

April 17, 2019

610-929-3601

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 and Electric
Pa. P.U.C. No. S-1 – Language Changes in Compliance with Metropolitan
Edison Company’s Default Service Plan, Docket No. P-2017-2637855**

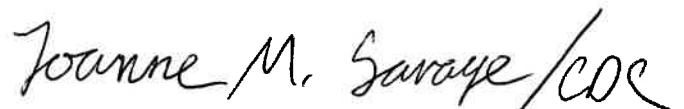
Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 65 to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52 and Supplement No. 10 to Electric Pa. P.U.C. No. S-1, which bears an issue date of April 17, 2019. The tariff changes contained in Supplement No. 65 and Supplement No. 10 are proposed to be effective with service rendered on or after June 1, 2019.

This filing reflects changes in language consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855, which approved Met-Ed’s Default Service Program for the period June 1, 2019 through May 31, 2023.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, Bureau of Technical Utility Services
Lori Burger, Bureau of Audits

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs : : **Docket No. P-2017-2637855, et al.**

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: April 17, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 65 makes changes to General Rules and Regulations, Rate Schedules, and Riders H, I and J.

See Sixty-Second Revised Page No. 2.

LIST OF MODIFICATIONS

General Rules and Regulations

Definition of Terms – Definitions of Commercial Customer Class, Hourly Pricing Service Charges, and Industrial Customer Class language has been changed (See Second Revised Page 13, First Revised Page 16, and Second Revised Page 17).

Rate Schedules

Rate GS-Medium – Default Service Charges, Determination of Rate Schedule GS-Medium (PTC) and GS-Medium (HP) – language has been changed and a new page has been created (See Fourth Revised Page 68 and Original Page 68A).

Riders

Rider H – Price to Compare Default Service Rate Rider language has been changed (See Seventeenth Revised Page 129, Third Revised Page 132 and Second Revised Page 134).

Rider I – Hourly Pricing Default Service Rider language has been changed (See Second Revised Page 136 and Eighteenth Revised Page 138 and Third Revised Page 139).

Rider J – Default Service Support Rider language has been changed (See Fifth Revised Page 145).

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Combined Billing - The aggregation of the billing determinants of two or more meters of the same Customer at the same location for billing purposes.

Commercial Customer Class - Rate Schedules GS-Small, GS-Medium (PTC), MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting Service, LED Street Lighting Service, and Outdoor Area Lighting Service. (C)

Commission - The Pennsylvania Public Utility Commission or any lawful successor thereto.

Community Association - A formal organization (including unit owners' associations) of persons, whether incorporated or unincorporated, having rights in a residential development; such organizations having been formed to provide services (including, but not limited to, street lighting services) to the residential development where such services are not provided by a municipality.

Company - Metropolitan Edison Company.

Competitive Energy Supply - The unbundled energy, capacity, market based transmission and ancillary services provided by an Electric Generation Supplier pursuant to the Customer Choice and Competition Act.

Connected Load - The sum of the horsepower, kilowatts or kilovolt ampere ratings of all the devices located on a Customer's premises that are connected to the Company's electric system, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a Company test indicates improper rating of a device, the rating shall be determined on the basis of the kilovolt-amperes required for its operation.

Consolidated Billing - The issuance of a bill to the Customer by the Company that includes Delivery Service Charges and the charges imposed upon the Customer by an Electric Generation Supplier with whom the Customer has contracted for Competitive Energy Supply.

Contract Demand - The capacity required for operation of an Applicant's/Customer's equipment, as stated in any application or contract for service.

Contractor Costs - The amounts paid by the Company for work performed by a contractor retained by the Company.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Electric Generation Supplier (EGS) - EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

Energy Charge - A charge based upon kilowatt-hours of use.

Energy Efficiency and Conservation Charge - A reconcilable, non-by-passable charge applied to each Billing Unit during a billing month to Delivery Service Customers, with the exception of those served under Borderline Service, pursuant to the terms of the Phase II Energy Efficiency and Conservation Rider.

