

June 27, 2019

VIA HAND DELIVERY

Jonathan P. Nase

Direct Phone 717-773-4191 Direct Fax 215-372-2340 jnase@cozen.com

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor North Harrisburg, PA 17120

Re: Pennsylvania Public Utility Commission v. Hidden Valley Utility Services, L.P. (Wastewater and Water); Docket Nos. R-2018-3001307 and R-2018-3001306

Corrected Annual Reports for 2015-2018

Dear Secretary Chiavetta:

In compliance with Ordering Paragraph 9 of the Commission's Opinion and Order entered in this proceeding on March 29, 2019, enclosed for filing with the Pennsylvania Public Utility Commission are corrected annual reports for the years 2015-2018 for both Hidden Valley Utility Services, L.P (water) and Hidden Valley Utility Services, L.P. (wastewater). Also enclosed is correspondence from Constance E. Heppenstall, Senior Project Manager, Rate Studies of Gannett Fleming Valuation and Rate Consultants, LLC, indicating that she reviewed the corrected annual reports prior to submission to the Commission.

As required by Ordering Paragraph 9, copies of the corrected annual reports are being served on the Bureau of Technical Utility Services. Additional copies are being served as indicated on the enclosed Certificate of Service.

Thank you for your attention to this filing. Should you have any questions or concerns, please contact me.

Sincerely,

COZEN O'CONNOR

P. Nase

/ By: Jonathan P. Nase Counsel for Hidden Valley Utility Services, L.P.

JPN:kmg Enclosure

cc: Honorable Mark A. Hoyer Honorable Katrina L. Dunderdale Paul Diskin, Director, Bureau of Technical Utility Services Kathy Aunkst, Secretary's Bureau Per Certificate of Service James M. Kettler

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

17 North Second Street Suite 1410 Harrisburg, PA 17101 717,703.5900 877.868.0840 717.703.5901 Fax cozen.com



Excellence Delivered As Promised

June 19, 2019

VIA E-MAIL

Mr. Jim Kettler, President Hidden Valley Utility Services, LP 811 Russell Ave., Suite F Gaithersburg, MD 20879

Dear Mr. Kettler:

Review of Pennsylvania Public Utility Commission Annual Reports

In conformance with the requirement on page 91 of the Opinion and Order of the Pennsylvania Public Utility Commission (Commission) in Docket No. R-2018-3001306 and R-2018-3001307, we acknowledge, as a rate consultant, that we have reviewed the attached Annual Reports of the Hidden Valley Utility Services, LP (the Company) for the years 2015-2018.

The Order states that "within ninety (90) days after the date of entry of this Opinion and Order in this proceeding, Hidden Valley Utility Services, L.P shall file with the Commission's Secretary's Bureau and the Commission's Bureau of Technical Utility Services corrected annual reports for the years 2015-2018. These annual reports shall be prepared or reviewed by a rate consultant prior to submission to the Commission."

We certify that we have reviewed and ensured the accuracy of the attached corrected Water and Sewer Annual Reports for the years 2015-2018, based on the financial information provided to us by the Company.

Very truly yours,

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Constance E. Heppenstall Senior Project Manager, Rate Studies

cc: Jonathan P. Nase via email jnase@cozen.com

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, et al.

V.

Docket No. R-2018-3001306, R-2018-3001307 *et al.*

Hidden Valley Utility Services, L.P.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing **Corrected Annual Reports for 2015-2018,** upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA FIRST CLASS MAIL:

Allison Kaster, Esquire Pennsylvania Public Utility Commission Bureau of Investigation & Enforcement Commonwealth Keystone Building 400 North Street, 2 West P.O. Box 3265 Harrisburg, PA 17105-3265 E-mail: akaster@pa.gov Counsel for *Bureau of Investigation & Enforcemen*t

Christine Maloni Hoover, Esquire Lauren Castor, Esquire Office of Consumer Advocate 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1923 E-mail: CHoover@paoca.org LCastor@paoca.org Counsel for Office of Consumer Advocate Robert Kollar 1374 Langport Drive Pittsburgh, PA 15241 E-mail: bob@kkacpas.com

William H. Stewart, Esquire Vuono & Gray, LLC 310 Grant Street Suite 2310, Grant Building Pittsburgh, PA 15219 E-mail: wstewart@vuonogray.com Counsel for *Hidden Valley Foundation Inc.*

Dated: June 27, 2019

fonathan P. Nase, Esquire Counsel for Hidden Valley Utility Services, L.P

Hidden Valley Utility Services, L.P – Wastewater PUC 2016 Corrected Annual Report

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concer	ning this repo	rt should b	e addressed:
	James	Kottlar	
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	Valley Utility Service, LP For the Year Ended December	31, 20
	(Company Name)	
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Hidden Valley Utility Service, LP

(Company Name)

GENERAL INSTRUCTIONS

- Two copies of this report shall be prepared by each wastewater utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report be emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
- 2. Pencil entries will not be permitted on hard copy.
- 3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by National Association of Regulatory Utility Commission (NARUC). The NARUC Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more; Class B companies with annual revenues in the range of \$200,000 to \$999,999; and Class C companies with annual revenues under \$200,000.
- 4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
- 5. The report shall be filed consisting of data relative to a calendar year basis.
- 6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
- 8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

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Hidden Valley Utility Service, LP	For the Year Ended December 31, 2016
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GENERAL IN	FORMATION
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(Company Name) GENERAL INFORMATION Jame and title of officer having custody of the general books of account and add af the office where such books are kept. es Kettler Russell Ave. Suite F thersburg, MD 20879 Jame of State under the laws of which respondent is incorporated and the date o ncorporation. If incorporated under a special law, give reference to such law. If ncorporated, state that fact and give the type of organization and date organized nsylvania f at any time during the year the property of respondent was held by a receiver o usee, give: (a) name of receiver or trustee, (b) date such receiver or trustee tool ossession, (c) the authority by which the receivership or trusteeship was created nd, (d) date when possession by receiver or trustee ceased.	·
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Page 5

Hidden Valley Utility Service, LP

(Company Name)

DEFINITIONS

"Accounts" means the accounts prescribed in the NARUC System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such an over a fixed period, which may be over the life of the asset or liability to which it applies, or over the p-during which it is anticipated the benefit will be realized.

"Associated Companies" means companies or persons that, directly or indirectly, through one or morintermediaries, control, or are controlled by, or are under common control with, the accounting compar

"Book Cost" means the amount at which property is recorded in the applicable account without deduct of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") me possession, directly or indirectly, of the power to direct or cause the direction of the management and p of a company, whether such power is exercised through one or more intermediary companies, or alone, conjunction with, or pursuant to an agreement, and whether such power is established through a majori minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, h trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration give other than cash, the value of such consideration shall be determined on a cash basis.

"Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing plant, including the cost of transportation and handling incidental thereto.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of de such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs (obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brolsalesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by maintenance, incurred in connection with the consumption or prospective retirement of the utility plant course of providing service. This includes causes which are known to be in current operation and again which the utility is not protected by insurance. Among the causes to be given consideration are wear an decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Discount", a applied to the securities or assumed by the utility, means the excess of the par (stated va no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale ov cash value of the consideration received from their sale.

Hidden Valley Utility Service, LP

(Company Name)

DEFINITIONS (Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with res to which it is mutually agreed or intended between the creditor and debtor that they shall be settled issuance of securities or shall not be subject to current settlement.

"Multiple Family Dwelling" means a residential structure or group of structures which is capable separately housing more than on family unit.

"Original Cost", as applied to utility plant, means the cost of such property to the person first dev to public service.

"**Premium**", as applied to the securities issued or assumed by the utility, means the excess of the value of the consideration received from their sale over the sum of their par (stated value of no-par or face value and interest or dividends accrued at the date of sale.

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Reclaimed Water" means water that has received at least secondary treatment and basic disinfec and is reused after flowing out of a wastewater treatment plant.

"Regulatory Assets and Liabilities" are assets and liabilities that result from rate actions of the Commission. Regulatory assets and liabilities arise from specific revenues, expenses, gains or loss would have been included in determination of net income in one period under the general requirem the Uniform System of Accounts but for it being probable that; 1) such items will be included in a period(s) for purposes of developing the rates the utility is authorized to charge for its utility servic 2) in the case of regulatory liabilities, that refunds to Regulatory assets and liabilities can also be c reconciling differences between the requirements of generally accepted accounting principles, regulators.

"Replacing or Replacement", when not otherwise indicated in the context, means the constructio or installation of utility plant in place of property retired, together with the removal of the property

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Reuse" means the deliberate application of reclaimed water, in Compliance with Federal and Sta environmental rules and regulations, for a beneficial purpose.

"Utility", as used herein and when not otherwise indicated in the context, means any public utility which the uniform system of accounts is applicable.

Hidden Valley Utility Service, LP	For the Year Ended December 31, 2016
(Company Name)	
100. VOTING POWE	RS and ELECTIONS
This schedule is to be completed only by publicly held Corporation complete this schedule.	ns. Subsidiaries who are 100% owned by others should not
1. Has each share of stock the right to one vote? Yes/No	
2. Are voting rights attached only to stock? Yes/No (If the answer to eithe	er query 1 or 2 is "No," give particulars.)
3. Give date of the latest closing of the stock book prior to end of year and sta	ate the purpose of such closing.
4. Is cumulative voting permitted? Yes/No	
5. State the total number of Board or Directors meetings held during year.	
6. State the date and place of the latest general meeting held prior to the end of	of the year for the election of directors.
7. State the total number of votes cast at the latest general meeting and the tot	tal number cast by proxy.
8. State the total number of voting security holders and the total of all voting	securities as of December 31.
9. If any security has preferences, special privileges, or restrictions in the electroporate action, give details.	ction of directors, trustees or managers, or in the determination of any

•

Hidd	len Valley Utility Service, LP								For the	Year Ende	d December 31, 2016
	(Company Name)			,							
	101	SEC	URITY HOLDER I	NFORMATION	ANT		TING	POW	ERS		
	101							10.01			
				· · · · · · · · · · · · · · · · · · ·		h - 1 d - m	• • • • • • • • • • • • • • • • •	a haldsha h			ate at avoid the she latest
1.	Report the requested information for each he available at the end of the year. When the h	older of one	e percent or more of the voting secur	ities or, if there are fewer than t	en such	nolder	s, the ten wh	to nota the n	the normer of	g powers. L	vata snould de the latest
	designated as such, under a general heading							eu opposite			tiai Owners,
	designated as such, under a general heading	lacinarying	, the trustee of other agency. Securit	les with contingent voting right	s may u	c uisi ca					
2	Attach hereto a certified copy of every effect	tive votine	truct established and a certified com	y of every other agreement (true	stee or c	thenvis	e) under wh	uich voting s	ecurities are	held for he	reficial owners. If any
	such agreement has been filed with a previo	us periort a	reference to the earlier report will be	sufficient provided that change	s of mo	vlificati	on since nre	vinus filino	are shown		ieneidi Owners. II dily
	such agreement has been men whill a previe		leidenee to the carne report will be	Sufficient, provided that change			on anice pre	Alous IIIIIg	are 3110 mil.		
	· · ·			· · · · · · · · · · · · · · · · · · ·							
				· · · · · · · · · · · · · · · · · · ·				Voting S	ecurities		Nonvoting Securities
	· · · · ·		· · ·								(See Instruction #2)
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				Number of	f votes as of	······································	··· ·	Principal, Par Value,
							Total	Common	Preferred	•	or Stated Value
Line	Name of Security Holder		Street Address	City	State	Zip	Votes	Stock	Stock	Other	(Specify issue - omit cents)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	James Kettler		811 Russell Ave. Suite F	Gaithersburg	MD	20879	99				
2	Kettler Brothers at Pennsylvania, Inc		811 Russell Ave. Suite F	Gaithersburg	MD	20879	1				
3											
4	-										
5											
6			``								
7	• .	•									•
8	·		· · · ·	•							
9			-								····
10	·····										
11					-						
12											
13	· · · · · · · · · · · · · · · · · · ·								· · · · ·		
14 15	· · · · · · · · · · · · · · · · · · ·			~							
	Total votes of all voting securities		· · · · · · · · · · · · · · · · · · ·		-						
	Total number of security holders										
	Total votes of security holders listed above		d					,			
10	Total votes of security notices instea above				1						

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Hidd	en Valley Utility Service, LP			For the Y	ear End	ied De	ecember	31, 2016
	(Company Name)		· · · · · · · · · · · · · · · · · · ·					
	-							
	11	02. COMPANIES CO	NTROLLED BY RES	PONDENT	l		I	
—							1	
Show	below the names of all corporations, busin	ness trusts, and similar organiz	ations, controlled directly or ind	directly by respondent at a	ny time d	luring t	he year.	
	· · · · · · · · · · · · · · · · · · ·	;;;;						
1. If c	ontrol ceased prior to end of the year, give	particulars in a footnote.			-			
	ontrol was by other means than a direct ho		a footnote the manner in which	control was held, naming	any inter	mediat	es involve	d.
3. If c	ontrol was held jointly with one or more o	ther interests, state the fact in	a footnote and name the other in	nterests.				-
	· · · · · · · · · · · · · · · · · · ·			•			ļ!	
		•	·					Footnote
Line	Name of Company Controlled	Kind of Business	Street Address	City	State	^	of Stock	Ref.
No.	. (a) ·	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1.							┟┈╌╴┛	
2				···				
3							┟───┥	
5			· · · · ·				┨───┦	
$\frac{3}{6}$			· · ·				┨───┦	
7								
8	······		· · · · · · · · · · · ·				<u> </u>	
9				· · · ·				
10	<u> </u>		· · ·			,		1
11								
12		·						
13						<u> </u>	!	
14							ļ!	
15					\rightarrow			
16		· .					ļ	
ĒOO	TE10/1750-			<u> </u>		.		
	TNOTES: ect control is that which is exercised without ir	ternosition of an intermediant						
	irect control is that which is exercised without in		which exercises direct control. Cor	ntrol may exist by mutual ag	cement or	unders	tanding bet	ween
two	or more parties who together have control with	hin the meaning of the definition	of control in the NARUC System of	of Accounts, regardless of the	e relative v	voting ri	ights of each	h party.
3. Join	at control is that in which neither interest can e	ffectively control or direct action	without the consent of the other, as	s where the voting control is	equally di	vided b	etween two	holders,
	ach party holds a veto power over the other. Jo			en two or more parties who to	ogether hav	ve contr	col within th	ie
mea	ming of the definition of control, regardless of	the relative voting rights of each	party.		ll		· ·	Ĺ

