



June 27, 2019

VIA HAND DELIVERY

Jonathan P. Nase

Direct Phone 717-773-4191

Direct Fax 215-372-2340

jnase@cozen.com

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
Harrisburg, PA 17120

Re: Pennsylvania Public Utility Commission v. Hidden Valley Utility Services, L.P. (Wastewater and Water); Docket Nos. R-2018-3001307 and R-2018-3001306

Corrected Annual Reports for 2015-2018

Dear Secretary Chiavetta:

In compliance with Ordering Paragraph 9 of the Commission's Opinion and Order entered in this proceeding on March 29, 2019, enclosed for filing with the Pennsylvania Public Utility Commission are corrected annual reports for the years 2015-2018 for both Hidden Valley Utility Services, L.P. (water) and Hidden Valley Utility Services, L.P. (wastewater). Also enclosed is correspondence from Constance E. Heppenstall, Senior Project Manager, Rate Studies of Gannett Fleming Valuation and Rate Consultants, LLC, indicating that she reviewed the corrected annual reports prior to submission to the Commission.

As required by Ordering Paragraph 9, copies of the corrected annual reports are being served on the Bureau of Technical Utility Services. Additional copies are being served as indicated on the enclosed Certificate of Service.

Thank you for your attention to this filing. Should you have any questions or concerns, please contact me.

Sincerely,

COZEN O'CONNOR

By: Jonathan P. Nase
Counsel for *Hidden Valley Utility Services, L.P.*

JPN:kmg
Enclosure

cc: Honorable Mark A. Hoyer
Honorable Katrina L. Dunderdale
Paul Diskin, Director, Bureau of Technical Utility Services
Kathy Aunkst, Secretary's Bureau
Per Certificate of Service
James M. Kettler

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JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Gannett Fleming

Excellence Delivered As Promised

June 19, 2019

VIA E-MAIL

Mr. Jim Kettler, President
Hidden Valley Utility Services, LP
811 Russell Ave., Suite F
Gaithersburg, MD 20879

Dear Mr. Kettler:

Review of Pennsylvania Public Utility Commission Annual Reports

In conformance with the requirement on page 91 of the Opinion and Order of the Pennsylvania Public Utility Commission (Commission) in Docket No. R-2018-3001306 and R-2018-3001307, we acknowledge, as a rate consultant, that we have reviewed the attached Annual Reports of the Hidden Valley Utility Services, LP (the Company) for the years 2015-2018.

The Order states that "within ninety (90) days after the date of entry of this Opinion and Order in this proceeding, Hidden Valley Utility Services, L.P shall file with the Commission's Secretary's Bureau and the Commission's Bureau of Technical Utility Services corrected annual reports for the years 2015-2018. These annual reports shall be prepared or reviewed by a rate consultant prior to submission to the Commission."

We certify that we have reviewed and ensured the accuracy of the attached corrected Water and Sewer Annual Reports for the years 2015-2018, based on the financial information provided to us by the Company.

RECEIVED

JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Very truly yours,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

Constance E. Heppenstall
Senior Project Manager, Rate Studies

cc: Jonathan P. Nase via email jnase@cozen.com

Gannett Fleming Valuation and Rate Consultants, LLC

P.O. Box 67100 • Harrisburg, PA 17106-7100 | 207 Senate Avenue • Camp Hill, PA 17011-2316

t: 717.763.7211 • f: 717.763.4590

www.gfvrc.com

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission, et al.

v.

Hidden Valley Utility Services, L.P

Docket No. R-2018-3001306,
R-2018-3001307 *et al.*

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing **Corrected Annual Reports for 2015-2018**, upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

VIA FIRST CLASS MAIL:

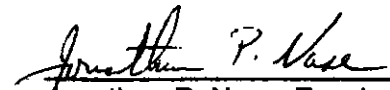
Allison Kaster, Esquire
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2 West
P.O. Box 3265
Harrisburg, PA 17105-3265
E-mail: akaster@pa.gov
Counsel for *Bureau of Investigation & Enforcement*

Christine Maloni Hoover, Esquire
Lauren Castor, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
E-mail: CHoover@paoca.org
LCastor@paoca.org
Counsel for *Office of Consumer Advocate*

Robert Kollar
1374 Langport Drive
Pittsburgh, PA 15241
E-mail: bob@kkacpas.com

William H. Stewart, Esquire
Vuono & Gray, LLC
310 Grant Street
Suite 2310, Grant Building
Pittsburgh, PA 15219
E-mail: wstewart@vuonogray.com
Counsel for *Hidden Valley Foundation Inc.*

Dated: June 27, 2019



Jonathan P. Nase, Esquire
Counsel for *Hidden Valley Utility Services, L.P*

**Hidden Valley Utility Services, L.P – Water
PUC 2018 Corrected Annual Report**

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JUN 27 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**CLASS "C" WATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
210117

Company:

Hidden Valley Utility Services, LP

Address:

811 Russell Ave. Suite 302, Gaithersburg, MD 20

Address	City	State	Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2018

Telephone Number 301-252-7832

Fax Number 301-990-8973

E-Mail kettlerjmk@aol.com

**Officer to whom correspondence
concerning this report should be addressed:**

James Kettler

First Name	Last Name

President

Title

811 Russell Ave., Suite 302, Gaithersburg, MD 20

Address	City	State	Zip

RECEIVED
JUN 27 2019
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

(Company Name)

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	(Company Name)	
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GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each water utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in the N.A.R.U.C. Systems of Accounts. The N.A.R.U.C. System of Accounts defines Class C companies as those with annual revenues of less than \$200,000.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed using data on a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

(Company Name)

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules require a comparison of figures of the previous year, the figures reported must be based upon those shown in the annual report of the previous year or an appropriate explanation should be given why different figures were used.

10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.

11. Throughout this report money items should be rounded off to the nearest dollar.

12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978

SECTION 504. Reports by Public Utilities

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) **General rule.** -- If any public utility, ...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission, ...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) **Continuing offenses.** -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission, ...shall be a separate and distinct offense.

Hidden Valley Utility Services, LP	For the Year Ended December 31, 2018
(Company Name)	
GENERAL INFORMATION	
1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.	
James M. Kettler	
811 Russell Ave. Suite 302 Gaithersburg, MD 20879	
2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization structure and date organized	
Pennsylvania	
1-Sep-05	
3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.	
N/A	
4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.	

(Company Name)	
----------------	--

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.

2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.

3. Purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers.

4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by distribution system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.

6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.

7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.

8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.

9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.

10. Other important changes not provided for elsewhere.

(Company Name)

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1.

NA

2.

NA

3.

NA

4.

NA

5.

NA

6.

NA

7.

NA

8.

NA

9.

NA

10.

DEFINITIONS

"Accounts" means the accounts prescribed in the NARUC System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

**DEFINITIONS
(Continued)**

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility” as used herein and when not otherwise indicated in the context, means any public utility which the uniform system of accounts is applicable.

“Contributions - in - Aid - of Construction - This account shall include:

A) 1. Any amount or item of money, services or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utility's property, facilities, or equipment used to provide utility service to the public.

2. Amounts transferred from account 252 - Advances for Construction, representing unrefunded balances of expired contracts or discounts resulting from termination of contracts in accordance with the Commission's rules and regulations.

3. Compensation received from governmental agencies and others for relocation of water mains or other plants.

4. Any amount of money received by a utility, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility and which is utilized to offset the federal, state, or local income tax effect of taxable contributions in aid of construction, taxable amounts transferred from account - 252 Advances for Construction, and taxable compensation received from governmental agencies and others for relocation of water mains or other plants shall be reflected in a sub-account of this account.

DEFINITIONS
(Continued)

"Contributions - in - Aid - of Construction - This account shall include:

B) The credits to this account shall not be transferred to any other account without the approval of the Commission.

C) The records supporting the entries to this account shall be so kept that the utility can furnish information as to the purpose of each donation, the conditions, if any, upon which it was made, the amount of donations from (a) states, (b) municipalities, (c) customers, and (d) others, and the amount applicable to each utility department.

Note:--There shall not be included in this account advances for construction which are ultimately to be repaid wholly or in part.

(See account 252 - Advances for Construction).

Hidden Valley Utility Services, LP

For the Year Ended December 31, 2018

(Company Name)

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries that are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

4. Is cumulative voting permitted? Yes/No

5. State the total number of Board or Directors meetings held during year.

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

8. State the total number of voting security holders and the total of all voting securities as of December 31.

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

10. State the number of votes controlled by management, other than officers of the Corporation.

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.

2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities
							Number of votes as of				(See Instruction #2)
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
1	James Kettler		811 Russell Ave. Suite 302	Gaithersburg	MD	20879	99				
2	Kettler Brothers of Hidden Valley, Inc		911 Russell Ave. Suite 302	Gaithersburg	MD	20879	1				
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16	Total votes of all voting securities										
17	Total number of security holders										
18	Total votes of security holders listed above										

(Company Name)		
----------------	--	--

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

Hidden Valley Utility Services, LP							For the Year Ended December 31, 2018			
(Company Name)										
103. DIRECTORS										
1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.										
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.										
Line No.	Directors Name and Title (a)	Principal Business Address					Term Began	Term Expires	Meetings Attended	Fees Paid
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	(g)	(h)	(i)	(j)
1	James M. Kettler	811 Russell Ave. Suite 302	Gaithersburg,	MD	20879	301-252-7832	9/1/2005			0
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
	* Executive Committee									
	** Chairman of Executive Committee									

(Company Name)

104. OFFICERS

		Principal Business Address						
Line No.	Official Title & Name (a)	Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	James Kettler	811 Russell Ave. Suite 302	Gaithersburg	MD	20879	301-252-7832	301-990-8973	kettlerimk@aol.com
3	Vice-President							
4	Glenn Fodor	P.O. Box 4146	Hidden Valley	PA	15502	724-640-7902		
5								
6								
7								
8	Treasurer							
9								
10	Assistant Treasurer							
11								
12	Comptroller							
13								
14								
15								
16	Auditor							
17								
18	Engineer							
19								
20								
21	General Manager							
22								
23								
24								

(Company Name)

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	1,655,277	1,694,469	39,192
3	102.0 Utility Plant Leased To Others	202			0
4	103.0 Property Held for Future Use	203			0
5	104.0 Utility Plant Purchased or Sold				0
6	105.0 Construction Work in Progress	204			0
7	106.0 Completed Construction Not Classified				0
8	Total Utility Plant		1,655,277	1,694,469	39,192
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	1,104,216	1,171,299	67,083
11	108.2 Utility Plant Leased to Others	205			0
12	108.3 Property Held for Future Use	205			0
13	Total Accumulated Depreciation		1,104,216	1,171,299	67,083
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service				0
16	110.2 Utility Plant Leased to Others				0
17	Total Accumulated Amortization		0	0	0
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206			0
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments				0
21	Total Utility Plant Adjustments		0	0	0
22	TOTAL NET UTILITY PLANT		551,061	523,170	(27,891)
23	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
24	OTHER PROPERTY		xxx	xxx	xxx
25	121.0 Non-Utility Property				0
26	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				0
27	Total Other Property		0	0	0
28	INVESTMENTS		xxx	xxx	xxx
35	124.0 Utility Investments	210			0
39	Total Investments		0	0	0
40	TOTAL OTHER PROPERTY AND INVESTMENTS		0	0	0

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash		11,619	1,274	(10,345)
3	132.0 Special Deposits - Interest and Dividends				0
4	141.0 Customers Accounts Receivable		34,620	31,849	(2,771)
5	142.0 Other Accounts Receivable	211			0
6	143.0 Accumulated Provision for Uncollectible Accounts-Credit				0
7	144.0 Notes Receivable	211			0
8	145.0 Accounts Receivable from Affiliated Company	213			0
9	146.0 Notes Receivable from Affiliated Company	212			0
10	151.0 Plant Materials and Supplies	214	759	759	0
11	162.0 Prepayments	215-418			0
12	174.0 Miscellaneous Current & Accrued Assets	216	12,120	12,056	(64)
13	TOTAL CURRENT & ACCRUED ASSETS		59,118	45,938	(13,180)
14	DEFERRED DEBITS		XXX	XXX	XXX
15	186.1 Deferred Rate Case Expense	221			0
16	186.2 Deferred Debits	222			0
17	190.0 Accumulated Deferred Income Taxes	419-420			0
18	TOTAL DEFERRED DEBITS		0	0	0
19	TOTAL ASSETS & OTHER DEBITS		610,179	569,108	(41,071)

