3	REGION 4	REGION 5	REGION 6
1	871	764	823	761	785	865
4	704	614	683	642	658	726
5	658	551	610	558	587	655
14	549	434	507	410	445	524
25	684	602	646	594	600	669
26	619	488	578	465	488	605
27	682	602	644	594	595	667
29	740	677	711	669	688	727
30	838	749	790	751	764	
42	619	488	578	465	488	839
43	911	871	886	872	879	605
44	933	842	886	844	860	911
45	579	510	547	506	518	943
46	740	6 7 7 ·	711	669	688	567
47	815	712	759	715	730	727
48	814	719	763	720	734	813
49	759	633	699	623	629	813
50	665	500	587	488	513	744
51	477	477	477	477	477	646
52	1011	985	979	957	991	477
53	533	533	533	533		1077
54.	005	0.00	333	JJJ	533	533

HANDY-WHITMAN INDEX OF PUBLIC UTILITY CONSTRUCTION COSTS

PRELIMINARY NUMBERS BULLETIN 188

		WATER	INDEXES	7/1/18	· /	
LINE	REGION 1	REGION 2	REGION 3	REGION 4	REGION !	5 REGION 6
2	570	475	549	466	506	543
8	706	587	673	574	653	700
9	1216	1216	1216	1216	1216	1216
15	706	587	673	574	653	700
16	809	714	770	718	729	823
17	930	·852	901	861	871	949
23	820	820·	820	* × 820	820	/ 820
24	1200	1200	1200	1200	1200	1200
27	814	766	794	777,	787	831
28	770	695	734	723	710 '	768
29	626	561	600°	564	573	627
34	797	725	758	702	720	783
35	858	824	849	800	816	856
36	765	614	670	592	623	651
37.	717	611	666	604	619	71 5
. 38	397	343 ⁻	375	341	347	384
39	667	509	603	516	•519	640
40	434	434	434	434	434	434
41	750	602	.690	615	626	732
42	1021	953	978	962	963	1038
46 ·	2258	2230	2248	2270	2252	2314
47	1394	1285	1375	1304	. 1347	1412
48	802	6 4 5	: 748	683	727	836

Cost Approach Page 109 of 149

Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers As of July 2018

Cost Approach
AUS Telephone Plant Indices – General Plant
General Plant – Northeastern United States

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AUS Telephone Plant Index

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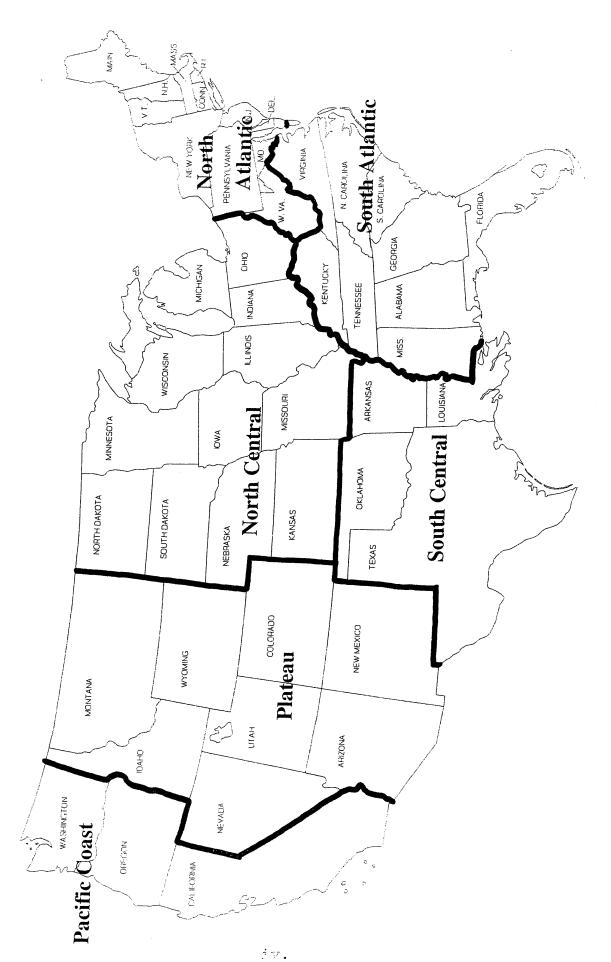
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FOREWORD

The AUS Telephone Plant Index, which follows this foreword was first introduced in 1977 by Associated Utility Services, Inc., and published as part of the Handy-Whitman Index of Public Utility Construction Costs through 1989. In 1990 AUS Consultants, the successor company to Associated Utility Services, Inc., decided to publish the Telephone Plant Index under the name C.A. Turner Utility Reports publication division. In 2005 the index changed its name from C.A. Turner Telephone Plant Index to AUS Telephone Plant Index.

The 1990 AUS Telephone Plant Index (TPI) was the first nationally available TPI based on the Federal Communication Commission (FCC) Uniform System of Accounts (USOA) Part 32. The prior published TPI, also prepared by AUS staff, was based on the earlier USOA Part 31 Standards.

Telephone Plant Index Description

The TPI consists of a separate cost index series for each of six geographic regions shown on the map at page iv. These regions are designated: North Atlantic, South Atlantic, North Central, South Central, Plateau, and Pacific Coast. The regional designation are the same as those used in the prior issues of the cost index and are based on similarity of characteristics among the contiguous 48 states.

Each cost index series within a region consists of one index labeled "Total Plant Account" and up to 31 individual cost index series for the individual plant account identified in the left hand columns.

The Base Year for each cost index is 1973=100. Some plant accounts will not show an index number of 100 at year 1973 due to a subsequent adjustment for FCC Part 31 to Part 32, changes explained later in this foreword. In a few accounts the item described in the account was not included in the index series until after 1973 and the base year is considered the first year of entry.

The index for most plant accounts begins with a single entry in year 1946 and continues with a single number for each year through 1973. Beginning in 1974 there are two index numbers for each year; one for January 1 and one for July 1. These numbers represent the prevailing wages and material prices and weightings at that point in time.

Index History

An index is a tool for identifying the relative price change of an item, or group of items over an identified period of time. Price indexes have been in use for many years for a variety of reasons. One example is an index developed in the eighteenth century by an Italian named Carli to determine the effect of the discovery of America upon the level of prices in Italy of three commodities between the years 1500 and 1750. In the current century, numerous organizations, including the United States Bureau of Statistic, have developed a variety of indexes ranging from the cost of basic commodities to manufactured goods and building construction cost.

Interest in telephone utility cost indexes has varied over time depending on the need to develop reproduction cost values for utility properties. Previous uses of cost indexes included such things as the determination trended original cost in fair value rate jurisdictions and current cost pricing for FASB-33 financial accounting disclosures. Due to changes in rate regulation proceedings and financial disclosure requirements, the need in these two specific areas has declined. Other areas in which reproduction cost indexes were utilized included insurance valuations, property tax valuations, retirement accounting and cost forecasting, etc.

Most recently, interest in cost indexes for the telecommunication industry has increased due to the possible implementation of price cap regulation. This form of regulation incorporates the use of changes in price levels by regulators to set rates. Under one proposal, customer tariff prices are adjusted to give consideration to productivity improvements, therefore, the development of the construction cost indexes will have an indirect bearing on the level of the company revenue requirements.

Index Design

The telephone plant index was designed as a product which could be utilized by any of the various telephone operating companies to develop the reproduction cost of the company's property at the selected test year date. Due to the variation of many design construction specifics from one company to another, it is impossible to produce an index which will exactly mirror the construction cost changes for each company. In circumstances where companies desire a more specific reproduction cost of their property, a custom index should be prepared or, alternately, the company's property should be inventoried and unit priced. Such unit cost work efforts, of course, will be significantly more expensive and time consuming to complete.

As indicated, the telephone plant index is a standard index which is published on a semi-annual basis. The yearly average index is calculated via a 1-2-1 weighting process which is the sum of 25% of the January index, 50 of the July index, and 25% of the succeeding year's January index.

In general terms, the telephone plant index was constructed around the FCC Part 32 system of accounts to aid companies in ease of application of the published index. Each embedded property account was reviewed to determine the components which comprise the large segment of the property investment in each account. In this manner, the resulting telephone plant index was a reasonable proxy for determining the reproduction cost of the embedded investment of the independent telephone industry.

With the exception of the General Support Asset Group, the FCC Part 32 based indexes were adjusted for all index years 1987 and prior to compensate for the change in overhead capitalization policies effective with the new regulations. That is, under FCC Part 31 regulation, a greater level of overheads were previously incorporated in the plant in service investments contained on the company's books and records. The adjusted indexes for the years 1946 through 1987, when applied to the company's original costs, will produce the applicable reproduction cost under FCC Part 32 accounting treatment. The index adjustment for Part 31 to Part 32 accounting results in the plant accounts not having an index number of 100 at the 1973 base year.

The AUS Telephone Plant Index was designed around thirty-six component indexes representing the basic components of material and labor which make up the construction of the various telephone plant accounts. The components include such items as Buildings, Switching Equipment, Circuit Equipment, Poles, Cable, Wire Vehicles, Tools, Furniture, Installer Labor and Lineman Labor, etc. The components were composited together into account level indexes based upon material and labor weights derived from a study of independent telephone construction cost experience.

Introduction of new technologies into a reproduction cost index required the review of composite weight included in development of the account level index to reflex the new mix of property.

The goal of the telephone plant index was to produce a product which when utilized together with each companies' books and records would produce a reproduction cost value.

The AUS Telephone Plant Index does not reflect replacement cost inasmuch as it was designed to produce the reproduction cost (the cost in today's dollars to reproduce the company's <u>embedded</u> plant in service).

Index Functions

The AUS Telephone Plant Index series was initially prepared to address a very specific function. That is, it was designed to enable companies to produce trended original cost values to the historical original cost of plant in service on the companies' books and records. This trended original cost is a general representation of the cost to reconstruct the property in question at the price level of the selected period. If a company desires a more specific estimate of reconstruction, the property specific indexes can be developed giving consideration to the actual history of the company's wages and material cost in comparison to the labor and material costs. For an even more specific cost estimated to rebuild the plant in serve, engineering estimated can be completed based upon the property inventory and the current unit costs for constructing the various plant categories.

In summary, the index was designed to be applied on a vintage and account level basis to determine the reproduction cost of local distribution companies' plant in service, as of the selected price level.

A tool can be utilized correctly only within the boundaries for which the product was originally designed. Uses above and beyond the scope of the original design may or may not produce reliable results. That is, the use of a generalized index to prepare a reproduction cost will provide general results within the range of reasonableness. If more specific or exact results are required, alternative methods or procedures (i.e., custom indexes or specific detail pricing) should be employed.

An effort has been made to carefully construct an index which produces a reasonable proxy of reproduction cost for the telephone plant or local distribution companies giving consideration to the fact that there are variances in material and labor costs, as well as, construction methods and practices from one company to another. Nevertheless, we believe that there is sufficient similarity in the cost trends to make the AUS Telephone Plant Index a useful tool when carefully applied to a company's historical cost base.

North Atlantic

		F	Т						cos'	r ind	EX N	UMB:	ER					· · · · · · · · · · · · · · · · · · ·	
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N	PLANT IN SERVICE	С	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	l N
E		_ A	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	E
	DESCRIPTION	c	4	4	4	4	5	5	5	5	5	5	5	5	5	5	6	6	
N		c	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1	N
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1	Total Plant		85	89	91	91	92	95	96	96	94	94	97	97	96	96	97	96	1
2		1						1		1							i	1	2
3	Marcallan		l	l			1				İ				l				3
4 5	Motor Vehicles	2112	57	57	63	67	67	70	74	74	74	77	81	84	87	89	88	87	4
6	Aircraft Special Purpose Vehicles	2113 2114	56 30	56 34	62 38	66 41	66	69 46	73 47	73 48	73 49	75 51	80 56	83	86	88	86	86	5
7	Garage Work Equipment	2115	36	38	42	44	46	51	51	52	53	56	61	60	62 67	65 69	66 70	67	6
8	Other Work Equipment	2116	50	50	52	54	55	59	59	61	62	64	67	70	71	74	75	70	7 8
9	• • • • • • • • • • • • • • • • • • • •			"	"-			0,	"	"	"		"	"	<i>''</i>	1	'	''	9
10																			10
11	Buildings	2121	24	28	32	34	35	37	38	39	41	42	46	49	50	52	53	52	11
12	Furniture	2122	43	43	46	47	50	56	56	57	57	60	64	68	70	70	71	71	12
13	Office Equipment	2123	67	67	69	69	70	75	74	76	77	79	82	85	87	88	88	89	13
14	General Purpose Computer	2124	67	67	69	69	70	75	74	76	77	79	82	85	87	88	88	89	14
15 16					1		ĺ	j											15
17	Analog Electronic Switching	2211	0	0	0	0	0	0	0										16
18	Digital Electronic Switching	2211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	17
19	Digital Dicetonic Switching	2212	ľ		Ů	U	Ü	0	"	٥	"	U	U	U	0	U	"	U	18 19
20		1	1																20
21	Electro Mechanical Switching	2215	36	48	49	57	62	64	67	66	64	65	68	70	69	72	70	72	21
22			ŀ											'*	١	-	"	'	22
23	Operator Systems	2220	37	50	51	59	64	67	69	68	66	67	70	72	71	73	71	74	23
24													i						24
25		1																	25
26	Radio System—Analog																		26
27 28	Radio Systems—Digital	22311	51	57	62	63	63	66	64	60	58	58	49	49	46	47	36	36	27
29	Circuit Equipment—Analog Circuit Equipment—Digital	22312 22321	0 347	0 392	0 417	0 411	0 410	0	0	0	0	0	0	0	0	0	0	0	28
30	Cheun Equipment—Digital	22321	0	392	0	0	0	423 0	410 0	401 0	348 0	311 0	319 0	317	303 0	299 0	312	297 0	29 30
31		22322	ľ	Ŭ	Ŭ	0	U	U		U	١		U	U	U	١	U	ا	31
32	Public Telephone Term Eq	2351	148	151	145	145	148	154	143	144	146	158	159	164	164	164	165	165	32
33	<u>-</u>																		33
34																			34
35	Poles	2411	33	37	39	41	42	45	47	49	51	50	54	58	59	59	60	61	35
36	Aerial Cable—Metallic	24211	44	47	49	49	51	58	61	64	64	68	74	72	70	71	72	70	36
37	Aerial Cable—Fiber	24212	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37
38	Underground Cable—Metallic	24221	48	52	54	53	55	64	67	71	69	75	82	78	75	76	78	75	38
39 40	Underground Cable—Fiber Buried Cable—Metallic	24222	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39
41	Buried Cable—Metallic Buried Cable—Fiber	24231 24232	50 0	54	56	55	57	66	70	74	72	78	85	81	77	78	80	76	40
42	Submarine Cable—Metallic	24232	43	45	48	48	0 50	0 56	0 59	0 62	0 61	0 65	0 71	0 69	0 68	0 69	0 71	70	41
43	Submarine Cable—Fiber	24241	0	0	0	0	0	0	0	02	0	05	0	09	0	0	0	70 0	42 43
44	Intra Building Cable—Metallic	24261	43	47	49	48	50	58	61	64	63	68	74	71	69	70	72	70	44
45	Intra Building Cable—Fiber	24262	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45
46	Aerial Wire	2431	33	36	38	38	40	45	47	50	50	55	58	57	57	59	61	62	46
47	Conduit Systems	2441	54	55	57	59	60	63	64	64	65	65	67	69	71	72	73	74	47
48																			48
49	Aerial Cable-FTTP (Distribution)	24213	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49
50	Underground Cable-FTTP (Dist.)	24223	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
51	Buried Cable-FTTP (Distribution)	24233	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	51
52 53	Submarine Cable-FTTP (Dist.)	24243	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52
54	Intra Building Cable-FTTP (Dist.)	24263	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	53
للت		L					i	i											54