Hidd	len Valley Utility Servic	e, LP	_					For the Year	Ended Decem	per 31, 201
	(Company Name)									
			· · · · · · · · · · · · · · · · · · ·							
			103. D	IRE	CTORS			,-		
	vide the following information	on each director of the respo	ndent who held off	ice at a	ny time durin	g the year. Inclu	le in column ((a) abbreviated	titles of the dir	ectors who
	icers of respondent.							_		
De	signate by an asterisk names of	members of Executive Com	nittee, and by doub	le aster	isk the Chair	man of the Execut	ive Committe	æ.		
		· · · · · · · · · · · · · · · · · · ·						_ ·		<u>.</u>
			Principal Business				Term	Term	Meetings	Fees
Line	Directors Name and Title	Street Address	City	State	Zip	Telephone	Began	Expires	Attended	Paid
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	James Kettler	811 Russell Ave/ Suite F	Gaithersburg	MD	20879	301-252-7832				0 ·
2									•	
3	· ·	· .					•			
4					•					
5							-			
6			1							
7								ļ		
8					٠				<u> </u>	
9	· · ·		<u>. </u>			•			· · · · · · · · · · · · · · · · · · ·	· · ·
10		· ·		+		-				
<u>11</u> 12		· · · · ·			· · · · · -				<u>}</u>	
12		<u>}</u> ··				· · · · · · · · · · · · · · · · · · ·		+	 	
13								· ·	<u>∤</u> ──-	<u> </u>
15	· · · · ·	<u>↓ </u>					·····	1 .	<u></u> † − − †	· · · ·
10	* Executive Committee						· · ·		<u>₽</u>	•
	** Chairman of Executive Cor	nmittee								
		· · ·	<u> </u>	 						

	den Valley Utility Service, LP (Company Name)							mber 31, 201
	(Company Name)	· · · · · · · · · · · · · · · · · · ·						
	II	104. OFI	TICERS					
			Principal Bu					
Line	Official Title & Name	Street Address	City	State	Zip	Telephone	Fax	Email
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	President							
2	James Kettler	811 Russell Ave. Suite F	Gaithersburg	MD	20879	301-252-7832		kettlerjmk@aol.c
3	Vice-President		-			•		
4	Glenn Fodor	Box 4146	Hidden Valley	PA	20879			
5		2						
6								
7								
8	Treasurer							
9							•	
	Assistant Treasurer							
11						•	• .	
	Comptroller						· · · · · · · · · · · · · · · · · · ·	-
13	· · · · · · · · · · · · · · · · · · ·							
14	· · · ·							
15	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
	Auditor						-	
17		·			;			
	Engineer							
19	k							
20								
21	General Manager			·				-
22								
23	ļ ļ		····					.
24								

Page 12

Hidd	en Val	ey Utility Service, LP	1 1	F	or the Year Ended D	ecember 31, 2010
		(Company Name)	1			
			· 1	• •		•
		200. COMPARATIVE BAL	ANCE S	HEET		
		ASSETS AND OTHE				· · · · · ·
		ASSETS AND VITE	IN DEI	<u> 115</u>		
						<u> </u>
		Balances at Beginning of Year must be consistent w				
		· · · · · · · · · · · · · · · · · · ·	Schedule	Balance	Balance	•
T :		Account Number and Title	No.	Beginning of Year	End of	Increase/
Line					Year	Decrease
No.		(a) UTILITY PLANT	(b)	(c)	(d)	(e)
1			201	XXX 2.025.927	XXX	XXX
2 3		Utility Plant in Service Utility Plant Leased To Others	201 202	3,025,837	3,036,587	10,750
4		Property Held for Future Use	202			0
5		Utility Plant Purchased or Sold	203			0
6		Construction Work in Progress	204			0
7		Completed Construction Not Classified	204			0
8	100.0	Total Utility Plant	┟┈┈──┼	3,025,837	3,036,587	10,750
9		ACCUMULATED DEPRECIATION		xxx	xxx	XXX
10	108.1	Utility Plant in Service	205	1,976,202	2,105,698	129,496
11		Utility Plant Leased to Others	205		<u>u,100,070</u>	0
12		Property Held for Future Use	205			0
13	100.0	Total Accumulated Depreciation		1,976,202	2,105,698	129,496
14		ACCUMULATED AMORTIZATION		XXX	2,100,000	XXX
15	110.1	Utility Plant In Service	201	· · ·		0
16	110.2	Utility Plant Leased to Others	202			0
17		Total Accumulated Amortization		0	0	0
18		UTILITY PLANT ADJUSTMENTS	1	xxx	XXX	XXX
19	114.0	Utility Plant Acquisition Adjustments	206			0
20		Accumulated Amortization of Utility Plant Acquisition Adjustments				0
21		Other Utility Plant Adjustments				0
22		Total Utility Plant Adjustments		0	0	0
23	117.0	Pending Reclass of Utility Plant	205			0
24		TOTAL NET UTILITY PLANT	·	1,049,635	930,889	(118,746
			ļ			
25		OTHER PROPERTY AND INVESTMENTS		XXX	XXX	XXX
26		OTHER PROPERTY		XXX	xxx	XXX
27		Non-Utility Property	┟↓			0
28	122.0	Accumulated Depreciation & Amortization of Non-Utility Property	$ \downarrow \downarrow$			0
29		Total Other Property	$\downarrow \downarrow \downarrow$	0	0	0
30		INVESTMENTS		XXX	ХХХ	<u> </u>
31		Investments in Affiliated Companies	210			0
32		Utility Investments	210			0
33		Other Investments	210			0
34		Sinking Funds	210			0
35	127.0	Other Special Funds	210			0
36		Total Investments	↓	0	0	0
37		TOTAL OTHER PROPERTY AND INVESTMENTS		0	0	

Hidde	m Valley Utility Service, LP	For	the Year Ended De	ecember 31, 201
T	(Company Name)			
	200. COMPARATIVE BALAN	CE SHEET	• •	
	CURRENT ASSETS AND OTI	HER DEBIT	S	······
	Balances at Beginning of Year must be consistent with b	alances at end of	nrevious vear	
	Dalances at Degninning of 1 car must be consistent with t	Schedule	Balance	
		No.	End of	Increase/
Line	Account Number and Title	· · · ·	Year	Decrease
No.	(a)	(b)	(d)	(e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX
	131.1 Cash on Hand		16,934	(122,40
	131.2 Cash in Bank		10,754	(122,10
	132.0 Special Deposits - Interest and Dividends			
	133.0 Other Special Deposits		12,020	
	134.0 Working Funds		12,020	
	135.0 Temporary Cash Investments	210		
	141.0 Customers Accounts Receivable		99,594	41,60
<u> </u>	142.0 Other Accounts Receivable	211		
	143.0 Accumulated Provision for Uncollectible Accounts-Credit		· · · · · · · · · · · · · · · · · · ·	
	144.0 Notes Receivable	211		
	145.0 Accounts Receivable from Associated Company	213		
	146.0 Notes Receivable from Associated Company	212	· · ·	
	151.0 Plant Materials and Supplies	212	11,557	5,59
	152.0 Merchandise	214	11,557	
	153.0 Other Materials and Supplies			
	161.0 Stores Expense			
	162.0 Prepayments	215-418	21,145	·····
	171.0 Accrued Interest & Dividends Receivable		2.,	<u>-</u>
	172.0 Rents Receivable			
	173.0 Accrued Utility Revenues			
	174.0 Miscellaneous Current & Accrued Assets	216		· · ·
23	TOTAL CURRENT & ACCRUED ASSETS		161,250	(75,20
				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
24	DEFERRED DEBITS	·	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217		0
26	182.0 Extraordinary Property Losses	218		0
27	183.0 Preliminary Survey and Investigation Charges	219		0
28	184.0 Clearing Accounts	220		0
29	185.0 Temporary Facilities			0
30	186.1 Deferred Rate Case Expense	221		0
31	186.2 Other Deferred Debits	222		0
32	186.3 Regulatory Assets			0
33	187.0 Research & Development Expenditures			0
34	190.1 Accumulated Deferred Federal Income Taxes	419-420		0
35	190.2 Accumulated Deferred State Income Taxes	419-420		0
36	190.3 Accumulated Deferred Local Income Taxes			0
37	TOTAL DEFERRED DEBITS		0	0
38	TOTAL ASSETS & OTHER DEBITS Page 14	<u>† † † </u>	1,092,139	(193,954)

Hidd	en Vall	ley Utility Service, LP		··· -	For the Year Ended	December 31, 2010
		(Company Name)	•			
		200. COMPARA	TIVE BAI	LANCE SHEET		
		LIABILITIES A	ND OTH	ER CREDITS	5	
				-		
I		Balances at Beginning of Year must b	e consistent v	vith balances at end	of previous year	·
		· · · · · · · · · · · · · · · · · · ·	Schedule	Balance	Balance	· · ·
	· · · · ·	× *	No.	Beginning	End of	Increase/
Line		Account Number and Title	1.	of Year	Year	(Decrease)
No.		(a)	(b)	(c)	(d)	(e)
1		EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2		EQUITY CAPITAL	1	XXX	XXX	XXX
3	201.0	Common Stock Issued	1 1			0
4	202.0	Common Stock Subscribed	· ·			0
5	203.0	Common Stock Liability for Conversion				0
6		Preferred Stock Issued				0
7	205.0	Preferred Stock Subscribed				0
8	206.0	Preferred Stock Liability for Conversion				0
9		Premium on Capital Stock				0
10		Reduction in Par or Stated Value of Capital Stock	1			0
11		Gain or Resale or Cancellation of				0
		Reacquired Capital Stock				
12	211.0	Other Paid-In Capital	i i	782,052.00	576,493.00	-205559
13		Discount on Capital Stock		i ,,		0
14		Capital Stock Expense	· · · · ·	· · · · · ·		0
15		Appropriated Retained Earnings	223			0
16		Unappropriated Retained Earnings	223			0
17		Reacquired Capital Stock				0
18		Proprietary Capital				0
		(For proprietorships & partnerships only)	1			0
19		TOTAL EQUITY CAPITAL		782052	576493	-205559
20		LONG-TERM DEBT		XXX	XXX	XXX
21	221.0	Bonds	224			0
22	222.0	Reacquired Bonds	224			0
23	223.0	Advances from Associated Companies		•		0
24	224.0	Other Long-term Debt	224			
25		TOTAL LONG-TERM DEBT	· · ·	0	0	0

	Iden Valley Utility Service, LP	·	For	the Year Ended D	ecember $31, 2$
	(Company Name)		· · · · · · · · · · · · · · · · · · ·		
	200. COMPARATIV				
	LIABILITIES ANI	D OTHER (CREDITS		
	Balances at Beginning of Year must be con			year	<u> </u>
		Schedule	Balance	Balance	
	· ·	No.	Beginning	End of	Increase/
ine	Account Number and Title		of Year	Year	Decrease
lo.	(a)	(b)	(c)	(d)	(e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		1541	13147	11606
3	232.00 Notes Payable	225	502500	502500	0
4	233.00 Accounts Payable to Associated Companies	226			0
5	234.00 Notes Payable to Associated Companies	227		•	0
6	235.00 Customers' Deposits-Billing				0
7	236.11 Accrued Taxes, Taxes Other Than Income	418	-		<u> </u>
8	236.12 Accrued Taxes, Income Taxes	419-420	-		0
9	236.20 Accrued Taxes, Other Income & Deductions	419-420		<u> </u>	0
0	237.10 Accrued Interest on Long-term Debt		· · · · · · · · · · · · · · · · · · ·		0
11	237.20 Accrued Interest on Other Liabilities			·	0
12	238.00 Accrued Dividends				0
13	239.00 Matured Long-term Debt		· · · · · ·		0
14	240.00 Matured Interest				0
15 16	241.00 Miscellaneous Current and Accrued Liabilities	228	504041	515(47	0
10	TOTAL CURRENT AND ACCRUED LIABILITIES		504041	515647	11606
_					
17	DEFERRED CREDITS		XXX	XXX	<u> </u>
18	251.00 Unamortized Premium on Debt	217			0
19	252.00 Advances for Construction	229			0
20	252.10 Accumulated Amortization of Advances for Construction	229			0
21	253.10 Other Deferred Credits-Regulatory Liabilitities	230	•		0
22	253.20 Other Deferred Credits-Other Deferred Liabilities				0
23	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)				0
24 25	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Opera	tions)		·	<u> </u>
23	TOTAL DEFERRED CREDITS		0	0	
26	OPERATING RESERVES		XXX	XXX	XXX
27	261.00 Property Insurance Reserve				0
28	262.00 Injuries & Damages Reserve			I	0
29	263.00 Pensions & Benefits Reserve				
30	265.00 Miscellaneous Operating Reserve	·		· · ·	0
31	TOTAL OPERATING RESERVES		0	0	0
32	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIA	C)	XXX		<u> </u>
33					0
34	271.20 Developer Contributions			├ ──── │	0
35	271.30 Grant(s) in Aid			├ ──── ┟	0
36	271.40 Other			<u> </u>	0
37	272.00 Accumulated Amortization of CIAC				0
38	TOTAL NET (CIAC)	<u> </u>	0	0	0
			·	· · · · ·	
39	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	<u> </u>
40	281.00 Accelerated Amortization				0
41	282.00 Liberalized Depreciation				0
42	283.00 Other				
43	TOTAL ACCUMULATED DEFERRED INCOME TAX	ES .	0	.0	. 0
_	<u> </u>			· · · · · · · · · · · · · · · · · · ·	
43	TOTAL LIABILITIES & OTHER CREDITS	<u> </u>	1286093	1092140	-193953

TC44	- Valler II	tility Service, LP		i		Eastha Vaca Eadad	Desember 21, 20
1100		ompany Name)				For the Year Ended	December 31, 20
				<u> </u>			· · · · · · · · · · · · · · · · · · ·
		201. UTILITY PLAN	T IN SERVI	CE - Account	No. 101.0		
1. Ke	eport by pres	scribed accounts the original cost of utility plant in service and e as adjustments, corrections to additions and retirements for t	the additions and n	ing year. Such item	ant during the year.	l in annonriate Cohr	m (c) or (d)
		aents in Column (c) should be shown in red, or in black enclose					
		sotnote, an explanation of amounts included in Columns (e) ar					commi (c)
			Balance			A 11	Balance
Line		Account Number and Title	Previous Year	Additions	Retirements	Adjustments +/-	End of Year
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	.1 IN	TANGIBLE PLANT	XXX	XXX	XXX	xxx	xxx
2	351.10 Or	rganization					
3	352.10 Fr						<u> </u>
4		OLLECTION SYSTEM					
5		and and Right-of-Ways	· · · · · · · · · · · · · · · · · · ·	· ·		· · · · · · · · · · · · · · · · · · ·	
6 7	354.20 PU	Imp Station Structures and Improvements Imp Station Power Generation Equipment				<u> </u>	
8	356.20 Pt	imp Station Power Generation Equipment imp Station Power Protection and Control Devises				<u>∤ · ·</u> {	
9		ollection Sewers - Pressure					
10		imp Station Force Mains			· · ·	1	
11	361.20 Co	ollection Sewers - Gravity	221537				2215
12		ecial Collection Structures					
13		rvices to Customers					
14		stomer's Flow Measuring Devices					••
15 16		Istomer's Flow Measuring Installations Istomer's Grinder Pump Units					
17		Istomer's Grinder Pump Unit Installations			· · ······		
18		ceiving Wells				· · · · ·	
19	371.20 Pu	ump Station Pumping Equipment					
20		ther Plant and Misc. Equipment	72909				729
21		ump Station Communication Equipment				· ·	
22		ther Tangible Plant			·	<u> </u>	
23 24		REATMENT and DISPOSAL FACILITIES and and Right-of-Ways					
25		ructures and Improvements					
		ower Generation Equipment					
	356.40 Po	ower Protection and Control Devises & Appurtenances					
28		imping Equipment	29689	10750			404
		eatment and Disposal Equipment	102116				1021
30 31	381.40 Ya	ard Piping utfall Line and Headwall					
	385 40 In	strumentation and Computer Equipment		·		<u></u>	
33		ther Plant and Miscellaneous Equipment	2599586			1	25995
34		ENERAL PLANT	1				
		strumentation and Computer Equipment		-			
36		ffice Furniture and Equipment			·	ļ	
37		ansportation Equipment				┦────┤	
		ores Equipment ools, Shop and Garage Equipment			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
		bois, Shop and Garage Equipment			·	<u></u> ∔ -	
41		over Operated Equipment		· · ·	<u>├</u>	+	
42		ommunication Equipment				<u> </u>	
43	397.70 M	iscellaneous Equipment					
44		ther Tangible Plant					
45	399.70 Sa	fety Equipment				ļ	
46	├ ──			·		┝ ┥	
47 48		OTAL WASTEWATER UTILITY PLANT ACCOUNTS	3025837	10750	· · · · · · · · · · · · · · · · · · ·	0	30365
48 49	<u> </u> <u> </u>	UTAL WASTEWATER UTILITY PLANT ACCOUNTS	3023837	10/30	<u> </u>	<u>'</u>	
50				<u> </u>	<u> </u>	1	••• • ••
51			· · ·			1	
52				<u> </u>			
53							
54							