FERC - The Federal Energy Regulatory Commission

Generating Facility - Any equipment and/or facility that is electrically interconnected to the Company and is (i) capable of generating electrical energy for delivery into the PJM control area and (ii) is located on a single site within the Company's service territory. A single site with multiple generating units, each owned by a single entity, shall constitute one Generating Facility. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generating Facility if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

Hertz - A unit of frequency, equal to one cycle per second.

Horsepower (HP) - Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts. (C)

Hourly Pricing Service Charges - For Customers served under Rate Schedules GS-Medium (HP), GS-Large, GP, TP, as well as GS-Small and GS-Medium (PTC) Customers that elect this rate, the charges representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Default Service Customers.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Individualized Contract - Shall have the meaning ascribed to it in Rule 14.

Industrial Customer Class - Rate Schedules GS-Medium (HP), GS-Large, GP and TP. (C)

Kilovar (KVAR) - 1,000 volt-amperes reactive.

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line which will provide service to the Customer.

Monthly Minimum Charge - A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service - Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

DEFAULT SERVICE CHARGES:

For Rate Schedule GS-Medium (PTC) Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider. For Rate Schedule GS-Medium (HP) Customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

(C)

DETERMINATION OF RATE SCHEDULE GS-MEDIUM (PTC) AND GS-MEDIUM (HP):

(C)

Rate Schedule GS-Medium (PTC): Customers receiving service under this Rate Schedule with a kW Demand less than 100 kW.

Rate Schedule GS-Medium (HP): Customers receiving service under this Rate Schedule with a kW Demand equal to or greater than 100 kW.

The Customer's demand used for the determination of the Default Service rider that the customer should be billed under if receiving Default Service from the Company shall be determined as follows: Effective June 1st of each year, a review of the measured demand for the period April 1st of the preceding year to March 31st of the current year will be conducted. Based on that review, if the measured demand in any twelve months is less than 100 kW, then the Customer shall receive Default Service under the provisions of Rider H – Price to Compare Default Service Rate Rider. Otherwise, the Customer will receive Default Service under the provisions of Rider I – Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

(C)

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, customer's demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgement, may at any time require the Customer to enter into a new Delivery Service contract.

(C) Change

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2019 through May 31, 2019 the PTC_{Default} rates billed by Customer Class are as follows:

(C)
Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06483 per kWh.

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06241 per kWh

(C) Change

RIDERS

Rider H (continued)

DS_{Exp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2019 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2023, including but not limited to:

(C)

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan for retail Default Service including legal, customer notice, and consultant fees
- The incremental administrative start-up costs associated with the portfolio procurements of the supply needed from block and spot

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

DS_{Exp2} = The cumulative costs to provide Default Service incurred by the Company for the respective Customer Class through the end of the previous Default Service Quarter, including but not limited to the following:

(C) Change

RIDERS

Rider H (continued)

- The net AEPS expenses incurred by the Company associated with the portfolio procurements of the supply needed from block and spot purchases. These net AEPS expenses will reflect the net proceeds of sales of AEPS credits purchased that exceed the AEPS credits needed to meet AEPS requirements.
- The cost of credit when the Company is considered by PJM to be the load serving entity.
- Any reconciliation balance associated with GS-Medium customers with demand equal to or greater than 100 kW migrating from Rider H - Price to Compare Default Service Rate Rider to Rider I - Hourly Pricing Default Service Rider as of June 1, 2019. (C)

$PTC_{Rev} =$ The cumulative revenues billed to Retail Customers by Customer Class for Default Service under the Default Service Supply Plan, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed under the respective Customer Class $PTC_{Default}$ rates.

