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May 17, 2023

By Electronic Filing

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor (filing room) Harrisburg, PA 17120

Re: Columbia Water Company; 2023 General Base Rate Increase Filing;

Docket No. R-2023-3040258; Errata to Rate Increase Filing

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Water Company is an errata to the rate increase filing submitted on April 28, 2023.

This errata filing does not change the proposed amount of the rate increase in annual revenues or to any individual customer class. Accordingly, a new tariff supplement is not included with this filing.

This filing includes updated supporting data and schedules to remove all revenues, expenses, and rate base assets associated with the East Donegal Township Municipal Authority ("EDTMA") because Columbia Water Company is not requesting a rate increase to earn a return on and of these assets as part of this proceeding, nor is it requesting a rate increase for recovery of EDTMA-related operational expenses at this time.

This errata also includes a calculation of the PennVEST surcharge. Columbia Water Company is not seeking to change the PennVEST surcharge in this proceeding.

Additional changes and revisions are reflected in the "Statement of Reasons for Rate Increase".

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission May 17, 2023 Page 2

Please contact the undersigned if you have questions related to this filing.

Very truly yours,

/s/ Whitney E. Snyder

Whitney E. Snyder Thomas J. Sniscak Phillip D. Demanchick Jr.

Counsel for Columbia Water Company

WES/das Enclosure

cc: Per Certificate of Service



Supporting Data
For
Supplement No. to 121
Tariff Water – Pa. P.U.C. No. 7
Docket No. R-2023-

(ERRATA)

(PUBLIC VERSION)

GDS EXHIBIT NO.

Ву

Gary D. Shambaugh Managing Principal

Shambaugh Utility Consulting, LLC 1260 Mountain View Road Shermans Dale, PA 17090 Phone: 717-991-4180

Information to Accompany
Supplement No. 121 to
Tariff Water – Pa. P.U.C. No. 7

(REVISED)

PURSUANT TO 52 PA. CODE § 53.52 OF THE COMMISSION'S TARIFF REGULATIONS

SECTION 1

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Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

Columbia Water Company filed Supplement No. 121 to Tariff Water - Pa. P.U.C. No. 7 on or before April 30, 2023, with a requested effective date on or before June 30, 2023 for the purpose of increasing water service revenue by \$999,900 per annum, based upon future test year operations ended December 31, 2023.

Columbia Water Company made this tariff filing principally: (1) to allow it to earn a fair return on investments that are used and useful to serve the public safely and reliably; (2) to reflect capital additions that the Company has placed into service since its last base rate proceeding and the estimated \$2,681,975 in capital additions that are projected to be placed in service during the Future Test Year ended December 31, 2023; (3) to support ongoing Commission-approved long-term infrastructure replacement programs designed to enhance safety and reliability; (4) to recover higher levels of operating expenses that are necessary for the provision of safe and reliable water distribution service, which are the result of, among other things, increasing economic inflation, supply chain shortages, and general cost increases, and (5) to recover increased costs related to employee compensation, management fees, upgrades to billing software, and customer support. Accordingly, this revenue increase is necessary to operate and maintain safe, reliable, and customer-focused water distribution service, while providing the Company with the ability to maintain its creditworthiness at a level sufficient to raise capital necessary to finance its construction budget.

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

In its initial filing, Columbia Water Company included the revenues, expenses, and rate base assets associated with its acquisition of the former East Donegal Municipal Township Authority ("EDTMA") in its rate model to develop a revenue requirement in this proceeding. The revised rate model, however, removes all revenues, expenses, and rate base assets associated with EDTMA because Columbia Water Company is not requesting to earn a return on and of these assets as part of this proceeding, nor is it requesting recovery of EDTMA-related operational expenses at this time. For informational purposes only, however, data regarding EDTMA-related plant assets and expenses has been retained in this filing where appropriate.

Under the revised rate model, for the twelve months ended December 31, 2022 and December 31, 2023, the future test year period in this filing, utility operations produced a net operating income as follows:

	Net
<u>Operations</u>	<u>Income</u>
Per Books	\$1,808,360
Per Books (Excluding EDTMA)	\$1,789,406
Per Books (Going-level	
Present Rates)	\$1,472,264

It should be noted that the net income per books includes \$1,085,567 of revenue applicable to the repayment of the Pennvest loan and is removed from the net operating income at present rates for the purpose of this filing. During the future test year ended December 31, 2023, Pennvest revenue will increase to \$1,308,122 and is removed from

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

the net operating income at proposed rates for the purpose of this filing. Please see Supporting Schedule No. 11 for additional information.

The current rate filing is necessary to realize a reasonable rate of return on the Company's fixed capital investment and to recover increased operating expenses. Numerous factors were given consideration in establishing the proposed increase, which are categorized and set forth in the following narrative.

Operating Revenues

In the revised rate model, the operating revenues per books at December 31, 2022, without the revenue from EDTMA, amounts to \$7,082,962. An audit of the number of customers by classification was performed as of December 31, 2022. Per the latest audit and for the purpose of this rate filing, the following number of projected customers at December 31, 2023 by classification will be utilized:

<u>Type</u>	<u>Number</u>
Residential Commercial Industrial Public Farm Fire Protection	11,486 510 37 39 3 131
TOTAL	12,206

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

As a result of the customer audit and the customer bill frequency analysis, adjustments were required to the book level of operating revenue as set forth in response to Tariff Regulation (b)(4), to reflect the proper level of annual revenue for rate making purposes at December 31, 2022 and December 31, 2023. Additionally, in the revised model, an adjustment was made to reflect an annualized level of late fees and turn on fees resulting in an additional revenue adjustment of \$17,877 as set forth in response to Tariff Regulation (b)(4). Another going-level adjustment was also made to remove the revenue associated with EDTMA. Together these adjustments produce a going-level operating revenue at present rates of \$7,022,371.

Operating Expenses

An extensive review of the company's current and projected operating expenses was performed. For the twelve months ended December 31, 2022 and December 31, 2023 per book utility operations produced an operating expense level as follows:

Operating Expenses	<u>Amount</u>
Per books	\$3,843,101
Per books (Excluding EDTMA)	\$3,670,111
Going-level at present rates	\$4,104,675

In the revised model, the Company removed operating expenses associated with EDTMA of approximately \$172,990.

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

The Company then projected operating revenue deductions of \$4,104,675 as reflected in the going-level adjustments contained in response to Tariff Regulation (c)(1), Sheets No. 1a through 1e.

Original Cost - Plant in Service

The original costs of the plant in service at December 31, 2022 were obtained through Pennsylvania Public Utility Commission ("Pa. P.U.C.") Annual Reports and company records that included invoices and tax records. In the revised rate model, the total plant in service on a pro forma basis at December 31, 2023, is \$51,257,413, which does not include any EDTMA capital assets. The Columbia Water's booked utility plant in service funded by Pennvest has not been included in this base rate filing.

During 2023, the Company anticipates completing construction projects that total \$2,681,975. Also, the Company will have retirements of approximately \$17,194 associated with the anticipated construction projects. The details for these amounts are contained in Supporting Schedule No. 3 by fixed capital plant account.

Accrued Depreciation

The calculations of annual and accrued depreciation in this report are based upon the Straight Line/Average Service Life Method and applied to the original costs at December 31, 2022 and December 31, 2023. In the revised rate model, the book reserve for depreciation, with the Pennvest funded plant removed, at December 31, 2023 amounts to \$20,935,229, which does not include any book reserve for depreciation related to EDTMA capital assets. Deductions were made to the December 31, 2023

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

accrued depreciation amounts to reflect the deduction for Contributions in Aid of Construction. Details of those calculations are contained in Supporting Schedule No. 6.

Annual Depreciation Expense

In the revised rate model, the annual depreciation expense of \$1,174,375 is based upon the depreciable original costs of the Columbia and Marietta division plant assets at December 31, 2023, excluding contributions in aid of construction. A going-level adjustment of (\$89,130) to the booked operating expenses [Tariff Regulation (c)(1) - Sheet 1a] at December 31, 2023 was made to reflect the proper level of annual depreciation expense for the future test year. The details of the development of the annual depreciation expense claim are included in Supporting Schedule No. 5.

Measures of Value

Five (5) elements of rate base were utilized to determine a fair measure of value of the Company for the purpose of base rate revenue as follows:

- I. Depreciated Utility Plant in Service
- II. Materials and Supplies
- III. Cash Working Capital
- IV. Contributions in Aid of Construction (Net)
- V. Deferred Income Taxes (Federal Only)

I. Depreciated Utility Plant in Service

In the revised rate model, the depreciated utility plant in service was determined by deducting calculated accrued depreciation from the original cost of the plant in service at December 31, 2023 as follows:

Original

1-6 (Revised)

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

Utility Plant in Service \$51,257,413
Accrued Depreciation (20,935,229)
Depr. Utility Plant in Service \$30,322,184

II. Materials and Supplies

The Company has materials and supplies inventoried for normal operations of the company. A normalized level of \$68,174 was utilized based on a three (3) year average. Details of the cash working capital claim are contained in the response to the Tariff Regulation in (c)(1) – Sheet No. 2.

III. Cash Working Capital

In the revised rate model, the amount included in the measure of value for cash working capital was based upon 45 days of pro forma operating and maintenance expenses of \$4,104,675 less uncollectible accounts of \$11,800 and amounts to \$504,601.

IV. Contributions in Aid of Construction (Net)

The Contributions in Aid of Construction at December 31, 2023, net of accrued depreciation total \$6,859,359.

V. Deferred Income Taxes (Federal Only)

The Company's pro forma deferred income taxes (federal only) at December 31, 2023 is estimated at (\$5,282,403) which considers the projected 2023 utility plant additions.

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

A detailed compilation of the total measures of value and rates of return at December 31, 2023 is contained in response to Tariff Regulation (c)(1) - Sheet No. 2.

Rate of Return

The Company's overall rate of return at December 31, 2023 as claimed in the Company's filing amounts to 8.28%. The Company's overall rate of return has been developed by Mr. Dylan W. D'Ascendis, Partner – **ScottMadden Management Consultants**.

Tariff Design

Under the revised rate model, the overall proposed increase in rates continues to be approximately \$999,900, or an increase of 16.84%, which is set forth as follows:

Amount

Going-Level Revenues at Present Rates	\$7,022,371
Less: Penn Vest Revenues	1,085,567
Total Base Rate Revenues at Present Rates	\$5,936,804
Total Proposed Increase	\$999,900
Percent Increase	16.84%

General Comments

As indicated in Tariff Regulation (c)(1) - Sheet 2 of the revised model, Columbia Water Company's future test year operating revenues at present rates results in a pro forma rate of return of 2.06%. Columbia Water Company would be entitled to seek an increase of \$1,536,421 to earn a fair rate of return of 8.28% on its plant in service, as indicated in Tariff Regulation (c)(1) - Sheet 1a. However, Columbia Water Company has

Statement of Reasons for Rate Increase Answer to 52 Pa. Code § 53.52 (b) (1) (Revised)

implemented a Blackbox Customer Discount Adjustment limiting its requested rate increase to \$999,900.

The BlackBox Customer Discount Adjustment reduces the Company's future test year operation and maintenance expense so that the \$999,900 increase reflects a pro forma net income of \$1,552,765 with an overall rate of return of 8.28%. However, absent the BlackBox Customer Discount Adjustment, a proposed increase of \$999,900 would result in a pro forma net income of approximately \$1,067,687 with an overall rate of return of 5.69%. Please note that the Company is not actually requesting a 5.69% rate of return, but is providing this information to illustrate one way the BlackBox Customer Discount Adjustment could be considered to impact the Company.

The proposed increase of \$999,900 to the annual operating revenues will allow the Company to invest in the renewal and replacement of its fixed capital assets, provide proper maintenance to the system and recover the increased operating costs of the Company, while mitigating the extent of the rate increase to its customers at this time. The increased revenue will also ensure continued safe and adequate service to their customers and will provide the Company with the opportunity to remain as a financially viable utility.

Operating Revenue for the Twelve Months Ended
December 31, 2022 and December 31, 2023 Under Present Rates
Answer to 52 Pa. Code § 53.52 (b)(2)
(Revised)

		Per Books	Year Ended
	Per Books	Year Ended	12/31/2023
	Year Ended	12/31/2022	at Present
Customer Classification	12/31/2022	W/O EDTMA	Rates
Residential	\$4,533,216	\$4,246,415	\$4,258,850
Commercial	814,521	807,614	\$810,916
Industrial	414,233	331,059	\$331,059
Public	70,270	70,270	\$81,494
Farm	2,907	0	\$0
Fire Protection	409,592	409,592	\$409,592
DSIC Revenues	105,428	105,428	\$0
PennVest Revenues	1,085,567	1,085,567	\$1,085,567
Subtotal	\$7,435,734	\$7,055,946	\$6,977,478
Revenue / Sale of Water Billings	\$65	65	65
Merch/Job/Contract Work	13,473	13,473	13,473
Sales of Bulk Water	\$0	0	0
Late Fees	0	0	15,447
Turn On Fees	0	0	2,430
Rents from Water Property	23,933	13,478	13,478
Total Operating Revenues	\$7,473,205	\$7,082,962	\$7,022,371
	=======	=======	=======

Number of Customers Served at December 31, 2022 and December 31, 2023 (Projected) Answer to 52 Pa. Code § 53.52 (b)(3)

Number of Customers Served at December 31, 2022

Rate Division	Residential	Commercial	Public	Industrial	Farm	Fire Protection	Total
Columbia	8,742	407	29	34	0	95	9,307
Marietta	1,152	78	10	2	0	33	1,275
East Donegal	1,546	22	0	1	3	0	1,572
Total Customers Served	 11,440 =====	507 ====	39 =====	37 =====	3 =====	 128 =====	12,154 =====

Projected Number of Customers Served at December 31, 2023

Rate Division	Residential	Commercial	Public	Industrial	Farm	Fire Protection	Total
Columbia	8,778	410	29	34	0	97	9,348
Marietta	1,162	78	10	2	0	34	1,286
East Donegal	1,546	22	0	1	3	0	1,572
Total Customers Served	11,486	510	39	37	3	131	12,206
	=====	=====	=====	=====	=====	=====	=====

Notes:

⁽¹⁾ Compiled from the Customer Bill Frequency Analysis by Raftelis Financial Consulting.

⁽²⁾ This rate increase does not apply to customers of the former East Donegal Township Municipal Authority.

Statement of Operating Revenue Under the Existing Rates for the Twelve Months Ended December 31, 2022 and December 31, 2023, and Under the Proposed Rates Answer to 52 Pa. Code § 53.52 (b)(4) (Revised)

	Year Ended Schedule 12/31/2022				Anticipated Revenue at Present Rates Year Ended 12/31/2023		nal justments : Rates	Anticipated Revenue at Proposed Rates Year Ended 12/31/2023	
Operating Revenues	Number	Per Books	W/O EDTMA	Adjustments	Amount	Adjustments	Amount	Adjustments	Amount
								(Note 1)	(Note 1)
Residential	(b)(2)	\$4,533,216	\$4,246,415	\$12,434	\$4,258,850	\$0	\$4,258,850		
Commercial	(b)(2)	814,521	807,614	3,302	810,916	0	810,916		
Industrial	(b)(2)	414,233	331,059	0	331,059	0	331,059		
Public	(b)(2)	70,270	70,270	11,224	81,494	0	81,494		
Farm	(b)(2)	2,907	0	0	0	0	0		
Fire Protection	(b)(2)	409,592	409,592	0	409,592	0	409,592		
DSIC Revenue	(b)(2)	105,428	105,428	(105,428)	0	0	0		
Pennvest Surcharge	(b)(2)	1,085,567	1,085,567	(,,	1,085,567	0	1,085,567	\$222,555	\$1,308,122
Subtotal		\$7,435,734	\$7,055,946	(\$78,468)	\$6,977,478	\$0	\$6,977,478	\$222,555	\$1,308,122
Misc. Service Revenues	(b)(2)	\$65	65	\$0	\$65	\$0	\$65		\$65
Merch/Job/Contract Work	(b)(2)	\$13,473	13,473	0	13,473	0	13,473		13,473
Sales of Bulk Water	(b)(2)	0	0	0	0	0	0		0
Late Fees	(b)(2)	0	0	15,447	15,447	0	15,447		15,447
Turn On Fees	(b)(2)	0	0	2,430	2,430	0	2,430		2,430
Rents from Water Property	(b)(2)	23,933	13,478	0	13,478	0	13,478		13,478
Total Operating Revenues		\$7,473,205	\$7,082,962	(\$60,591)	\$7,022,371	\$0 ======	\$7,022,371	\$222,555	\$1,353,015

Note 1 Revenues by Customer Class Anticipated at December 31, 2023 are Provided by Raftelis Financial Consulting.

Going-Level Adjustments:			
Adjustment to reflect revenues based on the bill			
frequency analysis at present rates.			
Residential	\$5,706	\$5,706	
Commercial	2,235	2,235	
Industrial	0	0	
Public	11,224	11,224	
Fire Protection	0	0	
DSIC Revenue	0	0	
Calculated by Raftelis Financial Consulting			\$19,165
			=====
2. Adjustment to reflect revenues for the projected c			
gained during the year ending December 31, 2023		40.700	
Residential	\$6,728	\$6,728	
Commercial	1,067	1,067	
Public	0	0	
Residential (Quarterly)	0	0	
Commercial 5/8"	0	0	
Public 5/8"	0	0	
Coloulated by Deftalia Financial Consulting			¢7 70 5
Calculated by Raftelis Financial Consulting			\$7,795
			=====
3. Adjustment to reset the DISC to \$0 for the base ra	ate case		(\$105,428)
o. / lajabanion to robot and Brook to to her and babo re			======
4. Adjustment to reflect projected late fees and turn	on fees		
during the year ending December 31, 2023			
Late Fees	\$15,447	\$15,447	
Turn on Fees	2,430	2,430	
			\$17,877
			=====
Adjustment to Remove East Donegal Revenue			
Residential	(\$286,801)	(\$286,801)	
Commercial	(\$6,907)	(\$6,907)	
Industrial	(\$83,174)	(\$83,174)	
Farm	(\$2,907) (\$10,455)	(\$2,907)	
Rents from Properties	(\$10,455)	(\$10,455)	
			(\$390,243)
			======

Calculation of Number of Customers Served at December 31, 2022 Whose Bills will be Decreased Under the Proposed Tariff Answer to 52 Pa. Code § 53.52 (b)(5)

Proposed Supplement No. 121 to Tariff Water - Pa. P.U.C. No. 7 will not decrease base rates for any classification of service. No customers will have decreased bills for similar service or use under the proposed rates.