Hidde	en Valley Utility Service, LP	Í		For the	Year Ended Dec	ember 31, 2016
	(Company Name)					
202. 1	UTILITY PLANT LEASE	D TO OTHE	RS SUPPOR	FING SCHE	DULE Accou	nt No. 102.0
This s	schedule should include a bre	akdown of th	e accounts that	t constitute th	e ending bala	nce in
Acco	unt No. 102.0 - Utility Plant	Leased to Oth	ers.			
	·	Balance				Balance
	Name of Lessee	Previous	Additions	Retirements	Adjustments	at
Line		Year				End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1				× .		0
2 [.]						(
3				-		(
4	· · · · · · · · · · · · · · · · · · ·					(
5						(
6	· · · · · · · · · · · · · · · · · · ·					(
7	TOTALS	0	0	0	0	(
	·					
203.	PROPERTY HELD FOR	FUTURE US	E SUPPORT	ING SCHEI	DULE Accou	nt No. 103.0
-			•			
	t in Column (a) the titles of th				n Service and	the
	s regarding Account No. 103	.0 - Property I	Held For Futu	re Use.		
			D 1	A 114	m c	D-1
		Anticipated	Balance at	Additions	Transfers	Balance
Time	Item	in Service	Beginning	During	to Plant in	at End of Voor
Line		Date	of Year	Year	Service	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1				•		0
23	····		. •			0
<u> </u>	<u>`</u>					0
4 5				'		0
5						0
0 7			· · · ·			-
8					0	0
0		TOTALS	· 0	· 0	0	<u> </u>

Hidde	n Valley Utility Ser	vice, LP		For the Yea	ar Ended Decem	ber 31, 2016
·	(Company Name)		······			
			· · · · · · · · · · · · · · · · · · ·			
	204. C	ONSTRUCTION WORK IN PRO	GRESS - A	Account No	. 105.0	
1. Desc	ribe the particulars con	cerning utility plant in process of construction b	ut not ready for	service at end o	of Calendar Yea	r
		ork order that exceeds an estimated expenditure of				
		he beginning of the year. All other work orders	-			
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
				, , , , , , , , , , , , , , , , , , , ,	Estimate	Projected
		Description of Work		Balance	Total Cost of	In-Service
Line		· · · · · · · · · · · · · · · · · · ·		End of Year	Construction	Date
No.		(a)		(b)	(c)	(d)
1						
2						
3		· · · · · · · · · · · · · · · · · · ·				
4						
5						
6						
7						
8		· · · · · · · · · · · · · · · · · · ·				
9			``````````````````````````````````````			
10						
11			· · · · · · · · · · · · · · · · · · ·	····		
12	•	· ·				•
13		· · · · · · · · · · · · · · · · · · ·				
14		· · · · · · · · · · · · · · · · · · ·				
15		·				
16		·		,		
17						
18						
19						
20		· · ·	· · ·			
21		· · · · · · · · · · · · · · · · · · ·				
22	······	···· ···				
23		· · · ·		···		
24						
25		TOTALS		\$0	\$0	

;

lidd	en Valley Utility Service, LP			For t	he Year Ended D	ecember 31, 2016
	(Company Name)					
	205. ACCUMULATED	DEPRECIA	TION OF I	TILITY P	LANT -	<u>}</u>
		. 108.1, 108.2				
		. 10011, 1001	, 100.0 011			
	ort below an analysis of the changes in accumulated depreci		nd the amounts app	licable to prescrib	ed functional classi	fications.
. Exp	lain and give particulars of important adjustments during the	year.	······			
<u>-</u>			108.1	108.2	108.3	117.0
			Utility	Utility Plant	Property Held	Operating Plant
			Plant In	Leased to	for	Pending
Line	Item	Total	Service	Others	Future Use	Reclassification
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance Beginning of Year	1976202	1976202			
2	Credits During Year	XXXXX XXXXX	XXXXX	XXXXXX XXXXX	XXXXX XXXXX	XXXXX XXXXX
3 4	Depreciation Provisions charged to: 403.0 Depreciation	129496	129496			
	413.0 Income from Utility Plant Leased to Others	0	127470			
6		0				
7		0		·		
<u>8</u> 9		0				<u> </u>
9 10	Total Depreciation Provisions	129496	129496	0	0	(
11	Recoveries from Insurance	0				
12	Salvage Realized from Retirements	0				
13 14	Other Credits (Describe)	0	· · · · · ·			
<u>14</u> . 15		0				
16		0				
17		0		·		
18 19	Total Credits During Year Total Credits	0	0 1 29496	0	0	
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	
21	Retirement of Utility Plant	0				
22	Cost of Removal	0				
23 24	Other Debits (Describe)	0				
25		0				1
26		0				
27		0				<u> </u>
28 29	Total Debits During Year Balance at End of Year	2105698	0 2105698	0		
		Î Î				
scrit	e the basis upon which depreciation provisions for the year were	determined and attach w	orksheets showing t	he computations may	de in arriving at the a	annual provisions.
		ISITIONS A	DHIGTRAT		NT	14.0
	206. UTILITY PLANT ACQU	151110N5 A	DJUSINI	11 1 3 - ACC	COUNT INO. I	14.0
	· · · · · · · · · · · · · · · · · · ·	Project No. 1	Project No. 2	Project No. 3	Project No. 4	
Line	Item	Amount	Amount	Amount	Amount	Totals
No.	(a) ·	(b)	(c)	(d)	(e)	(f)
1	Book Plant - Net		,		ļ	(
2	PUC Difference (Ratemaking)	· · · · ·			ļ	[
3	Less Contributions (Net)	·				ļ
4	Net Utility Plant Acquired				1	
5	Purchase Price		· .			(
6	Acquisition Adjustment		-			(
7	λ	•		I		
8				•		

.

For the Year Ended December 31, 2016

(Company Name)

207. ACCUMULATED AMORTIZATION OF UTILITY PLANT ACCOUNTS 110.1 AND 110.2

1. Report below an analysis of the changes in accumulated amortization during the year.

2. Explain and give particulars of important adjustments during the year.

	Start	Plant		Amortization	Beg. Year	Annual	Ending Year
Line	Date	Account	Amount	Period	Balance	Amortization Amt.	Balance
No.	(a)	(b)	(c)	(d)	. (e)	(g)	(h)
1				•	· · ·		· · ·
2			-		· · ·		
3							
4	-		,		•		
5							
6	-				•		
7			•	~			•
8							
9							
10				• •	· · · ·		*
11	•	` *					- ,
12							· · · · · · · · · · · · · · · · · · ·
13							
14				·			
15					•		
16	,				1. A		
17		-			·		
18					•		· · ·
19							
20					•		
21	-					, <u>, , , , , , , , , , , , , , , , , , </u>	-
22			-				
23							
24							

Describe the basis upon which amortization provisions for the year were determined and attach worksheets showing the computations made i arriving at the annual provisions.

Hide	den Valley Utility Service, LP					For th	ne Year Ended D	ecember 31, 2016
	(Company Name)					<u> </u>		,
	(<u> </u>	1					· · ·	
. !					1010 107			
	210. INVESTMEN	NTS – A	ccount	Nos. 123.0	, 124.0, 125	.0, 126.0, 12	27.0 and 13	5.0
		1						
1. R	eport below investments in Account No. 12	23.0, Investm	ents in Affil	iated Companies; A	ccount No. 124.0, U	Jtility Investments;	Account No. 125.0,	Other Investments;
	ccount No. 126.0, Sinking Funds; Account							
2. Pr	rovide a subheading for each account and 1	ist hereunder	the information	tion called for, obse	rving the instruction	s below.		
3. In	vestments in Securities - List and describe	each security	owned, give	ing name of issuer.	For bonds give also	principal amount, o	iate of issue, matur	ity,
	d interest rate. For capital stock state num							
4. In	vestment Advances - Report separately for	r each person	or company	the amounts of loar	is or investment adv	ances which are sul	bject to repayment b	out which
an	e not subject to current settlement. With re	espect to each	advance sh	ow whether the adv	ance is a note or ope	en account. Each n	ote should be listed	
gi	ving date of issuance, maturity date, and s	pecifying who	ether note is	a renewal. Designa	te any advances due	from officers, dire	ctors, stockholders,	or employees.
5. Fo	or any securities, notes, or accounts that we	ere pledged, d	lesignate suc	h securities, notes, o	or accounts and in a	footnote state the	name of pledges	
an	nd purpose of the pledge.							
6. If	Commission approval was required for an	y advance ma	ade or securi	ty acquired, designation	te such fact and in	a footnote give date	of authorization an	d case or docket
_	umber.							
	terest and dividend revenues from investm							
	Column (h) report for each investment dis							
aty	which carried in the books of account if di	fferent from	cost) and the	selling price theref	ore, not including a	ny dividend or inter-	est adjustment inclu	ded in Column (g).
		L	Date	Book Costs*	Principal	Book Cost	Revenues	Gain or (Loss)
		Date	of	Beginning	Amount or	End (For	From Invest.
Line	Description of Investment	Acquired	Maturity	of Year	No. of Shares	of Year	Year	Disposed of
No.	<u>(a)</u>	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2				·	,			
3						· .		·
4								
5	· · · · · · · · · · · · · · · · · · ·					1		
6	·							1
7		•					1	
8								
9								
10	· · · · · · · · · · · · · · · · · · ·							
11								
12								
13								
14		· · ·		· · · · - ·				
15	· · · · · · · · · · · · · · · · · · ·							
16	· · · · ·	ļ					<u>-</u>	
17		ļ						<u> </u>
18							<u> </u>	l
19							· · · - ·	
20		· · ·			l			l
21		ļ				l	· · · · ·	
22	·	 				l	<u> </u>	ļ
23	· ••• ••	+						
24	· · · · · · · · · · · · · · · · · · ·	 	[·
25		· ·						
26	<u> </u>	ļ	ļ	0	0	0	0	0
* 1f h	ook cost is different from cost to Utility, p	ive cost to Lit	ility in a foot	note and explain di	fference	I	1.	I

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Hidd	en Valley Utility Service, LP				For the Year	Ended December 31, 2016
	(Company Name)					
					•	· · · · · · · · · · · · · · · · · · ·
211	I. NOTES AND OTHER	ACCOUN	ITS RECEI	VABLE - A	ccount Nos	142.0 and 144.0
				······································		
If inte	erest was derived during year f	rom notes lig	uidated before	the end of the	vear. include s	such interest revenue
	lumn (d).	· · · · · · · · · · · · · · · · · · ·	<u></u>			
			. •			
	· .	1	Notes Receiva	ble	Accou	nts Receivables
	· · · · · · · · · · · · · · · · · · ·	Beginning	Ending	Interest	Beginning	Ending
Line	Item	1/1/	12/31/	Revenue	1/1/	12/31/
No.	(a)	(b)	(c)	(d)	(e)	(f)
1			<u></u>			
2						
3		•				· · ·
4						
5						
6						
7	TOTALS	0	0	0	0	0
2 1	12. NOTES RECEIVAB	LE FROM	AFFILIAT	ED COMPA	NIES - Ac	count No. 146.0
	mish below the particulars ind					
2. If a	any note was received in satisfa	action of an c	pen account in	debtedness, sta	te the period of	overed by such
· · · · ·	en account.		•			
	lude in Column (f) the amoun	t of any inter	est revenue dur	ing the year on	notes that we	re paid off before
	end of the year.					· · · · · · · · · · · · · · · · · · ·
4. Gi	ve particulars of any notes plea	lged or disco	unted.			
.	Name of	Date	Date	Amount at	Interest	
Line	Affiliated Company	of Issue	of Maturity	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	· · · <u>-</u>		-			·
-2				1		
3		·				[
<u>4</u>						· · · · · · · · · · · · · · · · · · ·
5		 		<u> </u>		
6	<u> </u>	-		· · · · · · · · · · · · · · · · · · ·		
7	TOTATC	 	-			
Ō	TOTALS	· ·		0		0

Hidd	idden Valley Utility Service, LP For the Year Ended December 31, 20XX										
.	(Company Name)										
				· _ ·							
	213. ACCOUNTS RECEIVABL	LE FROM AI	FFILIATED (COMPANIES	- Account No	b. 145.0					
	· · · · · · · · · · · · · · · · · · ·	1. A	Li Com ACCII.			<u> </u>					
	nish below the particulars called for concerning of										
	2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.										
	. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed										
1	against respondent covering all locations of common operating costs.										
	against respondent covering all locations of common operating costs. . This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and										
	Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at										
	beginning and end of year, and regardless of whe										
	· · · · · · · · · · · · · · · · · · ·										
	· · · · · · · · · · · · · · · · · · ·			Name Of	Affiliate						
Line	Item	Total									
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	Balance at Beginning of Year										
2	Debits During Year	XXX	XXX	XXX	XXX						
3	Cash Dispensed		<u></u>		0						
4	Materials and Supplies Sold				0						
5	Services Rendered				0						
6	Joint Expense Transferred										
7	Interest and Dividends Receivable	· ·		· ·							
8	Rents Receivable		· · ·								
9	Securities Sold										
10	Other Debits (Specify)		I								
11	Travel and Entertainment Costs]									
12	· · · · · · · · · · · · · · · · · · ·		l		•						
13	T-4-1 D-14- D-14- 3/					0					
14 15	Total Debits During Year Total Debits	0	0	0	0	0					
15 16	Total Debits			0		v					
10	Credits During Year	XXX	xxx	xxx	XXX						
18	Cash Received	7661		12.51	0						
19	Water Purchased		· ·	• •	0						
20	Fuel Purchased				0						
21	Materials and Supplies Purchased				0						
22	Services Received		<u> </u>		0						
23	Joint Expense Transferred		I		0						
24	Interest and Dividends Payable				0						
25	Rents Payable				0						
26	Securities Purchased				0						
27	Transferred to Account 145				0						
28	Other Credits (Specify)		ļ	· ·	0						
29			ļ	· · · · · ·	0						
30		·	· · ·	· · ·	0						
31				<u> </u>	0						
32	Total Credits During Year	0	0	0	0	0					
33	Balance at End of Year	0	0	0	0	0					
					· · · · -						
	· · · · · · · · · · · · · · · · · · ·				·						
					•						
	· · · · · · · · · · · · · · · · · · ·	1									
L		1	Anna ani	1		1					

