



Excellence Delivered As Promised

June 19, 2019

VIA E-MAIL

Mr. Jim Kettler, President
Hidden Valley Utility Services, LP
811 Russell Ave., Suite F
Gaithersburg, MD 20879

Dear Mr. Kettler:

Review of Pennsylvania Public Utility Commission Annual Reports

In conformance with the requirement on page 91 of the Opinion and Order of the Pennsylvania Public Utility Commission (Commission) in Docket No. R-2018-3001306 and R-2018-3001307, we acknowledge, as a rate consultant, that we have reviewed the attached Annual Reports of the Hidden Valley Utility Services, LP (the Company) for the years 2015-2018.

The Order states that "within ninety (90) days after the date of entry of this Opinion and Order in this proceeding, Hidden Valley Utility Services, L.P shall file with the Commission's Secretary's Bureau and the Commission's Bureau of Technical Utility Services corrected annual reports for the years 2015-2018. These annual reports shall be prepared or reviewed by a rate consultant prior to submission to the Commission."

We certify that we have reviewed and ensured the accuracy of the attached corrected Water and Sewer Annual Reports for the years 2015-2018, based on the financial information provided to us by the Company.

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Very truly yours,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink, appearing to read "C. Heppenstall".

Constance E. Heppenstall
Senior Project Manager, Rate Studies

cc: Jonathan P. Nase via email jnase@cozen.com

Gannett Fleming Valuation and Rate Consultants, LLC

P.O. Box 67100 • Harrisburg, PA 17106-7100 | 207 Senate Avenue • Camp Hill, PA 17011-2316

t: 717.763.7211 • f: 717.763.4590

www.gfvrc.com



June 27, 2019

VIA HAND DELIVERY

Jonathan P. Nase

Direct Phone 717-773-4191

Direct Fax 215-372-2340

jnase@cozen.com

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
Harrisburg, PA 17120

Re: Pennsylvania Public Utility Commission v. Hidden Valley Utility Services, L.P. (Wastewater and Water); Docket Nos. R-2018-3001307 and R-2018-3001306

Corrected Annual Reports for 2015-2018

Dear Secretary Chiavetta:

In compliance with Ordering Paragraph 9 of the Commission's Opinion and Order entered in this proceeding on March 29, 2019, enclosed for filing with the Pennsylvania Public Utility Commission are corrected annual reports for the years 2015-2018 for both Hidden Valley Utility Services, L.P. (water) and Hidden Valley Utility Services, L.P. (wastewater). Also enclosed is correspondence from Constance E. Heppenstall, Senior Project Manager, Rate Studies of Gannett Fleming Valuation and Rate Consultants, LLC, indicating that she reviewed the corrected annual reports prior to submission to the Commission.

As required by Ordering Paragraph 9, copies of the corrected annual reports are being served on the Bureau of Technical Utility Services. Additional copies are being served as indicated on the enclosed Certificate of Service.

Thank you for your attention to this filing. Should you have any questions or concerns, please contact me.

Sincerely,

COZEN O'CONNOR

By: Jonathan P. Nase
Counsel for *Hidden Valley Utility Services, L.P.*

JPN:kmg
Enclosure

cc: Honorable Mark A. Hoyer
Honorable Katrina L. Dunderdale
Paul Diskin, Director, Bureau of Technical Utility Services
Kathy Aunkst, Secretary's Bureau
Per Certificate of Service
James M. Kettler

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Hidden Valley Utility Services, L.P – Water
PUC 2015 Corrected Annual Report**

RECEIVED

JUN 27 2019

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**CLASS "C" WATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
210117

Company:

Hidden Valley Utility Services, LP

Address:

811 Russell Ave., Suite F, Gaithersburg, MD. 208
Address City State Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2015

Telephone Number 301-252-7832

Fax Number 301-990-9873

E-Mail kettlerjmk@aol.com

Officer to whom correspondence
concerning this report should be addressed:

James Kettler

First Name Last Name

President

Title

811 Russell Ave., Suite F, Gaithersburg, MD. 208
Address City State Zip

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

(Company Name)

TABLE OF CONTENTS

Schedule	Page
General Instructions	1
General Information	3
Important Changes During Year	4
Written Responses for Important Changes During Year	5
Definitions	6-9
100 Voting Powers and Elections	10
101 Security Holder Information and Voting Powers	11
102 Companies Controlled By Respondent	12
103 Directors	13
104 Officers	14
200 Comparative Balance Sheets:	
Assets and Other Debits	15
Current Assets and Other Debits	16
Liabilities and Other Credits	17-18
201 Utility Plant in Service	19
202 Utility Plant Leased to Others Supporting Schedule	20
203 Property Held for Future Use Supporting Schedule	20
204 Construction Work in Progress	21
205 Accumulated Depreciation of Utility Plant	22
206 Utility Plant Acquisitions Adjustments	22
210 Investments	23
211 Notes and Other Accounts Receivable	24
212 Notes Receivable from Affiliated Companies	24
213 Accounts Receivable from Affiliated Companies	25
214 Plant Materials and Supplies	26
215 Prepayments Supporting Schedule	27
216 Miscellaneous Current and Accrued Assets Supporting Schedule	27
221 Deferred Rate Case Expense Supporting Schedule	28
222 Other Deferred Debits Supporting Schedule	28
223 Statement of Retained Earnings Supporting Schedule	29
224 Long Term Debt	30
225 Notes Payable Supporting Schedule	31
226 Accounts Payable to Affiliated Companies Supporting Schedule	31
227 Notes Payable to Affiliated Companies Supporting Schedule	32
228 Miscellaneous Current and Accrued Liabilities Supporting Schedule	32
229 Advances for Construction Supporting Schedule	33
230 Other Deferred Credits Supporting Schedule	33
231 Contributions In Aid of Construction	34
400 Comparative Income Statement - Revenues and Expenses	35
401 Operating Revenue Supporting Schedule - Revenue	36