(Company Name)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

			Schedule No.	Balance Beginning of Year	Balance End of Year	Increase/ (Decrease)
Line No.	Account Number and Title (a)		(b)	(c)	(d)	(e)
1	EQUITY CAPITAL & LIABILITIES			XXX	XXX	XXX
2	EQUITY CAPITAL			XXX	XXX	XXX
3	201.0	Common Stock Issued				0
4	202.0	Preferred Stock Issued				0
5	211.0	Other Paid-In Capital		355,485.00	231,943.00	-123542
6	214.0	Retained Earnings	223			0
7	218.0	Retained (Sole Proprietorships & Partnerships)				0
8	TOTAL EQUITY CAPITAL			355485	231943	-123542
9						
10	LONG-TERM DEBT			XXX	XXX	XXX
11	223.0	Advances from Affiliated Companies				0
12	224.0	Other Long-term Debt	224			0
13	TOTAL LONG-TERM DEBT			0	0	0

(Company Name)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		7194	56665	49471
3	232.00 Notes Payable	225	247500	280500	33000
4	233.00 Accounts Payable to Affiliated Companies	226			0
5	234.00 Notes Payable to Affiliated Companies	227			0
6	235.00 Customers' Deposits-Billing				0
7	236.11 Accrued Taxes	418			0
8	237.10 Accrued Interest				0
9	241.00 Miscellaneous Current and Accrued Liabilities	228			0
10	TOTAL CURRENT AND ACCRUED LIABILITIES		254694	337165	82471
11	DEFERRED CREDITS		XXX	XXX	XXX
12	252.00 Advances for Construction	229			0
13	253.00 Other Deferred Credits	230			0
14	255.10 Accumulated Deferred Investment Tax Credit				0
15	TOTAL DEFERRED CREDITS		0	0	0
16					
17	OPERATING RESERVES		XXX	XXX	XXX
18	265.00 Operating Reserves				0
19	TOTAL OPERATING RESERVES		0	0	0
20	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
21	271.00 All Contributions (See Definition pg. 8)	231			0
22	TOTAL NET (CIAC)		0	0	0
	TOTAL LIABILITIES & OTHER CREDITS		254694	337165	82471

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title	Balance Previous Year	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization					0
3	302.10 Franchises					0
4	339.10 Other Plant and Miscellaneous Equipment					0
5	Total Intangible Plant	0	0	0	0	0
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights					0
8	304.20 Structures and Improvements					0
9	305.20 Collection and Impounding Reservoirs					0
10	306.20 Lake, Rivers and Other Intakes					0
11	307.20 Wells and Springs	80100				80100
12	308.20 Infiltration Galleries and Tunnels					0
13	309.20 Supply Mains					0
14	310.20 Power Generation Equipment					0
15	311.20 Pumping Equipment	81316	10229			91545
16	339.20 Other Plant and Miscellaneous Equipment					0
17	Total Source of Supply and Pumping Plant	161416	10229	0	0	171645
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights					0
20	304.30 Structures and Improvements					0
21	310.30 Power Generation Equipment					0
22	311.30 Pumping Equipment	602441				602441
23	320.30 Water Treatment Equipment					0
24	339.30 Other Plant and Miscellaneous Equipment					0
25	349.30 Instrumentation					0
26	350.30 Wastewater Treatment Equipment					0
27	Total Water Treatment Equipment	602441	0	0	0	602441
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights					0
30	304.40 Structures and Improvements					0
31	310.40 Power Generation Equipment					0
32	311.40 Pumping Equipment					0
33	330.40 Distribution Reservoirs and Standpipes	314735				314735
34	331.40 Transmission and Distribution Mains	549895	5664			555559
35	333.40 Services					0
36	334.40 Meters and Meter Installations		23299			23299
37	335.40 Hydrants					0
38	336.40 Backflow Prevention Devices					0
39	339.40 Other Plant and Miscellaneous Equipment					0
40	Total Transmission and Distribution Plant	864630	28963	0	0	893593
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights					0
43	304.50 Structures and Improvements					0
44	340.50 Office Furniture and Equipment					0
45	341.50 Transportation Equipment					0
46	342.50 Stores Equipment					0
47	343.50 Tools, Shop and Garage Equipment					0
48	344.50 Laboratory Furniture & Equipment					0
49	345.50 Power Operated Equipment					0
50	346.50 Communication Equipment					0
51	347.50 Miscellaneous Equipment	26790				26790
52	348.50 Other Tangible Plant					0
53	Total General Plant	26790	0	0	0	26790
54	TOTAL WATER PLANT-IN-SERVICE	1655277	39192	0	0	1694469

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance	Additions (c)	Retirements (d)	Adjustments (e)	Balance
		Previous Year (b)				at End of Year (f)
1						0
2						0
3						0
4						0
5						0
6						0
7	TOTALS	0	0	0	0	0

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated	Balance at	Additions	Transfers	Balance
		in Service Date (b)	Beginning of Year (c)	During Year (d)	to Plant in Service (e)	at End of Year (f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8		TOTALS	0	0	0	0

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of '\$500 or 1%, whichever is less, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

			Estimate	Projected
	Description of Work	Balance	Total Cost of	In-Service
Line		End of Year	Construction	Date
No.	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	\$0	\$0	

(Company Name)

**205. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108.1, 108.2 and 108.3**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Account No.	108.1	108.2	108.3
		Total (b)	Utility Plant In Service (c)	Utility Plant Leased to Others (d)	Property Held for Future Use (e)
1	Balance Beginning of Year	1104218	1104218		
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	67081	67081		
5	413. Income from Utility Plant Leased to Others				
6					
7					
8					
9					
10	Total Depreciation Provisions	67081	67081	0	0
11	Recoveries from Insurance				
12	Salvage Realized from Retirements				
13	Other Credits (Describe)				
14					
15					
16					
17					
18	Total Credits During Year	0	0	0	0
19	Total Credits	67081	67081	0	0
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX
21	Retirement of Utility Plant				
22	Cost of Removal				
23	Other Debits (Describe)				
24					
25					
26					
27					
28	Total Debits During Year	0	0	0	0
29	Balance at End of Year	1171299	1171299	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1	Project No. 2	Project No. 3	Project No. 4	Totals (f)
		Amount (b)	Amount (c)	Amount (d)	Amount (e)	
1	Book Plant - Net					0
2	PUC Difference (Ratemaking)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						0
8						0

(Company Name)

210. INVESTMENTS - Account No. 124.0

1. Report below investments in Account No. 124.0, Utility Investments
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which was carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
TOTALS				0	0	0	0	0

