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May 6, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Pennsylvania Public Utility Commission v. Wellsboro Electric Company;
Supplement No. 133 to Tariff Electric – Pa. P.U.C. No. 8 (Compliance Filing –
Replacement Pages)
Docket No. R-2019-3008208**

Dear Secretary Chiavetta:

Attached for filing with the Pennsylvania Public Utility Commission are the following replacement pages for Wellsboro Electric Company's ("Wellsboro" or "Company") Supplement No. 133 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 133"):

- One-Hundred-Seventeenth Revised Page No. 4;
- Seventy-Fourth Revised Page No. 35;
- Seventy-Third Revised Page No. 37;
- Seventy-Third Revised Page No. 38;
- Sixty-Sixth Revised Page No. 39A;
- Seventy-Third Revised Page No. 40;
- Seventy-Third Revised Page No. 41;
- Seventy-Third Revised Page No. 42;
- Seventy-Third Revised Page No. 43;
- Seventy-Third Revised Page No. 44;
- Sixty-Third Revised Page No. 45; and
- Seventh Revised Page No. 55.

Wellsboro is submitting the replacement pages to update the Generation Supply Service Rate ("GSSR")-1 and GSSR-2 Administrative Charge to reflect those charges already approved by the Commission on January 30, 2020, at Docket No. M-2020-3016271 and correct a typographical error. The replacement pages carry and same issued and effective dates of April 30, 2020, and May 1, 2020, respectively.

As shown by the attached Certificate of Service and per the Commission's March 20, 2020, Emergency Order, all parties to this proceeding are being duly served via email only due to the

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Rosemary Chiavetta, Secretary

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current COVID-19 pandemic. We are also filing these documents electronically. Upon lifting of the aforementioned Emergency Order, we can provide parties with a hard copy of this pleading upon request.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 

Adeolu A. Bakare

Counsel to Wellsboro Electric Company

AAB/leh

Enclosures

c: Certificate of Service
Erin Laudenslager, Bureau of Technical Utility Services (via E-mail)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).


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Adeolu A. Bakare

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Dated this 6th day of May, 2020, at Harrisburg, Pennsylvania.

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(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any camp, cottage or other facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$12.00 (I)
Variable Distribution Service Charge:

All kWh 5.8640 cents per kWh (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Net Monthly Minimum Charge

\$12.00 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations. (I)

(I) Indicates Increase

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

| | | |
|---------------------------------------------|---------|-----|
| Fixed Distribution Service Charge | \$12.00 | (I) |
| Variable Distribution Service Charge | | |

| | | |
|---------|----------------------|-----|
| All kWh | 5.1270 cents per kWh | (I) |
|---------|----------------------|-----|

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$12.22

Variable Distribution Service Charge

All kWh 7.6300 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

(I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$12.22
Variable Distribution Service Charge

All kWh 8.4690 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$12.22 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

For existing customers that are served on other Service Schedules, this rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This Schedule shall apply beginning in the second consecutive month that the 7 kW metered demand is established, and all subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

Net Monthly Rate

Fixed Distribution Service Charge \$32.03

Variable Distribution Service Charge

All Billing KW \$6.60 per KW
 All kWh 2.2680 cents per kWh

(I)
 (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.816 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.313 cents per kWh.

Net Monthly Minimum Charge

\$32.03 plus \$6.60 per Kilowatt of the Billing KW

(I)

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 50% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the Billing KW shall be rounded to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)**Terms of Payment**

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE**Restrictions:**

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$45.81

Variable Distribution Service Charge

All kWh 6.6280 cents per kWh

(I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.816 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.313 cents per kWh.

Net Monthly Minimum Charge

\$45.81 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(I) Indicates Increase

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

| | | |
|---------------------------------------------|----------------------|-----|
| Fixed Distribution Service Charge | \$85.00 | (I) |
| Variable Distribution Service Charge | | |
| All KW | \$10.00 per KW | (I) |
| First 130 kWh times Billed Demand kW | 2.0780 cents per kWh | (I) |
| Additional kWh | 0.1300 cents per kWh | (I) |

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.816 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.313 cents per kWh.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6
 MUNICIPAL STREET LIGHTING
 HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Application of Schedule

Applicable to Municipal Street Lighting.

Rates for Fixtures Installed Prior to June 14, 2019

Rate per lamp for a period of one month.

