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**PNG Companies LLC**  
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October 25, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Docket No. R-2018-3006818**  
**Peoples Natural Gas Company LLC**  
**Supplement No. 2 to Tariff Gas – PA PUC No. 47**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”) are replacement pages 4, 40, 42, 44, and 62 for Supplement No. 2 to Peoples Natural Gas’ Tariff Gas – PA PUC No. 47 which has an effective date of October 29, 2019. The original page 4 of Supplement No. 2 inadvertently contained a spelling error in the word “transportation”. The original pages 40, 42, and 44 had an incorrect date of March 29, 2019 for evaluating which customers would be in the transitional rate classes of Rate Schedules SGS, MGS, and LGS respectively. The original page 62 in Supplement No. 2 inadvertently contained incorrect formulas in the “Computation of Purchased Gas Costs” section.

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in blue ink that reads "Carol Scanlon".

Enclosure  
cc: Certificate of Service

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)    AVC Capacity (6)		BB&A (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TCJA (10)	Total Rate (11=SUM 1 to 10)
<b>Rate GS-T Residential</b>		0.00%							0.00%	0.0000%	
Customer Charge	\$ 14.5000							\$ 0.0026	\$ -	\$ -	\$ 14.5026
Capacity			\$ 0.0269		\$ 1.0789	\$ 0.6141					\$ 1.7199
Delivery Charge	\$ 3.9608			\$ 0.3273					\$ -	\$ -	\$ 4.2881
State Tax Surcharge		\$ -									\$ -
Total per MCF											\$ 6.0080
<b>Rate GS-Transportation SGS</b>											
Customer Charge											
0 to 499 MCF/Yr	\$ 20.0000							\$ 0.0026	\$ -	\$ -	\$ 20.0026
500 to 999 MCF/Yr	\$ 40.0000							\$ 0.0026	\$ -	\$ -	\$ 40.0026
1/ Capacity/BB&A					\$ 0.6263	\$ 0.4062					\$ 1.0325
Delivery Charge	\$ 2.7000								\$ -	\$ -	\$ 2.7000
State Tax Surcharge		\$ -									\$ -
Total per MCF											\$ 3.7325
<b>Rate GS-Transportation MGS</b>											
Customer Charge											
1,000 to 2,499 MCF/Yr	\$ 85.0000								\$ -	\$ -	\$ 85.0000
2,500 to 24,999 MCF/Yr	\$ 130.0000								\$ -	\$ -	\$ 130.0000
1/ Capacity/BB&A					\$ 0.4059	\$ 0.4062					\$ 0.8121
Delivery Charge	\$ 2.6914								\$ -	\$ -	\$ 2.6914
State Tax Surcharge		\$ -									\$ -
Total per MCF											\$ 3.5035
<b>Rate GS-Transportation LGS</b>											
Customer Charge											
25,000 to 49,999 MCF/Yr	\$ 575.0000								\$ -	\$ -	\$ 575.0000
50,000 to 99,999 MCF/Yr	\$ 750.0000								\$ -	\$ -	\$ 750.0000
100,000 to 199,999 MCF/Yr	\$ 1,400.0000								\$ -	\$ -	\$ 1,400.0000
Over 200,000 MCF/Yr	\$ 1,600.0000								\$ -	\$ -	\$ 1,600.0000
1/ Capacity/BB&A					\$ 0.2031	\$ 0.0886					\$ 0.2917
Delivery Charge											
25,000 - 49,999 MCF/Yr	\$ 2.6411	\$ -							\$ -	\$ -	\$ 2.6411
50,000 - 99,999 MCF/Yr	\$ 2.5773	\$ -							\$ -	\$ -	\$ 2.5773
100,000 - 199,999 MCF/Yr	\$ 2.5694	\$ -							\$ -	\$ -	\$ 2.5694
200,000 to 749,999 MCF/Yr	\$ 2.4999	\$ -							\$ -	\$ -	\$ 2.4999
750,000 to 1,999,999 MCF/Yr	\$ 2.1327	\$ -							\$ -	\$ -	\$ 2.1327
Over 2,000,000 MCF/Yr	\$ 1.6445	\$ -							\$ -	\$ -	\$ 1.6445
2/ Total per MCF											\$ 2.9328

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the BB&A charge.  
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.  
 3/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

**RATE SGS  
SMALL GENERAL SERVICE**

**AVAILABILITY**

This rate is available to commercial, industrial, and NGDC customers consuming less than 1,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to all commercial, industrial and NGDC customers.

For purposes of this Rate SGS schedule, Transitional Industrial customers shall consist of Peoples Division Industrial Ratepayers that took service on the Peoples Division Rate SGS rate schedule as of October 29, 2019. No other customers will be eligible for the Transitional Industrial rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.

**RATE TABLE**

Customer Charge per meter per month:

For customers (including Transitional Industrial) with annual consumption less than 500 Mcf \$20.00

For customers (including Transitional Industrial) with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf \$40.00

Delivery Charge per Mcf \$2.7000

Delivery Charge per Mcf – Transitional Industrial customers \$2.5012

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates on page No. 3 of this tariff.