Statement of Net Operating Revenue Under the Existing Rates for the Twelve Months Ended December 31, 2022 and December 31, 2023, and Under the Proposed Rates Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet No. 1a (Revised)

	Schedule Number	Per Books Year Ended 12/31/2022	Year End 12/31/2022 and EDTMA Adju Adjustments	12/31/2023	Anticipated I at Present Year Ended 1 Adjustments	Rates	Anticipated at Propose Year Ended 1 Adjustment	d Rates	Global Black Box Mitigated Rate Increase	Anticipated Revenue at Propoased Rates
Operating Revenues	b(4)-1	\$7,473,205	(\$390,243)	\$7,082,962	(\$60,591)	\$7,022,371	\$1,536,421	\$8,558,792	\$999,900	\$8,022,271
Operating Revenue Deduction	<u>ns:</u>									
Operating Expenses	(c)(1) - 1b,c,d&e	\$3,843,101	(\$172,990)	\$3,670,111	\$434,564	\$4,104,675	\$0	\$4,104,675	(532,994)	\$3,571,681
Depreciation	Supporting Sch. No. 5	1,456,380	(192,875)	\$1,263,505	(89,130)	\$1,174,375	0	1,174,375	0	\$1,174,375
Income Taxes: State Income Tax Federal Income Tax	Supporting Sch. Nos. 7&8	125,120 0	0	125,120 0	(93,431) 0	31,689 0	137,698 0	169,387 0	137,698 0	\$169,387 0
Regulatory Assessments	Supporting Sch. Nos. 7&8	46,202	0	46,202	(41)	46,161	10,099	56,260	6,572	\$52,733
Payroll Taxes: F.I.C.A. Pa. Unemployment F.U.T.A.	Supporting Sch. No. 2	110,914 3,733 1,274	(4,950) (348) (126)	105,964 3,385 1,148	5,094 (354) (150)	111,058 3,031 998	0 0 0	111,058 3,031 998	0 0 0	\$111,058 \$3,031 \$998
Pa. Capital Stock Tax		0	0	0	0	0	0	0	0	0
Public Utility Realty Tax		73,910	0	73,910	0	73,910	0	73,910	0	\$73,910
Property Taxes		4,211	0	4,211	0	4,211	0	4,211	0	\$4,211
State Corporate Loan Tax		0	0	0	0	0	0	0	0	0
Total Operating Revenue De	eductions	\$5,664,845	(\$371,289)	\$5,293,556	\$256,552	\$5,550,108	\$147,797	\$5,697,905	(\$388,723)	\$5,161,384
Net Operating Revenues		\$1,808,360 ======	(\$18,954)	\$1,789,406 ======	(\$317,142)	\$1,472,264 =======	\$1,388,623 ======	\$2,860,887 ======	\$1,388,623 =======	\$2,860,887 ======
Deduct: PennVest Revenues				\$1,085,567		\$1,085,567		\$1,308,122		\$1,308,122
Net Operating Income				\$703,839 ======		\$386,697 ======		\$1,552,765 ======		\$1,552,765 ======

Statement of Operating Expenses for the Twelve Months Ended December 31, 2022 and December 31, 2023 Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1b (Revised)

		(Rev	rised)				
					Deduction of		
					EDTMA	D 1 " (F . T .
	D D 1	_		- · - ·	2022	Deduction of	Future Test
	Per Books		ing-Level	Future Test	Expenses	EDTMA	Year Ended
	Year Ended		justments	Year Ended	(Supporting	_ 2023	12/31/2023
Account Description	12/31/2022	No.	Amount	12/31/2023	Schedule 10)	Expenses	Less: EDTMA
Salaries and Wages;							
Employees	\$1,453,886	1	\$58,314	\$1,512,200	(\$64,704)	(\$8,296)	\$1,439,200
Officers, Directors & Majority Stockholders	40,000	4	(2,500)	37,500	(ψοΨ,7οΨ)	(ψ0,230)	\$37,500
omoore, birotero a majorny etechnologie		•	(2,000)				
Total Salaries and Wages	\$1,493,886		\$55,814	\$1,549,700	(\$64,704)	(\$8,296)	\$1,476,700
Employee Pensions & Benefits	\$368,923	14,15	\$28,878	\$397,801	\$0	\$0	\$397,801
Purchased Water	0	14,10	Ψ20,070	0	0	0	\$0
Purchased Power	211,152		13,378	224,530	(27,487)	0	\$197,043
Chemicals	225,070	18	30,640	255,710	(33,808)	0	\$221,902
Materials & Supplies	377,390	8	55,010	432,400	(00,000)	0	\$432,400
Materials & Supplies	011,000	Ü	00,010	402,400	· ·	· ·	Ψ+02,+00
Contractual Services:							
Engineering	\$109,527	12	(\$20,337)	\$89,190	(\$1,640)	\$0	\$87,550
Accounting	33,710		1,990	35,700	0	0	\$35,700
Legal	27,339		3,661	31,000	0	0	\$31,000
Management Fees (Bank Charges)	129,226	11	17,774	147,000	0	(5,925)	\$141,075
Testing	30,833	13	6,800	37,633	0	(3,400)	\$34,233
Other - Maintenance	263,888		36,902	300,790	(12,339)	0	\$288,451
Total Contractural Services	\$594,523		\$46,790	\$641,313	(\$13,979)	(\$9,325)	\$618,009
Rental of Building/Real Property	\$62,354	9	\$5,646	\$68,000	(\$2,500)	(\$2,000)	\$63,500
Transportation Expenses	95,451		4,049	99,500	(2,758)	0	\$96,742
Insurance:							
Vehicle	\$0		\$0	\$0	\$0	\$0	\$0
General Liability	210,463	10	12,923	223,386	(7,264)	0	\$216,122
Workman's Compensation	0	17	1,483	1,483	(,,_0,,)	0	\$1,483
Transman Compensation							
Total Insurance	\$210,463		\$14,406	\$224,869	(\$7,264)	\$0	\$217,605
Reg. Comm. Exp Amort. Of Rate Case Costs	\$0	3	\$130,777	\$130,777	\$0	\$0	\$130,777
Bad Debt Expense	10,447		1,353	11,800	0	0	\$11,800
Missellana and European							
Miscellaneous Expenses;	\$15,033	F	¢4.067	¢40,400	¢Λ	¢Λ	¢10 100
Membership Dues		5	\$4,067	\$19,100	\$0	\$0	\$19,100
Reg. Fees for Conv. & Meetings of Industry	0		0	0	0	0	\$0
Stockholders Expenses	1,635	16	165	1,800	0	0	\$1,800 \$02,456
Office Expenses & Utilities	57,030	16	35,995	93,025	(869)	0	\$92,156
Uniforms	5,864	_	86	5,950	0	0	\$5,950
Director's Fees & Expenses	100,428	7	10,372	110,800	0	0	\$110,800
Mailing	5,402		998	6,400	0	0	\$6,400
Travel	462		28	490	0	0	\$490
Education	3,668		32	3,700	0	0	\$3,700
Charitable Contributions	3,920	6	(3,920)	0	0	0	\$0
Total Miscellaneous Expenses	\$193,442		\$47,823	\$241,265	(\$869)	\$0	\$240,396
Total Operating & Maintenance Expenses	\$3,843,101		\$434,564	\$4,277,665	(\$153,369)	(\$19,621)	\$4,104,675
	=======		=======	=======	=======	=======	=======

Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1c (Revised)

Going-Level Adjustments:

1. An adjustment is required to reflect the 2023 salaries and wages increases and any salary and wages decreases from the current employee staffing. This results in a going-level adjustment of \$58,314.

Going-Level Adjustment

\$58,314 ======

\$4,590 =====

Refer to Supporting Schedule No. 1.

2. An adjustment is required to reflect the associated F.I.C.A., Pa. Unemployment, and F.U.T.A. taxes. This results in a going-level adjustment of \$4,590.

F.I.C.A.	\$5,094
Pa. Unemployment	(354)
F.U.T.A.	(150)
Going- Level Adjustment	

Refer to Supporting Schedule No. 2.

3. The Company estimates that the expenses related to this rate filing will aggregate \$392,330 for a fully-litigated filing. For the purposes of this filing, the Company believes that a normalization period of three [3] years is appropriate and has adopted this period for this rate filing. This results in a going-level adjustment of \$130,776.

Estimated Costs for Rate Case:
T : ((D) 0 0 1: D)

Tariff, Rates & Supporting Data	\$60,000
Cost of Service	49,830
Company Costs (Printing, Postage, etc.)	7,500
Post Filing Fees	50,000
Rate of Return	25,000
Legal Services	200,000
Total Rate Case Costs to be Recovered	\$302 330

Divide by:

Normalization Period ÷ 3

Going-Level Annual Expense at Proposed Rates \$130,777
2022 Cost Per Books 0
Going-Level Adjustment \$130,777

4. An adjustment to reflect the loss of a Officer. (\$2,500)

=======

Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1d (Revised)

5. Adjustment to Reflect the Membership Dues Per Books 2022	\$15,033
2023 Increased Dues \$5,134 Deduct Lobbying Fees 1,067	
Going-Level Adjustment	\$4,067
Total 2023 Membership Duses	\$19,100 ======
6. Adjustment to remove Charitable Contributions	(\$3,920) ======
7. Adjustment to reflect the Board Member Added December 31, 2022.	\$10,372 ======
8. Adjustment to reflect the Increase to Materials and Supplies.	\$55,010 =====
 Rental of Property has Increased by \$5,646 annually. This amount has been reduced by \$2,000 to remove increase in rental of East Donegal property. 	\$5,646 -\$2,000 \$3,646 ======
10. General Liability Insurance will increase by approximately \$2,400 in 2023 due to the cost of flood Insurance. The Company has been Increasing and Expanding the Coverage and has been 5% Annual Increases are Expected amounting to \$10,523.	\$12,923 ======
11. Management Fees (Bank Charges) will increase due to the the increase of electronic payments, electronic and additional Costs of Electronic Billing. This amount has been further adjusted to remove costs associated with East Donegal customers.	\$17,774 -\$5,925 \$11,849

Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet 1e (Revised)

12. Engineering Fees will Decrease in 2023 due to Project Completions.	(\$20,337) ======
13. Testing will increase by approximately 22% resulting from the Purchase of the East Donegal System and additional testing in the Columbia and Marietta Systems. Costs have been reduced by 50% to eliminate expenses from East Donegal testing.	\$6,800 -\$3,400 \$3,400 ======
14. Health Insurance will increase by approximately 5% as follows: 2022 Insurance Cost \$368,923 2023 Increase Cost	\$18,446
Add: New Employee Health Care Cost	6,350
2023 Annual Increased Cost for Health Insurance	\$24,796 ======
 2023 Increased Pension Cost (7% of Salaries and Wages) Due to Increased Salaries of \$58,314 	\$4,082 ======
 Office Expenses will Increase by \$35,995 Due to an Upgrade to Billing Software and Increased Support Costs 	\$35,995 ======
17. Workers Compensation Insurance will Increase \$1,483 in 2023.	\$1,483 ======
Chemical Increases Annual Chemical Increase Increase Due to Fire and Chemical Shortage	\$10,930 19,710
	\$30,640 =====

Statement of Calculation of the Rate of Return Under the Existing Rates for the Twelve Months Ended December 31, 2023 and Under the Proposed Rates
Answer to 52 Pa. Code § 53.52 (c)(1) - Sheet No. 2
(Revised)

	Supporting Schedule No.	Measures of Value 12/31/2023
Total Utility Plant in Service Columbia Water Company - Pennvest Plant Not Claimed Marietta Gravity Water Division	(c)(3) (c)(3)	\$ 45,156,565 6,100,848
Less: Reserve for Depreciation Columbia Water Company - Pennvest Plant Not Claimed Marietta Gravity Water Division	4 4	\$18,191,589 2,743,640
Total Depreciated Utility Plant in Service		\$30,322,184
Add: Materials & Supplies Cash Working Capital		\$68,174 1) 504,601 2)
Include: Contributions in Aid of Construction - Net Accrued Depreciation Columbia Water Company Marietta Gravity Water Division	6 6	\$6,344,283 515,076
Deferred Income Taxes (Federal Only)		(5,282,403)
Total Measures of Value		\$18,753,197 ======
Pro Forma Return: Present: Dollars Percent	C11A	\$386,697 2.06%
Proposed [Indicated]: Dollars Percent	9	\$1,552,765 8.28%
Notes: 1) Based on three year average. 12/31/2021 12/31/2022 12/31/2023 Three Year Average 2) Based on 45 days of pro forma operating and maintenance expenses.	\$79,881 52,241 <u>72,400</u> \$68,174 enses.	

^{*}East Donegal has been removed. However, the East Donegal data in Supporting Schedule 4 has been retained for informational purposes.

45 x (\$4,104,675,000-11,800)) / 365) =

\$504,601

Assets & Other Debits for the Twelve Months Ended December 31, 2022 and December 31, 2023 (Pro Forma) Answer to 52 Pa. Code § 53.52 (c)(2) - Sheet No. 1

Assets

Account Title	Per Books 12/31/2022	Pro Forma 12/31/2023
Nick Hillish Dions		
Net Utility Plant:	#64 220 620	#72 220 400
Utility Plant in Service	\$64,339,639	\$73,328,480
Construction Work in Progress	3,162,410	275,000
Accumulated Depreciation	(22,612,486)	(24,107,486)
Utility Plant Aquisition Adjustment (Net)	110,394	72,501
Utility Plant Purchased	2,655,316	0
Total Net Utility Plant	\$47,655,273	\$49,568,495
Other Property & Investments:		
Non-Utility Property	\$60,189	\$60,189
Other Investments	10,830	5,893
Other investments	10,030	3,093
Total Other Property & Investments	\$71,019	\$66,082
Current & Accrued Assets:		
Cash & Cash Equivalents	\$450	\$450
Special Deposits - Interest & Dividends	1,025,876	312,420
Working Funds	0	0
Customer Accounts Receivable	699,065	686,800
Other Accounts Receivable	8,338	7,495
Plant Materials & Supplies	52,241	72,400
Prepayments	145,257	136,200
Total Current & Accrued Assets	\$1,931,227	\$1,215,765
Deferred Debits	\$0	\$0
Clearing Accounts	0	0
Deferred Rate Case Expense	13,682	350,000
Σοιοιίου παιο Οαίου Σλιβοιίου		
Total Deferred Debits	\$13,682	\$350,000
Total Assets	\$49,671,201	\$51,200,342
4.00 (5	========	=======

1-20 (Revised)

Capitalization and Liabilities for the Twelve Months Ended December 31, 2022 and December 31, 2023 (Pro Forma) Answer to 52 Pa. Code § 53.52 (c)(2) - Sheet No. 2

Liabilities

Account Title	Per Books 12/31/2022	Pro Forma 12/31/2023
Capitalization:		
Common Stock Issued	\$5,040,000	\$5,040,000
Premium on Capital Stock	20,000	20,000
Other Paid-In Capital	12,000	12,000
Unappropriated Retained Earnings	8,898,728	9,446,150
Onappropriated Notained Earnings		
Total Capitalization	\$13,970,728	\$14,518,150
Long Term Debt:		
Long Term Debt:	\$20,850,947	\$20,996,970
Total Long Term Debt	\$20,850,947	\$20,996,970
Compant 9 Assured Lightlities		
Current & Accrued Liabilities:	¢102 060	¢102.060
Accounts Payable Customers' Deposits - Billing	\$183,960 40,814	\$183,960 41,100
Accrued Taxes, Taxes Other Than Income	4,899	4,899
Accrued Taxes, income Taxes	281,095	281,095
Accrued Interest on Other Liabilities	46,481	46,481
Miscellaneous Current & Accrued Liabilities	229,924	229,924
Wilderland Carrent a 7 tool aca Elabilities		
Total Current & Accrued Liabilities	\$787,173	\$787,459
Contributions in Aid of Construction:		
Contributions in Aid of Construction (Net)	\$7,129,863	\$7,538,563
Total Contributions in Aid of Construction	\$7,129,863	\$7,538,563
Accumulated Deferred Income Taxes		
Liberalized Depreciation - Federal	\$5,282,403	\$5,396,403
Liberalized Depreciation - State	1,650,087	1,962,797
Total Accumulated Deferred Income Taxes	\$6,932,490	\$7,359,200
Total Capitalization & Liabilities	\$49,671,201	\$51,200,342
	=======	=======

Original Cost of Utility Plant in Service at December 31, 2022 and December 31, 2023 Answer to 52 Pa. Code § 53.52 (c)(3)

Columbia Water Company's Utility Plant In Service at December 31, 2022 and December 31, 2023 is contained in Supporting Schedules 3 and 4 of this report.

Reserve for Depreciation of Utility Plant as of December 31, 2022 and December 31, 2023 (Pro Forma) Answer to 52 Pa. Code § 53.52 (c)(4) (Revised)

Account Title	Per Books 12/31/2022	Pro Forma 12/31/2023
Reserve for Depreciation Columbia Water System		-
Total Plant In Service	\$19,993,023	\$21,633,570
Plant In Service - Net of Pennvest	16,931,182	18,191,589
Pennvest Plant Only	3,061,838	3,441,978
Marietta Water System	\$2,619,465	\$2,743,640

^{*}East Donegal has been removed. However, the East Donegal data in Supporting Schedule 4 has been retained for informational purposes.

