



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Paul J. Szykman  
Chief Regulatory Officer

October 9, 2020

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission v. UGI Utilities, Inc. – Gas Division,  
Docket No. R-2019-3015162  
Supplement No. 14 to UGI Gas - Pa. P.U.C. Nos. 7 and 7S**

Dear Secretary Chiavetta:

In accordance with Section 5.592(a) of the Public Utility Code, as modified by *Re: Suspension of Regulatory and Statutory Deadlines; Modification to Filing and Service Requirements*, Docket No. M-2020-3019262 (ratified on March 26, 2020), UGI Utilities, Inc. – Gas Division (“UGI Gas”) electronically files this tariff supplement in compliance with the Order of the Pennsylvania Public Utility Commission (“Commission”) entered in the above-referenced proceeding on October 8, 2020 (“Rate Case Order”).

In accordance with Ordering Paragraph No. 5 of the Rate Case Order, which provides that UGI Gas is authorized to file the tariff approved in Ordering Paragraph No. 4 on the later of October 1, 2020, or on the first day after Commission approval, UGI Gas is filing this Tariff Supplement No. 14 reflecting the approved tariff shown in Appendix A to the Joint Petition for Settlement of All Issues to become effective on one day’s notice for service rendered on and after October 10, 2020.

UGI Gas is including detailed Proof of Revenue calculations which demonstrate that the rates comply with the provisions of the Opinion and Order.

Ms. Rosemary Chiavetta, Secretary


October 9, 2020

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Copies of the Compliance Filing are being provided as indicated on the Certificate of Service.

Should you have any questions concerning this filing, please feel free to contact Stephen Anzaldo, Director - Rates and Regulatory Planning, either by phone at 484-256-9115 or by email at sanzaldo@ugi.com.

Sincerely,

DocuSigned by:  
  
0D42C0CB3822401...  
Paul J. Szykman

Enclosures:

cc: Attached Certificate of Service  
Verification

**CERTIFICATE OF SERVICE**

**(Docket No. R-2019-3015162)**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: October 9, 2020

DocuSigned by:  
  
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Paul J. Szykman

VERIFICATION

I, Paul J. Szykman, hereby state that I am the Chief Regulatory Officer of UGI Utilities, Inc.; that I am duly authorized to and do make this Verification on behalf of UGI Utilities, Inc. – Gas Division; that the facts set forth in the foregoing are true and correct to the best of my knowledge information and belief; and that this Verification is made subject to the penalties of 18 Pa.C.S. §4904 (relating to unsworn falsification to authorities).

DocuSigned by:



0D42C0CB3822401...

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Paul J. Szykman  
Chief Regulatory Officer  
UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Date: October 9, 2020

**UGI UTILITIES, INC. - GAS DIVISION**

**GAS TARIFF**

**INCLUDING THE GAS SERVICE TARIFF NO. 7**

**AND**

**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: October 9, 2020

Effective for service rendered on  
and after October 10, 2020; filed  
in Compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on October 8,  
2020 at Docket No. R-2019-3015162.

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

<http://www.ugi.com/tariffs>

# NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see pages 2-2(b)).

UGI UTILITIES, INC. - GAS DIVISION

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Description of Territories, Pages 5 - 19(b).

- Description of Territories presents the former South, North and Central Rate Districts.
- Pages 19(a) and 19(b) have been added as a pagination change due to the revisions to Description of Territories from a Consolidated presentation to presenting the former South, North and Central Rate Districts.

Rule 2, Contract for Gas Service, Page 26.

- Subsection 2.3 - Facilities and System Access has been modified to reflect the use of Maximum Daily Quantity ("MDQ") terminology.

Rule 5, Extension Regulation, Pages 35-35(a).

- Subsection 5.1 - Obligation to Extend or Expand has been modified to enhance the Company's standard line extension regulation, as contained in Subsection 5.1(b).
- Subsection 5.1(b)(6) has been added to further clarify this provision.
- Subsections 5.2, 5.3, and 5.4 have been added to page 35(a) as a pagination change.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate has been reset to 0.00%.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has increased for Residential PGC Customers to 2.17% and for Non-Residential PGC Customers to 0.28%.

Rule 15, Price To Compare, Page 57.

- The Price to Compare has changed as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Page 59.

- Annual Reconciliation - the CAP credit bad debt offset language has been updated and will be applied where CAP enrollment exceeds 27,287 (the number of CAP enrollees as of September 30, 2020).

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The Distribution System Improvement Charge has been reset to 0.00%.

Rule 21, Gas Emergency Planning, Page 69.

- Subsection 21.2 - Priority-Based Curtailments. Subpart (3) has been expanded to include Rate N. Subpart (4) has been deleted.

Rate R - General Service - Residential, Page 85.

- The Distribution Charge has been increased and the Customer Charge has been revised. These changes have been phased-in per the Commission's Order.

Rate RT - General Service - Residential Transportation, Page 86.

- The Distribution Charge has been increased and the Customer Charge has been revised. These changes have been phased-in per the Commission's Order.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased. These changes have been phased-in per the Commission's Order.

UGI UTILITIES, INC. - GAS DIVISION

**LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued**  
(Page Numbers Refer to Official Tariff)

Rate N - General Service - Non-Residential, Page 89.

- The Distribution Charge has been increased and the Customer Charge has been revised. These changes have been phased-in per the Commission's Order.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Distribution Charge has been increased and the Customer Charge has been revised. These changes have been phased-in per the Commission's Order.

Rate GBM - Gas Beyond The Mains (Piped Propane Service), Page 92.

- The Distribution Charge has been increased and the Customer Charge has been revised in concert with the same change to Rate N/NT. These changes have been phased-in per the Commission's Order.

Rate DS - Delivery Service, Pages 94-95.

- The Distribution Charge has been increased and the Customer Charge has been revised. These changes have been phased-in per the Commission's Order.
- Clarifying language addressing the Minimum Monthly Bill has been added. Also, the term Maximum Daily Quantity ("MDQ") has been defined.

Rate LFD - Large Firm Delivery Service, Page 99.

- Availability language has been modified to remove extraneous language.

**Choice Supplier Tariff**

Cover Page

- Updated to reflect Supplement Number, Notice language, Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

Rule 10, Rate AG - Aggregation Service, Page 127.

- Failure to Comply with an OFO or DFD penalty charge language has been clarified for application.



UGI UTILITIES, INC. - GAS DIVISION

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(C) Indicates Change

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**(C) Indicates Change**

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**(C) Indicates Change**

UGI UTILITIES, INC. - GAS DIVISION

Former South Rate District - Description of Territories

(C)

BERKS COUNTYCity

Reading

BoroughsAdamstown (part)  
Boyertown  
Kutztown  
Lyons  
New Morgan  
Shillington  
Wernersville  
WyomissingBally  
Fleetwood  
Laureldale  
Mohnton  
Robesonia  
Sinking Spring  
West Reading  
Wyomissing HillsBirdsboro  
Kenhorst  
Leesport  
Mt. Penn  
St. Lawrence  
Topton  
WomelsdorfTownshipsAlsace  
Caernarvon  
Douglass  
Hereford  
Lower Heidelberg  
Maxatawny  
Perry  
Rockland  
SpringAmity  
Colebrookdale  
Exeter  
Longswamp  
Maiden Creek  
Muhlenberg  
Richmond  
Ruscombmanor  
UnionBern  
Cumru  
Heidelberg  
Lower Alsace  
Marion  
Ontelaunee  
Robeson  
South Heidelberg  
WashingtonBUCKS COUNTYBoroughsPerkasie  
Riegelsville  
TrumbauersvilleQuakertown  
SellersvilleRichlandtown  
SilverdaleTownshipsDurham  
Hilltown  
RichlandEast Rockhill  
Milford  
SpringfieldHaycock  
Nockamixon  
West RockhillCARBON COUNTYBorough

East Side

Townships

Banks

Kidder

Packer

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former South Rate District - Description of Territories - Continued

(C)

CHESTER COUNTYTownships

East Coventry (part)	Honey Brook (part)	North Coventry (part)
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CUMBERLAND COUNTYBoroughs

Camp Hill	Carlisle	Lemoyne
Mechanicsburg	Mt. Holly Springs	New Cumberland
Shiremanstown	West Fairview	Wormleysburg

Townships

Dickinson	East Pennsboro	Hampden
Lower Allen	Middlesex	Monroe
North Middleton	Silver Spring	South Middleton
Upper Allen		

DAUPHIN COUNTYCity

Harrisburg

Boroughs

Dauphin	Highspire	Hummelstown
Middletown	Paxtang	Penbrook
Royalton	Steelton	

Townships

Conewago	Derry (incl. Hershey)	East Hanover
Londonderry	Lower Paxton	Lower Swatara
Middle Paxton	South Hanover	Susquehanna
Swatara	West Hanover	

FRANKLIN COUNTYTownships (Portions)

Greene	Hamilton	Letterkenny (Army Depot)
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(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former South Rate District - Description of Territories - Continued

(C)