(Com	bany Name)			<u></u>
<u> </u>				
	214. PLANT MATERIALS AND SU	PPLIES - Acco	ount No. 151.()
Summar	ize below by character (such as chemicals, fuel oil, valves, pi	ne etc) of materials	and supplies the b	lances in
Account	No. 151.0 at the beginning and end of the year.			
Importar	at inventory adjustments during the year of materials and sup	olies account shall be	explained, showing	g the class of
material	s affected and the various classes of accounts (operating expe	nses, clearing accoun	ts, plant accounts)	debited or credit
<u> </u>	· · · · · · · · · · · · · · · · · · ·	Balance	Balance	
	Classification of	Beginning	End	Increase
ine	Materials And Supplies	of Year	of Year	(Decrease)
io.	(a)	(b)	(c)	(d)
<u> </u>	Liquid chlorine equipment and supplies	5963	11557	5594
2 .	· · · · · · · · · · · · · · · · · · ·			0
3	·	-		0
۱.				0
;				0
6			-	0
7				0
3	· · · · · · · · · · · · · · · · · · ·			0
,	······································			0
0	•		· · · · · · · · ·	0
1				0
2	<u>.</u>		·	0
3				0
4	······································		<u> </u>	0
5				0
6		<u> </u>		0
			·	1
7	· · · · · · · · · · · · · · · · · · ·	-		0
8		*.		0
9	· · · · · · · · · · · · · · · · · · ·		<u>_</u>	0
0		· · · · · ·		0.
1	·			0
2			·	0
3	·			0
4	· · · · · · · · · · · · · · · · · · ·	_		0
5			•	0
6		· · · · ·		0
7				0
8				0
9				0
10	Total	5963	11557	5594

Hidde	n Valley Utility Se	ervice, LP		For the Ye	ear Ended Dece	mber 31, 201
	(Company Name)					
						l
	215. PREPAYM	ENTS SUPP	ORTING S	CHEDULE -	Account No	. 162.0
This sc	hedule should include	a breakdown o	f the accounts	that constitute t	he ending bala	nce in
	nt No. 162.0 - Prepayr				* .	
						,
		Balance		Reductions or		Balance
Line	Account No.	Beg. of Year	Additions	Deletions	Adjustments	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2				-		0
3		, , , , , , , , , , , , , , , , , , ,				0
4		· · ·				0
5						0
6					ĸ	0
7						0
8	TOTALS	0.00	0.00	0.00	0.00	0.00
						t
		LANDONG	CUDDENU			
	216. MISCEI					15
	SUPP	PORTING SC	CHEDULE.	- Account No	. 174.0	- r
						ļ,
	ccount should include				ne ending balan	ice in
Accour	nt No. 174.0 - Miscell	aneous Current	and Accrued A	Assets.		
					· · · ·	
		Balance		Reductions or		Balance
Line	Account No.	Beg. of Year	Additions	Deletions	Adjustments	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2						0
3		1				0
4			· · · · ·			0
5		· · · · · · · · · · · · · · · · · · ·				0
6						0
7	···· · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	0
8	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	-			•						
				• .						
Jtility	Service	e, LP						For the	Year Ended De	cember 31, 201
		(Company Name)								
		217. UNAMO	RTIZED	DISCOU	NT AND	EXPEN	SE - Acco	ount No.	181.0	<i></i>
• •		and UNAN								<u>-</u>
Para	et under (separate subheadings for unam			· · · ·	[[licable to
		series of long-term debt.	Druzeu Deot Disc					it and expense (n premieni app	
		n amounts in red or by enclosu		1					· .	
		show the principal amount of show the discount and expense				s or other long-t	erm debt origina	ally issued.		
Furni	ish partic	ulars regarding the treatment of	f unamortized deb	t discount and	expense or pren	ium, redemptio	n premium, and	redemption exp	enses with the	debt issued
		during the year, also, date of t tely and identify amounts appli							f the uniform sy	stem of
Acco	unts may	have been combined with the	discount and expe	nse on the refu	nding issue.			-		
		ebits and credits other than amount 29.0, Amortization of Premit		to Account No	. 428.0, Amortiz	ation of Debt D	iscount and Exp	ense, or credite	<u>d to</u>	
Acco	unit 140. 4	29.0, Amortization of Frend	in on Deor.							
			Principal	T'						
		· · · · · · · · · · · · · · · · · · ·	Amount of Securities to	Total Discount	·		Balance	Debits	Credits	Balance at
ine		Designation of Long-Term Debt	Which	and Expense		tion Period To	Beginning of Year	During Year	During Year	End of Year
		of Long-Term Debt	or Premium Relates	or Net Premium	From	10	OI Y CAI	1 Çal	Icar	01 Tear
<u>No.</u>	<u>(a)</u>		(b)	(c)	(d)	(c)	(ſ)	(g)	<u>(h)</u>	(i) 0
2								· · · · · · · · · · · · · · · · · · ·		0
3			,							0
4									<u> </u>	0
6				1						0
7 8	N 1	<u> </u>							<u> </u>	0
9							· · · · · · · · · · · · · · · · · · ·			0
10 11									<u> </u>	0
12										0
13										0
14 15		TOTALS	0	0			0	0	0	0
				1 .	- 1	1			1	1
. !		218. EXTR.		RV PR	OPFRTV	I ASSES	- Accom	nt No. 18	2 በ	
				1			- Accou			
		the information indicated conc description the date property w			ary loss incurre	 rđ.				
		·	Comm.		tization riod			Written off	During Year	
	•	Description of Property	Docket	(Give Y	cars Only)	Total Amount	Previously	Account		Balances At
Line No.	(a)	Loss Or Damage	No. (b)	From (c)	To (d)	of Loss (c)	Written off (f)	Charged (g)	Amount (h)	End of Year (i)
ī T			(4)		(-/					0
2										0
4		·							<u> </u>	0
5										0
6 7						<u>, , , , , , , , , , , , , , , , , , , </u>			<u> </u>	0
8										0
9 10				┨─────	· · ·				<u> </u>	0
11			1	1						· 0
12 13							· · · · · · · · · · · · · · · · · · ·		<u> </u>	0
14		· · · · · · · · · · · · · · · · · · ·								0
15		TOTALS			Page 27	0	0		0	0
14		TOTALS	·	· ·	Page 27	0	0		0	<u> </u>

Hidde	n Valley Utility Servic	e, LP		For t	he Year Ended D	ecember 31, 2016
	(Company Name)					
	219. PRELIMIN	NARY SURVE	EY AND IN	VESTIGAT	ION CHAR	GES
	SUPP	ORTING SC	HEDULE -	Account No.	183.0	
Please	e provide particulars reg	garding activity a	ssociated with	the ending bala	nce in Accour	nt No. 183.0 -
	ninary Survey and Inve	· · · · · · · · · · · · · · · · · · ·				
·)						
	Project/	Balance at		Reductions		Balance at
Line	Account No.	Beg. of Year	Additions	or Deletions	Adjustments	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2			/			0
3						0
4	· · · ·			•		. 0.
5						0
6	· 					0
7						0
8	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	· · · · · · · · · · · · · · · · · · ·					
				····		
						NI 404.0
220.	CLEARING AC	COUNTS SUP	PPORTING	SCHEDUL.	E - Account	No. 184.0
	Schedule should include		the accounts t	hat constitute the	ne ending bala	nce in
Acco	int No. 184.0 - Clearing	g Accounts.				
			·····			
.		Balance at		Reductions	A 11 A	Balance at
Line	Account No.	Beg. of Year	Additions	or Deletions	Adjustments	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2					· · · · · · · · · · · · · · · · · · ·	0
3			-			0
4	· · · · · · · · · · · · · · · · · · ·	<u></u>			[0
5						0
6			L			0
7				\$0.00	#0.00	0
8	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	den Valley U		, LF	For the Year Ended December 31, 201			
	(Company Name)						
		· · · ·					
2	21. DEFER	RED RATE (CASE EXPE	NSE SUPPC	DRTING SCH	IEDULE	
			Account No			······································	
leas	e provide parti	culars regarding	activity associa	ted with the en-	ding balance in		
		- Deferred Rate		, ,			
				· · · · · · · · · ·			
		Total	Total			Unamortize	
	Rate Case	Amount	Amount	Normalize.	Annual	Ending	
ine	Docket No.	Claimed	Allowed	Period	Expense	Balance	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1			, ,				
2							
3		1					
4							
5							
6				```			
7							
8	TOTALS	\$0	\$0		\$0	\$0	
	222. OTH	ER DEFER	RED DEBIT	S SUPPORT	ING SCHED	ULE	
			Account No				
			2 Secount 1 (. 100.2			
[] []his	Account should	d include a breai	kdown of the ac	counts that con-	stitute the ending	g balance in	
	· · · · · · · · · · · · · · · · · · ·	······	kdown of the ac	counts that con	stitute the ending	g balance in	
	· · · · · · · · · · · · · · · · · · ·	d include a brea - Other Deferred		counts that con	stitute the ending	g balance in	
	· · · · · · · · · · · · · · · · · · ·	- Other Deferred		counts that con	stitute the ending		
Acco	ount No. 186.2	- Other Deferred Balance at	l Debits.			Balance at	
Acco Line	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	l Debits. Additions	Reductions	Adjustments	Balance at End of Year	
Line	ount No. 186.2	- Other Deferred Balance at	l Debits.			Balance at End of Yea (f)	
Line No.	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	l Debits. Additions	Reductions	Adjustments	Balance at End of Year (f) 0	
Line No. 1	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	l Debits. Additions	Reductions	Adjustments	Balance at End of Yea (f) 0 0	
Line No. 1 2 3	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	Additions (c)	Reductions	Adjustments	Balance at End of Year (f) 0 0 0	
Line No. 1 2 3 4	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	Additions (c)	Reductions	Adjustments	Balance at End of Year (f) 0 0 0 0	
Line No. 1 2 3 4 5	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	Additions (c)	Reductions	Adjustments	Balance at End of Year (f) 0 0 0 0 0	
Acco Line No. 1 2 3 4	ount No. 186.2 Account No.	- Other Deferred Balance at Beg. of Year	Additions (c)	Reductions	Adjustments	Balance at End of Year (f) 0 0 0 0	

Hidd	en Valley Utility Service, LP	For the Year Ended December 31, 2016
	(Company Name)	· · ·
112	. STATEMENT OF RETAINED EARNING	S SUBBODTING SCHEDULE
223	Account Nos. 214.0 and	
	vidends should be shown for each class and series of capital sto	
2. Sh	ow separately the state and federal income tax effect of items sl	hown in Account No. 409.0.
Line	Item	Amounts
No.	(a)	(b)
·1	Unappropriated Retained Earnings Account No. 215.0:	XXXXX
2	Balance Beginning of Year	
3	Changes to Account:	xxxxx
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	
8	Total Unappropriated Retained Earnings	0
9		
10	Appropriated Retained Earnings Account No. 214.0:	xxxxx
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	0
16	Total Appropriated Retained Earnings	0
17	Total Retained Earnings	0
	* Requires Commission approval prior to use.	· · · · · · · · · · · · · · · · · · ·
Notes	to Retained Earnings:	

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Hid	den Valley Utility Service, LP	·			<u>.</u>			For the Year Er	ded December 31, 2016
	(Company Name)	·							·
		224. LO)NG-TERM I	DEBT - Accoun	it Nos. 221.0, 2	222.0, and	d 224.0	<i>~</i>	
· · ·				g Advances from Ass					
1. G	ive below the particulars indicated of the long-te	rm debt at end of vear re	presented by unmatured ob	ligations issued or assumed	by the respondent, exclusiv	e of advances fro	m associated companie	s.	·
2. G	roup entries according to accounts and show the	total for each account.							
3. Fe	or obligations assumed by the respondent show in	n Column (a) the name of	of the issuing company and	the class and series of such o	bligations.				
4. F	or Receivers' Certificates show the name of the c	ourt and date of court on	der under which such certif	icates were issued.					
	respondent has pledged any of its long-term deb interest expense was incurred during the year on								
7. If	interest expense was incurren during the year on interest has matured but is unpaid on any obligation	tion, state in a footnote t	be class, series and princip	al amount of such obligation	and the amount of interest	matured thereon.			
		Nominal	Date	Principal	Outstanding		rest For Year	Held By R	espondent
	Class and Series of	Date of	of	Amount	Per Balance			As Reacquired.	In Sinking &
Line		Issue	Maturity	Authorized	Sheet*	Rate	Amount	LgTerm Debt	Other Funds
No.		(b)	(c)	(d)	(c)	(f) . XXXXX	(g)	(b) XXXXXX	(i) XXXXX
1	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	XXXXX		XXXXX		
3	l		}		· · ·	1 1	· · _ ·		
4									
5			· ·						
6	· · · · ·					<u></u>			
7						╺╆╴╌╴┝			
9						-+	,		, .
10		· ·				1 1			
11						·			
12					· · ·				
13				· · · · · · · · · · · · · · · · · · ·		++	· · · · · · · · · · · · · · · · · · ·		
14 15			· · · ·	·		+			
16						-++			
17									
	Total Obligations Other Than PENNVEST			0	0		0	0	0
	PENNVEST Obligations	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
20 21			· ·					• · · · · · · · · · · · · · · · · · · ·	<u></u>
21			·····			ᠠ			
23	· · · · · · · · · · · · · · · · · · ·								
24									
25					· · ·				
26 27	l		. •			+ +			
27						+ +			
29	<u> </u>		1			1 1			
30	1							1	
31									
32								····=	·
33			· · · · · · · · · · · · · · · · · · ·			┥╼┈╴╽			
34 35	· · · · · ·		<u></u> <u></u>			-+			
36	<u> </u>	<u> </u>	+			·· † ··· †		<u> </u>	
37	Total PENNVEST Obligations		<u> </u>	0	0		0	0	0
38	TOTAL OBLIGATIONS			0	0	÷	0	0	0
To	tal amount outstanding without reduction for am	ount held by respondent				1			