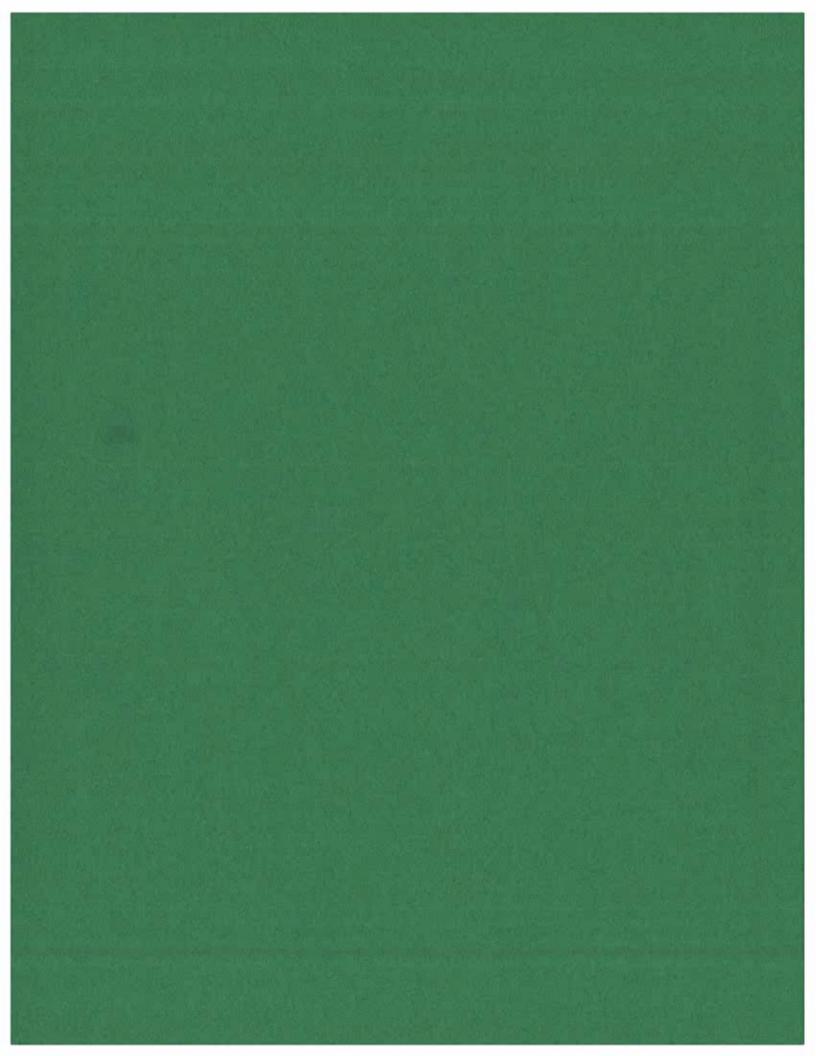
Statement of Operating Income Setting Forth the Operating Revenues and Expenses at Present Rates by Detail Accounts for the Twelve Months Ended December 31, 2022 and December 31, 2023

Answer to Pa. Code 53.52 (c)(5)

	Per Books Year Ended 12/31/2022	Year Ended 12/31/2023 Anticipated at Present Rates
Operating Revenue	\$7,473,205	\$7,528,572
Operating Revenue Deductions:		
Operating Expenses	\$3,843,101	\$4,277,665
Depreciation Expense	1,456,380	1,495,000
Amortization Expense	37,893	38,400
Deferred Income Taxes	227,853	240,000
Taxes & Assessments	239,638	249,800
Total Operating Revenue Deductions	\$5,804,865	\$6,300,865
Net Operating Income	\$1,668,340	\$1,227,707
Non-Operating Income & Expenses:		
Merchandising Sales & Jobbing Work (Net)	\$13,473	\$12,500
Interest & Dividend Income	0	4,000
Non-Utility Income	0	700
Miscellaneous Non-Utility Expenses	(26,015)	(25,300)
Interest Expense	(659,992)	(740,028)
Total Non-Operating Income & Expenses	(\$672,534)	(\$748,128)
Net Income	\$995,806	
	=======	=======

Statement Detailing Major Changes in the Operating or Financial Condition Occurring Between December 31, 2022 and April 30, 2023 Answer to 52 Pa. Code § 53.52 (c)(6)

There were no major accounting changes between December 31, 2022 and April 30, 2023 which would affect the operating or financial condition of The Columbia Water Company.



Supplement No. 121 to

Tariff Water – Pa. P.U.C. No. 7

Supporting Schedules

(REVISED)

PURSUANT TO 52 PA. CODE § 53.52 OF THE COMMISSION'S TARIFF REGULATIONS

SECTION 2

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Consolidated Columbia and Marietta Divisions Calculation of 2023 Pro Forma Salaries and Wages (Revised)

Account Title	2022 Salaries & Wages	2023 Pro Forma Salaries & Wages	2023 Increase
Production	\$437,258	\$442,070	\$4,812
Distribution	555,483	591,597	36,114
Adminstration	461,145	478,513	17,368
Officers	40,000	37,500	(2,500)
Health Opt-Out Expensed	6,562	0	(6,562)
Total Salaries & Wages (Expensed)	\$1,500,448	\$1,549,680	\$49,232
Capitalized & Other - Salaries & Wages	116,725	144,930	28,205
Total Salaries & Wages	\$1,617,173	\$1,694,610	\$77,437
-	=======	=======	======

Columbia Water Company Analysis of the 2022 and 2023 Salaries, Wages & Capitalized Labor

Account Description	2022 Salaries & Wages Total	2022 Accrued Vacation & Sick Time	2023 Capitalized Salaries & Wages	2023 Expensed Salaries & Wages
Production	\$437,258.00	\$0.00	\$0.00	\$437,258.00
Distribution	672,208.00	0.00	116,725.00	555,483.00
Administration	461,145.00	0.00	0.00	461,145.00
Officers	40,000.00	0.00	0.00	40,000.00
Health Opt Out	6,562.00	0.00		· ·
	\$1,617,173.00	\$0.00	\$116,725.00	\$1,500,448.00
	2023	2023	2023	2023
	Salaries & Wages	Accrued Vacation	Capitalized Salaries	Expensed Salaries
Account Description	Total	& Sick Time	& Wages	& Wages
Production	\$442,070	\$0	\$0	\$442,070
Distribution	736,527	0	144,930	591,597
Administration	478,513	0	0	478,513
Officers	37,500	0		37,500
	\$1,694,610	\$0	\$144,930	\$1,549,680

(REDACTED)



Consolidated Columbia and Marietta Divisions Associated Increases/Decreases in Employer Paid Taxes Due to Personnel Adjustments, Salary and Wage Increases

Based on Pro Forma Salaries & Wages Social Security Medicare	\$92,665 23,343
Total F.I.C.A. (Going-Level)	\$116,008
Less: F.I.C.A. Tax (Per Books)	110,914
Going-Level Adjustment	\$5,094 =====
Pa. Unemployment Tax: Payments for \$10,000 or less	
PA Unemployment Tax (Going-Level)	\$3,379
Less: PA Enemployment Tax (Per Books)	3,733
Going-Level Adjustment	(\$354) ======
F.U.T.A. Payments for \$7,000 or less	
F.U.T.A Tax (Going-Level)	\$1,124
Less: F.U.T.A Tax (Per Books)	1,274
Going-Level Adjustment	(\$150) ======

Note: Refer to Supporting Schedule No. 2 for the Detailed Calculations.

The Columbia Water Company Columbia Water System

Utility Plant in Service December 31, 2022 and December 31, 2023

Acct		Ptent in	7	0002 Pt 4 ***	A	Plant in
No.	Account Title	Service 12/31/2022	Additions	- 2023 Plant Acth	Adustrients	Service 12/31/2023
·	reciable Plant:		200000	- N		
<u>301.1</u>	Organization	\$300.00				\$300.0
302.1	Franchises & Corperts	366, 159.66				366,159.6
303.2	Power & Pumping Land	413,927.98				413,927.9
303.4	Trans. & Distr. Land & R/W	341,623,23				341,623.23
303.5	Office Lend	4,000.00				4,000.00
Total N	on-Oepreciable Plant	\$1,126,010.87	\$0.00	\$0.00	\$0,00	\$1,126,010.6
	ble Plant:				33.75	4.4.129 (0.10).0.
304.2	Pumping Structures & Impr.	\$1,171,433.07				\$1,171,433.0
304.3	Water Treatment Structures & Impr.	9,816,138.26				8,818,138.2
304.4	Trans. & Distr. Structures & Impr.	125.826.00	1,850,000.00			1,975,628.0
304.5	General Structures & Impr.	577,048.54				577,535.6
308.2	Lake, River & Other Intakes	358,772.00				358.772.0
307	Wells & Springs	0.00				0.0
309.2	Supply Mains	1,675,275.92				1,675,275.9
310.4 311.3	Power Gurendian Equipment Pumping Equipment	799,519.62				799,519.6
320.3	Water Treatment Equipment	1,292,598.16 4,747.304.84	152,076.00			1,292,598.1 4,899.379.8
330.40	Distr. Reservoire & Standpipes	3,718,511.18				3,710,511.1
330.41	Tank Painting	606.837.00				608,837.0
330.42	Territ Petriting - Large Storage Tanks	554,228.00				554,228.0
	Total Account 330	\$4,879,576.18	\$0.00	\$0.00	\$0.00	\$4,879,576.1
331 .01	Mains - 4° & Under	\$75,025,98		120		\$75,025.9
331.02	Metrs - 6"-8"	1,148,116.95	308,000,00	693.80		1,453,423.1
331.11	Mains - Cl & D), 4" & Under	43,098.25	500,000.00	~~~		43,098.2
331.12	Mains - Cl & D), 67-87	7,052,998.51				7,052,998.5
331.13	Mains - Cl & D), 10"-16"	8,395,822,31				8,395,822,3
331.22	Mains - Transite, 5"-5"	461.00				481.0
331.31	Mains - Start, 4" & Under	274.00				274.0
331.32	Meins - Gloei, 6"-8"	4,760.00				4,780.0
331.33	Mains - Steel, 10°-15°	101,582.00				101,582.0
331.51	Mains - Copper & Brase, 4" & Under	10,109.00				10,109.0
331.8	Mains - PVC,6"- 8"	65,247.52				85,247.5
331.61	Mains - Plastic, 4" & Under	28,922.00				28,922.0
331.71 331.72	Valves, 4* & Under	25.022.58				25,922.5
331.72	Valves, 5"-6" Valves, 10"-14"	1,237,587.97				1,237,587.9
331.75	Valves Boxes	995,162.98 295,744.93				995,162.9
331.78	Bloopfis	34,971.08				295,744.9
331,77	Reducing Valves	84,289.00				34,971.0 64, 26 9.0
331.78	Vaults	10,001.91				10,001.6
331.00	Special Construction	238,439.03				238,469.0
339.4	Other Plant & Miscolian texas Equipmen	20,957.42				20,987.4
349.3	instrumental lan	283,283.36	11,875.00			995,158.3
350.3	Wastowater Treatment Equipment	329,360.68				329,360.6
	Total Account 331	21,182,126.42	317,875.00	693.60	0.00	21,499,307.6
333.10	Services - 61-81	\$78,244.13	\$54,100.00			\$132,344,1
333.20	Services - Other	2,821,995.35				2,621,995.3
	Total Account 333	\$2,700,239.48	\$54,100.00	\$0.00	\$0.00	\$2,754,339.4
334.40 335.40	Motoro & Motor tratalisticas Hydrands	\$3,132,217.74 1,233,099.64	\$235,625.00	\$16,500.00		\$3,351,342.7 1,233,099.6
	•		440 500 00			
340.10 340.20	Office Furniture Office Equipment	\$82,834.43 44,824.51	\$10,600.00 13,600.00			93,334.4
340.05	Office Equipment - Computers	213,056.45	13,800.00			58,624,6 21 3,05 6.4
	Total Account 340	\$340,715.39	\$24,300.00	\$0.00	\$0.00	\$365,015.3
341.5	Transportation Equipment	\$731,878,03		23.20		\$731,878.0
342.5	Stores Equipment	8,858.18				8,856.
343.5	Tools, Shop & Work Equipment	249,850.26	48,000.00			297,850.
344.5	Laboratory Equipment	47,353.32				47,353.
345.5	Power Operated Equipment	548,849.73				548,849.
348.5	Commission Equipment	194,639.33				194,639.
347.6	Miscellaneous Equipment	133,148.29				133,148.
348.1	WITP & Pump Station Security System	1.083,560.11				1.083,580
348.2	Distribution System Mapping	64,387.35				64,387.
348.8	Main Office Security System	17,876.67	-			17,878.
Total C	Depreciable Plant	\$57,112,779.52	\$2,581,975.00	\$17,183.80	\$0,00	\$59,777,560.
Total P	Plant in Service	\$58,238,790.39	\$2,681,975.00	\$17,193.80	\$0.00	\$60,903,571.
		**********	MARKAGE			

The Columbia Water Company Marietta Gravity Water System

Utility Plant in Service December 31, 2022 and December 31, 2023

		Plant in				Plant in
Acct.		Service -		23 Plant Activity		Service
No.	Account Title	12/31/2022	Additions	Retirements	Adjustments	12/31/2023
Non-Der	predable Plant					
301.1	Organization	\$12,793.00	\$0.00	\$0.00		12,793.00
303.2	Power & Pumping Land	69,232.85	0.00	0.00		69,232.85
303.5	General Land	10,077.58	0.00	0.00		10,077.58
339.1	Intangible - Other Plant & Misc. Eq.	1,202.47	0.00	0.00		1,202.47
Total N	on-Depreciable Plant	\$93,305.90	\$0.00	\$0.00	\$0 .00	\$93,305.90
Deprecia	able Plant					
304.4	Trans. & Distr. Structures & Impr.	\$2,878,803.56	\$0.00	\$0.00		\$2,878,803.56
307.2	Well & Springs	172,799.54	0.00	0.00		172,799.54
308.2	Infiltration Galleries & Tunnels	43,082.18	0.00	0.00		43,082.18
311.4	Pumping Equipment	297,658.05	0.00	0.00		297,658.05
320.3	Water Treatment Equipment	212,022.92	0.00	0.00		212,022.92
331.4	Distribution Mains	1,619,105.43	0.00	0.00		1,619,105.43
333.4	Services	61,959.93	0.00	0.00		61,959.93
334.4	Meters & Meter Installations	490,615.76	0.00			490,615,76
335.4	Hydrants	103,251.47	0.00	0.00		103,251,47
341.5	Transportation Equipment	15,887.20	0.00	0.00		15,887.20
347.5	Miscellaneous Equipment	54,536.27	0.00	0.00		54,536.27
348.1	WTP & Pump Station Security	0.00	0.00	0.00		0.00
348.5	Other Tangible Plant	57,820.08	0.00	0.00		57,820.08
Total C	Depreciable Plant	\$6,007,542.39	\$0.00	\$0.00	\$0.00	\$ 6,007,542.39
Total F	Plant in Service	\$6.100,848.29	\$0.00	\$0.00	\$0.00	\$ 6,100,848.29

The Columbia Water Commercy

Celculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023 Total Plant in Service