AUS TELEPHONE PLANT INDEX NORTH ATLANTIC REGION 1973=100

											COST	INDI	EX NU	JMBE	R										I
L I	1	1	1	1	1	1	1	1	1	1	1	1	19	74	19	75	19	76	19	77	19	78	19	79	L
N E	9	9	9	9	9	9	9	9	9	9	9	9	J	J	J	J	J	J	J	J	J	J	J	J	N E
	6	6	6	6	6	6	6	6	7	7	7	7	a n	u l	n	u 1	a n	u I	a n	u 1	a n	u l	a n	u 1	-
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1 2	95	94	94	94	95	96	96	97	101	101	102	105	108	113	116	116	117	120	122	123	125	128	131	135	1
3									İ																2
4 5	87 85	86	86	85	85	4	88	89	92	97	99	100	102	ł	116	1	1	124	l .	1	1	1	149	155	4
6	67	85 68	84 70	84 72	84 74	1	86	88 85	91 89	96 93	1	100	102	1	119	123 141	128 147	131	136 158	140 162	1	151	157 187	163 195	5 6
7	71	71	72	73	76	79	82	85	90	94	1	100	114	118	134	139	143	147	153	159		172	180	189	7
8 9	78	79	79	79	81	85	88	93	98	100	100	100	100	111	118	122	119	122	124	130	131	137	141	147	8 9
10																									10
11 12	53 71	54 71	56 72	57	59	61	64	68	74	84	91	100	107	1	125	128	126	131	132	136	1	148	154	163	11
13	89	90	90	72 90	73 91	77 92	80 93	83 93	89 96	91 97	93 99	100	103	l	130	128 111	129 110	135 112	136 111	144	149	155 118	160 119	171	12 13
14	89	90	90	90	91	92	93	93	96	97	99	100	100	100	102	103	100	100	98	90	90	90	90	90	14
15 16																									15 16
17	0	0	0	0	0	0	0	0	0	0	0	104	103	106	110	111	111	113	113	113	115	119	122	125	17
18 19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	105	105	100	95	95	95	96	96	18
20	l																								19 20
21 22	71	76	78	75	72	71	75	81	84	88	98	104	106	110	115	120	124	127	132	136	140	145	151	156	21
23	73	77	79	76	72	71	76	81	85	89	98	104	106	108	111	114	117	119	121	122	125	128	132	136	22
24																									24
25 26																									25 26
27	46	49	52	60	58	63	62	66	78	97	102	104	102	102	102	102	97	98	103	104	106	106	103	103	27
28 29	0 273	0 234	0 228	0 214	0 224	0 210	0 173	0 159	0 163	0 128	0 108	0 104	0 105	0 108	0 111	0 112	0	0	0	0	0	0	0	0	28
30	0	0	0	0	0	0	0	0	0	0	0	104	103	104	105	105	111 110	111 116	115 121	118 126	118 126	119 127	120 123	122 120	29 30
31 32	165	165	166	120	100	100	100	110	100		100	105													31
33	165	165	166	130	122	123	120	118	108	107	108	107	106	107	110	109	109	111	112	114	116	119	123	127	32
34																									34
35 36	62 70	63 70	65 70	66 73	68 77	71 81	76 84	79 88	83 96	88 97	97 100	107 107	119 114	131 125	144 129	157 126	158 130	160 135	164 140	169 144	176 148	183 152	196 158	208 170	35 36
37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37
38 39	74 0	73 0	72 0	75 0	80 0	84 0	87 0	91 0	100 0	99 0	100	107	114 0	127 0	130	125	129	134	138	143	145	149	155	168	38
40	76	74	73	77	81	85	88	91	101	99	100	107	114		0 131	0 124	0 128	0 133	0 138	0 142	0 144	0 147	0 153	0 167	39 40
41	0	0	0 71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41
42 43	70 0	70 0	71	7.3 0	77 0	81	84	88 0	95 0	96 0	101 0	107 0	113 0	123	128 0	126 0	131	136	141 0	145 0	150 0	154 0	160 0	171	42 43
44	70	70	70	73	77	81	84	88	96	96	100	107	114	125	129	126	130	136	140	145	148	152	158	170	44
45 46	0 63	0 65	0 66	0 70	0 73	0 75	0 78	0 84	0 91	0 93	0 100	0 107	0 114	0 125	0 130	0 131	0 134	0 139	0 142	0 146	0 145	0 150	0 158	172	45 46
47	74	77	78	79	82	84	84	87	89	94	102	107	111	117	127	130	135	139	144	150	159	163	169	172 180	47
48 49	0										_					_	ا								48
50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	49 50
51	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	51
52 53	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	52 53
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L I		С	19	80	19	81	19	82	19		19		19	85	19	86	19	87	L I
N	PLANT IN SERVICE	С	J	J	J	J	J	J	J	J	J	J	J	J	J	J	J	J	N
E	D D G C DIDWIC N	A	а	u	a	u	a	u	a	u	а	u	а	u	a	u	a	u	E
	DESCRIPTION	c	n	1	n	1	n	1	n	1	n	1	n	1	n	1	n	1	N
N O		c		у		у		у		у		у		у		у		у	0
L		t	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
1	Total Plant		140	146	146	149	150	152	156	159	156	154	156	158	156	154	154	155	1
2		1													· '	,			2
3	Motor Vahiolog	2112	162	167	178	186	195	195	201	199	203	204	206	210	215	215	227	220	3
5	Motor Vehicles Aircraft	2112	170	180	195	205	215	217	224	223	227	228	230	234	238	237	233	231	5
6	Special Purpose Vehicles	2114	206	220	231	245	254	263	266	270	271	274	274	277	278	281	283	287	6
7	Garage Work Equipment	2115	200	213	223	234	241	248	250	251	253	257	260	263	264	267	268	270	7
8	Other Work Equipment	2116	153	165	170	181	183	189	189	189	189	190	192	197	199	202	204	205	8
9																			9 10
10	Buildings	2121	176	183	188	193	192	198	200	206	210	218	223	224	228	234	234	239	11
12	Furniture	2122	174	182	187	199	210	213	215	222	224	229	232	238	242	245	248	252	12
13	Office Equipment	2123	125	130	132	136	137	140	140	143	142	142	140	142	143	143	143	146	13
14	General Purpose Computer	2124	90	90	90	90	87	83	76	69	59	48	48	48	48	47	47	47	14
15																			15
16		0011	100	1,40	140	160	160	175	102	100	193	199	202	204	205	208	210	210	16 17
17 18	Analog Electronic Switching Digital Electronic Switching	2211	130 96	140 96	149 97	163 97	168 94	175 90	183 84	188 77	67	57	57	57	57	56	56	56	18
19	Digital Electronic Switching	2212	90	90	91	91	J-1	90	0-1	''	07	3,	0,	0,	"	00		00	19
20															l				20
21	Electro Mechanical Switching	2215	167	188	199	213	219	226	232	248	268	277	282	281	283	286	287	287	21
22		:												1					22
23	Operator Systems	2220	146	157	166	176	180	185	191	197	204	·211	213	215	216	218	219	219	23 24
24 25																			25
26		Ì																	26
27	Radio System—Analog	22311	100	100	101	102	90	91	94	94	79	80	80	81	77	78	82	82	27
28	Radio Systems—Digital	22312	0	0	0	0	0	0	115	115	115	117	119	121	122	124	126	124	28
29	Circuit Equipment—Analog	22321	125	130	129	128	130	132	121	154	153	152	153	152	147	144	145	146	29
30	Circuit Equipment—Digital	22322	114	107	100	93	93	94	95	96	89	82	80	78	68	59	49	39	30 31
31 32	Public Telephone Term Eq	2351	132	141	145	150	158	167	190	196	201	206	210	212	213	217	219	218	32
33	rubile relephone rerin Eq	2331	102	1	110	100	100	101	150	150	201	200			-10				33
34		1							İ										34
35	Poles	2411	220	232	240	249	254	259	263	268	272	273	280	283	287	292	295	297	35
36	Aerial CableMetallic	24211	182	193	191	197	202	204	208	213	211	209	219	231	227	223	225	228	36
37	Aerial Cable—Fiber	24212	0	0 192	107	101	0 195	106	136 199	138 203	132 197	1	119 204	111 217	108	105	108 206	110 209	37 38
38 39	Underground Cable—Metallic Underground Cable—Fiber	24221 24222	181	192	187 0	191 0	195	196 0	130	131	197	1193	110	101	98	94	97	100	39
40	Buried Cable—Metallic	24231	180	192	186	189	192	193	195	199	192	l	198	212	205	198	198	201	40
41	Buried Cable—Fiber	24232	0	0	0	0	0	0	129	131	124	l	109	100	97	93	96	98	41
42	Submarine Cable—Metallic	24241	181	192	193	199	205	209	214	219	219	218	227	238	237	235	238	240	42
43	Submarine Cable—Fiber	24242	0	0	0	0	0	0	147	149	145	141	134	128	126	124	127	130	43
44	Intra Building Cable—Metallic	24261	182	193	191	197	202	205	209	214	211	210	220	231	228	224	226	230 111	44 45
45 46	Intra Building Cable—Fiber Aerial Wire	24262	182	191	0 198	0 206	210	0 214	136 219	138 225	132	127 239	119 243	248	108	105 252	108 253	253	45
46	Conduit Systems	2431 2441	188	191	203	211	210	220	1	240	246	1	257	262		271	1	278	47
48		1		1					1	- "				1					48
49	Aerial Cable-FTTP (Distribution)	24213	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49
50	Underground Cable-FTTP (Dist.)	24223	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
51	Buried Cable-FTTP (Distribution).	24233	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	51
52	Submarine Cable-FTTP (Dist.)	24243	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52 53
53 54	Intra Building Cable-FTTP (Dist.)	24263	0	0	0				ľ		ا ا	"		ľ	١ ١	"			54
JT		L	<u> </u>	<u> </u>	L		L	<u> </u>	Ц.,,	L		L		<u> </u>	l	<u> </u>		L	ــــــــــــــــــــــــــــــــــــــ



