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April 30, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Pennsylvania Public Utility Commission v. Wellsboro Electric Company;
Supplement No. 133 to Tariff Electric – Pa. P.U.C. No. 8 (Compliance Filing)
Docket No. R-2019-3008208**

Dear Secretary Chiavetta:

Attached under Tab A for filing with the Pennsylvania Public Utility Commission is Wellsboro Electric Company's ("Wellsboro" or "Company") Supplement No. 133 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 133"). Wellsboro is filing Supplement No. 133 in compliance with the Commission's Order entered on April 29, 2020, at Docket No. R-2019-3008208. Consistent with Ordering Paragraph No. 6, Wellsboro is filing Supplement No. 133 on one day's notice, with issued and effective dates of April 30, 2020, and May 1, 2020, respectively.

Supplement No. 133 increases the Company's distribution rates and implements other tariff changes in accordance with the Commission's Order in the above-referenced docket. Consistent with Ordering Paragraph No. 7, the filing includes supporting calculations detailing the tariff adjustments in Tab B. This filing also adjusts Wellsboro's State Tax Adjustment Surcharge ("STAS") to a surcharge of 0.2602%, to reflect the roll-in of state taxes into distribution rates. Please note that the state taxes rolled into distribution rates reflect the 2018 levels, which did not include the adjustment implemented as of January 1, 2020, to the Company's Public Utility Reality Tax Assessment ("PURTA") and the PURTA Surcharge established by the Department of Revenue. The Company's recalculation is set forth in Tab C, Attachments A, B, C, D, E, and F (computation of STAS for period May 1, 2020, through December 31, 2020, with roll-in). The supporting documentation was submitted with Wellsboro's filing on December 20, 2019, at Docket No. R-2019-3015094.

As shown by the attached Certificate of Service and per the Commission's March 20, 2020, Emergency Order, all parties to this proceeding are being duly served via email only due to the current COVID-19 pandemic. We are also filing these documents electronically. Upon lifting of the aforementioned Emergency Order, we can provide parties with a hard copy of this pleading upon request.

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Rosemary Chiavetta, Secretary

April 30, 2020

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If you have any questions regarding the documents, please feel free to contact the undersigned.
Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 

Adeolu A. Bakare

Counsel to Wellsboro Electric Company

AAB/leh

Enclosures

c: Certificate of Service
Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).


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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 30th day of April, 2020, at Harrisburg, Pennsylvania.

A

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued April 30, 2020

Effective May 1, 2020

Filed in compliance with the
Pennsylvania Public Utility Commission's
Order entered on April 29, 2020, at
Docket No. R-2019-3008208.

Issued by: Barney Farnsworth, Jr., President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

THIS TARIFF MAKES **{}CHANGES{} TO EXISTING RATES
See Page 2**

LIST OF CHANGES

Supplement No. 133 implements a distribution rate increase. Specifically, Supplement No. 133:

- Page 35: Increases the Fixed Distribution Service Charge, the variable distribution service charge for all energy consumption and the Net Monthly Minimum Charge.
- Pages 37 and 37A: Increases the Fixed Distribution Service Charge, the variable distribution service charge for all energy consumption and the Net Monthly Minimum Charge.
- Pages 38 and 39A: Increases the variable distribution service charge for all energy consumption and the Net Monthly Minimum Charge for both NRS and NRH accounts.
- Pages 40 and 41: Increases the monthly demand charge, the variable distribution service charge for all consumption, and the Net Monthly Minimum Charge for CS accounts; increases the variable distribution service charge for all energy consumption and the Net Monthly Minimum Charge for CSH accounts.
- Pages 42 and 42A: Increases the Fixed Distribution Service Charge, the monthly demand charge, the block variable distribution charges, and the Net Monthly Minimum Charge.
- Pages 43: Increases the rates per lamp per month for light fixtures installed prior to June 14, 2019.
- Page 44: Decreases the monthly net rates for light fixtures installed prior to June 14, 2019.
- Page 45: Increases the distribution charge for the delivery of energy on an emergency basis to customers of other utilities.
- Page 46: Sets the State Tax Adjustment Surcharge to 0.2602% as of May 1, 2020.
- Page 55: Sets the TCJA Voluntary Surcharge to 0.00% as of May 1, 2020.

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(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$12.00 (I)
Variable Distribution Service Charge:

All kWh 5.8640 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.654 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Net Monthly Minimum Charge

\$12.00 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$12.00	(I)
Variable Distribution Service Charge		

All kWh	5.1270 cents per kWh	(I)
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.654 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 2 (continued)

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE) (continued)

Net Monthly Minimum Charge

The minimum charge shall be \$12.00 per month.

(I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 20 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 20 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Budget Billing

At the option of the Customer, Company will make an estimate subject to revisions when conditions warrant, of the total charge for electric service to be billed hereunder for a twelve-month period. A budget bill for approximately one-twelfth of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made on the final bill for the period. If a budget bill is unpaid when the next monthly bill is rendered, the budget arrangements for billing may be terminated by the Company.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$12.22

Variable Distribution Service Charge

All kWh 7.6300 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.654 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$12.22
Variable Distribution Service Charge

All kWh 8.4690 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.654 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$12.22 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW metered demand is established, and all subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

Net Monthly Rate

Fixed Distribution Service Charge \$32.03

Variable Distribution Service Charge

All Billing KW	\$6.60 per KW	(I)
All kWh	2.2680 cents per kWh	(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.654 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.299 cents per kWh.

Net Monthly Minimum Charge

\$32.03 plus \$6.60 per Kilowatt of the Billing KW

(I)

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$45.81
Variable Distribution Service Charge

All kWh 6.6280 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.654 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.299 cents per kWh.

Net Monthly Minimum Charge

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

Fixed Distribution Service Charge	\$85.00	(I)
Variable Distribution Service Charge		
All KW	\$10.00 per KW	(I)
First 130 kWh times Billed Demand kW	2.0780 cents per kWh	(I)
Additional kWh	0.1300 cents per kWh	(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.654 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.299 cents per kWh.

(I) Indicates Increase

SERVICE SCHEDULE NO. 5 (continued)

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
- (IS) -- Industrial Services**

Net Monthly Minimum Charge

The minimum charge shall be \$85.00 plus \$10.00 per kW of the Billing kW.

(I)

Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months. For billing purposes the billing KW shall be taken to the nearest kilowatt.

Power Factor

Power factor will be computed each month from the registration of a watt-hour meter, to record kilowatt-hours (kWh) and a reactive component watt-hour meter, ratcheted to prevent reverse rotation, to record reactive kilovolt amperehours (RKVAH), in accordance with Company's standard practice. Should the power factor be less than 90% (lagging), the demand for billing purposes shall be multiplied by a factor determined by dividing 0.90 by the computed power factor expressed as a decimal.

Term of Payments

Bill will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Application of Schedule

Applicable to Municipal Street Lighting.

Rates for Fixtures Installed Prior to June 14, 2019

Rate per lamp for a period of one month.

