

June 27, 2019

VIA HAND DELIVERY

Jonathan P. Nase

Direct Phone 717-773-4191 Direct Fax 215-372-2340

inase@cozen.com

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor North Harrisburg, PA 17120

Re:

Pennsylvania Public Utility Commission v. Hidden Valley Utility Services, L.P. (Wastewater and Water); Docket Nos. R-2018-3001307 and R-2018-3001306

Corrected Annual Reports for 2015-2018

Dear Secretary Chiavetta:

In compliance with Ordering Paragraph 9 of the Commission's Opinion and Order entered in this proceeding on March 29, 2019, enclosed for filing with the Pennsylvania Public Utility Commission are corrected annual reports for the years 2015-2018 for both Hidden Valley Utility Services, L.P (water) and Hidden Valley Utility Services, L.P. (wastewater). Also enclosed is correspondence from Constance E. Heppenstall, Senior Project Manager, Rate Studies of Gannett Fleming Valuation and Rate Consultants, LLC, indicating that she reviewed the corrected annual reports prior to submission to the Commission.

As required by Ordering Paragraph 9, copies of the corrected annual reports are being served on the Bureau of Technical Utility Services. Additional copies are being served as indicated on the enclosed Certificate of Service.

Thank you for your attention to this filing. Should you have any questions or concerns, please contact me.

Sincerely,

COZEN O'CONNOR

By: Jonathan P. Nase

Counsel for Hidden Valley Utility Services, L.P.

JPN:kmg Enclosure

CC:

Honorable Mark A. Hoyer
Honorable Katrina L. Dunderdale
Paul Diskin, Director, Bureau of Technical Utility Services
Kathy Aunkst, Secretary's Bureau
Per Certificate of Service
James M. Kettler

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU



Excellence Delivered As Promised

June 19, 2019

VIA E-MAIL

Mr. Jim Kettler, President Hidden Valley Utility Services, LP 811 Russell Ave., Suite F Gaithersburg, MD 20879

Dear Mr. Kettler:

Review of Pennsylvania Public Utility Commission Annual Reports

In conformance with the requirement on page 91 of the Opinion and Order of the Pennsylvania Public Utility Commission (Commission) in Docket No. R-2018-3001306 and R-2018-3001307, we acknowledge, as a rate consultant, that we have reviewed the attached Annual Reports of the Hidden Valley Utility Services, LP (the Company) for the years 2015-2018.

The Order states that "within ninety (90) days after the date of entry of this Opinion and Order in this proceeding, Hidden Valley Utility Services, L.P shall file with the Commission's Secretary's Bureau and the Commission's Bureau of Technical Utility Services corrected annual reports for the years 2015-2018. These annual reports shall be prepared or reviewed by a rate consultant prior to submission to the Commission."

We certify that we have reviewed and ensured the accuracy of the attached corrected Water and Sewer Annual Reports for the years 2015-2018, based on the financial information provided to us by the Company.

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Very truly yours,

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Constance E. Heppenstall Senior Project Manager, Rate Studies

cc: Jonathan P. Nase via email jnase@cozen.com

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, et al.

•

Docket No. R-2018-3001306,

R-2018-3001307 et al.

Hidden Valley Utility Services, L.P.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing Corrected Annual Reports for 2015-2018, upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA FIRST CLASS MAIL:

Allison Kaster, Esquire
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2 West
P.O. Box 3265
Harrisburg, PA 17105-3265
E-mail: akaster@pa.gov
Counsel for Bureau of Investigation &
Enforcement

Christine Maloni Hoover, Esquire
Lauren Castor, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
E-mail: CHoover@paoca.org
LCastor@paoca.org

Counsel for Office of Consumer Advocate

Robert Kollar 1374 Langport Drive Pittsburgh, PA 15241 E-mail: bob@kkacpas.com

William H. Stewart, Esquire Vuono & Gray, LLC 310 Grant Street Suite 2310, Grant Building Pittsburgh, PA 15219

E-mail: wstewart@vuonogray.com Counsel for *Hidden Valley Foundation Inc.*

Dated: June 27, 2019

onathan P. Nase, Esquire

Counsel for Hidden Valley Utility Services, L.P.

Hidden Valley Utility Services, L.P – Wastewater PUC 2017 Corrected Annual Report

RECEIVED

JUN 2 7 2019

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

CLASS A, B and C WASTEWATER COMPANY PUC ANNUAL REPORT OF

	Utility Code 230101
Company:	
Hidden Valley Utility	Services, LP
Address:	
P.O. Box 4038, Hidden Valley	y, PA 15502
Address City S	tate Zip
TO THE PENNSYLVA PUBLIC UTILITY CO For the Year Ended December	ANIA OMMISSION
Telephone Number	301-252-7832
Fax Number	· · · · · · · · · · · · · · · · · · ·
E-Mail	· · · · · · · · · · · · · · · · · · ·
Officer to whom corn concerning this report sho	
James Kettle	Name
PA PUBLIC UTILITY COMMISSION President	

811 Russell Ave., Suite 302, Gaithersburg, MD 20879

SECRETARY'S BUREAU

TABLE OF CONTENTS

Schedule	·	Page
	General Instructions	1-2
•	General Information	3
	Important Changes During Year	4
	Written Responses for Important Changes During Year	5
	Definitions	6-7
100	Voting Powers and Elections	8
101	Security Holder Information and Voting Powers	9
102	Companies Controlled By Respondent	10
103	Directors	11
104	Officers	12
200	Comparative Balance Sheets:	
	Assets and Other Debits	13
	Current Assets and Other Debits	14
	Liabilities and Other Credits	15-16
201	Utility Plant in Service	17
202	Utility Plant Leased to Others Supporting Schedule	18
203	Property Held for Future Use Supporting Schedule	18
204	Construction Work in Progress	19
205	Accumulated Depreciation of Utility Plant	20
206	Utility Plant Acquisitions Adjustments	20
207	Accumulated Amortization of Utility Plant	
210	Investments	22
211	Notes and Other Accounts Receivable	23
212	Notes Receivable from Affiliated Companies	23
213	Accounts Receivable from Affiliated Companies	24
214	Plant Materials and Supplies	25
215	Prepayments Supporting Schedule	26
216	Miscellaneous Current and Accrued Assets Supporting Schedule	26
217	Unamortized Debt Discount and Expense and Unamortized Premium on Debt	27
218	Extraordinary Property Losses	27
219	Preliminary Survey and Investigation Charges Supporting Schedule	28
220	Clearing Accounts Supporting Schedule	28
221	Deferred Rate Case Expense Supporting Schedule	29
222	Other Deferred Debits Supporting Schedule	29
223	Statement of Retained Earnings Supporting Schedule	30
	• •	
224	Long Term Debt	31
225	Notes Payable Supporting Schedule	32
226	Accounts Payable to Affiliated Companies Supporting Schedule	32
227	Notes Payable to Affiliated Companies Supporting Schedule	33
228	Miscellaneous Current and Accrued Liabilities Supporting Schedule	33
229	Advances for Construction Supporting Schedule	34
230	Other Deferred Credits Supporting Schedule	34
400	Comparative Income Statement - Revenues and Expenses	35
401	Operating Revenue Supporting Schedule - Revenue	36

TABLE OF CONTENTS

(Continued)

Schedule		Page
402	Operating Revenue Supporting Schedule - Customer Data	37
404	Other Charges To Public Wastewater Utilities Supporting Schedule	. 38
406	Other Sales to Public Wastewater Utilities Supporting Schedule	39
407	Wastewater Operation and Maintenance Expense Account	40
409	Wastewater Operations and Maintenance Expense Accounts (Allocation)	41
409-A	Employee Pensions And Benefits Supporting Schedule	42
410	Employee And Payroll Statistics	43
411-A	Contractual Services Supporting Schedule for Engineering, Accounting and Legal Expenses	44
411-B	Contractual Services Supporting Schedule for Management Fees, Testing and Other Maint. Expenses	45
412	Advertising Expenses Supporting Schedule	46
413	Miscellaneous Other Expenses Supporting Schedule	46
413-A	Registration Fees Supporting Sched	47
413-B	Communication Services	47
413-C	Stockholders Expenses Supporting Schedule	48
413-D	Dividend And Other Financial Note:	48
413-E	Director's Fees And Expenses Supporting Schedule	49
413-F	Subscriptions	49
413-G	Charitable Contributions Supporting Schedule	50
416	Travel Expense Supporting Schedule	51
417	Amortization Expenses Supporting Schedules	52
418	Taxes Accrued and Prepaid During Year	53-54
419	Taxes Other Than Income, Income Taxes And Deferred Taxes During Year	55-56
422	Reconciliation of Net Income Shown on Schedule 400 with Federal Normal Tax Net Income	57-58
501	Important Physical Changes During The Year	59
502	Important Physical Plant Details	60
503	Chemicals Used In Wastewater Treatment And Disposal During Year	61
610	Territory Served	62
	Verification	ċ
	Oath	63
	Supplemental Oath	63

GENERAL INSTRUCTIONS

- 1. Two copies of this report shall be prepared by each wastewater utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report be emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
- 2. Pencil entries will not be permitted on hard copy.
- 3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by National Association of Regulatory Utility Commission (NARUC). The NARUC Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more; Class B companies with annual revenues in the range of \$200,000 to \$999,999; and Class C companies with annual revenues under \$200,000.
- 4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
- 5. The report shall be filed consisting of data relative to a calendar year basis.
- 6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
- 8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

- 9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
- 10. One copy of the respondent's latest annual report, if issued, should be submitted with this report.