TABLE OF CONTENTS
 (Continued)

Schedule	Page
402 Operating Revenue Supporting Schedule - Customer Data	37
403 Operating Revenue Supporting Schedule - Gallons Sold	38
404 Other Sales to Public Water Utilities Supporting Schedule	39
405 Sales for Resale Supporting Schedule	40
406 Other Water Revenues Supporting Schedule	41
407 Water Operations and Maintenance Expense Accounts	42
408 Water Purchased for Resale Supporting Schedule	43
408-A Water Obtained from Own Source(s) In 1000-Gallon Quantities	44
409 Water Operations and Maintenance Expense Accounts (Allocation)	45
409-A Employee Pensions and Benefits Supporting Schedule	46
409-B Chemicals Used in Water Treatment During	47
410 Employee Payroll Statistics	48
411-A Contractual Services Supporting Schedule for Engineering, Accounting and Legal Expenses	49
411-B Contractual Services Supporting Schedule for Management Fees, Testing and Other Maint. Expenses	50
411-C Contractual Services Supporting Schedule for Rent, Insurance and Regulatory Comm. Expense	51
411-D Miscellaneous Other Expenses Supporting Schedule	52
416 Travel Expense Supporting Schedule	53
417 Amortization Expenses Supporting Schedule	54
418-A Taxes Accrued and Prepaid During Year	55
418-B Taxes Accrued and Prepaid During Year	56
419-A Taxes Other Than Income, Income and Deferred Taxes	57
419-B Taxes Other Than Income, Income and Deferred Taxes	58
422 Reconciliation of Net Income Shown on Schedule 400 with Federal Normal Tax Net Income	59-60
500 Water Delivered into System During Year	61
501 Important Physical Changes During the Year	62
502 PA-DEP Annual Water Supply Reports	63
610 Territory Served	64
Verification	
Oath	65
Supplemental Oath	65

GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each water utility. One copy should be mailed to the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in the N.A.R.U.C. Systems of Accounts. The N.A.R.U.C. System of Accounts defines Class C companies as those with annual revenues of less than \$200,000.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed using data on a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules require a comparison of figures of the previous year, the figures reported must be based upon those shown in the annual report of the previous year or an appropriate explanation should be given why different figures were used.
10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items should be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978

SECTION 504. Reports by Public Utilities

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) **General rule.** -- If any public utility,...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission,...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) **Continuing offenses.** -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission,...shall be a separate and distinct offense.

(Company Name)

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

James Kettler
811 Russell Ave. Suite F
Gaithersburg, MD. 20879

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization structure and date organized

Pennsylvania
9/1/2005

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Class "C" Water

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by distribution system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1.
None

2.
None

3.
None

4.
None

5.
None

6.
None

7.
None

8.
None

9.
None

10.

DEFINITIONS

"Accounts" means the accounts prescribed in the NARUC System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

DEFINITIONS (Continued)

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility” as used herein and when not otherwise indicated in the context, means any public utility which the uniform system of accounts is applicable.

“Contributions - in - Aid - of Construction - This account shall include:

A) 1. Any amount or item of money, services or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utility's property, facilities, or equipment used to provide utility service to the public.

2. Amounts transferred from account 252 - Advances for Construction, representing unrefunded balances of expired contracts or discounts resulting from termination of contracts in accordance with the Commission's rules and regulations.

3. Compensation received from governmental agencies and others for relocation of water mains or other plants.

4. Any amount of money received by a utility, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility and which is utilized to offset the federal, state, or local income tax effect of taxable contributions in aid of construction, taxable amounts transferred from account - 252 Advances for Construction, and taxable compensation received from governmental agencies and others for relocation of water mains or other plants shall be reflected in a sub-account of this account.

(Company Name)

DEFINITIONS
(Continued)

"Contributions - in - Aid - of Construction - This account shall include:

B) The credits to this account shall not be transferred to any other account without the approval of the Commission.

C) The records supporting the entries to this account shall be so kept that the utility can furnish information as to the purpose of each donation, the conditions, if any, upon which it was made, the amount of donations from (a) states, (b) municipalities, (c) customers, and (d) others, and the amount applicable to each utility department.

Note:--There shall not be included in this account advances for construction which are ultimately to be repaid wholly or in part.

(See account 252 - Advances for Construction).

(Company Name)

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries that are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No
2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
4. Is cumulative voting permitted? Yes/No
5. State the total number of Board or Directors meetings held during year.
6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.
7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
8. State the total number of voting security holders and the total of all voting securities as of December 31.
9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
10. State the number of votes controlled by management, other than officers of the Corporation.