7,000 Lumens Lamp (mercury) \$ 6.09 per month
 20,000 Lumens Lamp (mercury) \$ 10.76 per month
 9,500 Lumens Lamp (Sodium) \$ 7.45 per month
 16,000 Lumens Lamp (Sodium) \$ 7.58 per month

(I)
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 (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.316 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury) 70 kWh
 20,000 Lumens Lamp (mercury) 155 kWh
 9,500 Lumens Lamp (Sodium) 70 kWh
 16,000 Lumens Lamp (Sodium) 68 kWh

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$4.12	\$1.19	\$5.31
50	LED	5,000	UG	Cobra Head	\$11.06	\$1.19	\$12.25
50	LED	5,000	UG	Colonial	\$16.03	\$1.19	\$17.22
70	LED	15,000	OH	Cobra Head	\$4.69	\$1.67	\$6.36
70	LED	15,000	UG	Cobra Head	\$11.62	\$1.67	\$13.29
140	LED	20,000	OH	Cobra Head	\$5.81	\$3.34	\$9.15
140	LED	20,000	UG	Cobra Head	\$12.75	\$3.34	\$16.09

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 7
PRIVATE OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Rates for Fixtures Installed Prior to June 14, 2019**Net Rate (Per Month)**

7,000 Lumens Lamp (mercury)	\$ 5.06
20,000 Lumens Lamp (mercury)	\$ 8.81
9,500 Lumens Lamp (Sodium)	\$ 5.90
16,000 Lumens Lamp (Sodium)	\$ 6.00

(D)
|
(D)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 7.316 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion.

Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury)	70 kWh
20,000 Lumens Lamp (mercury)	155 kWh
9,500 Lumens Lamp (Sodium)	70 kWh
16,000 Lumens Lamp (Sodium)	68 kWh

Rates for LED Fixtures

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation*	Total Cost
50	LED	5,000	OH	Cobra Head	\$8.33	\$1.19	\$9.52
50	LED	5,000	UG	Cobra Head	\$11.06	\$1.19	\$12.25
50	LED	5,000	UG	Colonial	\$16.03	\$1.19	\$17.22
70	LED	15,000	OH	Cobra Head	\$8.89	\$1.67	\$10.56
70	LED	15,000	UG	Cobra Head	\$11.62	\$1.67	\$13.29
140	LED	20,000	OH	Cobra Head	\$10.02	\$3.34	\$13.36
140	LED	20,000	UG	Cobra Head	\$12.75	\$3.34	\$16.09

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service 8.7320 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 8.7320 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.654 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.299 cents per kWh.

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

RIDER A – STATE TAX ADJUSTMENT SURCHARGE

(Applicable to all rates except Service Schedule No. 8)

In addition to the charges provided in this tariff, a surcharge of 0.2602% will apply to all bills for service rendered on or after May 1, 2020. (I)
(C)

The above surcharge will be recomputed, using the elements prescribed by the Pennsylvania Public Utility Commission.

- (a) Whenever any of the tax rates used in the calculations of the surcharge are changed.
- (b) Whenever the Company makes effective increased or decreased rates.

The above recalculations will be submitted to the Commission within 10 days after the occurrence of the event or date which occasion such re-computation. If the recomputed surcharge is less than the one in effect the Company will, and if the recomputed surcharge is more than the one then in effect the company may submit with such re-computation a Tariff or supplement to reflect such recomputed surcharge; the effective date of which shall be ten days after filing.

RIDER E – TCJA VOLUNTARY SURCHARGE

To implement the effects of the Tax Cuts and Jobs Act ("TCJA"), on March 15, 2018, the Pennsylvania Public Utility Commission ("Commission") issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the Company to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered an Order superseding the March 15, 2018, Temporary Rates Order, and directing the Company to establish temporary rates as follows:

A surcharge of 0.00% will apply as a credit for intrastate service to all customer bills rendered on and after May 1, 2020. This negative surcharge will be distributed equally among the Company's various customer classes, exclusive of State Tax Adjustment Surcharge ("STAS") and automatic adjustment clause revenues. (C)(I)
(C)

This negative surcharge will be reconciled as part of the annual rate recalculation each year and will remain in place until the Company files, and the Commission approves, new base rates for the Company pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Voluntary Surcharge.

The Company will submit a reconciliation for the TCJA Voluntary Surcharge within 120 days of April 29, 2020, pursuant to the Commission's Final Order at Docket No. R-2019-3008208. (C)
(C)

(C) Indicates Change (I) Indicates Increase

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C1 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)

Net Operating Income And Rates of Return
HY 2018, FTY 2019 and FPFTY 2020
Answer to 52 Pa. Code 53.52 c[1]

Line	Description	HY 2018		Present Rates	Present Rates Fully	Proposed Rates
		Per Books	Distribution Only	12/31/2019	Projected	Fully Projected
				Distribution Only	Distribution Only	Distribution Only
					12/31/2020	12/31/2020
1	REVENUE					
2	Residential	\$6,193,619	\$2,701,188	\$2,645,617	\$2,645,617	\$3,261,637
3	Commercial and industrial	5,004,161	2,375,434	2,371,919	2,359,371	2,708,279
4	Lighting	125,483	106,972	106,972	106,972	90,112
5	Sales for resale	16,017	7,594	7,813	7,813	9,732
6	Rounding					257
7	Electric operating revenue	11,339,280	5,191,187	5,132,322	5,119,774	6,070,017
8	Other revenue, net	114,725	114,725	114,725	116,459	116,459
9	GSSR Under (over), Adjustments	(48,335)	0	0	0	0
10	Total Revenue	11,405,670	5,305,912	5,247,047	5,236,233	6,186,476
11	<i>Annual kWh</i>	<i>106,161,461</i>	<i>106,161,461</i>	<i>108,439,694</i>	<i>107,825,923</i>	<i>107,825,923</i>
12	EXPENSES					
13	Purchased electricity	5,720,438				
14	Distribution	1,012,793	1,012,793	1,259,726	1,285,908	1,285,908
15	Customer accounting & collection expenses	612,819	612,819	557,803	649,803	649,803
16	Sales expense, Public relations	4,544	4,544	18,638	8,915	8,915
17	Administrative & general expenses	1,043,109	1,043,109	1,152,897	929,641	929,641
18	Total Operating expenses	8,393,703	2,673,265	2,989,064	2,874,267	2,874,267
19						
20	Depreciation expense	1,175,317	1,175,317	1,287,535	1,331,977	1,331,977
21	Taxes other than income	690,174	325,925	325,925	321,814	377,878
22	2019 Rate case expense amortization				108,667	108,667
23	Total Expenses	10,259,195	4,174,508	4,602,524	4,636,725	4,692,789
24						
25	Net operating income before income taxes	1,146,475	1,131,404	644,522	599,508	1,493,687
26						
27	Income tax expense	310,009	305,654	191,652	189,201	447,548
28	Net Utility Operating Income	\$836,467	\$825,750	\$452,870	\$410,307	\$1,046,139
29						
30	Rate Base		\$14,435,424	\$14,405,057	\$14,653,172	\$14,653,172
31	Rate Of Return On Rate Base		5.72%	3.14%	2.80%	7.14%

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Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Proposed Revenue By Rate Class
Fully Projected Future Test Year 2020