 If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
- 11. Throughout this report money items will be rounded off to the nearest dollar.
- 12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978

SECTION 504. Reports by Public Utilities

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

- (a) General rule. -- If any public utility,...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission,...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.
- (b) Continuing offenses. -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission,...shall be a separate and distinct offense. ...

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

James Kettler President 811 Russell Ave., Suite 302, Gaithersburg, MD 20879

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania Sept. 1, 2005

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

- 1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
- Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
- Purchase or sale of operating units, such as collection, treatment and disposal facilities, etc., specify
 item, parties, effective dates and also reference to Commission authorization, including docket numbers.
- 4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
- 5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by the collection system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
- 6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
- 7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
- 8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
- 9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
- 10. Other important changes not provided for elsewhere.

WRITTEN RESPONSES FOR IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed on the previous page.

2.
 3.
 4.
 6.
 7.
 8.

9.

10.

DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such ar over a fixed period, which may be over the life of the asset or liability to which it applies, or over the polynomial which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or morintermediaries, control, or are controlled by, or are under common control with, the accounting compar
- "Book Cost" means the amount at which property is recorded in the applicable account without deduct of related provisions for accrued depreciation, amortization, or for other purposes.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") me possession, directly or indirectly, of the power to direct or cause the direction of the management and p of a company, whether such power is exercised through one or more intermediary companies, or alone, conjunction with, or pursuant to an agreement, and whether such power is established through a majori minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, h trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration give other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of de such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brok salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by maintenance, incurred in connection with the consumption or prospective retirement of the utility plant course of providing service. This includes causes which are known to be in current operation and again which the utility is not protected by insurance. Among the causes to be given consideration are wear at decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", a applied to the securities or assumed by the utility, means the excess of the par (stated va no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale ov cash value of the consideration received from their sale.

DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with resto which it is mutually agreed or intended between the creditor and debtor that they shall be settled issuance of securities or shall not be subject to current settlement.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable separately housing more than on family unit.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first dev to public service.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the value of the consideration received from their sale over the sum of their par (stated value of no-par or face value and interest or dividends accrued at the date of sale.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfer and is reused after flowing out of a wastewater treatment plant.
- "Regulatory Assets and Liabilities" are assets and liabilities that result from rate actions of the Commission. Regulatory assets and liabilities arise from specific revenues, expenses, gains or loss would have been included in determination of net income in one period under the general requirer the Uniform System of Accounts but for it being probable that; 1) such items will be included in a period(s) for purposes of developing the rates the utility is authorized to charge for its utility servic 2) in the case of regulatory liabilities, that refunds to Regulatory assets and liabilities can also be c reconciling differences between the requirements of generally accepted accounting principles, regulatory and tax laws.
- "Replacing or Replacement", when not otherwise indicated in the context, means the constructio or installation of utility plant in place of property retired, together with the removal of the property
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in Compliance with Federal and Sta environmental rules and regulations, for a beneficial purpose.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility which the uniform system of accounts is applicable.

corporate action, give details.

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule.	
1. Has each share of stock the right to one vote? Yes/No	
2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)	
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.	
4. Is cumulative voting permitted? Yes/No	
5. State the total number of Board or Directors meetings held during year.	
6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.	
7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.	
8. State the total number of voting security holders and the total of all voting securities as of December 31.	
9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any	

10. State the number of votes controlled by management, other than officers of the Corporation.

Total number of security holders

Total votes of security holders listed above

(Company Name)

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

- 1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
- 2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

			·				Voting Securities				Nonvoting Securities (See Instruction #2)	
1	-		-				Number o	f votes as of	·		Principal, Par Value,	
1			·	İ			Total	Common	Preferred		or Stated Value	
Line			Street Address	City	State	Zip	Votes	Stock	Stock	Other	(Specify issue - omit cents)	
No.		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
	James Kettler			Gaithersburg	MD							
2	Kettler Brothers at Pennsylvania, Inc		811 Russell Ave. Suite 302	Gaithersburg	MD	20879	1					
3												
4					.L							
5		-										
6												
7												
8												
9												
10											, 111	
11												
12												
13	-											
14												
15										,		
	Total votes of all voting securities	1	<u> </u>			•		•	•	•	· · · · · · · · · · · · · · · · · · ·	

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

- 1. If control ceased prior to end of the year, give particulars in a footnote.
- 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
- 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line	Name of Company Controlled	Kind of Business	Street Address	City	State		Voting % of Stock	Ref.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1							<u> </u>	
2]			_					
3								
4								
. 5	· · · · · · · · · · · · · · · · · · ·							•
6								
7	· · · · · · · · · · · · · · · · · · ·							
8	· · · · · · · · · · · · · · · · · · ·							
9								
10								
11				Ĭ .				
12								
13	•		•					
14				<u> </u>				
15	·						1	,
16			· ·					

FOOTNOTES:

- 1. Direct control is that which is exercised without interposition of an intermediary.
- 2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
- 3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control, regardless of the relative voting rights of each party.

103. DIRECTORS

- 1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
- 2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

	,	-	Principal Business	Addre	SS		Term	Term	Meetings	Fees
Line	Directors Name and Title	Street Address	City	State	Zip	Telephone	Began	Expires	Attended	Paid
No.	(a)	(b)	(c)	. (d)	(e)	(f)	(g)	(h)	(i)	(j)
		811 Russell Ave. Suite 302	Gaithersburg	MD	20879	301-252-7832	-			0
2			-							
3				l						
4										
5										
6										<u> </u>
7		-								
8										
9							`			
10		·							<u> </u>	
11								,	Ļ	
12										
13	<u> </u>	,								
14										
15		l								<u> </u>

^{*} Executive Committee

^{**} Chairman of Executive Committee

104. OFFICERS

			Principal Bu	siness /	Address			
Line	Official Title & Name	Street Address	City	State	Zip	Telephone	Fax	Email
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	President							
2	James Kettler	811 Russell Ave. Suite 302	Gaithersburg	MD	20879	301-252-7832		Kettlerimk@aol.com
3	Vice-President		·					
4	Glenn Fodor	Box 4146	Hidden Valley	PA	15502	724-640-7902		
5		·						
6								
7								
8	Treasurer							
9			<u>.</u>			•		
	Assistant Treasurer							
11					<u>.</u>			
	Comptroller	_			·			
13		<u> </u>	··· ·· ·-	L				
14			· · · · · · · · · · · · · · · · · · ·	<u> </u>				
15								
16	Auditor			ļ				
17				ļ				
	Engineer							··. ·
19								ļ <u> </u>
20		 						
21	General Manager	 						
22			<u> </u>	<u> </u>	_			
23		 		 -				
24	<u> </u>			L .	<u> </u>			1

200. COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	2 - artes at Degraning of 1 can make see definition of	Schedule	Balance	Balance	.
1		No.	Beginning	End of	Increase/
Line	Account Number and Title	1	of Year	Year	Decrease
No.	(a)	(b)	(c)	(d)	(e)
1	UTILITY PLANT		XXX	XXX	XXX
2	101.0 Utility Plant in Service	201	3,036,587	3,048,067	11,480
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204		,	
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		3,036,587	3,048,067	11,480
9	ACCUMULATED DEPRECIATION		xxx	XXX	XXX
10	108.1 Utility Plant in Service	205	2,105,698	2,241,895	136,197
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205		· ·	
13	Total Accumulated Depreciation		2,105,698	2,241,895	136,197
14	ACCUMULATED AMORTIZATION		XXX	XXX	XXX
.15	110.1 Utility Plant In Service	201			
16	110.2 Utility Plant Leased to Others	202			
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		XXX	XXX	XXX
19	114.0 Utility Plant Acquisition Adjustments	206			
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments				
21	116.0 Other Utility Plant Adjustments				
22	Total Utility Plant Adjustments				
23	117.0 Pending Reclass of Utility Plant	205			
24	TOTAL NET UTILITY PLANT		930,889	806,172	(124,717)

25	OTHER PROPERTY AND INVESTMENTS		XXX	XXX	XXX
26	OTHER PROPERTY		xxx	XXX	xxx
27	121.0 Non-Utility Property				
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				
29	Total Other Property		·		-
30 -	INVESTMENTS		xxx	XXX	XXX
31	123.0 Investments in Affiliated Companies	210	= .		
32	124.0 Utility Investments	210			
33	125.0 Other Investments	210			
34	126.0 Sinking Funds	210			
35	127.0 Other Special Funds	210			
36	Total Investments	\Box			
37	TOTAL OTHER PROPERTY AND INVESTMENTS				

200. COMPARATIVE BALANCE SHEET CURRENT ASSETS AND OTHER DEBITS

	Datances at Degraming of 1 cm must be consist	Schedule	Balance	Balance	In
	A consist NI and an an Artista	No.	Beginning	End of	Increase/
Line	Account Number and Title		of Year	Year	Decrease
No.	(a)	(b)	(c)	(d)	(e)
Ш	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand		16,934	23,591	6,657
3	131.2 Cash in Bank				
4	132.0 Special Deposits - Interest and Dividends				
5	133.0 Other Special Deposits		12,020		(12,020)
6	134.0 Working Funds				
7	135.0 Temporary Cash Investments	210]		
8	141.0 Customers Accounts Receivable		99,594	70,289	(29,305)
9	142.0 Other Accounts Receivable	211			
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit				
11	144.0 Notes Receivable	211			
12	145.0 Accounts Receivable from Associated Company	213		<u> </u>	
13	146.0 Notes Receivable from Associated Company	212			
14	151.0 Plant Materials and Supplies	214	11,557	1,541	(10,016)
15	152.0 Merchandise				
16	153.0 Other Materials and Supplies	- 1		· ·	
17	161.0 Stores Expense				
18	162.0 Prepayments	215-418	21,145	24,608	3,463
19	171.0 Accrued Interest & Dividends Receivable		1		
20	172.0 Rents Receivable				
21	173.0 Accrued Utility Revenues				
22	174.0 Miscellaneous Current & Accrued Assets	216			
23	TOTAL CURRENT & ACCRUED ASSETS		161,250	120,029	(41,221)