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Number of votes as of				
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	James Kettler		811 Russell Ave.	Gaithersburg	MD	20879	99	99			
2	Kettler Brothers at Hidden Valley, Inc.		811 Russell Ave.	Gaithersburg	MD	20879	1	1			
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16	Total votes of all voting securities										
17	Total number of security holders										
18	Total votes of security holders listed above										

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	James Kettler	811 Russell Ave.	Gaithersburg	MD	20879	3012527832				
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

* Executive Committee
 ** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	James Kettler	811 Russell Ave.,	Gaithersburg,	MD	20879	301-252-7832		
3	Vice-President							
4	Glenn Fodor	One Craighead Drive	Hidden Valley	PA	15502			
5								
6								
7								
8	Treasurer							
9								
10	Assistant Treasurer							
11								
12	Comptroller							
13								
14								
15								
16	Auditor							
17								
18	Engineer							
19								
20								
21	General Manager							
22								
23								
24								

(Company Name)

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	1,457,118	1,490,338	33,220
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204			
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		1,457,118	1,490,338	33,220
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	909,571	973,353	63,782
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205			
13	Total Accumulated Depreciation		909,571	973,353	63,782
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service				
16	110.2 Utility Plant Leased to Others				
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206			
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments				
21	Total Utility Plant Adjustments				
22	TOTAL NET UTILITY PLANT		547,547	516,985	(30,562)

23	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
24	OTHER PROPERTY		xxx	xxx	xxx
25	121.0 Non-Utility Property				
26	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				
27	Total Other Property				
28	INVESTMENTS		xxx	xxx	xxx
35	124.0 Utility Investments	210			
39	Total Investments				
40	TOTAL OTHER PROPERTY AND INVESTMENTS				

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash		108,260	68,629	(39,631)
3	132.0 Special Deposits - Interest and Dividends				
4	141.0 Customers Accounts Receivable		27,865	28,563	698
5	142.0 Other Accounts Receivable	211			
6	143.0 Accumulated Provision for Uncollectible Accounts-Credit				
7	144.0 Notes Receivable	211			
8	145.0 Accounts Receivable from Affiliated Company	213			
9	146.0 Notes Receivable from Affiliated Company	212			
10	151.0 Plant Materials and Supplies	214	2,937	2,937	
11	162.0 Prepayments	215-418	5,920	5,920	
12	174.0 Miscellaneous Current & Accrued Assets	216	10,415	10,415	
13	TOTAL CURRENT & ACCRUED ASSETS		155,397	116,464	(38,933)

14	DEFERRED DEBITS		XXX	XXX	XXX
15	186.1 Deferred Rate Case Expense	221			
16	186.2 Deferred Debits	222			
17	190.0 Accumulated Deferred Income Taxes	419-420			
18	TOTAL DEFERRED DEBITS				
19	TOTAL ASSETS & OTHER DEBITS		702,944	633,449	(69,495)

(Company Name)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued				
4	202.0 Preferred Stock Issued				
5	211.0 Other Paid-In Capital		452,967.90	385,190.19	-67778
6	214.0 Retained Earnings	223			
7	218.0 Retained (Sole Proprietorships & Partnerships)				
8	TOTAL EQUITY CAPITAL		452968	385190	-67778
9					
10	LONG-TERM DEBT		XXX	XXX	XXX
11	223.0 Advances from Affiliated Companies				
12	224.0 Other Long-term Debt	224			
13	TOTAL LONG-TERM DEBT				

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		2475	759	-1716
3	232.00 Notes Payable	225	247500	247500	
4	233.00 Accounts Payable to Affiliated Companies	226			
5	234.00 Notes Payable to Affiliated Companies	227			
6	235.00 Customers' Deposits-Billing				
7	236.11 Accrued Taxes	418			
8	237.10 Accrued Interest				
9	241.00 Miscellaneous Current and Accrued Liabilities	228			
10	TOTAL CURRENT AND ACCRUED LIABILITIES		249975	248259	-1716
11	DEFERRED CREDITS		XXX	XXX	XXX
12	252.00 Advances for Construction	229			
13	253.00 Other Deferred Credits	230			
14	255.10 Accumulated Deferred Investment Tax Credit				
15	TOTAL DEFERRED CREDITS				
16					
17	OPERATING RESERVES		XXX	XXX	XXX
18	265.00 Operating Reserves				
19	TOTAL OPERATING RESERVES				
20	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
21	271.00 All Contributions (See Definition pg. 8)	231			
22	TOTAL NET (CIAC)				
	TOTAL LIABILITIES & OTHER CREDITS		249975	248259	-1716

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization					
3	302.10 Franchises					
4	339.10 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights					
8	304.20 Structures and Improvements					
9	305.20 Collection and Impounding Reservoirs					
10	306.20 Lake, Rivers and Other Intakes					
11	307.20 Wells and Springs	80100				80100
12	308.20 Infiltration Galleries and Tunnels					
13	309.20 Supply Mains					
14	310.20 Power Generation Equipment					
15	311.20 Pumping Equipment	46543	24523			71066
16	339.20 Other Plant and Miscellaneous Equipment					
17	Total Source of Supply and Pumping Plant	126643	24523			151166
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights					
20	304.30 Structures and Improvements					
21	310.30 Power Generation Equipment					
22	311.30 Pumping Equipment	602441				602441
23	320.30 Water Treatment Equipment					
24	339.30 Other Plant and Miscellaneous Equipment					
25	349.30 Instrumentation					
26	350.30 Wastewater Treatment Equipment					
27	Total Water Treatment Equipment	602441				602441
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights					
30	304.40 Structures and Improvements					
31	310.40 Power Generation Equipment					
32	311.40 Pumping Equipment					
33	330.40 Distribution Reservoirs and Standpipes	314735				314735
34	331.40 Transmission and Distribution Mains	397299	8697			405996
35	333.40 Services					
36	334.40 Meters and Meter Installations					
37	335.40 Hydrants					
38	336.40 Backflow Prevention Devices					
39	339.40 Other Plant and Miscellaneous Equipment					
40	Total Transmission and Distribution Plant	712034	8697			720731
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights					
43	304.50 Structures and Improvements					
44	340.50 Office Furniture and Equipment					
45	341.50 Transportation Equipment					
46	342.50 Stores Equipment					
47	343.50 Tools, Shop and Garage Equipment					
48	344.50 Laboratory Furniture & Equipment					
49	345.50 Power Operated Equipment					
50	346.50 Communication Equipment					
51	347.50 Miscellaneous Equipment	16000				16000
52	348.50 Other Tangible Plant					
53	Total General Plant	16000				16000
54	TOTAL WATER PLANT-IN-SERVICE	1457118	33220			1490338