Line	Account	Balance	RS	RSAE	NRS	NRH	CS	CSH	IS	MSL	POL	EU
PRESENT RATES												
1	Distribution Revenue	5,119,774	2,619,792	25,825	390,322	1,395	1,310,249	1,109	656,296	20,906	86,066	7,813
2	Forfeited Disc / Other Rev	114,725	72,049	932	4,766	61	20,467	61	15,445	216	663	64
3	Total Revenue	5,234,499	2,691,841	26,757	395,089	1,456	1,330,717	1,170	671,740	21,122	86,730	7,877
4	Expenses	4,860,251	2,682,857	30,311	373,372	2,476	1,066,965	2,372	626,389	14,663	52,571	8,274
5	Net income	374,248	8,984	(3,554)	21,716	(1,021)	263,752	(1,202)	45,352	6,459	34,159	(397)
6	Rate Base	14,614,186	7,645,491	104,299	963,817	11,100	3,341,128	11,633	2,311,285	48,914	153,816	22,704
7	Return on Rate Base	2.56%	0.12%	(3.41%)	2.25%	(9.19%)	7.89%	(10.33%)	1.96%	13.21%	22.21%	(1.75%)
8	Relative Return	1.00 x	0.05 x	(1.33) x	0.88 x	(3.59) x	3.08 x	(4.03) x	0.77 x	5.16 x	8.67 x	(0.68) x
9												
FULLY ALLOCATED COST OF SERVICE												
11	Distribution Revenue	6,119,765	3,442,332	42,910	461,182	4,240	1,253,757	4,302	836,289	15,849	47,977	10,928
12	Forfeited Disc / Other Revenue	114,725	72,049	932	4,766	61	20,467	61	15,445	216	663	64
13	Revenue Requirement	6,234,490	3,514,381	43,843	465,948	4,301	1,274,224	4,363	851,734	16,065	48,641	10,992
14												
15	Operating expenses	4,369,300	2,524,392	30,576	339,540	2,908	856,376	2,912	564,511	10,096	29,979	8,010
16	GRT	361,067	203,098	2,532	27,210	250	73,972	254	49,341	935	2,831	645
17	Income taxes	388,024	202,997	2,769	25,590	295	88,711	309	61,367	1,299	4,084	603
18	Net income	1,116,100	583,894	7,965	73,608	848	255,165	888	176,515	3,736	11,747	1,734
19	Return on Rate Base	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%	7.64%
20	Revenue Increase Required	999,992	822,539	17,086	70,860	2,845	(56,493)	3,193	179,994	(5,057)	(38,089)	3,114
21	Revenue Increase %	19.10%	30.56%	63.85%	17.94%	195.42%	(4.25%)	272.83%	26.80%	(23.94%)	(43.92%)	39.54%
22												
PROPOSED REVENUE ALLOCATION												
24	Distribution Revenue	6,070,017	3,228,934	32,719	454,463	1,796	1,442,907	1,411	807,953	21,151	68,951	9,732
25	Other Revenue	114,725	72,049	932	4,766	61	20,467	61	15,445	216	663	64
26	Revenue Requirement	6,184,742	3,300,983	33,651	459,230	1,857	1,463,374	1,472	823,398	21,367	69,614	9,796
27												
28	Operating expenses	4,369,300	2,524,392	30,576	339,540	2,908	856,376	2,912	564,511	10,096	29,979	8,010
29	GRT	358,131	190,507	1,930	26,813	106	85,132	83	47,669	1,248	4,068	574
30	Income taxes	375,947	151,194	295	23,960	(299)	134,628	(393)	54,489	2,586	9,175	313
31	Net income	1,081,363	434,890	849	68,916	(859)	387,239	(1,131)	156,730	7,438	26,392	899
32	Return on Rate Base	7.40%	5.69%	0.81%	7.15%	(7.74%)	11.59%	(9.72%)	6.78%	15.21%	17.16%	3.96%
33	Relative Return	1.04 x	0.80 x	0.11 x	1.00 x	(1.08) x	1.62 x	(1.36) x	0.95 x	2.13 x	2.40 x	0.55 x
34	Progress toward unity		79%	62%	101%	55%	70%	53%	78%	73%	82%	74%
35												
36	Proposed Distribution Increase	950,243	609,142	6,894	64,141	401	132,658	301	151,658	245	(17,115)	1,919
37	Revenue Increase %	18.6%	23.3%	26.7%	16.4%	28.8%	10.1%	27.2%	23.1%	1.2%	(19.9%)	24.6%
38	Total Bill Revenue Increase (a)	7.5%	10.9%	11.0%	9.3%	15.3%	4.1%	15.0%	5.3%	0.7%	(12.7%)	12.3%
39	Average annual increase 2017-2020	2.45%	3.51%	3.53%	3.00%	4.85%	1.36%	4.76%	1.73%	0.22%	(4.44%)	3.95%
40	% of Cost of Service	99%	94%	77%	99%	43%	115%	34%	97%	133%	143%	89%
41	Subsidy given (received)											
42	Present rates	0	(186,806)	(6,225)	(2,966)	(1,305)	178,190	(1,500)	(13,837)	5,206	30,220	(979)
43	Proposed revenue allocation	0	(130,831)	(6,869)	(2,400)	(1,680)	140,015	(1,991)	(14,292)	3,818	15,010	(781)
44	Reduction in subsidy		30%	(10%)	19%	(29%)	21%	(33%)	(3%)	27%	50%	20%
45	Revenue Increase % Filed	19.5%	24.4%	28.1%	17.3%	28.8%	10.6%	28.6%	24.3%	1.2%	(19.9%)	25.8%
46	Multiplier	0.951088	23.3%	26.7%	16.4%	28.8%	10.1%	27.2%	23.1%	1.2%	(19.9%)	24.6%
47	Relative increase	1.00 x	0.95 x	1.09 x	0.67 x	1.17 x	0.41 x	1.11 x	0.94 x	0.05 x	(0.81) x	1.00 x

33-1 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Billing Units, Rates And Revenue At Present Rates
Fully Projected Future Test Year 2020

Line	Sch. 1- RS	Sch. 2- RSAE	Sch. 3- NRS	Sch. 3- NRH	Sch. 4- CS	Sch. 4- CSH	Sch. 5- IS	Sch. 6- MSL	Sch. 7- POL	Sch. 8- EU	Total	
1	BILLING UNITS											
2	kWh Sales	42,592,555	533,293	4,341,011	17,743	27,340,792	12,990	31,954,199	225,418	696,468	111,454	107,825,923
5	Number of Bills	60,941	448	10,087	24	4,317	12	147	24		48	76,048
6	Average Monthly Bills	5,078	37	841	2	360	1	12	2		4	6,337
8	Annual Billing Units- Public Lighting and Street Lighting HY 2018											
9	Rate 1								2,832	4,560		7,392
10	Rate 2								72	180		252
11	Rate 3								420	6,984		7,404
12	Rate 4								0	516		516
13	RATES AND CHARGES											
14	Tariff Rates											
15	Customer Charge	\$10.79	\$10.79	\$12.22	\$12.22	\$32.03	\$45.81	\$67.98				
17	Energy Block 1	\$0.04607	\$0.03936	\$0.06152	\$0.06208	\$0.02044	\$0.04309	\$0.01509	\$6.02	\$6.32	\$0.07010	
18	Energy Block 2							\$0.00103	\$10.64	\$11.00		
19									\$7.36	\$7.36		
20									\$7.49	\$7.49		
21	Block 1 kWh = Demand X										130	
22	Demand Block 1					\$5.91					\$8.37	
23	Demand Block 2											
27	COMPUTATION OF REVENUE											
28	Customer Charge Revenue	657,553	4,834	123,263	293	138,274	550	9,993	0	0	0	934,760
30	Distribution kWh Revenue	1,962,239	20,991	267,059	1,102	558,955	560	142,958	20,906	86,066	7,813	3,068,649
31	Distribution Demand Revenue					613,021	0	503,344				1,116,365
33	<i>Total Distribution Revenue</i>	1,962,239	20,991	267,059	1,102	1,171,976	560	646,303	20,906	86,066	7,813	4,185,014
35	Total Revenue	\$2,619,792	\$25,825	\$390,322	\$1,395	\$1,310,249	\$1,109	\$656,296	\$20,906	\$86,066	\$7,813	\$5,119,774
37	BILLING UNITS- DETAIL											
38	Block 1 kWh Sales	42,592,555	533,293	4,341,011	17,743	27,954,563	12,990	7,817,769	225,418	696,468	111,454	84,303,265
39	Block 2 kWh Sales							24,136,429				24,136,429
41	Block 1 kW Demand	Curent method, loss of customers				103,726		60,137				163,863