24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217			
26	182.0 Extraordinary Property Losses	218			
27	183.0 Preliminary Survey and Investigation Charges	219			
28	184.0 Clearing Accounts	220		•	
29	185.0 Temporary Facilities		\		
30	186.1 Deferred Rate Case Expense	221			
31	186.2 Other Deferred Debits	222			
32	186.3 Regulatory Assets				
33	187.0 Research & Development Expenditures		'		
34	190.1 Accumulated Deferred Federal Income Taxes	419-420			
35	190.2 Accumulated Deferred State Income Taxes	419-420			
36	190.3 Accumulated Deferred Local Income Taxes				
37	TOTAL DEFERRED DEBITS				I
38	TOTAL ASSETS & OTHER DEBITS		1,092,139	926,201	(165,938)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

	Balances at Beginning of Year must b			, 	
		Schedule	Balance	Balance	
	·	No.	Beginning	End of	Increase/
Line	Account Number and Title		of Year	Year	(Decrease)
No.	(a)	(b)	(c)	(d)	(e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion		•		
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed			,	
8	206.0 Preferred Stock Liability for Conversion	٠			
9	207.0 Premium on Capital Stock		•	T	
10	209.0 Reduction in Par or Stated Value of Capital Stock				
11	210.0 Gain or Resale or Cancellation of	1			
•	Reacquired Capital Stock				
12	211.0 Other Paid-In Capital		560,630.00	409,095.00	-151535
13	212.0 Discount on Capital Stock		· · · · · · · · · · · · · · · · · · ·		
14	213.0 Capital Stock Expense				
15	214.0 Appropriated Retained Earnings	223		Ĭ	
16	215.0 Unappropriated Retained Earnings	223			
17	216.0 Reacquired Capital Stock				
18	218.0 Proprietary Capital		-		
	(For proprietorships & partnerships only)	<u> </u>			
19	TOTAL EQUITY CAPITAL		560630	409095	-151535

20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224			
22	222.0 Reacquired Bonds	224			
23	223.0 Advances from Associated Companies				
24	224.0 Other Long-term Debt	224		,	
25	TOTAL LONG-TERM DEBT				

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

ncrease/
ecrease
(e)
XXX
1460
,
1460
XXX
<u> </u>

XXX
XXX
xxx
ллл
150075

201. UTILITY PLANT IN SERVICE - Account No. 101.0

- 1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
- 2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).

 3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
- 4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

		Balance Previous		,	Adjustments	Balance End of
Line No.	Account Number and Title (a)	Year (b)	Additions (c)	Retirements (d)	+/- (e)	Year (f)
1	.1 INTANGIBLE PLANT	XXX .	XXX	XXX	XXX	XXX
2	351.10 Organization					
3	352.10 Franchises					
4	.2 COLLECTION SYSTEM					,
5	353.20 Land and Right-of-Ways					
6	354.20 Pump Station Structures and Improvements					
7	355.20 Pump Station Power Generation Equipment					
8	356.20 Pump Station Power Protection and Control Devises					
9	359.20 Collection Sewers - Pressure					
10	360.20 Pump Station Force Mains					
11	361.20 Collection Sewers - Gravity	221537				221537
12	362.20 Special Collection Structures					
13	363.20 Services to Customers					
14	364.20 Customer's Flow Measuring Devices					
15	365.20 Customer's Flow Measuring Installations					
16	366.20 Customer's Grinder Pump Units					
17	367.20 Customer's Grinder Pump Unit Installations					
18	370.20 Receiving Wells					
19	371.20 Pump Station Pumping Equipment					
20	389.20 Other Plant and Misc. Equipment	72909				72909
21	396.20 Pump Station Communication Equipment	•				
22	398.20 Other Tangible Plant					
23	.4 TREATMENT and DISPOSAL FACILITIES					
	353.40 Land and Right-of-Ways					
25	354.40 Structures and Improvements					
26	355.40 Power Generation Equipment					
27	356.40 Power Protection and Control Devises & Appurtenances					
28	371.40 Pumping Equipment	40439	10679			51118
29	380.40 Treatment and Disposal Equipment	102116	801			102917
30	381.40 Yard Piping					
31	382.40 Outfall Line and Headwall					
32	385.40 Instrumentation and Computer Equipment					
33	389.40 Other Plant and Miscellaneous Equipment	2599586				2599586
34	.7 GENERAL PLANT					
35	385.70 Instrumentation and Computer Equipment					
36	390.70 Office Furniture and Equipment					
37	391.70 Transportation Equipment					
38	392.70 Stores Equipment					
39	393.70 Tools, Shop and Garage Equipment					
40	394.70 Laboratory Equipment					
41	395.70 Power Operated Equipment					
42	396.70 Communication Equipment					
	397.70 Miscellaneous Equipment					
44	398.70 Other Tangible Plant					
45	399.70 Safety Equipment					
46						
47						
48	TOTAL WASTEWATER UTILITY PLANT ACCOUNTS	3036587	11480			3048067
49						
50						
51		•				
52						
53	<u> </u>					
54						

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1		1	(4)		(-)	
2	<u></u> .			1		
3		1				
4						
5						
6			·			
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

		Anticipated	Balance at	Additions	Transfers	Balance
	Item	in Service	Beginning	During	to Plant in	at
Line		Date	of Year	Year	Service	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	,					
2						
3						
4						
5						
6						
7						
8		TOTALS				

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

- 1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
- 2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lesser, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

-	Description of Work	Balance	Estimate Total Cost of	Projected In-Service
Line		End of Year	Construction	Date
No.	(a)	(b)	(c)	(d)
1				
2				
3	·			
4				
5				
6	<u> </u>			· . —
7	<u> </u>			
8	\			·
9				
10				
11				
12				
13				
14				
15			_	
16				
17		,		
18				
19		•		
20				
21				
22				
23		:		
24				
25	TOTALS			

205. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 108.1, 108.2, 108.3 and 117.0

- 1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
- 2. Explain and give particulars of important adjustments during the year.

			108.1	108.2	108.3	117.0
	- " " " "		Utility	Utility Plant	Property Held	Operating Plant
	·		Plant In	Leased to	for	Pending
Line	Item	Total	Service	Others	Future Use	Reclassification
	,			1		
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance Beginning of Year				ļ	
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403.0 Depreciation	<u>-</u>				
5	413.0 Income from Utility Plant Leased to Others					
6						
7						
8		-				
9			·	·		
10	Total Depreciation Provisions					
11	Recoveries from Insurance					
12	Salvage Realized from Retirements			<u> </u>		
13	Other Credits (Describe)					
14						
15]	
16					<u> </u>	
17					l	
18	Total Credits During Year				·	
19	Total Credits					
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
21	Retirement of Utility Plant					
22	Cost of Removal					
23	Other Debits (Describe)					
24				I		
25						
26	-					
27				L		
28	Total Debits During Year					
29	Balance at End of Year					

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment					
7	·					
8						

207. ACCUMULATED AMORTIZATION OF UTILITY PLANT ACCOUNTS 110.1 AND 110.2

- 1. Report below an analysis of the changes in accumulated amortization during the year.
- 2. Explain and give particulars of important adjustments during the year.

	Start	Plant		Amortization	Beg. Year	Annual	Ending Year
Line	Date	Account	Amount	Period	Balance	Amortization Amt.	Balance
No.	(a)	(b)	(c)	(d)	(e)	(g)	(h)
1			_		_		
2				,			
3							·
4							
5							=
6							
7			_				
8							
9							
10							
11							
12							
13							
14							•
15							
16							
17							
18							
19					٠	-	
20							
21			,				
22							
23							
24							

Describe the basis upon which amortization provisions for the year were determined and attach worksheets showing the computations made i arriving at the annual provisions.

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, 126.0, 127.0 and 135.0

- 1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; Account No. 126.0, Sinking Funds; Account No. 127.0, Other Special Funds; and Account No. 135.0, Temporary Cash Investments.
- 2. Provide a subheading for each account and list hereunder the information called for, observing the instructions below.
- 3. Investments in Securities List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
- 4. Investment Advances Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- 5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
- 7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
- 8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefore, not including any dividend or interest adjustment included in Column (g).