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(Company Name) 225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable. Description Date Date Amount at Interest Rate Description Date of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Denald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2	Hidd	len Valley Utility Service	e, LP		For the Yea	r Ended Decen	aber 31, 2016
This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable. Description Date Date Amount at Interest Rate Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2		(Company Name)					
This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable. Description Date Date Amount at Interest Rate Interest Rate OBSCRIPTION OB (f) End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2							
Account No. 232.0 - Notes Payable. Description Date Amount at Interest Rate Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2		225. NOTES PAY	YABLE SUPPORTIN	NG SCHEDU	LE - Accoun	t No. 232.0	
Account No. 232.0 - Notes Payable. Description Date Amount at Interest Rate Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2							
Description Date Amount at Interest Rate Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2	This s	schedule should include a bre	akdown of the accounts th	hat constitute the	ending balance	in	
Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2	Acco	unt No. 232.0 - Notes Payable	е.				
Line Name of Creditor of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2							
No. (a) (b) (c) (d) (e) (f) 1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2				Date	Date	Amount at	Interest Rate
1 Donald McCree Loan 10/24/2014 10/24/2017 502,500 10% 2 3	II	Name of Creditor	of Transaction	of Issue		End of Year	- · · ·
2	No.		(b)				(f)
3	1	Donald McCree	Loan	10/24/2014	10/24/2017	502,500	10%
4		·					
5						ļ	
6							
7							
8 TOTAL 502500 TOTAL 502500 TOTAL 502500 226. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Account No. 233.0 - Accounts Payable to Associated Companies. Name of Description Date Amount at Interest Rate Line Affiliated Company of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1							
226. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. This schedule should include a breakdown of the accounts that constitute the ending balance in Name of Description Date Date Amount at Interest Rate Line Affiliated Company of Transaction of I saue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) Image: Image: Image: Image: I				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
SUPPORTING SCHEDULE - Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the accounts of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the accoun	8	· · · · · · · · · · · · · · · · · · ·			TOTAL	502500	L
SUPPORTING SCHEDULE - Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the accounts of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the accoun	 					-	ſ
SUPPORTING SCHEDULE - Account No. 233.0 This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the accounts of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the account the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies. Image: Company and the account of the accoun	l						<u> </u>
Image: Control of the control of th		and the second se				ANIES	
Accounts Payable to Associated Companies. Name of Description Date Date Amount at Interest Rate Line Affiliated Company of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1	,	SUI	PORTING SCHED	ULE - Accou	nt No. 233.0	· · · · · · · · · · · · · · · · · · ·	T
Accounts Payable to Associated Companies. Name of Description Date Date Amount at Interest Rate Line Affiliated Company of Transaction of Issue of Maturity End of Year Per Annum No. (a) (b) (c) (d) (e) (f) 1							
Name ofDescriptionDateDateAmount atInterest RateLineAffiliated Companyof Transactionof Issueof MaturityEnd of YearPer AnnumNo.(a)(b)(c)(d)(e)(f)1 </td <td></td> <td></td> <td></td> <td></td> <td>ending balance</td> <td>in</td> <td></td>					ending balance	in	
LineAffiliated Companyof Transactionof Issueof MaturityEnd of YearPer AnnumNo.(a)(b)(c)(d)(e)(f)1	Acco	unt No. 233.0 - Accounts Pay	able to Associated Compa	unies.		T	T
LineAffiliated Companyof Transactionof Issueof MaturityEnd of YearPer AnnumNo.(a)(b)(c)(d)(e)(f)1							
No. (a) (b) (c) (d) (e) (f) 1			· · ·				+
1							
2		<u>(a)</u>	(b)	(c)	(0)	(e)	(1)
3						· · · · ·	ł
4				+		 	
5			·			 	
6				· · · · · · · · · · · · · · · · · · ·		<u> </u>	ļ
7							
							
	8		· · · ·		TOTAL	0	

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Hidde	n Valley Utility Service	, LP		For the Year	Ended Decen	nber 31, 2016
	(Company Name)					
	 、					
	227. NOTES P	AYABLE TO AS	SOCIAT	ED CON	IPANIES	
		TING SCHEDUL				
	SUITON					·
This sc	hedule should include a bre	akdown of the accounts t	hat constitut	e the ending	balance in	I
	nt No. 234.0 - Notes Payable				· · · · ·	
	Name of	Description	Date	Date	Amount at	Interest Rate
Line	Affiliated Company	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	······································					
2						·
3						
4	· · · · · · · · · · · · · · · · · · ·					
5						
6					· · · · · · · · · · · · · · · · · · ·	
7	······			TOTAL		
<u> </u>	·			TOTAL	0	
<u> </u>			1	 	`	
2	228. MISCELLANE	OUS CURRENT	AND AC	CRUED	LIABILIT	TIES
		TING SCHEDUL		· ·		
This sc	hedule should include a bre	akdown of the accounts t	hat constitut	e the ending	balance in	
	nt No. 241.0 - Miscellaneous			0		
	,					
	, •	Balance at		Reductions		Balance at
Line	Account	Beginning of Year	Additions	or Deletions	Adjustments	End of Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						0
2						0
3						0
4						· 0
5	· · · · · · · · · · · · · · · · · · ·				· · · · ·	0
6						0
7		·				0
8	TOTALS	0	0	0	0	0

Page 33

Hido	len Valley Utility Service,	LP		For the Year Ended December 31, 2016					
	(Company Name)								
	229. ADVANCES FO	DR CONSTR	UCTION S	UPPORTIN	G SCHEDU	LE -			
		unt No. 252.(
•				· ·					
This	schedule should include a brea	kdown of the ac	counts that co	nstitute the end	ing balance in	Account No. 25			
	nces for Construction and Acc								
						-			
		Balance at		Reductions		Balance at			
Line	Account	Beg of Year	Additions	or Deletions	Adjustments	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	· · · · · · · · · · · · · · · · · · ·					0			
2	······································					0			
3	· · · · ·					0			
4						0			
5						0			
6						0			
7						0			
8	TOTALS	0	0	0	0	0			
	· · · · · · · · · · · · · · · · · · ·								
230). OTHER DEFERRED	CREDITS S	UPPORTIN	G SCHEDU	LE - Accour	nt No. 253.0			
						······································			
This	schedule should include a brea	kdown of the ac	counts that co	nstitute the end	ing balance in				
	unt No. 253.0 - Other Deferred								
		Balance at		Reductions		Balance at			
Line	Account	Beg of Year	Additions	or Deletions	Adjustments	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1			- -			0			
2						0			
3						0			
4						0			
5				· · · · · · · · · · · · · · · · · · ·		0			
6						0			
7						0			
8	TOTALS	0	0	0	0	0			

lidd	en Valley Utility Service, LP	Ļ	For	the Year Ended D	ecember 31, 2
	(Company Name)			I <u>_</u>	l
	400. COMPARATIVE INCOM		LMENT		
	REVENUES AND EX	PENSES		·	-
	· · · · · · · · · · · · · · · · · · ·		Balance	Balance	
<u> </u>		Schedule	End of	Previous	Increase/
Line No.	Account Number and Title	<u>No.</u>	of Year	Year	Decrease
1 INO.	400.0 OPERATING REVENUES	(c) 401	(d) 289091	(e) 292057	(f) -2966
2			207071	~~~~	-2700
3	UTILITY OPERATING EXPENSES	<u> </u>	XXX	XXX	XXX
4	401.0 Operating Expenses		232388	233962	-1574
5	403.0 Depreciation Expense		129496	129496	0
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417		 	0
7 8	407.1 Amortization of Limited Term Plant 407.2 Amortization of Property Losses	<u>417</u> 417			0
8	407.2 Amortization of Property Losses 407.3 Amortization of Other Utility Plant	417			· 0
10	407.4 Amortization of Regulatory Assets	<u> </u>		<u> </u>	0
11	407.5 Amortization of Regulatory Liabilities	<u> </u>		· · ·	0
12	408.0 Taxes Other Than Income	418-419	<u> </u>	<u>0</u>	0
13	409.10 Federal Income Taxes, Utility Operating Income	418-419			· 0
14	409.11 State Income Taxes, Utility Operating Income	418-419		 	0
15 16	409.12 Local Income Taxes, Utility Operating Income 410.0 Deferred Income Tax	418-419 418-419		· · · · · · · · · · · · · · · · · · ·	0
10	410.0 Federal	418-419		<u> </u>	0
18	410.11 State	419		<u>† </u>	0
19	Total Deferred Income Tax	419	0	0	0
20	411.10 Provision for Deferred Income Taxes-Credit Utility Opr. Income	419			0
21	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	419		ļ	0
22	412.11 Investment Tax Credits Restored to Opr., Income, Utility Opr. Income	419			0
23 24	413.0 Income from Utility Plant Leased to Others	<u>}</u> }	0	0	<u> 0 </u>
25	414.0 Gains (Losses) from Disposition of Utility Property	<u> </u>		<u> </u>	· 0
26	TOTAL UTILITY OPERATING EXPENSES	<u> </u>	361884	363458	-1574
27	NET UTILITY OPERATING INCOME (LOSS)	· · · ·	-72793	-71401	-1392
28					
29	OTHER INCOME AND DEDUCTIONS	│	XXX	XXX	xxx
30 31	415.0 Revenues from Merchandising, Jobbing and Contract Work 416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work	<u> </u>		 	0
31 32	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work 419.0 Interest & Dividend Income	┟┈┅══╋		<u> </u>	0
33	420.0 Allowance for Funds Used During Construction (AFUDC)		. ,	<u>† </u>	- 0
34	426.0 Miscellaneous Non-Utility Expenses				Ő
35	TOTAL OTHER UTILITY INCOME AND DEDUCTIONS		0	0	0
36	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX
37. 38	408.2 Taxes Other Than Income, Other Income and Deductions 409.2 Income Taxes, Other Income and Deductions	<u>418</u> 418	_	<u> </u>	0
38 39	409.2 Income Taxes, Other Income and Deductions 410.2 Provision for Deferred Income Taxes-Other Income & Deductions	418		<u> </u>	0
40	411.2 Provision for Deferred Income Taxes-Credit, Other Income & Deductions	419		t	0
41	412.2 Investment Tax Credit-Net, Nonutility Operations	419		<u> </u>	0
42	412.3 Investment Tax Credits Restored to Nonoperating Income, Utility Opr.	419			0
43	TOTAL TAXES APPLICABLE TO OTR. INCOME & DEDUCTIONS	┞────┼	0	0	0
44 45	INTEREST EXPENSE 427.0 Interest Expense	╞────┤	XXX		<u> </u>
45	427.0 Interest Expense 427.1 Interest on Debt to Associated Companies	+ +		<u> </u>	0
47	427.2 Interest on Short-Term Debt	<u>├</u>		1	0
48	427.3 Interest on Long-Term Debt				0
49	427.4 Interest on Customer Deposits	· · · · · · · · · · · · · · · · · · ·			0
50	427.5 Interest-Other			l	0
51	428.0 Amortization of Debt Discount & Expenses	↓		 	0
52 53	429.0 Amortization of Premium on Debt	├	• 0	<u> </u>	0
55 54	TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS	├	XXX		
55	433.0 Income	<u>├</u>			0
56	434.0 Deductions	+		<u>† </u>	0
57	409.3 Income Taxes				0
58	TOTAL EXTRAORDINARY ITEMS		0	0	0
	NET INCOME (LOSS) Page 35		-72793	-71401	-1392

1100	ien va	lley Utility Service, LP			For the Year End	ed December 31, 20
	401.	(Company Name) OPERATING REVENUES SUPI	PORTI	NG SCHED	IILE - Account	t No. 400 0
is s	schedul	e should include a breakdown of the accounts that constitute	the ending b	alance in Account No	o. 400.0 - Operating Reve	nues.
			Schedule	Balance	Balance**	Increase/
ine		Account Number and Title	No.	End of Year	Previous Year	Decrease
lo.		(8)	(b)	(c)	(d)	(e)
1		WASTEWATER SALES REVENUE		XXX	XXX	XXX
2		Flat Rate Revenues - General Customers	402.	XXX	XXX	XXX
3	521 <u>.</u> 1	Residential		115,236	115,128	108
4	521.2	Commercial		1,944	1,944	0
5	521.3	Industria		<u> </u>		0
6	521.4	Public Authorities				0
7	521.5	Multiple Family Dwelling Revenues		2.620	2,620	0
8 9	521.6	Other Revenues (Availability)		2,520	2,520	0
0		Total Unmetered Wastewater Revenue		110 700	110 502	108
1		Total Oninciered Wastewater Revenue	┝────╂─	119,700	119,592	100
2	522.0	Measured Revenues - General Customers	402		xxx	xxx
3	522.0	Residential	704	154,463	156,343	-1,880
4	522.2			14,928	16,122	-1,194
5	522.3				10,122	0
6	522.4				ł	, 0
7	522.5					0
8	523.0		404		ŀ 1	0
9	524.0		404			0
20	525.0		404		† †	0
1						
2		Total Measured Wastewater Revenue		169,391	172,465	-3,074
23				······		
24		OTHER WASTEWATER REVENUES		XXX	XXX	XXX
25	530.0	Guaranteed Revenues	406			0
26	531.0			· · · · · ·		0
27	532.0	Forfeited Discounts	N I			0
28	534.0	Rents from Wastewater Property	406			0
29	535.0	Interdepartmental Rents				0
30	536.0	Other Wastewater Revenues	406			0
31	536.1	Reserve Capacity Fees				0
32	536.2					0
33	536.3	Wastewater Processing Surcharges		-,		0
34				·		
35		TOTAL WASTEWATER SALES ¹		289,091	292,057	
36						
37		RECLAIMED WATER SALES		XXX	XXX	XXX
38		Flat Rate Reuse Revenues				0
39	540.1		ĻĽ			0
10	540.2				↓ ↓	0
11	540.3				ļ	0
2	540.4	• • • • • • • • • • • • • • • • • • • •	\vdash	·	╡─────┥	0
13		Measured Reuse Revenue	┝		┥─────┤	0
9	541.1		<u>├</u>		<u>↓</u>	0
0	541.2		┝╶╌╌╋		<u>↓</u>	0
1	541.3		┝╶┄═╾╋╸		<u> </u>	0
2	541.4		\vdash	· · <u> </u>	<u>↓</u>	0
13	544.0	Reuse Revenues from Other Systems	├	\ - <u>-</u>	┝	0
4		T-M P-1 day Altree C 1	┝───-┡─			
5		Total Reclaimed Water Sales	└───┤-	0	0	0
46		TOTAL WAOTFILL TOP OAT DO A THE DOLLES	┝───╁	780.001	200.057	<u> </u>
17		TOTAL WASTEWATER SALES&OTHER REVENUES		289,091	292,057	-2,966
		ne - Total Water Sales - is to be entered in, and should match	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	

	ity Service, LP		or the Year Ended I	
	(Company Name)			
OPERATI	NG REVENUES SUPPORTIN	G SCHEDU	LE - CUSTO	MER DAT
		•		
	reported on the basis of number of meters, (
	counts. Where separate meter readings are a	dded for billing p	urposes, one custor	ner shall be co
group of mete	ers so added.		r==·· ·· ··	·
		Customers	Customers End of	
·	Customer Classes	End of		Transas
Line	Customer Classes	Current	Previous	Increase
		Year	Year	(Decrease
<u>No.</u>		(b)	(c)	(d)
	Unmetered Charges		XXX	
2	Residential	•	· · · · · · · · · · · · · · · · · · ·	0
4	Commercial		· · · · · · · · · · · · · · · · · · ·	0
5	Industrial	<u></u>		0
6	Public Authorities			0
7	Multiple Family Dwellings*	40	42	
8	Availability Other	42	42	<u>.0</u> 0
9				
10	Total Upperstand Charges	42	42	0
11	Total Unmetered Charges	42	42	<u> </u>
12	Measured Sales	XXX	xxx	xxx
12	Residential		1,151	1
13		1,152 18	1,151	0
14	Commercial	18	18	· 0
15	Industrial	l	1	
10	Public Authority			0
17	Multiple Family Dwellings*			0
10	Other		-	0
20	Other Systems			
20	Interdepartmental Other Systems-Interdepartmental			
21	Other Systems-Interdepartmentar		···	
23	Total Measured Sales	1,171	1,170	1
25		1,1/1	1,170	↓ ▲
* I lee m	umber of Individual Dwelling Units		<u>.</u>	
	manori of monvidual towening Omes		1	
		<u> </u>		
		· · ·		
			·	
				/
			······································	
		····		

lidden		Service, LP								For	the Year Ended Dec	ember 31, 201
	(Cor	npany Name)			·							
				l								
404.	OTHER	CHARG	GES TO I	PUBLIC Y	WASTEV	VATER	UTILITIES	SUPPORTIN	IG SCHEDUL	E - Accounts	Nos. 523.0 a	nd 524.(
					-							
. Desi	gnate by aster	isk in Column	(a) charges v	which are affili	iated with resp	ondent.						
) to (s) must c	orrespond to the	ne entries on t	the same lines under	Columns (a) to (g).	The totals of Column	is (h) to (s), inclusive	e, must agree with	
respe	ctive quantiti	es reported in	Column (e).		·							
							·		Quantity of		Revenue	
		ne of Public W		ility					WW Discharged		Per	
Line		Or Other Syst		l		Por	int of Collection		(M-gal)	Revenues	(M-gal.)	· · ·
No.		(a	ı <u>)</u>				(b)		(c)	<u>(d)</u>	(e)	
1									· ·	\$0.00	\$0	
2									↓ ↓	\$0.00	\$0	
3										\$0.00	\$0	
4										\$0.00	\$0	
5				· .						\$0.00	\$0	
6								·····		\$0.00	· \$0	
7										\$0.00	\$0	ļ
8								*		\$0.00	<u>\$0</u>	
								TOTALS	0.000	\$0.00	0	
								Į				· ·
											,	
_		-										
		!		I I	i	NTHI V DI	SCHADCES IN M	GAL by UTILIT	↓↓ ▼.			
							SCHAROES IN M	-GAL by CILLI	.		- · · · · · · · ·	
Line	January	February	March	April	May	June	July	August	September	October	November	December
No.	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	<u>(p)</u>	(q)
1												
2										,	,	
3						,						· ·
4										·		
5]							
6												
7									ļ			
8	,											
OTALS	0	0	0	0	0	0	0	0	0	0	0	

,

406. OTHER WASTEWATER REVENUES SUPPORTING SCHEDULE ACCOUNTS 530.0, 534.0 AND 536.0

Provide a breakdown of Other Wastewater Revenues - Account Nos. 530.0, 534.0 and 536.0 not shown in any other revenue account.