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Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)

Billing Units, Rates And Revenue At Proposed Rates
Fully Projected Future Test Year 2020

Line	Sch. 1- RS	Sch. 2- RSAE	Sch. 3- NRS	Sch. 3- NRH	Sch. 4- CS	Sch. 4- CSH	Sch. 5- IS	Sch. 6- MSL	Sch. 7- POL	Sch. 8- EU	Total
1	BILLING UNITS										
2 kWh Sales	42,592,555	533,293	4,341,011	17,743	27,340,792	12,990	31,954,199	225,418	696,468	111,454	107,825,923
3											
4 Number of Bills	60,941	448	10,087	24	4,317	12	147	24		48	76,048
5 Average Monthly Bills	5,078	37	841	2	360	1	12	2		4	6,337
6											
7	Annual Billing Units- Public Lighting and Street Lighting										
8 Rate 1								2,832	4,560		7,392
9 Rate 2								72	180		252
10 Rate 3								420	6,984		7,404
11 Rate 4								0	516		516
12											
13	RATES AND CHARGES										
14	Tariff Rates										
15 Customer Charge	\$12.00	\$12.00	\$12.22	\$12.22	\$32.03	\$45.81	\$85.00				Sch6 / Sch7 Lamps
16 Energy Block 1	\$0.05864	\$0.05127	\$0.07630	\$0.08469	\$0.02268	\$0.06628	\$0.02078	\$6.09	\$5.06	\$0.087320	7000 lumens (HG)
17 Energy Block 2							\$0.00130	\$10.76	\$8.81		20000 lumens (HG)
18 Energy Block 3								\$7.45	\$5.90		9500 lumens (NA)
19 Energy Block 4								\$7.58	\$6.00		16000 lumens (NA)
20											
21 Demand Block 1					\$6.60		\$10.00				
22 Demand Block 2											
23											
24	COMPUTATION OF REVENUE										
25 Customer Charge Reven	731,292	5,376	123,263	293	138,274	550	12,495	0	0	0	1,011,543
26											
27 Distribution kWh Reven	2,497,627	27,342	331,219	1,503	620,089	861	193,831	21,151	68,961	9,732	3,772,316
28 Distribution Demand Revenue					684,592		601,367				1,285,958
29 Total Distribution Reven	2,497,627	27,342	331,219	1,503	1,304,681	861	795,197	21,151	68,961	9,732	5,058,274
30 Total Revenue	\$3,228,919	\$32,718	\$454,482	\$1,796	\$1,442,954	\$1,411	\$807,692	\$21,151	\$68,961	\$9,732	\$6,069,817
31 Target Revenue	3,228,934	32,719	454,463	1,796	1,442,907	1,411	807,953	21,151	68,951	9,732	6,070,017
32	BILLING UNITS- DETAIL										
33 Block 1 kWh Sales	42,592,555	533,293	4,341,011	17,743	27,340,792	12,990	7,817,769	225,418	696,468	111,454	83,689,494
34 Block 2 kWh Sales							24,136,429				24,136,429
35											
36 Block 1 kW Demand					103,726		60,137				
37											

Summary Of Present And Proposed Rates
Fully Projected Future Test Year 2020

Line	Present Rates (excl GSSR)	Total GSSR 2019-06-01	Present Rates (incl GSSR)	Proposed Rates (excl GSSR)	Total GSSR 2019-06-01	Proposed Rates (incl GSSR)	Proposed Increase (excl GSSR)	Proposed Increase (incl GSSR)
Schedule RS- Residential Service								
1								
2	Customer Charge per Bill	\$10.79	\$10.79	\$12.00		\$12.00	11.2%	
3								
4	Energy Charge, per kWh- All	\$0.046070	\$0.069530	\$0.11560	\$0.058640	\$0.069530	\$0.12817	27.3% 10.9%
5	Schedule RSAE- Residential Service All Electric							
6	Customer Charge per Bill	\$10.79	\$10.79	\$12.00		\$12.00	11.2%	
7								
8	Energy Charge, per kWh- All	\$0.039361	\$0.069530	\$0.10889	\$0.051270	\$0.069530	\$0.12080	30.3% 10.9%
9	Schedule NRS- Non-Residential Service							
10	Customer Charge per Bill	\$12.22	\$12.22	\$12.22		\$12.22	0.0%	
11								
12	Energy Charge, per kWh- All	\$0.061520	\$0.069530	\$0.13105	\$0.076300	\$0.069530	\$0.14583	24.0% 11.3%
13	Schedule NRH- Non-Residential Service Space Heating							
14	Customer Charge per Bill	\$12.22	\$12.22	\$12.22		\$12.22	0.0%	
15								
16	Energy Charge, per kWh- All	\$0.062081	\$0.069530	\$0.13161	\$0.084690	\$0.069530	\$0.15422	36.4% 17.2%
17	Schedule CS- Commercial Service (Minimum 7 kW)							
18	Customer Charge per Bill	\$32.03	\$32.03	\$32.03		\$32.03	0.0%	
19								
20	Energy Charge, per kWh- All	\$0.020444	\$0.069530	\$0.08997	\$0.022680	\$0.069530	\$0.09221	10.9% 2.5%
21								
22	Demand Charge, per kW-Mth- All	\$5.91	\$5.91	\$6.60		\$6.60	11.7%	
23	Schedule CSH- Commercial Service Space Heaters (Minimum 7 kW)							
24	Customer Charge per Bill	\$45.81	\$45.81	\$45.81		\$45.81	0.0%	
25								
26	Energy Charge, per kWh- All	\$0.043085	\$0.069530	\$0.11262	\$0.066280	\$0.069530	\$0.13581	53.8% 20.6%
27	Schedule IS- General Service (Minimum 2300 volts, 50 kW)							
28	Customer Charge per Bill	\$67.98	\$67.98	\$85.00		\$85.00	25.0%	
29								
30	<u>Energy Charge, per kWh</u>							
31	First 130 kWh X Billed Demand kW	\$0.015094	\$0.069530	\$0.0846	\$0.020780	\$0.069530	\$0.0903	37.7% 6.7%
32	Additional kWh	\$0.001034	\$0.069530	\$0.0706	\$0.001300	\$0.069530	\$0.0708	25.7% 0.4%
33								
34	Demand Charge, per kW-Mth- All	\$8.37	\$8.37	\$10.00		\$10.00	19.5%	19.5%

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)