LANCASTER COUNTYCity

Lancaster

BoroughsAdamstown (part)  
Denver  
Ephrata  
Marietta  
Mountville  
StrasburgAkron  
East Petersburg  
Lititz  
Millersville  
New HollandColumbia  
Elizabethtown  
Manheim  
Mount Joy  
QuarryvilleTownshipsBrecknock  
Conoy  
East Cocalico  
East Hempfield  
Lancaster  
Manor  
Penn  
Strasburg  
West Cocalico  
West HempfieldCaernarvon  
Earl  
East Donegal  
East Lampeter  
Leacock  
Mount Joy  
Pequea  
Upper Leacock  
West Donegal  
West LampeterClay  
East Earl  
East Drumore  
Ephrata  
Manheim  
Paradise  
Rapho  
Warwick  
West EarlLEBANON COUNTYCity

Lebanon

BoroughsCleona  
PalmyraCornwall  
Richland

Myerstown

TownshipsAnnville  
Millcreek  
North Lebanon  
South Lebanon  
UnionBethel  
North Annville  
North Londonderry  
South Londonderry  
West CornwallJackson  
North Cornwall  
South Annville  
Swatara  
West Lebanon

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former South Rate District - Description of Territories - Continued

(C)

LEHIGH COUNTY

	<u>City</u>	
Allentown	Bethlehem (part)	
	<u>Boroughs</u>	
Alburtis	Catasauqua	Coopersburg
Copley	Emmaus	Fountain Hill
Macungie		
	<u>Townships</u>	
Hanover	Lower Macungie	North Whitehall
Salisbury	South Whitehall	Upper Macungie
Upper Milford	Upper Saucon	Weisenburg
Whitehall		

LUZERNE COUNTY

	<u>City</u>	
	Hazelton	
	<u>Boroughs</u>	
Conyngham	Freeland	West Hazelton
White Haven		
	<u>Townships</u>	
Butler	Dennison	Foster
Hazel	Hollenback (part)	Sugarloaf

MONROE COUNTY

	<u>Borough</u>	
White Haven	Mount Pocono	
	<u>Townships</u>	
Chestnuthill	Coolbaugh	Paradise
Pocono	Tobyhanna	Tunkhannok

MONTGOMERY COUNTY

	<u>Townships</u>	
Douglas	New Hanover	Limerick (Restricted Area)

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former South Rate District - Description of Territories - Continued

(C)

NORTHAMPTON COUNTYCities

Bethlehem (part) Easton

Boroughs

Bath	Freemansburg	Glendon
Hellertown	Nazareth	Northampton
North Catasauqua	Stockertown	Tatamy
West Easton	Wilson	

Townships

Allen	Bethlehem	Bushkill
East Allen	Forks	Hanover
Lower Mount Bethel	Lower Nazareth	Lower Saucon
Palmer	Upper Nazareth	Williams

SCHUYLKILL COUNTYBorough

McAdoo

Townships

East Union Kline

YORK COUNTYTownships

Fairview Newberry

(C) Indicates Change



**Former North Rate District - Description of Territory****(C)****CLINTON COUNTY**Township

Crawford	Gallagher	Grugan
Wayne		

**COLUMBIA COUNTY**Boroughs

Berwick	Briar Creek	
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Town

Bloomsburg		
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Townships

Briar Creek	Mifflin	South Centre
Hemlock	Montour	Scott

**LACKAWANNA COUNTY**Cities

Carbondale	Scranton	
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Boroughs

Archbald	Dunmore	Olyphant
Blakely	Jermyn	Taylor
Clarks Green	Mayfield	Throop
Clarks Summit	Moosic	Vandling
Dalton	Moscow	Jessup
Dickson City	Old Forge	

Townships

Abington	Glenburn	Ransom
Benton	Greenfield	Roaring Brook
Carbondale	Jefferson	Scott
Clifton	La Plume	South Abington
Covington	Madison	Spring Brook
Elmhurst	Newton	West Abington
Fell	North Abington	

**(C) Indicates Change**

UGI UTILITIES, INC. - GAS DIVISION

Former North Rate District - Description of Territory - Continued

(C)

LUZERNE COUNTYCities

Nanticoke	Wilkes-Barre	Pittston
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Boroughs

Ashley	Harvey's Lake	Plymouth
Avoca	Kingston	Pringle
Courtdale	Laflin	Shickshinny
Dallas	Larksville	Swoyersville
Dupont	Laurel Run	Sugar Notch
Duryea	Luzerne	Warrior Run
Edwardsville	Nescopeck	West Wyoming
Exeter	New Columbus	Wyoming
Forty Fort	Nuangola	Yatesville

Townships

Bear Creek	Hollenback	Pittston
Buck	Hunlock	Plains
Conyngham	Huntington	Plymouth
Dallas	Jackson	Rice
Dorrance	Jenkins	Ross
Exeter	Kingston	Salem
Fairmount	Lake	Slocum
Fairview	Lehman	Union
Franklin	Nescopeck	Wilkes-Barre
Hanover	Newport	Wright

LYCOMING COUNTYCity

Williamsport
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Boroughs

Duboistown	Montoursville	South Williamsport
Montgomery	Muncy	

Townships

Anthony	Jordan	Old Lycoming
Armstrong	Limestone	Penn (Part)
Bastress	Loyalsock	Shresbury (Part)
Brady	Lycoming	Susquehanna
Clinton	Millcreek	Upper Fairchild
Eldred	Moreland	Washington
Fairfield	Muncy	Wolf (Part)
Franklin	Muncy Creek	Woodward
Hepburn		

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former North Rate District - Description of Territory - Continued

(C)

MONTOUR COUNTY

Borough

Danville

Townships

Cooper  
Limestone

Mahoning

Valley

NORTHUMBERLAND COUNTY

City

Sunbury

Boroughs

Milton  
Northumberland

Riverside  
Turbotville

Watsontown

Townships

Delaware  
Lewis Twp.

Point  
Turbot

Upper Augusta  
West Chillisquaque

PIKE COUNTY

Boroughs

Milford

Townships

Lehman  
Dingman

Milford

Westfall

SNYDER COUNTY

Boroughs

Selinsgrove

Shamokin Dam

Townships

Middlecreek

Monroe

Penn

(C) Indicates Change

Former North Rate District - Description of Territory - Continued

(C)

SUSQUEHANNA COUNTY

Boroughs

Forest City                      Uniondale

Townships

Auburn                              Clifford

UNION COUNTY

Townships

Buffalo (Part)	Kelly (Part)	West Buffalo (Part)
East Buffalo (Part)	Union (Part)	White Deer
Gregg	Lewis	

WAYNE COUNTY

Boroughs

Bethany                              Hawley                              Honesdale  
Waymart

Townships

Berlin	Clinton	Palmyra
Canaan	Dyberry	Paupack
Cherry Ridge	Oregon	Texas

WYOMING COUNTY

Boroughs

Factoryville                      Meshoppen                      Tunkhannock  
Laceyville                      Nicholson

Townships

Braintrim	Lemon	Northmoreland
Clinton	Mehoopany	Noxen
Eaton	Meshoppen	Overfield
Exeter	Monroe	Tunkhannock
Falls	Nicholson	Washington
Forkston	North Branch	Windham

(C) Indicates Change

**Former Central Rate District - Description of Territory****(C)****ADAMS COUNTY**Townships

Cumberland                      Freedom

**ARMSTRONG COUNTY**Cities

Parker

**BEDFORD COUNTY**Boroughs

Bedford                      Everett

TownshipsBedford                      Monroe                      Snake Spring Valley  
Colerain                      Napier                      West Providence**BERKS COUNTY**Boroughs

Hamburg                      Shoemakersville                      Leesport                      Centerpoint

TownshipsCentre                      Perry                      Tilden                      Windsor  
Jefferson**BLAIR COUNTY**Boroughs

Martinsburg                      Roaring Spring

Townships

Huston                      North Woodbury                      Taylor                      Woodbury

**BRADFORD COUNTY**BoroughsAlba                      Canton                      Sylvania                      Troy  
BurlingtonTownshipsArmenia                      Columbia                      Ridgebury                      Troy  
Burlington                      Granville                      Smithfield                      Wells  
Canton                      LeRoy                      South Creek                      West Burlington  
Springfield                      Ulster**(C) Indicates Change**

UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continued

(C)

CARBON COUNTYBoroughs

Bowmanstown	Lehighton	Palmerton	Weissport
Jim Thorpe			

Townships

East Penn	Lower Towamensing	Mahoning (part)	
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CENTRE COUNTYBoroughs

Philipsburg	South Philipsburg		
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Townships

Rush			
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CHESTER COUNTYBoroughs

Oxford			
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Townships

East Nottingham	Lower Oxford	Upper Oxford	West Nottingham
Elk			

CLARION COUNTYBoroughs

Callensburg	Silgo		
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Townships

Ashland	Highland	Monroe	Salem
Beaver	Knox	Paint	Toby
Clarion	Licking	Perry	Washington
Elk	Limestone	Piney	
Farmington	Millcreek	Richland	

CLEARFIELD COUNTYBoroughs

Chester Hill		Curwensville	Wallaceton
Clearfield and Environs			

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

**Former Central Rate District - Description of Territory - Continued**

(C)

**Description of Territory**Townships

Boggs	Decatur	Lawrence	Pike
Bradford	Knox	Morris	

**CLINTON COUNTY**Cities

Lock Haven

Boroughs

Avis	Flemington	Renovo	South Renovo
Beech Creek	Mill Hall		

Townships

Allison	Bald Eagle	Chapman	Noyes
Beech Creek	Castanea	Dunnstable	Pine Creek
(portion)	Wayne	Woodward	