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1 2	150	153	158	165	164	165	167	165	165	165	167	168	169	170	174	178	182	182	184	185	186	184	184	181	1 2
3		000	 		l		l																		3
4 5	221 234	222	1		236 246		,	241 271	254 274	1	258 285	261	267 297	300	275 304	270 312		276 322	277 326	271 328	270 327	263 328	273 329	266 330	4 5
6	289	293	298	309	312	319	325	328	333		343	348	348	351		360	ł	368	370	374	377	382	383	388	6
7 8	273 206	279 210	286 215	1	298 221	1	309 230	316 234	318 235	322 240	324 240	328 243	332 244	336 250	338 250	345 254	1	354 258	356 258	359	361	364	366	368	7
9				"			200	20	200	1 10	210	2,3	-	250	230	234	254	236	236	260	260	262	263	265	8
10 11	242	254	257	268	268	272	272	274	270	279	283	200	005	206	,	210		010							10
12	255	263	269	1	278	1	287	290	291	294	296	290 299	295 302	306 309	1	310 315	ı	312	323	329 328	331	338	341	343	11 12
13 14	147 45	149 43	151 37	153	154	1	152	1	153	156	154	155	155	155	154	156	155	156	155	157	156	157	156	157	13
15	1 43	43	37	31	30	29	26	24	23	21	21	21	21	21	21	20	17	15	14	14	14	14	13	13	14 15
16		007											ŀ						İ						16
17 18	204 52	207 50	210 45	212 40	214 39	211 38	212 36	214 33	213	213	213	216	215 32	216 32	213	212	211	204 27	204	200 26	196 26	194 26	193 25	192 25	17 18
19												0.	"-	02	"	"	20		20	20	20	20	23	25	19
20 21	278	284	289	291	291	292	296	302	303	304	309	317	316	324	329	327	334	333	336	339	331	336	220	240	20
22							250	002	000	"	303	317	310	324	329	321	334	333	330	339	331	330	338	342	21 22
23 24	213	216	217	218	218	218	220	223	224	224	227	231	231	236	238	236	239	240	239	239	234	237	237	239	23
25																l l									24 25
26 27	80	80	81	٥,	01		0.1	00	0.4	0.5	0.0	0.7													26
28	117	117	117	81 118	81 118	82 118	81 116	82 116	84 117	85 118	86 119	87 120	87 119	87 120	89 120	89 121	91 121	91 122	91	93 125	94 125	95 123	95 123	96 124	27 28
29	140	141	142	144	145	144	145	146	147	147	147	149	150	150	152	149	149	146	146	145	143	143	142	143	29
30 31	36	35	35	35	35	34	34	34	37	38	39	39	39	39	37	37	37	38	35	36	36	36	36	35	30 31
32	205	209	212	214	216	213	213	215	214	214	213	216	215	216	213	212	211	204	204	200	196	195	194	192	32
33 34																									33
35	278	285	291	295	300	304	310	315	319	327	331	338	352	365	368	369	379	385	400	402	406	413	418	421	35
36 37	226 94	237 87	257 85	275 89	273 89	277 89	282 90	277 90	279 89	275 90	281 89	282 89	283 88	282 87	294 88	310 89	319 90	323 91	325 91	328 92	333	324 94	322	314	36
38	210	221	244	265	261	265	270	261	263	256	262	260	260	257	270	289	299	304	305	308	93 312	94 299	94 297	95 285	37 38
39 40	84 204	75 215	73 240	77 262	76 257	76	77	77	76 257	76	75	74	73	72	72	73	74	75	75	76	76	77	77	77	39
41	82	73	71	75	74	261 74	265 75	256 75	257 74	249 74	256 73	253 72	252 71	249 69	262 70	283 71	293 72	298 73	298 73	301 73	306 74	291 74	288 75	275 75	40
42 43	235	244	260	274	274	277	283	278	282	279	285	286	287	288	298	310	319	323	324	327	332	325	325	319	42
43 44	114 227	107 238	106 257	111 275	111 273	111 277	113 282	113 277	113 279	114 275	113 281	114 282	113 282	113 282	114 293	115 309	118 318	119 323	119 324	120 328	121 333	122 324	123 322	123 314	43 44
45	95	87	85	90	89	89	90	91	90	90	89	89	88	87	88	89	91	92	92	93	94	94	95	95	45
46 47	249 269	261 277	270 301	278 309	279 311	283 309	290 316	291 308	293 307	298 310	302 314	305 320	307 325	312	320 336	324 340	329 345	332 347	334 350	337 353	341 355	344	342	342	46
48							-10		55.					551	550	5 10	7.5	J-77	550	333	333	358	362	366	47 48
49 50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49
51	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50 51
52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52
53 54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	°	0	0	0	0	0	0	0	0	0	53 54
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1	PLANT IN SERVICE	c	20	00	20	001	20	002	20	003	20	004	20	05	20	006	20	007	i
N E	PLANT IN SERVICE		J	J	J	J	J	J	J	J	J	J	J	J	J	J	J	J	N E
	DESCRIPTION	A	а	u	a	u	a	u	a	u	a	u	a	u	a	u	a	u	E
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1	Total Plant		182	185	188	190	191	193	194	197	201	206	210	213	227	244	244	249	1
2 3			1			1	ļ							1		1			2
4	Motor Vehicles	2112	275	269	276	266	270	263	264	257	268	266	272	261	262	258	264	257	3
5	Aircraft	2113	334	343	351	359	362	364	369	377	387	393	408	417	424	438		450	5
6	Special Purpose Vehicles	2114	388	392	392	.392	392	398	400	404	404	413	428	445		462	1	472	6
7	Garage Work Equipment	2115	369	372	373	377	376	376	377	378	379	387	393	403	408	416	422	430	7
8	Other Work Equipment	2116	266	267	268	273	271	272	271	273	273	275	276	278	278	275	278	279	8
9 10		İ						1			1						İ		9
11	Buildings	2121	353	359	364	374	377	384	385	385	407	412	425	431	441	443	457	472	10 11
12	Furniture	2122	335	337	338	341	341	341	344	346	346	350	360	368	372	376	380	386	12
13	Office Equipment	2123	156	157	157	158	159	158	158	157	159	160	158	162	161	16.1	160	161	13
14	General Purpose Computer	2124	12	11	9	9	7	7	6	4.8	3.4	3.4	3.3	3.3	3.0	2.8	2.6	2.7	14
15						ĺ]]					15
16	Analog Planta al O. M. I.														l		l		16
17 18	Analog Electronic Switching Digital Electronic Switching	2211	193 25	193 24	193	190 23	189 23	190	189 21	190 22	189	190	190	189	187	193	196	186	17
19	Digital Electronic Switching	2212	25	24	22	23	23	23	21	22	22	22	22	22	22	23	23	23	18 19
20																			20
21	Electro Mechanical Switching	2215	344	348	350	358	366	376	379	386	391	395	403	405	414	421	430	432	21
22										j				l	1				22
23	Operator Systems	2220	241	242	243	247	251	257	258	261	264	266	271	272	276	282	287	287	23
24 25											İ			ł					24
26																			25
27	Radio System—Analog	22311	96	96	96	95	95	95	95	95	95	96	95	95	94	97	98	94	26 27
28	Radio Systems—Digital	22312	125	125	126	127	128	127	125	125	125	126	127	127	128	129	130	130	28
29	Circuit Equipment—Analog	22321	143	144	144	142	143	143	143	144	143	145	145	145	144	148	150	144	29
30	Circuit Equipment—Digital	22322	36	36	36	37	37	38	38	39	38	38	39	39	39	40	40	41	30
31	Dublic Telephone Town D.		1.00	100															31
33	Public Telephone Term Eq	2351	193	193	193	191	190	190	190	191	190	191	190	189	187	193	195	186	32
34		1																	33
35	Poles	2411	421	429	434	446	451	459	463	472	477	490	495	503	502	521	526	529	35
36	Aerial Cable—Metallic	24211	313	322	328	333	335	338	340	349	357	371	379	386	430	486	477	492	36
37	Aerial Cable—Fiber	24212	96	98	100	102	104	105		108	110	112	114	116	118	119	121	122	37
38 39	Underground Cable Biber	24221	281		295	299	298	299	299	307	314	326	334	340	394	461	448	466	38
40	Underground Cable—Fiber Buried Cable—Metallic	24222	78	80 278	82	83	205	86	85	87	89	91	92	94	95	96	98	98	39
41	Buried Cable—Fiber	24231 24232	271 76	77	284 79	287 80	285 81	289 83	286 82	293 84	300 85	312 87	320 89	326 90	383 91	456 92	441 93	460 94	40 41
42	Submarine Cable—Metallic	24241	320	327	334	338	341	343	346	353	362		379	384	417	459	454	466	42
43	Submarine Cable—Fiber	24242	125	127	130	132	134	136	136	138	141	144	146	148	149	150	153	154	43
44	Intra Building Cable—Metallic	24261	313	322	328	333	335	338	340	349	357	370	378	385	429	483	474	489	44
45	Intra Building Cable—Fiber	24262	97	99	101	103	104	106	106	108	110	113	115	117	118	120	121	122	45
46 47	Aerial Wire	2431	348	355	362	368	372	377	381	391	399	412	419	427	446	466	465	472	46
48	Conduit Systems	2441	375	380	391	395	403	412	418	422	432	442	453	458	474	478	495	493	47
49	Aerial Cable-FTTP (Distribution)	24213	0	0	o	0	0	0	0	0	0	100	97	95	92	89	88	87	48 49
50	Underground Cable-FTTP (Dist.)	24223	0	0	0	0	0	0	0	0	0	100	99	98	98	97	96	96	49 50
51	Buried Cable-FTTP (Distribution)	24233	0	0	ő	0	0	ő	0	ő	0	100	102	105	104	103	103	102	51
52	Submarine Cable-FTTP (Dist.)	24243	0	0	0	0	0	0	0	0	0	100	99	98	98	97	96	96	52
53	Intra Building Cable-FTTP (Dist.)	24263	0	0	0	0	0	0	0	0	0	100	100	100	100	100	101	103	53
54																			54

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N	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	n	l y	N
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1	251	256	245	248	258	260	279	282	282	282	285	283	284	285	289	287	283	282	288	290	298	302			1
2						ļ																			2
3	263	257	272	273	274	269	272	273	000	070	000	000		207	001	295	299	298	305	301	307	304			3
5	461	471	495	l .	485	1	ł	502	280 514	279 520	286 523	282 528	l .	287 537	291 541	543	543	547	548		557	562			4 5
6	476	485	499		503	1	1	518	529	541	ı		i .	564	į.	570	572	576	577		583	578			6
7	435	445	457	457	456	458	462		479	485	489	494		503			510	513	514		522	533			7
8 9	281	286	290	286	286	288	288	290	291	294	295	296	304	307	309	315	318	322	322	324	327	331			8
10		İ		1	l						İ		1												10
11	492	497	506	494	506		521	ı	530	532	542	l	l .	552	585	1	586	589	604		633	633			11
12	389	402	417	415	418	420	415		433	437	433	Į.	439	450		454	454	455	457	461	464	480			12
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20																									20
21	439	445	456	458	460	469	474	481	486	478	484	491	497	495	499	499	496	497	502	502	509	506			21
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29	140	139	139	139	138	138	137	138	137	137	137	138	139	139	140	140	141	141	141	142	142	143			29
30	41	41	41	41	40	40	40	41	41	42	42	42	43	43	44	44	44	45	45	45	46	46			30
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37	123		126		128		131	582 133	135	576 136	582 137	138	140	142	143	144	146	148	149	151	153	155			36 37
38	465				475													506	523						38
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40 41	459 95	475 96	410 97	425 98	467 99	467 100	553 101	560 103	550 104	547 105	552 106	538 107	536 108	533 109	537 111	524 111	501 113	493 114	511 115	511 116	538 118	547 120]	40 41
42	468	479	447	458	484	486	535	541	539	540	545	539	541	542	547	544	534	532	546	548	567	575			42
43	155	157	159	161	163		166	168	170	172	173	174	177	179	181	183	185	187	189	191	194	196			43
44 45	491 124	504	459 127	471	504		570	578	573	573	578	569	569	570	575 144	567 145	553 147	549 148	564 150	566 152	588 154	598			44
45 46	475	125 488	127 469	128 478	129 496	131 501	132 519	134 528	135 525	137 527	138 531	139 530	141 533	142 538	543	543	540	541	551	556	154 569	156 578			45 46
47	502	507	525	530	516		526	532	545	550	549	552	559	565	571	577	581	586	591	596	611	618			47
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49 50	82 94	77 92	75 89	73 87	65 83	58 80	55 75	53 70	52 66	50 62	50 58	50 54	50 54	50 54	50 53	49 53	50 54	49 54	49 54	50 53	50 52	51 53			49 50
51	92	82	78	74	71	68	66	63	61	59	57	54	54	55	54	54	54	53	53	54	54	55			50 51
52	94	92	89	87	83	80	75	70	66	62	58	54	54	54	53	53	54	54	54	53	52	53			52
53	104	105	90	75	68	61	54	47	43	39	39	39	39	39	38	38	39	44	43	43	43	43	į		53
54																									54



Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers As of July 2018

Cost Approach
United States Bureau of Labor Statistics Cost Indices
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Communications Equipment Indices

Professional Labor Indices

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J. Weinert's Cell: 414-698-8371
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Data Tools

CPI-All Urban Consumers (Current Series)

Series Id: CUUR0000SA0 Not Seasonally Adjusted

Series Title: All items in U.S. city average, all urban consumers, not seasonally adjusted