Summary Of Present And Proposed Rates
Fully Projected Future Test Year 2020

Line	Present Rates (excl GSSR)	Total GSSR 2019-06-01	Present Rates (incl GSSR)	Proposed Rates (excl GSSR)	Total GSSR 2019-06-01	Proposed Rates (incl GSSR)	Proposed Increase (excl GSSR)	Proposed Increase (incl GSSR)
Schedules MSL, POL								
35								
36	Per Lamp per Month	MSL	POL	MSL	POL			
37	7000 lumens (HG)	\$6.02	\$6.32	\$6.09	\$5.06			
38	20000 lumens (HG)	\$10.64	\$11.00	\$10.76	\$8.81			
39	9500 lumens (NA)	\$7.36	\$7.36	\$7.45	\$5.90			
40	16000 lumens (NA)	\$7.49	\$7.49	\$7.58	\$6.00			
41								
42	LED 50W, 5000 lumens OH Cobra	\$4.12	\$8.33	\$4.12	\$8.33			
43	LED 50W, 5000 lumens UG Cobra	\$11.06	\$11.06	\$11.06	\$11.06			
44	LED 50W, 5000 lumens UG Colonial	\$16.03	\$16.03	\$16.03	\$16.03			
45	LED 70W, 15000 lumens OH Cobra	\$4.69	\$8.89	\$4.69	\$8.89			
46	LED 70W, 15000 lumens UG Cobra	\$11.62	\$11.62	\$11.62	\$11.62			
47	LED 140W, 20000 lumens OH Cobra	\$5.81	\$10.02	\$5.81	\$10.02			
48	LED 140W, 20000 lumens UG Cobra	\$12.75	\$12.75	\$12.75	\$12.75			
49	MSL, POL rates are Distribution only			MSL, POL rates are Distribution only				
Schedule EU- Exchange of Service								
50								
51	Energy Charge, per kWh- All	\$0.07010	\$0.06953	\$0.13963	\$0.087320	\$0.06953	\$0.15685	24.6% 12.3%

B8 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Bill Comparisons (including GSSR)
Fully Projected Future Test Year 2020

Schedule CS- Commercial Service (Minimum 7 kW)

	Sales (kWh)	Present Rates		Proposed Rates		Proposed Increase	
		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%
41	7 kW Minimum	73.40		78.23		4.83	6.6%
42	Load factor 10%	511	0.23361	125.35	0.24530	5.97	5.0%
43	Load factor 20%	1,022	0.16179	172.47	0.16876	7.12	4.3%
44	Load factor 35%	1,789	0.13101	243.15	0.13595	8.83	3.8%
45	Load factor 50%	2,555	0.11870	313.83	0.12283	10.54	3.5%
46	Load factor 60%	3,066	0.11391	360.95	0.11773	11.69	3.4%
47	Load factor 75%	3,833	0.10913	431.62	0.11262	13.40	3.2%
48							
49	10 kW Demand Minimum	91.13		98.03		6.90	7.6%
50	Load factor 10%	730	0.21481	165.34	0.22650	8.53	5.4%
51	Load factor 20%	1,460	0.15239	232.66	0.15935	10.16	4.6%
52	Load factor 35%	2,555	0.12564	333.63	0.13058	12.61	3.9%
53	Load factor 50%	3,650	0.11494	434.60	0.11907	15.06	3.6%
54	Load factor 60%	4,380	0.11078	501.91	0.11459	16.69	3.4%
55	Load factor 75%	5,475	0.10662	602.88	0.11012	19.14	3.3%
56							
57	25 kW Demand Minimum	179.78		197.03		17.25	9.6%
58	Load factor 10%	1,825	0.18848	365.31	0.20017	21.33	6.2%
59	Load factor 20%	3,650	0.13923	533.60	0.14619	25.41	5.0%
60	Load factor 35%	6,388	0.11812	786.02	0.12306	31.53	4.2%
61	Load factor 50%	9,125	0.10968	1,038.45	0.11380	37.65	3.8%
62	Load factor 60%	10,950	0.10639	1,206.73	0.11020	41.73	3.6%
63	Load factor 75%	13,688	0.10311	1,459.15	0.10660	47.86	3.4%
64							
65	40 kW Demand Minimum	268.43		296.03		\$27.60	10.3%
66	Load factor 10%	2,920	0.18190	565.28	0.19359	34.13	6.4%
67	Load factor 20%	5,840	0.13594	834.54	0.14290	40.66	5.1%
68	Load factor 35%	10,220	0.11624	1,238.42	0.12118	50.45	4.3%
69	Load factor 50%	14,600	0.10836	1,642.30	0.11249	60.25	3.8%
70	Load factor 60%	17,520	0.10530	1,911.55	0.10911	66.77	3.6%
71	Load factor 75%	21,900	0.10223	2,315.43	0.10573	76.57	3.4%

Schedule CSH- Commercial Service Space Heaters (Minimum 7 kW)

	Sales (kWh)	Present Rates		Proposed Rates		Proposed Increase	
		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%
72	Minimum	\$45.81		\$45.81		\$0.00	-
73	1,000	158.43	\$0.15843	181.62	\$0.18162	23.20	14.6%
74	24,000	2,748.57	0.11452	3,305.25	0.13772	556.68	20.3%

B8 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Bill Comparisons (including GSSR)
Fully Projected Future Test Year 2020

		Schedule IS- General Service (Minimum 2300 volts, 50 kW)						
		Present Rates		Proposed Rates		Proposed Increase		
Sales (kWh)		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%	
75	Monthly Minimum		\$1,323.48		\$1,585.00	261.52	19.8%	
76		150 kW Demand						
77	Load Factors	Minimum	\$1,323.48		\$1,585.00	261.52	19.8%	
78	30%	32,850	3,915.68	0.11920	4,291.63	0.13064	375.95	9.6%
79	40%	43,800	4,688.35	0.10704	5,067.21	0.11569	378.86	8.1%
80	50%	54,750	5,461.03	0.09974	5,842.80	0.10672	381.77	7.0%
81	60%	65,700	6,233.70	0.09488	6,618.39	0.10074	384.69	6.2%
82	75%	82,125	7,392.72	0.09002	7,781.77	0.09476	389.06	5.3%
83								
84		400 kW Demand						
85	Load Factors	Minimum	\$3,415.98		\$4,085.00	669.02	19.6%	
86	30%	87,600	10,328.51	0.11791	11,302.67	0.12903	974.16	9.4%
87	40%	116,800	12,388.98	0.10607	13,370.90	0.11448	981.93	7.9%
88	50%	146,000	14,449.44	0.09897	15,439.14	0.10575	989.70	6.9%
89	60%	175,200	16,509.91	0.09423	17,507.38	0.09993	997.46	6.0%
90	75%	219,000	19,600.62	0.08950	20,609.73	0.09411	1,009.11	5.2%
91								
92		750 kW Demand						
93	Load Factors	Minimum	\$6,345.48		\$7,585.00	1,239.52	19.5%	
94	30%	164,250	19,306.47	0.11754	21,118.13	0.12857	1,811.66	9.4%
95	40%	219,000	23,169.85	0.10580	24,996.07	0.11414	1,826.22	7.9%
96	50%	273,750	27,033.23	0.09875	28,874.01	0.10548	1,840.79	6.8%
97	60%	328,500	30,896.60	0.09405	32,751.96	0.09970	1,855.35	6.0%
98	75%	410,625	36,691.67	0.08936	38,568.87	0.09393	1,877.20	5.1%
99								
100		1500 kW Demand						
101	Load Factors	Minimum	\$12,622.98		\$15,085.00	2,462.02	19.5%	
102	30%	328,500	38,544.95	0.11734	42,151.26	0.12831	3,606.30	9.4%
103	40%	438,000	46,271.71	0.10564	49,907.14	0.11394	3,635.43	7.9%
104	50%	547,500	53,998.47	0.09863	57,663.03	0.10532	3,664.56	6.8%
105	60%	657,000	61,725.23	0.09395	65,418.91	0.09957	3,693.68	6.0%
106	75%	821,250	73,315.37	0.08927	77,052.74	0.09382	3,737.37	5.1%