**COLUMBIA COUNTY**Boroughs

Centralia

Townships

Conyngham

**CUMBERLAND COUNTY**Boroughs

Shippensburg

Townships

Shippensburg	Southampton		
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**DAUPHIN COUNTY**Townships

Jackson	Jefferson	Lykens	Rush
Williams			

**FOREST COUNTY**Boroughs

Tionesta

Townships

Barnett	Harmony	Tionesta	
Green	Jenks		

**(C) Indicates Change**

Issued: October 9, 2020

Effective for Service Rendered on and after  
October 10, 2020

UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continued

(C)

FRANKLIN COUNTYBoroughs

Orrstown                      Shippensburg                      Waynesboro

TownshipsGreene                      Guilford                      Southampton                      Washington  
(portion)                      (portion)FULTON COUNTYBoroughs

McConnellsburg

Townships

Ayr (portion)                      Todd

HUNTINGDON COUNTYBoroughs

Huntingdon                      Mapleton                      Mill Creek                      Mount Union

TownshipsBrady                      Juniata                      Shirley                      Union  
Henderson                      Oneida                      Smithfield                      WalkerJEFFERSON COUNTYBoroughs

Summerville

Townships

Barnett

JUNIATA COUNTYTownships

Tuscarora                      Lack                      Milford

LANCASTER COUNTYTownships

Colerain                      Little Britain

LEBANON COUNTYTownships

Cold Spring                      East Hanover

**(C) Indicates Change**

Issued: October 9, 2020

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UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continued

(C)

LEHIGH COUNTYBoroughs

Slatington

Townships

Washington

LUZERNE COUNTYCities

Pittston

BoroughsExeter  
HughestownLaflin  
(portion)Pittston  
West PittstonYatesville  
WyomingTownshipsJenkins  
(portion)

Pittston

LYCOMING COUNTYBoroughs

Hughesville

Jersey Shore

Picture Rocks

Salladsburg

TownshipsJackson  
Mifflin (portion)  
McNett  
NippenosePenn (portion)  
PiattPorter  
Shrewsbury  
(portion)

Wolf

MCKEAN COUNTYBoroughs

Eldred

Port Allegany

Mount Jewett

TownshipsAnnin  
CeresEldred  
HamlinKeating  
LibertyNorwich  
Otto  
SergeantMIFFLIN COUNTYBoroughs

Burnham

Juniata Terrace

Lewistown

McVeytown

TownshipsArmagh  
BrattonBrown  
DerryGranville  
MennoUnion  
Decatur

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continue

(C)

MONROE COUNTYBoroughs

Delaware Water Gap    East Stroudsburg    Stroudsburg

TownshipsEldred                    Middle Smithfield    Ross                    Stroud  
Hamilton                Pocono                SmithfieldMONTOUR COUNTYTownship

Liberty (portion)

NORTHAMPTON COUNTYBoroughsBangor                    Pen Argyl & Vicinity    Walnutport            Wind Gap  
East Bangor             Roseto                 PortlandTownshipsBushkill                Plainfield             Upper Mt. Bethel     Washington  
LehighNORTHUMBERLAND COUNTYCities

Shamokin                Sunbury

Boroughs

Kulpmont                Marion Heights        Mount Carmel            Snyderstown

TownshipsCoal                      Little Mahanoy        Ralpho                 Washington  
East Cameron            Lower Augusta        Rockefeller            West Cameron  
Jordan                    Mount Carmel        Shamokin                Zerbe  
East Chillisquaque     Point                 West Chillisquaque    Upper Augusta

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continued

(C)

POTTER COUNTYBoroughs

Austin	Coudersport	Hebron	Shinglehouse
Bingham	Galeton	Oswayo	Ulysses

Townships

Abbott	Hector	Pleasant Valley	Sylvania
Allegany	Hebron	Portage	Ulysses
Clara	Homer	Roulette	West Branch
Eulalia	Keating	Sharon	Wharton
Genesee	Oswayo	Summit	
Harrison	Pike	Sweden	

SCHUYLKILL COUNTYCities

Pottsville

Boroughs

Ashland	Gilberton	Middleport	Palo Alto
Auburn	Girardville	Minersville	Port Carbon
Cressona	Gordon	Mount Carbon	Port Clinton
Deer Lake	Landingville	New Philadelphia	Ringtown
Frackville	Mechanicsville	Orwigsburg	St. Clair
			Schuylkill Haven

Townships

Blythe	Foster	North Manheim	Upper Mahantongo
Branch	Hubley	Norweigan	South Manheim
Butler	Mahanoy (portion)	Ryan	West Brunswick
East Norwegian	New Castle	Union	West Mahanoy
Cass			

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Former Central Rate District - Description of Territory - Continued

(C)

TIOGA COUNTYBoroughs

Blossburg	Lawrenceville	Roseville	Westfield
Elkland	Liberty	Tioga	
Knoxville	Mansfield	Wellsboro	

Townships

Bloss	Delmar	Lawrence	Rutland
Brookfield	Duncan	Liberty	Shippen
Charleston	Elkland	Middlebury	Sullivan
Chatham	Farmington	Nelson	Tioga
Clymer	Gaines	Osceola	Union
Covington	Hamilton	Putnam	Ward
Deerfield	Jackson	Richmond	Westfield

UNION COUNTYBoroughs

Lewisburg

Townships

Buffalo	East Buffalo	Kelly	Union (portion)
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VENANGO COUNTYCities

Oil City

Boroughs

Rouseville	Sugarcreek		
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Townships

Clinton	Cranberry	President	Rockland
Cornplanter	Pinegrove	Richland	

(C) Indicates Change

**RULES AND REGULATIONS****2. CONTRACT FOR GAS SERVICE**

2.1 Application for Service. Every Applicant for Gas Service must apply through the Company. Non-Residential Applicants may be required to sign a contract for service consistent with this Tariff.

2.2 Right to Reject. The Company may limit the amount and character of service it will supply. It may reject applications where service is not available, or which might affect service to existing Customers, or for other good and sufficient reasons at the Company's sole discretion.

2.3 Facilities and System Access. Each Customer with a Daily Firm Requirement ("DFR"), Maximum Daily Quantity ("MDQ"), or peak usage capability of 1,000 MCF per day or greater shall provide the Company with the opportunity to review plans for the development of all gas facilities to the Customer's premises (including pipelines, mains, service lines and appurtenances), in order to assure safety and reliability, as follows: (C)

- (a) If the Customer proposes to acquire, construct or contract for the use of service of gas facilities ("Customer gas facilities"), the Customer will provide advance notice to the Company in writing, at least sixty (60) days in advance of the earlier of the effective date of a contract or commencement date for construction of Customer gas facilities.
- (b) The Customer agrees to submit all design and construction specifications and drawings to the Company in advance of construction, which demonstrate compliance with all applicable requirements as to gas main and service construction and pipeline safety. If the Company determines that Customer gas facilities will encroach upon or interconnect with Company facilities, serve common gas utilization equipment with Company facilities or are in the immediate vicinity of Company facilities such that the safety of Company facilities may be adversely affected thereby, the Company shall have the right to approve the design and location of such Customer gas facilities. The Company shall act upon its right to approve such Customer gas facilities within ninety (90) days after the later of submission of all design and construction specifications and drawings to the Company, or Customer notification required under Rule 2.3(a), provided however, if the Company fails to respond in writing within the ninety (90) day time period the Customer may move forward with its project. Customer gas facilities will be deemed to encroach upon the Company's facilities when they would interfere with or prevent the Company from accessing, maintaining or operating its facilities or when the Customer gas facilities would be configured or located in a manner that would cause safety or reliability concerns with respect to the Company's facilities.
- (c) If the full sixty (60) day notice required in Rule 2.3(a) is not given by the Customer then the Customer shall be deemed to have granted the Company full authority to discontinue service upon discovery of any safety or reliability concerns. The Company will provide 24 hours' notice unless there are reliability or safety issues that must be addressed immediately. The Company shall not be liable for any costs or damages caused by such service discontinuance.

(C) Indicates Change

**RULES AND REGULATIONS****5. EXTENSION REGULATION****5.1 Obligation to Extend or Expand. (C)**

(a) Under the rules set forth below and under normal conditions of construction and installation, upon written application, the Company will extend or expand its facilities within its service territory, provided that (a) the requested extension or expansion will not adversely affect the availability or deliverability of gas supply to existing customers and (b) the Company's investment in facilities is warranted by the Annual Base Revenue to be derived from the extension. The costs of extending or expanding facilities beyond the Company's Allowable Investment Amount shall be paid by the Extension Applicant as a contribution. Extension contributions may be excused, in whole or in part, in accordance with Rule 5.1(b). Upon request, the Company will provide Customers with a written explanation and reasonable detail of the cost-benefit analysis used in clause (b) above including estimated project costs, the Company's maximum allowable investment, and the Company's Annual Base Revenues. In addition, the Company will provide the Customer with a written timetable for the anticipated construction of the upgrade and written notice of completion.