$DS_{Int} =$ The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter by Customer Class. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(C) Change

RIDERS

RIDER I
HOURLY PRICING DEFAULT SERVICE RIDER**AVAILABILITY:**

The charges billed under this rider are applicable to all Customers on Rate Schedules GS-Medium (HP), GS-Large, GP, and TP who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules GS-Small and GS-Medium (PTC) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service. (C)

All GS-Small and GS-Medium (PTC) Customers electing service under this rider must have Smart Meter technology installed as part of the Company's Smart Meter Plan filed with and approved by the Commission. (C)

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (\text{HP}_{\text{Energy Charge}} + \text{HP}_{\text{Cap-AEPS-Other Charge}} + \text{HP}_{\text{Administrative Charge}} + \text{HP}_{\text{Unc}} + \text{HP}_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$\text{HP}_{\text{Energy Charge}} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP}_{\text{Loss Multiplier}})$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the ME Transmission Zone.

HP_{Oth} = \$0.00400 per kWh for estimate of capacity, ancillary services, NITS, AEPS compliance and other supply components.

(C) Change

RIDERS

Rider I (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered March 1, 2019 through May 31, 2019, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = \$0.00032 per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2019 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2023 including but not limited to:

(C)

(C) Change

RIDERS

Rider I (continued)

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Retail Default Service Supply Plan including legal, customer notice, and consultant fees.

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

$DS_{HPE}^{Exp2} =$ The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- Any PJM related charges other than Non-Market Based Services Transmission charges identified in Rider J associated with the procurement of Hourly Pricing Default Service
- AEPS expenses incurred by Met-Ed related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan excluding such costs recovered through the Company's Solar Photovoltaic Requirements Charge Rider
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees.
- The cost of credit when the Company is considered by PJM to be the load serving entity.
- Any reconciliation balance associated with GS-Medium (C) customers with demand equal to or greater than 100 kW migrating from Rider H - Price to Compare Default Service Rate Rider to Rider I - Hourly Pricing Default Service Rider as of June 1, 2019.

(C) Change

RIDERS

Rider J (continued)

The NUG charges by NUGE Rate Group to be included in DSS rates are as follows:

<u>Rate Schedule</u>	<u>NUG Rates</u>
NUG Rate Group 1 - Rate Schedule RS	0.000 cents per kWh
NUG Rate Group 2A - Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate, GS – Small, GS – Medium, MS, OAL, STLT, LED and BRD	0.000 cents per kWh
NUG Rate Group 2B - Rate Schedule GS - Large	\$0.000 per kW NSPL
NUG Rate Group 3 - Rate Schedule GP	\$0.000 per kW NSPL
NUG Rate Group 4 - Rate Schedule TP	\$0.000 per kW NSPL

Non-Market Based Services Transmission Charges

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company’s Default Service Program at Docket No. P-2013-2391368; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(C)

(C) Change

METROPOLITAN EDISON COMPANY

Electric Generation Supplier Coordination Tariff

Company Office Location

2800 Pottsville Pike
P. O. Box 16001
Reading, Pennsylvania 19612

Issued: April 17, 2019

Effective: June 1, 2019

Samuel L. Belcher, President

NOTICE

Supplement No. 10 makes changes to existing Rules and Regulations.

LIST OF MODIFICATIONS

Load Profiling and Forecasting

Modified Section 5.1 to include Pennsylvania Customer Assistance Program Indicator on the Pre-Enrollment Customer Information List (See Second Revised Page No. 19).

Modified Section 5.4.1 to include Company's Pennsylvania Customer Assistance Program ("PCAP") language (See First Revised Page No. 23).

Modified Section 7.1 to exclude any approved reallocation of PJM RTEPs as EGS responsibility (See Second Revised Page No. 26).

Modified Section 9.1 to change the date to include the Default Service Program period ending May 31, 2023, approved at Docket No. P-2017-2637855 (See Fourth Revised Page No. 28).

Modified Section 12.9(b) to change the date to include the extension of the Clawback Provision approved at Docket No. P-2017-2637855 (See Third Revised Page No. 38).

Modified Appendix A to include PJM billing line item as defined in applicable PJM Agreement or Manual as a result of the FERC Settlement in Docket EL05-121-009 (See First Revised Page No. A-1).