B8-1 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Bill Comparisons (excluding GSSR)
Fully Projected Future Test Year 2020

Schedule CS- Commercial Service (Minimum 7 kW)

	Sales (kWh)	Present Rates		Proposed Rates		Proposed Increase		
		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%	
41	7 kW Minimum	73.40		78.23		4.83	6.6%	
42	Load factor 10%	511	83.85	0.16408	89.82	0.17577	5.97	7.1%
43	Load factor 20%	1,022	94.29	0.09226	101.41	0.09923	7.12	7.6%
44	Load factor 35%	1,789	109.96	0.06148	118.79	0.06642	8.83	8.0%
45	Load factor 50%	2,555	125.63	0.04917	136.18	0.05330	10.54	8.4%
46	Load factor 60%	3,066	136.08	0.04438	147.77	0.04820	11.69	8.6%
47	Load factor 75%	3,833	151.75	0.03960	165.15	0.04309	13.40	8.8%
48								
49	10 kW Demand Minimum	91.13		98.03		6.90	7.6%	
50	Load factor 10%	730	106.05	0.14528	114.59	0.15697	8.53	8.1%
51	Load factor 20%	1,460	120.98	0.08286	131.14	0.08982	10.16	8.4%
52	Load factor 35%	2,555	143.36	0.05611	155.98	0.06105	12.61	8.8%
53	Load factor 50%	3,650	165.75	0.04541	180.81	0.04954	15.06	9.1%
54	Load factor 60%	4,380	180.67	0.04125	197.37	0.04506	16.69	9.2%
55	Load factor 75%	5,475	203.06	0.03709	222.20	0.04059	19.14	9.4%
56								
57	25 kW Demand Minimum	179.78		197.03		17.25	9.6%	
58	Load factor 10%	1,825	217.09	0.11895	238.42	0.13064	21.33	9.8%
59	Load factor 20%	3,650	254.40	0.06970	279.81	0.07666	25.41	10.0%
60	Load factor 35%	6,388	310.37	0.04859	341.90	0.05353	31.53	10.2%
61	Load factor 50%	9,125	366.33	0.04015	403.99	0.04427	37.65	10.3%
62	Load factor 60%	10,950	403.64	0.03686	445.38	0.04067	41.73	10.3%
63	Load factor 75%	13,688	459.61	0.03358	507.46	0.03707	47.86	10.4%
64								
65	40 kW Demand Minimum	268.43		296.03		\$27.60	10.3%	
66	Load factor 10%	2,920	328.13	0.11237	362.26	0.12406	34.13	10.4%
67	Load factor 20%	5,840	387.82	0.06641	428.48	0.07337	40.66	10.5%
68	Load factor 35%	10,220	477.37	0.04671	527.82	0.05165	50.45	10.6%
69	Load factor 50%	14,600	566.91	0.03883	627.16	0.04296	60.25	10.6%
70	Load factor 60%	17,520	626.61	0.03577	693.38	0.03958	66.77	10.7%
71	Load factor 75%	21,900	716.15	0.03270	792.72	0.03620	76.57	10.7%

Schedule CSH- Commercial Service Space Heaters (Minimum 7 kW)

	Sales (kWh)	Present Rates		Proposed Rates		Proposed Increase	
		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%
72	Minimum	\$45.81		\$45.81		\$0.00	-
73	1,000	88.90	\$0.08890	112.09	\$0.11209	23.20	26.1%
74	24,000	1,079.85	0.04499	1,636.53	0.06819	556.68	51.6%

B8-1 (Order)

Wellsboro Electric Company
Rate Case with Fully Projected Future Test Year 2020 (Order)
Bill Comparisons (excluding GSSR)
Fully Projected Future Test Year 2020

		Schedule IS- General Service (Minimum 2300 volts, 50 kW)						
		Present Rates		Proposed Rates		Proposed Increase		
Sales (kWh)		Monthly Bill	Cost per kWh	Monthly Bill	Cost per kWh	\$ per Month	%	
75	Monthly Minimum	\$1,323.48		\$1,585.00		261.52	19.8%	
76	150 kW Demand							
77	Load Factors Minimum	\$1,323.48		\$1,585.00		261.52	19.8%	
78	30%	32,850	1,631.62	0.04967	2,007.57	0.06111	375.95	23.0%
79	40%	43,800	1,642.94	0.03751	2,021.80	0.04616	378.86	23.1%
80	50%	54,750	1,654.26	0.03021	2,036.04	0.03719	381.77	23.1%
81	60%	65,700	1,665.58	0.02535	2,050.27	0.03121	384.69	23.1%
82	75%	82,125	1,682.57	0.02049	2,071.62	0.02523	389.06	23.1%
83								
84	400 kW Demand							
85	Load Factors Minimum	\$3,415.98		\$4,085.00		669.02	19.6%	
86	30%	87,600	4,237.68	0.04838	5,211.84	0.05950	974.16	23.0%
87	40%	116,800	4,267.87	0.03654	5,249.80	0.04495	981.93	23.0%
88	50%	146,000	4,298.06	0.02944	5,287.76	0.03622	989.70	23.0%
89	60%	175,200	4,328.26	0.02470	5,325.72	0.03040	997.46	23.1%
90	75%	219,000	4,373.55	0.01997	5,382.66	0.02458	1,009.11	23.1%
91								
92	750 kW Demand							
93	Load Factors Minimum	\$6,345.48		\$7,585.00		1,239.52	19.5%	
94	30%	164,250	7,886.16	0.04801	9,697.83	0.05904	1,811.66	23.0%
95	40%	219,000	7,942.78	0.03627	9,769.00	0.04461	1,826.22	23.0%
96	50%	273,750	7,999.39	0.02922	9,840.18	0.03595	1,840.79	23.0%
97	60%	328,500	8,056.00	0.02452	9,911.35	0.03017	1,855.35	23.0%
98	75%	410,625	8,140.92	0.01983	10,018.11	0.02440	1,877.20	23.1%
99								
100	1500 kW Demand							
101	Load Factors Minimum	\$12,622.98		\$15,085.00		2,462.02	19.5%	
102	30%	328,500	15,704.35	0.04781	19,310.65	0.05878	3,606.30	23.0%
103	40%	438,000	15,817.57	0.03611	19,453.00	0.04441	3,635.43	23.0%
104	50%	547,500	15,930.80	0.02910	19,595.35	0.03579	3,664.56	23.0%
105	60%	657,000	16,044.02	0.02442	19,737.70	0.03004	3,693.68	23.0%
106	75%	821,250	16,213.85	0.01974	19,951.23	0.02429	3,737.37	23.1%