Line	Date	Name of Purchaser	Amount
No.	(a)	(b)	(c)
1			
2			
3 .			
4			
5			
6			
7			
8			
9			
10			
11		·	
12			
13			
14			
15	•		
16			
17		TOTALS	\$0

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Util	ity Ser	vice, LP					For the Y
	(Compa	ny Name)					
	ļ	· · · · · · · · · · · · · · · · · · ·					
40	7. W	ASTEWATER OPERATION AN	ND MA	INTENAN	CE EXPE	NSE ACCO	UNTS
		<u></u>					1
		······································	- [-	Ama	ount of Operating Ex	penses	
			Schedule			1	
Line		Account Number and Title	No.	Current Year	Previous Year	Increase (Decrease)	
No.		(8)	(b)	(c)	(ď)	(e)	
1		Salaries and Wages		XXX	XXX	XXX	
2		Employees	409	68312	64310	4002	
3	703.0	Officers, Directors and Majority Stockholders	409	•		0	
4		Total Salaries and Wages		68312	64310	4002	
5	704.0	Employee Pensions and Benefits	409-A			0	
6	710.0	Purchased Wastewater Treatment				0 5	
7	711.0	Sludge Removal Expense				0	
8		Purchased Power		43052	49088	-6036	
9		Fuel for Power Production				0	
10		Chemicals		· 4740	5304	-564	
11	720.0	Materials and Supplies				0	
12		Contractual Services		XXX	XXX	XXX	
13	731.0	Engineering	411-A	8612	•	8612	
14	732.0	Accounting	411-A	1005	820	185	<u> </u>
15	733.0	Legal	411-A	16750	9933	6817	I
16	734.0	Management Fees	411-B	12832	12832	0	
17	735.0	Testing	411-B	6489	6610	-121	
18	736.0	Other - Maintenance	411-B	15982	34172	-18190	
19		Total Contractual Services		61670	643 67	-2697	
20	741.0	Rental of Building/Real Property		40014	39576	438	I
21	742.0	Rental of Equipment		•		0	
22	750.0	Transportation Expenses		1352	1479	-127	
23		Insurance		XXX	XXX	XXX	
24	756.0	Vehicle		. 700	691	9	
25	757.0	General Liability		1640	1375	265	
26	758.0	Workman's Compensation		5833	2283	3550	
27	759.0	Other				0	[
28		Total Insurance		8173	4349	3824	
29		Advertising Expense - Other than Conservation	412		:	.0	
30		Regulatory Commission Expenses-Amort. of Rate Case Expense				0	
31		Regulatory Commission Expenses-Other				0	
32	770.0	Bad Debt Expense		• •		0	
33		Miscellaneous Expenses		XXX	XXX	XXX	
34	775.0	Miscellaneous Other	413	746		746	I
35	775.1	Membership Dues		1647	150	1497	i
36	775.2	Registration Fees for Conventions & Meetings of Industry	413-A	0	100	-100	
37	775.3	Communication Services	413-B	2179	2531	-352	·
38	775.4	Trustee Fees and Bank Charges		417	774	-357	
39	775.5	Stockholders Expenses	413-C			0	
40	775.6	Office Expenses and Utilities	413-D	86	1064	-978	
41	775.7	Uniforms		•		0	
42	775.8	Director's Fees and Expenses	413-E			0	
43	775.9	Mailing		0	100	-100	
44	775.10	Subscriptions	413-F			<u>0</u>	
45	775.11	Write off of expenditures for preliminary surveys, plans,				0	L
46		ations etc., included in Account 183.0 - Preliminary Survey			·	0	L
		stigation Charges, relative to abandoned projects.				0	
48	775.12	Travel	416	0		0	l
49	775.13			0	500	-500	Don't ha
50	775.14		413-G	·		0	I
51		Total Miscellaneous Expenses		5075	5219	-144	
52		Total Wastewater Operation and Maintenance Expense Account	ts	232388	233692	-1304	

Hido	len Val	ley Utility Service, LP			For the Ye	ar Ended Dec	ember 31, 201
		(Company Name)	·				
	409. V	ASTEWATER OPERATION AND MAINT	ENANCE E	XPENSE A	ACCOUNTS	(ALLOC	ATION)
			i i				Administrativ
		· · · · · · · · · · · · · · · · · · ·	Totals			Customer	And
			from	Expenses -	Expenses -	Accounts	General
Line		Account Number and Title	Schedule 407	Operations	Maintenance	Expenses	Expenses
No.		(a)	(b)	(c)	(d)	(e)	(f)
1		Salariet and Wages	XXX	XXX	XXX	ХХХ	ХХХ
2	701.0	Employees	68312	35000	33312		
3	703.0	Officers, Directors, and Majority Stockholders					
4		Total Salaries and Wages *	68312	35000	33312	0	0
5		Contractual Service	XXX	XXX	ХХХ	XXX	XXX
6	731.0	Engineering **	8612	4000			4612
7	732.0	Accounting **	1005				1005
8	733.0	Legal **	16750				16750
9	734.0	Management Fees **	12832			12832	
10	735.0	Contract Services Testing	6489	6489	1		
11	736.0	Other - Maintenance **	15982		15982		
12		Total Contractual Service	61670	10489	15982	12832	22367
13		Miscellaneous Expense	ХХХ	XXX	xxx	XXX	XXX
14	775.3	Communications Service	2179	2179			
15	775.12	Travel***			Î		
16		· · · · · · · · · · · · · · · · · · ·			f f		
17				I	Ĩ		
18		Total Miscellaneous Expenses	2179	2179	- 0	0	0
19		TOTALS	132161	47668	49294	12832	22367
* 5	or head	kdown see Schedule 410		······.			
		cdown see Schedules 411-A and 411-B			 		_
		cdown see Schedule 416					

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Utili	ty Service, LP		For the Year Ended December 31, 201	
	(Company Name)			•
40	9-A. EMPLOYEE PENSION			G SCHEDULE
		Account No. 704.)	
	schedule should include a breakdow		constitute the ending	g balance in
lcco	unt No. 704.0 - Employee Pensions	and Benefits.		· · · · ·
				۱
			Total Ex	
			fo	
Line		Employees	Current Year	Prior Year
No.	(a)	(c)	(d)	<u>(e)</u>
1	Pension			1
2	Life Insurance			
3	Health Insurance			
4	Dental			
5	Eye Care	·	· -	
6	Prescriptions			
7	Employee Recognition	0	0	
8	Physicals	0	· 0	
9	Tuition Assistance	0	0	
10	Death Benefits	0	0	
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)	0	0	
15	TOTALS	0	0	0
				·
	·			
				·
,		•		

L

	y Utility Service, LP		For the Year Ende	a December 31, 20
(C	Company Name)			
	·			
	410. EMPLOYEE AND PA	YROLL STAT	ISTICS	
Show hereund	der the details called for concerning the number of off	icers and employees at th	e beginning and er	id of the year, and
	aries and wages for the year.			· · · · · ·
The data shall	be itemized according to the department payroll class	sification maintained by	Respondent at the e	end of the year (su
	le, executive, accounting, treasury, engineering, etc).	· · · ·		······
				Aggregate
	······································	Number	Number	Salaries
		Beginning	End of	and Wages
ine	Payroll Classification	of Year	Year	for the Year
No.	(a)	(b)	(c)	(d)
1	Hourly - Operations and maintenance	3	3	68,311
2			<u> </u>	
3				+
4				
5	· · · · · · · · · · · · · · · · · · ·			l
6 7				<u> </u>
8		۲. ا		
9	······		<u> </u>	+
10			· · · · · · · · · · · · · · · · · · ·	ł
10				
12	· · · · · · · · · · · · · · · · · · ·		·	
13				· · · · ·
14				
15	·····		· · · · · · · · · · · · · · · · · · ·	
16			· · · · · ·	<u> </u>
17	····			Ì
18				· · · · · · · · · · · · · · · · · · ·
19		· · ·		-
20	· · · · · · · · · · · · · · · · · · ·			
21				1
22		,		<u> </u>
23			+	
24	· · · · · · · · · · · · · · · · · · ·			
25				· · · · · · · · · · · · · · · · · · ·
26				
27				L
28				l
29			<u> </u>	Į
30				
31				
32			<u> </u>	
33	· · · · · · · · · · · · · · · · · · ·			
34				
35			<u> </u>	
	·			
37	······································			<u> </u>
38	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>

Hidd	en Valley Utility Service, LP	For the Year Ender	1 December 31, 2016
	(Company Name)		
,			
	411-A. CONTRACTUAL SERVICES SUI	PORTING SCI	HEDULE
	Account Nos. 731.0, 732.0		
	12000 Mit 1 (000 / 01109 / 0210)		· · · · · · · · · · · · · · · · · · ·
Provid	le a breakdown of Engineering Expense - Account No. 731.0		-
Line	Description of Project		Expense
No.	(a)		(b)
1	System analysis		8,612
2			
3			
4			
5			
6			
7		TOTAL	8,612
			•
Provid	le a breakdown of Accounting Expense - Account No. 732.0.		; ;
Line	Type of Service		Expense
No.	(a)		<u>(b)</u>
1	Accounting services and tax prep		1,005
2			
3			
4	· · · · · · · · · · · · · · · · · · ·		
5			
6			
7	· · · · · · · · · · · · · · · · · · ·	TOTAL	1,005
Provi	de a breakdown of Legal Expense - Account No. 733.0.	· .	
Line			Expense
No.	(a)		(b)
1	OCA complaint		16,750
2	······································	·	
3			
4	· · · ·		
5			
6			·
7	· · · · · · · · · · · · · · · · · · ·	TOTAL	16,750
		· · ·	

Hidd	en Valley Utility Service, LP	For the Year Ended December 31, 2010		
	(Company Name)			
			· · ·	
	411-B. CONTRACTUAL SERVICES SUP	PORTING SCI	HEDULE	
	Account Nos. 734.0, 735.0 a			
	Account Nos. 754.0, 755.0 a			
Drovic	le a breakdown of Management Fees - Account No. 734.0.	· · ·]		
FIOVA	ie a breakdown of management Fees - Account No. 734.0.			
Line	Description of Management Fee		Expense	
No.	(a)		(b)	
1	Billing and collections		12,832	
2				
3				
4			· · · · · · · · · · · · · · · · · · ·	
5				
6				
7		TOTAL	12,832	
Provid	te a breakdown of Testing Expense - Account No. 735.0.	• •		
	· · · · · · · · · · · · · · · · · · ·			
Line	Type of Testing Services		Expense	
No.	(a)		(b)	
1	Lab fees		6,489	
2				
3				
4				
5	``````````````````````````````		<u> </u>	
6		TOTAL		
7		TOTAL	6,489	
Decret	le a brockdour of Other Maintenance Frances Account b	In 736 0		
FIOVI	ie a breakdown of Other - Maintenance Expense - Account N	10. 750.0.	•	
Line	Description of Maintenance		Expense	
No.	(a)		(b)	
1	Line repair and plant general mainenance (painting of tanks)		15,981	
2				
3		<u> </u>		
4				
5	· · · · · · · · · · · · · · · · · · ·			
6				
7		TOTAL	15,981	
			· · · · ·	

Hidd	en Valley Utility Service, LP	For the Year Ended Dec	ember 31, 2016
	(Company Name)		
412	ADVERTISING EXPENSES SUI	PPORTING SCHEDULE - Accour	nt No. 760.0
		·	
Provid	le a breakdown of Advertising Expense - Acc	count No. 760.0, by type, i.e., Radio, TV, New	spaper, Bill
Insert,	, etc.		
			· · ·
Line	Type of Advertising Expense	Purpose of Expense	Expenses
No.	(a)	(b)	(c)
1		·	
2			
3			
4	· · · · · · · · · · · · · · · · · · ·		
5			
6		-	}
7	·		
8	· · · · · · · · · · · · · · · · · · ·		
9			
10			
11	· · · · · · · · · · · · · · · · · · ·	TOTAL	0
	· ·	· · · ·	
•		· · · · · · · · · · · · · · · · · · ·	
		EXPENSES SUPPORTING SCH	EDULE
	Acco	unt No. 775.0	
Provid	le a breakdown of Miscellaneous Other Exper-	nse - Account No. 775.0.	
	·		
Line		ription	Expenses
No.		(a)	<u>(b)</u>
1	Back up generator repairs and maintenance	<u> </u>	<u>548</u>
2	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
3		<u> </u>	
4	· · · · · · · · · · · · · · · · · · ·		┣━━━━━━┤
5			├ ───
6			
7		<u> </u>	┟─────┤
8	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
9	<u> </u>		
10	<u> </u>	TOTAL	549
11		TOTAL	548

(Company Name)

413-A. REGISTRATION FEES SUPPORTING SCHEDULE - Account No. 775.2

Provide a breakdown of Registration Fees for Conventions and Industry Meetings- Account No. 775.2

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	PRWA conference	PRWA	100
2			
3 ′			
4			
5			
6			
7			
. 8			
9		· · · · · · · · · · · · · · · · · · ·	
10			
11		TOTAL	100

413-B. COMMUNICATION SERVICES - Account No. 775.3

Provide a breakdown of Communication Services not chargeable to other accounts- Account No. 775.3

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	Land lines and cell phone	Verizon	1,656
2	Answer service		523
3			
4			
5		······································	
6			
7		· · ·	
8			
9			
10			
11	,	TOTAL	2,179

For the Year Ended December 31, 2016

(Company Name)

413-C. STOCKHOLDERS EXPENSES SUPPORTING SCHEDULE - Account No. 775.5

Provide a breakdown of all Stockholders Expenses- Account No. 775.5

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2		-	
3			
4			
5			
6			
7		-	
8			
9			
10			
11		TOTAL	0

413-D. OFFICE EXPENSES AND UTILITIES - Account No. 775.6

Provide a breakdown of Expenses relating to Office Expense and Utilities- Account No. 775.6

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	Office supplies	Walmart	86
2			
3			
4			
5			
6			
7			
8			
9			
10		· ·	
11		TOTAL	86

(Company Name)

413-E DIRECTOR'S FEES AND EXPENSES SUPPORTING SCHEDULE - Account No. 775.8

Provide a breakdown of all Director's Fees and Expenses- Account No. 775.8

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2			
3		-	· · ·
4			* t
5			
6			
7			
8			
9	· · · .		
10	•		
11		TOTAL	0

413-F. SUBSCRIPTIONS - Account No. 775.10

Provide a breakdown of Expenses relating to public notice of financial, operating and other data required by regul statutes, not including notices required in connection with security issues or acquisition of property.