**RATE MGS  
MEDIUM GENERAL SERVICE**

**AVAILABILITY**

This rate is available to commercial, industrial, and NGDC customers consuming between 1,000 and 24,999 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each MGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

For purposes of this Rate MGS schedule, Transitional Industrial customers shall consist of Peoples Division Industrial Ratepayers that took service on the Peoples Division Rate MGS rate schedule as of October 29, 2019. No other customers will be eligible for the Transitional Industrial rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.

**RATE TABLE**

Customer Charge per meter per month:

For customers (including Transitional Industrial) with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$85.00
For customers (including Transitional Industrial) with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$130.00
Delivery Charge per Mcf	\$2.6914
Delivery Charge per Mcf – Transitional Industrial customers	\$2.2663

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

**RATE LGS**  
**LARGE GENERAL SERVICE**

**AVAILABILITY**

This rate is available to commercial, industrial, and NGDC customers consuming greater than 25,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each LGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

For purposes of this Rate LGS schedule, Transitional Industrial customers shall consist of Peoples Division Industrial Ratepayers that took service on the Peoples Division Rate LGS rate schedule as of October 29, 2019. No other customers will be eligible for the Transitional Industrial rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.

**RATE TABLE**

Customer Charge per meter per month:

For customers (including Transitional Industrial) with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$575.00
For customers (including Transitional Industrial) with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$750.00
For customers (including Transitional Industrial) with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$1,400.00
For customers (including Transitional Industrial) with annual consumption equal to or greater than 200,000 Mcf	\$1,600.00

**Delivery Charge per Mcf**

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$2.6411
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$2.5773
For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$2.5694
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	\$2.4999
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	\$2.1327
For customers with annual consumption equal to or greater than 2,000,000 Mcf	\$1.6445

**Transitional Industrial Delivery Charge per Mcf**

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$2.1931
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$2.1583
For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$2.1395
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	\$2.0535
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	\$1.7553
For customers with annual consumption equal to or greater than 2,000,000 Mcf	\$1.6445

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

**RIDER**  
**PURCHASED GAS COST (1307(f) RATES)**

**COMPUTATION OF PURCHASED GAS COSTS**

The purchased gas cost rates for Residential, Commercial, and Industrial Service customers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{Demand} = \frac{\text{DC} - \text{B} - \text{R}}{\text{S} + \text{P1AC} + \text{SBC}}$$

$$\text{Commodity} = \frac{\text{CC}}{\text{S} + \text{SBR}}$$

$$\text{Over/Under Collection} = \frac{\text{E} + \text{DOU}}{\text{S} + \text{SBR}}$$

$$\text{AVC Capacity} = \frac{\text{AVC} - \text{AVCOU}}{\text{S} + \text{P1AC} + \text{NP1}}$$

(For definitions of "AVC", "DC", "CC", "E", "S", "SBC", "NP1", "P1AC", "R", "B", and "DOU" refer to Section below this rider).

The purchased gas cost rates are as follows:

SALES Rate Schedule	Capacity Charge – Demand 1/	Gas Cost Adjustment Charge – (Over)/Under Collection	Natural Gas Supply Charge – Commodity	AVC Capacity Charge 1/
Rate RS	\$1.0789	(\$0.0590)	\$2.7063	\$0.6141
Rate SGS	\$1.0789	(\$0.0590)	\$2.7063	\$0.6263
Rate MGS	\$1.0789	(\$0.0590)	\$2.7063	\$0.4059
Rate LGS	\$1.0789	(\$0.0590)	\$2.7063	\$0.2031

TRANSPORTATION P1 Rate Schedule	Capacity Charge	AVC Capacity Charge 1/
GS-T Residential	\$1.0789	\$0.6141
GS-T Commercial SGS	\$1.0789	\$0.6263
GS-T Commercial MGS	\$1.0789	\$0.4059
GS-T Commercial LGS	\$1.0789	\$0.2031

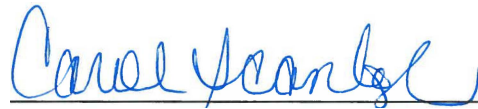
TRANSPORTATION NP1 Rate Schedule	AVC Capacity Charge 1/
GS-T Commercial SGS	\$0.6263
GS-T Industrial SGS	\$0.6263
GS-T Commercial MGS	\$0.4059
GS-T Industrial MGS	\$0.4059
GS-T Commercial LGS	\$0.2031
GS-T Industrial LGS	\$0.2031

1/ The AVC Capacity Charge will be subject to adjustment through the ongoing 1307(f) mechanism as a result of a modernization and compliance tracker for system improvements on the AVC system.

## VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates and Regulation, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples posted Supplement No. 2 to Tariff Gas-PA PUC No. 47 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: October 25, 2019



Carol Scanlon

## CERTIFICATE OF SERVICE

**Docket No. R-2018-3006818**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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**VIA FIRST CLASS MAIL**

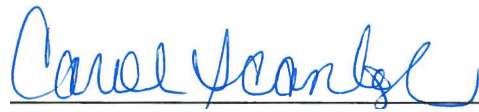
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Date: October 25, 2019



Carol Scanlon