C

WELLSBORO ELECTRIC COMPANY

**Computation of State Tax Adjustment Surcharge
for the Period May 1, 2020 through December 31, 2020**

	<u>Amount</u>	<u>Attachment Number</u>
1 Capital Stock Tax	\$ -	
2 Corporate Net Income Tax	\$ -	
3 Utility Realty Tax	\$ 27,320	A
4 Gross Receipts Tax	<u>\$ -</u>	
5 Total of Lines 1, 2, 3, and 4	\$ 27,320	
6 PURTA Surcharge Rate Adjustment	\$ -	B
7 Revenue Neutral Reconciliation (RNR) Tax Adjustment	<u>\$ -</u>	C
8 Total of Lines 5, 6, and 7	\$ 27,320	
9 Line 8 divided by complement of Gross Receipts Tax Rate (.941)	\$ 29,033	
10 STAS reconciliation for period January 1, 2019 through December 31, 2019	<u>\$ (418)</u>	D
11 Total of Lines 9 and 10	\$ 28,615	
12 Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pa. Public Utility Commission for the period January 1, 2018 through December 31, 2018 (Page 11)	\$ 10,997,580	E
13 Surcharge rate to be applied for the period May 1, 2020 through December 31, 2020 (Line 11 divided by Line 12)	<u><u>0.2602%</u></u>	

WELLSBORO ELECTRIC COMPANY

Calculation of Surcharge Rate 5/01/20 - 12/31/20Public Utility Realty Tax Assessment (PURTA)

1	8/5/2019 Notice of Determination Adjustments: State Tax Property Value at December 31, 2018	\$ 1,252,394	
2	Pa. Public Utility Realty Tax (Based on applied rate of 30.1894 mills x Line 1)	\$	37,809
3	9/10/18 Notice of Determination Adjustments: State Tax Property Value at December 31, 2017	\$ 1,191,088	
4	Pa. Public Utility Realty Tax (Based on applied rate of 30.4009 mills x Line 1)	\$	36,210
5	2020 PURTA Adjustment (Line 2 minus Line 4)		<u>\$ 1,599</u>

continued on page 2A

WELLSBORO ELECTRIC COMPANY

Calculation of Surcharge Rate 5/01/20 - 12/31/20Public Utility Realty Tax Assessment (PURTA)

1	Continued from page 2 (Line 5)		\$	1,599
	8/5/2019 Notice of Determination Adjustments:			
2	<u>1998 PURTA</u>			
	Liability Adjustment	\$	121	\$ 121
3	<u>1999 PURTA</u>			
	Liability Adjustment	\$	(10)	\$ (10)
4	<u>2000 PURTA</u>			
	Liability Adjustment	\$	(12)	\$ (12)
5	<u>2001 PURTA</u>			
	Liability Adjustment	\$	(15)	\$ (15)
6	<u>2002 PURTA</u>			
	Liability Adjustment	\$	(20)	\$ (20)
7	<u>2003 PURTA</u>			
	Liability Adjustment	\$	(13)	\$ (13)
8	<u>2004 PURTA</u>			
	Liability Adjustment	\$	(17)	\$ (17)
9	<u>2005 PURTA</u>			
	Liability Adjustment	\$	(18)	\$ (18)
10	<u>2006 PURTA</u>			
	Liability Adjustment	\$	(15)	\$ (15)
11	<u>2007 PURTA</u>			
	Liability Adjustment	\$	(16)	\$ (16)
12	<u>2008 PURTA</u>			
	Liability Adjustment	\$	(2)	\$ (2)
13	<u>2009 PURTA</u>			
	Liability Adjustment	\$	(13)	\$ (13)
14	<u>2010 PURTA</u>			
	Liability Adjustment	\$	(12)	\$ (12)
15	<u>2011 PURTA</u>			
	Liability Adjustment	\$	3	\$ 3
16	<u>2012 PURTA</u>			
	Liability Adjustment	\$	(7)	\$ (7)
17	<u>2013 PURTA</u>			
	Liability Adjustment	\$	(11)	\$ (11)
18	<u>2014 PURTA</u>			
	Liability Adjustment	\$	(17)	\$ (17)
19	<u>2015 PURTA</u>			
	Liability Adjustment	\$	(14)	\$ (14)
20	Total 2020 PURTA Adjustment (Lines 1 - 19)		\$	1,511
21	Rolled into base Rates May 1, 2020		- \$	12,000
			\$	(10,489)
22	Pa. Public Utility Realty Tax (Based on applied rate of State Tax Property Value at December 31, 2018		+ \$	37,809
22	Balance		\$	<u>27,320</u>

WELLSBORO ELECTRIC COMPANY

Calculation of Surcharge Rate 5/01/20 - 12/31/20

Public Utility Realty Tax Assessment Surcharge

Tax Year Ending 2020

Projected taxable revenues for period January 1, 2020 to December 31, 2020 (Page 13)	\$	10,572,138
PURTA surcharge rate as established by the Department of Revenue and published in the Pennsylvania Bulletin on September 14, 2019		<u>0.0000</u>
2020 PURTA Surcharge	\$	<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT C

**Revenue Neutral Reconciliation (RNR) Tax Adjustment
Applicable to Gross Receipts Tax**

Tax Year Ending 2020

Projected taxable revenues for Pa. gross receipts tax for period January 1, 2020 to December 31, 2020 (Page 13)	\$ 10,572,138
RNR tax rate adjustment as established by the Department of Revenue and published in the Pennsylvania Bulletin on Dec. 1, 2001	<u>0.000</u>
Projected increase in applicable 2019 gross receipts tax liability based on RNR tax rate adjustment	<u><u>\$ -</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019**

	<u>Amount</u>	<u>Schedule Number</u>
1 Capital Stock Tax	\$ -	1
2 Corporate Net Income Tax	\$ -	
3 Utility Realty Tax	\$ (1,808)	2
4 Gross Receipts Tax	<u>\$ -</u>	
5 Total of Items 1, 2, 3, and 4	\$ (1,808)	
6 PURTA Surcharge Rate Adjustment	\$ -	3
7 Revenue Neutral Reconciliation (RNR) Tax Adjustment	<u>\$ -</u>	4
8 Total of Lines 5, 6, and 7	\$ (1,808)	
9 Line 8 divided by complement of Gross Receipts Tax Rate (.941)	\$ (1,921)	
10 STAS reconciliation for period Jan. 1, 2018 through December 31, 2018	<u>\$ 235</u>	
11 Total of Lines 9 and 10	\$ (1,686)	
12 Total revenue collected/(refunded) from Jan. 1, 2019 through Dec. 31, 2019 (Page 10)	<u>\$ (1,268)</u>	5
13 (Over)/Under Collection (Line 11 minus Line 12)	<u><u>\$ (418)</u></u>	

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

Schedule 1

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019**

****Corporate Stock Tax Phased out 2016****

Capital Stock Tax @ .00 mills effective 1/1/17

1	Tax Base -- current settlement - year 2016 see attached page 2 of 2016 PA Corporate Tax Report		\$	-
2	Tax Millage in basic rates (2017)	0.000000		
3	Tax Millage effective 1/1/18	<u>0.000000</u>		
4	Effective Rate Increase (Decrease) (Line 2 minus Line 3)			<u>0.000000</u>
5	Total Capital Stock/Franchise Tax Increase (Decrease) (Line 1 X Line 4)		\$	<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

Schedule 2

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019**

Public Utility Realty Tax Assessment (PURTA)