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

Hidden Valley Utility Services, LP				For the Year Ended December 31, 2018
(Company Name)				

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning	Ending	Interest	Beginning	Ending
		1/1/____	12/31/____	Revenue	1/1/____	12/31/____
		(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7	TOTALS	0	0	0	0	0

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS			0		0

Hidden Valley Utility Services, LP		For the Year Ended December 31, 2018			
(Company Name)					
213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0					
1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.					
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.					
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.					
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.					
				Name Of Affiliate	
Line No.	Item (a)	Total (b)	(c)	(d)	(e)
	NAME OF AFFILIATE				
1	Balance at Beginning of Year				
2	Debits During Year	XXX	XXX	XXX	XXX
3	Cash Dispensed				0
4	Materials and Supplies Sold				0
5	Services Rendered				0
6	Joint Expense Transferred				
7	Interest and Dividends Receivable				
8	Rents Receivable				
9	Securities Sold				
10	Other Debits (Specify)				
11	Travel and Entertainment Costs				
12					
13					
14	Total Debits During Year	0	0	0	0
15	Total Debits	0	0	0	0
16					
17	Credits During Year	XXX	XXX	XXX	XXX
18	Cash Received				0
19	Water Purchased				0
20	Fuel Purchased				0
21	Materials and Supplies Purchased				0
22	Services Received				0
23	Joint Expense Transferred				0
24	Interest and Dividends Payable				0
25	Rents Payable				0
26	Securities Purchased				0
27	Transferred to Account 145				0
28	Other Credits (Specify)				0
29					0
30					0
31					0
32	Total Credits During Year	0	0	0	0
33	Balance at End of Year	0	0	0	0

Hidden Valley Utility Services, LP		For the Year Ended December 31, 201		
(Company Name)				
214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0				
1. Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balances in Account No. 151.0 at the beginning and end of the year.				
2. Important inventory adjustments during the year of the materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.				
Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Liquid chlorine	759	759	0
2				0
3				0
4				0
5				0
6				0
7				0
8				0
9				0
10				0
11				0
12				0
13				0
14				0
15				0
16				0
17				0
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30	Total	759	759	0

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance	Additions (c)	Reductions or	Adjustments (e)	Balance
		Beg. of Year		Deletions		End of Year
		(b)		(d)		(f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	0.00	0.00	0.00	0.00	0.00

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance	Additions (c)	Reductions or	Adjustments (e)	Balance
		Beg. of Year		Deletions		End of Year
		(b)		(d)		(f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

(Company Name)		
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221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE

Account No. 186.1

Please provide particulars regarding activity associated with the beginning and ending balance in

Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1						
2						
3						
4						
5						
6						
7						
8	TOTALS	\$0	\$0		\$0	\$0

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE

Account No. 186.2

This Account should include a breakdown of the accounts that constitute the beginning and ending balance

Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE
Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
 2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item	Amounts
	(a)	(b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXX
2	Balance Beginning of Year	
3	Changes to Account:	XXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	
8	Total Unappropriated Retained Earnings	0
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	0
16	Total Appropriated Retained Earnings	0
17	Total Retained Earnings	0
	* Requires Commission approval prior to use.	
Notes to Retained Earnings:		

(Company Name)

224. LONG -TERM DEBT - Account No. 224.0

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate	Amount	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
						(f)	(g)	(b)	(i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18	Total Obligations Other Than PENNVEST			0	0		0	0	0
19	PENNVEST Obligations	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations			0	0		0	0	0
38	TOTAL OBLIGATIONS			0	0		0	0	0

* Total amount outstanding without reduction for amount held by respondent.

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in

Account No. 232.0 - Notes Payable

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	Donald McCree	Loan	10/24/2014	10/24/2020	280500	7%
2						
3						
4						
5						
6						
7						
8				TOTAL	280500	

**226. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 233.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in

Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL	0	

(Company Name)		
----------------	--	--

227. NOTES PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL	0	

228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	0	0	0	0	0

Hidden Valley Utility Services, LP			For the Year Ended December 31, 2018			
(Company Name)						

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0**

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 252.0 - Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	0	0	0	0	0

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the beginning and ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1						0
2						0
3						0
4						0
5						0
6						0
7						0
8	TOTALS	0	0	0	0	0

(Company Name)

**231. CONTRIBUTIONS IN AID OF CONSTRUCTION
SUPPORTING SCHEDULE - Account No. 271.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in
Account No. 271.0 - Contributions in Aid of Construction.

Line No.	Date (a)	Source of Contribution (b)	Description of Project (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
			TOTALS	0

(Company Name)

**400. COMPARATIVE INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance	Balance	Increase/ Decrease (f)
			End of of Year (d)	Previous Year (e)	
1	400.0 Operating Revenues	401	148523	143193	5330
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		194280	129957	64323
5	403.0 Depreciation Expense		67082	67082	0
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417			0
7	407.0 Amortization, Other	417			0
8	408.0 Taxes Other Than Income	418			0
9	409.10 Federal Income Taxes, Utility Operating Income	419			0
10	409.11 State Income Taxes, Utility Operating Income	419			0
11	409.12 Local Income Taxes, Utility Operating Income				0
12	410.0 Deferred Income Tax	420			0
13	Tax Credits				0
14	412.1 Investment Tax Credits, Deferred to Future Periods				0
15	Utility Operating Capital & Costs				0
16	Total Tax Credits		0	0	0
17	TOTAL UTILITY OPERATING EXPENSES		261362	197039	64323
18					
19	NET UTILITY OPERATING INCOME (LOSS)		-112839	-53846	-58993
20					0
21	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
22					0
23	TOTAL OTHER OPERATING INCOME (LOSS)		0	0	0
24					0
25	NON OPERATING INCOME		XXX	XXX	XXX
26	421.0 Non-Utility Income				0
27					0
28	TOTAL NON-OPERATING INCOME		0	0	0
29					0
30	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
31	408.0 Taxes Other Than Income, Other Income and Deductions				0
32	409.2 Income Taxes, Other Income and Deductions				0
33	416.0 Cost & Expenses of Merchandising, jobbing and Contract Work				0
34	426.0 Miscellaneous Non-Utility Expenses				0
35	427 Interest Expense				0
36					0
37	TOTAL NON-OPERATING DEDUCTIONS		0	0	0
38					0
39	NET INCOME (LOSS)		-112839	-53846	-58993
40					0
41					0
42				148	-148
43					0
44					0
45					0
46					0