Area: U.S. city average

Item: All items Base Period: 1982-84=100

Download: 🚺 xisx

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
1913	9.8	9.8	9.8	9.8	9.7	9.8	9.9	9.9	10.0	10.0	10.1	10.0	9.9	***************************************	
1914	10.0	9.9	9.9	9.8	9.9	9.9	10.0	10.2	10.2	10.1	10.2	10.1	10.0		
1915	10.1	10.0	9.9	10.0	10.1	10.1	10.1	10.1	10.1	10.2	10.3	10.3	10.1	***************************************	
1916	10.4	10.4	10.5	10.6	10.7	10.8	10.8	10.9	11.1	11.3	11.5	11.6	10.9		
1917	11.7	12.0	12.0	12.6	12.8	13.0	12.8	13.0	13.3	13.5	13.5	13.7	12.8		
1918	14.0	14.1	14.0	14.2	14.5	14.7	15.1	15.4	15.7	16.0	16.3	16.5	15.1		
1919	16.5	16.2	16.4	16.7	16.9	16.9	17.4	17.7	17.8	18.1	18.5	18.9	17.3		
1920	19.3	19.5	19.7	20.3	20.6	20.9	20.8	20.3	20.0	19.9	19.8	19.4	20.0		
1921	19.0	18.4	18.3	18.1	17.7	17.6	17.7	17.7	17.5	17.5	17.4	17.3	17.9		
1922	16.9	16.9	16.7	16.7	16.7	16.7	16.8	16.6	16.6	16.7	16.8	16.9	16.8		
1923	16.8	16.8	16.8	16.9	16.9	17.0	17.2	17.1	17.2	17.3	17.3	17.3	17.1		
1924	17.3	17.2	17.1	17.0	17.0	17.0	17.1	17.0	17.1	17.2	17.2	17.3	17.1		
1925	17.3	17.2	17.3	17.2	17.3	17.5	17.7	17.7	17.7	17.7	18.0	17.9	17.5		
1926	17.9	17.9	17.8	17.9	17.8	17.7	17.5	17.4	17.5	17.6	17.7	17.7	17.7		
1927	17.5	17.4	17.3	17.3	17.4	17.6	17.3	17.2	17.3	17.4	17.3	17.3	17.4		
1928	17.3	17.1	17.1	17.1	17.2	17.1	17.1	17.1	17.3	17.2	17.2	17.1	17.1		
1929	17.1	17.1	17.0	16.9	17.0	17.1	17.3	17.3	17.3	17.3	17.3	17.2	17.1		
1930	17.1	17.0	16.9	17.0	16.9	16.8	16.6	16.5	16.6	16.5	16.4	16.1	16.7		
1931	15.9	15.7	15.6	15.5	15.3	15.1	15.1	15.1	15.0	14.9	14.7	14.6	15.2	***************************************	THE RESERVE OF STREET, SAME AND ADDRESS.
1932	14.3	14.1	14.0	13.9	13.7	13.6	13.6	13.5	13.4	13.3	13.2	13.1	13.7		
1933	12.9	12.7	12.6	12.6	12.6	12.7	13.1	13.2	13.2	13.2	13.2	13.2	13.0	Marie Committee of the	
1934	13.2	13.3	13.3	13.3	13.3	13.4	13.4	13.4	13.6	13.5	13.5	13.4	13.4		
1935	13.6	13.7	13.7	13.8	13.8	13.7	13.7	13.7	13.7	13.7	13.8	13.8	13.7		
1936	13.8	13.8	13.7	13.7	13.7	13.8	13.9	14.0	14.0	14.0	14.0	14.0	13.9		
1937	14.1	14.1	14.2	14.3	14.4	14.4	14.5	14.5	14.6	14.6	14.5	14.4	14.4		
1938	14.2	14.1	14.1	14.2	14.1	14.1	14.1	14.1	14.1	14.0	14.0	14.0	14.1		
1939	14.0	13.9	13.9	13.8	13.8	13.8	13.8	13.8	14.1	14.0	14.0	14.0	13.9		
1940	13.9	14.0	14.0	14.0	14.0	14.1	14.0	14.0	14.0	14.0	14.0	14.1	14.0		
1941	14.1	14.1	14.2	14.3	14.4	14.7	14.7	14.9	15.1	15.3	15.4	15.5	14.7		
1942	15.7	15.8	16.0	16.1	16.3	16.3	16.4	16.5	16.5	16.7	16.8	16.9	16.3		
1943	16.9	16.9	17.2	17.4	17.5	17.5	17.4	17.3	17.4	17.4	17.4	17.4	17.3		
1944	17.4	17.4	17.4	17.5	17.5	17.6	17.7	17.7	17.7	17.7	17.7	17.8	17.6	THE PERSON NAMED IN COLUMN 2 IS NOT	Mr. fr. 1880, h. Adva Fall-market array - museum.
1945	17.8	17.8	17.8	17.8	17.9	18.1	18.1	18.1	18.1	18.1	18.1	18.2	18.0		
1946	18.2	18.1	18.3	18.4	18.5	18.7	19.8	20.2	20.4	20.8	21.3	21.5	19.5	***************************************	BETTERN WITH BUILDING AND THE ADMINISTRA
1947	21.5	21.5	21.9	21.9	21.9	22.0	22.2	22.5	23.0	23.0	23.1	23.4	22.3		
1948	23.7	23.5	23.4	23.8	23.9	24.1	24.4	24.5	24.5	24.4	24.2	24.1	24.1	METRIC SECTION SCHOOLS SERVICE STREET	The professional contraction of the second
1949	24.0	23.8	23.8	23.9	23.8	23.9	23.7	23.8	23.9	23.7	23.8	23.6	23.8	-1	

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
2013	230.280	232.166	232.773	232.531	232.945	233.504	233.596	233.877	234.149	233.546	233.069	233.049	232.957	232.366	233.548
2014	233.916	234.781	236.293	237.072	237.900	238.343	238.250	237.852	238.031	237.433	236.151	234.812	236.736	236.384	237.088
2015	233.707	234.722	236.119	236.599	237.805	238.638	238.654	238.316	237.945	237.838	237.336	236.525	237.017	236.265	237.769
2016	236.916	237.111	238.132	239.261	240.229	241.018	240.628	240.849	241.428	241.729	241.353	241.432	240.007	238.778	241.237
2017	242.839	243.603	243.801	244.524	244.733	244.955	244.786	245.519	246.819	246.663	246.669	246.524	245.120	244.076	246.163
2018	247.867	248.991	249.554	250.546	251.588	251.989	252.006	252.146						250.089	

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PPI Industry Data

Series Id:

PCU3342--3342--

Series Title: PPI industry group data for Communications equipment mfg, not seasonally adjusted

Economic Releases

Industry:

Communications equipment mfg Communications equipment mfg

Product: Base Date:

198512

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Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1985												100.0	
1986	100.7	100.7	101.1	101.1	101.3	101.3	102.5	102.2	102.8	102.9	102.9	102.9	101.9
1987	103.6	103.4	103.4	103.4	103.4	103.0	103.6	103.6	103.4	103.6	103.7	103.8	103.5
1988	104.3	104.3	103.3	103.5	103.7	103.2	103.8	103.8	103.9	104.1	104.3	104.3	103.9
1989	105.0	105.0	104.9	105.2	105.3	105.5	106.5	106.3	106.3	106.4	106.4	106.5	105.8
1990	107.6	107.2	107.1	107.2	107.2	107.3	107.6	107.5	107.6	107.7	107.8	107.9	107.5
1991	108.0	108.0	108.2	108.4	108.4	108.4	108.7	108.7	108.7	108.7	108.9	108.9	108.5
1992	109.4	109.5	109.7	109.7	109.7	109.8	109.6	109.8	109.8	109.9	109.9	110.1	109.7
1993	111.0	111.3	111.4	111.1	111.1	111.2	111.6	112.0	112.0	112.6	112.3	112.6	111.7
1994	113.3	113.5	113.8	113.7	113.7	113.4	113.4	113.2	113.2	113.0	112.9	112.8	113.3
1995	114.0	114.0	114.1	114.3	114.3	113.8	113.7	113.8	113.8	113.8	113.7	113.6	113.9
1996	114.6	114.7	114.7	114.8	114.7	114.7	114.9	115.1	115.1	115.3	115.6	115.6	115.0
1997	115.7	115.8	115.4	115.5	115.7	115.7	116.0	115.7	115.8	115.8	115.7	115.7	115.7
1998	115.9	115.8	115.5	115.1	114.7	114.7	114.9	114.8	114.8	114.8	114.7	114.1	115.0
1999	114.5	113.8	113.8	113.5	113.4	113.1	113.2	113.2	111.9	112.1	111.9	111.3	113.0
2000	111.4	110.9	110.7	110.4	110.1	110.1	110.2	110.2	110.3	110.2	110.2	110.2	110.4
2001	110.4	110.4	110.4	108.5	108.6	108.5	108.1	107.6	107.8	107.8	107.7	107.7	108.6
2002	107.5	106.6	106.5	105.7	105.6	105.3	104.3	104.5	104.5	103.6	103.5	102.8	105.0
2003	102.7	101.9	102.8	102.7	102.6	102.1	101.0	101.1	101.4	100.5	100.9	100.9	101.7
2004	100.7	98.6	98.6	98.5	98.6	98.2	97.9	98.3	97.9	97.3	97.9	97.8	98.4
2005	97.5	97.3	97.4	97.5	97.4	97.2	97.1	97.0	96.6	96.6	96.5	96.4	97.0
2006	95.7	96.1	95.9	96.0	96.0	96.1	95.8	96.0	96.1	95.8	95.8	95.3	95.9
2007	95.5	95.7	95.9	95.8	95.8	95.8	95.8	95.8	95.8	95.9	95.8	95.8	95.8
2008	96.2	96.9	96.8	96.9	97.2	97.1	97.3	97.3	97.3	97.2	97.4	97.4	97.1
2009	97.5	97.2	97.2	97.2	97.1	97.1	97.2	97.1	97.2	97.2	97.2	97.2	97.2
2010	97.2	97.1	97.1	96.9	96.8	96.7	97.0	96.9	96.8	96.8	96.9	96.9	96.9
2011	96.8	96.7	96.8	96.4	96.4	96.2	96.3	96.4	96.4	95.9	95.9	95.9	96.3
2012	96.0	96.0	96.0	96.0	96.1	96.1	96.0	95.9	95.0	94.8	94.8	94.8	95.6
2013	95.0	95.1	95.1	95.3	95.2	95.5	95.5	95.6	95.8	95.4	95.4	95.5	95.4
2014	95.5	95.7	95.7	95.7	95.6	95.7	95.7	95.4	95.6	95.7	95.5	95.7	95.6
2015	95.8	95.8	95.9	95.9	96.1	96.1	96.0	95.9	95.4	95.7	95.7	95.6	95.8
2016	95.5	95.7	95.6	95.7	95.6	95.4	95.3	95.4	95.2	94.5	94.7	93.9	95.2
2017	94.1	93.9	94.1	94.0	93.8	93.9	93.9	93.6	93.3	93.2	93.5	93.4	93.7
2018	93.3	93.4	93.2	93.1	93.1(P)								
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Professional & Relati CIU20100001200001	Qtr2																													119.5				128.7	
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	Qtr4	86.1	89.3	9 69	07.5	200	108.7	113.9	119	122.9	126.8	129.9	133.7	137.8	142.6	146.7	153.7	160.3	164.4	170.5	178.1														
	Qtr3 (88.6	6	. o	101.8	107.5	112.8	118	122.2	126.3	129.3	133.3	136.7	141.6	145.2	152.2	159.2	163.6	169.4	176.8														
			87.8	806	95.4	100	105.8	111.1	116.4	121.3	125.3	128.4	132.6	135.9	140.1	144.1	150.7	157.5	162.5	167.7	174.7														
70	1 atr2		87.1	903	943	6	104.9	110.1	115.3	120.4	124.6	127.7	131.6	134.6	138.8	142.9	148.4	156.3	161.5	166.5	173.4	178.1													
BLS Technical Labor ecu11122l	Year Qtr1	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2002	7007	2000	5008	7010	2011	2012	2013	2014	2015	2016	707	2018

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From: 2001 To: 2018

include graphs

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Employment Cost Index (NAICS)

Series Id: CIU2010000120000I (B)

Not seasonally adjusted

Change Output Options:

Series Title: Total compensation for Private industry workers in Professional and related, Index

Ownership: Private industry workers

Component: Total compensation

Occupation: Professional and related occupations

Industry: All workers Subcategory: All workers

Area: United States (National)

Periodicity: Index number

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Year	Qtr1	Qtr2	Qtr3	Qtr4
2001	84.1	85.0	86.0	86.5
2002	87.3	87.9	88.5	89.1
2003	90.3	91.0	92.0	92.6
2004	94.1	94.8	95.8	96.5
2005	98.0	98.8	99.5	100.0
2006	101.0	101.8	103.1	103.9
2007	104.9	105.9	106.7	107.3
2008	108.3	109.0	109.9	110.3
2009	111.0	111.1	111.4	111.4
2010	112.2	112.6	113.3	113.5
2011	114.6	115.1	115.4	115.7
2012	116.8	117.3	117.7	118.2
2013	118.9	119.5	120.2	120.5
2014	121.0	121.9	122.5	122.9
2015	123.7	124.1	124.5	124.9
2016	125.7	126.2	126.7	126.7
2017	127.8	128.7	129.1	129.6
2018	130.8	131.6		
B: Includes w	vages, salaries, a	and employer	costs for emple	ovee benefits.