(b) No contribution amount shall be required for an extension of facilities if all of the following conditions, as determined by the Company, are met:

(1) Service location is directly accessible from an existing or proposed (non-high pressure) Company main that would be extended up to one hundred fifty (150) feet;

(2) Service length is one hundred fifty (150) feet or less;

(3) Customer will utilize gas service as their primary heating source and be served under Rates R, RT, N or NT;

(4) Construction does not cross third party non-public property, private right-of-way or complex obstruction (stream, culvert, excessive hillside, etc.) and does not present any abnormal or unusual construction conditions or require unusual permitting requirements.

(5) Extensions not meeting all of the above conditions (1) through (4) shall have the Company's Allowable Investment Amount determined upon incremental investment amounts required beyond those permitted by the construction conditions stated above.

(6) These modified extension provisions shall not be applied to customers (C) along existing GET Gas designated mains nor be permitted as a method to extend existing GET Gas mains where GET Gas surcharge payments remain in effect.

**(C) Indicates Change**

**RULES AND REGULATIONS****5. EXTENSION REGULATION - Continued****(C)**

## 5.2 General

- (a) Annual Base Revenue. As used in this Section 5, the Annual Base Revenue is the anticipated annual base rate revenue from the extension or expansion, as determined by the Company, less the cost of fuel included in base rates. Where gas is used as a supplemental source of fuel for peak heating purposes, anticipated base revenues from such use shall be excluded from Annual Base Revenue.
- (b) Allowable Investment Amount. The Company's Allowable Investment Amount shall be the Annual Base Revenue divided by a predetermined rate of return.
- (a) Estimates and non-standard costs. Cost estimates used by the Company may be based on construction and installation conditions anticipated for the extension, including, but not limited to, the cost of installation and construction: non-street surface restoration, such as replacement or repair of sidewalks, driveways, landscaping or sod; street opening and restoration terms and fees; and any other local government fees required for the installation. The Company may determine cost estimates based on average experienced unit costs.
- (d) Surface Restoration. The Company will restore the street surface in accordance with applicable local government regulations and provide rough backfilling of the installation trench from the curb to the meter. The Extension Applicant will be required to perform or pay the Company's cost of non-street surface restoration.
- (e) Standard conditions of construction in a residential development, commercial park and industrial park include trenching provided by the developer.

5.3 Residential and Small Commercial Gas Service. For Gas Service to individually metered, single dwelling units, the Company will install required service facilities, including, as applicable, a meter, regulator, service-supply pipe and supply-main, provided the costs in excess of the Allowable Investment Amount shall be paid by the Extension Applicant.

5.4 Commercial and Industrial Gas Service (including apartment buildings and multi-unit housing)

**(C) Indicates Change**

**RULES AND REGULATIONS**

**10. RIDER A**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

**(D)**

This Rider applies to Rates R, RT, GL, N, NT, GBM, DS, and LFD.

**(D) Indicates Decrease**



UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS****13. RIDER D****MERCHANT FUNCTION CHARGE**Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.17% for Residential PGC Customers and 0.28% **(I)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

**(I) Indicates Increase**

UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS****15. PRICE TO COMPARE**

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	<b>Rate R (CCF)</b>	<b>Rate N (MCF)</b>	
Annual C-Factor	\$ 0.43065	\$ 4.3065	
Annual E-Factor	\$ 0.00566	\$ 0.0566	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.00947	\$ 0.0122	(I)
Total Price to Compare	<u>\$ 0.45238</u>	<u>\$ 4.4413</u>	(I)

**(I) Indicates Increase**

**RULES AND REGULATIONS****16. RIDER F - Continued****UNIVERSAL SERVICE PROGRAM****QUARTERLY ADJUSTMENT**

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

**ANNUAL RECONCILIATION****(C)**

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of 27,287 (the number of CAP enrollees as of September 30, 2020). The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding the number of CAP enrollees as of September 30, 2020 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding 27,287 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

**(C) Indicates Change**

**RULES AND REGULATIONS****19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply. (D)

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (378, 380)
- Meters, Meter Bars, Meter Installations (381, 382)
- House Regulators & Installations (383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (387, 371)
- Equipment - Electronic Systems & Software (391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (332)
- Storage lines (353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

**(D) Indicates Decrease**

**RULES AND REGULATIONS****21. GAS EMERGENCY PLANNING - Continued**

(2) Firm large commercial and industrial service for plant protection under Rates LFD and XD.

(3) Firm commercial and industrial service under Rates N, NT, DS, LFD and (C) XD, to the extent actual gas deliveries are being made to the Company's system on behalf of the Customer; all except for plant protection.

21.3 Mandatory Reductions. In the event of an emergency under subsection 21.1, the Company may require each commercial and industrial retail and transportation Customer that is not a Priority 1 Customer to reduce its consumption of gas. In requiring mandatory reductions, the gas supplies available to the Company may be allocated to Customers in accordance with the priorities of use specified in subsection 21.2.

- (1) The reduction required shall be determined by the Company without regard to priorities of use, as necessary to minimize the potential threat to public health and safety.
- (2) The mandatory reduction shall be for a period specified by the Company and may be until further notice. The Company may change a Customer's authorized usage, upon notice, at any time during an emergency.
- (3) Mandatory reductions shall be for a maximum duration of five (5) consecutive business days, unless extended by PUC order.
- (4) Except as provided in 21.3(5), the minimum authorized usage may not be lower than the minimum usage of firm service necessary for plant protection use.
- (5) When all other service has been curtailed except for Priority 1 service and the Company continues to be unable to meet Priority 1 requirements, the Company shall exercise its judgment as to any further curtailment that may be necessary and shall utilize measures designed to minimize harm to Customers if curtailments to plant protection use are found to be necessary.
- (6) Consistent with its responsibility to maintain system integrity at all times, the Company shall provide periodic status updates and restore service as soon as practicable to any gas-fired electric generation facility that is deemed critical to electric system reliability by the electrical system's control area operator.
- (7) Transportation Customers and NGSs are required to deliver, or cause to be delivered, natural gas supplies to the Company's system during an emergency, regardless of any mandatory gas consumption reductions imposed by the Company on such transportation Customers or NGSs' Customers. Such natural gas delivery may be required up to the Customer's or NGS's applicable DFR, MDQ, DDR or otherwise specified daily delivery quantity as determined by the Company in its discretion.

**(C) Indicates Change**

UGI UTILITIES, INC. - GAS DIVISION

RATE RGENERAL SERVICE - RESIDENTIALAVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

<u>Customer Charge</u> :	\$14.60 per customer effective through Sept. 30, 2021	(C)
	\$15.31 per customer effective Oct. 1, 2021 - Sept. 30, 2022	(C, I)
	\$14.60 per customer effective on and after Oct. 1, 2022	(C, D)
Plus <u>Distribution Charge</u> :		
	\$0.37861/Ccf effective through December 31, 2020	(C)
	\$0.39464/Ccf effective January 1, 2021 - June 30, 2021	(C, I)
	\$0.41104/Ccf effective on and after July 1, 2021	(C, I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider B - Section 1307 (f) Purchased Gas Cost  
Rider C - Extended TCJA Temporary Surcharge  
Rider D - Merchant Function  
Rider E - Gas Procurement Charge  
Rider F - Universal Service Program  
Rider G - Energy Efficiency and Conservation  
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

**(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease**

UGI UTILITIES, INC. - GAS DIVISION

RATE RTGENERAL SERVICE - RESIDENTIAL TRANSPORTATIONAVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

<u>Customer Charge:</u>	\$14.60 per customer effective through Sept. 30, 2021	(C)
	\$15.31 per customer effective Oct. 1, 2021 - Sept. 30, 2022	(C, I)
	\$14.60 per customer effective on and after Oct. 1, 2022	(C, D)
<u>Plus Distribution Charge:</u>		
	\$0.37861/Ccf effective through December 31, 2020	(C)
	\$0.39464/Ccf effective January 1, 2021 - June 30, 2021	(C, I)
	\$0.41104/Ccf effective on and after July 1, 2021	(C, I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider C - Extended TCJA Temporary Surcharge  
Rider F - Universal Service Program  
Rider G - Energy Efficiency and Conservation  
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

UGI UTILITIES, INC. - GAS DIVISION

RATE GLGENERAL SERVICE - GAS LIGHT SERVICEAVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

## Distribution Charge:

\$0.37861/Ccf effective through December 31, 2020	(C)
\$0.39464/Ccf effective January 1, 2021 - June 30, 2021	(C, I)
\$0.41104/Ccf effective on and after July 1, 2021	(C, I)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307(f) Purchased Gas Cost
- Rider C - Extended TCJA Temporary Surcharge
- Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

**(I) Indicates Increase (C) Indicates Change**



UGI UTILITIES, INC. - GAS DIVISION

RATE NGENERAL SERVICE - NON-RESIDENTIALAVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$23.50 per customer effective through Sept. 30, 2021 (C)  
 \$24.75 per customer effective Oct. 1, 2021 - Sept. 30, 2022 (C, I)  
 \$23.50 per customer effective on and after Oct. 1, 2022 (C, D)  
Plus Distribution Charge: (C, I)

	Former South/Central Districts	Former North District
Effective through December 31, 2020	\$3.5177/Mcf	\$3.1559/Mcf
Effective Jan. 1, 2021 - June 30, 2021	\$3.5719/Mcf	\$3.2101/Mcf
Effective on and after July 1, 2021	\$3.6271/Mcf	\$3.2653/Mcf

