



UGI Utilities, Inc.  
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Denver, PA 17517

Christopher R. Brown  
Vice President and General Manager of Rates and Supply

May 15, 2019

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
Harrisburg, PA 17105-3265

**Re: UGI Utilities, Inc. – Electric Division  
Supplement No. 7 to UGI Electric Pa. P.U.C. No. 6  
Third Party Electric Vehicle Charging -Resale/Redistribution of Utility Service  
Tariff Provisions - Docket No. M-2017-2604382**

Dear Secretary Chiavetta:


Enclosed for filing on behalf of UGI Utilities Inc. – Electric Division is Supplement No. 7 to  
Tariff UGI Electric Pa. P.U.C. No. 6.

Supplement No. 7 is filed in accordance with the Final Policy Statement Order at the above  
noted docket, entered on November 8, 2018, regarding Third Party Electric Vehicle Charging –  
Resale/Redistribution of Utility Service Tariff Provisions.

In the Policy Statement, the PUC has waived the 60-day public notice pursuant to 52 Pa. Code  
§ 53.31 and reduced the notice period to 30 days. Supplement No. 7 is filed on at least 30-day  
notice with an effective date of June 14, 2019.

Copies of this filing have been provided per the attached Certificate of Service. Should you have  
any questions related to this filing, please contact Stephen Anzaldo, Director, Rates &  
Regulatory Planning, via e-mail at sanzaldo@ugi.com or via phone at (610) 796-3528.

Respectfully yours,

  
Christopher R. Brown

Enclosures: Supplement No. 7 to Tariff UGI Electric Pa. P.U.C. No. 6  
The required 52 Pa. Code Section 53.52 questions and answers

cc: Certificate of Service

**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 15<sup>th</sup> day of May, 2019, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):


**VIA FIRST-CLASS MAIL:**

Tanya J. McCloskey, Esquire  
Consumer Advocate  
Office Of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1921

John R. Evans  
Small Business Advocate  
Office of Small Business Advocate  
Commerce Building  
300 North Second Street, Suite 202  
Harrisburg, PA 17101

Richard Kanaskie, Esquire  
Director and Chief Prosecutor  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Kelly Monaghan, Director  
Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

  
\_\_\_\_\_  
Christopher R. Brown

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**Proposed Changes to UGI Electric Tariff Original No. 6.**

Information furnished with the filing of rate changes under 52 Pa.  
Code, Section 53.52

**(a) Applicable to changes in terms and conditions of service.**

**(a)(1) The specific reason for each change.**

This filing is made in accordance with the Commission's Final Policy Statement Order on Third Party Electric Vehicle Charging – Resale/Redistribution of Utility Service Tariff Provisions at Docket No. M-2017-2604382, entered on November 8, 2018, which requires UGI Electric to address two issues in its tariff.

1- Rules and Regulation 9-g has been added which reflects that Third Party EV charging stations are excluded from the pricing requirements of 66 Pa. C.S. § 1313.

2 – When and how owners and operators of third party electric vehicle charging services are to notify the Company of planned installations and what information the Company needs in advance.

**(a)(2) The total number of customers served by the utility.**

The total number of customers served was 62,252 as of April 30, 2019.

**(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

No UGI Electric customer bills will be affected by the changes.

**(a)(4) The effect of the change on the utility's customers.**

There will be no impact to any UGI Electric customers.

**(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.**

There is no expected impact on UGI Electric's revenue or expenses because of the proposed changes.

**(a)(6) The effect of the change on the service rendered by the utility.**

There is no effect to the service rendered by UGI Electric as a result of the proposed changes.

**(a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).**

UGI Electric is filing this tariff change in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382.

**(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308.**

No studies were conducted.

**(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.**

No customer polls were taken or other documents developed to evaluate customer acceptance of any of the changes proposed in this filing.

**(a)(10) Plans the utility has for introducing or implementing the change with respect to its customers.**

This change will become effective in 30 days pursuant to the Final Policy Statement Order entered on November 8, 2018.

**(a)(11) F.C.C. or FERC or Commission orders or rulings applicable to the filings.**

The Commission's Final Policy Statement Order on Third Party Electric Vehicle Charging – Resale/Redistribution of Utility Service Tariff Provisions at Docket No. M-2017-2604382.

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**ELECTRIC SERVICE TARIFF**

**RULES AND RATES  
FOR ELECTRIC DISTRIBUTION SERVICE AND  
CHOICE AGGREGATION SERVICE**

in the following service territory:

**LUZERNE COUNTY**

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

**WYOMING COUNTY**

Townships of Monroe and Noxen

Issued: May 15, 2019

Effective for Service Rendered on and after June 14, 2019 in accordance with Final Policy Statement Order entered November 8, 2018 at Docket No. M-2017-2604382.

Issued by:  
Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

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# NOTICE

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Rules and Regulations, Section No 9 – Customer Use of Service, Page 21(a).

- Section 9-g, Electric Vehicle Charging has been added in accordance with Final Policy Statement Order entered November 8, 2018 at Docket No. M-2017-2604382.

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**(C) Indicates Change**

**RULES AND REGULATIONS (continued)****9. CUSTOMER'S USE OF SERVICE**

- (C)** 9-g **Electric Vehicle Charging.** In accordance with the Commission's Final Policy Statement Order entered on November 8, 2018 at Docket No. M-2017-2604382, the electricity sales by a person, corporation or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation shall not be construed to be sales to residential customers and therefore do not fall under the pricing requirements of 66 Pa. C.S. § 1313. Such sales are therefore not considered a resale of service as defined in this tariff rule 9-a.

For purposes of third-party owned electric vehicle charging stations, charging the electric vehicle shall not be considered redistribution as defined in Rule and Regulation No. 9 – Customer's Use of Service. Electric vehicles are defined as any vehicle licensed to operate on public roadways that are propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric service to electric vehicle charging stations shall be provided in accordance with the Company's Service and Supply System Extension.

The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Company shall not be liable for any damages associated with operation of the charging station. For stations dedicated solely for the purpose of charging electric vehicles wherein a third party owns the charger and allows an electric vehicle owner to use their facility to charge an electric vehicle, the owner of the charging facility shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The third -party owner of the station shall be responsible for all applicable Tariff rates, fees and charges. For such installations, the electric vehicle owner shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

**(C) Indicates Change**