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From: 1947

To: 2018

□ include graphs □ include annual averages

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PPI Industry Data

Series Id: PCU335312335312

Series Title: PPI industry data for Motor and generator mfg, not seasonally adjusted

Base Date: 198306

Download: 🔊 xisx

	r			Ŧ						·	ş	ş	
Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1947	21.2	21.2	21.3	21.4	23.3	23.6	23.5	23.5	23.5	23.5	23.5	23.5	22.7
1948	23.1	23.0	22.9	22.9	22.6	22.6	23.1	23.2	23.3	23.5	23.5	23.5	23.1
1949	23.6	23.6	23.5	23.5	23.3	23.0	22.9	22.8	22.8	22.8	22.8	22.8	23.1
1950	22.8	22.7	23.1	23.2	23.2	23.3	23.5	25.1	25.2	25.6	25.8	27.4	24.3
1951	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
1952	28.1	28.1	28.1	28.0	28.0	27.8	27.8	27.7	27.7	27.4	27.4	27.5	27.8
1953	27.5	27.6	27.7	27.7	28.2	28.7	28.7	28.7	28.6	28.6	28.6	28.6	28.3
1954	28.6	28.6	28.6	28.5	28.5	28.5	28.4	28.3	28.3	28.0	28.0	28.0	28.4
1955	28.0	27.8	27.7	27.7	27.8	27.8	28.0	28.0	28.8	28.8	29.2	29.1	28.2
1956	29.1	29.2	29.2	30.0	30.4	30.4	30.6	30.7	31.3	31.5	32.2	32.3	30.6
1957	32.3	32.3	32.4	32.5	32.5	32.4	32.8	32.8	33.0	32.9	32.9	33.0	32.6
1958	33.0	33.1	33.1	33.4	33.5	33.7	33.7	33.7	33.9	33.8	33.5	33.5	33.5
1959	33.5	33.5	33.5	33.5	33.6	33.4	33.4	33.2	33.2	33.1	33.1	33.1	33.3
1960	33.3	33.6	33.6	33.6	32.6	32.7	32.5	32.5	32.4	32.4	32.4	32.4	32.8
1961	32.4	32.6	32.6	31.3	30.8	30.8	30.6	30.2	30.0	30.0	30.0	30.0	30.9
1962	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.7	29.7	29.7	29.8
1963	29.6	29.5	29.5	29.5	29.5	29.9	30.0	30.0	30.0	30.0	30.0	30.0	29.8
1964	29.8	29.8	29.8	29.9	29.5	28.9	28.9	29.0	28.7	28.8	28.7	28.7	29.2
1965	28.7	28.8	28.8	28.8	28.8	28.7	28.6	28.6	28.6	28.6	28.8	28.8	28.7
1966	28.8	29.1	29.1	29.2	29.2	29.2	29.4	29.4	29.4	29.4	30.2	30.3	29.4
1967	30.7	30.8	30.7	30.7	30.7	30.9	30.9	30.9	30.9	30.9	31.2	31.4	30.9
1968	31.4	31.5	31.5	31.3	31.3	31.4	31.4	31.6	31.8	31.9	32.0	32.3	31.6
1969	32.3	32.4	32.6	32.7	33.0	33.0	33.1	33.4	33.8	34.0	34.5	34.6	33.3
1970	34.7	35.1	35.5	35.7	35.9	36.2	36.4	36.6	36.6	36.7	36.7	36.7	36.1
1971	36.7	37.0	36.9	37.0	37.0	37.0	37.0	37.3	37.3	37.2	37.3	37.3	37.1
1972	37.4	37.4	37.4	37.6	37.9	38.1	38.2	38.2	38.5	38.3	38.5	38.5	38.0
1973	38.6	38.6	38.7	38.8	39.6	39.8	39.8	39.8	39.9	40.0	40.2	40.4	39.5
1974	40.8	41.4	41.5	41.7	42.6	43.5	45.4	45.9	47.3	48.1	50.5	50.6	44.9
1975	51.8	52.1	52.3	52.7	53.3	53.9	54.9	54.9	54.9	55.7	56.0	56.1	54.0
1976	57.9	58.2	58.2	58.5	58.4	58.8	59.3	59.4	60.1	60.5	60.5	60.6	59.2
1977	60.8	61.3	61.4	61.4	61.5	61.6	62.0	62.5	62.9	64.8	64.8	64.9	62.5
1978	65.5	65.6	65.8	66.9	67.3	67.5	67.6	67.7	67.9	68.0	69.1	69.9	67.4
1979	70.2	70.6	70.7	70.8	71.3	71.9	72.8	73.1	73.9	74.8	74.9	75.0	72.5
1980	77.3	78.8	79.8	80.9	80.9	81.8	83.5	84.0	84.5	85.0	85.1	85.6	82.3
1981	88.2	89.0	89.1	89.5	89.7	90.4	91.6	93.3	94.1	94.4	94.4	94.4	91.5
1982	95.0	95.2	95.3	95.5	94.5	94.6	95.0	95.6	96.2	96.5	97.1	98.1	95.7
1983	99.1	99.8	99.8	100.4	100.5	100.0	103.0	103.0	103.1	103.1	103.2	103.2	101.5
P : Prel	liminary	. All ind	exes ar		ct to revision								

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PPI Industry Data

Series Id: PCU3342903342901

Series Title:

PPI industry data for Other communications equipment mfg-Alarm systems, including electric sirens and horns, not seasonally adjusted

Industry: Other communications equipment mfg

Product: Alarm systems, including electric sirens and horns

Base Date:

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Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
1985												100.0	
1986	100.0	100.0	100.0	100.0	100.0	100.0	100.1	100.1	100.1	100.1	100.1	100.1	100.0
1987	100.1	100.1	100.1	99.6	99.6	99.7	100.7	100.5	100.5	100.5	100.0	100.0	100.1
1988	99.8	100.8	101.7	102.1	102.1	102.1	102.1	102.1	102.1	101.4	101.4	101.4	101.6
1989	101.5	101.8	101.8	105.2	105.2	105.2	105.2	105.2	105.2	105.4	104.8	104.8	104.3
1990	104.8	105.4	105.4	105.4	105.2	105.2	105.2	100.6	100.9	100.9	100.9	100.9	103.4
1991	100.9	102.1	102.1	102.1	102.1	102.1	102.1	102.1	102.1	102.1	102.1	101.6	101.9
	102.9					102.3	102.3	102.3	101.8	101.5	102.0	102.1	102.2
	103.1					103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2
	103.2					104.7	104.7	104.5	104.5	104.7	103.7	103.7	104.2
1995	104.6	106.4	106.4	106.6	107.1	106.9	106.9	106.6	106.6	106.6	106.7	107.0	106.5
	107.3					107.9	108.0	108.8	109.4	109.3	109.1	109.2	108.3
	109.4					109.5	109.5	109.4	109.4	109.4	109.4	109.3	109.4
	111.3					111.3	111.6	111.6	111.6	111.6	110.7	110.7	111.3
	110.7					108.6	108.6	108.6	109.0	108.9	109.1	109.1	109.4
	109.1					108.0	108.2	108.2	108.2	108.3	108.3	108.3	108.4
2001	108.1	108.1	108.1	108.2	108.2	108.2	108.2	108.2	110.5	110.5	110.5	111.0	109.0
2002	110.3	110.3	110.5	110.6	110.6	110.3	110.3	110.3	110.3	110.3	110.6	110.6	110.4
2003	110.6	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
	110.8					110.1	110.1	110.1	110.1	110.1	108.2	108.2	109.8
ATT THE REPORT OF THE PARTY OF	108.2		recommendations		111.4	111.4	111.4	111.4	111.4	111.4	111.6	111.6	110.6
	111.8				113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.1
	113.0				113.3	113.3	113.3	113.3	115.2	115.0	115.0	115.0	113.8
2008	115.8	115.8	115.8	115.8			115.9	116.2	116.3	116.3	116.3	116.3	
	116.3	·	THE LABOR SHAPE AND ADDRESS OF THE LABOR SHAPE AND ADDRESS OF		116.4	116.4	116.4	116.4	117.8	117.7	117.7	117.7	116.8
·	117.7	a		CHICAGO AND AND AND AND AND AND AND AND AND AND	117.7	117.7	117.7	117.7	117.9	117.9	117.9	117.9	117.8
	117.9				118.0	118.0	118.0	118.4	119.3	119.1	119.1	119.0	118.4
	119.4				119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
	119.9				122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	121.5
	122.0										122.4		122.2
	122.4										122.4		122.4
2016	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
2017	122.4	122.4	122.4	122.6	122.6	122.6	122.6	122.6	122.6	122.6	122.6	122.6	122.6
2018					120.7(P)								
P : Pre	liminary	. All ind	lexes ar	e subje	ct to revisi	on four	months	after o	riginal	publicat	ion.		

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Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

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As of July 2018

Depreciation & Obsolescence

AUS Consultants Suite 201 8555 West Forest Home Avenue Greenfield, Wisconsin 53228 Office Telephone: 414-529-5755 J. Weinert's Cell: 414-698-8371

J. Weinert's E-Mail: weinertj@auswest.net

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DEPRECIATION AND FUNCTIONAL OBSOLESCENCE

An important step in the appraisal of property using the cost approach is the determination of the depreciation or condition of the property. Depreciation in this appraisal was segregated into normal (mostly physical) depreciation, functional obsolescence, and economic obsolescence (addressed based on the income and market approaches). The normal depreciation was determined based on the age of the property and its normal service life; while, functional obsolescence was based on the impact on the property's remaining life caused by factors such as changing technology, service requirements, and competition.

Depreciation - The depreciation was determined based on the property's age and it normal service life using the following formula:

Where: Remaining Life = f(Age, Survival Characteristic, Normal Service life)

Functional Obsolescence - The obsolescence inherent in the property was determined using the above described normal service life in comparison to the property's service life is adjusted for functional factors. The obsolescence was quantified base on the difference between the property's normal service life and its functional service life. The following formula was used to calculate the obsolescence:

Obsolescence = Normal Service Life - Functional Service Life Normal Service Life

Service Lives - (normal versus functional) - The service life of property is that period of time in which it provides the service to which it was designed and placed into service. In most industrial properties there is a difference between a property's normal or physical life and its functional life. A piece of equipment may physically last for an extended period; however, as that property ages changing technology, improvements or enhancement in similar equipment, functional and or service requirements change resulting in decreased utility of the existing equipment, and therefore decrease in value to it owner, this additional deterioration over that defined by the equipment's normal life is functional obsolescence.

Water Industry Service Lives

The service lives used in the depreciation and functional obsolescence calculations were developed based on the property and its use, AUS Consultants' experience in developing depreciation studies for the water and wastewater industries. The following

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table details the lives used in the depreciation portion of the replacement cost new less depreciation analysis:

Pennsylvania-American \	Water Company
Steelton Borough (Water	r) Authority
Water System	
Investor-Owned Utility	
July 1, 2018	

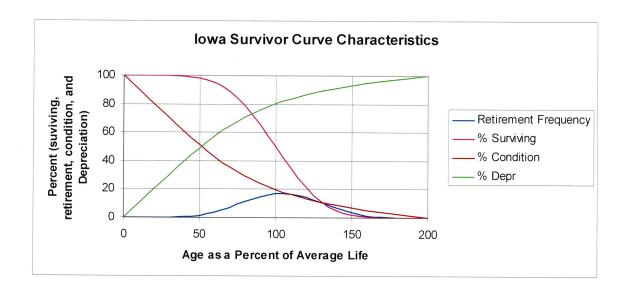
(1)	(2)			(3)			(4)		(5)	(6	5)
		(3a)	(3b)	(3c)	(3d)	(3e)	(4a)	(4b)	(5)	(6a)	',
						Reproduction to					
unt ber	Description	Costing Parameters				Replacement Cost Factor	lowa Survivor / Retirement Curve	Normal Service Life	Economic Obsolescence	Tax Depre	rec
		Index Series	Table	Line Reference	Lookup	AUS Input		years	years	Table	
303.00 Land & Land	Rights	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	
303.10 Land & Land		USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	
303.20 Land & Land	Rights - Distribution	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	
303.30 Land & Land		USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	
303.40 Land & Land	Rights - Treatment	USBLS	PPI	1	USBLS1	1.000	Non-Depr	0	0%	Non-Depr	
03.50 Land & Land	Rights - Right-of-Way	USBLS	PPI	3	USBLS3	1.000	Non-Depr	0	0%	Non-Depr	
304.00 Stuctures &	Improvements	HW	W-1	8	HWW-18	1.000	R4.0	45	0%	MACRS	
	Improvements - Pumping	HW	W-1	8	HWW-18	1.000	R4.0	45	0%	MACRS	
04.20 Stuctures & I	mprovements - Treatment	HW	W-1	15	HWW-115	1.000	R4.0	55	0%	MACRS	
04.30 Stuctures & I	mprovements - Storage	HW	W-1	15	HWW-115	1.000	R4.0	55	0%	MACRS	
806.00 Water Intake	e Structure	HW	W-1	2	HWW-12	1.000	R3.0	35	0%	MACRS	
306.10 Water Intake	Structure	HW	W-1	2	HWW-12	1.000	R3.0	35	0%	MACRS	
09.00 Piping		HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	
09.10 Piping		HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	
10.00 Power Gene	ration	USBLS	PPI	4	USBLS4	1.000	R3.0	35	0%	MACRS	
10.10 Power Gener	ration	USBLS	PPI	4	USBLS4	1.000	R3.0	35	0%	MACRS	
11.00 Pumping		HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	
11.10 Pumping		HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	
20.00 Treatment C	hemical Treatment	HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	
20.10 Treatment Cl	hemical Treatment	HW	W-1	17	HWW-117	1.000	R3.0	35	0%	MACRS	
30.00 Distribution	Reservoirs	HW	W-1	23	HWW-123	1.000	R3.0	60	0%	MACRS	
30.10 Distribution I	Reservoirs	HW	W-1	23	HWW-123	1.000	R3.0	60	0%	MACRS	
31.00 Mains Distrib	bution	HW	W-1	44	HWW-144	1.000	R3.0	60	0%	MACRS	
31.10 Distribution	Mains	HW	W-1	44	HWW-144	1.000	R3.0	60	0%	MACRS	
11.200 Distribution -		HW	W-1	38	HWW-138	1.000	R3.0	60	0%	MACRS	
	Mains - Ductle Iron	HW	W-1	35	HWW-135	1.000	R3.0	60	0%	MACRS	
331.40 Distribution -		HW	W-1	45	HWW-145	1.000	R3.0	65	0%	MACRS	
34.00 Meters & Ins	tallations	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
34.10 Meters & Ins		HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
36.00 Backflow Pre		HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
36.10 Backflow Pre		HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
39.00 Other Equipr		HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
39.10 Other Equipm		HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
44.00 Laboratory E		HW	W-1	17	HWW-139	1.000	R3.0	55	0%	MACRS	
44.10 Laboratory Ed		HW	W-1	17	HWW-139	1.000	R3.0	55	0%	MACRS	
47.00 Miscellaneou		HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
47.10 Miscellaneou		HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
48.00 Other Equipm		HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
48.10 Other Equipm	nent	HW	W-1	17	HWW-117	1.000	R3.0	55	0%	MACRS	
35.00 Hydrants		HW	W-1	42	HWW-142	1.000	R3.0	55	0%	MACRS	
35.10 Hydrants		HW	W-1	42	HWW-142	1.000	R3.0	55	0%	MACRS	
4.00 Restoration		HW	W-1	35	HWW-135	1.000	R3.0	55	0%	MACRS	
54.10 Restoration		HW	W-1	35	HWW-135	1.000	R3.0	55	0%	MACRS	
	Meter Installatons	HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
4.10 Metering		HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
54.20 Meter Installa		HW	W-1	40	HWW-140	1.000	R3.0	35	0%	MACRS	
1.00 Pumping Equ		HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	
1.10 Pumping Equi		HW	W-1	9	HWW-19	1.000	R3.0	35	0%	MACRS	
	nd Disposal Equipment	HW	W-1	17	HWW-117	1.000	R3.0	45	0%	MACRS	
0.10 Treatment an	nd Disposal Equipment	HW	W-1	17	HWW-117	1.000	R3.0	45	0%	MACRS	
							R3.0	12		MACRS	
0.10 Office Furnitu		AUS	T-1	15	AUST-115	1.000	R3.0	12	0%	MACRS	
91.10 Transportatio		AUS	T-1	4	AUST-14	1.000	R3.0	10	0%	MACRS	
92.10 Stores Equipm		AUS	T-1	7	AUST-17	1.000	R3.0	35	0	MACRS	
	& Garage Equipment	AUS	T-1	7	AUST-17	1.000	R3.0	35	0%	MACRS	
94.10 Laboratory Eq		AUS	T-1	7	AUST-17	1.000	R3.0	20	0%	MACRS	
95.10 Power Operat		AUS	T-1	8	AUST-18	1.000	R3.0	15	0%	MACRS	
96.10 Communication		USBLS	PPI	2	USBLS2	1.000	R3.0	12	0%	MACRS	
397.10 Miscellaneous 398.10 Not Used	s equipment	AUS	T-1	8	AUST-18	1.000	R3.0	20	0%	MACRS	
398.10 Not Used 399.10 Not Used		AUS	T-1	. 8	AUST-18	1.000	R3.0	20	0%	MACRS	
		AUS	T-1	8	AUST-18	1.000	R3.0	20	0%	MACRS	