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
 Rider B - Section 1307(f) Purchased Gas Cost  
 Rider C - Extended TCJA Temporary Surcharge  
 Rider D - Merchant Function Rider  
 Rider E - Gas Procurement Charge  
 Rider G - Energy Efficiency and Conservation  
 Rider H - Technology and Economic Development  
 Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

RATE NTGENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATIONAVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$23.50 per customer effective through Sept. 30, 2021 (C)  
\$24.75 per customer effective Oct. 1, 2021 - Sept. 30, 2022 (C, I)  
\$23.50 per customer effective on and after Oct. 1, 2022 (C, D)  
Plus Distribution Charge: (C, I)

	Former South/Central Districts	Former North District
Effective through December 31, 2020	\$3.5177/Mcf	\$3.1559/Mcf
Effective Jan. 1, 2021 - June 30, 2021	\$3.5719/Mcf	\$3.2101/Mcf
Effective on and after July 1, 2021	\$3.6271/Mcf	\$3.2653/Mcf

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider C - Extended TCJA Temporary Surcharge  
Rider G - Energy Efficiency and Conservation  
Rider H - Technology and Economic Development  
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

RATE GBMGAS BEYOND THE MAINS (Piped Propane Service)APPLICABILITY

This Page is applicable to customers receiving Piped Propane service in accordance with the Commission's Final Order at Docket No. M-2008-2072850 entered on December 19, 2013.

AVAILABILITY

In accordance with the Commission's Final Order at Docket No. M-2008-2072850 entered on December 19, 2013, Rate GBM is available to small commercial customers until UGI obtains authority from the Commission to abandon such service no later than December 31, 2020, who are served by piped propane systems in existence as of December 19, 2013 ("Existing Propane Systems"), or through reasonable extensions of such Existing Propane Systems made consistent with the line extension provisions of this tariff.

MONTHLY RATE TABLE

<u>Customer Charge:</u>	\$23.50 per customer effective through Sept. 30, 2021	(C)
	\$24.75 per customer effective Oct. 1, 2021 - Sept. 30, 2022	(C, I)
	\$23.50 per customer effective on and after Oct. 1, 2022	(C, D)
<u>Plus Distribution Charge:</u>		
	\$3.5177/Mcf effective through December 31, 2020	(C)
	\$3.5719/Mcf effective January 1, 2021 - June 30, 2021	(C, I)
	\$3.6271/Mcf effective on and after July 1, 2021	(C, I)

Plus

GBM Commodity Rate: (\$9.4855) per Mcf

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider C - Extended TCJA Temporary Surcharge  
Rider D - Merchant Function Charge  
Rider G - Energy Efficiency and Conservation  
Rider I - Distribution System Improvement Charge

The GBM Commodity Rate (a) is designed to recover the full costs of propane acquired to provide GBM service without subsidies from non-GBM service customers, (b) shall be reconciled annually with the resulting over-under collection being recovered or refunded through an E-Factor applied over the next annual period, (c) shall be subject to quarterly PGC adjustments, effective on one day's notice, effective March 1, June 1 and September 1. To the extent there is an over or under recovery of propane costs at the time Rate GBM service is ended, the balance shall be recovered or refunded from all Rate R and N customers by inclusion in the subsequent PGC Gas Cost Adjustment charge calculation.

**(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease**

UGI UTILITIES, INC. - GAS DIVISION

RATE DSDELIVERY SERVICEAVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$260.00 per month effective through Sept. 30, 2021 (C)  
\$263.24 per month effective Oct. 1, 2021 - Sept. 30, 2022 (C, I)  
\$260.00 per month effective on and after Oct. 1, 2022 (C, D)  
Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: (C, I)

	Former South/Central Districts	Former North District
Effective through Dec. 31, 2020	\$2.9550/Mcf	\$2.1335/Mcf
Effective Jan. 1, 2021 - June 30, 2021	\$2.9640/Mcf	\$2.1425/Mcf
Effective on and after July 1, 2021	\$2.9730/Mcf	\$2.1515/Mcf

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider C - Extended TCJA Temporary Surcharge  
Rider G - Energy Efficiency and Conservation  
Rider H - Technology and Economic Development  
Rider I - Distribution System Improvement Charge  
Rider J - Gas Delivery Enhancement Rider

(I) Indicates Increase (C) Indicates Change (D) Indicates Decrease

UGI UTILITIES, INC. - GAS DIVISION

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**RATE DS - Continued**

**DELIVERY SERVICE**

**MINIMUM BILL**

Monthly: The Minimum Monthly Bill shall be the Customer Charge and the Capacity Charge. (C)

The MDQ shall be the Company's contracted maximum firm delivery obligation to the Customer on any day. Service in excess of the MDQ is interruptible in accordance with the terms of Rate IS. (C)

**PAYMENT**

In accordance with Section 8 of this Tariff.

**LATE PAYMENT CHARGE**

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

**RETAINAGE RATE**

Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS, paragraph 22.1(j).

**(C) Indicates Change**

UGI UTILITIES, INC. - GAS DIVISION

RATE LFDLARGE FIRM DELIVERY SERVICEAVAILABILITY

This Rate applies in the entire territory served by the Company. It is available to any Customer who executes a Service Agreement with the Company for an on system Daily Firm Requirement (DFR), as agreed to by Customer and Company in said agreement, for not less than fifty (50) MCF of gas per day of firm service. Volumes delivered under this Rate shall be metered separately from service under any of the Company's other rates, except as provided for in Rates IS, NNS, and MBS. In lieu of separate metering, the Company may accept contractual commitments specifying minimum volumes of service under Rate LFD.

Service will be provided by the Company where the Customer provides suitable gas delivered to a Company authorized receipt point, as determined by the Company in its sole discretion, provided Company has available on-system and/or pipeline capacity available in such quantities to meet Customer requirements. The Company shall be under no obligation to maintain on-system facilities required for service beyond the term of an executed service agreement.

Unless otherwise agreed by the Customer and Company, the Customer must enter into a Service Agreement for a minimum term of two (2) years. The Service Agreement shall continue in force for consecutive two (2) year periods unless cancelled by Customer upon one (1) year written notice to the Company prior to the expiration of the then current Service Agreement term. The Customer shall remain liable for minimum bill requirements for the length of the Service Agreement under this Rate, including applicable penalties, in the event the Customer defaults on its Service Agreement before the end of its term.

Delivery Service shall be provided for all volumes provided by the Customer for (C) which the Company has available delivery capacity, subject to the curtailment provisions of the Company's Tariff, applicable rules and regulations of the PUC and any other governmental mandates.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing or standby services.

The DFR shall be the Company's contracted maximum firm delivery obligation to the Customer on any day and shall be no less than fifty (50) MCF. Service in excess of the DFR is interruptible in accordance with the terms of Rate IS.

Service under Rate LFD is subject to the terms set forth under Section 22 - General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

(C) Indicates Change

**UGI UTILITIES, INC. - GAS DIVISION**  
**GAS CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Aggregation Service

Issued: October 9, 2020

Effective for service rendered on and  
after October 10, 2020; filed in  
Compliance with the Order of the  
Pennsylvania Public Utility  
Commission, entered on October 8,  
2020 at Docket No. R-2019-3015162.

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

<http://www.ugi.com/tariffs>

# NOTICE

This supplement makes Changes to existing rates(see pages 2-2(b)).

**RULES AND REGULATIONS****4. CHOICE SUPPLIER OBLIGATIONS**

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customers. Customer accounts that are billed for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.69% for residential amounts billed (inclusive of associated sales taxes) and (C) 99.58% of non-residential amounts billed (also inclusive of taxes). Customer (C) participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

**(C) Indicates Change**



UGI UTILITIES, INC. - GAS DIVISION

**RULES AND REGULATIONS****10. RATE AG - AGGREGATION SERVICE - CONTINUED**

## PENALTIES

Failure to Deliver DDR:

The difference in price between the highest published index price for the Texas Eastern, M-3 and the lowest published index price for Texas Eastern, M-2 as published in *Platts' Gas Daily* on the table "Daily Price Survey" corresponding to the date the failure to deliver occurred, plus the applicable transportation charges from Texas Eastern M-2 to M-3, but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR.

The Company may not charge for delivering in excess or under of the DDR if the overdelivery or underdelivery is anticipated to benefit the distribution system's daily balancing position as determined by Company in its sole discretion.

Failure to Comply with an OFO or DFD:

(C)

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Fifty Dollars (\$50) per Dth or the highest of the charges calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge for any delivery region, whichever is greater.

## NOTICE

A Choice Supplier must provide Company, or any PUC-authorized alternative Supplier of Last Resort and its Rate RT and NT Customer(s) with ninety (90) days advance written notice of its intention to exit the market. In the event a Choice Supplier discontinues service or exits the market before its contract for natural gas supply service to a Rate RT and NT Customer expires and such Customer returns to its Supplier of Last Resort, Choice Supplier shall provide all contract billing data required by Company or other PUC-approved Supplier of Last Resort to render bills to Choice Supplier's customers for the period between Choice Supplier's default or exit from the market and the customer's next meter reading date.