	D	Date	Date of	Book Costs* Beginning	Principal Amount or	Book Cost End	Revenues For	Gain or (Loss) From Invest.
Line	Description of Investment	Acquired	Maturity	of Year	No. of Shares	of Year	Year	Disposed of
No.	(a)	(b)	(c)	(d)	(c)	<u>(f)</u>	(g)	(h)
2		 			-		· · ·	
3		+				····		
4		 					 -	
5				*****				
6		- 			1			
7				·				
8								
9					·		1	
10	***************************************							
11								
12								
13								
14				•				
15							•	
16	<u></u> .	<u> </u>						
17							ļ	
18								
19								
20		↓				···		'
21								
22		 						
23		 						
24		+						1
25 26	TOTALS	 					ļ	-
20	IUIALS						l	1

^{*} If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

			Notes Receivable			Accounts Receivables	
	,	Beginning	Ending	Interest	Beginning	Ending	
Line	Item	1/1/	12/31/	Revenue	1/1/	12/31/	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1							
2						,	
3				-			
4							
5							
6:							
7	TOTALS						

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

- 1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
- 2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- 3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
- 4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1						
2			-			
3	· · · · · · · · · · · · · · · · · · ·	Ī .				
4		Ī		-		
5	-	<u> </u>		·		
6					•	
7						
8	TOTALS				_	

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

- 1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
- 2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering,
 Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
- The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
- 4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

			Name Of Affiliate				
Line	Theren	Total					
No.	Item (a)	(b)	(c)	(d)	(e)	(f)	
	Balance at Beginning of Year	(0)	- (6)	(u)	(0)	(1)	
2	Debits During Year	XXX	xxx	XXX	xxx	 	
3	Cash Dispensed	7.7.7.	ААА	AAA	AAA _	 	
4	Materials and Supplies Sold					 	
5	Services Rendered					+	
6	Joint Expense Transferred				<u> </u>	<u> </u>	
7	Interest and Dividends Receivable	<u></u>			 	 	
8	Rents Receivable						
9.	Securities Sold				 	 	
10	Other Debits (Specify)			<u></u> _	 		
11	Travel and Entertainment Costs	· · · · · · · · · · · · · · · · · · ·				<u> </u>	
12	Traver and Entertainment Costs				 		
13	<u>.</u>				 	+	
14	Total Debits During Year				}		
15	Total Debits				-		
16	I deal areases			. =		· · · ·	
17	Credits During Year	XXX	xxx	XXX	XXX		
18	Cash Received						
19	Water Purchased						
20	Fuel Purchased						
21	Materials and Supplies Purchased						
22	Services Received						
23	Joint Expense Transferred	Î]		
24	Interest and Dividends Payable						
25	Rents Payable						
26	Securities Purchased	Ī		·			
27	Transferred to Account 145						
28	Other Credits (Specify)						
29							
30							
31							
32	Total Credits During Year						
33	Balance at End of Year						

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

- 1. Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balances in Account No. 151.0 at the beginning and end of the year.
- 2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Liquid Chlorine and equipment	11557	1541	-10016
2				
3				
4			-	
5				
6				
7		٠		
8				,
9			·	
10	· .	•		
11				·
12				
13				
14				
15				
16			<u>.</u>	
17				<u></u>
18				<u> </u>
19	<u> </u>	,		
20				
21	·	•		
22				'
23				
24				
25_				
26			· -	
27			,	
28				
29			-	
30	Total	11557	1541	-10016

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	Escrow STC	21,145	3,463			24,608
2	·					
3	-					
4			(1	
5						
6						
-7						
8	TOTALS	21,145.00	3,463.00		-	24,608.00

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions	Adjustments (e)	Balance End of Year (f)
1			<u></u>			
2						
3						
4	•		-		,	
5						·
6						
7						
8	TOTALS					

217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0 and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0

- 1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parenthesis.
- 3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
- 6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
- 7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortizat From (d)	ion Period To	Balance Beginning of Year	Debits During Year (g)	Credits During Year (h)	Balance at End of Year
1		:	(3)	1-7		(-)			
2		,							
3									
4			ļ						
5									
6									
7									
8		<u> </u>							
9		<u> </u>		•					
10					-				
11	<u> </u>							ļ	
12		T.		,			<u> </u>		
13									
14		ļ				,			
15	TOTALS	<u> </u>			L				

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

- 1. Report below the information indicated concerning this account.
- 2. Include in the description the date property was abandoned or other extraordinary loss incurred.

		Comm.	Pe	tization riod				During Year	
	Description of Property	Docket .		ars Only)	Total Amount	Previously	Account		Balances At
Line	Loss Or Damage	No.	From	To	of Loss	Written off	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3				•					
4									
5									
6									
7				•					
8									
9							•		
10									
11.	· · · · · · · · · · · · · · · · · · ·							=	
12									·
13			·						
14							•		
15	TOTALS			Page 27		Î	•		

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES SUPPORTING SCHEDULE - Account No. 183.0

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2		,				
3	,					
4			-			
5		·	•			
6						
7						
8	TOTALS					-

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						-
7						
8	TOTALS					

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE Account No. 186.1

Please provide particulars regarding activity associated with the ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1						
2						
3						
4						
5						
6			·			
7						
8	TOTALS				•	

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE Account No. 186.2

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 186.2 - Other Deferred Debits.

Line No.	Account No.	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3		•		·		
4					-	
5						
6						
7	,					
8	TOTALS					·

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

- 1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line	Item	Amounts
No.	(a)	(b)
1	Unappropriated Retained Earnings Account No. 215.0:	xxxxx
2 -	Balance Beginning of Year	
3_	Changes to Account:	xxxxx
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	
8	Total Unappropriated Retained Earnings	
9		
10	Appropriated Retained Earnings Account No. 214.0:	xxxxx
11	Total Appropriations of Retained Earnings	1
12	Dividends Declared:	xxxxx
13	Preferred Stock Dividends Declared	
-14	Common Stock Dividend Declared	·
15	Total Dividends Declared	
16	Total Appropriated Retained Earnings	
17	Total Retained Earnings	

^{*} Requires Commission approval prior to use.

Notes to Retained Earnings:

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

Excluding Advances from Associated Companies

- 1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.
- 2. Group entries according to accounts and show the total for each account.
- 3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
- 4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
- 5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
- 6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).

7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

		Nominal	Date	Principal	Outstanding	Inte	erest For Year	Held By R	espondent
	Class and Series of	Date of	of	Amount	Per Balance			As Reacquired.	In Sinking &
Line	Obligations	Issue	Maturity	Authorized	Sheet*	Rate	Amount	LgTerm Debt	Other Funds
No.	(a)	(b)	(c)	(d)	· (e)	(f)	(g)	(h)	(i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	xxxxx	XXXXX	XXXXX	XXXXX	XXXXX
2	,	, .							•
3		· · ·					· · · · · · · · · · · · · · · · · · ·		
4									
5					1				
6									
7							•		
8									
9	•								
10			, , , , , , , , , , , , , , , , , , , ,				,		
11]								
12									
13									
14									
15			•			\cdot			
16									
17								•	
18			-					<u> </u>	
19	PENNVEST Obligations	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
20									
21								,	·
22					L.,				
23									
24					,				
25						1			
26							· · · · · · · · · · · · · · · · · · ·		
27								<u> </u>	
28						<u> </u>			
29									
30					•	<u> </u>			
31								I	l
1						<u> </u>			
32									
33									
33 34									•
33 34 35									
33 34 35 36									
33 34 35	Total PENNVEST Obligations								

^{*} Total amount outstanding without reduction for amount held by respondent.

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)
1	Donald McCree	3 year loan with extension	10/24/2014	10/24/2020	\$ 502,500
2					
3					
4		~			
5					
6				·	
7					
8				TOTAL	502500

226. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies.

	Name of	Description	Date	Date	Amount at
Line	Affiliated Company	of Transaction	of Issue	of Maturity	End of Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2		•		,	
3					
4					
5	,				
6					
7		•			
8				TOTAL	

Interest Rate Per Annum	
(f)	
10%	

Interest Rate Per Annum (f)
Į

227. NOTES PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 234.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Associated Companies.

	Name of	Description	Date	Date		Interest Rate
Line	Affiliated Company	of Transaction	of Issue	of Maturity	End of Year	Per Annum
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						^
2						
3						
4						
5	•				k.	
6	•	•		, ·		
7						
8				TOTAL		

228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES SUPPORTING SCHEDULE - Account No. 241.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	•					
2	·					
3						
4	-					
5			·		-	
6			٠			
7						
8	TOTALS				,	

229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE - Account No. 252.0 and Account No. 252.10

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252 Advances for Construction and Account No. 252.10 Accumulated Amortization for Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2				•		
3		·				
4						
5						
6						
. 7	•					-
8	TOTALS					

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	·	٠		·		
2						
3						
4						
5	***					
6						
7				5		
8	TOTALS				-	