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WATER SALES REVENUE		XXX	XXX	XXX
2	460.0 Unmetered Water Revenue		XXX	XXX	XXX
3	460.1 Residential		51,264	51,264	0
4	460.2 Commercial		936	936	0
5	460.3 Industrial				0
6	460.4 Public				0
7	460.5 Other		720	720	0
8					0
9	Total Unmetered Water Revenue		52,920	52,920	0
10					
11	461.0 Metered Water Revenue		XXX	XXX	XXX
12	461.1 Residential		79,119	74,739	4,380
13	461.2 Commercial		10,160	9,210	950
14	461.3 Industrial				0
15	461.4 Public				0
16	461.5 Multiple Family Dwellings				0
17	461.6 Other				0
18					0
19	Total Metered Water Revenue		89,279	83,949	5,330
20					
21	462.1 Public Fire Protection		0	0	0
22	462.2 Private Fire Protection		6,324	6,324	0
23	464.0 Other Sales to Public (Special Contracts)	404			0
24	466.0 Sales for Resale	405			0
25	467.0 Interdepartmental Sales				0
26	468.0 Other				0
27					0
28	TOTAL WATER SALES¹		148,523	143,193	5,330
29					
30	OTHER WATER REVENUES		XXX	XXX	XXX
31	470.0 Forfeited Discounts				0
32	471.0 Miscellaneous Service Revenues				0
33	472.0 Rents from Water Property				0
34	473.0 Interdepartmental Rents				0
35	474.0 Other Water Revenues	406			0
36					0
37	TOTAL OTHER WATER REVENUES		0	0	0
38					
39	TOTAL WATER SALES & OTHER REVENUES		148,523	143,193	5,330
	¹ This line -- Total Water Sales -- is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-18).				

Hidden Va		HIDDEN VALLEY UTILITY SERVICES L.P.	For the Year Ended December 31, 2018	
		(Company Name)		
402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA				
Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.				
			Customers	Customers
			End of	End of
			Current	Previous
Line		Customer Classes	Year	Year
No.		(a)	(b)	(c)
1		Unmetered Sales	XXX	XXX
2		Residential	39	40
3		Commercial		
4		Industrial		
5		Public		
6		Other		
7		Public Fire		
8		Private Fire		
9		Total Unmetered Sales	39	40
10				
11		Metered Sales	XXX	XXX
12		Residential	1,159	1,155
13		Commercial	17	18
14		Industrial	1	1
15		Public		
16		Multiple Family Dwellings		
17		Other		
18		Private Fire		
19		Public Fire		
20		Sales for Resale		
21		Total Metered Sales	1,177	1,174

Hidden	HIDDEN VALLEY UTILITY SERVICES L.P.	For the Year Ended December 31, 2018	
	(Company Name)		

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Current Year (000 omitted) (b)	Gallons Sold Previous Year (000 omitted) (c)
1			
2	Unmetered Sales	XXX	XXX
3	Residential		
4	Commercial		
5	Industrial		
6	Public		
7	Other		
8	Public Fire		
9	Private Fire		
10	Total Unmetered Sales	0	0
11			
12	Metered Sales	XXX	XXX
13	Residential	11,419	10,676
14	Commercial	1,999	2,081
15	Industrial	16	88
16	Public		
17	Multiple Family Dwellings		
18	Other		
19	Public Fire		
20	Private Fire		
21	Sales for Resale		
22	Total Metered Sales	13,434	12,845
23			
24			
25			
26	Total Water Sales	13,434	12,845

FOOTNOTES:

(Company Name)

404. OTHER SALES TO PUBLIC WATER UTILITIES SUPPORTING SCHEDULE - Account No. 464.0

- 1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
- 2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues (f)	Revenue Per (1,000-Gal.) (g)
1							0
2							0
3							0
4							0
5							0
6							0
7							0
8							0
TOTALS					0		0

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS	0	0	0	0	0	0	0	0	0	0	0	0

(Company Name)

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
 2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1.							
2							
3							
4							
5							
6							
7							
8							
Totals				TOTALS	0	0	

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
Totals	0	0	0	0	0	0	0	0	0	0	0	0

(Company Name)

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line	Description	Amounts
No.	(a)	(b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	\$0

407. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

		Amount of Operating Expenses				
Line No.	Account Number and Title (a)	Schedule No. (b)	Current Year (c)	Previous Year (d)	Increase (Decrease) (e)	
	Salaries and Wages		XXX	XXX	XXX	
2	601.0 Employees	409	38089	38734	-645	
3	603.0 Officers, Directors and Majority Stockholders	409			0	
4	Total Salaries and Wages		38089	38734	-645	
5	604.0 Employee Pensions and Benefits	409-A			0	
6	610.0 Purchased Water	408			0	
7	615.0 Purchased Power		33551	34710	-1159	
8	616.0 Fuel for Power Production				0	
9	618.0 Chemicals	411-D	5094	4736	358	
10	620.0 Materials and Supplies				0	
11	Contractual Services		XXX	XXX	XXX	
12	631.0 Engineering	411-A	5657	322	5335	
13	632.0 Accounting	411-A	18558	2604	15954	
14	633.0 Legal	411-A	47646	4746	42900	
15	634.0 Management Fees	411-B	5912	6320	-408	
16	635.0 Testing	411-B	2629	3160	-531	
17	636.0 Other - Maintenance	411-B	5349	6988	-1639	
18	Total Contractual Services		85751	24140	61611	
19	640.0 Rents	411-C	20611	19528	1083	
20	650.0 Transportation Expenses		1341	902	439	
21	Insurance		XXX	XXX	XXX	
22	655.0 Vehicle	411-C	857	415	442	
23	655.0 General Liability	411-C	3714	1557	2157	
24	655.0 Workers Comp.	411-C	1897	2035	-138	
25	Total Insurance	411-C	6468	4007	2461	\$6,467.92 per detail
26	665.0 Regulatory Commission Expenses	411-C			0	
27	670.0 Bad Debt Expense				0	
28	660.0 Advertising Expense					
29	675.0 Miscellaneous Expenses	411-D	2018	2024	-6	\$2,017 per detail
30	Communications	411-D	1357	1176	181	
31		411-D			0	
32	Total Miscellaneous Expenses	411-D	3375	3200	175	
33	Total Water Operation and Maintenance Expense Accounts		\$ 194,279.59	129957	64460.59	

(Company Name)

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent.