## BALANCING

Company will balance the daily difference, if any, between the anticipated Customer use, as communicated through the DDR, and the actual usage of Choice Supplier's customers. For this service, the Choice Supplier shall pay to Company the applicable Balancing Fees shown in this rate schedule, per MCF of Aggregation Pool usage, as measured at the meter.

**(C) Indicates Change**

Proof of Revenue  
Supporting  
UGI Utilities, Inc. – Gas Division  
Gas Service Tariff No. 7  
Supplement No. 14

**UGI Utilities, Inc. - Gas Division**  
**Proof of Revenue Summary - Total Revenue**  
**for the 12-Months Ending September 30, 2021**

Effective January 1, 2021								
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase	
R/RT	593,396	50,083,608	\$ 527,461,993	\$ 535,673,155	\$ 8,211,162	1.6%		82.1%
N/NT	68,179	30,680,113	\$ 208,107,237	\$ 209,802,418	\$ 1,695,181	0.8%		17.0%
DS	1,510	10,402,430	\$ 33,886,553	\$ 33,980,175	\$ 93,622	0.3%		0.9%
LFD	508	22,225,309	\$ 38,339,109	\$ 38,339,109	\$ -	0.0%		0.0%
XD - Firm	54	165,597,260	\$ 29,856,105	\$ 29,856,105	\$ -	0.0%		0.0%
Interruptible	374	55,674,914	\$ 23,442,353	\$ 23,442,353	\$ -	0.0%		0.0%
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 861,093,349</b>	<b>\$ 871,093,314</b>	<b>\$ 9,999,965</b>	<b>1.2%</b>		
Other Operating Revenue			\$ 6,297,000	\$ 6,297,000	\$ -			
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 867,390,349</b>	<b>\$ 877,390,314</b>	<b>\$ 9,999,965</b>	<b>1.2%</b>		

Phase 2								
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase	
R/RT	593,396	50,083,608	\$ 535,673,155	\$ 543,886,866	\$ 8,213,712	1.5%		82.1%
N/NT	68,179	30,680,113	\$ 209,802,418	\$ 211,495,960	\$ 1,693,542	0.8%		16.9%
DS	1,510	10,402,430	\$ 33,980,175	\$ 34,073,797	\$ 93,622	0.3%		0.9%
LFD	508	22,225,309	\$ 38,339,109	\$ 38,339,109	\$ -	0.0%		0.0%
XD - Firm	54	165,597,260	\$ 29,856,105	\$ 29,856,105	\$ -	0.0%		0.0%
Interruptible	374	55,674,914	\$ 23,442,353	\$ 23,442,353	\$ -	0.0%		0.0%
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 871,093,314</b>	<b>\$ 881,094,190</b>	<b>\$ 10,000,876</b>	<b>1.1%</b>		
Other Operating Revenue			\$ 6,297,000	\$ 6,297,000	\$ -			
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 877,390,314</b>	<b>\$ 887,391,190</b>	<b>\$ 10,000,876</b>	<b>1.1%</b>		

Total								
Rate Class	Customers	Sales	Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase	
R/RT	593,396	50,083,608	\$ 527,461,993	\$ 543,886,866	\$ 16,424,874	3.1%		82.1%
N/NT	68,179	30,680,113	\$ 208,107,237	\$ 211,495,960	\$ 3,388,723	1.6%		16.9%
DS	1,510	10,402,430	\$ 33,886,553	\$ 34,073,797	\$ 187,244	0.6%		0.9%
LFD	508	22,225,309	\$ 38,339,109	\$ 38,339,109	\$ -	0.0%		0.0%
XD - Firm	54	165,597,260	\$ 29,856,105	\$ 29,856,105	\$ -	0.0%		0.0%
Interruptible	374	55,674,914	\$ 23,442,353	\$ 23,442,353	\$ -	0.0%		0.0%
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 861,093,349</b>	<b>\$ 881,094,190</b>	<b>\$ 20,000,841</b>	<b>2.3%</b>		
Other Operating Revenue			\$ 6,297,000	\$ 6,297,000	\$ -			
<b>Total</b>	<b>664,021</b>	<b>334,663,634</b>	<b>\$ 867,390,349</b>	<b>\$ 887,391,190</b>	<b>\$ 20,000,841</b>	<b>2.3%</b>		

UGI Utilities, Inc. - Gas Division  
 Residential Service - Rate Schedules R & RT  
 Calculation of the Effect of Proposed Rates  
 12-Months Ending September 30, 2021

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Phase 1 - Effective Jan. 1, 2021				Phase 2 - Effective July 1, 2021			
					Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)	Proposed Rate (9)	Proposed Revenue (10)	Proposed Revenue Change (11)	Total % Change (12)
Customer Charge	7,120,752		\$ 14.60	\$ 103,962,979	\$ 14.60	\$ 103,962,979	\$ -		\$ 14.60	\$ 103,962,979	\$ -	
GET Gas Customer Charge	10,596		\$ 15.53	\$ 164,522	\$ 15.53	\$ 164,522	\$ -		\$ 15.53	\$ 164,522	\$ -	
Distribution Charges		50,083,608	\$ 3.7861	\$ 189,621,549	\$ 3.9464	\$ 197,649,951	\$ 8,028,402		\$ 4.1104	\$ 205,863,663	\$ 8,213,712	
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -	
Purchased Gas Costs (PGC) - Rider B		43,389,289	\$ 4.6801	\$ 203,066,210	\$ 4.6801	\$ 203,066,210	\$ -		\$ 4.6801	\$ 203,066,210	\$ -	
TCJA Temporary Surcharge - Rider C			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -	
Merchant Function Charge (MFC) - Rider D		43,389,289	2.08%	\$ 4,223,777	2.17%	\$ 4,406,537	\$ 182,760		2.17%	\$ 4,406,537	\$ -	
Gas Procurement Charge (GPC) - Rider E		43,389,289	\$ 0.0660	\$ 2,863,693	\$ 0.0660	\$ 2,863,693	\$ -		\$ 0.0660	\$ 2,863,693	\$ -	
Universal Service Program (USP) - Rider F		48,467,110	\$ 0.2541	\$ 12,315,493	\$ 0.2541	\$ 12,315,493	\$ -		\$ 0.2541	\$ 12,315,493	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider G		50,083,608	\$ 0.2245	\$ 11,243,770	\$ 0.2245	\$ 11,243,770	\$ -		\$ 0.2245	\$ 11,243,770	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -	
<b>Total - Rates R/RT</b>	<b>7,120,752</b>	<b>50,083,608</b>		<b>\$ 527,461,993</b>		<b>\$ 535,673,155</b>	<b>\$ 8,211,162</b>	<b>1.6%</b>		<b>\$ 543,886,866</b>	<b>\$ 8,213,712</b>	<b>3.1%</b>

UGI Utilities, Inc. - Gas Division  
Non-Residential Service - Rate Schedules N & NT  
Calculation of the Effect of Proposed Rates  
12-Months Ending September 30, 2021

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Phase 1 - Effective Jan. 1, 2021				Phase 2 - Effective July 1, 2021				
					Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)	Proposed Rate (9)	Proposed Revenue (10)	Proposed Revenue Change (11)	Total % Change (12)	
<b>Customer Charges</b>													
Rate N/NT - Rate N/NT	818,148		\$ 23.50	\$ 19,226,478	\$ 23.50	\$ 19,226,478	\$ -		\$ 23.50	\$ 19,226,478	\$ -		
Rate DS - Rate NT	-		\$ 260.00	\$ -	\$ 23.50	\$ -	\$ -		\$ 23.50	\$ -	\$ -		
<b>Total Customer Charges</b>	<b>818,148</b>			<b>\$ 19,226,478</b>		<b>\$ 19,226,478</b>	<b>\$ -</b>			<b>\$ 19,226,478</b>	<b>\$ -</b>		
<b>GET Gas Charges</b>													
Customer	84		\$ 15.59	\$ 1,310	\$ 15.59	\$ 1,310	\$ -		\$ 15.59	\$ 1,310	\$ -		
Distribution		3,136	\$ 1.46	\$ 4,579	\$ 1.46	\$ 4,579	\$ -		\$ 1.46	\$ 4,579	\$ -		
<b>Total GET Gas Charges</b>				<b>\$ 5,888</b>		<b>\$ 5,888</b>	<b>\$ -</b>			<b>\$ 5,888</b>	<b>\$ -</b>		
<b>Distribution Charges</b>													
Rate N/NT - Rate N/NT (Former South & Central Districts)		23,817,553	\$ 3.5177	\$ 83,783,006	\$ 3.5719	\$ 85,073,917	\$ 1,290,911		\$ 3.6271	\$ 86,388,646	\$ 1,314,729		
Rate N/NT - Rate N/NT (Former North District)		6,862,560	\$ 3.1559	\$ 21,657,552	\$ 3.2101	\$ 22,029,503	\$ 371,951		\$ 3.2653	\$ 22,408,316	\$ 378,813		
Rate DS - Rate NT (Former South & Central Districts)			\$ 2.9550	\$ -	\$ 3.5719	\$ -	\$ -		\$ 3.6271	\$ -	\$ -		
Rate DS - Rate NT (Former North District)			\$ 2.1335	\$ -	\$ 3.2101	\$ -	\$ -		\$ 3.2653	\$ -	\$ -		
<b>Total Distribution Charges</b>		<b>30,680,113</b>		<b>\$ 105,440,558</b>		<b>\$ 107,103,420</b>	<b>\$ 1,662,862</b>			<b>\$ 108,796,962</b>	<b>\$ 1,693,542</b>		
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -		
Purchased Gas Costs (PGC) - Rider B		17,263,963	\$ 4.6801	\$ 80,797,074	\$ 4.6801	\$ 80,797,074	\$ -		\$ 4.6801	\$ 80,797,074	\$ -		
TCJA Temporary Surcharge - Rider C			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -		
Merchant Function Charge (MFC) - Rider D		17,263,963	0.24%	\$ 193,913	0.28%	\$ 226,232	\$ 32,319		0.28%	\$ 226,232	\$ -		
Gas Procurement Charge (GPC) - Rider E		17,263,963	\$ 0.0660	\$ 1,139,422	\$ 0.0660	\$ 1,139,422	\$ -		\$ 0.0660	\$ 1,139,422	\$ -		
<b>Energy Efficiency &amp; Conservation Rider (EEC) - Rider G</b>													
Rate N/NT - Rate N/NT		30,680,113	\$ 0.0425	\$ 1,303,905	\$ 0.0425	\$ 1,303,905	\$ -		\$ 0.0425	\$ 1,303,905	\$ -		
Rate DS - Rate NT		-	\$ 0.0004	\$ -	\$ 0.0425	\$ -	\$ -		\$ 0.0425	\$ -	\$ -		
<b>Total EEC Charges</b>		<b>30,680,113</b>		<b>\$ 1,303,905</b>		<b>\$ 1,303,905</b>	<b>\$ -</b>			<b>\$ 1,303,905</b>	<b>\$ -</b>		
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	0.00%	\$ -	\$ -		0.0%	\$ -	\$ -		
Gas Delivery Enhancement Rider (GDE) - Rider J (Rate DS - Rate N)		-	\$ 0.0117	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
<b>Total - Rates N/NT</b>	<b>818,148</b>	<b>30,680,113</b>		<b>\$ 208,107,237</b>		<b>\$ 209,802,418</b>	<b>\$ 1,695,181</b>	<b>0.8%</b>		<b>\$ 211,495,960</b>	<b>\$ 1,693,542</b>	<b>1.6%</b>	