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8		TOTALS				

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of '\$500 or 1%, whichever is less, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS			

(Company Name)

**205. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108.1, 108.2 and 108.3**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Account No.	108.1	108.2	108.3
		Total (b)	Utility Plant In Service (c)	Utility Plant Leased to Others (d)	Property Held for Future Use (e)
1	Balance Beginning of Year	909571	909571		
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	63782	63782		
5	413. Income from Utility Plant Leased to Others				
6					
7					
8					
9					
10	Total Depreciation Provisions	63782	63782		
11	Recoveries from Insurance				
12	Salvage Realized from Retirements				
13	Other Credits (Describe)				
14					
15					
16					
17					
18	Total Credits During Year				
19	Total Credits	63782	63782		
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant				
22	Cost of Removal				
23	Other Debits (Describe)				
24					
25					
26					
27					
28	Total Debits During Year				
29	Balance at End of Year	973353	973353		

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment					
7						
8						

210. INVESTMENTS - Account No. 124.0

1. Report below investments in Account No. 124.0, Utility Investments
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which was carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
TOTALS								

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/____ (b)	Ending 12/31/____ (c)	Interest Revenue (d)	Beginning 1/1/____ (e)	Ending 12/31/____ (f)
1						
2						
3						
4						
5						
6						
7	TOTALS					

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate		
			(c)	(d)	(e)
	NAME OF AFFILIATE				
1	Balance at Beginning of Year				
2	Debits During Year	XXX	XXX	XXX	XXX
3	Cash Dispersed				
4	Materials and Supplies Sold				
5	Services Rendered				
6	Joint Expense Transferred				
7	Interest and Dividends Receivable				
8	Rents Receivable				
9	Securities Sold				
10	Other Debits (Specify)				
11	Travel and Entertainment Costs				
12					
13					
14	Total Debits During Year				
15	Total Debits				
16					
17	Credits During Year	XXX	XXX	XXX	XXX
18	Cash Received				
19	Water Purchased				
20	Fuel Purchased				
21	Materials and Supplies Purchased				
22	Services Received				
23	Joint Expense Transferred				
24	Interest and Dividends Payable				
25	Rents Payable				
26	Securities Purchased				
27	Transferred to Account 145				
28	Other Credits (Specify)				
29					
30					
31					
32	Total Credits During Year				
33	Balance at End of Year				

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

1. Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balances in Account No. 151.0 at the beginning and end of the year.
2. Important inventory adjustments during the year of the materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Chemicals	2397	2397	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	2397	2397	

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	Penelec deposits	5,920				5,920
2						
3						
4						
5						
6						
7						
8	TOTALS	5,920.00				5,920.00

**216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS
SUPPORTING SCHEDULE - Account No. 174.0**

This Account should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	Jefferson Excrow	10,415				10,415
2						
3						
4						
5						
6						
7						
8	TOTALS	\$10,415.00				\$10,415.00

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE
Account No. 186.1

Please provide particulars regarding activity associated with the beginning and ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE
Account No. 186.2

This Account should include a breakdown of the accounts that constitute the beginning and ending balance Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE

Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	
8	Total Unappropriated Retained Earnings	
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	
16	Total Appropriated Retained Earnings	
17	Total Retained Earnings	

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG -TERM DEBT - Account No. 224.0

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18	Total Obligations Other Than PENNVEST								
19	PENNVEST Obligations	XXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations								
38	TOTAL OBLIGATIONS								

* Total amount outstanding without reduction for amount held by respondent.

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	Donald McCree	3 year loan	10/24/2014	10/24/2017	247500	10%
2						
3						
4						
5						
6						
7						
8				TOTAL	247500	

226. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL		

(Company Name)

**227. NOTES PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL		

**228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0**

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0**

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 252.0 - Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

**231. CONTRIBUTIONS IN AID OF CONSTRUCTION
SUPPORTING SCHEDULE - Account No. 271.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 271.0 - Contributions in Aid of Construction.

Line No.	Date (a)	Source of Contribution (b)	Description of Project (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
			TOTALS	

(Company Name)

400. COMPARATIVE INCOME STATEMENT REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of of Year (d)	Balance Previous Year (e)	Increase/ Decrease (f)
1	400.0 Operating Revenues	401	143850	148065	-4215
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		115225	111239	3986
5	403.0 Depreciation Expense		63782	63782	
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417			
7	407.0 Amortization, Other	417			
8	408.0 Taxes Other Than Income	418		1334	-1334
9	409.10 Federal Income Taxes, Utility Operating Income	419			
10	409.11 State Income Taxes, Utility Operating Income	419			
11	409.12 Local Income Taxes, Utility Operating Income				
12	410.0 Deferred Income Tax	420			
13	Tax Credits				
14	412.1 Investment Tax Credits, Deferred to Future Periods				
15	Utility Operating Capital & Costs				
16	Total Tax Credits				
17	TOTAL UTILITY OPERATING EXPENSES		179007	176355	2652
18					
19	NET UTILITY OPERATING INCOME (LOSS)		-35157	-28290	-6867
20					
21	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
22					
23	TOTAL OTHER OPERATING INCOME (LOSS)				
24					
25	NON OPERATING INCOME		XXX	XXX	XXX
26	421.0 Non-Utility Income				
27					
28	TOTAL NON-OPERATING INCOME				
29					
30	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
31	408.0 Taxes Other Than Income, Other Income and Deductions				
32	409.2 Income Taxes, Other Income and Deductions				
33	416.0 Cost & Expenses of Merchandising, jobbing and Contract Work				
34	426.0 Miscellaneous Non-Utility Expenses				
35	427 Interest Expense				
36					
37	TOTAL NON-OPERATING DEDUCTIONS				
38					
39	NET INCOME (LOSS)		-35157	-28290	-6867
40					
41					
42					
43					
44					
45					
46					