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2			
3			
. 4			
5			
6			
7			
8			
9			
10	· .		
11		TOTAL	. 0

(Company Name)

413-G CHARITABLE CONTRIBUTIONS SUPPORTING SCHEDULE - Account No. 775.14

Provide a breakdown of all Charitable Contributions paid by respondent- Account No. 775.14

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2	,		
3			
4			
5			
6			
7			
.8			
9			
10			
11		TOTAL	0

Hidde	en Valley Utility Service, LP				For the Year Ende	d December 31, 2016
	(Company Name)					
		۹ 				\
	416. TRAVEL EXP	PENSE SUPPO	RTING SCHI	EDULE - Acc	ount No. 775.1	2
Provid	le a breakdown of Travel Expense - Acc	ount No. 775.12	r	·		
		Travel	Lodging	Meal	Entertainment	*
Line	Event	Expenses	Expenses	Expenses	Expenses	Total Expense
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	· · · ·			· · · · · · · · · · · · · · · · · · ·		
· 2						
3						
4				· · · · · · · · · · · · · · · · · · ·	· · · ·	
5				· · ·		
6				<u>-</u>	· · · · · · · · · ·	
7		^				<u> </u>
8		_		·		
9	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
10						
11	· · · ·					
	· · · · · · · · · · · · · · · · · · ·					
12					· · · · ·	
13			· · · · · · · · · · · · · · · · · · ·		· · · ·	
14	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
15						
16	TOTALS	0	0	0	0	0
				· · ·		

7

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Utility	Service, LP			•				For the Year F	nded Decem	ber 31, 2016
		(Company Name)				•				
			· · ·					· · · · · · · · · · · · · · · · · · ·		
417	. AMO	RTIZATION EXPENSES	SUPPO	RTING	SC	HED	ULE -	Account Nos. 406.0, 407.1,	407.2 an	id 407.3
			ļ					ć	<u> </u>	
			·		· · · · · ·	·				
			· · · · · · · · · · · · · · · · · · ·							
										ļ
Amo	rtization o	f Utility Plant Acquisition Adjustmen	it - Account	No. 406.0		ļ	Amort	ization of Property Losses - Accoun	<u>t No. 407.2</u>	
	Year		Total			<u> </u>	Year	· · · · · · · ·	1	
	Incurred	Name of	Acquisition	Yearly		1	Incurred	· · · · · · · · · · · · · · · · · · ·	Total	Yearly
Line	Date	Company Acquired	Adjustment			Line	Date	Identify Each Item	Adjustment	
No.	(a)	. (b)	(c)	(ď)		No.	(a)	(b)	(c)	(d)
1						1		•		
2			•			2	-			
3						3	· ·		1	
4		· · · · · · · · · · · · · · · · · · ·				4			1	
-			<u> </u>					· · · · · · · · · · · · · · · · · · ·	+	
5			+			5		· · · · · · · · · · · · · · · · · · ·	<u>+</u> -	
6						6		· · · · · · · · · · · · · · · · · · ·	_	
7		TOTALS	0	0		7		. TOTALS	0	0
				-						
						-		·	· · · · · · · · · · · · · · · · · · ·	· .
					<u> </u>		÷			
r	Amortiz	ration of Limited Term Plant - Acco	punt No. 40	7.1			Amort	ization of Other Utility Plant - Acco	<u>unt No. 40</u>	<u>1.3</u>
	Year				1		Year	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u></u>
	Incurred	· · · · · · · · · · · · · · · · · · ·	Total	Yearly	1		Incurred	· · · · · · · · · · · · · · · · · · ·	Total	Yearly
Line	Date	Description of Plant	Adjustment			Line	Date	Plant Item Amortized	Adjustment	
No.	(a)	(b)	(c)	(d)	 	No.	(a)	(b)	(c)	(d)
1			•			. 1			<u> </u>	
2		· · · · · · · · · · · · · · · · · · ·				2				
3]	3	~			
4			t -			4.	,	· · · · · · · · · · · · · · · · · · ·	†	
5				ł	 	5	<u> </u>	1	1	†
	<u> </u>	· · · ·				<u> </u>			╡────	+
6	0		\$0	\$ 0	0 V	6			┫─────	
7		TOTALS	\$0	\$ 0		7		TOTALS	0	0

Util	ity Service, LP				s.		For the Year Ended	December 31, 2016		
	(Company Name)		•							
		<u> </u>				<u> </u>				
_	418. TAXES ACCRUED AND PREPAID DURING YEAR									
	Account Nos. 236 and 162									
	ive particulars (details) of the co									
	nd other accounts during the year									
	which the taxed material was cl			amount	s of such taxes	are knov	vn, show the amount	<u>s m</u>		
<u>a</u>	a footnote and designate whether estimated or actual amounts.									
2. In	. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).									
3. In	clude in column (c) taxes charge	ed during the ve	ar taxes charge	to oper	ations and other	account	ts through (a) accrua	ls credited		
	taxes accrued, (b) amounts cred									
	arged directly to operations or a						<u> </u>			
								· · · · ·		
4. Li	ist the aggregate of each kind of	tax in such a ma	anner that the tol	ial tax ca	n be readily asc	ertained	•	· · · · ·		
<u> </u>		ACCRUE	O AND PREPAID	TAYES	DURING VEAR	L				
├ ─		BALANCE AT					IER ACCOUNTS	TOTAL ACCRUALS		
Line	Kind of Tax	BEGINNING OF	CREDIT TO	ACCT.	AMOUNT	ACCT.	AMOUNT	AND		
No.	(See Instruction 5)	YEAR	ACCOUNT	NO.	DEBIT	NO.	CREDIT	AMORTIZATIONS		
	(a)	. (b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	TAXES ACCRUED (Account 236)									
2	Federal Surtax On Income Federal Excess Profits Tax		·····	0		0		0		
4	Federal Capital Stock Tax							0		
5	Federal Tax on Revenue							0		
6	Federal Pensions Tax							0		
	Federal Unemployment Relief							0		
8 9	State Unemployment Relief							0		
10	State Capital Stock Tax State Gross Receipts Tax	•					·····	0		
11	Gen Assessment - Pub Util Comm.		<u> </u>					0		
12	Local Gross Receipts Tax							0		
13	Polc Taxes							0		
14	State Corporate Loans Tax							0		
15	Foreign State Taxes On Interest Mercantile Taxes						, - ·	0		
17	Local Real Estate Tax							0		
18	PA Realty Tax	•						0		
19	Consumer Advocate Assessment							0		
20 21	Other Taxes (specify)							0		
22	·-····						·	0		
23	TOTAL - TAXES ACCRUED	0						· 0		
24						•		···		
25	PREPAYMENTS (Acct 162)		,							
26 27							<u> </u>	0		
27	<u>├────</u> ────							0		
29		· ··· - ·			·			0		
30	· · · · · · · · · · · · · · · · · · ·							0		
31	· · ·							0		
32						L		0		
33 34	 	ļ				ļ	· · · · · ·	0		
35										
36										
37			······································					0		
38								0		
39 40	<u> </u>		·			ļ		0		
41	TOTAL - PREPAYMENTS		·				··· · · · · · · · · · · · · · · · · ·	0		
42			·		· · ·		- · ·	<u>_</u>		
						L				

Util	Jtility Service, LP For the Year Ended December 31, 2016										
	(Company Name)						,				
		AIQ TAVES AF									
		418. IAAES AU		PREPAID DUR							
		· · · · · · · · · · · · · · · · · · ·	(cont.))		<u>-</u> .					
5. R	5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations.										
6 P	6. Report in column (m) the amounts charged to Accounts 408.1' and 409.1 pertaining to other utility departments and amounts										
0. K	charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.										
	7. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning										
	such tax.										
	Balance at End of Year Distribution of Taxes Charged										
Line	· · · · · · · · · · · · · · · · · · ·		WASTEWATER	WASTEWATER	OTHER UTILITIES	UTILITY PLANT AND OTHER BAL. SHEET					
No.	,		ACCT 408.1	409.1	ACCTS 408.1 - 409.1	ACCOUNTS					
	(i)	<u>(</u>)	(k)	0	(m)	(n)					
1 2		0	· · ·			0					
3	· · · · · · · · · · · · · · · · · · ·	0		0		0					
4		.0	,			0					
5		0			· · · · · · · · · · · · · · · · · · ·	0					
7		. 0		· · · · · · · · · · · · · · · · · · ·		0					
8		0				0					
9 10		0				0					
10		0				0	· · · · · · · · · · · · · · · · · · ·				
12	-	0	Í			0					
13 14		0		ļ		0					
15		· 0			· · ·	0	<u>.</u>				
16		. 0	ĺ			0					
17 18		0		0	0	0					
10		0	· · · · · · · · · · · · · · · · · · ·			0					
20	····	0		· · · · · · · · · · · · · · · · · · ·		<u></u> 0					
21 22		0		·····		0					
23		0			· · · · · · · · · · · · · · · · · · ·	0					
24						0					
25 26	0			0	0	0					
20	0	<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·	0					
28	0					0					
29 30	0	· · ·	l T	· · · · · · · · · · · · · · · · · · ·	<u> </u>	0					
31	0		<u>↓</u>			0					
32	0					0					
33 34	0		· · · · ·		· · · · · · · · · · · · · · · · · · ·	0					
35	0				· · · · · · · · · · · · · · · · · · ·	0					
36	0					0					
37 38	0]		0					
39	0		· · · · · · · · · · · · · · · · · · ·	<u> </u>		0					
40	0					0					
41 42	0	· · · · · · · · · · · · · · · · · · ·				0	· ·				
42	l	l		I		0	l				

Util	ity Service, LP						For the Year Ended	December 31, 2016			
	(Company Name)										
	419. T	AXES OTI	IER THAN	INCO	DME, INCO)ME '	TAXES				
		AND DEF	ERRED TA	XES	DURÍNG Y	EAR					
	Accounts Nos. 408, 409, 410, 411 and 412										
	· · · · · · · · · · · · · · · · · · ·					,	· · · · · · ·				
	. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for										
	rposes of public utility regulation										
	other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts										
	shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to										
A	Account 236 - Accrued Taxes or Account 162 - Prepayments, as appropriate.										
2. In	come Taxes shall include the amo	ounts of local, st	ate, and federal	income t	axes on income	properly	y accruable during th	e period covered			
	the income statement to meet the										
	ccrued Taxes, and as the exact an										
ac	counts unless such adjustments a	re properly inclu	ided in Account	439 - A	djustments to R	etained I	Earnings				
2 77	ne charges to these accounts shall	[how the	amount of or al	ton and	the hesis upon which	a anah aharaa ia			
	ade. In the case of a utility rende										
	rectly to the utility department the										
	ility department, it shall be distril							ne to a speeme			
	inty department, it shan oo ulsun	i i i i i i i i i i i i i i i i i i i			ing operation						
		OTHER THAN	INCOME AND I	NCOME	TAXES DURIN	G YEAR					
	· · · · · ·	BALANCE AT	BY DEBIT OR	BY D	EBIT OR CRED	T TO OT	THER ACCOUNTS	TOTAL ACCRUALS,			
Line	Kind of Tax	BEGINNING OF	CREDIT TO	ACCT.	AMOUNT	ACCT.	AMOUNT	AMORTIZATIONS			
No.	(See Instruction 5)	YEAR	ACCOUNT	NO.	DEBIT	NO.	CREDIT	AND DEFERRALS			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	<u>(h)</u>			
	Taxes Other Than Income (Account 408)						·				
2	Utility Reg Assessment Fees (Acct 408.10) Property Taxes (Account 408.11)							· · ·			
4	Payroll Taxes (Account 408.12)	· - · ·									
5	Other Taxes and Licenses (Account 408.13)			· · · · · · · · · · · · · · · · · · ·							
6	Other Than Inc., Other Inc. and Dod. (Acct 408.2)							-			
7								-			
8											
9 10	Total - Taxes Other Than Income	· · · · ·	<u></u>	,	· · · · · · · · · · · · · · · · · · ·			• •			
11	Income Taxes (Account 409)						· · · · · · · · · · · · · · · · · · ·				
12	Fed Inc Taxes, Util. Oper. Inc. (Account 409.10)		· · ·								
13	State Inc. Taxes, Util. Oper. Inc. (Acct 409.11)										
14	Local Inc.Taxes, Util. Oper. Inc. (Acct 409.12)							-			
15 16	Inc. Taxes, Other Inc. and Ded. (Acct 409.20) Inc. Taxes, Extraordinary Items (Acct 409.30)					•					
17	Other Income Taxes (specify)							· · · ·			
18					· · ·			-			
19	Total - Income Taxes				-			-			
20	~										
21	Deferred Income Taxes (Acct 410)				· · ·	·					
22 23	Def. Fed. Inc. Taxes (Account 410.10) Def. State Inc. Taxes (Account 410.11)	ļ									
24	Def. Local Inc. Taxes (Account 410.12)										
25	Other Deferred Taxes (Account 410.20)	<u> </u>									
26											
27	Total - Deferred Income Taxes	L		ļ				-			
28 29				 			·	,			
30	Deferred Inc. Taxes Credit (Acct 411)			 							
31											
32		†		1			······				
33								-			
34	Investment Tax Credits (Account 412)	ļ <u> </u>									
35 36		l			····	ļ	·	· · · · · ·			
30		ł	·	<u> </u>							
Ľ″	l	l	<u> </u>	1			L				

