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March 26, 2020

VIA EMAIL DELIVERY ONLY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Rate Case Commitment Response for Capital Expenditures, Plant Additions and Retirements (2019 Data), Docket No. R-2018-3000164

Dear Secretary Chiavetta:

In accordance with paragraph D.19 of PECO Energy's Joint Petition for Settlement of Rate Investigation Docket No. R-2018-3000164, PECO is providing the following responses which are required on or before April 1, 2020. The responses are being provided to the Bureau of Technical Utility Services, the Bureau of Investigation and Enforcement ("I&E"), the Office of Consumer Advocate and the Office of Small Business Advocate. The responses set forth PECO's electric division's actual capital expenditures, plant additions and retirements by month for the twelve months ending December 31, 2019.

PECO provided a similar update to the I&E Interrogatory for the twelve months ending December 31, 2018 on March 29, 2019. In PECO's next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ending December 31, 2019 to its projections in the 2018 rate case.

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor, all PECO attorneys and key support staff will be working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO is filing this letter to the Commission and the parties copied below electronically with the Secretary's Bureau and will serve the parties via email, where available.

Rosemary Chiavetta, Secretary
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If you have any questions regarding this matter, please call me at 215-841-5777.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: P. T. Diskin, Director, Bureau of Technical Utility Services (via email service only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via email service only)
Office of Consumer Advocate (via email service only)
Office of Small Business Advocate (via email service only)

Enclosures

Rate Case Commitment Response relating to FPFTY Capital Expenditures and Capital Additions

As provided in Settlement Document, page 8, item 19:

1. PECO will provide the Commission’s Bureau of Technical Utility Services (“TUS”), I&E, OCA and OSBA with an update to PECO Exhibit BSY-2, Sch. C-2 no later than April 1, 2019, which should include actual capital expenditures, plant additions, and retirements by month from January 1, 2018 through December 31, 2018.
2. Then, no later than April 1, 2020, another update of PECO BSY-1, Sch. C-2 should be submitted showing actuals from January 1, 2019 through December 31, 2019.
3. In PECO’s next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ended December 31, 2019 to its projections in this case.

Response:

1. PECO provided the Commission’s Bureau of Technical Utility Services (“TUS”), I&E, OCA and OSBA with an update to PECO Exhibit BSY-2, Sch. C-2 in its March 29, 2019 filing, which included actual capital expenditures, plant additions, and retirements by month from January 1, 2018 through December 31, 2018.

2a. Total Electric Distribution Capital Expenditures in 2019 were \$648.9M (including allocated Common and General Capital Expenditures to Electric Distribution) as outlined below. This compares to the rate case budget of \$534.9M.

PECO’s Capital Expenditures were over budget in 2019 primarily due to increased corrective maintenance related to storm activity, enhanced reliability efforts focused on meter data systems, aerial defects and distribution cables, as well as the increase in new business activity.

PECO Energy Company
Monthly Distribution CapEx
2019 Actuals

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution	47.3	50.7	48.8	52.8	52.7	52.4	59.7	49.9	46.7	56.6	62.0	69.3	648.9

2b. Total Electric Distribution Capital Additions in 2019 were \$554.2M as outlined below. This compares to the rate case budget of \$463.3M.

PECO's Capital Additions were over budget primarily due to the timing of additions under the Long-Term Infrastructure Improvement Plan, corrective maintenance related to storm activity, as well as the increase in new business activity.

PECO Energy Company
Monthly Capital Additions
2019 Actuals

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	15.4	16.1	56.4	24.4	33.2	29.1	44.2	33.7	20.6	27.2	71.1	147.3	518.7
Electric Intangible (1)	0.2	0.3	(0.2)	0.5	6.1	4.2	1.5	4.0	0.5	0.2	0.1	1.5	18.9
General Plant	1.7	1.4	1.8	1.4	2.1	1.5	0.4	1.2	1.1	0.3	0.7	3.0	16.6
Distribution Total	17.2	17.9	58.0	26.2	41.4	34.8	46.1	38.9	22.2	27.6	71.9	151.9	554.2

(1) Credits represent reclasses from plant in-service

2c. Total Electric Distribution Capital Retirements in 2019 were \$52.4M as outlined below. This compares to the rate case budget of \$33.2M.

PECO Energy Company
Monthly Capital Retirements
2019 Actuals

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	(1.2)	(1.7)	(7.9)	(1.8)	(1.7)	(6.8)	(4.0)	(1.1)	(8.5)	(2.0)	(3.4)	(4.0)	(44.1)
Electric Intangible	0.0	0.0	0.0	(0.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.9)
General Plant	(0.8)	(0.9)	(0.8)	(0.8)	(0.0)	(0.2)	(3.1)	(0.0)	(0.3)	(0.4)	(0.0)	(0.1)	(7.4)
Distribution Total	(2.0)	(2.6)	(8.7)	(3.6)	(1.7)	(7.0)	(7.1)	(1.1)	(8.9)	(2.4)	(3.4)	(4.1)	(52.4)

3. Data will be provided as part of PECO's next base rate proceeding.