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WATER SALES REVENUE		XXX	XXX	XXX
2	460.0 Unmetered Water Revenue		XXX	XXX	XXX
3	460.1 Residential		55,080	55,080	
4	460.2 Commercial		864	864	
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other				
8					
9	Total Unmetered Water Revenue		55,944	55,944	
10					
11	461.0 Metered Water Revenue		XXX	XXX	XXX
12	461.1 Residential		66,505	70,775	-4,270
13	461.2 Commercial		15,107	15,022	85
14	461.3 Industrial				
15	461.4 Public				
16	461.5 Multiple Family Dwellings				
17	461.6 Other				
18					
19	Total Metered Water Revenue		81,612	85,797	-4,185
20					
21	462.1 Public Fire Protection				
22	462.2 Private Fire Protection		6,294	6,324	-30
23	464.0 Other Sales to Public (Special Contracts)	404			
24	466.0 Sales for Resale	405			
25	467.0 Interdepartmental Sales				
26	468.0 Other				
27					
28	TOTAL WATER SALES¹		143,850	148,065	-4,215
29					
30	OTHER WATER REVENUES		XXX	XXX	XXX
31	470.0 Forfeited Discounts				
32	471.0 Miscellaneous Service Revenues				
33	472.0 Rents from Water Property				
34	473.0 Interdepartmental Rents				
35	474.0 Other Water Revenues	406			
36					
37	TOTAL OTHER WATER REVENUES				
38					
39	TOTAL WATER SALES & OTHER REVENUES		143,850	148,065	-4,215

¹ This line -- Total Water Sales -- is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-15).

(Company Name)

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)
1	Unmetered Sales	XXX	XXX
2	Residential	19	22
3	Commercial		
4	Industrial		
5	Public		
6	Other		
7	Public Fire		
8	Private Fire		
9	Total Unmetered Sales	19	22
10			
11	Metered Sales	XXX	XXX
12	Residential	1,131	1,130
13	Commercial	18	18
14	Industrial	1	1
15	Public		
16	Multiple Family Dwellings		
17	Other		
18	Private Fire		
19	Public Fire		
20	Sales for Resale		
21	Total Metered Sales	1,150	1,149

Note:

Total number of Metered Sales was adjusted down 22 for the 22 lots that are unbuilt and therefore only pay a fixed fee. Those 22 lots have been included in Metered Sales in the past reports.

(Company Name)

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Current Year (000 omitted) (b)	Gallons Sold Previous Year (000 omitted) (c)
1			
2	Unmetered Sales	XXX	XXX
3	Residential		
4	Commercial		
5	Industrial		
6	Public		
7	Other		
8	Public Fire		
9	Private Fire		
10	Total Unmetered Sales		
11			
12	Metered Sales	XXX	XXX
13	Residential	10,837	11,596
14	Commercial	1,576	1,849
15	Industrial	728	678
16	Public		
17	Multiple Family Dwellings		
18	Other		
19	Public Fire		
20	Private Fire		
21	Sales for Resale		
22	Total Metered Sales	13,141	14,123
23			
24			
25			
26	Total Water Sales	13,141	14,123

FOOTNOTES:

404. OTHER SALES TO PUBLIC WATER UTILITIES SUPPORTING SCHEDULE - Account No. 464.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues (f)	Revenue Per (1,000-Gal.) (g)
1							
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1							
2							
3							
4							
5							
6							
7							
8							
Totals				TOTALS			

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
Totals												

(Company Name)

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	

407. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	601.0 Employees	409	33654	28980	4674
3	603.0 Officers, Directors and Majority Stockholders	409			
4	Total Salaries and Wages		33654	28980	4674
5	604.0 Employee Pensions and Benefits	409-A			
6	610.0 Purchased Water	408			
7	615.0 Purchased Power		24177	28415	-4238
8	616.0 Fuel for Power Production				
9	618.0 Chemicals	411-D	2612	1442	1170
10	620.0 Materials and Supplies			2533	-2533
11	Contractual Services		XXX	XXX	XXX
12	631.0 Engineering	411-A			
13	632.0 Accounting	411-A	405	825	-420
14	633.0 Legal	411-A	1401	3300	-1899
15	634.0 Management Fees	411-B	6320	6390	-70
16	635.0 Testing	411-B	3256	3594	-338
17	636.0 Other - Maintenance	411-B	16830	12026	4804
18	Total Contractual Services		28212	26135	2077
19	640.0 Rents	411-C	19493	19072	421
20	650.0 Transportation Expenses		728	530	198
21	Insurance		XXX	XXX	XXX
22	655.0 Vehicle	411-C	339	282	57
23	655.0 General Liability	411-C	721	721	
24	655.0 Workers Comp.	411-C	1109	1360	-251
25	Total Insurance	411-C	2169	2363	-194
26	665.0 Regulatory Commission Expenses	411-C			
27	670.0 Bad Debt Expense				
28	660.0 Advertising Expense				
29	675.0 Miscellaneous Expenses	411-D	2935		2935
30	Communications	411-D	1245	1769	-524
31		411-D			
32	Total Miscellaneous Expenses	411-D	4180	1769	2411
33	Total Water Operation and Maintenance Expense Accounts		115225	111239	4237