400. COMPARATIVE INCOME STATEMENT REVENUES AND EXPENSES

	REVENUES AND EXPENSES							
\vdash		6-1-1-1-	Balance	Balance	Income of			
. .	A	Schedule	End of	Previous	Increase/			
Line	Account Number and Title	No.	of Year	Year	Decrease			
No.	(a)	(c)	(d)	(e)	(f) 1633 .			
1	400.0 OPERATING REVENUES	401	290724	289091	1033 .			
3	UTILITY OPERATING EXPENSES	-	XXX	xxx	XXX			
			263853	232388	31465			
4	401.0 Operating Expenses 403.0 Depreciation Expense	 	136196	129496	6700			
5	405.0 Depreciation Expense 406.0 Amortization of Utility Plant Acquisition Adjustment	417	130190	127470	0700			
7	407.1 Amortization of Climited Term Plant	417						
8	407.2 Amortization of Property Losses	417	•		· · · · · · · · · · · · · · · · · · ·			
9	407.3 Amortization of Other Utility Plant	417						
10	407.4 Amortization of Regulatory Assets							
11	407.5 Amortization of Regulatory Liabilities	1						
12	408.0 Taxes Other Than Income	418-419						
13	409.10 Federal Income Taxes, Utility Operating Income	418-419						
14	409.11 State Income Taxes, Utility Operating Income	418-419						
15	409.12 Local Income Taxes, Utility Operating Income	418-419		 	· · · · ·			
16	410.0 Deferred Income Tax	418-419		1				
17	410.10 Federal	419		 				
18	410.11 State	419						
19	Total Deferred Income Tax	419						
20	411.10 Provision for Deferred Income Taxes-Credit Utility Opr. Income	419						
21	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	419		· -				
22	412.11 Investment Tax Credits Restored to Opr., Income, Utility Opr. Income	419		· · · · · · · · · · · · · · · · · · ·				
23	Total Tax Credits							
24	413.0 Income from Utility Plant Leased to Others	 						
25	414.0 Gains (Losses) from Disposition of Utility Property	<u> </u>	-					
.26	TOTAL UTILITY OPERATING EXPENSES	<u> </u>	400049	361884	38165			
27	NET UTILITY OPERATING INCOME (LOSS)		-109325	-72793	-36532			
28	The order to be the tree to the tree tree tree tree tree tree tree	<u> </u>	10,020	12.22				
29	OTHER INCOME AND DEDUCTIONS		XXX	xxx	XXX			
30	415.0 Revenues from Merchandising, Jobbing and Contract Work			İ				
31	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work							
32	419.0 Interest & Dividend Income	-	•					
33	420.0 Allowance for Funds Used During Construction (AFUDC)	1						
34	426.0 Miscellaneous Non-Utility Expenses		, ,					
35	TOTAL OTHER UTILITY INCOME AND DEDUCTIONS							
36	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX			
37	408.2 Taxes Other Than Income, Other Income and Deductions	418	**					
38	409.2 Income Taxes, Other Income and Deductions	418						
39	410.2 Provision for Deferred Income Taxes-Other Income & Deductions	419						
40	411.2 Provision for Deferred Income Taxes-Credit, Other Income & Deductions	419						
41	412.2 Investment Tax Credit-Net, Nonutility Operations	419			ļ <u> </u>			
42	412.3 Investment Tax Credits Restored to Nonoperating Income, Utility Opr.	419						
43	TOTAL TAXES APPLICABLE TO OTR. INCOME & DEDUCTIONS							
44	INTEREST EXPENSE		XXX	XXX	XXX			
45	427.0 Interest Expense							
46	427.1 Interest on Debt to Associated Companies							
47	427.2 Interest on Short-Term Debt							
48					L _.			
	427.3 Interest on Long-Term Debt							
49	427.4 Interest on Customer Deposits							
49 50	427.4 Interest on Customer Deposits 427.5 Interest-Other	,	1					
49 50 51	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses	,						
49 50 51 52	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt	· · · · · · · · · · · · · · · · · · ·						
49 50 51 52 53	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE	· · · · · · · · · · · · · · · · · · ·						
49 50 51 52 53 54	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS		xxx	xxx	XXX			
49 50 51 52 53 54 55	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS 433.0 Income		xxx	xxx	XXX			
49 50 51 52 53 54 55 56	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS 433.0 Income 434.0 Deductions		xxx	xxx	XXX			
49 50 51 52 53 54 55 56	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS 433.0 Income 434.0 Deductions 409.3 Income Taxes		xxx	xxx	XXX			
50 51 52 53 54 55 56	427.4 Interest on Customer Deposits 427.5 Interest-Other 428.0 Amortization of Debt Discount & Expenses 429.0 Amortization of Premium on Debt TOTAL INTEREST EXPENSE EXTRAORDINARY ITEMS 433.0 Income 434.0 Deductions		XXX	-72793	-36532			

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

		Schedule	Balance	Balance	Increase/
Line	Account Number and Title	No.	End of Year	Previous Year	Decrease
No.	(a)	(b)	(c)	(d)	(e)
1	WASTEWATER SALES REVENUE		XXX	XXX	XXX
2	521.0 Flat Rate Revenues - General Customers	402	XXX	XXX	XXX
3	521.1 Residential		115,344	115,236	108
4	521.2 Commercial		1,944	1,944	
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues			I	
-8	521.6 Other Revenues (Availability)		2,400	2,520	-120
9					1
10	Total Unmetered Wastewater Revenue		119,688	119,700	-12
11					
12	522.0 Measured Revenues - General Customers	402	XXX	XXX	XXX
13	522.1 Residential	· [154,903	154,463	440
14	522.2 Commercial		16,133	14,928	1,205
15	522.3 Industrial				
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21					
22	Total Measured Wastewater Revenue		171,036	169,391	1,645
23					
24	OTHER WASTEWATER REVENUES		XXX	XXX	XXX
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids				
27	532.0 Forfeited Discounts				
28	534.0 Rents from Wastewater Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Wastewater Revenues	406			
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees		,		
33	536.3 Wastewater Processing Surcharges				
34				ļ	
35	TOTAL WASTEWATER SALES ¹		290,724	289,091	1,633
36					
37	RECLAIMED WATER SALES		XXX	XXX	XXX
38	540.0 Flat Rate Reuse Revenues				
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues			<u> </u>	
41	540.3 Industrial Reuse Revenues				<u> </u>
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue		·		
39	541.1 Residential Reuse Revenues			<u> </u>	
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues			1	
42_	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44				ļ <u> </u>	
45	Total Reclaimed Water Sales			<u> </u>	
46				ļļ.	
47	TOTAL WASTEWATER SALES&OTHER REVENU	ES	290,724	289,091	1,633

¹This line - Total Water Sales - is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-17).

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

	\	Customers	Customers	
i i		End of	End of	
l 1	Customer Classes	Current	Previous	Increase/
Line		Year	Year	(Decrease)
No.	(a)	(b)	(c)	(d)
1	Unmetered Charges	XXX	XXX	XXX
2	Residential			
3	Commercial			
4	Industrial			
5	Public Authorities			·
6	Multiple Family Dwellings*			,
7	Availability	40	42	(2)
8	Other			
9				
10	Total Unmetered Charges	40	42	(2)
11				
12	Measured Sales	XXX	XXX	XXX
13	Residential	1,153	1,152	1
14	Commercial	18	18	
15	Industrial	1	1	
16	Public Authority	,		
17	Multiple Family Dwellings*			
18	Other			
19	Other Systems			
20	Interdepartmental			
21	Other Systems-Interdepartmental			,
22				
23	Total Measured Sales	1,172	1,171	1

^{*} Use number of Individual Dwelling Units

404. OTHER CHARGES TO PUBLIC WASTEWATER UTILITIES SUPPORTING SCHEDULE - Accounts Nos. 523.0 and 524.0

- 1. Designate by asterisk in Column (a) charges which are affiliated with respondent.
- 2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Public Wastewater Utility Or Other System	Point of Collection (b)	Quantity of WW Discharged (M-gal) (c)	Revenues (d)	Revenue Per (M-gal.)
110.	(a)		(c)		(e)
	Hidden Valley	Wastewater Treatment Plant #1		\$0.00	
_ 2	Hidden Valley	Wastewater Treatment Plant #2		\$0.00	
3				\$0.00	
4				\$0.00	
5				\$0.00	
6				\$0.00	
7	,			\$0.00	
8				\$0.00	
		TOTALS	·	\$0.00	

MONTHLY DISCHARGES IN M-GAL by UTILITY

Line	January	February	March	April	May	June	July	August	September	October	November	December
No.	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	2.4448	1.7967	1.3344	1.3544	1.1525	1.1613	1.2813	1.1899	0.9075	1.2787	1.3136	1.2198
2	0.7291	0.5505	0.4793	0.5399	0.5868	0.3802	0.5591	- 0.4218	0.3973	0.4141	0.4475	0.3968
3								٠.	4			
4	,											
5												
6										_		
7		*										
8				,					•			
TOTALS	3	2	. 2	. 2	2	2	2	2	1	2	2	2

406. OTHER WASTEWATER REVENUES SUPPORTING SCHEDULE ACCOUNTS 530.0, 534.0 AND 536.0

Provide a breakdown of Other Wastewater Revenues - Account Nos. 530.0, 534.0 and 536.0 not shown in any other revenue account.