									2023	Deposition
		Plant in	Plant in		Annual	2023 Annual	O upraziation Rassova	2023	Cost of	Reserve 12/31/2023
April	Accept Dates	Service 12/31/2022	6 cc/tc0 12/31/2023	Average		Depn Histon	12/31/2022	Ratir anvents		(a) + (b) - (i) + (i)
No.	(b)	(a)	(d)	(0)	0	(a)	(h)	Ø		(k)
	etile Plant				_ ***			••		e540 204
804.2	PLEADING STATEMENT & IMPROVEMENT	\$1,171,433	\$1,171,433	\$1,171,433	2.38%	\$27,660 217,918	\$581,321 1,985,245	\$ 6 0	50 0	\$589,201 2,203,163
304.3	Water Treatment Elevatures & Impr. Trans. & Distr. Structures & Impr.	9,616,138 125,826	9,818,138 1,975,828	9,816,138 1,060,626	3.55%	37,304	30,294	ŏ	Ö	67.598
304.4 304.5	General Structures & Impr.	577,530	577,536	577.536	2.53%	14.612	431,978	ō	Ō	448,591
308.2	Laka, River & Other Intrakes	356,772	358,772	358,772	1.90%	8,817	137,721	0	D	144,538
307	Wels & Springs	. 0	0	0	2.22%	0	0	0	0	0
309.2	Supply Mains	1.675,276	1,675,278	1,675,276	1 33%	22,251	167,108	0	0	189,389
310.4	Power Generation Equipment	799,520	799,520	799,520	3.69%	31,101	125,286	0	0	158,387
311.3	Pumping Equipment	1,292.598	1,292,598 4,899,380	1,292.598	3.04% 2.04%	39,295 98,396	481,634 287,847	0	0	520,929 386,043
320,3	Water Treatment Equipment	4,747,305	4,099,300	4,823,346	20770	90,380	207,047	•	•	565,515
330.40	Distribution Reservoirs & Standplows	\$3,718,511	\$3,718,511	\$3,718,511	2.64%	96,169	\$2,047,081	\$0	\$0	\$2,145,250
330.41	Tank Painting	606,837	606,637	608,837	10,00%	0	608,837	0	0	806,637
330.42	Tank Painting - Lerge Storage Tanks	554,228	554,228	554,228	3.33%	18,456	9,228	0	0	27,684
	Total Account 330	\$4,879,578	\$4,879,578	\$4,879,576	2.39%	\$116,824	\$2,653,146	\$0	\$0	\$2,779,770
331.01	Mains - 4" & Under	\$75,028	\$75,026	75,026	4,99%	\$3,744	\$31,209	\$884	\$0	\$34,259
	Mains - 5"-8"	1,148,117	1,453,423	1,300,770	2.83%	38.812	480,115	0	0	518,927
	Mains - CI & DI, 4" & Under	43,098	43,098	43,098	2.00%	882	12,358	0	o	13,220
331.12	Mains - CI & DI, 6"-6"	7,052,997	7,052,997	7,052,997	1.67%	117,785	1,691,911	0	0	1,809,696
	Mains - CI & Di, 10'-16"	8,395,822	6,395,822	8,395,822	1.38%	115,862	1,685,978	0	0	2,001,838 461
	Mains - Transite, 6°-8"	461 274	461 274	461 274	6.51% 6.57%	0	481 274	ŏ	ŏ	274
	Mains - Steel, 4" & Under Mains - Steel, 6"-8"	4.760	4,780	4,780	3.15%	150	3,046	ő	ŏ	3,196
	Mains - Steel, 10"-16"	101,582	101,582	101,582	1,76%	1,788	33,731	Ŏ	Ó	35,519
	Mains - Copper & Brass, 4' & Under	10,109	10,109	10,109	12.48%	0	10,109		0	10,109
331.6	Mains - PVC 6"- 8"	65,248	55,248	85,248	1.25%	816	1,224	0	0	2,040
551.81		26,922	28,922	28,922	3.25%	940	16,888	0	0	17,828 25,923
331.71		25,023	25,923 1,237,888	25,923 1,237,588	10,05%	28,509	25,923 486,896		0	523,405
	: Valves, 6"-6" : Valves, 10"-14"	1,237,568 995,163	995,163	995,183	2,17%	21,595	350,938	_	ő	372,533
331.75		295,745	295,745	295,745	3.13%	9,257	128,998		Ö	138,255
331.76		34,971	34,971	34,971	4,13%	1,444	25,648		0	27,090
	Reducing Velves	84,269	64,269	84,289	6.62%	0	54,269		0	84,269
331.76	Vaulte	10,002	10,002	10,002	2.09%	209	3,242		0	3,451
331.80		238,439	238,439	238,439	2.59%	6,176	75,238	_	0	81,412 3,562
339.4	Other Plant & Misc. Equipment	20.967	20,967 995,156	20,967 989,221	2.00% 6.87%	419 65,961	3,143 485,148	_	0	551,121
349.3 350.3	Instrumentation Washerster Treatment Equipment	983,283 329,381	329,381	329,381	2.04%	6,719	50,392		ŏ	57,111
	Total Account 331	\$21,182,127	\$21,499,308	\$21,340,718	2.00%	\$427,087	\$5,687,125	\$594	\$0	86,313,498
	0.0-10-10-00	\$78,244	\$132,344	\$105,294	4.83%	\$5,086	\$33,776	\$6	\$0	\$36,862
) Bervices - 6" - 8" 3: Services - Other	2,521,995	2,621,995	2,621,995	5.24%	137,393	2,119,391		ő	2,256,784
333.21	S COMPLETE - OFFICE	2021,000			_		1 10-11-11-1			-
	Total Account 333	\$2,700,239	22 ,754,339	\$2,727,289	6.22%	\$142,478	\$2,153,167	\$0	\$0	\$2,295,845
334.4	Meters	\$3,132,218	\$3,351,343	\$3,241,760	8.00%	\$259,342			\$0	\$3,010,481
336,4	Fire Hydrants	1,233,100	1,233,100	1,233,100	2.15%	28,512	400,702	2 0	0	427,214
340 1	0 Office Furniture	\$82,834	UF3.334	288,084	7.12%	1,222	\$70,927	3 0	\$0	\$72,149
	O Office Equipment	44,824	58,625	51,724	2.43%	1,257	31,973	3 0		33,230
	Office Equipment - Computers	213,057	213,057	213,057	8.64%	1,465	198,094	0	0	197,583
	Total Account 340	\$340,715	\$365,016	\$352,885	1,12%	\$3,944	\$296,990	50	\$0	\$302,942
341.5	Tremportation Equipment	\$731,878	\$731,878	\$731,878	20.00%	51,079	\$478,48	1 50	\$0	\$527,560
342.5		8,850	8,856	8,656	2.66%	253	4,63			4,883
349.6		249,850	297,850	273,850	0.98%	2,584			_	136,211
344.5	Laboratory Equipment	47,353	47,353	47,353	0.90%	379			0	46.714 290.623
	Power Operated Equipment	548,860	548,850 194,639	548,650 194,639	6.55% 5.53%	35,950 10,784			_	187,282
	Computation Equipment Vigante-acus Equipment	194,639 133,148	133,148	133,148						126,927
347.6 348.1		1,083,560	1,083,560	1,083,580	6.67%					451,135
348.2		84,387	64,387	64,387	5.00%	3,219				19,898
348.8		17,879	17,879	17,079	6,67%	1,193	7,75	•	0	8,947
Tota	d Depreziable Plant	\$57,112,779	\$59,777,56 1	\$58,446.170	284%	\$1,657,741				\$21,633,570
	Connectable Plant:		***							
	Organization	\$300	\$300 366 160	\$300 366, 160						
	Frenchisso & Consento Power & Pumping Land	365,16D 413,928	366,160 413,928	413,928						
303.4		341,823	341,623	341,623						
	General Land	4,000	4,000	4,000						
Total	al Norr-Dapreciable Plant	\$1,125,011	\$1,126,011	\$1,126,011	Ē					
Tot	al Plant in Secrico	\$56,236,790	\$60,903,572	\$59,671,181						
		·	BRUSTITUS?							

Calculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023 PennVest Plant Only

Acct.	Account Detail	Plantin Service 12/31/2022	Plant in Service 12/31/2023	Average	Annual Rate	2023 Annual Depresiation	Depreciation Reserve 12/31/2022	2023 Rationents	O spredation Reserve 12/31/2023 _[(g) + (h) - (h)]
(a)	(b)	(c)	(4)	(e)	(1)	(9)	(h)	(0)	0)
Оеогас	fable Plant								
304.3	Water Treatment Structures & Impr.	\$8,274,383	\$8,274,383	\$8,274,383	2.22%	\$183,891	\$1,706,369	\$0	\$1,890,060
309.2	Supply Mains	1.059,908	1,069,906	1,059,906	1.33%	\$14,097	105,727	0	119,824
311.3	Pumping Equipment	481,740	481,740	481,740	3.04%	14,645	117,716	0	132,361
320.3	Water Treatment Equipment	3,835,347	3,835,347	3,835,347	2.04%	78,241	587,711	0	665,962
330.4	Tank Petrang - Large Storage Tanks	554,228	554,228	554,228	3.33%	16,456	9,228	0	27,684
	Transmission & Distribution Mains								
349,3	Instrumentation	963,882	963,882	963,882	5.67%	64,291	484,695	0	548,986
350.3	Wastewater Treatment Equipment	329,361	329,361	329,361	2.04%	6,719	50,392	0	57,111
	Total Account 331	\$1,283,243	\$1.293,243	\$1,293,243	5.49%	\$71,010	\$635,087	\$0	\$806,097
Total	Depreciable Plant	\$15,496,847	\$15,496,847	\$15,498,847	2.45%	\$380,140	\$3,061,838		\$3,441,978
Non-O	eoreclative <u>Plant</u> — Power & Pumping Land	\$248,160	\$248,160			***************************************		***************************************	**********
Total	Non-Depreziable Plant	\$248,180	\$248,150						
Total	Plant in Service	\$15,747,007	\$15,747,007						
	Total Work Order #08-18	\$17,255,017							

Less; Company Provided Funds

2015 2016

615,369 Supply Mains 1,391,971 WTP Structures & Improvements

Total PenniVest Provided Funds

\$15,247,877

The painting of a Distribution Tank in 2022 was funded by a PennVest loan

Calculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023 Plent in Service Net of Pennivest

									2023	Dopreciation
		Plant in	Plant in			2023	Depreciation		Salvege &	Reserve
Acct.	Account Detail	Service 12/31/2022	9ervice 12/31/2023	Augman	Annual	Annual	Reserve 12/31/2022	2023 Retirements	Cost of Removal	12/31/2023
No	(b)	(c)	(d)	Avertoe (e)	(f)	(a)	(h)	(i)	Keitova	(b) + (h) - (h) + (f) . (k)
	able Plent:	(-7	1 -7	1-7	17	CEV	(.9	**		V 1
304.2	Pumping Structures & Improvements	\$1,171,433	\$1,171,433	\$1,171,433	2.38%	\$27,880	\$5 61,321	80	80	\$589,201
304.3 304.4	Weier Treatment Structures & Impr.	1,541,755	1,541,755	1,541,755	2.22%	34,227	278,873	0	0	313,100
304.5	Trans. & Olstr. Structures & Impr. General Structures & Intor.	125,626 577.538	1,975,826 577,536	1,050, 62 6 577,536	3.55% 2.53%	37,304 14,812	30,2 94 431,979	ŭ	0	87,598 446,591
306.2	Late, River & Other Intakes	356,772	358,772	358,772	1.90%	6,817	137,721	ŏ	ŏ	144,538
307	Wells & Springs	0	0	0	2.22%	0	0	Ö	ō	0
309.2	Gupply Mains	615,370	615,370	615,370	1,33%	8,164	61,381	0	0	69,565
310.4	Power Generation Equipment	799,620	799,520	799,520	3.89%	31,101	125,286	0	0	156,387
311,3 320,3	Pumping Equipment Water Treatment Equipment	810,858 911,958	810, 6 58 1,064,633	810,858 967,996	3.04% 2.04%	24,650	383,917	0	0	388,567
320.3	Astron. Lidents sent a Edinbulant	811,850	1,004,033	Oet, 196	2.44%	20,155	(300,064)	U	U	(279,909)
330.40	Distribution Reservoirs & Coundpipes	\$3,718,511	\$3,718,511	\$3,718,511	2.64%	98,169	\$2,047,081	\$0	\$0	\$2,145,250
330.41		608,637	606,837	606,837	10.00%	o	605,837	0	0	606,637
330.42	Tank Painting - Large Storage Tanks	0	0	٥	3.33%	٥	\$0	0	0	\$0
	Total Account 330	\$4,325,348	\$4,325,348	\$4,325,348	2.27%	\$98,169	\$2,653,918	\$0	\$0	\$2,752,087
	Total Patrice Good	0.1020,0.0	511201010	01,000		000,100	C ,000,010		•	٠٠٠,٠٠٠
33 1.01	Mains - 4° & Under	\$75,026	\$75,028	75,026	4.99%	\$3,744	\$31,209	\$894	\$0	\$34,259
	Mains - 6"-6"	1,148,117	1,453,423	1,300.770	2.83%	36,812	460,115	0	Ō	518,927
331.11		43,098	43,098	43,096	2.00%	862	12,358	0	0	13.220
	Mains - Cl & DI, 61-81 Mains - Cl & DI, 107-161	7,052,997 8,395,822	7,052,997 8,395,822	7,052,997 8,395,622	1.67% 1.38%	117,785 115,882	1,891,610 1,885,976	0	0	1,609,695 2,001,838
331.22	-	481	481	481	8.51%	0	461	ŏ	ŏ	451
331.31	Mains - Stoel 4" & Under	274	274	274	6.57%	ŏ	274	ŏ	ŏ	274
331,32	Mains - Steel, 6"-8"	4,760	4,760	4,760	3,15%	150	3,048	0	0	3,198
	Maina - Steel, 10"-16"	101,582	101,582	101,582	1.76%	1,785	33,731	0	0	35,519
331.51	Mains - Copper & Brass, 4° & Under	10,109	10,109	10,109	12.48%	0	10,109	0	0	10,109
331.6 551.61	Mains - PUC 6" - 8" Mains - Pussic, 4" & Undos	85,248 28,922	85,248 28,922	65,248 28,922	1.25% 3.25%	816 940	1,224 16,868	0	0	2.040 17.828
	Valves, 4" & Under	25,923	25,923	25,923	10.05%	~~	25,923	ŏ	ŏ	25,823
	Valves, 6"-6"	1,237,588	1,237,588	1,237,588	2.95%	36,509	486,895	ő	ŏ	
331.73	Vaives, 10"-14"	995,183	995,183	995,183	2.17%	21,595	350,938	0	0	
	Veivos Barros	295,745	295,745	296,745	3,13%	9,257	128,998	0	0	
331,78		34,971	34,971	34,971	4.13%	1,444	25,648	0	0	
331.77 331.78		64,289 10,002	84,269 10,002	84,269	6,62% 2,09%	0 209	84,269 3,242	0	0	,
331.80		238,439	238,439	10,002 238,439	2.59%	6,178	75.236	ŏ	ŏ	
339.4	Other Plant & Misc. Equipment	20,967	20,967	20,967	2,00%	419	3,143	ŏ	ŏ	
349.3	रक्का कर्माक	19,401	31,270	25,339	8.67%	1,690	445	Ō	ō	
350.3	Wastewater Treatment Equipment	0	0	0	2.04%	0	0	0	0	0
	Total Assessment 024	240 egg 804	\$20 200 D65	\$20.047.47E	1,78%	\$356,057	E5 252 MB	\$694	\$0	26 707 700
	Total Account 331	\$19,888,884	\$20,200,065	\$20,047,475	1,75%	\$350,05 7	\$5,352,036	9094	a 0	\$6,707,399
333,10	Services - 6" - 8"	. \$78,244	\$132,544	\$105,294	4.83%	\$5,088	\$33,770	\$0	30	\$38,862
	Gervices - Other	2,621,995	2,821,995	2,821,995	5.24%	137,393	2,119,391	Ô	Ö	
		/						-		-
	Total Account 333	\$2,700,239	\$2,754,339	\$2,727,289	5.22%	3142,478	\$2,153,167	30	\$0	\$2,295,645
334.4	Metars	\$3,132,218	\$3,351,343	\$3,241,781	8.00%	\$259,342	\$2,767,640	\$16,500	90	\$3,010,452
335.4	Fire Hydranta	1,233,100	1,233,100	1,233,100	2.15%	26,512	400,701	0	0	
	ŕ									
	Office Furniture	\$82,834	\$93,334	\$88,084	7.12%	\$1,222	\$70,927	20	60	
	Office Equipment	44,824	58,625	51,725	2.43%	1.257	31,972	0	0	
390,30	Office Equipment - Computers	213,057	213,057	213,057	8,64%	1,465	196,098			197,563
	Total Account 340	\$340,715	\$365,016	\$352,866	1.12%	\$3,944	\$296,997	\$0	\$0	\$302,941
				-		•	_			
341.5	Transportation Equipment	\$731,878	\$731,678	\$731,878	20.00%	\$51,079	\$478,481	\$0	90	
342.5	Stores Equipment	8,656	8,855	6,656	2.86%	253	4,630	0	9	.,
343.5 344.5	Tools, 6hop & Work Equipment Laboratory Equipment	249,850 47,353	297,650 47,353	273.850 47.353	0.98%	2,664 379	133,527 46,336	. 0		
345.5	Power Operated Equipment	548,850	548,850	548,850	6.55%	35,950	254,677	ō	ò	290.627
346.5		194,639	194,639	194,639	5,53%	10,784	176,518	0	0	
347.5	Miscellaneous Equipment	133,148	133,148	133,148	6.29%	8,375	116,552			
348.1	WIP & Pump Station Security	1,083,560	1,083,560	1,083,560	6.67%	72,273	378,862		-	
345.2		64,397	64,387	64,387	5.00% 6.67%	3,219 1,193	16,679 7,754			
348.8	Main Urras Sacraty	17,879	17,679	17,879	0.07 10	1,183	7,754			8,947
Total	Depreciable Plant	\$41,613,932	\$44,278,714	\$42,948,323	2.97%	\$1,277,801	\$16,931,182	\$17,194	\$0	\$18,191,589
		•	-				-		-	
	ecreciable Plant		***							
	Organization: Franchises & Consents	\$300 360 180	\$300 366,180	\$300 306 180						
302.1 303.2		368,180 165,786	165,788	366,160 165,768						
303.4		341,623	341,623	341,623						
	General Land	4,000	4,000	4,000						
	W- Q			-						
Total	Non-Depreciable Plant	\$877,851	\$877,851	\$877.851						
Toda	Phant in Service	\$42,491,783	\$45,158,585	\$43,824,174						
1006		333	***							

Account 340.10 Office Furniture

Calculation of the Annual and Accrued Depreciation Expense at December 31, 2023

Average Plant Balance at December 31, 2023	\$88,084
Less: Accumulated Depreciation At December 31, 2022	70,927
Depreciable Average Plant Balance at December 31, 2023	17,157
Annual Depreciation Rate	7.12%
2023 Annual Depreciation Expense	\$1,222
Accumulated Depreciation Reserve at December 31, 2023	\$72,149