(Company Name)

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Vender (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Purch. (1,000-Gal.) (e)	Cost of Purchased Water (f)	Cost Per (1,000-Gal.) \$ (g)
1							
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY PURCHASES IN 1,000-GAL FROM VENDER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

408. (a) WATER OBTAINED FROM OWN SOURCE(S) In 1000-GALLON QUANTITIES

MONTHLY WATER OBTAINED IN 1,000-GAL FROM OWN SOURCE(S)

Line No.	January (a)	February (b)	March (c)	April (d)	May (e)	June (f)	July (g)	August (h)	September (i)	October (j)	November (k)	December (l)
1	6688	3986	4457	3213	3360	3586	4661	4103	4256	4044	2086	1840
2												
3												
4												
5												
6												
7												
8												
TOTALS	6688	3986	4457	3213	3360	3586	4661	4103	4256	4044	2086	1840

Line No.	IDENTIFY EACH SOURCE
1	Well #1
2	Well #2
3	
4	
5	
6	
7	
8	
9	

409. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Sources of Supply And Expenses - Operations (c)	Sources of Supply And Expenses - Maintenance (d)	Water Treatment Expenses Operations (e)	Water Treatment Expenses Maintenance (f)	Transmission And Distribution Operations (g)	Transmission And Distribution Maintenance (h)	Customer Accounts Expenses (i)	Administrative And General Expenses (j)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	601.0 Employees	33654	7500	2300	3500	4000	6000	7000	1354	2000
3	603.0 Officers, Directors, and Majority Stockholders									
4	604.0 Employee Pensions and Benefits *									
5	Total Salaries and Wages **	33654	7500	2300	3500	4000	6000	7000	1354	2000
6	Contractual Service	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
7	630.0 Billing	6390							6390	
8	631.0 Engineering ***									
9	632.0 Accounting ***	405								405
10	633.0 Legal ***	1401								1401
11	634.0 Management Fees ***									
12	635.0 Contract Services Testing ***	3256			3256					
13	636.0 Other - Maintenance ***	16830	730	850		2800		12450		
14	Total Contractual Service	28282	730	850	3256	2800		12450	6390	1806
15	640.0 Rents ****	19493								19493
16	655.0 Insurance ****	2169								2169
17	665.0 Regulatory Commission Expense ****									
18	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
19	675 Communications Service	1245								1245
20	675 Travel									
21										
22										
23	Total Miscellaneous Expenses	1245								1245
24	TOTALS	84843	8230	3150	6756	6800	6000	19450	7744	26713

* For breakdown see Schedule 409-A
 ** For breakdowns see Schedules 410
 *** For breakdown see Schedule 411-A & 411-B
 **** For breakdown see Schedule 411-C

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension			
2	Life Insurance			
3	Health Insurance			
4	Dental			
5	Eye Care			
6	Prescriptions			
7	Employee Recognition			
8	Physicals			
9	Tuition Assistance			
10	Death Benefits			
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)			
15	TOTALS			

Company Name

**409-B. CHEMICALS USED IN WATER TREATMENT DURING YEAR
ACCOUNT No. 618**

Line No.	Identify Treatment Chemical Used (a)	Bal at Beginning of year \$	Total Annual Purchased		Total Annual Used		Balance at Year End	
			\$	Quantity	\$	Quantity	\$	Quantity
1								
2	Chlorine		516	600	516	600		
3	Polyphosphate		2,096	145	2,096	145		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20			2,612	745	2,612	745		

410. EMPLOYEE PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, officers, office, operations, maintenance, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Hourly - Operations and maintenance	2	3	33,654
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		2	3	33,654

(Company Name)

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 631.0, 632.0 and 633.0

Provide a breakdown of **Engineering Expense** - Account No. 631.0.

Line No.	Description of Project (a)	Expense (b)
1		
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Accounting Expense** - Account No. 632.0.

Line No.	Type of Service (a)	Expense (b)
1	Tax Prep	405
2		
3		
4		
5		
6		
7	TOTAL	405

Provide a breakdown of **Legal Expense** - Account No. 633.0.

Line No.	Description of Service (a)	Expense (b)
1	OCA defense work	1,401
2		
3		
4		
5		
6		
7	TOTAL	1,401

(Company Name)

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 634.0, 635.0 and 636.0

Provide a breakdown of **Management Fees** - Account No. 634.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	Billing and collection	6,320
2		
3		
4		
5		
6		
7	TOTAL	6,320

Provide a breakdown of **Testing Expense** - Account No. 635.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Lab fees	3,256
2		
3		
4		
5		
6		
7	TOTAL	3,256

Provide a breakdown of **Other - Maintenance Expense** - Account No. 636.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Line repair and maintenance	16,830
2		
3		
4		
5		
6		
7	TOTAL	16,830

(Company Name)

411-C. CONTRACTUAL SERVICES SUPPORTING SCHEDULE

Account Nos. 640, 655 and 665.0

Provide a breakdown of **Rentals Expense** - Account No. 640.

Line No.	Identify Property or Equipment Rented (a)	Expense (b)
1	Office	2,376
2	Facility	15,398
3	Storage	1,719
4		
5		
6		
7	TOTAL	19,493

Provide a breakdown of **Insurance Expense** - Account No. 655.