Line	Date	Name of Purchaser	Amount
No.	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7	<u> </u>		
8			
9			
10			•
11	,		
12			
13			
14			
15			
16			• •
17		TOTALS	\$0

407. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

			Amount of Operating Expenses		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Schedule	C4W	Di	Income (Decome)
Line	Account Number and Title	No.	Current Year	Previous Year	Increase (Decrease
No.	(a)	(b)	(c)	(d) XXX	(e) XXX
1	Salaries and Wages	400	XXX	<u> </u>	
2	701.0 Employees	409	78642	68311	10331
3	703.0 Officers, Directors and Majority Stockholders	409		(0011	10321
4	Total Salaries and Wages	122	78642	68311	10331
5	704.0 Employee Pensions and Benefits	409-A			
6	710.0 Purchased Wastewater Treatment				
7	711.0 Shudge Removal Expense			4000	
8	715.0 Purchased Power		70472	43051	27421
9	716.0 Fuel for Power Production				
10	718.0 Chemicals		9616	4739	4877
11	720.0 Materials and Supplies				<u>.</u>
12	Contractual Services		XXX	XXX	XXX
13	731.0 Engineering	411-A	653	8612	-7959
14	732.0 Accounting	411-A	5286	1005	4281
15	733.0 Legal	411-A	9636	16750	-7114
16	734.0 Management Fees	411-B	12832	12832	
17	735.0 Testing	411-B	6416	6489	-73
18	736.0 Other - Maintenance	411-B	14188	15981	-1793
19	Total Contractual Services		49011	61669	-12658
20	741.0 Rental of Building/Real Property		39648	40013	-365
21	742.0 Rental of Equipment				
22	750.0 Transportation Expenses		1831	1352	479
23	Insurance		XXX	xxx	XXX
24	756.0 Vehicle		844	700	144
25	757.0 General Liability		1516	1640	-124
26	758.0 Workman's Compensation		5128	5205	-77
27	759.0 Other		648	648	<u> </u>
28	Total Insurance		8136	8193	-57
29	760.0 Advertising Expense - Other than Conservation	412	0.50	3.70	†
30	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense	- ·			1
31	767.0 Regulatory Commission Expenses-Other				
32	770.0 Bad Debt Expense				+
33	Miscellaneous Expenses		xxx	xxx	xxx
34	775.0 Miscellaneous Other	413	842	548	294
35	775.1 Membership Dues	413	1881	495	1386
36	775.2 Registration Fees for Conventions & Meetings of Industry	413-A	-1001	100	-100
37	775.3 Communication Services	413-A	2387	1875	512
38	775.4 Trustee Fees and Bank Charges	413-D	712	417	295
		413-C	/12	+ **/	473
39 40		413-C	674	1000	-326
		413-17	0/4	1000	-320
41	775.7 Uniforms	413 5		 	+
42	775.8 Director's Fees and Expenses	413-E		*56	108
43	775.9 Mailing	410.7		125	-125
44	775.10 Subscriptions	413-F		 	+
45	775.11 Write off of expenditures for preliminary surveys, plans,				1
46	investigations etc., included in Account 183.0 - Preliminary Survey				
47	and Investigation Charges, relative to abandoned projects.			ļ	ļ
48	775.12 Travel	416			
49	775.13 Education			500	-500
50	775.14 Charitable Contributions	413-G		ļ	ļ
51	Total Miscellaneous Expenses	I	6496	5060	1436
52	Total Wastewater Operation and Maintenance Expense Accounts	!]	263852	232388	31464

409. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

						Administrative
		Totals			Customer	And
1		from	Expenses -	Expenses -	Accounts	General
Line	Account Number and Title	Schedule 407	Operations	Maintenance	Expenses	Expenses
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Salaries and Wages	XXX	XXX	XXX	XXX	XXX
2	701.0 Employees	78642	38071	38071		2500
3	703.0 Officers, Directors, and Majority Stockholders					
4	Total Salaries and Wages *	78642	38071	38071		2500
5.	Contractual Service	XXX	XXX	XXX	XXX	XXX
6	731.0 Engineering **	653	653			
7	732.0 Accounting **	5286				5286
.8	733.0 Legal **	9636				9636
9	734.0 Management Fees **	12831			12831	
10	735.0 Contract Services Testing	6416	6416			
11	736.0 Other - Maintenance **	14188	14188			
12	Total Contractual Service	49010	21257	,	12831	14922
13	Miscellaneous Expense	xxx	XXX	XXX	XXX	XXX
14	775.3 Communications Service	2387	2387	_		
15	775.12 Travel***					
16	·					
17						
18	Total Miscellaneous Expenses	2387	2387			
19	TOTALS	130039	61715	38071	12831	17422

^{*} For breakdown see Schedule 410

^{**} For breakdowns see Schedules 411-A and 411-B

^{***} For breakdown see Schedule 416

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE Account No. 704.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 704.0 - Employee Pensions and Benefits.

			Total Ex	-
Line No.	Benefit Type (a)	Employees (c)	Current Year (d)	Prior Year (e)
1	Pension			
2	Life Insurance			
3	Health Insurance			
4	Dental			
5	Eye Care			
6	Prescriptions			
7	Employee Recognition			•
8	Physicals			
9	Tuition Assistance	r		. <u>.</u> .
10	Death Benefits			
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)			
15	TOTALS	,		

410. EMPLOYEE AND PAYROLL STATISTICS

- 1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
- 2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line	Payroll Classification	Number Beginning of Year	Number End of Year	Aggregate Salaries and Wages for the Year
No.	(a)	(b)	(c)	(d)
1]	hourly	3	3	78,641
2				
3	<u> </u>	,		
4				
5				
6	<u> </u>			
7				
8			·	
9				
10				
11				
12				
13				
14				
15				
16	,			
17				
18			<u> </u>	
19 20		·		,
21				
22				
23	· · · · · · · · · · · · · · · · · · ·			
24				
25				
26	· · · · · · · · · · · · · · · · · · ·			
27				
28				
29		· · · · · · · · · · · · · · · · · · ·		
30				
31				·
32			-	
33		· · · · · · · · · · · · · · · · · · ·		
34				
35				
36				
37				
38				
39		-	-	
40		3	3	78,641

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE Account Nos. 731.0, 732.0 and 733.0

Provide a breakdown of Engineering Expense - Account No. 731.0.

Line	1	Descript	tion of Project		Expense
No.			(a)		(b)
1	Iron study		-		653
2					
3		,	ξ		
4		,			,
5		r			
6			,		
7		•		TOTAL	653

Provide a breakdown of Accounting Expense - Account No. 732.0.

Line	Type of Service	Expense
No.	(a)	(b)
1	Accountant services	5,286
2	.)	
3		
4		
5		
6		
7	TOTAL	5,286

Provide a breakdown of Legal Expense - Account No. 733.0.

Line	Description of Service	Expense
No.	(a)	Expense (b)
1	OCA legal fees	9,636
2		
3		
4		
5		
6		
7	TOTAL	9,636

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE Account Nos. 734.0, 735.0 and 736.0

Provide a breakdown of Management Fees - Account No. 734.0.

Line	Description of Management Fee	Expense
No.	(a)	(b)
1	Billing and collections	12,831
2		
. 3		
4		
5		
6		
7	TOTAL	12,831

Provide a breakdown of Testing Expense - Account No. 735.0.

Line	Type of Testing Services	Expense
No.	(a)	(b)
1	Lab fees	6,416
2		
3		
4		
5		
6		
7	TOTAL	6,416

Provide a breakdown of Other - Maintenance Expense - Account No. 736.0.

Line	Description of Maintenance	Expense	
No.	(a)	(b)	
1	General maintenance and repairs	14,188	
2			
3			
4			
5			
6			
7·	TOTAL	14,188	

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 760.0

Provide a breakdown of Advertising Expense - Account No. 760.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line	Type of Advertising Expense	Purpose of Expense	Expenses
No.	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	

413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE Account No. 775.0

Provide a breakdown of Miscellaneous Other Expense - Account No. 775.0.

Line	Description	Expenses
No.	(a)	(b)
1	License fees	1,880
2	Printing/mailings/office supplies	841
3		
4		
5		
6		·
7		
8		
9		
10		
11	TOTAL	2,721

413-A. REGISTRATION FEES SUPPORTING SCHEDULE - Account No. 775.2

Provide a breakdown of Registration Fees for Conventions and Industry Meetings- Account No. 775.2

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2			
3			
4		· ·	
5.			
6			
7			
8		,	,
9			
10	l l		
. 11		TOTAL	0

413-B. COMMUNICATION SERVICES - Account No. 775.3

Provide a breakdown of Communication Services not chargeable to other accounts- Account No. 775.3

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	Phones	Verizon	1,771
2	Answering service	Doctors and Physicians service	615
3			
4			
5			
6			
7			
8			
9	· · · · · · · · · · · · · · · · · · ·		
10			
11		TOTAL	2,386

413-C. STOCKHOLDERS EXPENSES SUPPORTING SCHEDULE - Account No. 775.5

Provide a breakdown of all Stockholders Expenses- Account No. 775.5

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1			
2			
3			
4			
5			
6			
7_			
8		, "·	
9			
10			
11		TOTAL	0

413-D. OFFICE EXPENSES AND UTILITIES - Account No. 775.6

Provide a breakdown of Expenses relating to Office Expense and Utilities- Account No. 775.6

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	Office supplies - on site	Misc - Staples, Walmart	673
2			
3			
4			
5			
6			
7			
8			
9	· · · · · · · · · · · · · · · · · · ·		
10			
11	•	TOTAL	673

413-E DIRECTOR'S FEES AND EXPENSES SUPPORTING SCHEDULE - Account No. 775.8

Provide a breakdown of all Director's Fees and Expenses- Account No. 775.8

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	\mathcal{J} .	·	
2	t		-
3			
4			
5			
6			
7			·
8			
9			
10			
11		TOTAL	0

413-F. SUBSCRIPTIONS - Account No. 775.10

Provide a breakdown of Expenses relating to public notice of financial, operating and other data required by regul statutes, not including notices required in connection with security issues or acquisition of property.