Account 340.30 Office Equipment - Computers

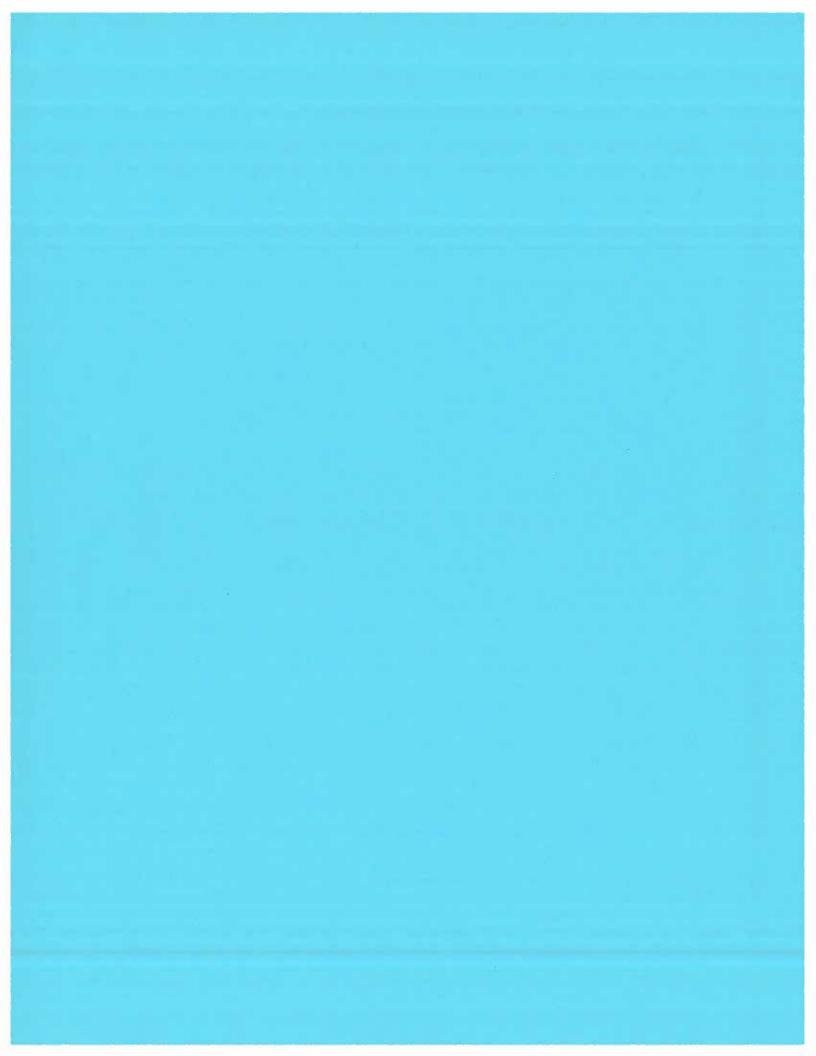
Calculation of the Annual and Accrued Depreciation Expense at December 31, 2023

Average Plant Balance at December 31, 2023	\$213,057
Less: Accumulated Depreciation At December 31, 2022	196,098
Depreciable Average Plant Balance at December 31, 2023	16,959
Annual Depreciation Rate	8.64%
2023 Annual Depreciation Expense	\$1,465
Deduct: Retirements	\$0
Accumulated Depreciation Reserve at December 31, 2023	\$197,563

Account 341.5 - Transportation Equipment

Calculation of the Annual and Accrued Depreciation Expense at December 31, 2023

Average Plant Balance at December 31, 2023	\$731,878
Less: Accumulated Depreciation At December 31, 2022	476,481
Depreciable Average Plant Balance at December 31, 2023	255,397
Annual Depreciation Rate	20%
2023 Annual Depreciation Expense	\$5 1,079
Deduct: Retirements	\$0
Add: Salvage	\$0
Accumulated Depreciation Reserve at December 31, 2023	\$527,560



The Columbia Water Company Mariette Gravity Division

Calculation of 2023 Annual Ceptedation Expense and the Depreciation Reserve at Desember 31, 2023

	OLD ACCT#	Aact. No.	Year Installed	Plant in Service 12/31/2022	Plant in Service 12/31/2023	Average Plant in Service	Annual Rata	Depreciation Reserve 12/31/2022	2023 Annual Depreciation	2023 Ratirements	2023 Salvage & Cost of Removal	Depreciation Reserve 12/31/2023
Non-Degraciable Plant; Non-Degraciable Plant;												
ORGANIZATION	301	301.1		\$808.38	\$808.38	\$808.38		\$0.00	\$0.00			\$0.00
OTHER EXP OF CONST	301.1	301.1		10,341.14	10,341,14			10.341.14	0.00			10.341.14
INTEREST	301.1	301.1		1,843.48	1,843.48			0.00	0.00			0.00
Yotal 301.1				\$12,793.00	\$12,793.00	\$12,793.00		\$10,341.14	\$0.00	\$0.00	\$0.00	\$10,341.14
ADMIN & PROMO	303	339.1		\$1,202.47	\$1,202.47	\$1,202.47		\$0.00	\$0.00			\$0.00
WATER SUPPLY RES (LAND)	311.1	303.2		\$1,557,65	\$1,557,65	\$1,557.65		\$0.03	\$0.00			\$0.00
ENG DURING CONST	311.5	303.2		5,029,70	6,029.70			8,029,70	0.08			8,029,70
LAND - STANDPIPE	311.8	303.2		61,845.50	81,845.50			0.00	0.00			0.00
Total 303.2				\$69,232.86	\$69,232.65	\$89,232.85		\$6,029.70	\$0.00	\$0.00	\$0.00	\$6,029.70
OTHER GENERAL LAND	311.6	303,5		\$10,077.58	\$10,077.58	\$10,077.58		\$0.00	\$0,00			\$0.00
Total Non-Depresiable Plant				\$93,305.90	\$93,306,90	\$93,306.90		\$18,370.84	\$0.00	\$0.00	\$0.00	\$16,370.64
Depreciable Plant: Depreciable Plant:												
STANDPIPE (ADVANCE TANK)	312.5	304.4		\$693,659,60	\$593,659,60	\$593,659,60	0.0250	\$385,889,65	\$14,841.49			\$400,730.04
VARIOUS SYSTEM IMPROVEMENTS	312.5	304.4		1.818.079.63	1.618,079.63	1,618,079,63	0.0142	597,410,19	22,976,73			620,386,92
DESIGNENG. SYSTEM IMP.	312.5	304.4		282,626.15	282,626.15	282,626,15	0.0142	104,349.20	4.013.29			108.381.49
VARIOUS SYSTEM IMPROVEMENTS	312.5	304.4		58,405.83	56,405.63	58,405.83	0.0142	20,024,63	800.98			20.825.49
VARIOUS SYSTEM IMPROVEMENTS	312.5	304.4		21,747,35	21,747,35	21,747,35	0.0142	7,411.64	308.61			7,720,45
TANK PAINTING		304.4		308,285.00	309,285.00	308,285.00	0.0667	112,360.65	20,429.21			132,789.66
Tatel 304.4				\$2,878,803.58	\$2,878,903.58	\$2,678,803.56		\$1,227,443.76	\$63,370.49	\$0.00	\$0.00	\$1,290,814.25
SPRINGS & WELLS	312 13	307.2		\$54,39285	\$54,392,65	\$54,392.66		\$54,392.65	\$0.00			\$54,392.66
WELLS (YORK)	312,13	307.2	2002	118,406.69	118,406.89	118,408.89	0.0500	118,406.89	0.00			118,408.89
Total 307.2				\$172.799.54	\$172,799.54	\$172,799.54		\$172,799.54	\$0.00	\$0.00	\$0,00	\$172,799.54
INTAKE COND	312.14	308.2		\$9,208.79	\$9,208.79	\$9,208.79		\$9,208.79	\$0.00			\$9,208.79
aqu & Supply Main	312.14	309.2		33,873,39	33,873,39	33,873,39		33,873,39	0.00			33.873.39
Total 309.2				\$43,082,18	\$43,082.18	\$43,082,18		\$43,082.18	\$0.00	\$0.00	\$0.00	\$43,082.18

The Columbia Water Company Merietta Gravity Division

Celcutation of 2023 Armual Depreciation Expense and the Depreciation Reserve at December 31, 2023

	OLD ACCT#	Acct.	Year Installed	Plant in Service 12/31/2022	Plent in Service 12/31/2023	Average Plant In Service	Annual Rata	Depreciation Reserve 12/31/2022	2023 Annual	2023	2023 Salvage &	Depreciation Reserve
						44.750		10011202	البرسه نوف	Kepterterte	Cost of Removal	12/31/2023
PLUMBING SYST	318	311.4		\$40,489,73	\$40,469.7	3 \$40,489,73		\$40,469,73	\$0.00			\$40,469.7
STANDBY POWER FACILITY	316	311.4		53,685.00				45,833.31	1,342.13			46,975.4
STANDBY POWER FACILITY- ADDITIONS	318	311.4		17,989,49				14,841,71	449.74			15,291,4
STANDBY POWER FACILITY- ADDITIONS	316	311.4		3,582,27				2,895.66	89.58			2,985.2
PUMPING EQUIP. CHICKIES ELECTRIC	316	311.4		11,500.00				11,500,00	96.30			2,900.2 11,600.0
PUMPING EQUIP. CHICKIES ELECTRIC	316	311.4		6,658,02				6,656.02				6,686,0
PUMPING EQUIP, CHICKIES ELECTRIC	318	311.4		9,091,35				9,691,35				
PUMPING EQUIP. CHICKIES ELECTRICITURBINE)	316	311.4		13,400.00				13,400.00				9,691.3 13,400.0
PUMPING EQUIP. (YORK COUNTY)	318	311.4		48,751,78				48,751.75				
PUMPING EQUIP.	318	311.4	2003	9,490,67				9,490.67				48,751.7
PUMPING EQUIP.	318	311.4	2004	7.033.60				6,682.16	351.45			B,490.6
PUMPING EQUIP.	316	311.4	2010	15,984.45				10,390,39	799.22			7,033.6
PUMPING EQUIP.	316	311.4	2011	6,746.72				4,049,50				11,189.6
PUMPING EQUIP.	316	311.4	2013	52,675.00					337.44			4,388.9
	010	011.4	2010	24,073.00	32,075,00	\$2,075.00	0.0500	25,020.63	2,633.75	-		27,854.3
Total 311.4				\$297,658.05	\$297,658.05	\$297,658.05		\$249.472.87	\$6,003.29	\$0.00	\$0.00	\$255,478.1
LEASE CHLORINE HOUSE	320	320.3		\$642.00	\$642.00	\$642.00		\$642.00	\$0.00			\$842.0
CHIMI TREAT HOUSE	320	320.3		10,781.30	19,781.30	10,781,30		10,781,30	0.00			10,781.3
DRYING BEDS	320	320.3		41,931.00	41,931.00	41,931.00	0.0142	14,885.90	585.42			15,481.3
PURIFICATION SYSTEM	320	320.3	2004	14,871.58	14,871.58			14,128.51	743.05			14,871.5
PURIFICATION SYSTEM	320	320.3	2005	137,609,70	137,609.70	137,809.70	0.0500	123,653.34	6,880,49			130,733.8
PURIFICATION SYSTEM	320	320.3	2006	6,187.36	6,187.38			5,259.49	309.37			5,568,5
Total 320.3				\$212,022.92	\$212,022.92	\$212,022.92		\$169,550.54	\$8,528,33	\$0.00	\$0,00	\$176,078.8
DIST MAINS	322	331.4		\$57,968,09	\$57,958,09	\$57,958.00	0.0142	\$57,958,09	0.00			667 OSB O
DIST MAINS	322	331.4		133,457.21	133.457.21	133,467.21	0.0142	69.825.37	1,895.09			\$87,988.0
DIST MA:NS	322	331.4		96,164.87	98,184,87	96,164.87	0.0142	43,698,18	1,385.54			61,720.40
DIST MAINS	322	331.4		30,594,62	30,594.62		0.0142	13,487,93	434.44			45,083.72 13,902.3
DIST MAINS	322	331.4		20,604,64	20.804.84	20,804.64	0.0142	8,863.00	295.43			
DIST MAINS	322	331.4		42,650.03	42,850,03	42,650.03	0.0142	17,646.03	608.47			9,158.6 18,254.6
DIST MAINS	322	331.4		21,476.09	21,478.09	21,476.09	0.0142	8,539.09	304.96			
DIST MAINS	322	331 4		28,578.60	28,579,50	28,578.50	0.0142	10.956.60	405.79			8,844.0
DIST MAINS	322	331.4		45,760,91	45,760,91	45,780.91	0.0142	16,245,44	649,80			11,382.3
DIST MAINS	322	331.4		95,572,88	95,572.66	95,572,66	0.0142	32,672.04	1,357.13			18,895.24
DIST MAINS	322	331.4	2005	93,992,32	93,992,32	93,992.32	0.0142	24,025,30	1,337.13			33,929.1
DIST MAINS	322	331.4	2006	14,238,80	14,236,80	14,238.80	0.0142	(103,513,24)	0.00			25,359.8
SST MAINS	322	331.4	2007	5,000.00	5,000,00	5,900.00	0.0142	1.138.05	71.00			(103,513.24
DIST MAINS	322	331.4	2008	99,204,48	98,204,48	98,204,48	0.0142	20.918.42				1,207.00
DIST MAINS	322	331.4	2009	58,554.26	68,554.26	68,564,28	0.0142	13.889.22	1,394.50			22,312.90
DIST MAINS	322	331.4	2011	0.00	0.00	0.00	0.0142	(17,010,74)	973,47			14,602.6
HST MAINS	322	331.4	2012	2,272.52	2,272.52	2,272,62	0.0142	328.59	0.00 32.27			(17,010.74
IST MAINS	322	331.4	2013	23,517,22	23.517.22	23,517.22	0.0142	3,172,43	333.94			358.80 3 538.31
MST MAINS	322	331.4	2015	489.682.73	469,682,73	469.682.73	0.0142	3,172,43 80,021,18				3,508.3
DIST MAINS	322	331.4	2016	62,006.11	62,008.11	62,006.11	0.0142		8,669.49			56,690 .67
DIST MAINS	322	331.4	2017	208,423.37	208,423.37	208,423.37	0.0142	5,723.19 16,277.86	880.49 2,959,81			6,603.67 19,237.47
Total 331.4				\$1,819,105.43	\$1,619,105,43	\$1,619,105.43		\$284,478.11	\$21,986,11	\$0.00	\$0.00	\$306,444,22
SERVICE PIPES STOPS	323	333.4		\$22,750.32	\$33.750.66	900 350 00	0.04.40	e40 007 or				
ERVICES	323	333.4	2008	2,057.39	\$22,750.32	\$22,750.32	0.0140	\$18,267.88	\$318.50			\$18,586.36
ERVICES	323		2008		2,057.39	2,057.39	0.0140	432.02	28.80			460.82
ERVICES	323	333.4 333.4		165.88	165.88		0.0140	23.48	2.32			26.80
ERVICES			2013	4,758.B4	4,758,64	4,758.64	0.0140	632.61	66.59			699.20
THE THE	323 323	333,4 333,4	2015 2016	11,857,31 10,151,18	11,857 31	11.857.31	0.0140	1,245.00	168.00			1,411.00
EDVICES			2018	10 151 18	10,151.18	10,151,18	0.0140	923.78	142.12			4 005 05
ERVICES												1,000.90
ERVICES ERVICES	323	333.4	2017	10,221.21	10,221,21	10,131.10	0.0140	787.05	143.10			1,085.90 930,15

The Columbia Water Company Marietta Gravity Division

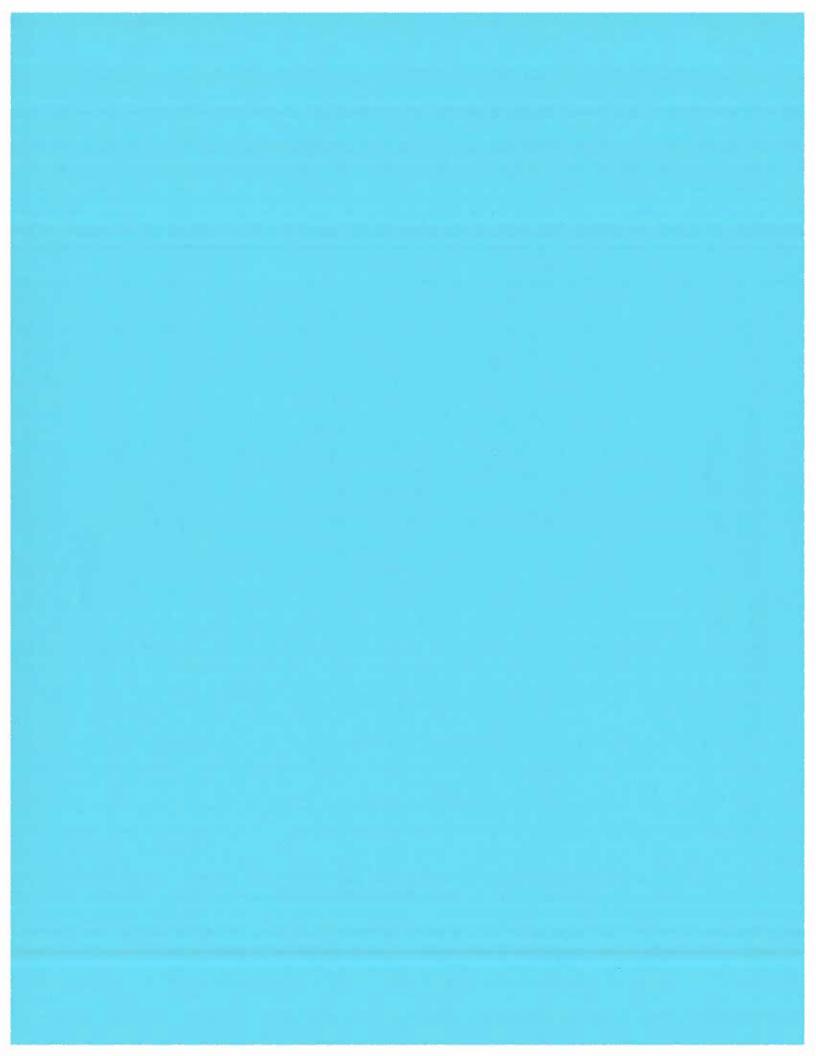
Calculation of 2023 Annual Depreciation Expanse and the Depreciation Reserve at December 31, 2023

