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July 29, 2021

Docket No. P-2020-3019356

JAMES ROULAND

PPL ELECTRIC UTILITIES CORPORATION

TWO NORTH NINTH ST

ALLENTOWN PA 18101

 Re: PPL Electric Utilities Corporation

 Results of Request for Proposal – Alternative Energy Credits July 2021

Dear Mr. Rouland:

 On July 28, 2021, PPL Electric Utilities Corp. (PPL) filed the results of its Request for Proposals (RFP) process and rules (July 2021 AEC Solicitation), to obtain Alternative Energy Credits (AEC) for compliance with Pennsylvania’s Alternative Energy Portfolio Standards Act. This filing included bid results for the first of eight scheduled semi-annual solicitations to obtain AECs for the period beginning June 1, 2021through May 31, 2025

 The July 2021 AEC Solicitation filing was submitted in accordance with the RFP Process and Rules filed by PPL on September 17, 2020, as part of a Joint Petition for Partial Settlement. The RFP Process and Rules were approved as modified by the Partial Settlement in the Commission’s Opinion and Order, entered December 17, 2020, at Docket P-2020-3019356.

 The July 2021 AEC Solicitation sought procurement of 14,600 Solar Photovoltaic AECs, 219,000 Tier I AECs, and 292,000 Tier II AECs with a vintage period beginning June 1, 2019 through May 31, 2022. PPL requests that the Commission approve the bid results for the July 2021 AEC Solicitation by close of business July 29, 2021.

Further investigation does not appear to be warranted at this time, since the results of the July 2021 AEC Solicitation appear to have been conducted in accordance with the RFP Process and Rules as approved by the Commission. Therefore, we direct PPL to disclose the results of this July 2021 AEC Solicitation in accordance with the Commission’s Secretarial Letter in Re: Disclosure of Default Service Solicitation Results and Creation of a Default Service Rate Calculation Model, issued October 12, 2010, at Docket No. M-2009-2082042.

Please direct any questions to Darren Gill, Deputy Director, Bureau of Technical Utility Services, at (717)783-5244.

 Sincerely,

 Rosemary Chiavetta

 Secretary

cc: Parties of Record

 Kimberly Klock

 Benjamin Chee