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1	•		
2			
3			
4			
5			
6	·		
7			-
8			
9			
10			
11		TOTAL	0

413-G CHARITABLE CONTRIBUTIONS SUPPORTING SCHEDULE - Account No. 775.14

Provide a breakdown of all Charitable Contributions paid by respondent- Account No. 775.14

Line	Description of Expense	Payee	Expense
No.	(a)	(b)	(c)
1		,	
2			
3			
4			
5			
6			
7			
8			
9	•		
10			
11		TOTAL	0

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 775.12

Provide a breakdown of Travel Expense - Account No. 775.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	-				•	
2			•		-	
3						
4						
5						
6			-	•		•
7_						
8						
9						
10	· · · · · · · · · · · · · · · · · · ·	- -	·			
11						
12					·	
13					-	
14						
15						
16	TOTALS					

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	
1				
2				
3				
4				
5	-			
6				
7		TOTALS		·

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3	,		l	
4				
5				
6	-	·		
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2		- <u>-</u>		
3				
4				
5				
6				
7		TOTALS		<u> </u>

Amortization of Other Utility Plant - Account No. 407.3

Line No.	1	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS	<u> </u>	

418. TAXES ACCRUED AND PREPAID DURING YEAR Account Nos. 236 and 162

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations
 and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts
 to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in
 a footnote and designate whether estimated or actual amounts.
- 2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
- 3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
- 4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

		ACCRUEI	AND PREPAI	D TAXES	DURING YEAR	3	1	
	· <u>·</u>	BALANCE AT	BY DEBIT OR		IT OR CREDIT		ER ACCOUNTS	TOTAL ACCRUALS
Line	Kind of Tax	BEGINNING OF	CREDIT TO	ACCT.	AMOUNT	ACCT.	AMOUNT	AND
No.	(See Instruction 5)	YEAR	ACCOUNT	NO.	DEBIT	NO.	CREDIT	AMORTIZATIONS
	(a)	(b)	. (c)	(d)	(e) `	(f)	(g)	(h)
1	TAXES ACCRUED (Account 236)	1			···································	1		
2	Federal Surtax On Income			1		† — — —		
3	Federal Excess Profits Tax					Ì		
4	Federal Capital Stock Tax							
5	Federal Tax on Revenue					Γ		
6	Federal Pensions Tax	1				T		
7	Federal Unemployment Relief							
8 .	State Unemployment Relief	,						
9	State Capital Stock Tax					Γ		
10	State Gross Receipts Tax				·		_	
11	Gen Assessment - Pub Util Comm.							
12	Local Gross Receipts Tax							
13	Pole Taxes							,
14	State Corporate Loans Tax					-		
15	Foreign State Taxes On Interest					<u> </u>		
16	Mercantile Taxes					<u> </u>	<u></u>	
17	Local Real Estate Tax					<u> </u>		
18	PA Realty Tax							
19	Consumer Advocate Assessment							<u></u>
20	Other Taxes (specify)	<u> </u>						<u> </u>
21				1				
22				 		ļ		
23	TOTAL - TAXES ACCRUED	ļ		1		↓		
24						ļ		
25	PREPAYMENTS (Acct 162)	ļ				ļ		
26						ļ		.
27		ļ		-		ļ		
28		ļ		-		ļ		
29					· · · · · · · · · · · · · · · · · · ·	ļ		
30			,			├		
31	_					ļ	<u></u>	
32		<u> </u>	<u> </u>	 		 		
33	ļ	ļ		· .			<u> </u>	
34						<u> </u>	ļ	
35		ļ		ļ		ļ	 	
36		 	·	-	ļ	<u> </u>	ļ <u> </u>	,
37		ļ		•			ļ	
38		ļ		1				
39		('				↓		
40		ļ	· ··· · · · · · · · · · · · · · · · ·		·	ļ		
41,	TOTAL - PREPAYMENTS	↓	<u> </u>	1		 		
42	1	1	,	1	1	1	1	1 .

418. TAXES ACCRUED AND PREPAID DURING YEAR

(cont.)

- 5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations.
- 6. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
- 7. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

	Balance	at End of Year	Distribution of Taxes Charged						
		,	UTILITY PL						
Line			WASTEWATER	WASTEWATER	OTHER UTILITIES	OTHER BAL. SHEET			
No.			ACCT 408.1	409.1	ACCTS 408.1 - 409.1	ACCOUNTS			
	(i)	Ü	(k)	(0)	(m)	(n)			
2						,			
3			•						
4						<u></u>			
6				· .		 			
7		•		· - · · -	<u></u> .				
8				l		 			
9				<u> </u>		 			
10						· ·			
11	,					1			
12				<u>' - ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '</u>					
13									
14									
15									
16									
17									
18 19					ļ <u></u>	<u> </u>			
20									
21		<u> </u>				H			
22									
23									
24					Ī	1			
25		•				<u> </u>			
26									
27						I"			
28									
29									
30									
31 32									
33					<u> </u>	+			
34									
35									
36				 	Ì				
37					 	 			
38			··· ·-						
39					<u> </u>				
40									
41		,							
42									

419. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR Accounts Nos. 408, 409, 410, 411 and 412

- Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for
 purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all
 other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts
 shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to
 Account 236 Accrued Taxes or Account 162 Prepayments, as appropriate.
- 2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236 Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in Account 439 Adjustments to Retained Earnings
- 3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

		OTHER THAN	INCOME AND I	NCOME	TAXES DURIN	G YEAR	<u> </u>	1
		BALANCE AT	BY DEBIT OR				THER ACCOUNTS	TOTAL ACCRUALS,
Line	Kind of Tax	BEGINNING OF	CREDIT TO	ACCT.	AMOUNT	ACCT.	AMOUNT	AMORTIZATIONS
No.	(See Instruction 5)	YEAR	ACCOUNT	NO.	DEBIT	NO.	CREDIT	AND DEFERRALS
140.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes Other Than Income (Account 408)	(0)	(0)	(4)	(6)	(1)	\ 6 /	(11)
2	Utility Reg Assessment Fees (Acct 408.10)	 		1				_
3	Property Taxes (Account 408.11)	<u> </u>		 		 		<u> </u>
4	Payroll Taxes (Account 408.12)			 	- ·			
5	Other Taxes and Licenses (Account 408.13)	 						<u> </u>
6	Other Than Inc., Other Inc. and Ded. (Acet 408.2)	<u> </u>		-		-		_
7		<u> </u>		 			· · · · · · · · · · · · · · · · · · ·	-
8		 		 		 		
9	Total - Taxes Other Than Income	 				-		-
10				1		†		
11	Income Taxes (Account 409)	1	`	1				
12	Fed Inc Taxes, Util. Oper. Inc. (Account 409.10)	†				 		
13	State Inc. Taxes, Util. Oper. Inc. (Acct 409.11)	-						
14	Local Inc.Taxes, Util. Oper. Inc. (Acct 409.12)	1						
15	Inc. Taxes, Other Inc. and Ded. (Acct 409.20)	† .		†				
16	Inc. Taxes, Extraordinary Items (Acct 409.30)	<u> </u>						
17	Other Income Taxes (specify)							-
18								
19	Total - Income Taxes	ì			, .	i .		-
20								
21	Deferred Income Taxes (Acct 410)							
22	Def. Fed. Inc. Taxes (Account 410.10)	1			-			
23	Def. State Inc. Taxes (Account 410.11)							
24	Def. Local Inc. Taxes (Account 410.12)							
25	Other Deferred Taxes (Account 410.20)	1						
26								
27	Total - Deferred Income Taxes							-
28		,						I
29	Deferred Inc. Taxes Credit (Acct 411)					I		
30								
31								
32								-
33								
34	Investment Tax Credits (Account 412)							
35								
36		J						
37								-

419. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

Accounts Nos. 408, 409, 410, 411 and 412

(cont.)

- 4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
- 5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations. Report in Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Account 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
- 8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

	· · - · ·	Distribution of Taxes Charged						
Line No.	Balance at End of Year	WASTEWATER ACCOUNT 408.1	WASTEWATER ACCOUNT 409.1	OTHER UTILITIES ACCTS 408.1 - 409.1	UTILITY PLANT AND OTHER BAL, SHEET ACCOUNTS			
1	. (i)	0	(k)	(1)	(m)			
2								
3								
4								
5			<u> </u>					
6	1		1		,			
7		•			,			
8								
9		<u>-</u> .						
10	•							
11				<u>-</u>				
12								
13				/				
14					· · ·			
15			•					
16			·		<u> </u>			
17 18								
19				<u>'</u>				
20					,			
21			`		<u> </u>			
22								
23			,					
24		+		·				
25		+						
26		†						
27		1			· · · · · · · · · · · · · · · · · · ·			
28			<u></u>	_				
29					,			
30		†	· · · · · · · · · · · · · · · · · · ·		<u> </u>			
31			~					
32	,			· · · · · · · · · · · · · · · · · · ·				
33	•	1		1				
34								
35								

422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH FEDERAL NORMAL TAX NET INCOME INSTRUCTIONS

- 1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return filed with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxed on income are payable for the year.
- 2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
- 3. If the tax situation of the Respondent with respect to the year's income is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
- 4. Furnish particulars of any additional taxed paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
- State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxed on income or recovery of a tax refund.
- 6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent.

 If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
- 7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per	Per PUC
	Tax Returns	Annual Report
Normal Tax Surtax		· · · · · ·
Total	· · · · · · · · · · · · · · · · · · ·	

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH FEDERAL NORMAL TAX NET INCOME (Continued)

Line	Particulars Particulars	Amount
No.	(a)	(b)
1	Net Income for the year per Schedule 400	
2	Adjustments made to determine taxable income*	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	~	
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	· · · · · · · · · · · · · · · · · · ·	
24		
25		
26	· · · · · · · · · · · · · · · · · · ·	
27	,	
28		· .
29		
30		
31	,	,
32		<u> </u>
33	Net additions to or deductions from amount shown on Line 1	
34		
35	Federal surtax net income (surtax \$ at applicable rate of tax of %)	

^{*} List additional income items first, followed by additional deductions.