Iowa Survivor Curves

The Iowa Survivor Curves recommended in this appraisal are used to determine the remaining life of the property, and therefore its condition, recognizing the properties' service life and age. The Iowa Survivor Curves allows the appraiser to recognize the property being studied (mains, treatment and pumping plant equipment etc placed in a particular year, say1985) is part of a larger group of property, i.e., all the property i.e., mains, treatment and pumping plant equipment, etc. As such, the service lives which we refer to in our appraisal are an average service lives for the group, i.e., the average life of all mains, treatment and pumping plant equipment, etc. The Iowa Survivor curve allows the appraiser to calculate the remaining life, and therefore condition, of a subset

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of the group (the mains placed in 1985) based on the groups': (1) Iowa Survivor Curve, (2) Service Life and the (3) age of property at the appraisal date. An Iowa Survivor Curves depicts how property from a group survives and retires about that groups' average life.



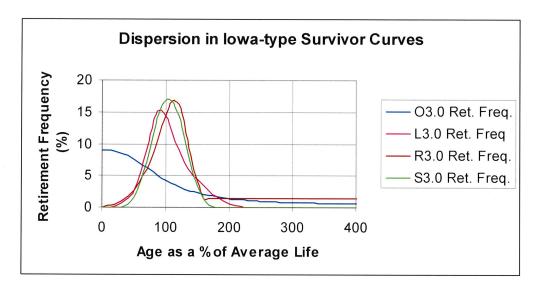
The above figure depicts a typical lowa-type survivor curve, an S3.0 lowa-type survivor curve. In this case the survivor curve has been generalized to a service life of 100% of the property's average life, in this generalized form the survivor curve statistics can be utilized with any individual service life in the age-life service life and depreciation calculations. There are four characteristics displayed in the above chart depicting the manner in which property survives and retires about the group's average life, those characteristics are: the retirement frequency (blue), the percent surviving (red), the percent condition (brown) and the percent depreciated (green). The retirement frequency represents the retirement of individual property items about the group's average service life. As can be seen the retirements are distributes about the group's average life with some items retiring before the average life and some items retiring at or after the group's service life. The group's survivor curve is developed from subtracting the retirements as they occur as the property ages. The depreciation curve depicts how much of the property group's life has been consumed; while, the condition curve depict how much of the property group's life remains. The condition and depreciation curves are complementary in that condition equals 100% minus depreciation and vice versa.

The theory of Iowa Survivor Curves was presented in the 1920s and 30s by Robley Winfrey based on research at Iowa State University (then the Iowa Engineering Experiment Station). Winfrey's research was first published in Bulletin 103 - Life Characteristics of Physical Property and Bulletin 125 - Statistical Analysis of Industrial Property Retirements. (Incidentally, both publications are out of print, I have a copy of Bulletin 125 but not Bulletin 103, I'm still trying to get a copy of that piece of depreciation literature.). Bulletin 125 was updated in 1967 by Professor Harold Cowles of Iowa State University's Department of Industrial Engineering. In conducting his research, Winfrey collected data on industrial property survival and retirement from various sources and

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analyzed that data as a function of property's age at retirement and ultimately the property groups' service life when all the property in the group was fully retired.

Winfrey discovered the industrial property's survival and retirement fits three basic patterns with relationship to the property's average life:



Symmetrically moded (S-type Iowa Survivor Curves) (green) – The S-type Iowa Survivor Curve is one wherein the property's retirements are symmetrically distributed about the mode. Mode in statistics is defined as the highest frequency, in this case retirement frequency. Thus, an S-type Iowa curve is like a normal curve; however, its shape is not identical to a normal distribution function.

Right moded (R-type Iowa Curves) (brown) – the R-type Iowa curve has its mode skewed to the right of the property's average life; therefore, the retirements tend to be distributed later in the property's life and there are less retirements earlier in the property's life.

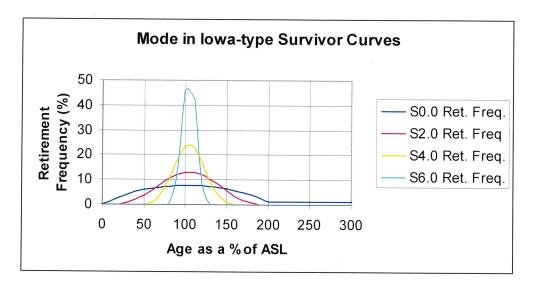
Left moded (L-type Iowa Curve) (red) – The L-type Iowa curve has its mode skewed to the left of the property's average life; therefore, the retirements tend to be distributed earlier in the property's life and there are less retirements later in the property's life.

In the utility industry, the plant, i.e., mains, treatment and pumping plant equipment tends to have a R-type survival/retirement dispersion as it is designed to provide service over extended periods, requiring little maintenance, and it designers have significant experience in designing and placing such property.

In conjunction with the above described R-, S-, and L-type survival/retirement patterns, Winfrey determine that there were several patterns of the manner in which the retirements' peakedness occur around the average life. In this case, Winfrey described the peakedness of the property retirements with peakedness enumerations of 0, 1, 2, 3, 4, 5, and 6. The low peakedness numbers 0 and 1 represent low levels of retirements being distributed over the property entire life, while high peakedness numbers, 5 and 6 represent retirement patterns where the majority or all the retirement occur tightly

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grouped around the property's average life. Peakedness numbers 2, 3, and 4 are middle of the road, so to speak, in terms of peakedness.



Origin moded (O-type) survivor curve (blue) – Harold Cowles in his 1967 update of Bulletin 125 introduced the O-type survivor curve with the mode of the curve at the origin or at age equal to zero (0) years. This class of lowa curves was over looked by Winfrey possibly because it made little intuitive sense that industrial retirement of property would have their maximum retirement frequency at age equal to zero. However, Cowles felt for completeness they should be included. O-type survivor curves do reflect the survival pattern of intangible assets.

lowa-type survivor curves are parametric, as opposed to formalistic, in that they were derived from empirical survival/retirement data which Winfrey collected. There are lowa curve equations are presented in Bulletin 125; however, in most cases users reference standardized lowa Survivor Curve tables. The lowa-type survivor curves used in this appraisal have been generalized to a service life of 100% of the property's average life. By generalizing the service life to 100% of average life these tables can be used to generate survival and retirement statistics for property of any service life.

It should be apparent that Iowa-types survivor curves are valid for any type property as the curves only depict how that property survives and retires about the average life of a group of similar property.

Generalized Iowa-type Survivor Curves

As was discussed earlier, most users of the lowa-type survivor curves use standardized tables of lowa curves. The most usable form of these standardized tables are tables which have been generalized to a standard life of 100% of the property's average life. Based on these generalized tables the user can determine the property's remaining life by knowing the lowa-type survivor curve (mode and peakedness characteristics), the property's (group's) service life, and the specific property's (for which the remaining life

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is desired) age. The following table reflects how the remaining life, as well as its condition, is determined:

	Study			Service	Age % of	lowa	Iowa	Remaining		
Year	Date	Age	lowa Curve	Life	ASL	Lookup	Condition	Life	Total Life	Condition
				ASL						- Condition
	-	years		years	%			years	years	%
Input		Calc	Input	input	Calc	Calc	lookup	Calc	Calc	Calc
1970	2006	35.5	R3.0	25	142	R3.0142	0.066388	1.7	37.2	4.47%
1980	2006	25.5	R3.0	25		R3.0102	0.192543	4.8	30.3	15.88%
1990	2006	15.5	R3.0	25		R3.0062	0.442050	11.1	26.6	41.62%
2000	2006	5.5	R3.0	25		R3.0022	0.787294	19.7	25.2	78.16%
2004	2006	1.5	R3.0	25		R3.0006	0.941117	23.5	25.0	94.01%
2005	2006	0.5	R3.0	25		R3.0002	0.980320	24.5	25.0	98.00%

The above table was developed with reference to the standardized Iowa Survivor curves contained and represent a R3.0 25-year Iowa curve and life table. The standardized Iowa Curves are located in tab database. In order to reference the proper line of the Iowa Curve data the user looks up that data by reference to the property's age as percent of the service life (age % of ASL column) and the Iowa Survivor curve (Iowa Curve column), combining these two criteria the Iowa Lookup column will get the user to the proper Iowa Curve data.

In the above calculation the Iowa-type survivor curve is R3, the service life of the group is 25 years, and its age is defined by property's accounting records which specifies the investment in property by account (A group in service life terms) and by the year of installation of that property. The age is dependent upon the appraisal year (study date) and the year of placement. It is customary to assume that the property placed in any particular placement year was placed continuously during that year and therefore its age is best represented as if that investment was placed in the middle of the year, i.e., July 1; hence, the adoption of the "mid-year" convention where all property is treated as if placed the mid-year.

Service Life and Survival / Retirement Pattern

The service life and survival/retirement pattern are determined by an analysis of historical survival and retirement experience of the company's property. This historical experience must be adjusted for factor which are known to be impacting the property's service life but may not exhibited their effect on the property's retirement. Here it is important that a distinction is made between industrial property's physical service life and its functional service life. While physically a type of property may be deployed and remain in use for many years, over those years, factors of changing technology, consumers demand and patterns, and even regulation, lessen the property functional life when compared to its physical life. In an industry such as the communications industry, function obsolescence is the primary driver of depreciation.