1	9/10/2018 Notice of Determination Adjustments: State Tax Property Value at December 31, 2017	\$ 1,191,088	
2	Pa. Public Utility Realty Tax (Based on applied rate of 30.4009 mills x Line 1)	\$ 36,210	
3	8/01/17 Notice of Determination Adjustments: State Tax Property Value at December 31, 2016	\$ 1,243,636	
4	Pa. Public Utility Realty Tax (Based on applied rate of 30.5763 mills x Line 1)	\$ 38,026	
5	2019 PURTA Adjustment (Line 2 minus Line 4)		<u>\$ (1,816)</u>

continued on page 7A

WELLSBORO ELECTRIC COMPANY

Schedule 2

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019**

		<u>Public Utility Realty Tax Assessment (PURTA)</u>		
1	Continued from page 7 (Line 5)			\$ (1,816)
	9/10/18 Notice of Determination Adjustments:			
2	<u>1998 PURTA</u>			
	Liability Adjustment	\$ 9		\$ 9
3	<u>1999 PURTA</u>			
	Liability Adjustment	\$ 2		\$ 2
4	<u>2000 PURTA</u>			
	Liability Adjustment	\$ 5		\$ 5
5	<u>2001 PURTA</u>			
	Liability Adjustment	\$ 6		\$ 6
6	<u>2002 PURTA</u>			
	Liability Adjustment	\$ (1)		\$ (1)
7	<u>2003 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
8	<u>2004 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
9	<u>2005 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
10	<u>2006 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
11	<u>2007 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
12	<u>2008 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
13	<u>2009 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
14	<u>2010 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
15	<u>2011 PURTA</u>			
	Liability Adjustment	\$ 2		\$ 2
16	<u>2012 PURTA</u>			
	Liability Adjustment	\$ -		\$ -
17	<u>2013 PURTA</u>			
	Liability Adjustment	\$ (3)		\$ (3)
18	<u>2014 PURTA</u>			
	Liability Adjustment	\$ (3)		\$ (3)
19	<u>2015 PURTA</u>			
	Liability Adjustment	\$ (9)		\$ (9)
20	Total 2018 PURTA Adjustment (Lines 1 through 18)			<u>\$ (1,808)</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

Schedule 3

**Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019**

Public Utility Realty Tax Assessment Surcharge

Tax Year Ending 2019

Projected taxable revenues for period January 1, 2019 to December 31, 2019 (Page 12)	\$	10,388,067
PURTA surcharge rate as established by the Department of Revenue and published in the Pennsylvania Bulletin on September 8, 2018		<u>0.0000</u>
2019 PURTA Surcharge	\$	<u><u>-</u></u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT D

Schedule 4

Reconciliation of State Tax Adjustment Surcharge
for the Period ending December 31, 2019

Revenue Neutral Reconciliation (RNR) Tax Adjustment
Applicable to Gross Receipts Tax

Tax Year Ending 2019

1	Projected taxable revenues for Pa. gross receipts tax for period January 1, 2019 to December 31, 2019 (Page 12)	\$ 10,388,067
2	RNR tax rate adjustment as established by the Department of Revenue and published in the Pennsylvania Bulletin on Dec. 1, 2001	<u>0.000</u>
3	Projected increase in applicable 2019 gross receipts tax liability based on RNR tax rate adjustment	<u>\$ -</u>

WELLSBORO ELECTRIC COMPANY

Schedule 5

STAS Revenue Collected/(Refunded)
for the Period ending December 31, 2019

<u>Month</u>	<u>Tax Surcharge</u>
January	\$ (120)
February	\$ (125)
March	\$ (112)
April	\$ (107)
May	\$ (96)
June	\$ (92)
July	\$ (99)
August	\$ (116)
September	\$ (99)
October	\$ (94)
November (estimate)	\$ (104)
December (estimate)	\$ (104)
Total STAS Collected/(Refunded)	<u>\$ (1,268)</u>

WELLSBORO ELECTRIC COMPANY

ATTACHMENT E

OPERATING REVENUES

Revenue billed for 12 month audited period ending December 31, 2018

Residential	\$	6,014,941	
Commercial & Industrial	\$	4,893,661	
Public Street & Highway Lighting	\$	39,259	
Sales for Resale	\$	15,459	
Customer' Forfeited Discounts	\$	35,443	
Total Gross Electric Revenue including Tax Surcharge *	\$		10,998,763
Less: Tax Surcharge collected	\$		1,183
Total Electric Revenue projected for application period January 1, 2020 through December 31, 2020	\$		10,997,580

*Revenue does not include unbilled revenue.

WELLSBORO ELECTRIC COMPANY

Revenues from Service Billed Under Rates
for the Application Period January 1, 2019 to December 31, 2019

<u>Month</u>	<u>MWh Sales</u>	<u>Base Rate Revenue*</u>	<u>Forfeited Discounts</u>	<u>Revenues</u>
January	9,897	\$ 982,680	\$ 2,803	\$ 985,483
February	9,922	\$ 1,008,300	\$ 3,326	\$ 1,011,626
March	8,816	\$ 903,071	\$ 3,202	\$ 906,273
April	8,543	\$ 848,451	\$ 3,166	\$ 851,617
May	7,995	\$ 763,766	\$ 3,105	\$ 766,871
June	7,886	\$ 787,581	\$ 2,657	\$ 790,238
July	8,479	\$ 813,072	\$ 2,476	\$ 815,548
August	9,871	\$ 952,111	\$ 2,482	\$ 954,593
September	8,233	\$ 814,441	\$ 2,683	\$ 817,124
October	7,784	\$ 769,854	\$ 2,320	\$ 772,174
November (Projected)	8,638	\$ 855,658	\$ 2,602	\$ 858,260
December (Projected)	<u>8,638</u>	<u>\$ 855,658</u>	<u>\$ 2,602</u>	<u>\$ 858,260</u>
Totals	<u>104,702</u>	<u>\$ 10,354,643</u>	<u>\$ 33,424</u>	<u>\$ 10,388,067</u>

*Revenue does not include unbilled revenue.

WELLSBORO ELECTRIC COMPANY

Projected Revenues from Service Billed Under Rates
for the Application Period January 1, 2020 to December 31, 2020

<u>Month</u>	<u>MWh Sales</u>	<u>Base Rate Revenue*</u>	<u>Forfeited Discounts</u>	<u>Projected Revenues</u>
January	9,767	\$ 984,807	\$ 2,917	\$ 987,724
February	9,901	\$ 998,318	\$ 2,917	\$ 1,001,235
March	8,306	\$ 837,494	\$ 2,917	\$ 840,411
April	8,775	\$ 884,783	\$ 2,917	\$ 887,700
May	7,979	\$ 804,523	\$ 2,917	\$ 807,440
June	8,171	\$ 823,882	\$ 2,917	\$ 826,799
July	8,806	\$ 887,909	\$ 2,917	\$ 890,826
August	9,135	\$ 921,082	\$ 2,917	\$ 923,999
September	8,814	\$ 888,716	\$ 2,917	\$ 891,633
October	7,740	\$ 780,424	\$ 2,917	\$ 783,341
November	8,296	\$ 836,486	\$ 2,917	\$ 839,403
December	<u>8,814</u>	<u>\$ 888,716</u>	<u>\$ 2,913</u>	<u>\$ 891,629</u>
Totals	<u>104,504</u>	<u>\$ 10,537,138</u>	<u>\$ 35,000</u>	<u>\$ 10,572,138</u>

*Revenue does not include unbilled revenue.