501. IMPORTANT PHYSICAL CHANGES DURING THE YEAR

Submit information separately for each of the four functional groups listed below with respect to major physical changes to plant-in-service costing more than (Class A \$250,000, Class B \$25,000 and Class C \$2,500) during the year involving either, additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the District Served. Attach additional sheets as necessary.

1. Collection, 2. Treatment and Disposal, 3. General, and 4. Other Tangible

502. IMPORTANT PHYSICAL PLANT DETAILS

For each NPDES permitted facility covered by this PUC Annual Report, provide written responses for each of the items listed below on pages to be attached, following this schedule. Number each attached page as (# of #).

- 1. Collection System. Provide a written description of the collection system with the description ending at the headworks of the wastewater treatment plant. This description should depict the sizes and types of all piping materials used in the construction of the collection system, and if applicable, note the percentage of gravity vs. pressurized collection piping used. Provide descriptive details on any and all pumping and/or lift stations used. Annually, provide an update to the collection system information requested above by including details on all extension constructed and details on any portion of the system that has been retired, replaced or abandoned. Identify all known extension projects in the preliminary planning stages. Describe in detail the means used to finance each newly constructed extension. Provide a discussion on past calendar year collection system monitoring, maintenance, repair and rehabilitation work, including routine and special activities, and infiltration / inflow monitoring. Describe the condition of the collection system by identifying if any portion of the conveyance capacity is being exceeded or will be exceeded in the next five years, and identify portions where rehabilitation or cleaning is needed or is underway to maintain the integrity of the system, and prevent or eliminate bypassing, overflow, excessive infiltration and other system problems. Describe the present condition of each collection system pump/lift station, and include a comparison of the maximum pumping rate with present maximum flows and the projected 2-year flow for each station.
- 2. Treatment Plant. Provide a written description of the wastewater treatment facilities, starting at the headworks and ending at the outfall structure, including descriptive details of any at-plant pump/lift facilities, in addition to all auxiliary structures and/or buildings and their uses. If helpful in preparing this description, attach a copy of the plant's flow schematic which shall be no larger than letter size. When advanced treatment is provided, the description should describe how the unit treatment processes are used to meet the final effluent discharge requirements listed on the NPDES permit. Where applicable, provide brief descriptive details of the equipment used in aerating and pumping of activated sludges. Provide details on wasted sludge processing, current ultimate disposal practices and locations. Identify generically all chemicals added to each of unit processes and their purposes. Indicate the designed hydraulic and organic loading capacities of the treatment plant. Provide an annual update on the present condition of all facilities located at the wastewater treatment site, including identifying any portions of the plant where conveyance or treatment capacity is being exceeded, or will be exceeded in the next five years and identifying any portions where rehabilitation or updating is needed or is underway to maintain the integrity of these facilities. Include a discussion of specific problems with the wastewater treatment plant and action taken to eliminate or prevent potential or recurring problems. Describe in detail any portion of the treatment system at the plant site that has been retired, replaced or abandoned. Provide the Certification Number of the current treatment plant operator and the date the effluent flowmeter was last calibrated.
 - 2 Number of pages attached to this schedule

503. CHEMICALS USED IN WASTEWATER TREATMENT AND DISPOSAL DURING YEAR ACCOUNT No. 718

Line No.	Identify Treatment Chemical Used	y Treatment Bal at Beginnir Total Annual Purchased Total Annual Used		nnual Used	Balance at Year End			
1	(a)	s	\$	Quantity	\$	Quantity	\$	Quantity
2	Sodium Hypochorite	2262	9616	1,484	9,616	1,484	2,262	318
3							0	0
4							0	0
5		[0	0
6							0	0
7						Ţ	0	0
8 .							0	0
9			•	1			0 .	0
10		I			-		0	0
11			_				0	0
12		1					0	0
13							0	0
14							0	0
15							0	0
16							0	0
17							0	0
16		<u> </u>					0	0
19	-						0	0
20		0	0	0	0	0	0	0

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County	Number Of Customers At End Of Year	Average Number Of Customers During Yes
	(a)	(в)	(c)
01	Adams		
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks		
07	Blair		
08	Bradford		
09	Bucks	<u> </u>	
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester		
16	Clarion		-
17	Clearfield		
18	Chinton		<u> </u>
19	Commission		
20	Crawford		 -
21 22	Cumberland Dauphin		
23	Delaware		-
24	Elk	_	
25	Erie ·	-	
26	Fayette		
27	Forest		-
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Junista		İ
35	Lackawanna		
36	Lancaster		
37	Lawrence		[.
38	Lebanon		
39	Lehigh		
40	Luzerne		
41	Lycoming		
42	McKean		ļ
43	Mercer		
44	Mifflin		<u> </u>
45	Monroe		<u> </u>
46	Montgomery		ļ
47	Montour	+	
48	Northampton	_	<u> </u>
49 50	Northumberland		\vdash
	Perry	-+	
51 52	Philadelphia Pike		\vdash
53	Potter	+	
54	Schuylkill		
55	Snyder		
56	Somerset	1172	17
57	Sullivan		<u>''</u>
58	Susquehanna		
59	Tioga	1	—
60	Union		
61	Venango		 _
62	Warren		i
63	Washington		
64	Wayne		
65	Westmoreland		Ī — — —
	Wyoming		1
66	1 ** youring		
66 67	York	1172	11

VERIFICATION OATH (To be made by the officer having control of the accounting of the respondent) State of MAMAMA (To be made by the officer having control of the accounting of the respondent) State of MAMAMAMA (To be made by the officer having control of the accounting of the respondent) The signed of affiant) (Name of affiant) of Horeal Vinety Theory General Statements (Characteristic Statements) The signed officer has reviewed the report. Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affigirs of the above-named respondent during the period of time from and including Dec. 31, 2017	1, 2017
State of May and as: County of Field Name of affiant) Official title of affiant) Official title of affiant) Official title of affiant) Official title of affiant) Official title of affiant) Official title of affiant) The signed officer has reviewed the report. Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the	,
County of Frederit as: Tames Ketter Makes outh and says that he/she is Precipe Tames Tames Ketter Tames	
(Name of affiant) of Hipped Variety General file or name of the respondent) The signed officer has reviewed the report. Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the	
(Exact legal title or name of the respondent) The signed officer has reviewed the report. Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affgirs of the	
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the	
a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading. Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the	
present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods MY COMMISSION EXPIRES APRIL Presented in the report. He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the	
	?7, 2020
Subscribed and sworn to and before me, a Notan Public in and for the State and County above-named, this 200 day of June 2019 April 27, 2020 My commission expires (Signature of officer authorized to administer oaths) (Signature of officer authorized to administer oaths)	
State of Maryland (By the president or other chief officer of the respondent) County of Frall X Tames Kettler makes outh and says that he/s Thought Valley Thury Genices, L.P. (Exact legal title or name of the respondent) State of Maryland Christian County of the respondent (Official title of affiant) CHRISTINA L. BARNHA NOTHER PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27.	
that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including JAA. 1, 2017 Subscribed and sworn to before me, a NAMY PUBLIC Subscribed and sworn to before me, a NAMY PUBLIC	
in and for the State and County above-named, this 300 day of June 2019 April 27, 2620 (Signature of affiant) (Signature of affiant)	

(Signature of officer authorized to administer oaths)

*This sheet is for PUC use only.

 ST_INC_TAX
 TTL_TAXES
 TTL_OP_EXP OP_INCOME
 OTHER_INC

 0
 0
 400049
 -109325
 0

OTH_DED NET_INCOME RES_MET_CUSTRES_UNMET_CU:COMM_MET_CUST 0 -109325 1,153 0 18

COMM_UNMET_CUST IND_MET_CUST IND_UNMET_CUTTL_CUST 0 1,212

Hidden Valley Utility Services, LP	For the Year Ended December 31, 2017
(Company Name) VERIFICATION	
OATH	
State of (To be made by the officer having control of the accounting of the respondent)	
Country of Frederick as:	
Tomes KETTLER makes outh and says that he/she is PREUIDENT (Name of afflant) (Official title of afflant)	
of Hopeal Vnuty Thury GERVICES, L.P. (Exact legal title or name of the respondent)	
The signed officer has reviewed the report.	
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.	CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY
Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.	MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020
He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete st above-named respondent during the period of time from and including	tatement of the business and affairs of the ng DEC. 31, 701 F
Subscribed and sworn to and before me, a Notam Public in and for the State and County above-named, this 2000 day of June 2019	7 HA
April 27, 2020 My commission expires (Signature of officer authorized to administer onths)	(Signature of affiant)
SUPPLEMENTAL OATH	
State of Maryland (By the president or other chief officer of the respondent)	CHRISTINA L. BARNHARD
County of redente	FREDERICK COUNTY MARYLAND
of Hoosed Valley Unity Services, L.P. (Official title of affiant)	MY COMMISSION EXPIRES APRIL 27, 2020
(Exact legal title or name of the respondent) that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the statement of the business and affairs of the above named respondent during the period of time from and including JAAL. 1, 2017 to and including JEE. 31, 2017.	aid report is a correct and complete
Subscribed and sworr, to before me, a Notary Public	12 1
in and for the State and County above-named, this 200 day of JUNE 2019 April 27, 200 My commission expires (Signature of officer authorized to administer oaths)	(Signature of affiant)

SECRETARY'S BURL



17 North Second Street Suite 1410 Harrisburg, PA 17101

To:

VIA HAND DELIVERY

Kathy Aunkst
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Commonwealth Keystone Building – 2 North 400 North Street Harrisburg, PA 17120