Line No.	Type of Insurance (a)	Expense (b)
1	Auto	339
2	Workman comp	1,109
3	General liability	721
4		
5		
6		
7	TOTAL	2,169

Provide a breakdown of **Regulatory Commission Expense** - Account No. 665.

Line No.	Identify Case Docket (R) Number or Other Type Of Commission Expense (a)	Expense (b)
1		
2		
3		
4		
5		
6		
7	TOTAL	

411-D. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 675.0

Provide a breakdown of Miscellaneous Expenses - Account No. 675.0.		Expenses \$
Line No.	Description of Miscellaneous Expenses	
1	Cell phones, land lines, answering service	1245
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTALS	1245

(Company Name)

416. TRAVEL EXPENSES SUPPORTING SCHEDULE - Account No. 675.12

Provide a breakdown of Travel Expense - Account No. 675.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS					

(Company Name)

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.0, and 407.1

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Property Losses - Account No. 407.0

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

418.A TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated is actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	ACCRUED AND PREPAID TAXES DURING YEAR						TOTAL ACCRUALS AND AMORTIZATIONS (h)
		BALANCE AT BEGINNING OF YEAR	BY DEBIT OR CREDIT TO ACCOUNT	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
		(b)	(c)	ACCT. NO.	AMOUNT DEBIT	ACCT. NO.	AMOUNT CREDIT	
				(d)	(e)	(f)	(g)	(h)
2	TAXES ACCRUED (Account 236)							
3	Federal Surtax On Income							
4	Federal Tax on Revenue							
5	Federal Pensions Tax							
6	Federal Unemployment Relief							
7	State Unemployment Relief							
8	State Capital Stock Tax							
9	Gen Assessment - Pub Util Comm.							
10	State Corporate Loans Tax							
11	Local Real Estate Tax							
12	PA Realty Tax							
13	Other Taxes (specify)							
14								
15								
16	TOTAL - TAXES ACCRUED							
17								
18	PREPAYMENTS Acct (162)							
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	TOTAL - PREPAYMENTS							
35								

418.B TAXES ACCRUED AND PREPAID DURING YEAR

5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
6. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(j)	(i)	WATER ACCT 408.1 (k)	WATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						

419-A TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to account 236 - Accrued Taxes or account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in account 439 - Adjustments to Retained Earnings.
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind included in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

Line No.	Kind of Tax (See Instruction 5)	OTHER THAN INCOME AND INCOME TAXES DURING YEAR						TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS
		BALANCE AT BEGINNING OF YEAR	BY DEBIT OR CREDIT TO ACCOUNT	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO.	AMOUNT DEBIT	ACCT. NO.	AMOUNT CREDIT	
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2	Taxes Other Than Income Account (408)							
3	Utility Reg Assessment Fees Acct 408.10							
4	Property Taxes Acct (408.11)							
5	Payroll Taxes Acct (408.12)							
6	Other Taxes and Licenses Acct (408.13)							
7	Other Than Inc., Other Inc. and Ded. Acct 408.2							
8								
9								
10	Total - Taxes Other Than Income							
11								
12	Income Taxes Acct (409)							
13	Fed Inc Taxes, Util. Oper. Inc Acct (409.10)							
14	State Inc. Taxes, Util. Oper. Inc. Acct (409.11)							
15	Local Inc. Taxes, Util. Oper. Inc. Acct. (409.12)							
16	Inc. Taxes, Other Inc. and Ded. Acct (409.20)							
17	Inc. Taxes, Extraordinary Items Acct (409.30)							
18	Other Income Taxes (specify)							
19								
20	Total - Income Taxes							
21								
22	Deferred Income Taxes Acct-(410)							
23	Def. Fed. Inc. Taxes Acct-(410.10)							
24	Def. State Inc. Taxes Acct (410.11)							
25	Def. Local Inc. Taxes Acct (410.12)							
26	Other Deferred Taxes Acct. (410.20)							
27								
28	Total - Deferred Income Taxes							
29								
30	Deferred Inc. Taxes Credit Acct-(411)							
31								
32								
33								
34								
35	Investment Tax Credits Acct (412)							
36								
37								
38								

419-B. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER ACCT 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

(Company Name)

**422-A. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return filed with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxes on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent with respect to the year's income is such as to permit the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxes paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxes on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Federal Income Tax	_____	_____
Total	_____	_____

8. If the taxes, per tax return, differ from amounts shown in the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422-B. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	
2	Adjustments made to determine taxable income*	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	Net additions to or deductions from amount shown on Line 1	
34		
35	Federal surtax net income (surtax \$ at applicable rate of tax of %)	

* List additional income items first, followed by additional deductions.

(Company Name)

500. WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gal. Per day) (c)
1	Water Delivered for Distribution & Sale:	46,280,790	126,797
2	Water Obtained from Company Sources		
3	Water Obtained from Other Independent Utilities		
4	Total Water Delivered	46,280,790	126,797
5	Metered Sales:		
6	Residential	10,837,194	29,691
7	Commercial	1,576,015	4,318
8	Industrial	727,719	1,994
9	Public		
10	Other Water Utilities		
11	Private Fire Protection		
12	Public Fire Protection		
13	Other Metered Service Identify _____		
14	Total Metered Sales	13,140,928	36,003
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Service Identify _____		
21	Total Unmetered Sales		
22	Total Gallons Delivered	13,140,928	36,003
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	1,370,290	3,754
26	Blow-off Use	3,842,580	10,528
27	Others: Identify _____		
28	Unauthorized Use		
29	Unavoidable Leakage _____ gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	20,937,840	57,364
32	Others Identify _____		
33	Total Allowances & Adjustments	26,150,710	71,646
34	Unaccounted-for-Water	6,989,152	
35	Percentage of Unaccounted-for-Water	15.1%	

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING the YEAR

Submit information separately for each of the six functional groups listed below with respect to major physical changes to plant-in-service costing more than \$500, per project, during the year involving either additions, improvements, retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the the District Served. Attach additional sheets as necessary.