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Util	Utility Service, LP For the Year Ended December 31, 2016										
		(Company Name)									
	4	19. TAXES OT	HER THAN IN	NCOME, INCOM	ME TAXES						
	AND DEFERRED TAXES DURING YEAR										
	Accounts Nos. 408, 409, 410, 411 and 412										
		<u> </u>	(cont.		·	<u>_</u>					
) covers more than one	year, show the required	information separately for each tax yes	ar,					
id	entifying the year in colu	umn (b).									
5. Er	Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a										
fo	footnote. Designate debit adjustments by parentheses.										
6 0	5. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such										
	taxes to the taxing authority.										
					to wastewater operations. Report in						
				tility plant or other bala	departments and amounts charged to						
8. Fc	r any tax apportioned to	more than one utility de	partment or account, st	ate in a footnote the basis	s (necessity) of apportioning such tax.	····-					
┣—			Di -4-ih	dian of Taxan Channel							
├	Balance		Distribu	tion of Taxes Charged	UTILITY PLANT AND						
Line	at End	WASTEWATER	WASTEWATER	OTHER UTILITIES	OTHER BAL. SHEET	·····					
No.	of Year	ACCOUNT 408.1	ACCOUNT 409.1	ACCTS 408.1 - 409.1	ACCOUNTS						
	(i)	(i)	(k)	(1)	(m)						
1 2					0						
			0 -	0	0						
4				, , , , , , , , , , , , , , , , , , ,	.0						
5					0						
6			1		0						
7			· · · · · · · · · · · · · · · · · · ·		0						
9					0						
10					0						
11			,		0	·					
12					0						
14					0						
15					0						
16					0						
18			0	0	0						
19	-				0						
20	•	· · · · · ·			0						
21 22					. 0						
23		·			0						
24				· · · · ·	0						
25		<u>``</u>			0						
26 27			0	0	0						
27				<u> </u>	00	ł					
29				1	0						
30					00						
31					0	-					
32	·				0						
34				<u>}</u>	0						
35					0						

Hidden Va	lley Utility	Service,	LP				For the Y	ear Ended	December 31, 2016
	(Compan	y Name)			ļ				
				· · · · · · · · · · · · · · · · · · ·					<u> </u>
. 42	2. RECON							DULE 40	<u>0 WITH</u>
		F	EDERAI		AL TAX		COME		
				INST	RUCTION	NS		·	
		· · · · ·							
	n the form p								
	le 400) with								
	alendar or of								
furnishe	d even if the	re is no net	income on	which Fed	eral taxed o	n income a	re payable :	for the year	•
2 If the De				hich files		ad tay astu			uted to the
2. If the Re									Federal normal
	tax if a separ								
		· · · · · · · · · · · · · · · · · · ·							ap, determined
									a separate return
		_				· ·	· · · · · · · · · · · · · · · · · · ·	-	consolidated taxes
, , , , , , , , , , , , , , , , , , ,				ر ا			*		
									filing of a claim
									ture year, explain
		d state the	amount of t	ax refund v	which may b	e claimed	or the credi	t available	against future
taxable i	ncome.	-							, <u>,,</u>
		<u> </u>	<u> </u>	<u> </u>			<u>_</u>	ļ	
									Federal taxes
on incon	ne or a previ	ous year, a	nd adjustme	ents of Acc	rued laxes	tor under o	r over accri	lai oi taxes	of previous years.
5. State bel	low the lates	t waar with	recreat to r	which the to	y returne he	wa haan m	ceived by t	ha Faderal (overnment
		- <u>I</u>							a tax refund.
und the		<u></u>	10 4550555111						
		+	· · ,		·			۰۰۰ ۰۰۰	<u>;</u>
,	-						<i>·</i>		
6. State bel	low the date	Responden	it's tax retur	ns for the y	ear were fil	ed and the	Collector's	office to w	hich sent.
If a cons	olidated tax	return was	filed state (hat fact als	o and name	of the pare	nt company	y which file	d the return.
							l	ļ	
	low the Fede								
	ndar or other				y Responde	nt's PUC A	nnual Repo	ort and the t	axes shown
in Respo	ondent's annu	al report to	the Comm	ussion.					
					Per Fax Return	<u> </u>	Per PUC nnual Rep		
			Normal Ta	1			muat Kep	NT f	·
		· · · · ·	Total						
•			1 0141	-		_ *		T	_ <u></u>
8. If the ta	xes per tax r	eturns diffe	r from amo	unts showr	by the PU	C Annual F	leport, furn	ish a statem	ent showing
	on of the tax								
	ole, and an e								

Hidd	en Valley Utility Service, LP	For the Year Ende	ed December 31, 2016
	(Company Name)	· ·	
42	2. RECONCILIATION OF NET INCOME SHOW		
	FEDERAL NORMAL TAX NET INCO	DME (Continued	.)
Line	Particulars		Amount
No.	(a)		(b)
1	Net Income for the year per Schedule 400	· · · · · · · · · · · · · · · · · · ·	
2	Adjustments made to determine taxable income*		· · · · · ·
3		÷	
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19			· · · · · · · · · · · · · · · · · · ·
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22			,
23		1	· · ·
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25			
26		· · · · · · · · · · · · · · · · · · ·	
27		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
28		<u>.</u>	
29			· · · · ·
30		· · ·	<u> </u>
31 32			· · · · · · · · · · · · · · · · · · ·
32	Net additions to or deductions from amount shown on Line	1	
33 34	The additions to or actualitions from amount snown on Line		· · · · · · · · · · · · · · · · · · ·
35	Federal surtax net income (surtax \$ at applicable rate of	of tax of %)	· · · · · · · · · · · · · · · · · · ·
a second seco	additional income items first, followed by additional deduction	· · ·	

1

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING THE YEAR

Submit information separately for each of the four functional groups listed below with respect to major physical changes to plant-in-service costing more than (Class A \$250,000, Class B \$25,000 and Class C \$2,500) during the year involving either, additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the District Served. Attach additional sheets as necessary.

1. Collection, 2. Treatment and Disposal, 3. General, and 4. Other Tangible

(Company Name)

502. IMPORTANT PHYSICAL PLANT DETAILS

For each NPDES permitted facility covered by this PUC Annual Report, provide written responses for each of the items listed below on pages to be attached, following this schedule. Number each attached page as (# of #).

1. Collection System. Provide a written description of the collection system with the description ending at the headworks of the wastewater treatment plant. This description should depict the sizes and types of all piping materials used in the construction of the collection system, and if applicable, note the percentage of gravity vs. pressurized collection piping used. Provide descriptive details on any and all pumping and/or lift stations used. Annually, provide an update to the collection system information requested above by including details on all extension constructed and details on any portion of the system that has been retired, replaced or abandoned. Identify all known extension projects in the preliminary planning stages. Describe in detail the means used to finance each newly constructed extension. Provide a discussion on past calendar year collection system monitoring, maintenance, repair and rehabilitation work, including routine and special activities, and infiltration / inflow monitoring. Describe the condition of the collection system by identifying if any portion of the conveyance capacity is being exceeded or will be exceeded in the next five years, and identify portions where rehabilitation or cleaning is needed or is underway to maintain the integrity of the system, and prevent or eliminate bypassing, overflow, excessive infiltration and other system problems. Describe the present condition of each collection system pump/lift station, and include a comparison of the maximum pumping rate with present maximum flows and the projected 2-year flow for each station.

2. Treatment Plant. Provide a written description of the wastewater treatment facilities, starting at the headworks and ending at the outfall structure, including descriptive details of any at-plant pump/lift facilities, in addition to all auxiliary structures and/or buildings and their uses. If helpful in preparing this description, attach a copy of the plant's flow schematic which shall be no larger than letter size. When advanced treatment is provided, the description should describe how the unit treatment processes are used to meet the final effluent discharge requirements listed on the NPDES permit. Where applicable, provide brief descriptive details of the equipment used in aerating and pumping of activated sludges. Provide details on wasted sludge processing, current ultimate disposal practices and locations. Identify generically all chemicals added to each of unit processes and their purposes. Indicate the designed hydraulic and organic loading capacities of the treatment plant. Provide an annual update on the present condition of all facilities located at the wastewater treatment site, including identifying any portions of the plant where conveyance or treatment capacity is being exceeded, or will be exceeded in the next five years and identifying any portions where rehabilitation or updating is needed or is underway to maintain the integrity of these facilities. Include a discussion of specific problems with the wastewater treatment plant and action taken to eliminate or prevent potential or recurring problems. Describe in detail any portion of the treatment system at the plant site that has been retired, replaced or abandoned. Provide the Certification Number of the current treatment plant operator and the date the effluent flowmeter was last calibrated.

2 Number of pages attached to this schedule

Utility Service, LP Company Name

503. CHEMICALS USED IN WASTEWATER TREATMENT AND DISPOSAL DURING YEAR ACCOUNT No. 718

Line	Identify Treatment Chemical Used	Bal at Beginnir of year	Total Annu	al Purchased	Total An	nual Used	Balanc	e at Year End
I	(a)	S	\$	Quantity	\$	Quantity	\$	Quantity
2	Chlorine	248	2032	1,200	2,032	1,200	248	300
3	Hypochlorite Solution	0	2,708	8	371	2	1,337	6
4	,						0	0
5							0	0
6							0	0
,							0	0
8	-						0	0
9				1	-		0	0
10					,		0	0
11						T]	0	0
12							0	0
13							0	0
14							0	0
15							0	0
16				1			0	0
17							. 0	0
18	•			Ť			0	0
19							0	0
20		0	4,740	-1,208	2,403	1,202	0	0

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For the Year Ended December 31, 2016

610. Territory Served Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

2

County Code	Name of Pennsylvania County	Number Of Customers At End Of Year	Average Number Of Customers During Year
	(a)	<u>(b)</u>	(c)
01	Adams	ļ	
02	Allegheny	<u>↓ </u>	
03 ·	Armstrong	┦	
04 05	Beaver Bedford	· · · · ·	
06	Benks	+	
07	Blair	1	
08	Bradford	1	
09	Bucks	1	
10	Butler	1	
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester	ļ	
16	Clarion		
17	Clearfield	· · · ·	
18	Clinton	+	
<u>19</u> 20	Columbia		
20	Cumberland	 	
21	Dauphin	<u> </u>	
22	Delaware	<u> </u>	
23	Elk		
25	Eric	1	
26	Fayette		
27	Forest	1	
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana	ļ	
33	Jefferson	<u> </u>	
34 -	Junista		· · · ·
35	Lackswanna Lancaster		
37	Lawrence		
38	Lebanon	<u></u>	
39	Lchigh	<u> </u>	
40	Luzeme	h	
41	Lycoming		
42	McKean		
43	Mercer		
44	Mifflin		
45	Monroe		
46.	Montgomery	.	
47	Montour	ł	
48 49	Northampton Northumberland	<u> </u>	
50	Perry	1	·
51	Philadelphia	┼────	
52	Pike	1	
53	Potter		h
54	Schuylkill	<u>† · · ·</u>	·
55	Sayder	1	
56	Somerset	1171	117
57	Sullivan		
58	Susquehanna		
59	Tioga		
60	Union		
61	Venango		
62 -	Warren	<u> </u>	
63	Washington		
64	Wayne	•	
65 66	Westmoreland		
67	Wyoming York		
o/	[10]m	1171	117
111213	ritory Served (Estimated)		117

Page 62

WASTE.

For the Year Ended December 31, 2016

Hidden Valley Utility Service, LP (Company Name)

VERIFICATION

OATH	
State of Ary und (To be made by the officer having control of the accounting of the respondent)	· ·
country of Frederick as:	
JAMES KETTLER makes oath and says that he/she is PREMIDENT	
(Name of affiant) (Official title of affiant)	
of HODED VALLEY UTILITY GERACES, L.P.	
(Exact legal title or name of the respondent)	
The signed officer has reviewed the report.	
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state	
a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.	CHRISTINA L. BARNHARD
statements were meae, not misicaling.	EPEDERICK OBLIC
Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly	MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020
present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.	COMMISSION EXTINES AFRIC 27, 2020
He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the	have been and a construction of the
above-named respondent during the period of time from and including	. 31, 2016
Subscribed and swom to and before me, a Notory PUDIC	
in and for the State and County above-named, this 2012 day of JUN 2019	11 rottonto
April 27,2020 Churthan J. Barland	Signature of Affiant)
My chamission expires (MMP & Cannot Control of the control o	
SUPPLEMENTAL OATH	
(By the president or other chief afficer of the respondent)	
State ofas:	CHRISTINA L. BARNHARD NOTARY PUBLIC
County of Frederick	FREDERICK COUNTY MARYLAND
<u>JAMES</u> KETTLER makes oath and says that he/s RELIDEULT	MY COMMISSION EXPIRES APRIL 27, 2020
of HOPEd VALLEY UTILITY TERVICES L.P.	
(Exact legal the or name of the respondent) (Exact legal the or na	rect and complete
statement of the business and affairs of the above named respondent during the period of time from and including	
Subscribed and swora to before me, a Notawy RUBAC	
in and for the State and County above-named, this 210th day of JUNC 2017	MIN MILLEMENT
April 27 200 (Inton 2 Barbard	Signature of scient)
My commission expires (Mutter authorized to administer oaths)	V

COMPANCLASSUT_NUM YEARENIPLT_SVC CWIPPLT_AQ_ADJPLT_HLD_FUHidden Valley Utility2301012016 #########000

*This sheet is for PUC use only.

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MAT_SUPP DEP_AM_RES NET_BOOK CIAC OP_REV OP-EXP DEP_EXP 11,557 2,105,698 930,889 0 289091 232388 129496

AMORT_PL_AQ FED_INC_TAX 0 0 AMORT_LTD_TRM_ADJ AMORT_OTR 0

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RES_REV_MET RES_REV_UNMET AV_RES_BILL 154,463 115,236 234.1137153

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For the Year Ended December 31, 2016

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Hidden Valley Utility Service, LP (Company Name)

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VERIFICATION

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OATH	
State of <u>Maryland</u> (To be made by the officer having control of the accounting of the respondent)	
County of <u>Fredenick</u>	
<u>JAMES KETTLER</u> makes oath and says that he/she is <u>PREMIDENT</u> (Name of affiant) (Official title of affiant)	· · ·
of <u>HODEA VALLY UTILITY GERACES</u> , L.P. (Exact legal title or name of the respondent)	· · · · · · · · · · · · · · · · · · ·
The signed officer has reviewed the report.	
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state	
a material fact necessary in order to make the statements made, in light of the circumstances under which such	CHRISTINA L. BARNHARD
statements were made, not misleading.	NOTARY PUBLIC FREDERICK COUNTY
Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods	MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020
presented in the report.	A A A A A A A A A A A A A A A A A
He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of t	he business and affairs of the
	C. 71, 2016
Subscribed and swora to and before me, a Noters PUDIC	7 (1)
in and for the State and County above-named, this <u>2112</u> day of <u>TUP</u> (2019	WIA VEHITTED
My commission expires_ Christian & Barland	(Signature of affiant)
(Signature of officer authorized to administer oaths)	/
SUPPLEMENTAL OATH	· · · ·
State of Mary and (By the president or other chief officer of the respondent)	CHRISTINA L. BARNHARD
countrof Fridenck as:	NOTARY PUBLIC FREDERICK COUNTY
JAMES KETTLER makes oath and says that he's PREYIDENT	MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020
of Hipped Variey Univer SERVICES L.P. (Official title of affiant)	
Exact legal the or name of the respondent) that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a	correct and complete
statement of the business and affairs of the above named respondent during the period of time from and including JAN 1, 2016	
Subscribed and swora to before me, a Nextawy RUBAC	
in and for the State and County above-named, this 26th day of TVMC 2017	WINYUHTTOD
April 27 2000 My commission expires Churton & Barbard	(Signature of artiant)
(Signature of officer authorized to administer oaths)	7

Jonathan P. Nase, Esquire David P. Zambito, Esquire COZEN O'CONNOR

> 17 North Second Street Suite 1410 Harrisburg, PA 17101

To:

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PA PUBLIC ULLIT COM

VIA HAND DELIVERY

Kathy Aunkst PENNSYLVANIA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU Commonwealth Keystone Building – 2 North 400 North Street

Harrisburg, PA 17120