5. DIRECT ACCESS PROCEDURES

5.1 Pre-Enrollment Customer Information List

The following information will be provided on the Customer information list for each Customer who has not requested that all information be removed from this list:

- i) Customer Account #
- ii) Meter #
- iii) Name
- iv) Service Address, including Zip+4
- v) Billing Address, including Zip+4
- vi) Budget indicator (is Customer on a budget billing program)
- vii) Meter Read Cycle date
- viii) Meter Type
- ix) Interval Meter Flag
- x) Load Profile Group Indicator
- xi) Rate Code Indicator
- xii) Loss Factor
- xiii) 24 Individual Months Consumption (kWh)
- xiv) 24 Individual Months Demand (kW)
- xv) End of billing period date for each billing month
- xvi) # days in billing period for each billing month
- xvii) Default Service indicator (is Customer a Default Service Customer as of the date of the list update)
- xviii) PLC Value (capacity obligation) and effective date of this value
- xvix) PLC Value (transmission obligation) and effective date of this value
- xx) Date the list was last updated
- xxi) Net Metering Indicator
- xxii) Sales Tax Status
- xxiii) Pennsylvania Customer Assistance Program Indicator

(C)

The Company will provide the Customer information list by either a download from a secured website or compact disc. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. The Customer information list will be updated monthly. The Company will provide each Customer the option to have all of its Customer information listed above removed from the Customer information list. At the same time, the Company will also provide each Customer the option to have all of the information listed above included on the Customer information list.

(C) Change

(b) If a Customer contacts the Company to discontinue electric service the Company will notify the current EGS via an EDI drop transaction of the Customer's discontinuance of service for the location.

5.3.6 If the Company elects to change the account number for a Customer receiving generation service from an EGS for Company purposes (i.e., not as a result of customer action), the Company will notify the EGS of the change in account number at the same Customer location in sufficient time to permit the EGS to complete the EDI transactions required to maintain the EGS's service to the Customer.

5.4 Provisions relating to an EGS's Customers.

5.4.1 Arrangements with EGS Customers. EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, PaPUC requirements, the PJM Tariff and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

Beginning June 1, 2019, consistent with Docket No. P-2017-2637855, EGSs may only serve Customers enrolled in the Company's Pennsylvania Customer Assistance Program ("PCAP") if they utilize a rate ready percentage-off product that is set at the price-to-compare or a percentage-off the price-to-compare. Additionally, EGSs shall not charge PCAP Customers any early termination, cancellation or other add-on fees. (C)

5.4.2 Transfer of Cost Obligations Between EGSs and Customers. Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company.

5.4.3 Customer Obligations. Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.

(C) Change

Beginning June 1, 2015, EGS will no longer be responsible for the following transmission costs: (1) PJM charges associated with reliability must run (“RMR”) generating unit declarations and deactivation of plants deactivated July 24, 2014, the date of the Commission approval of Met Ed’s Default Service Programs in PaPUC Docket No. P-2013-2391368; (2) historical out of market tie line, generation and retail customer meter adjustments and (3) unaccounted for energy.

EGSs will not be responsible for any approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009. (C)

8. SETTLEMENTS

- 8.1 Applicability of PJM Tariff.** The EGS agrees that settlements will be provided under the rates, terms, and conditions of the PJM Tariff.
- 8.2 Billing.** Billing for settlements shall be rendered by PJM in accordance with the PJM Tariff.
- 8.3 Metered Data Collection.** Meter data collected by the Company shall be utilized to calculate the quantity of energy actually used by an EGS’s Customers for settlements.
- 8.3.1 Monthly Metered Customers.** Data from monthly metered Customers is collected corresponding to Customers’ billing cycles. The Company shall convert such meter data for Customers to equivalent hourly usage. Rate class load profiles will be adjusted for usage factor and losses to derive an hour-by-hour usage, based on the applicable PJM rules, agreements, and procedures.