2. The entries on Lines 1 to 8 under Columns (b) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Vender (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Purch. (1,000-Gal.) (e)	Cost of Purchased Water (f)	Cost Per (1,000-Gal.) \$ (g)
1							
2							
3							
4							
5							
6							
7							
8							
TOTALS					0	0	

* Size of meter from which delivery is made.

MONTHLY PURCHASES IN 1,000-GAL FROM VENDER

Line No.	January (b)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS	0	0	0	0	0	0	0	0	0	0	0	0

(Company Name)

408. (a) WATER OBTAINED FROM OWN SOURCE(S) In 1000-GALLON QUANTITIES

MONTHLY WATER OBTAINED IN 1,000-GAL FROM OWN SOURCE(S)

Line No.	January (a)	February (b)	March (c)	April (d)	May (e)	June (f)	July (g)	August (h)	September (i)	October (j)	November (k)	December (l)
1	4396	2574	3032	2445	3106	2230	2732	2464	2805	3097	2086	1696
2												
3												
4												
5												
6												
7												
8												
TOTALS	4396	2574	3032	2445	3106	2230	2732	2464	2805	3097	2086	1696
Line No.	IDENTIFY EACH SOURCE											
1	WELL #1											
2	WELL #2											
3												
4												
5												
6												
7												
8												
9												

Hidden Valley Utility Services, LP										For the Year Ended December 31, 2018	
(Company Name)											
409. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)											
Line No.	Account Number and Title		Totals from Schedule 407	Sources of	Sources of	Water	Water	Transmission	Transmission	Customer Accounts Expenses	Administrative
				Supply And Expenses - Operations	Supply And Expenses - Maintenance	Treatment Expenses Operations	Treatment Expenses Maintenance	And Distribution Operations	And Distribution Maintenance		And General Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Salaries and Wages		xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	601.0	Employees	38089	7500	4500	4500	5000	4589	6500	2000	3500
3	603.0	Officers, Directors, and Majority Stockholders									
4	604.0	Employee Pensions and Benefits *									
5	Total Salaries and Wages **		38089	7500	4500	4500	5000	4589	6500	2000	3500
6	Contractual Service		xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
7	630.0	Billing	5912							5912	
8	631.0	Engineering ***	5657			5657					
9	632.0	Accounting ***	18558								18558
10	633.0	Legal ***	47645								47645
11	634.0	Management Fees ***	5912							5912	
12	635.0	Contract Services Testing ***	2629			2629					
13	636.0	Other - Maintenance ***	5349						5349		
14	Total Contractual Service		91662	0	0	8286	0	0	5349	5912	66203
15	640.0	Rents ****	20611								20611
16	655.0	Insurance ****	6468								6468
17	665.0	Regulatory Commission Expense ****									
18	Miscellaneous Expense		xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
19	675	Communications Service	1357								1357
20	675	Travel									
21											
22											
23	Total Miscellaneous Expenses		1357	0	0	0	0	0	0	0	1357
24	TOTALS		158187	7500	4500	12786	5000	4589	11849	7912	98139
* For breakdown see Schedule 409-A											
** For breakdowns see Schedules 410											
*** For breakdown see Schedule 411-A & 411-B											
**** For breakdown see Schedule 411-C											

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE

Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses	
			for	
			Current Year (d)	Prior Year (e)
1	Pension			
2	Life Insurance			
3	Health Insurance			
4	Dental			
5	Eye Care			
6	Prescriptions			
7	Employee Recognition			
8	Physicals			
9	Tuition Assistance			
10	Death Benefits			
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)			
15	TOTALS	0	0	0

Utility	HIDDEN VALLEY	LITY SERVICES L.P.	For the Year Ended December 31, 2018					
Company Name								
409-B. CHEMICALS USED IN WATER TREATMENT DURING YEAR								
ACCOUNT No. 618								
Line No.	Identify Treatment Chemical Used	Bal at Beginning of year	Total Annual Purchased		Total Annual Used		Balance at Year End	
	(a)	\$	\$	Quantity	\$	Quantity	\$	Quantity
1								
2	GAS CHLORINE	0	1121	450	1,121	450	0	0
3	POLYPHOSPHATE	704	2,815	90	2,815	90	704	30
4	SODIUM HYPOCHLORITE	0	1,158	106	1,158		0	106
5							0	0
6							0	0
7							0	0
8							0	0
9							0	0
10							0	0
11							0	0
12							0	0
13							0	0
14							0	0
15							0	0
16							0	0
17							0	0
18							0	0
19							0	0
20		704	5,094	646	5,094	540	704	106

(Company Name)

410. EMPLOYEE PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, officers, office, operations, maintenance, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Hourly	3	3	38,091
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		3	3	38,091

(Company Name)	
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411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 631.0, 632.0 and 633.0

Provide a breakdown of Engineering Expense - Account No. 631.0.	
--	--

Line No.	Description of Project (a)	Expense (b)
1	Iron and maganese treatment studies	5,657
2		
3		
4		
5		
6		
7	TOTAL	5,657

Provide a breakdown of Accounting Expense - Account No. 632.0.	
---	--

Line No.	Type of Service (a)	Expense (b)
1	Rate case analysis	18,558
2		
3		
4		
5		
6		
7	TOTAL	18,558

Provide a breakdown of Legal Expense - Account No. 633.0.	
--	--

Line No.	Description of Service (a)	Expense (b)
1	McCloskey case and rate case leagal work	47,645
2		
3		
4		
5		
6		
7	TOTAL	47,645

Hidden Valley Utility Services, LP		For the Year Ended December 31, 2018
(Company Name)		
411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE		
Account Nos. 634.0, 635.0 and 636.0		
Provide a breakdown of Management Fees - Account No. 634.0.		
Line No.	Description of Management Fee (a)	Expense (b)
1	Billing and collections	5,912
2		
3		
4		
5		
6		
7	TOTAL	5,912
Provide a breakdown of Testing Expense - Account No. 635.0.		
Line No.	Type of Testing Services (a)	Expense (b)
1	Lab fees	2,629
2		
3		
4		
5		
6		
7	TOTAL	2,629
Provide a breakdown of Other - Maintenance Expense - Account No. 636.0.		
Line No.	Description of Maintenance (a)	Expense (b)
1	Leak repairs and general maintenance	5,349
2		
3		
4		
5		
6		
7	TOTAL	5,349

(Company Name)

411-C. CONTRACTUAL SERVICES SUPPORTING SCHEDULE

Account Nos. 640, 655 and 665.0

Provide a breakdown of Rentals Expense - Account No. 640.