	OLD ACCT#	Acct. No.	Year installed	Plant in Service 12/31/2022	Plant in Sevice 12/31/2023	Average Plant in Service	Annual Rete	Depreciation Reserve 12/31/2022	2023 Annual Depreciation	2023 Retirementa	2023 Salvage & Cost of Removal	Depter deficit Reserve 12/31/2023
METERS	324	334.4		\$14,898.95	\$14,898.95	\$14,696.95		\$14,696,95	\$0.00			\$14,898,95
METERS	324	334.4		7,173.69	7,173.89			7,173.89	0.00			7,173.89
METERS	324	334.4		267.50	257.50			257.50	0.00			257.50
METERS	324	334,4		3,147,55	3,147.55			3,147.56	0.00			3,147,55
METERS	324	334,4		8,818.07	8,616,07	6,818.07		8,818,07	0.00			8,816,07
METERS	324	334.4		31,827.08	31,827.08			31,827.08	0.00			31,827,08
METERS	324	334.4		8,954.62	6,954.62			6,954,62	0.00			8,954,62
METERS	324	334.4		3,909.83	3,909,83	3,909,83		3,909.83	0.00			3,909.83
METERS	324	334.4		2,038.36	2,038.36	2,038,38	0.0500	2,038,36	0.00			2,038.36
METERS	324	334.4		4,947.45	4,947.45	4,947.45	0.0500	4,947.46	0.00			4,947.45
METERS	324	334.4		3,076.81	3,076,81	3,076.81	0.0500	3,075,81	0.00			3,076.81
METERS	324	334.4		3,369.58	3,389.88	3,369.68	0.0500	3,369.68	0.00			3,389.88
METERS	324	334.4		1,860.75	1,860.75	1,880.75	0.0500	1,880.75	0,00			1,860.76
METERS	324	334.4		2,229.56	2,229.56	2.229.58	0.0600	2,229.56	0.00			2,229.56
METERS	324	334.4	2002	510. 0 7	510.67	\$10.87	0.0500	380,90	25.53			406.46
METERS	324	334.4	2003	4,259.50	4,259.50	4,259.50	0.0500	4,259,50	0.03			4,259.50
METERS	324	334.4	2004	592.44	592.44	592,44	0.0500	592.44	0.00			592.44
METERS	324	334.4	2005	1,389.90	1,389.90	1,389.90	0.0500	1,043.10	8R.50			1,112.60
METERS	324	334.4	2008	6,082.33	6,082.33	8,082.33	0.0500	5,170,24	304.12			6,474.36
METERS	324	334.4	2007	12,742.32	12,742.32	12,742.32	0.0500	10,194.34	837.12			10,831,48
METERS	324	334.4	2008	7,120.28	7,120.28	7,120.28	0.0500	5,128.84	356.01			5,484.65
METERS	324	334.4	2009	4,279.11	4,279.11	4,279.11	0.0500	2,542.74	213,98			2,756,70
METERS	324	334.4	2010	1,441.56	1,441.55	1,441.55	0.0500	287.72	143.88			431.58
METERS	324	334.4	2011	4,414.08	4,414.08	4,414.08	0.0500	2,403.34	220.70			2,624,04
METERS	324	334.4	2012	3,279.96	3,279.96	3,279,98	0.0500	1,531.60	164.00			1,695.60
METERS	324	334.4	2013	83,459,14	63,459.14	63,459.14	0.0500	29,250.55	3,172.98			32,423.51
METERS	324	334.4	2014	68,8 84.81	68,864.81	68,864.81	0.0500	28,885.12	3,443.24			32,328.36
METERS	324	334.4	2015	98,698.64	99,898,54	99,698.54	0.0500	38,340.85	4,994.93			43,335.78
METERS, MEASURING CHAMBER & TRANSMITTERS	324	334.4	2016	88,359.25	89,359.25	89,359.25	0.0500	28,772.73	4,467,98			33,240,69
METERS, MEASURING CHAMBER & TRANSMITTERS	324		2017	28,811.68	28,811.58	28,611.58	0.0500	7,585.38	1,430.58			9,015.94
Total 334.2				\$490,615.76	\$490,616.78	\$490,615,76		\$260,679.47	\$19,644.47	\$0.00	\$0,00	\$280,323,94
FIRE HYDRANTS	326	335.4		\$15,016.93	\$15,018.93	\$15,018.93		15,016.93	\$0.00			\$15,018.93
FIRE HYDRANTS	325	335.4	2007	31,140.79	31,140.79	31,140.79	0.0250	12,275.51	778.52			13,054.03
FIRE HYDRANTS	325	335.4	2008	1,625.00	1,625.00	1,625.00	0.0250	609.47	40.63			650.10
FIRE HYDRANTS	326	335.4	2009	1,217.01	1,217.01	1,217.01	0.0250	426.04	30.43			458.47
FIRE HYDRANTS	325	335.4	2010	4,053.95	4.053,96	4,083.95	0.0250	1,317.62	101.35			1,418.97
FIRE HYDRANTS	325	335.4	2012	7,637.08	7,637.06	7,637.06	0.0250	1,932.32	190.93			2,123,25
FIRE HYDRANTS	325	335.4	2013	4,680.28	4,580.28	4,580.28	0.0250	1,087,84	114.51			1,202.35
FIRE HYDRANTS	325	335.4	2015	12,098.57	12,098.57	12,096.57	0.0250	2,268.08	302.41			2,570.49
FIRE HYDRANTS	325	335.4	2016	7,358.74	7,358.74	7,356.74	0.0250	1,195,48	183.92			1,379.40
FIRE HYDRANTS	325		2017	18,527.14	18,527 14	18,527.14	0.0250	2.547.49	463.18			3,010.67
Total 335.4				\$103, 251,47	\$103,251.47	\$103,251,47		\$38,676.78	\$2,205.88	\$0.00	\$0.00	\$40,882.66

The Columbia Water Company Mariette Gravity Division

Carculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023

* * * * * * * * * * * * * * * * * * * 	OLD ACCT#	Acct.	Year installed	Plant in Service 12/31/2022	Plant in Service 12/31/2023	Average Plant in Service	Annual Rata	Depreciation Reserve 12/31/2022	2023 Armuel Depreciation	2023 Retirements	2023 Saivage & Cost of Removal	Depreciation Reserve 12/31/2023
TRUCK	334	341.5	2009	\$15,687.20	\$15,867.20	\$15,967.20	0.1000	\$22,243.10	\$1,588.72			\$23,831.82
OTHER GEN EQUIP	334	347.5		\$26,238.13	\$25,238.13	\$25,236,13		\$25,238.13	\$0.00			\$25,238,13
DEHUMIDIFIER	334	347.5		317.99	317.99			317.89	0.00			317.99
TRUCK	334	347.5		18,500,00	18,500.00	18,500,00		18,600.00	0.00			18,500.00
PIPE FINDER	334	347.5		854,20	854.20			854.20	0.00			854.20
MOWER	334	347.5		3,775.00	3,775.00			3,776.00				3,775,00
WEED EATER	334	347.5		279.99	270.99	279.99		279.99	0.00			279.99
WATER GAMPLER	334	347.5	2003	3,860.00	3,660.00		0.0000	3,860.00	0.00			3,650,00
MISC EQUIP	334	347.5	2004	400.00	400.00	400,00	0.1000	400.00	0.00			400.00
MISC EQUIP	335	347.5	2008	1,510,98	1,510.98		0.1000	1,510.98	0.00			1,510.98
Total 347.6				\$54,538.27	\$54,536,27	\$54,536.27		\$54,536.27	\$0.00	\$0.00	\$0.00	\$54,636.27
OTHER GEN STRUCT	335	349.5		16,399,60	16,399.60	16,399,60		\$16,399.60	\$0.00			\$16,399.60
RATE CASE RECLASSIFICATION	312.5	348.5	2000	32,865.00	32,865.00	32,866.00	a.0500	32,885.00	0.00			
MISC EQUIP	335	348.5	2010	8,555,48	8,565.48	8,696.48	0.1000	8,555.48	0.00			32,885.00 8,555,48
Total 349.5				\$57,820.08	\$57,820.08	\$57,620.08		\$57,620.08	\$0.00	\$0.00	\$0.00	\$57,620.08
Total Depreciable Plant				\$8,007,642.39	\$8,007,542.39	\$5,007,542.39		\$2,603,094.50	\$124,174.72	\$0.00	\$0,00	\$2,727,269.22
Total Plant in Service				\$6,100,848.29	\$6,100,848.29			\$2,619,465.34	\$124,174.72	\$0.00	\$0.00	\$2,743.640.08



East Dorregal Township Water System

Calculated Annual Degreciation at Decamber 31, 2022 and 2023

	d	Cate in	Book	Book Sec	Book Sat	Book Prior	Book Current	Book	Book Het I	Book Book	Arroad	3 Morsha Annual 2021	2023 Annual	Accrued Depreciption	Removies Removining	2023 Annual	Account Depreciation	
Antel	t Property Description	Service	Cost	179 bap	t Value	Deprication:	Depringletion	End Copy	Book Value M	edPad Period	fiate	Dipartit4	Ещени	15/20/2053	17/3/1/2027	Стрител	13/3/15033	
Ground:	10 m																	
1		9/30/69	4,600,00	0.00	0.00	6,670,00	0.00	4,0,000	Vr 000			50.00	50.00	\$8,600.00	50.00	\$0,00	54,600.00	\$0.00
2	WATER TANK #3 WELL #1	7/11/13 8/30/49	16,250.00 16,751.00	0.00	0.00	16,250.00	2.00	13,505.72	0.00 \$/L 2,847.78 \$/L			0.00 83.76	0.00	16,390,00	0.00 2.429.0t	0.00 335.02	14,250.00 14,657.02	2.093.99
4	WDJ.#2	1/01/30	1.560.00	0.00	0.00	2,855.00	71.60	2,906,60	873.40 SA	500		17.90	77.40	2,996,10	383.90	71.60	1,067.70	\$12.30
5	DANKASTER LASS BUILD ING	1/01/30	1,654.00	0.00	0.00	2,410.80	61.00	2,471.88	562.12 3/1			15.27	63.08	234825	905.77	61.08	2,009,31	444,69
6	WATER TANK #2	TUTTOT	175,561.00	0.00	0.00	134,207.80	3,511.71		36.86942 5A	50.00		877.93	5,511.78	1/19.10H.31	52,473.70	3.511.78	145,621.09	28,967.92
7	WELL 83	7/07/45 7/07/41	5,319,00 10,121,00	00.0	0.00	2,548.40 7,705.60	66.38 202.54	2,813,10 7,808,16	701.81 \$/\ 2,219.64 \$/\	50.00 50.00		16.60 SOJS4	66.38 207.58	2,536,16 8,161,36	626.89 1,966.84	QL.50 202.56	2,764.54 8.363.92	354A7 3,764.08
•	SPRING BASIN	1/01/12	\$8,907.00	0.00	0.00	44,177.40	2,17£14	42.202.54	77.27742 7V	50.00		294.54	1,173,14	46,626.77	12,078.79	1,178,14	42,006,36	10,510,03
10	CLECTRUC IMPROVEMENT	1/01/10	1,150.00	0.00	0.00	892.00	29.60	915.60	264,40 S/L	50.00	4.44	5.90	23.80	945.10	234,90	23.60	968.70	211.30
11	WATER TANK 84	4/02/79	936,234.00	0.00	0.00	789,549.80	37,448.96	824,988.54	1071,775.44 SA	25.00		1,302.24	37,446.96	873,4D0.76	62,414.34	37,442.96	91L25E.72	24,965.28
12	WELL 84	4/01/99 4/01/99	116,091.00 197,234.00	0.00	0.00	99,862.40 195,217-60	4,643.64 6,289.36	104,486.04 141,506.96	11,604.95 SA 15,727.04 SA	25.00		1,100.91 1,572.34	4,649.84 6.269.86	110,290.59 149 ban.66	5,800.41 7.695.34	4,643.64 6.289.96	114,934.23 159,654,72	1,154.77
14	MEIT	4/02/00	611 306.00	0.00	0.00	501.676.40	24,472.24	526,150.64	A282820	75/15		6.116.06	24/72.34	556,740,94	55,063,06	24,472.34	561,213,18	30,202.62
15	TAKE REPAIR	5/30/00	9,970.00	9.00	0.00	7,920.00	496.00	£316.00	1,364.00 3/L	29.00	0.0400	99,00	355.00	461.00	1,089.00	996.00	9,207.00	691.00
16	MET	4/17/01	8 ,734.00	0.00	0.00	65,041.20	3,349.52	68,190.72	15.347.28 SA	25.02		637.38	3,349.52	72,577,62	ITIERA	3,349,52	73,527.14	7,810.96
17	TANK PARITING	1(/21/00	25,750,00	0.00	¢.00	29.790.00 936.000.00	0.00	29,750,00	7/2 00.0 1/2 00.0	\$0.00 \$0.00		0.00	0.00	29,750,00	0.00	0.00	29,730.00 316,000.00	0,00
19	TANK	10/01/30	\$16,000.00 2,755.00	0.00	0.00	2,255.00	0.00	316,000.00	0.00 \$/1	500		0.00	0.00	315,000.00 2,253.00	0.00	0.00	2,253.00	0.00
20	WELL #3	3/31/03	22.572.00	0.00	0.00	16,777.80	906.83	17,614,68	4,987,32 \$/\	25.00		778.72	906.80	ULDA Z	1,631.77	906.88	19,725.16	2,946,84
116	TAMENWELLS	9/02/15	3,544.00	0.00	0.00	2,646.23	520.57	2,04.60	477. 27. \$A	7.00	0.1429	190.14	347.06	3,644,00	0.00	0.00	3,644,00	0.00
			23HATZAD	0.00 €	0.00	2,13,52.11	ED_A77_53	2,782,351.16	105 720 th			\$20,000.33	\$52 ANY TO	(SWENN)		TOPEN	2.49.4m.07	
Grave: U	ME																	
51	STE LLEW BOY OWAL	7/01/98	54,320.00	0.00	0.00	0.00	0.00	0.00	\$4,520.00 Mer	mo 0,00		\$0.00	50.00	\$0.00	\$0.00	50.00	\$0.00	\$34,520.00
22	LAND	סטעטע	4,815.00	0.00	0.00	0.00	0.00	0.00	4,815.00 Me			0.00	0.00	0.00	0.00	0.00	0.00	4,835.00
23	ADDITIONAL PAYMENT OF LAND	9/09/99 10/26/00	15,000.00 36,912.00	0.00	0.00	0.00	0.00	0.00	15,000,00 Me \$8,912.00 Mer			0.00	0.00	0.00	0.00 0.00	0.00	0.00	15,00 <u>0.</u> 50 34,912.00
••	PAPELLE AND AND CALLED	LUID	93,017,00	A00 c	0.00	0.00	0.00	0.00	93,047.00	10 000	'	50.00	\$0.00	3000	0.00	\$0.00	\$0.00	Marria
QUAL,	LOCATIVA AND COURT (FRIT)	3.5		V,			- 18 11 1	=16 /6				-		,				
25	OCTUBELITION SAS & COND.	1/30/69	110,552.00	0.00	0.00	110,152.00	0.00	11031200	0.00 5/1	50.00	0.0200	\$0.00	50.00	\$110,312.00	\$0.00	\$0.00	\$110,500	\$0.00
28 27	UNE EXTENSION 02 WATER METER 63	1/01/69 1/01/69	15,764.00 471.00	0.00	0.00	11,754,00 406,00	2,80	11,764.00 471.00	Ay2 00.0 Az 00.0	50.00 50.00	0.0300	0.00	0.00	11,784.00 471.00	0.00	0.00	11,784.00 471.00	0.00
20	UNE EXTENSION 48	1/02/70	98A.00	0.00	0.70	982.60	3.40	996.00	A2 00.0	50.00	0.0200	0.00	0.00	996.00	0.00	0.00	968.00	0.00
29	WATER METER #2	1/01/70	613.00	0.00	0.00	604.00	11.00	615.00	0.00 \$/L	\$0.00	0.0500	0.00	0,00	615.00	0.00	0.00	615.00	0.00
30	FERE HYTOMANT #1	1/01/70	295.00	9.00	0.00	295.00	0.00	295.00	0.00 s/t	\$0.00	0.0200	0.00	0.00	295.00	6.00	0.00	295,00	0.00
31 32	LINE EXTENSION #2 WATER METER #3	1/01/71 1/01/71	6,176.00 L396.00	9.00 9.00	0.00	1,355.20	125.52 27. 5 2	1,363.12	52.24 S/L	\$0.00 \$0.00	0.0300	80.80 6,96	22.40 5.90	6,176.03 1,396.00	0.00	0.00	6,176.00 1,596.00	0.00
33	PADYOUS FOUR III	1/01/71	6/06/00	0.00	0.00	5,630,20	120.37	5,550,52	15.43 S/L	50.00	0.0200	30.04	25.40	£016.00	0.00	0.00	601400	0.00
34	CAMPICAL COURS #2	2/01/32	11,536,00	0.00	0.00	11,011.20	231.72	11,242.92	JA2 00.EAE	50.00	0.0200	57.91	291.77	12,532.57	\$3.43	59.45	11,546.00	0.00
35	WATER METER OF	1/01/72	996.00	0.00	0.00	567.20	11.52	\$79.13	16.66 3/	50.00	0.0200	2.98	11.92	598.02	1.98	1.98	996.00	0.00
36	ORAIN RELD	7/07/15	222.00 MALCO	0.00	0,00	203,40 364,20	4,88 7.72	207.84	24.16 5/L	50.00	0.0200	LII	4.44	213.89 391.57	20.8	4.03	217.62	4.18
\$1 36	LINE EXTENSION 49 25 RETEM STAW	נל/נט/נ נל/נט/נ	264.00	0.00	0.00	364.30 705.80	15.28	371.92 721.00	14.04.5/1. 42.92.5/1.	\$0.00 50.00	0.0200	1.93	7.72 15.28	391.57 740.18	4.43 25.82	3.29 13.28	594.85 755.48	2.14 8.54
39	WATER METER #6	1/01/24	139.00	0.00	0.00	503-00	11.10	514.10	172 OR.00	50.00	0.0200	2.78	11.10	\$27.98	27.03	11.10	159.08	19.99
40	LINE EXTENSION AS	1/01/74	€14.00	6.00	0.00	553.80	12.28	966.08	47.50 SA	50.00	0.0200	3.07	12.28	581.A3	\$2.57	17,28	593.71	20.29
41	LINC EXTENSION IN	COLOS	2,349.00	0.00	0.60	2,090.80	46.59	2,137.78	211.27 \$/	50.00	0.0200	11.75	46.93	219651	152,50	44.50	2,243.49	105.52
42 43	WATER METER 47 PRESSURE CENTRES STSTOM	1/01/75	2,272.00 3,091.00	0.00	0.00	2,014.40 2,704.20	45.44	1,059.84 1,764.82	212.16 5/A 266.18 S/L	90.00 30.00	0.0200	31.96 15.16	45,44 60,62	2,116,64 2,640,60	135.36 190.41	45.44 80.62	2,162-08	109.92 129,79
44	MOWER	NOTUR TOTAL	1,320.00	0.00	0.00	1.550.00	0.00	L328.00	A2 00.0	10.00	0.1000	0.00	0.00	1,330.50	000	000	1,320,00	0.00
45	UNE EXTENSION IS	1/01/76	7,009.00	0.00	0.00	6,0794.80	340.18	6,254.90	774,02 SA	\$0.00	0.0200	35.05	HOU	6,410.21	598.90	140.18	C350.39	458.62
46	WATER METER IS	7,073.0	3,419.00	ممه	0.00	2,964.40	68.26	3,032.46	880.14 5/1	\$0.00	0.0200	17.07	68.26	1,118.19	294,82	67.50	1,186.45	226.53
47 48	WATER METER 89 WATER PLUG/ACCESSORIES	1/00/77 1/00/77	94700 2000	0.00	0.00	2,801.60 718.00	63,36 16,30	2,662.36	405.04 S/L 305.20 S/L	\$0.00 \$0.00	0.0360	15,54	63,36 15,60	2,739.46 759.40	338.94 64.20	61.16	2.601.00	286.98
49	WATER PLUGARCESSCHIES LINE EXTENSION 66	1/01/77	104.00	0.00	0.00	718.00 86.80	2.08	734,60 34,60	12.13.14 14.15.13	50.00	670500 670500	4,20	2.08	793.80 91.48	94.20 12.52	15.80 2.08	772.60 63.56	67.40 10.44
50	ADD MACHINERY	יו עסע	279.00	0.00	0.00	275.00	0.00	275.00	VE 60'0	10.00	0.1000	0,00	0.00	275.00	0.00	0.00	\$75.00	200
51	LINE EXTENSION #7	1/01/78	2,079.00	0.00	0.00	1,732.60	41.58	1,774.30	304.63 \$/\	50.00	0.0200	10.40	41.58	1,426.30	232.65	41.58	1,367.54	211,07
32	WATER METER #10	1/01/78	4,658.00	0.00	0.00	3,523.60	153.16	1,634.76	1,001.34 5/1	50.00	0,7200	33.29	133.16	5,825.21	\$34,79	1,33.16	5,956.37	701.63
53 54	WATER METER FLI SYSTEM EXPANSION FL	2/01/78 1/01/78	4,4 43.00 27 ,9 15.00	0.00	0.00	3,637,60 22,606,00	554.30	3,727.36 29,164.90	755.74 S/L 4,750.70 S/L	\$0.00 \$0.00	0.0200 0.0200	22.42 133.58	\$2.66 558.30	3,339.34 29,852.18	643 <i>6</i> 7 4,052,83	89.66 858.30	3,929.40 24,470,49	254.01 254.01
	SALLES ENDENHAGON N.C.	1/01/30	39,756,00	9.00	8.00	31,405,20	793.12	32.200.53	7,553.88 \$/L	50.00	0,0200	198.78	795.12	31.194.72	6.561.78	795,12	55,959,34	5,764.66
56	WATER METER #12	1/01/81	5,741.00	0.00	0.00	4,527.20	114.82	4,647,02	1,098.96 S/L	50.00	0.0200	28.71	114.62	4,785.53	955.46	114.82	4,800.37	840.64
	CHUYD 25 FORMAND MOTER!	1/01/85	7,952.00	0.00	0.00	6,122.40	159.04	6,281.44	1,670.36 SA	50.00	0.0300	59.76	159.04	6,480.34	1,471,76	159.04	6,639.28	1,312.72
58	SISTEM EXPANSION AN GIVIND	1/01/83	184,483.00	2.00	0.00	147,057,60	3,629,64	103,747.16	JA,785.74 S/L	50.00	0.0300	92242	1.034	150,350,30	34,123,67	3,549.E&	154,049.00	DAMO