UGI Utilities, Inc. - Gas Division  
 Delivery Service - Rate Schedule DS  
 Calculation of the Effect of Proposed Rates  
 12-Months Ending September 30, 2021

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Effective Jan. 1, 2021				Phase 2 - Effective July 1, 2021				
					Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)	Proposed Rate (9)	Proposed Revenue (10)	Proposed Revenue Change (11)	Total % Change (12)	
<b>Customer Charges</b>													
Rate DS - Rate DS	18,120		\$ 260.00	\$ 4,711,200	\$ 260.00	\$ 4,711,200	\$ -		\$ 260.00	\$ 4,711,200	\$ -		
Rate N/NT - Rate DS	-		\$ 23.50	\$ -	\$ 260.00	\$ -	\$ -		\$ 260.00	\$ -	\$ -		
<b>Total Customer Charges</b>	<b>18,120</b>			<b>\$ 4,711,200</b>		<b>\$ 4,711,200</b>	<b>\$ -</b>			<b>\$ 4,711,200</b>	<b>\$ -</b>		
<b>Distribution Charges</b>													
Rate DS - Rate DS (Former South & Central Districts)		7,633,691	\$ 2.9550	\$ 22,557,557	\$ 2.9640	\$ 22,626,260	\$ 68,703		\$ 2.9730	\$ 22,694,963	\$ 68,703		
Rate DS - Rate DS (Former North District)		2,768,739	\$ 2.1335	\$ 5,907,105	\$ 2.1425	\$ 5,932,023	\$ 24,919		\$ 2.1515	\$ 5,956,942	\$ 24,919		
Rate N/NT - Rate DS (Former South & Central Districts)		-	\$ 3.5177	\$ -	\$ 2.9640	\$ -	\$ -		\$ 2.9730	\$ -	\$ -		
Rate N/NT - Rate DS (Former North District)		-	\$ 3.1559	\$ -	\$ 2.1425	\$ -	\$ -		\$ 2.1515	\$ -	\$ -		
<b>Total Distribution Charges</b>		<b>10,402,430</b>		<b>\$ 28,464,661</b>		<b>\$ 28,558,283</b>	<b>\$ 93,622</b>			<b>\$ 28,651,905</b>	<b>\$ 93,622</b>		
State Tax Adjustment Surcharge (STAS) - Rider A			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -		
Purchased Gas Costs (PGC) - Rider B (Rate N - Rate DS)		-	\$ 4.6801	\$ -	\$ 4.6801	\$ -	\$ -		\$ 4.6801	\$ -	\$ -		
TCJA Temporary Surcharge - Rider C			0.00%	\$ -	0.00%	\$ -	\$ -		0.00%	\$ -	\$ -		
Merchant Function Charge (MFC) - Rider D (Rate N - Rate DS)		-	0.24%	\$ -	0.28%	\$ -	\$ -		0.28%	\$ -	\$ -		
Gas Procurement Charge (GPC) - Rider E (Rate N - Rate DS)		-	\$ 0.0660	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
<b>Energy Efficiency &amp; Conservation Rider (EEC) - Rider G</b>													
Rate DS - Rate DS		10,402,430	\$ 0.0004	\$ 4,161	\$ 0.0004	\$ 4,161	\$ -		\$ 0.0004	\$ -	\$ -		
Rate N/NT - Rate DS		-	\$ 0.0425	\$ -	\$ 0.0004	\$ -	\$ -		\$ 0.0004	\$ -	\$ -		
<b>Total EEC</b>		<b>10,402,430</b>		<b>\$ 4,161</b>		<b>\$ 4,161</b>	<b>\$ -</b>			<b>\$ 4,161</b>	<b>\$ -</b>		
Technology and Economic Development Rider (TED) - Rider H				\$ 522,108		\$ 522,108	\$ -			\$ 522,108	\$ -		
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	0.00%	\$ -	\$ -			\$ -	\$ -		
<b>Gas Delivery Enhancement Rider (GDE) - Rider J</b>													
Rate DS - Rate DS		10,402,430	\$ 0.0117	\$ 121,708	\$ 0.0117	\$ 121,708	\$ -		\$ 0.0117	\$ 121,708	\$ -		
Rate N/NT - Rate DS		-	\$ -	\$ -	\$ 0.0117	\$ -	\$ -		\$ 0.0117	\$ -	\$ -		
<b>Total GDE</b>		<b>10,402,430</b>		<b>\$ 121,708</b>		<b>\$ 121,708</b>	<b>\$ -</b>			<b>\$ 121,708</b>	<b>\$ -</b>		
Minimum Charges				\$ 62,714		\$ 62,714	\$ -			\$ 62,714	\$ -		
<b>Total - Rate DS</b>	<b>18,120</b>	<b>10,402,430</b>		<b>\$ 33,886,553</b>		<b>\$ 33,980,175</b>	<b>\$ 93,622</b>	<b>0.3%</b>		<b>\$ 34,073,797</b>	<b>\$ 93,622</b>	<b>0.6%</b>	