Line No.	Identify Property or Equipment Rented (a)	Expense (b)
1		
2		
3		
4		
5		
6		
7	TOTAL	0

Provide a breakdown of Insurance Expense - Account No. 655.

Line No.	Type of Insurance (a)	Expense (b)
1	General liability	3,714
2	Workers comp	1,897
3	Other - auto and property	857
4		
5		
6		
7	TOTAL	6,468

Provide a breakdown of Regulatory Commission Expense - Account No. 665.

Line No.	Identify Case Docket (R) Number or Other Type Of Commission Expense (a)	Expense (b)
1		
2		
3		
4		
5		
6		
7	TOTAL	0

411-D. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 675.0

Provide a breakdown of Miscellaneous Expenses - Account No. 675.0.		Expenses
		\$
Line No.	Description of Miscellaneous Expenses	
1	License expense	981
2	Bank fees	711
3	office supplies	75
4	Other	251
5		
6		
7		
8		
9		
10		
11	TOTALS	2018

Hidden Valley Utility Services, LP					For the Year Ended December 31, 2018	
(Company Name)						
416. TRAVEL EXPENSES SUPPORTING SCHEDULE - Account No. 675.12						
Provide a breakdown of Travel Expense - Account No. 675.12						
Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS	0	0	0	0	0

(Company Name)

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.0, and 407.1

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Amortization of Property Losses - Account No. 407.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)	Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1					1				
2					2				
3					3				
4					4				
5					5				
6					6				
7		TOTALS	0	0	7		TOTALS	0	0

Amortization of Other Utility Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS	0	0

418.A TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated is actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

ACCRUED AND PREPAID TAXES DURING YEAR

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT	BY DEBIT OR	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				TOTAL ACCRUALS
		BEGINNING OF YEAR	CREDIT TO ACCOUNT	ACCT. NO.	AMOUNT DEBIT	ACCT. NO.	AMOUNT CREDIT	AND AMORTIZATIONS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2	TAXES ACCRUED (Account 236)							
3	Federal Surtax On Income							0
4	Federal Tax on Revenue							0
5	Federal Pensions Tax							0
6	Federal Unemployment Relief							0
7	State Unemployment Relief							0
8	State Capital Stock Tax							0
9	Gen Assessment - Pub Util Comm.							0
10	State Corporate Loans Tax							0
11	Local Real Estate Tax							0
12	PA Realty Tax							0
13	Other Taxes (specify)							0
14								0
15								0
16	TOTAL - TAXES ACCRUED	0	0		0		0	0
17								
18	PREPAYMENTS Acct (162)							
19								0
20								0
21								0
22								0
23								0
24								0
25								0
26								0
27								0
28								0
29								0
30								0
31								0
32								0
33								0
34	TOTAL - PREPAYMENTS	0	0		0		0	0
35								

418.B TAXES ACCRUED AND PREPAID DURING YEAR

5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.

6. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS
	(j)	(i)	WATER ACCT 408.1 (k)	WATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	
1						(n)
2						0
3		0				0
4		0				0
5		0				0
6		0				0
7		0				0
8		0				0
9		0				0
10		0				0
11		0				0
12		0				0
13		0				0
14		0				0
15		0				0
16		0	0	0	0	0
17						0
18						0
19	0					0
20	0					0
21	0					0
22	0					0
23	0					0
24	0					0
25	0					0
26	0					0
27	0					0
28	0					0
29	0					0
30	0					0
31	0					0
32	0					0
33	0					0
34	0	0	0	0	0	0
35						0

419-A TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to account 236 - Accrued Taxes or account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in account 439 - Adjustments to Retained Earnings.
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind included in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

OTHER THAN INCOME AND INCOME TAXES DURING YEAR

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT	BY DEBIT OR	BY DEBIT OR CREDIT TO OTHER ACCOUNTS			TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS
		BEGINNING OF YEAR	CREDIT TO ACCOUNT	ACCT. NO.	AMOUNT DEBIT	ACCT. NO. CREDIT	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2	Taxes Other Than Income Account (408)						
3	Utility Reg Assessment Fees Acct 408.10						
4	Property Taxes Acct (408.11)						
5	Payroll Taxes Acct (408.12)						
6	Other Taxes and Licenses Acct (408.13)						
7	Other Than Inc., Other Inc. and Def. Acct 408.2						
8							
9							
10	Total - Taxes Other Than Income						
11							
12	Income Taxes Acct (409)						
13	Fed Inc Taxes, Util. Oper. Inc Acct (409.10)						
14	State Inc. Taxes, Util. Oper. Inc. Acct. (409.11)						
15	Local Inc. Taxes, Util. Oper. Inc. Acct. (409.12)						
16	Inc. Taxes, Other Inc. and Def. Acct (409.20)						
17	Inc. Taxes, Extraordinary Items Acct (409.30)						
18	Other Income Taxes (specify)						
19							
20	Total - Income Taxes						
21							
22	Deferred Income Taxes Acct-(410)						
23	Def. Fed. Inc. Taxes Acct-(410.10)						
24	Def. State Inc. Taxes Acct (410.11)						
25	Def. Local Inc. Taxes Acct (410.12)						
26	Other Deferred Taxes Acct. (410.20)						
27							
28	Total - Deferred Income Taxes						
29							
30	Deferred Inc. Taxes Credit Acct-(411)						
31							
32							
33							
34							
35	Investment Tax Credits Acct (412)						
36							
37							
38							

419-B. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).

5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.

8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER ACCT 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1	0					0
2	0					0
3	0					0
4	0					0
5	0					0
6	0					0
7	0					0
8	0					0
9	0					0
10	0	0	0	0	0	0
11						0
12						0
13	0					0
14	0					0
15	0					0
16	0					0
17	0					0
18	0					0
19	0					0
20	0	0	0			0
21						0
22						0
23		0				0
24		0				0
25		0				0
26		0				0
27		0				0
28		0				0
29						0
30						0
31		0				0
32		0				0
33		0				0
34		0				0
35		0				0
36		0				0
37		0				0
38		0				0

(Company Name)

**422-A. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return filed with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxes on income are payable for the year.

2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.

3. If the tax situation of the Respondent with respect to the year's income is such as to permit the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.

4. Furnish particulars of any additional taxes paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.

5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxed on income or recovery of a tax refund.

6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.