1. Source of Supply 2. Power and Pumping 3. Purification 4. Distribution 5. General 6. Other Tangible

2. Power and Pumping. New high service water pump purchased and installed.

New pressure reducing valve installed.

New pump control valve purchased and installed with a new isolation valve.

4. Distribution. 280' of water line installed Lake Road to Brown's Run.

Eliminated dead end with a loop at Highland Condos 1118 to 1134.

Eliminated dead ends with a loop at Highland Townhouses 1508 to 1524 to main line.

Purchased and installed new pressure reducing valve on Imperial Road.

300' of 6" waterline installed on Gardner Road.

Three (3) new gate valves installed on main line at Gristmill Road.

Water Storage Tank Cleaned and Inspected.

Water Storage Tank exterior bottom painted.

(Company Name)

502. PA-DEP ANNUAL WATER SUPPLY REPORTS

Attach copies of the Annual Water Supply Reports submitted to PA-DEP for the calendar year. Each stand alone water system is required to file a separate report. Below separately list the Names of each District, Division or System for which reports are attached and the number of pages including all attachments thereto.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10

(Company Name)

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02		Allegheny		
03		Armstrong		
04		Beaver		
05		Bedford		
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10		Butler		
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16		Clarion		
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32		Indiana		
33		Jefferson		
34		Junata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset	1172	1172
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65		Westmoreland		
66		Wyoming		
67		York		
Totals			0	0
Total Population of Territory Served (Estimated)				

Hidden Valley Utility Services, LP

(Company Name)

For the Year Ended December 31, 2015

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Maryland

County of Frederick

JAMES KETTLER

(Name of affiant)

PRESIDENT

(Official title of affiant)

of Hidden Valley Utility Services, L.P.

(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including Jan 1, 2015 to and including Dec. 31, 2015

Subscribed and sworn to and before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

Handwritten signature of affiant

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Maryland

County of Frederick

JAMES KETTLER

(Name of affiant)

PRESIDENT

(Official title of affiant)

of Hidden Valley Utility Services, L.P.

(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including Jan 1, 2015 to and including Dec. 31, 2015

Subscribed and sworn to before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

Handwritten signature of affiant

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

COMPANCLASS	UT_NUM	YEAREN	PLT_SVC	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
Hidden Va	C	210117	2015	#####	0	0

***This sheet is for PUC use only.**

MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	OP_REV	OP-EXP	DEP_EXP
2,937	973,353	516,985	0	143850	115225	63782

AMORT_LTD_TRM_ADJ	AMORT_OTR	AMORT_PL_AQ	FED_INC_TAX
0	0	0	0

ST_INC_TAX	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC
0	0	179007	-35157	0

OTH_DED	NET_INCOME	RES_MET_CUST	RES_UNMET_CU	COMM_MET_CUST
0	-35157	1131	19	18

COMM_UNMET_CUST IND_MET_CUST IND_UNMET_CUPVT_FR_MET_CUST
0 1 0 0

PUB_FR_PRO_CUST	SLS_PUB_A_CUST	SLS_WAT_UT	TTL_CUST
0	0	0	1,169

RES_GAL_MET	RES_GAL_UNMET	RES_REV_MET	RES_REV_UNMET	AV_RES_USE
10,837	0	66,505	55,080	9.423478261

AV_RES_BILL PERC_UNAC_WAT
105.726087 15.10%

Hidden Valley Utility Services, LP
(Company Name)

For the Year Ended December 31, 2015

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Maryland

County of Frederick

as:

JAMES KETTLER
(Name of affiant)

PRESIDENT
(Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including JAN 1, 2015 to and including DEC. 31, 2015

Subscribed and sworn to and before me, a Notary Public
in and for the State and County above-named, this 26th day of JUNE 2019

April 27, 2020
My commission expires Christina L. Barnhard
(Signature of officer authorized to administer oaths)

Christina L. Barnhard
(Signature of Affiant)

CHRISTINA L. BARNHARD
NOTARY PUBLIC
FREDERICK COUNTY
MARYLAND
MY COMMISSION EXPIRES APRIL 27, 2020

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Maryland

County of Frederick

as:

JAMES KETTLER
(Name of affiant)

PRESIDENT
(Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P.
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including JAN 1, 2015 to and including DEC. 31, 2015

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 26th day of JUNE 2019

April 27, 2020
My commission expires Christina L. Barnhard
(Signature of officer authorized to administer oaths)

Christina L. Barnhard
(Signature of Affiant)

CHRISTINA L. BARNHARD
NOTARY PUBLIC
FREDERICK COUNTY
MARYLAND
MY COMMISSION EXPIRES APRIL 27, 2020

RECEIVED

JUN 27 2004

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Jonathan P. Nase, Esquire
David P. Zambito, Esquire



17 North Second Street
Suite 1410
Harrisburg, PA 17101

To:

VIA HAND DELIVERY

Kathy Aunkst
**PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**
Commonwealth Keystone Building – 2 North
400 North Street
Harrisburg, PA 17120