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59	STOTEM EXPANSION IS	1/01/82	61,483.00	0.00	0.00	46,707.60	1,229.20	47,996,86	13.536.14 S/L	\$0.00	0.0200	307.32	127026	49,473.44	11,989.57	1,229,36	\$0,702.70	10,760.30	
60	WATER RISETER 629	1/01/10	1,008.00	0.00	0.00	752.60	20.16	752.76	255,24 \$∕\	50.00	0.0200	5.04	20.16	777.90	10.00	20.16	798.12	209.88	
67	RECTAC HISTALLATION	1/07.53	616.00	0.00	0.00	444.20	22	458.52	159.48 \$/\	50.00	OCCU.D	3.00	12.32	471.52	144.08	12.52	484.24	131.76	
€ 63	SPINING HÖLLSE PUNIP INSTAL WATER METER #14	2/01/84 1/01/84	10,231.00 1,213.00	9.00	0.00	7.271.36 ESE.30	204.62 24.50	7,475,82 883,18	2,7 95.18 S/L 335.12 S/L	50.00 50.00	0.0200	\$1.16 6.10	201.52 24.38	7,751,60	2,499.41 905.25	204,62 24,38	7,536.22	2,294.79 2,80,97	
64	EMERGENCE GENERATOR	1/03/85	4,271.00	0.00	0.00	4,271.00		4.271.00	72 SEC.	10.00	9,1000	0.00	0.00	913.86 4,271.00	200	0.00	פענט	0.037	
6	WUGHT	1/01/83	2,745.00	0.00	0.00	2,745.00	0.00	2.745.0D	0.00 \$A	10.00	0.1000	0.00	0.00	2,741.00	000	0.00	2.745.00	0.00	
65	WATER METER #15	1/01/87	4,912.00	0.00	0.00	5,689.40	178.34	3,877.64	3,004.34 \$/1	50.00	0,0200	44.96	178.24	6,100.44	20356	178.24	6,279,60	2,633.52	
Ø	NETRATE REMOVAL SYSTEM	70730	45 APAID	0.00	0.00	29,345.80	er) es	30,160,6E	12'223'33 PV	50.00	0.4200	228.47	913.88	31,303.03	2A_390.97	913.88	32,216.91	13,477,03	
68	NITRATE REMOVAL SYSTEM BS	1/01/29	54,545.00	0.00	0.00	29,830,00	1,090.90	34,550.90	19,634.10 1/2	50.00	0.0000	272.73	1,090.90	36,274.53	18,270.48	1,090.90	17,365.49	17,179.56	
69 70	WATER METER #15 WATER METER #17	7/07/20	3,970.00 2,905.00	0.00	0.00	2,459.00	79.40 58.10	2,592.40	1,457.60 5/L 2,194.50 5/L	\$0.00 \$0.00	0.0200	19.65	79.40 56.16	2511.55 1.842.73	1,00228	79,4D \$8,10	2,711.05	1,254.95	
n	CEST/FINETEL SYS INLP ROYALT	707/20	729.220.00	0.00	0.00	1.712.00	14,464.60	441,158.40	2,154.50 s/t	50.00 50.00	0.0200	14.53 3.616.10	16,464.40	459,29£90	263,583,10	14,464,40	473,701.30	1,004.18 349,518.70	
79	HED LOW FARMS-PHASE I	1/01/10	107,336.00	0.00	0.00	63.353.20	Z.146.72	63473.92	41,854.00 LA	\$0.00	9,2700	514.44	214672	64163.53	39.172.49	2,146,72	70.310.00	37.025.66	
74	LORGWOOD SQUARE	1/01/94	92,479,00	0.00	0.00	54,593,60	1,849.56	56,413.18	ALCOLAR SA	\$0.00	0.0000	452.99	2,549.36	54,735,11	\$3,722.89	1,849.56	60,604,67	31.673.13	
75	WILLAGE SQUARE	7/07/30	20,975.00	0.00	0.00	27 CET UD	1,612,10	27/20770	25,454.90 S/L	50.00	0,0300	454.53	1,818.10	\$7,722.73	11,182.78	1,818.10	50,540.83	31,364.1 E	
76	NITRATE SISTEM ES	LOUNT	34,648.00	0.00	0.00	E,OSLED	272.96	8,749.56	S,BEH SA	50.00	0.0200	73.24	292.94	9,153.76	5,492.34	297.96	R,448.72	5,399.28	
77 78	UNE DIFARISON EDVENDRA SYS-ADV COSTS	1/01/91 6/01/91	15,125.00 5,685.00	0.00	0.00	7,490,00 3,014,00	262.50 123.70	7,752.50 5,151,70	5,972.50 s/k 2.959.90 s/k	50.00 50.00	0.0300	28.43	262,50 115,70	4,000.63 1,273.63	5,044.38 2,412.18	262.50 113.70	8,543.13 3,507.53	4,781.88 2,297.48	
79	NUTRATE SYSTEM 64	TATAR	91,799.00	0.00	0.00	54.103.40	1.175.90	\$3,279.78	23.519.22 5/1	50.00	0.4200	294.00	1175.98	35,749.76	22.049.25	1,173.98	37, 175, 74	20,473,27	
80	ROWANNA STSTEM	4/01/92	306,53A.00	0.00	0.00	162,141.60	6,126,28	158,400.00	157,845,92 \$/L	50.00	0.0200	1,331.57	6,126.28	176,125,59	1201007	6,126.28	282,252,25	124,061.79	
81	WATER METER BOXES #18	1/07/35	1,075.00	0.00	0.00	800,00	21.50	621.50	A2 02.E2D	50.00	0.0300	5-84	21_60	648.38	426.63	22.50	649AS	403.13	
122 103	ROWANINA SYS WATER METER BOXES #19	6/01/30	234,532.00	0.00	0.00	119,712.40	4,291.04	118,003,44 8,958,70	96,548.56 SA	\$0.00 \$0.00	0.0200	1,072.76	4,291.04	123,367,24	91,184.76	4,291,04	127,458.18	86,811.72	
83 84	WATER METER BESIES BY	6/02/39	7,185.00 81.444.00	0.00	0.00	3,313.00 42,557.80	1,664.88	5,506.70 44,276.68	7,224.30 SA 39,217.32 SA	50.00 50.00	0.0200 0.0200	35.89 417,22	149,70 1,668,88	4,136,33	3,042.68	149.70 1,664.69	4,290,01 47,981,86	2,904.98 35,462.34	
85	BAY COTHISON	1/01/94	21 (04.00	0.00	020	11,169-20	438.00	11,507.68	10.296.12 SA	50.00	0.7200	109.52	438.06	12.195.48	9.748.52	435.00	12.549.56	9.310.44	
86	WATER METER/SURES 620	1/01/94	4,367.00	0.00	0.00	2,222,40	67.34	2,309.74	2,057,26 SA	50.00	0.0200	21.84	27.34	2418.92	1,048.09	67.34	2506.26	1.860.75	
87	MISC BOLIF	1/01/94	1,907.00	0.00	0.00	1,907.00	0.00	1,907.00	0.00 \$/1	10.00	0.1000	47.68	0.00	1,807.50	6.00	0.00	1,907.00	0.03	
8.9	STEWORE	6/01/30	87,50±.00	0.00	0.00	42,876.60	1,750.16	44,526.76	42,881,24 5/2	50.00	0.0300	437.54	1,750.18	45,814,45	40,891.54	1,730.16	48,544.62	38,941.35	
85 90	SITE WORL ROWANNA TIE-IN	\$/01_f97 \$/01_f07	68,947,600 38,6079,000	0.00	0.00	64.211.80 31.019.00	2,757.88	57,546.63 32,339,20	1,977_52 S/L 665.80 S/L	25.00 25.00	0.0400	589.47 130.05	687,45 533,73	69,947.00 33,005.00	0.00	0.00	68,947.00 13,001.00	00.0 00.0	
91	STEWORE	4/01/96	55,632.00	0.00	0.00	48.445.BD	2.158.28	30,599.00	9.292.42 \$/L	25.00	COMOD COMOD	150.05	333.73 2,153.28	33,290.68	541.92	941.83	53,832.00	9.00	
92	CONSWOOD PHASE IV & V	4/01/30	66,8000.00	0.00	9.00	60130E	2.672.00	67,792.00	4,000.00 \$/1	25.00	0.0400	668.00	2,672.00	64192.00	663.00	65B.00	66, 1000-000	9.00	
93	TRALER	6/01/30	2,108.00	0.00	0.00	1,200.00	0.00	1,105.00	A2 000	7.00	0.1429	0.00	0.00	1,109.00	0.00	0.00	1,101.00	0.00	
94 95	MIGH ST PROJECT PARK RIDGE AT MAYTOWN	6/31/77 4/01/76	653-00 80-240-00	0.00	0.00	718.20 51.811.00	94.32 2.409.60	752.J2 94.370.60	100.66 \$/\ 6.03.660 \$/\	25.00 25.00	0.0400	6.53 602.40	34.12 2.409.60	794.57	58.03	34.12	82924	25.91 597.80	
77 96	A WATER MAIN LIV MANOR	4/01/39	43,300,00	0.00	0.00	\$1,813.00 \$7,238.00	1,792.00	34,970.00	4.330.00 S/t	23.00	0.0400	481.00	1,752,00	57 <u>252.60</u> 41.133.00	2,007.40 2,163.00	1,732,00	59,642,20 42,867,00	397.00 493.00	
97	WATER DISTRIBTIN - RT 743	304/99	10,000,00	900	9.00	9,072.00	432.00	9.500.00	1,296.00 SA	25.00	0.0400	108.00	452.00	10.044.00	75600	432.00	19,476,00	334.00	
96	WATER DISTRIBUTE - HEIGH ST	\$22.000	13,622.60	0.00	0.00	10,943.80	544.80	11/40/6	2,198.21 SA	25.00	0.0400	196.22	544.88	12,169.78	1452.22	\$44.88	12,714-66	907.94	
99	HIGH STREET CAPITALIZATIN	9/30/00	11,458.00	0.00	0.00	9,193.20	457.52	2,612.72	1,625.28 SA	25.00	0.0400	114.58	457.52	(Q)SAGS	1,2534	457,52	10,642.14	795.86	
100	ETZ 143 WIDENING 12 LOOP	\$/30/00 1/02/01	49 182.00	0.00	0.00	6,441.20 35,690.60	327.32 1.607.28	6,763.52 37,498.08	1,739.43 SA 7,630.57 SA	25.00 25.00	0.0400	MD.33 451.82	322.12 1,807.28	7,163.97 39,757.18	\$87.03 \$.434.82	322-12 1,807-28	7,488.09 41,564.46	564.51 3.617.54	
102	WATER DIST SYSTEM	4/17/01	4,425.00	0.00	0.00	3,434.20	177.12	3,615.32	#12.68 SA	25.00	0.0400	44.28	177.12	1.894.72	501.28	177.12	4.015.84	416.16	
103	WATER DEST STAGESTOWN	4/24/02	\$2,084,00	0.00	0.00	23,632,60	1,261.56	24,915.病	7,168.04 SA	25.00	0.000	\$20.84	1,763.58	26,520.16	2,563.00	121116	27,803.52	4,280.48	
104	WATER LINE REPLACEMENT	2/19/03	EZ.7034.00	0.00	0.00	57,674.20	3,250.12	60,954.32	21,04E GE SAL	75.00	0.0400	(Spring)	1,280.13	65,054,47	16,94E51	3,780.12	58.334.59	13,668.AL	
105	143 WATER MAIN HOTER FARM	7/15/04 6/15/to	84,A28.00 2,022.00	0.00	0.00	55,007.20 1,521.80	3,585.22 80,89	54,192.55 1,402.86	36,255.63 SA 619,32 SA	25.00 25.00	0.0400	30.72	2,225,12 20,43	1,503.78	22,004.28 538.23	9,595.12 80.68	1,534,64	18.639,16 437.34	
107	IAS WATER MAIN	10/00/04	711.00	3.00	0.00	452.40	28.44	480,84	230.16 SA	25.00	0.0400	7.11	23.44	3,50278 31 5.29	194.61	28.44	544.80	166.17	
108	HOWER	7/06/07	10,417.00	0.00	0.00	10,417.00	0.00	10,437,00	0.00 \$/1	7.00	0.1429	0.00	0.00	10,417.00	0.00	0.00	10,417,00	0.00	
109	Well #1 Pump	5/14/12	£2500	0.00	0.00	9,998.28	705.30	6,641.58	28,625.42 S/L	50.00	0.0200	176.93	705.50	7,523,21	27,741.80	705.30	R,228.51	27,036.30	
111	4° RANGED EPCKY COATED METER 34 Absolute Digital Encodes Meters	10/23/13	1,275.25 2,307.58	8400	0.00	895.91 1.54D.63	129.53	1,025.44	200.81 S/L 477.49 S/L	10.00	0.1000	82.88 57.56	129.53	1.157.35	107.90 191.87	107.90	1,391.25 2 902 98	0.00	
117	24 Absolute Oteks Encoder Meters	9/21/14	2.263.40	000	000	1,494,21	228.54	1.712.95	570.85 4/L	10.00	0.1000	57.09	230.26 228.34	2,310,71 1,897,98	265.43	191.07 228.94	2.776.50	57.09	
119	4" FLANGED EPORY CONTED METER	4/04/24	1,818.60	0.00	0.00	1,052.09	161.36	1,213.95	404.65 \$/\	10.00	0.1000	40.47	161.06	1,41628	202.33	161.96	1,37814	4044	
134	bedate Well #Z	5/29/34	130.5	0.00	0.00	1,179.27	124.11	1,503,30	0.00 \$/\	7.00	0.1429	0.00	0.00	1,305.88	0.00	0.00	1,903.30	0.00	
113	Hitrata Control Parrel 615 Mapping System	11/06/13	10,007.00	0.00	0.00	2,776.90	401.48 6.000.80	3,178.30	6,838.63 \$A. 6,000,80 \$A.	25.00 5.00	0.0400	100.37	403,418 6,080,80	3,680.23 30.404.00	6,356.77	401.48	4,081.71 30,404.00	5,996.29 0.00	
218	Soute 743 Project	10/01/17	30,404.00 16,053.27	0.00	0.00	1.0242.40	642.13	24,525.20 2,56x.53	19.484.79 SA	3.00 25.00	0.0400	150.98	642.13	3,371.18	12.600.09	642.13	4.015.91	12,053,56	
119	Water Meters	2/20/18	4,788.00	0.00	0.00	1,238.90	479-80	1,725.70	3,072.80 S/L	10.00	0.1000	11970	47R.80	2,314.20	2,473.80	478.40	2,791.00	1,993.00	
120	Words ware Software	2/20/19	5,767.00	0.00	2.00	2,979.62	£158.40	4,257,02	1,633.94 SA	5.00	0.2300	286.33	1,153.40	5,574.77	197.23	192.23	3,767.00	0.00	
122	GIS MALIFORM System	3/31/18	17/006.00	0.00	0.00	4,542.00	3,417.20	11,960.20	5,123.60 5/1	5.00	0.2000	654.90	3,417.20	14,231.70	654.90	854.30	17,096.00	0.00	
122 129	Fending	3/16/10	19,900,00 19,600,61	0.00	0.00	6.493.99	2,785.71	9,265.70	10,DASO SA	7.00	0.1429	696.43	2,785.71	12,767.84	6,732.16	2,785.71	15,5%3.54	3,948.44	
324	High Street Project Roots 243 Project	8/30/19	52 144 SB	0.00	0.00	11,65£74 3,685,78	5,472.94 9,685.78	17,329.08 7,371.56	118,479.53 SA. 64,773LCR SA.	25.00 25.00	0.0400	1,368.09 971.45	1.685.78	24,189.51 11,978.79	112,639.10 80,165,79	5,472.34 5,685.78	29,441.65 (5,664.57	107,100.70 76,480.71	
323	Water Main - Colleg & Endstour Road		413,948.57	0.00	0.00	17,931.00	15,477.93	34,329.03	577,619.55 ER	25.00	0.0400	4.119.48	16,477.15	34.926.44	957,F721,99	16,477,63	75,404,37	840,344,00	
229	HIGH STREET PROJECT	8/30/20 _	343,984,57	0.00	6.00	0.00	14,300.37	14,599.37	349,473.00 S/L	25.00	0.0400	3,639.84	14,359.37	52,754.00	331,225.78	14,558.87	47,317.06	E1 6,668.41	
	MAD INDIT! AND E	اهم	4,273,637.41	0.00	0.00	TIEN TOWN	128,647,50 2	781 503-50	1,000 133,01			\$40,662.90 \$1	מתנונו	A49,583.26	_	arivater ?	2,960,111.31		
Leave- O	RC COURSE OF																		
V. V																			
127	Philling colonyanters	CONTO	1,566.50	0.00	0.00	548.28	312-30	£0.58	704.92 SA	9.00	0.2000	\$78.33	\$313.30	\$1,253.21	\$0.00	\$313-29	1,584.50	50.00	
128	Computer - TCW	12/19/18	2,574.00	0.00	409	945.27	513.60	1,480,67	1,117.19 1/	5.00	0.2000	138.90	\$35.80	2,105.37	515.60	472.63	7,578,00	0.00	
	OFFICE BO	(variant."	4344.50	0.00	0.00	1,481.53	EASO	2,772,45	1,602.68			\$207.23	SETELED	रुप्तमस	_	2470	14,144.50		
	Q	rand Total	6,951,300,37	0.00 c	0.00 4	J65.1m.96	212,989.13 4	5771.177.11	1377,533.80			\$1,734.50 \$7	09,403.79 \$4	A34.378.15	_	\$194,452.03 \$5	5.003,7\$7.0B		
		0.			The state of the s							الله الله الله الله الله الله الله الله			-	نا	والتارية		
	2013 Categorian D		\$65,000.00													\$1,363.62	\$62,000.00		
	Plant in Service Occumber \$1, 2029	,	\$6,683,500.91												;	\$192,875.31 \$4	1,971,737.08		