The following table details the impact of the above described lives on the condition calculations:

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	Study			Service	Age % of	Iowa	lowa	Remaining		
Year	Date	Age	Iowa Curve	Life	ASL	Lookup	Condition	Life	Total Life	Condition
				ASL						
		years		years	%			years	years	%
Input		Calc	Input	Input	Calc	Calc	lookup	Calc	Calc	Calc
1970	2006	35.5	R3.0	30	118	R3.0118	0.131771	4.0	39.5	10.02%
1979	2006	26.5	R3.0	30		R3.0088	0.264919	7.9		23.07%
1981	2006	24.5	R3.0	25		R3.0098	0.211333	5.3	29.8	17.74%
1989	2006	16.5	R3.0	25	66	R3.0066	0.411848	10.3	26.8	38.42%
1990	2006	15.5	R3.0	20	78	R3.0078	0.327281	6.5	22.0	29.69%
2000	2006	5.5	R3.0	20	28	R3.0028	0.731331	14.6		72.67%
2004	2006	1.5	R3.0	20	8	R3.0008	0.921605	18.4	19.9	92.47%
2005	2006	0.5	R3.0	20	3	R3.0003	0.970499	19.4	19.9	97.49%

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Pennsylvania-American Water Company's Utility Valuation Experts' (UVE) Valuation of Steelton Borough (Water) Authority Dauphin County, Pennsylvania

Appraisal Work Papers
As of July 2018

Cost Approach

Depreciation Parameters R3.0 & R4.0 lowa-type Survivor Curves

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1 2 3 4 5 6

				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R3.0000	R3.0	0	0.015479	100	100	0
R3.0001	R3.0	1	0.01684	99.98452	99.015404	0.984596193
R3.0002	R3.0	2	0.018295	99.967682	98.031998	1.968000412
R3.0003	R3.0	3	0.019851	99.949387	97.04985	2.950147629
R3.0004	R3.0	4	0.021511	99.929535	96.069031	3.930968285
R3.0005	R3.0	5	0.023281	99.90802	95.089607	4.910391808
R3.0006	R3.0	6	0.025166	99.884743	94.111656	5.888344765
R3.0007	R3.0	7	0.02717	99.859581	93.135246	6.864753723
R3.0008	R3.0	8	0.0293	99.832405	92.160454	7.839542389
R3.0009	R3.0	9	0.03156	99.803108	91.18737	8.812632561
R3.0010	R3.0	10	0.033958	99.771545	90.216057	9.783946037
R3.0011	R3.0	11	0.036495	99.737587	89.246597	10.7534008
R3.0012	R3.0	12	0.03918	99.701096	88.279083	11.72091484
R3.0013	R3.0	13	0.042019	99.661911	87.313591	12.68640614
R3.0014	R3.0	14	0.045014	99.619896	86.350212	13.64978981
R3.0015	R3.0	15	0.048176	99.574883	85.389023	14.61097908
R3.0016	R3.0	16	0.051506	99.526703	84.430107	15.56988907
R3.0017	R3.0	17	0.055012	99.475197	83.473572	16.52643204
R3.0018	R3.0	18	0.0587	99.420189	82.519478	17.48052025
R3.0019	R3.0	19	0.062574	99.361488	81.567932	18.43206596
R3.0020	R3.0	20	0.066643	99.298912	80.619019	19.38097954
R3.0021	R3.0	21	0.07091	99.232269	79.672829	20.32717323
R3.0022	R3.0	22	0.075379	99.161362	78.729446	21.2705574
R3.0023	R3.0	23	0.080064	99.085983	77.788956	22.21104431
R3.0024	R3.0	24	0.08496	99.00592	76.851456	23.14854431
R3.0025	R3.0	25	0.090077	98.920959	75.91703	24.08296585
R3.0026	R3.0	26	0.095426	98.830879	74.985771	25.01422882
R3.0027	R3.0	27	0.101003	98.735451	74.057762	25.94223976
R3.0028	R3.0	28	0.106819	98.634453	73.133087	26.86691475
R3.0029	R3.0	29	0.112879	98.527634	72.21183	27.78816986
R3.0030	R3.0	30	0.119187	98.414757	71.294083	28.70591927
R3.0031	R3.0	31	0.125748	98.295563	70.379921	29.62007904
R3.0032	R3.0	32	0.132568	98.169815	69.469429	30.53056717
R3.0033	R3.0	33	0.139652	98.037247	68.562691	31.43730545
R3.0034	R3.0	34	0.147004	97.897598	67.659782	32.34021378
R3.0035	R3.0	35	0.154631	97.750595	66.760788	33.23921204
R3.0036	R3.0	36	0.162534	97.595963	65.865768	34.13423157

lowa Curves

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			-	J	Ü	,
				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	Iowa	of Service	Percent	Original	Condition	Reserve
Lookup		Life	Retired	Placement	of Survivors	Percent
R3.0037	R3.0	37	0.170721	97.433426	64.974808	35.02519226
R3.0038	R3.0	38	0.179194	97.262711	64.087982	35.91202164
R3.0039	R3.0	39	0.187962	97.083511	63.205349	36.79465103
R3.0040	R3.0	40	0.197024	96.895554	62.326984	37.67301559
R3.0041	R3.0	41	0.206389	96.698524	61.452961	38.54703903
R3.0042	R3.0	42	0.216061	96.492134	60.583336	39.41666412
R3.0043	R3.0	43	0.226044	96.276077	59.71817	40.28182983
R3.0044	R3.0	44	0.23634	96.050034	58.857533	41.1424675
R3.0045	R3.0	45	0.246962	95.81369	58.001484	41.99851608
R3.0046	R3.0	46	0.257909	95.566734	57.150078	42.84992218
R3.0047	R3.0	47	0.269187	95.308823	56.303375	43.69662476
R3.0048	R3.0	48	0.280803	95.039635	55.46143	44.5385704
R3.0049	R3.0	49	0.292764	94.758835	54.624298	45.3757019
R3.0050	R3.0	50	0.305077	94.466072	53.792038	46.20796204
R3.0051	R3.0	51	0.317745	94.160995	52.964703	47.03529739
R3.0052	R3.0	52	0.330783	93.843246	52.142345	47.85765457
R3.0053	R3.0	53	0.34419	93.512466	51.325016	48.67498398
R3.0054	R3.0	54	0.35798	93.168274	50.512779	49.48722076
R3.0055	R3.0	55	0.372163	92.810295	49.705685	50.29431534
R3.0056	R3.0	56	0.386746	92.438133	48.90379	51.09621048
R3.0057	R3.0	57	0.40174	92.051384	48.107155	51.89284515
R3.0058	R3.0	58	0.417155	91.649643	47.315838	52.68416214
R3.0059	R3.0	59	0.433006	91.232491	46.5299	53.4701004
R3.0060	R3.0	60	0.449305	90.799484	45.749409	54.25059128
R3.0061	R3.0	61	0.46606	90.350182	44.97443	55.02556992
R3.0062	R3.0	62	0.483288	89.884117	44.205036	55.79496384
R3.0063	R3.0	63	0.501001	89.400833	43.441299	56.55870056
R3.0064	R3.0	64	0.519216	88.899834	42.683296	57.3167038
R3.0065	R3.0	65	0.537946	88.380615	41.931114	58.0688858
R3.0066	R3.0	66	0.557201	87.842667	41.184837	58.81516266
R3.0067	R3.0	67	0.577002	87.285469	40.444557	59.55544281
R3.0068	R3.0	68	0.597356	86.708466	39.710369	60.28963089
R3.0069	R3.0	69	0.61828	86.111107	38.982372	61.01762772
R3.0070	R3.0	70	0.639786	85.492828	38.260674	61.73932648
R3.0071	R3.0	71	0.66188	84.853043	37.545387	62.45461273
R3.0072	R3.0	72	0.684575	84.191162	36.836624	63.16337585
R3.0073	R3.0	73	0.707868	83.506592	36.134506	63.86549377

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1	2	3	4	5	6	7

				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R3.0074	R3.0	74	0.731787	82.798721	35.439156	64.56084442
R3.0075	R3.0	75	0.756307	82.066933	34.750706	65.24929047
R3.0076	R3.0	76	0.781439	81.310631	34.069286	65.93070984
R3.0077	R3.0	77	0.807169	80.52919	33.395039	66.60496521
R3.0078	R3.0	78	0.833493	79.722023	32.728092	67.27190399
R3.0079	R3.0	79	0.860388	78.888527	32.068596	67.93140411
R3.0080	R3.0	80	0.887836	78.028137	31.416693	68.58330536
R3.0081	R3.0	81	0.915805	77.140305	30.772522	69.22747803
R3.0082	R3.0	82	0.944262	76.224495	30.136234	69.8637619
R3.0083	R3.0	83	0.973166	75.280235	29.507971	70.49202728
R3.0084	R3.0	84	1.00246	74.307068	28.887875	71.11212158
R3.0085	R3.0	85	1.032092	73.304611	28.276087	71.7239151
R3.0086	R3.0	86	1.061992	72.272522	27.672745	72.32725525
R3.0087	R3.0	87	1.092078	71.210526	27.077982	72.92201996
R3.0088	R3.0	88	1.122272	70.118446	26.49193	73.5080719
R3.0089	R3.0	89	1.152474	68.996178	25.914705	74.08529663
R3.0090	R3.0	90	1.182581	67.843704	25.346432	74.65357208
R3.0091	R3.0	91	1.212479	66.661125	24.78721	75.21279144
R3.0092	R3.0	92	1.242044	65.448639	24.237146	75.76285553
R3.0093	R3.0	93	1.271142	64.206596	23.696331	76.30367279
R3.0094	R3.0	94	1.299636	62.935455	23.164841	76.8351593
R3.0095	R3.0	95	1.327378	61.635818	22.642744	77.35725403
R3.0096	R3.0	96	1.354211	60.308441	22.130102	77.86989594
R3.0097	R3.0	97	1.379982	58.954231	21.626959	78.37303925
R3.0098	R3.0	98	1.404515	57.574249	21.133345	78.86665344
R3.0099	R3.0	99	1.427653	56.169735	20.649277	79.35072327
R3.0100	R3.0	100	1.449223	54.742081	20.174763	79.82523346
R3.0101	R3.0	101	1.46906	53.292858	19.709789	80.29020691
R3.0102	R3.0	102	1.486988	51.823799	19.254333	80.7456665
R3.0103	R3.0	103	1.502857	50.336811	18.808352	81.19165039
R3.0104	R3.0	104	1.516493	48.833954	18.371788	81.62821198
R3.0105	R3.0	105	1.527763	47.317459	17.944567	82.05543518
R3.0106	R3.0	106	1.536522	45.789696	17.526602	82.4733963
R3.0107	R3.0	107	1.542639	44.253174	17.117785	82.88221741
R3.0108	R3.0	108	1.546003	42.710537	16.717993	83.28200531
R3.0109	R3.0	109	1.546521	41.164532	16.327087	83.6729126
R3.0110	R3.0	110	1.544108	39.618011	15.94491	84.05509186

Iowa Curves

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		_		3	Ü	,
				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	Iowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R3.0111	R3.0	111	1.53871	38.073902	15.571287	84.42871094
R3.0112	R3.0	112	1.530281	36.535194	15.206026	84.79397583
R3.0113	R3.0	113	1.518814	35.004913	14.848918	85.1510849
R3.0114	R3.0	114	1.504311	33.486099	14.499736	85.50026703
R3.0115	R3.0	115	1.48681	31.981789	14.158234	85.84176636
R3.0116	R3.0	116	1.466368	30.494978	13.824153	86.17584991
R3.0117	R3.0	117	1.443057	29.02861	13.497217	86.50278473
R3.0118	R3.0	118	1.416993	27.585552	13.177128	86.82286835
R3.0119	R3.0	119	1.388291	26.16856	12.863578	87.1364212
R3.0120	R3.0	120	1.357119	24.78027	12.556236	87.44376373
R3.0121	R3.0	121	1.32364	23.423151	12.254765	87.74523163
R3.0122	R3.0	122	1.288039	22.09951	11.958811	88.0411911
R3.0123	R3.0	123	1.250527	20.811472	11.668006	88.3319931
R3.0124	R3.0	124	1.211323	19.560944	11.381974	88.61802673
R3.0125	R3.0	125	1.170654	18.349621	11.100332	88.89966583
R3.0126	R3.0	126	1.12876	17.178967	10.822688	89.17731476
R3.0127	R3.0	127	1.085877	16.050207	10.548649	89.45134735
R3.0128	R3.0	128	1.042247	14.96433	10.277822	89.7221756
R3.0129	R3.0	129	0.998112	13.922083	10.009819	89.99018097
R3.0130	R3.0	130	0.953699	12.923971	9.744257	90.25574493
R3.0131	R3.0	131	0.909233	11.970272	9.4807682	90.5192337
R3.0132	R3.0	132	0.86492	11.061039	9.2189999	90.78099823
R3.0133	R3.0	133	0.820961	10.196119	8.9586191	91.04138184
R3.0134	R3.0	134	0.777531	9.3751583	8.6993198	91.30068207
R3.0135	R3.0	135	0.734788	8.5976267	8.4408312	91.55916595
R3.0136	R3.0	136	0.69287	7.8628387	8.1829081	91.8170929
R3.0137	R3.0	137		7.1699691	7.9253459	92.07465363
R3.0138	R3.0	138	0.611965	6.5180721	7.6679811	92.33201599
R3.0139	R3.0	139	0.57315	5.9061069	7.410696	92.58930206
R3.0140	R3.0	140	0.535511	5.3329573	7.1534119	92.84658813
R3.0141	R3.0	141	0.499088	4.7974458	6.8960929	93.10390472
R3.0142	R3.0	142	0.463903	4.298358	6.638751	93.36125183
R3.0143	R3.0	143	0.429969	3.834455	6.381434	93.61856842
R3.0144	R3.0	144	0.397285	3.4044859	6.124229	93.87577057
R3.0145	R3.0	145	0.365845	3.007201	5.8672543	94.13274384
R3.0146	R3.0	146	0.335636	2.641356	5.6106529	94.38934326
R3.0147	R3.0	147	0.306641	2.3057201	5.3545909	94.64540863