7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per	Per PUC
	Tax Returns	Annual Report
Federal Income Tax	_____	_____
Total	_____	_____

8. If the taxes, per tax return, differ from amounts shown in the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422-B. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	
2	Adjustments made to determine taxable income*	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	Net additions to or deductions from amount shown on Line 1	
34		
35	Federal surtax net income (surtax \$ _____ at applicable rate of tax of _____ %)	

* List additional income items first, followed by additional deductions.

Hidden Valley Utility Services L.P. For the Year Ended December 31, 2018

(Company Name)

500. WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gal. Per day) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Obtained from Company Sources	32,661,850	89,485
3	Water Obtained from Other Independent Utilities		0
4	Total Water Delivered	32,661,850	89,485
5	Metered Sales:		
6	Residential	11,419,474	31,286
7	Commercial	1,998,956	5,477
8	Industrial	15,659	43
9	Public	0	0
10	Other Water Utilities	0	0
11	Private Fire Protection	0	0
12	Public Fire Protection	0	0
13	Other Metered Service Identify _____	0	0
14	Total Metered Sales	13,434,089	36,806
15	Unmetered Sales:		
16	Residential	0	0
17	Commercial		0
18	Industrial		0
19	Private Fire Protection	0	0
20	Public Fire Protection		0
21	Other Unmetered Service Identify _____	0	0
21	Total Unmetered Sales	0	0
22	Total Gallons Delivered	13,434,089	36,806
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	634,635	1,739
26	Blow-off Use	2,707,635	7,418
27	Others: Identify _____	0	0
28	Unauthorized Use	0	0
29	Unavoidable Leakage _____ gpd/mile of main	0	0
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	8,675,200	23,768
32	Others Identify _____	0	0
33	Total Allowances & Adjustments	12,017,470	32,925
34	Unaccounted-for-Water	7,210,291	
35	Percentage of Unaccounted-for-Water	22.1%	

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING the YEAR

Submit information separately for each of the six functional groups listed below with respect to major physical changes to plant-in-service costing more than \$500, per project, during the year involving either additions, improvements, retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the District Served. Attach additional sheets as necessary.

1. Source of Supply 2. Power and Pumping 3. Purification 4. Distribution 5. General 6. Other Tangible
ver and pumping. New 30 hp motors installed on main water pumps.

(Company Name)

502. PA-DEP ANNUAL WATER SUPPLY REPORTS

Attach copies of the Annual Water Supply Reports submitted to PA-DEP for the calendar year. Each stand alone water system is required to file a separate report. Below separately list the Names of each District, Division or System for which reports are attached and the number of pages including all attachments thereto.

ATTACHED

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10

HIDDEN VALLEY UTILITY SERVICES L.F

For the Year Ended December 31, 2018

(Company Name)		610. Territory Served		
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02		Allegheny		
03		Armstrong		
04		Beaver		
05		Bedford		
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10		Butler		
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16		Clarion		
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26		Fayette		
27		Forest		
28		Franklin		
29		Fulton		
30		Greene		
31		Huntingdon		
32		Indiana		
33		Jefferson		
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Morroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56	x	Somerset	1177	1177
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63		Washington		
64		Wayne		
65		Westmoreland		
66		Wyoming		
67		York		
Totals			1177	1177
Total Population of Territory Served (Estimated)			750	750

Hidden Valley Utility Services, LP (Company Name) For the Year Ended December 31, 2018

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Maryland as:

County of Frederick

JAMES KETTLER makes oath and says that he/she is PRESIDENT (Name of affiant) (Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P. (Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including Jan. 1, 2018 to and including Dec. 31, 2018

Subscribed and sworn to and before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

[Signature of affiant]

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Maryland as:

County of Frederick

JAMES KETTLER makes oath and says that he/she is PRESIDENT (Name of affiant) (Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P. (Exact legal title or name of the respondent)

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including Jan. 1, 2018 to and including Dec. 31, 2018

Subscribed and sworn to before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

[Signature of affiant]

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

COMPANCLASS	UT_NUM	YEAREN	PLT_SVC	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
Hidden Va	C	210117	2018	#####	0	0

***This sheet is for PUC use only.**

MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	OP_REV	OP-EXP	DEP_EXP	
759	1,171,299	523,170		0	148523	194280	67082

AMORT_LTD_TRM_ADJ	AMORT_OTR	AMORT_PL_AQ	FED_INC_TAX
0	0	0	0

ST_INC_TAX	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC
0	0	261362	-112839	0

OTH_DED	NET_INCOME	RES_MET_CUST	RES_UNMET_CU	COMM_MET_CUST
0	-112839	1159	39	17

COMM_UNMET_CUST IND_MET_CUST IND_UNMET_CUPVT_FR_MET_CUST
0 1 0 0

PUB_FR_PRO_CUST	SLS_PUB_A_CUST	SLS_WAT_UT_	TTL_CUST
0	0	0	1,216

RES_GAL_MET	RES_GAL_UNMET	RES_REV_MET	RES_REV_UNMET	AV_RES_USE
11,419	0	79,119	51,264	9.531719533

AV_RES_BILL PERC_UNAC_WAT
108.8338898 22.08%

Hidden Valley Utility Services, LP (Company Name) For the Year Ended December 31, 2018

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Maryland as:

County of Frederick

JAMES KETTLER makes oath and says that he/she is PRESIDENT (Name of affiant) (Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P. (Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including JAN. 1, 2018 to and including DEC. 31, 2018

Subscribed and sworn to and before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

[Signature of affiant]

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Maryland as:

County of Frederick

JAMES KETTLER makes oath and says that he/she is PRESIDENT (Name of affiant) (Official title of affiant)

of HIDDEN VALLEY UTILITY SERVICES, L.P. (Exact legal title or name of the respondent)

CHRISTINA L. BARNHARD NOTARY PUBLIC FREDERICK COUNTY MARYLAND MY COMMISSION EXPIRES APRIL 27, 2020

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including JAN. 1, 2018 to and including DEC. 31, 2018

Subscribed and sworn to before me, a Notary Public in and for the State and County above-named, this 26th day of June 2019

[Signature of affiant]

April 27, 2020 My commission expires Christina L. Barnhard (Signature of officer authorized to administer oaths)

RECEIVED

JUN 2 2004

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Jonathan P. Nase, Esquire
David P. Zambito, Esquire



17 North Second Street
Suite 1410
Harrisburg, PA 17101

To:

VIA HAND DELIVERY

Kathy Aunkst

**PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Commonwealth Keystone Building – 2 North
400 North Street
Harrisburg, PA 17120