7,000 Lumens Lamp (mercury) \$ 6.09 per month
 20,000 Lumens Lamp (mercury) \$ 10.76 per month
 9,500 Lumens Lamp (Sodium) \$ 7.45 per month
 16,000 Lumens Lamp (Sodium) \$ 7.58 per month

(I)
 |
 (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

Municipal Street Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

7,000 Lumens Lamp (mercury) 70 kWh
 20,000 Lumens Lamp (mercury) 155 kWh
 9,500 Lumens Lamp (Sodium) 70 kWh
 16,000 Lumens Lamp (Sodium) 68 kWh

Rates for LED Fixtures

| Watts | Lamp | Nominal Lumens | Supply OH/UG | Fixture Type | Distribution | Generation* | Total Cost |
|-------|------|----------------|--------------|--------------|--------------|-------------|------------|
| 50 | LED | 5,000 | OH | Cobra Head | \$4.12 | \$1.19 | \$5.31 |
| 50 | LED | 5,000 | UG | Cobra Head | \$11.06 | \$1.19 | \$12.25 |
| 50 | LED | 5,000 | UG | Colonial | \$16.03 | \$1.19 | \$17.22 |
| 70 | LED | 15,000 | OH | Cobra Head | \$4.69 | \$1.67 | \$6.36 |
| 70 | LED | 15,000 | UG | Cobra Head | \$11.62 | \$1.67 | \$13.29 |
| 140 | LED | 20,000 | OH | Cobra Head | \$5.81 | \$3.34 | \$9.15 |
| 140 | LED | 20,000 | UG | Cobra Head | \$12.75 | \$3.34 | \$16.09 |

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(I) Indicates Increase

**SERVICE SCHEDULE NO. 7
PRIVATE OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) & LIGHT EMITTING DIODE (LED)**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Rates for Fixtures Installed Prior to June 14, 2019**Net Rate (Per Month)**

| | |
|------------------------------|---------|
| 7,000 Lumens Lamp (mercury) | \$ 5.06 |
| 20,000 Lumens Lamp (mercury) | \$ 8.81 |
| 9,500 Lumens Lamp (Sodium) | \$ 5.90 |
| 16,000 Lumens Lamp (Sodium) | \$ 6.00 |

(D)
|
(D)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR-1 determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR-1 is 6.816 cents per kWh. The GSSR-1 includes energy, capacity, transmission, ancillary services and congestion.

Private Outdoor Lights are not metered. In calculating Default Service Charges and EGS delivery obligations, the following monthly usage will be used for each light:

| | |
|------------------------------|---------|
| 7,000 Lumens Lamp (mercury) | 70 kWh |
| 20,000 Lumens Lamp (mercury) | 155 kWh |
| 9,500 Lumens Lamp (Sodium) | 70 kWh |
| 16,000 Lumens Lamp (Sodium) | 68 kWh |

Rates for LED Fixtures

| Watts | Lamp | Nominal Lumens | Supply OH/UG | Fixture Type | Distribution | Generation* | Total Cost |
|-------|------|----------------|--------------|--------------|--------------|-------------|------------|
| 50 | LED | 5,000 | OH | Cobra Head | \$8.33 | \$1.19 | \$9.52 |
| 50 | LED | 5,000 | UG | Cobra Head | \$11.06 | \$1.19 | \$12.25 |
| 50 | LED | 5,000 | UG | Colonial | \$16.03 | \$1.19 | \$17.22 |
| 70 | LED | 15,000 | OH | Cobra Head | \$8.89 | \$1.67 | \$10.56 |
| 70 | LED | 15,000 | UG | Cobra Head | \$11.62 | \$1.67 | \$13.29 |
| 140 | LED | 20,000 | OH | Cobra Head | \$10.02 | \$3.34 | \$13.36 |
| 140 | LED | 20,000 | UG | Cobra Head | \$12.75 | \$3.34 | \$16.09 |

*Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service
8.7320 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 8.7320 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company, the generation charge is the GSSR-1 or the GSSR-2, determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in Rider C-GSSR-1, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. The current GSSR-1 is 6.816 cents per kWh

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. The GSSR-2 includes the Administrative Charges defined in Rider C – GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in Rider C – GSSR-2. The current GSSR-2 Administrative Charge is 0.313 cents per kWh.

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

RIDER E – TCJA VOLUNTARY SURCHARGE

To implement the effects of the Tax Cuts and Jobs Act ("TCJA"), on March 15, 2018, the Pennsylvania Public Utility Commission ("Commission") issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the Company to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered an Order superseding the March 15, 2018, Temporary Rates Order, and directing the Company to establish temporary rates as follows:

A surcharge of 0.00% will apply as a credit for intrastate service to all customer bills rendered on and after May 1, 2020. This negative surcharge will be distributed equally among the Company's various customer classes, exclusive of State Tax Adjustment Surcharge ("STAS") and automatic adjustment clause revenues. (C)(I)
(C)

This negative surcharge will be reconciled as part of the annual rate recalculation each year and will remain in place until the Company files, and the Commission approves, new base rates for the Company pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Voluntary Surcharge.

The Company will submit a reconciliation for the TCJA Voluntary Surcharge within 120 days of April 29, 2020, pursuant to the Commission's Final Order at Docket No. R-2019-3008208. (C)
(C)

(C) Indicates Change (I) Indicates Increase