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				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	Iowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R3.0148	R3.0	148	0.278862	1.999079	5.099246	94.90075684
R3.0149	R3.0	149	0.252277	1.720217	4.8448219	95.15517426
R3.0150	R3.0	150	0.226885	1.46794	4.591516	95.40848541
R3.0151	R3.0	151	0.202693	1.241055	4.3395143	95.66048431
R3.0152	R3.0	152	0.17971	1.038362	4.0890002	95.91100311
R3.0153	R3.0	153	0.15796	0.858652	3.840153	96.15984344
R3.0154	R3.0	154	0.137469	0.700692	3.5931401	96.40686035
R3.0155	R3.0	155	0.118275	0.563223	3.3480971	96.65190125
R3.0156	R3.0	156	0.100417	0.444948	3.1051631	96.89483643
R3.0157	R3.0	157	0.083942	0.344531	2.86448	97.13552094
R3.0158	R3.0	158	0.068893	0.260589	2.6261499	97.37384796
R3.0159	R3.0	159	0.055316	0.191696	2.3902581	97.60974121
R3.0160	R3.0	160	0.043249	0.13638	2.1569581	97.84304047
R3.0161	R3.0	161	0.032716	0.0931315	1.926362	98.07363892
R3.0162	R3.0	162	0.023736	0.0604152	1.698779	98.30122375
R3.0163	R3.0	163	0.016303	0.0366793	1.47451	98.52548981
R3.0164	R3.0	164	0.010391	0.020376	1.254269	98.74572754
R3.0165	R3.0	165	0.005943	0.0099847	1.039243	98.96075439
R3.0166	R3.0	166	0.002865	0.0040413	0.83229	99.16770935
R3.0167	R3.0	167	0.00101	0.0011767	0.641307	99.35869598
R3.0168	R3.0	168	0.000166	0.0001662	0.499982	99.50001526
R3.0169	R3.0	169	0	0	0	100
R4.0000	R4.0	0	0.000828	100	100	0
R4.0001	R4.0	1	0.000963	99.999168	99.00132	0.998683929
R4.0002	R4.0	2	0.001114	99.998207	98.002266	1.997736931
R4.0003	R4.0	3	0.001289	99.997093	97.003319	2.99668026
R4.0004	R4.0	4	0.001486	99.995804	96.004593	3.995406151
R4.0005	R4.0	5	0.001711	99.994316	95.006012	4.993987083
R4.0006	R4.0	6	0.001964	99.992607	94.007629	5.992369652
R4.0007	R4.0	7	0.002254	99.990646	93.009468	6.990531921
R4.0008	R4.0	8	0.002577	99.988388	92.011551	7.988448143
R4.0009	R4.0	9	0.002943	99.985817	91.013908	8.986088753
R4.0010	R4.0	10	0.003354	99.982872	90.016579	9.98342514
R4.0011	R4.0	11	0.003816	99.979515	89.019577	10.98042107
R4.0012	R4.0	12	0.004333	99.9757	88.022957	11.97704315
R4.0013	R4.0	13	0.00491	99.971367	87.026749	12.97325039
R4.0014	R4.0	14	0.005556	99.966461	86.030998	13.96899986

				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R4.0015	R4.0	15	0.006274	99.960907	85.035751	14.96424675
R4.0016	R4.0	16	0.007075	99.954628	84.041061	15.95893955
R4.0017	R4.0	17	0.007961	99.947556	83.046974	16.95302773
R4.0018	R4.0	18	0.008948	99.93959	82.053551	17.94644928
R4.0019	R4.0	19	0.010038	99.930641	81.060852	18.93914795
R4.0020	R4.0	20	0.011243	99.920609	80.068947	19.93105507
R4.0021	R4.0	21	0.012573	99.909363	79.077896	20.92210007
R4.0022	R4.0	22	0.014037	99.89679	78.087791	21.91221046
R4.0023	R4.0	23	0.015652	99.882751	77.098694	22.90130615
R4.0024	R4.0	24	0.017422	99.867104	76.110695	23.88930321
R4.0025	R4.0	25	0.019363	99.849678	75.123886	24.87611008
R4.0026	R4.0	26	0.021491	99.830315	74.138367	25.86163521
R4.0027	R4.0	27	0.023816	99.808823	73.154221	26.84577942
R4.0028	R4.0	28	0.026358	99.785011	72.171562	27.82843781
R4.0029	R4.0	29	0.029126	99.758652	71.190498	28.80950165
R4.0030	R4.0	30	0.032143	99.729523	70.211143	29.7888546
R4.0031	R4.0	31	0.035422	99.69738	69.23362	30.76638222
R4.0032	R4.0	32	0.038982	99.661957	68.258049	31.74195099
R4.0033	R4.0	33	0.042844	99.622978	67.284561	32.71543884
R4.0034	R4.0	34	0.047025	99.580132	66.313293	33.68670273
R4.0035	R4.0	35	0.051542	99.533112	65.344391	34.65561295
R4.0036	R4.0	36	0.056425	99.481567	64.377983	35.62201309
R4.0037	R4.0	37	0.061689	99.42514	63.414238	36.58576202
R4.0038	R4.0	38	0.067358	99.363449	62.453297	37.54670334
R4.0039	R4.0	39	0.073454	99.296097	61.495323	38.50467682
R4.0040	R4.0	40	0.080002	99.222641	60.540478	39.45952225
R4.0041	R4.0	41	0.087027	99.142639	59.588928	40.41107178
R4.0042	R4.0	42	0.094549	99.055611	58.640839	41.35916138
R4.0043	R4.0	43	0.102598	98.961067	57.696388	42.30361176
R4.0044	R4.0	44	0.111198	98.858467	56.755749	43.24425125
R4.0045	R4.0	45	0.120373	98.747269	55.819096	44.18090439
R4.0046	R4.0	46	0.130148	98.626892	54.886612	45.11338806
R4.0047	R4.0	47	0.140551	98.49675	53.958477	46.04152298
R4.0048	R4.0	48	0.151608	98.356194	53.03487	46.96512985
R4.0049	R4.0	49	0.163342	98.20459	52.115971	47.88402939
R4.0050	R4.0	50	0.17578	98.041245	51.201969	48.79803085
R4.0051	R4.0	51	0.188947	97.865463	50.293037	49.70696259

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				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R4.0052	R4.0	52	0.202866	97.676521	49.389355	50.61064529
R4.0053	R4.0	53	0.217559	97.473656	48.491104	51.50889587
R4.0054	R4.0	54	0.232654	97.256096	47.598461	52.40153885
R4.0055	R4.0	55	0.249758	97.023438	46.711594	53.28840637
R4.0056	R4.0	56	0.266512	96.773682	45.830666	54.16933441
R4.0057	R4.0	57	0.284517	96.507172	44.955853	55.04414749
R4.0058	R4.0	58	0.3034	96.222656	44.087299	55.91270065
R4.0059	R4.0	59	0.323171	95.91925	43.22517	56.77482986
R4.0060	R4.0	60	0.343842	95.596085	42.369606	57.63039398
R4.0061	R4.0	61	0.365426	95.252243	41.520748	58.47925186
R4.0062	R4.0	62	0.387929	94.886818	40.678726	59.3212738
R4.0063	R4.0	63	0.411355	94.498886	39.843666	60.15633392
R4.0064	R4.0	64	0.435709	94.087532	39.015678	60.98432159
R4.0065	R4.0	65	0.460985	93.651825	38.19487	61.80513
R4.0066	R4.0	66	0.487181	93.190834	37.381332	62.6186676
R4.0067	R4.0	67	0.514286	92.703659	36.575153	63.42484665
R4.0068	R4.0	68	0.542285	92.189369	35.776402	64.22359467
R4.0069	R4.0	69	0.571165	91.647087	34.985134	65.01486206
R4.0070	R4.0	70	0.600901	91.07592	34.201405	65.79859924
R4.0071	R4.0	71	0.631463	90.475021	33.425236	66.57476807
R4.0072	R4.0	72	0.662824	89.843559	32.656651	67.34335327
R4.0073	R4.0	73	0.694943	89.180733	31.895649	68.10434723
R4.0074	R4.0	74	0.727777	88.485786	31.142221	68.85778046
R4.0075	R4.0	75	0.761278	87.758011	30.396338	69.60366058
R4.0076	R4.0	76	0.795393	86.996735	29.657949	70.34204865
R4.0077	R4.0	77	0.830056	86.20134	28.926994	71.07300568
R4.0078	R4.0	78	0.865204	85.371284	28.203388	71.7966156
R4.0079	R4.0	79	0.900763	84.506081		72.5129776
R4.0080	R4.0	80	0.936655	83.605316	26.777782	73.22222137
R4.0081	R4.0	81	0.97279	82.668663	26.075516	73.92448425
R4.0082	R4.0	82	1.009202	81.695877	25.380054	74.61994171
R4.0083	R4.0	83	1.046485	80.686668		75.30875397
R4.0084	R4.0	84	1.085589	79.64019		75.99087524
R4.0085	R4.0	85	1.127481	78.554596	23.334009	76.66599274
R4.0086	R4.0	86	1.172955	77.427116		77.33348846
R4.0087	R4.0	87	1.222555	76.254166		77.99251556
R4.0088	R4.0	88	1.276553	75.031609	21.357924	78.64207458

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				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement		Percent
R4.0089	R4.0	89	1.334905	73.755058	20.718931	79.28106689
R4.0090	R4.0	90	1.397342	72.420151	20.091623	79.9083786
R4.0091	R4.0	91	1.463254	71.022812	19.477079	80.5229187
R4.0092	R4.0	92	1.531871	69.559555	18.876282	81.12371826
R4.0093	R4.0	93	1.602235	68.027687	18.290085	81.70991516
R4.0094	R4.0	94	1.67327	66.425446	17.719196	82.2808075
R4.0095	R4.0	95	1.743798	64.752182	17.16416	82.83583832
R4.0096	R4.0	96	1.812611	63.008381	16.625351	83.37464905
R4.0097	R4.0	97	1.878502	61.19577	16.10298	83.89701843
R4.0098	R4.0	98	1.940306	59.317268	15.597109	84.40289307
R4.0099	R4.0	99	1.996924	57.376961	15.107644	84.89235687
R4.0100	R4.0	100	2.047356	55.380035	14.634375	85.36562347
R4.0101	R4.0	101	2.090724	53.33268	14.176971	85.82302856
R4.0102	R4.0	102	2.126279	51.241959	13.735006	86.26499176
R4.0103	R4.0	103	2.153455	49.115677	13.307965	86.69203186
R4.0104	R4.0	104	2.171804	46.962223	12.895275	87.1047287
R4.0105	R4.0	105	2.181072	44.790421	12.496299	87.50370026
R4.0106	R4.0	106	2.181142	42.609348	12.110361	87.88964081
R4.0107	R4.0	107	2.172064	40.428204	11.736752	88.26324463
R4.0108	R4.0	108	2.154024	38.256142	11.37474	88.6252594
R4.0109	R4.0	109	2.127339	36.102116	11.023578	88.97642517
R4.0110	R4.0	110	2.092451	33.974777	10.682514	89.31748962
R4.0111	R4.0	111	2.049888	31.882328	10.350797	89.64920044
R4.0112	R4.0	112	2.000286	29.832439	10.027679	89.97232056
R4.0113	R4.0	113	1.94433	27.832153	9.71243	90.28756714
R4.0114	R4.0	114	1.882747	25.887823	9.4043379	90.59566498
R4.0115	R4.0	115	1.816296	24.005075	9.1027164	90.89728546
R4.0116	R4.0	116	1.745761	22.18878	8.8069038	91.19309235
R4.0117	R4.0	117	1.671897	20.443018	8.516284	91.48371887
R4.0118	R4.0	118	1.595454	18.771122	8.2302752	91.76972198
R4.0119	R4.0	119	1.51714	17.175669	7.9483428	92.05165863
R4.0120	R4.0	120	1.437624	15.658528	7.6700058	92.3299942
R4.0121	R4.0	121	1.357518	14.220904	7.3948388	92.60516357
R4.0122	R4.0	122	1.277373	12.863386	7.1224761	92.87752533
R4.0123	R4.0	123	1.197688	11.586013	6.852612	93.14738464
R4.0124	R4.0	124	1.118879	10.388325	6.5850129	93.41498566
R4.0125	R4.0	125	1.041318	9.2694464	6.3195138	93.68048859

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				Percent		Theoretical
		Age as %		Surviving of	Percent	Depreciation
	lowa	of Service	Percent	Original	Condition	Reserve
Lookup	Curve	Life	Retired	Placement	of Survivors	Percent
R4.0126	R4.0	126	0.965304	8.2281284	6.056006	93.94399261
R4.0127	R4.0	127	0.891089	7.2628241	5.7944579	94.20554352
R4.0128	R4.0	128	0.818876	6.3717351	5.5348883	94.46511078
R4.0129	R4.0	129	0.748836	5.5528588	5.2773809	94.7226181
R4.0130	R4.0	130	0.68111	4.8040233	5.0220637	94.97793579
R4.0131	R4.0	131	0.61582	4.1229129	4.769114	95.23088837
R4.0132	R4.0	132	0.553078	3.507093	4.5187402	95.48126221
R4.0133	R4.0	133	0.493008	2.954015	4.2715211	95.72847748
R4.0134	R4.0	134	0.435735	2.4610071	4.027349	95.97264862
R4.0135	R4.0	135	0.3814	2.0252719	3.7864599	96.21353912
R4.0136	R4.0	136	0.330168	1.643872	3.549021	96.45098114
R4.0137	R4.0	137	0.282216	1.313704	3.3315156	66.68484497
R4.0138	R4.0	138	0.237738	1.0314879	3.0849781	96.9150238
R4.0139	R4.0	139	0.196928	0.79375	2.8585811	97.14141846
R4.0140	R4.0	140	0.15997	0.596822	2.6360509	97.36395264
R4.0141	R4.0	141	0.127022	0.436852	2.4174759	97.58252716
R4.0142	R4.0	142	0.098187	0.30983	2.202934	97.79706573
R4.0143	R4.0	143	0.073496	0.211643	1.992503	98.00749969
R4.0144	R4.0	144	0.0529	0.138147	1.786284	98.2137146
R4.0145	R4.0	145	0.036261	0.0852467	1.584401	98.41559601
R4.0146	R4.0	146	0.023346	0.048986	1.38709	98.61290741
R4.0147	R4.0	147	0.013831	0.0256397	1.194826	98.80517578
R4.0148	R4.0	148	0.007295	0.011809	1.0086401	98.99136353
R4.0149	R4.0	149	0.003234	0.0045142	0.830607	99.16939545
R4.0150	R4.0	150	0.001074	0.0012803	0.665729	99.33427429
R4.0151	R4.0	151	0.0002	0.0002061	0.529278	99.47071838
R4.0152	R4.0	152	6.05E-06	6.045E-06	0.500083	99.49991608
R4.0153	R4.0	153	0	0	0	100