(C) Change

8.5.1 Customer PLS and NPLS. The customer specific PLS and NPLS developed in support of the PLS and NPLS submitted to the PJM eRPM tool (or its successor) by the Company, will be provided to each EGS for the EGS's customers of record no later than 10 days following such data being uploaded into the Company's SAP system. Beginning in 2012, the Eligible Customer List ("ECL") and supplier specific "Sync Lists" will contain the new PLS and NPLS values in the first scheduled update of the ECL and Sync Lists after the calculations are uploaded into the SAP system.

9. ALTERNATIVE ENERGY PORTFOLIO STANDARDS

9.1 Requirements. EGSs supplying retail load in the Company's service territory shall cooperate with the Company to ensure compliance with applicable requirements under the AEPS Act and related regulations. An EGS is required to meet AEPS Act requirements for its metered retail load as measured at the delivery point for each EGS Customer, provided, however, that the Company shall provide solar photovoltaic alternative energy credits to satisfy EGS AEPS solar photovoltaic requirements during the period June 1, 2019 to May 31, 2023. An EGS shall grant the Company permission to transfer solar photovoltaic alternative energy credits into the EGS's GATS account. (C)

(C) Change

12.9 Purchase of EGS Receivables (“POR”) Program. The Company will purchase the account receivables, associated with EGS sales of retail electricity supply comprised of electric energy, capacity, transmission and ancillary services. The program will be applicable to residential and commercial Customers on Consolidated EDC Billing under the following rate schedules: Residential Service RS, General Service GS-Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, General Service GS-Small, General Service GS-Medium, Municipal Service, Borderline Service, Street Lighting Service, Ornamental Street Lighting Service and Outdoor Lighting Service. Provided that the Company is able to bill EGSs for all fees as provided in Section 12.9(f), the POR will be “non-recourse”, except as provided for under Section 12.9(g). To the extent the Company has to provide any consumer protections other than those provided for under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission’s regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., the costs will be borne by the EGSs. The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services. The Company has the right to withhold from the POR payment to an EGS an amount equal to any undisputed outstanding and unpaid balance in excess of thirty (30) or more days associated with EGS obligations to the Company as provided for in Section 12.2.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing would need a separate DUNS number for industrial Customers and a separate DUNS number for commercial/residential Customers. EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.

(a) Eligibility: The POR program will be available only for EGSs who employ the Company’s Consolidated EDC Billing option. Participation in the Company’s POR program will be mandatory for any EGS that does employ the Consolidated EDC Billing option.

(b) Timing of Payments: Payments to EGSs will be made based on the current amount that is billed and owed by the Customers and will be paid 40 days after invoicing the Customer. The POR payments to EGSs will be subject to the Clawback Provision provided for in Section 12.9(g) through September 30, 2021.

(C)

(C) Change

APPENDIX A

Responsibilities for PJM Billing Line Items as Defined Applicable PJM Agreement or Manual

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1100	Network Integration Transmission Service		X
1102	Network Integration Transmission Service (exempt)		X
1104	Network Integration Transmission Service Offset		X
1108	Transmission Enhancement	X	
1110	Direct Assignment Facilities		X
1115	Transmission Enhancement Settlement (EL05-121-009)	X	
1120	Other Supporting Facilities		X
1130	Firm Point-to-Point Transmission Service		X
1133	Firm Point-to-Point Transmission Service Resale Charge		X
1140	Non-Firm Point-to-Point Transmission Service		X
1143	Non-Firm Point-to-Point Transmission Service Resale Charge		X
1200	Day-ahead Spot Market Energy		X
1205	Balancing Spot Market Energy		X
1210	Day-ahead Transmission Congestion		X
1215	Balancing Transmission Congestion		X
1218	Planning Period Congestion Uplift		X
1220	Day-ahead Transmission Losses		X
1225	Balancing Transmission Losses		X
1230	Inadvertent Interchange		X

(C)

(C) Change