**UGI Utilities, Inc. - Gas Division**  
**Large Firm Delivery Service - Rate Schedule LFD**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2021**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
<b>Customer Charge</b>								
LFD - LFD	6,096		\$ 670.00	\$ 4,084,320	\$ 670.00	\$ 4,084,320	\$ -	
DS - LFD	-		\$ 260.00	\$ -	\$ 670.00	\$ -	\$ -	
N/NT - LFD	-		\$ 23.50	\$ -	\$ 670.00	\$ -	\$ -	
<b>Total Customer Charge</b>	<b>6,096</b>			<b>\$ 4,084,320</b>		<b>\$ 4,084,320</b>	<b>\$ -</b>	
<b>Distribution Charge</b>								
LFD - LFD		22,225,309	\$ 1.1380	\$ 25,292,401	\$ 1.1380	\$ 25,292,401	\$ -	
DS - LFD (Former South & Central Districts)		-	\$ 2.9550	\$ -	\$ 1.1380	\$ -	\$ -	
DS - LFD (Former North District)		-	\$ 2.1335	\$ -	\$ 1.1380	\$ -	\$ -	
N/NT - LFD (Former South & Central Districts)		-	\$ 3.5177	\$ -	\$ 1.1380	\$ -	\$ -	
N/NT - LFD (Former North District)		-	\$ 3.1559	\$ -	\$ 1.1380	\$ -	\$ -	
<b>Total Distribution Charges</b>		<b>22,225,309</b>		<b>\$ 25,292,401</b>		<b>\$ 25,292,401</b>	<b>\$ -</b>	
<b>Demand Charge</b>								
LFD - LFD		1,261,920	\$ 5.0706	\$ 6,398,692	\$ 5.0706	\$ 6,398,692	\$ -	
DS - LFD		-	\$ 5.0706	\$ -	\$ 5.0706	\$ -	\$ -	
N/NT - LFD		-	\$ 5.0706	\$ -	\$ 5.0706	\$ -	\$ -	
<b>Total Demand Charges</b>		<b>1,261,920</b>		<b>\$ 6,398,692</b>		<b>\$ 6,398,692</b>	<b>\$ -</b>	
<b>State Tax Adjustment Surcharge (STAS) - Rider A</b>								
Purchased Gas Costs (PGC) - Rider B (Rate N - Rate LFD)		-	0.00%	\$ -	0.00%	\$ -	\$ -	
TCJA Temporary Surcharge - Rider C		-	\$ 4.6801	\$ -	\$ 4.6801	\$ -	\$ -	
Merchant Function Charge (MFC) - Rider D (Rate N - Rate LFD)		-	0.00%	\$ -	0.00%	\$ -	\$ -	
Gas Procurement Charge (GPC) - Rider E (Rate N - Rate LFD)		-	0.24%	\$ -	0.00%	\$ -	\$ -	
		-	\$ 0.0660	\$ -	\$ -	\$ -	\$ -	
<b>Energy Efficiency &amp; Conservation Rider (EEC) - Rider G</b>								
LFD - LFD		22,225,309	\$ 0.0103	\$ 228,921	\$ 0.0103	\$ 228,921	\$ -	
DS - LFD		-	\$ 0.0004	\$ -	\$ 0.0103	\$ -	\$ -	
N/NT - LFD		-	\$ 0.0425	\$ -	\$ 0.0103	\$ -	\$ -	
<b>Total EEC</b>		<b>22,225,309</b>		<b>\$ 228,921</b>		<b>\$ 228,921</b>	<b>\$ -</b>	
<b>Technology and Economic Development Rider (TED) - Rider H</b>								
Minimum Bills				\$ 66,345		\$ 66,345	\$ -	
Excess Requirement Option				\$ 1,388,436		\$ 1,388,436	\$ -	
Excess Take				\$ 619,958		\$ 619,958	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	0.00%	\$ -	\$ -	
<b>Gas Delivery Enhancement Rider (GDE) - Rider J</b>								
LFD - LFD		22,225,309	\$ 0.0117	\$ 260,036	\$ 0.0117	\$ 260,036	\$ -	
DS - LFD		-	\$ 0.0117	\$ -	\$ 0.0117	\$ -	\$ -	
N/NT - LFD		-	\$ -	\$ -	\$ 0.0117	\$ -	\$ -	
<b>Total GDE</b>		<b>22,225,309</b>		<b>\$ 260,036</b>		<b>\$ 260,036</b>	<b>\$ -</b>	
<b>Total - Rate LFD</b>	<b>6,096</b>	<b>22,225,309</b>		<b>\$ 38,339,109</b>		<b>\$ 38,339,109</b>	<b>\$ -</b>	<b>0.0%</b>

**UGI Utilities, Inc. - Gas Division**  
**Extended Large Firm Delivery Service - Rate Schedule XD**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2021**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	648		\$ 29,579.90	\$ 19,167,774	\$ 29,579.90	\$ 19,167,774	\$ -	
Distribution Charge		165,597,260	\$ 0.0562	\$ 9,301,540	\$ 0.0562	\$ 9,301,540	\$ -	
Excess Requirement Option		2,100	\$ 4.5000	\$ 9,450	\$ 4.5000	\$ 9,450	\$ -	
Demand Charges		224,364	\$ 5.3258	\$ 1,194,914	\$ 5.3258	\$ 1,194,914		
Minimum Charges				\$ 182,427		\$ 182,427	\$ -	
TCJA Temporary Surcharge - Rider C			0.00%	\$ -	0.00%	\$ -	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I				\$ -		\$ -	\$ -	
<b>Total - Rate XD</b>	<b>648</b>	<b>165,597,260</b>		<b>\$ 29,856,105</b>		<b>\$ 29,856,105</b>	<b>\$ -</b>	<b>0.0%</b>



**UGI Utilities, Inc. - Gas Division**  
**Interruptible Service - Rate Schedule IS**  
**Calculation of the Effect of Proposed Rates**  
**12-Months Ending September 30, 2021**

Description	Number of Bills (1)	Pro Forma Consumption Mcf (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	4,488		\$ 461.81	\$ 2,072,594	\$ 461.81	\$ 2,072,594	\$ -	
Distribution Charge		55,674,914	\$ 0.3808	\$ 21,198,465	\$ 0.3808	\$ 21,198,465	\$ -	
Minimum Charges				\$ 171,294		\$ 171,294	\$ -	
TCJA Temporary Surcharge - Rider C			0.00%	\$ -	0.00%	\$ -	\$ -	
Distribution System Improvement Charge (DSIC) - Rider I			0.00%	\$ -	0.00%	\$ -	\$ -	
<b>Total - Rate IS</b>	<b>4,488</b>	<b>55,674,914</b>		<b>\$ 23,442,353</b>		<b>\$ 23,442,353</b>	<b>\$ -</b>	<b>0.0%</b>

**UGI Utilities, Inc. - Gas Division**  
**Proof of Revenue Summary**

Rate Class	Phase 1 Revenue Change (1)	Phase 2 Revenue Change (2)	Total Revenue Change (3) = (1)+(2)	Deferred FPFTY Revenue (4)	Net FPFTY Current Revenue (5)
R/RT	\$ 8,211,162	\$ 8,213,712	\$ 16,424,874	\$ 5,077,079	\$ 5,814,709
N/NT	\$ 1,695,181	\$ 1,693,542	\$ 3,388,723	\$ 1,021,807	\$ 1,248,707
DS	\$ 93,622	\$ 93,622	\$ 187,244	\$ 58,652	\$ 67,325
<b>Total</b>	<b>\$ 9,999,965</b>	<b>\$ 10,000,876</b>	<b>\$ 20,000,841</b>	<b>\$ 6,157,538</b>	<b>\$ 7,130,741</b>

\*Phase 1 will become effective January 1, 2021. Phase 2 will become effective July 1, 2021.

UGI Utilities, Inc. - Gas Division  
Revenue Deferral Calculation

Rate R/RT				
			Distribution Revenue	
	Sales	Customers	Incremental Rate 1/	Deferred Revenue
Jan-21	9,921,203	593,396	\$ 0.1640	\$ 1,627,077
Feb-21	8,266,239	593,396	\$ 0.1640	\$ 1,355,663
Mar-21	6,802,751	593,396	\$ 0.1640	\$ 1,115,651
Apr-21	3,434,595	593,396	\$ 0.1640	\$ 563,274
May-21	1,673,227	593,396	\$ 0.1640	\$ 274,409
Jun-21	859,780	593,396	\$ 0.1640	\$ 141,004
<b>Total</b>	<b>30,957,796</b>			<b>\$ 5,077,079</b>
<b>Rate R/RT Deferral Surcharge \$ 0.71</b>				
*Deferral Surcharge is billed via a temporary increase in the billed customer charge and is effective from October 1, 2021 - September 30, 2022.				

Rate N/NT				
			Distribution Revenue	
	Sales	Customers	Incremental Rate 1/	Deferred Revenue
Jan-21	5,580,687	68,179	\$ 0.0552	\$ 308,054
Feb-21	4,751,321	68,179	\$ 0.0552	\$ 262,273
Mar-21	4,000,624	68,179	\$ 0.0552	\$ 220,834
Apr-21	2,217,510	68,179	\$ 0.0552	\$ 122,407
May-21	1,222,175	68,179	\$ 0.0552	\$ 67,464
Jun-21	738,683	68,179	\$ 0.0552	\$ 40,775
<b>Total</b>	<b>18,511,000</b>			<b>\$ 1,021,807</b>
<b>Rate N/NT Deferral Surcharge \$ 1.25</b>				
*Deferral Surcharge is billed via a temporary increase in the billed customer charge and is effective from October 1, 2021 - September 30, 2022.				

Rate DS				
			Distribution Revenue	
	Sales	Customers	Incremental Rate	Deferred Revenue
Jan-21	1,839,749	1,510	\$ 0.0090	\$ 16,558
Feb-21	1,679,453	1,510	\$ 0.0090	\$ 15,115
Mar-21	1,385,487	1,510	\$ 0.0090	\$ 12,469
Apr-21	792,716	1,510	\$ 0.0090	\$ 7,134
May-21	475,144	1,510	\$ 0.0090	\$ 4,276
Jun-21	344,349	1,510	\$ 0.0090	\$ 3,099
<b>Total</b>	<b>6,516,897</b>			<b>\$ 58,652</b>
<b>Rate DS Deferral Surcharge \$ 3.24</b>				
*Deferral Surcharge is billed via a temporary increase in the billed customer charge and is effective from October 1, 2021 - September 30, 2022.				

**UGI Utilities, Inc. - Gas Division**  
**Revenue Deferral Summary**  
**(\$ in Millions)**

<u>Month</u>	<u>Total</u>	<u>R/RT</u>	<u>N/NT</u>	<u>DS</u>
January 2021	\$ 1.95	\$ 1.63	\$ 0.31	\$ 0.02
February 2021	\$ 1.63	\$ 1.36	\$ 0.26	\$ 0.02
March 2021	\$ 1.35	\$ 1.12	\$ 0.22	\$ 0.01
April 2021	\$ 0.69	\$ 0.56	\$ 0.12	\$ 0.01
May 2021	\$ 0.35	\$ 0.27	\$ 0.07	\$ 0.00
June 2021	\$ 0.18	\$ 0.14	\$ 0.04	\$ 0.00
Period Total	\$ 6.16	\$ 5.08	\$ 1.02	\$ 0.06