Development of the Annual Depreciation Expense at December 31, 2022 and December 31, 2023

	Fiscal	Years
Utility Plant In Service	2022	2023
Columbia Water Company Utility Plant In Service (Net of Pennvest Plant)	\$1,202,192	\$1,277,601
Marietta Division Utility Plant In Service	124,739	124,174
Less:		
Contributions In Aid of Construction Columbia Water	212,729	219,129
Marietta Division	8,271	8,271
Total Annual Depreciation Expense	\$1,105,931	\$1,174,375
Book Annual Depreciation at December 31, 2022	\$1,456,380	
Annual Depreciation Anticipated at Present Rates at December 31, 2023	1,174,375	
Adjustment at Present Rates	(\$282,005)	

Calculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023 Contributions in Aid of Construction

Acct. _No.	Account Delait	Plant in Service 12/31/2022	Plant in Service 12/31/2023	Averaga	Annual Reta	2023 Annual Degraciation	Deptectation Reserve 12/31/2022	2023 R otininen ka	Degraciation Reserve 12/31/2023 [(g) + (h) - (i)]
(a)	(b)	(C)	(a)	(e)	(1)	(9)	(h)	(1)	0)
Decrec	able Plent								
304.4	Træns, & Distr Structures & Impr.	\$1,835	\$1.835	\$1,835	3.55%	\$65	\$1,370	\$0	\$1,435
331,12	Mains - CI & DI, 6"-6"	9,170,787	9,679,4A7	9,375,137	1.67%	156,565	3,412,840	. 0	3.569,405
331.19	Mains - Cl & Dl, 10"-15"	441,092	441.092	441,092	1.38%	6,087	90,638	0	96,725
333.20	Services - Other	1,010,371	1,010,371	1,010,371	5.24%	52,943	1,043,105	0	1,098,048
334.4	Meters	400,569	400,559	400,559	0.00%	0	400,559	0	400,559
335.4	Fire Hydranta	181,348	161,348	161,348	2.15%	3,469	62,768	0	86,237
	•							***	
Total	Depreciable Plant	\$11,185,992	\$11,594,692	\$11,390,342	1.92%	\$219,129	\$5,031,280	\$0 EASTERNAL	\$5,250,409

The Columbia Water Company - Marletta Gravity Water

Calculation of 2023 Annual Depreciation Expense and the Depreciation Reserve at December 31, 2023 Contributions in Aid of Construction

Acct.	Account Detail	Plant in Service 12/31/2022	Plant in Service 12/31/2023	_Average	Annual Rate	2022 Annual Depreciation	Depreciation Reserve 12/31/2022	2023 Retirements	Depreciation Reserve 12/31/2023 [(g) + (h) - (i)]
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0)
Depreck	able Plant		• •		••	,	• •	***	47
304.4	Trans. & Distr Structures & Impr.	\$0	\$0	\$0	0.00%	\$0	3 0	\$0	\$0
331.12	Mains - CI & DI, 6"-6"	582,486	582,486	582,486	1.42%	8,271	59,139	0	67,410
331.13	Mains - CI & DI, 10"-16"	0		0	0.00%	Ď	0	0	0
333.20	Services - Other	0	0	0	0.00%	0	0	0	Ō
334.4	Meters	0	0	0	8.00%	0	0	Ō	Ö
335.4	Fire Hydrants	0	0	0	0.00%	0	0	0	Ō
Total E	Depreciable Plant	\$582,488	\$582,488	\$582,486	1.42%	\$8,271	\$59.139	\$0	\$67,410

Income Tax Calculations Year Ended December 31, 2022 at Present Rates (Revised)

			PA	FEDERAL
OPERATING REVENUES OPERATING EXPENSES DEPRECIATION EXPENSE			\$7,022,371 (\$4,104,675) (\$1,174,375)	\$7,022,371 (4,104,675) (1,174,375)
AMORTIZATION EXPENSE REGULATORY ASSESSMENTS PAYROLL TAXES			(\$46,161) (115,087)	(46,161) (115,087)
PA CAPITAL STOCK TAX PUBLIC UTILITY REALTY TAX PROPERTY TAXES STATE CORPORATE LOAN TAX			(73,910) (4,211)	(73,910) (4,211)
SUBTOTAL NET OPERATING IN	COME BEFORE INC	COME TAXES	\$1,503,952	\$1,503,952
NON-OPERATING INCOME & EXIMERCHANDISING SALES & JOE INTEREST & DIVIDEND INCOME NON-UTILITY INCOME MISCELLANEOUS NON-UTILITY INTEREST EXPENSE	BBING WORK (NET)		- - - (26,015) (740,028)	- - - (26,015) (740,028)
NET INCOME BEFORE INCOME	ΓAXES		\$737,909	\$737,909
Add: Accreation of Deferred Credit (Reduces Book Depreciation) Deduct: Qualified Domestic Prod	uction		241,707	241,707 \$0
Sub-Total	uotion		979,616	979,616
LESS: DEPRECIATION - EXCESS TAX	PA \$1,801,554	FED \$1,426,700	0,0,0	0.0,010
воок	1,174,375 \$627,179	1,174,375 \$252,325	(627,129)	(252,325)
Taxable Income			352,487	727,291
	PA CNI	8.99%	\$31,689	
	Federal Tax	34%		\$247,279
Federal Income Tax Liability				\$0

Regulatory Assessments (Revised)

Revenues at Present Rates (Going-Level)		\$7,022,371
Assessment Factors:		
PA. P.U.C.	0.004800773653	\$33,713
Consumer Advocate	0.001428143830	10,029
Small Business Advocate	0.000287052829	2,016
Damage Prevention Committee	0.000057385134	403
Regulatory Assessments at Present Rates (Going-Level)		\$46,161
Regulatory Assessments (Per Books)		46,202
Regulatory Assessments Adjustment		(\$41) ======

Consolidated Columbia and Marietta Divisions Income Tax Calculations Year Ended December 31, 2023 at Proposed Rates (Revised)

			PA	FEDERAL
OPERATING REVENUES OPERATING EXPENSES DEPRECIATION EXPENSE AMORTIZATION EXPENSE			\$8,022,271 (\$3,571,681) (\$1,174,375)	\$8,022,271 (3,571,681) (1,174,375)
REGULATORY ASSESSMENTS PAYROLL TAXES			(52,733) (115,087)	(52,733) (115,087)
PA CAPITAL STOCK TAX PUBLIC UTILITY REALTY TAX PROPERTY TAXES STATE CORPORATE LOAN TAX			(73,910) (4,211)	(73,910) (4,211)
SUBTOTAL NET OPERATING II	NCOME BEFORE INC	COME TAXES	\$3,030,274	\$3,030,274
NON-OPERATING INCOME & EX MERCHANDISING SALES & JO INTEREST & DIVIDEND INCOM	BBING WORK (NET)		-	-
NON-UTILITY MISCELLANEOUS NON-UTILIT			4,700 (25,300) (740,028)	(25,300) (740,028)
NET INCOME BEFORE INCOME	TAXES		\$2,269,646	\$2,264,946
LESS: ACCREATION OF DEFERRED) CREDIT		241,707	241,707
Sub-Total			\$2,511,353	\$2,506,653
LESS: DEPRECIATION - EXCESS	PA	FED		
TAX BOOK	\$1,801,554 1,174,375 \$627,179	\$1,426,700 1,174,375 \$252,325	(627,179)	(252,325)
Taxable Income			\$1,884,174	\$2,254,328
	PA CNI	8.99%	\$169,387	(169,387)
	Fed tax	34.00%		\$708,880
Federal Income Tax Liability				\$0

The Company will not have a federal income tax liability for the next three (3) years due to tax loss carry-forwards.

Regulatory Assessments (Revised)

Revenues at Proposed Rates		\$8,022,271
Assessment Factors:		
PA. P.U.C.	0.004800773653	\$38,513
Consumer Advocate	0.001428143830	11,457
Small Business Advocate	0.000287052829	2,303
Damage Prevention Committee	0.000057385134	460
Regulatory Assessments at Proposed Rates		\$52,733
		40.404
Regulatory Assessments at Present Rates (Going-Level)		46,161
Dogulatory Associaments Adjustment		ФС Б 70
Regulatory Assessments Adjustment		\$6,572

Refer to the Response to c(1) Sheet No. 1a for the State Inocme tax calculation.

Cost of Capital and Fair Rate of Return Pro Forma at December 31, 2023

Type of Capital:	<u>Ratio</u>	Cost Rate	Weighted <u>Cost Rate</u>
Debt	36.66%	3.15%	1.15%
Common Equity	63.34%	11.25%	7.13%
Total Capital	100.00%		8.28%
	====		=====

Witness Providing the Support for the Overall Rate of Return Calculation:

Dylan W. D'Ascendis, Partner **ScottMadden Management Consultants** 3000 Atrium Way Suite 200 Mount Laurel, NJ 08054

EAST DONEGAL REVENUE AND EXPENSES

FOR PERIOD ENDING 12/31/22

EXPENSES		Wages	FICA	SUTA	FUTA	Totals
			7.65%	. 012905	0.006	
	Operator	25,138.05	1,923.06	129.05	42.00	
	Operator/ Maintenance	32,606.40	2,494.39	129.05	42.00	
	Hydrant Painter	6,960.00	532.44	89.82	41.76	
	Totals	64,704.45	4,949.89	347.92	125.76	70,128.02
		paid	accruals			
	EDTMA Loan Interest	48,442.86	2,620.48			51,063.34
	Comcast	869.02				869.02
	PPL Electric	27,487.30				27,487.30
	East Donegal Sewer	5,772.00				5,772.00
	Chemical Equipment (Salt)	33,807.50				33,807.50
	Lawn Mowing/Maint	6,567.00				6,567.00
	Gasoline/Mileage-Don	1,467.67				1,467.67
	Gasonline/Mileage-Trevor	1,290.42				1,290.42
	East Donegal Lease	2,500.00				2,500.00
	Dewberry-Engineering	1,640.20				1,640.20
	Workers Comp Insurance	2,334.24				2,334.24
	Property Insurance	4,929.75				4,929.75
REVENUE						209,856.46
WEAGIAOE	Rents - T Mobile	10,454.60				10,454.60
	Billing Revenue	379,788.22	!			379,788.22

Columbia Water Company 220 Locust Street P.O. Box 350 Columbia, PA 17512 (717) 684-2188

4/30/2023 Pennvest Surcharge Recalculation

Surcharge Calculation

Trigger in PUC Order to recalculate surcharge = 1.5% increase or decrease in PVS

Current PVS = \$9.69 per EDU per month

EDU Count on 04/30/2023 = EDUs 11,244 Annual Pennvest debt service = \$1,308,122.04

\$1,308,122.04 / 11,244 EDUs / 12 month = **\$9.69** per EDU per month

Columbia Water Company 220 Locust Street P.O. Box 350 Columbia, PA 17512 (717) 684-2188

4/28/2023 Pennvest Surcharge Reconciliation

EDU Calculation

	N 1 0		
Customer	Number of	AWWA Meter	Number of
Classification	Customers	Equivalencies	EDUs
Residential .			
5/8"	8,665	1.0	8665
3/4"	8	1.5	12
1"	68	2.5	170
1 1/2"	4	5.0	20
2"	7	8.0	56
3"	0	15.0	0
Total	8,752	13.0	8,923
Total	0,732		0,723
Commercial			
5/8"	185	1.0	185
3/4"	9	1.5	13.5
1"	56	2.5	140
1 1/2"	52	5.0	260
2"	94	8.0	752
3"	7	15.0	105
4"	7	25.0	175
8"	0	80.0	0
Total	410		1,631
Industrial			
5/8"	10	1.0	10
1"	7	2.5	17.5
1 1/2"	2	5.0	10
2"	7	8.0	56
3"	1	15.0	15
4"	5	25.0	125
6"	1	50.0	50
Total	33		284
Public			
5/8"	7	1.0	7
3/4"	0	1.5	0
1"	7	2.5	17.5
1 1/2"	8	5.0	40
2"	11	8.0	88
3"	2	15.0	30
4"	2	25.0	50
Total	37		233
Private Fire Service	15	1.0	1.7
2"	17	1.0	17
4"	12	1.5	18
6"	36	2.5	90
8"	11	4.5	49.5
Total	76		174.5

Total Customers: 9,308 Total EDUs: 11,244

VERIFICATION

I, David Lewis, President, Columbia Water Company hereby verify that the foregoing documents are true and correct to the best of my knowledge, information, and belief and I expect to be able to prove the same at hearing. This Verification is made subject to the penalties of 18 Pa. C.S. Section 4904 relating to unsworn falsification to authorities.

Date: 05/17/2023

David Lewis President

Columbia Water Company

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

BY ELECTRONIC MAIL ONLY:

Barrett C. Sheridan, Esquire
Erin L. Gannon, Esquire
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BSheridan@paoca.org
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Carrie B. Wright, Esquire Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120 carwright@pa.gov

/s/ Whitney E. Snyder

Whitney E. Snyder Thomas J. Sniscak Phillip D. Demanchick

Dated this 17th day of May, 2023