

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION
DOCKET NO. R-2008-2028394
PECO ENERGY COMPANY

VOLUME IX-B
DEFINED FILING REQUIREMENTS

SECTION 53.53
BALANCE SHEET & OPERATING STATEMENT
III-E

- III - E - 1 If Unrecovered Fuel Cost policy is implemented, provide the following:
- a. State manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year-end unrecovered fuel cost. (If different than balance sheet amount, explain.)
 - b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.
- III - E - 1 The Company's filing is predicated on a normalized level of fuel cost based on a budgeted future test year which assumes fuel costs equal fuel cost-related revenues. There is therefore no claim for unrecovered fuel cost.

- Q. III - E - 2 Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the test year.
- A. III - E - 2 Deferred fuel costs are not being claimed by the Company. Refer to the response to III-E-I.

- Q. III - E - 3 Submit a schedule showing a reconciliation of test year MCF sales and line losses. List all amounts of gas purchased, manufactured and transported.
- A. III - E - 3 The Company's claim does not include base rate recovery of line losses. Costs associated with line losses are recovered through its annual purchased gas cost filing under 1307(f) of the Public Utility Code.
- Refer to Attachment III-E-5, which is page 8 of Section 7 of PECO's PGC No. 24 pre-filing materials, which shows projected sources of gas supply for December 2007 through November 2008.

- Q. III - E - 4 Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.
- a. Break down changes in number of customers by rate schedules.
 - b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.
- A. III - E - 4 Refer to Exhibit RLO-1, Schedule D-5B and PECO Statement No. 3, the Direct Testimony of Robert L. O'Brien.

- Q. III- E-5 Submit a schedule showing the sources of gas supply associated with annualized MCF sales.
- A. III-E-5 Sources of gas for the Company's projected annualized sales may be found in the Company's annual purchased gas cost filing under 1307(f) of the Public Utility Code.
- Refer to Attachment III-E-5, which is page 8 of Section 7 of PECO's PGC No. 24 pre-filing materials, which shows projected sources of gas supply for December 2007 through November 2008.

ATTACHMENT
III - E - 5

COMMODITY QUANTITIES (DTHI
PERIOD: 1/1/08 through 12-31/08

| | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Oct-08 | Nov-08 | Dec-08 | TOTAL |
|-------------------------|------------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-------------|
| SUPPLIERS-TRANSCO | 2,730,000 | 3,636,000 | 3,372,000 | 2,585,000 | 3,955,000 | 2,914,000 | 2,317,000 | 2,377,000 | 3,501,000 | 3,913,000 | 3,531,000 | 3,417,000 | 38,248,000 |
| SUPPLIERS-TETCO | 3,432,000 | 3,201,000 | 3,366,000 | 2,013,000 | 1,937,000 | 1,556,000 | 1,088,000 | 1,004,000 | 1,684,000 | 2,116,000 | 2,384,000 | 3,396,000 | 27,177,000 |
| LP-AIR PEAK SHAVING | 65,000 | 40,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,000 | 130,000 |
| LNG INJECTION | 0 | 0 | 0 | 0 | (92,000) | (13,000) | 0 | (192,000) | (183,000) | (3,000) | 0 | 0 | (483,000) |
| LNG W/THORAWAL | 307,000 | 15,000 | 16,000 | 15,000 | 16,000 | 15,000 | 16,000 | 16,000 | 15,000 | 16,000 | 15,000 | 15,000 | 477,000 |
| STG INJ: TRANSCO ESS | 0 | 0 | 0 | 0 | (157,000) | (136,000) | (5,000) | (152,000) | (152,000) | (29,000) | 0 | 0 | (631,000) |
| STG IN J: TRANSCO WSS | 0 | 0 | 0 | 0 | (635,000) | (615,000) | (79,000) | (340,000) | (516,000) | (516,000) | (14,000) | 0 | (2,715,000) |
| STG -NJ: TFLKNSCO GSS | 0 | 0 | 0 | 0 | (333,000) | (403,000) | (385,000) | (386,000) | (373,000) | (201,000) | 0 | 0 | (2,051,000) |
| STG IN J: TRANSCO \$2 | 0 | 0 | 0 | 0 | (394,000) | (296,000) | (629,000) | (8,000) | (688,000) | 0 | 0 | 0 | (2,015,000) |
| STG IN J: TETCO SS-1 | 0 | 0 | 0 | 0 | (873,000) | (649,000) | (709,000) | (448,000) | (448,000) | (622,000) | 0 | 0 | (3,749,000) |
| STG IN J: TETCO DonYGSS | 0 | 0 | 0 | (276,000) | (351,000) | (234,000) | 0 | (500,100) | (534,609) | (500,000) | 0 | 0 | (2,395,000) |
| STG IN J: EQUIT SS3 | 0 | 0 | 0 | (96,000) | (199,000) | (192,000) | (69,000) | (6,000) | (192,000) | (199,000) | 0 | 0 | (953,000) |
| STG IN J: PEPL | 0 | 0 | 0 | (220,000) | (426,000) | (412,000) | (293,000) | (9,000) | (412,000) | (426,000) | 0 | 0 | (2,198,000) |
| STG WILL: TRANSCO ESS | 217,000 | 195,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 217,000 | 629,000 |
| STG WDL: TRANSCO WSS | 773,090 | 662,000 | 514,000 | 489,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 263,000 | 2,701,000 |
| STG WDL: TRANSCO GSS | 293,000 | 244,000 | 503,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 175,000 | 665,000 | 1,880,000 |
| STG WDL: TRANSCO \$2 | 965,000 | 37,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 213,000 | 467,000 | 1,682,000 |
| STG WDL: TETCO SS-1 | 1,430,000 | 1,271,000 | 106,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 88,000 | 716,000 | 3,611,000 |
| STG WO-: TETCO -3om-GSS | 1,055,000 | 686,000 | 161,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 493,000 | 2,395,000 |
| STG WDL: EQUIT SSJ/STS | 387,000 | 175,000 | 134,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 257,000 | 953,000 |
| STG WDL: PEPL' | 906,000 | 508,000 | 177,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 580,000 | 2,171,000 |
| | | | | | | | | | | | | | |
| TOTALCOMMQUANTIF--DTH | 12,560,000 | 10,670,000 | 8,349,000 | 4,510,000 | 2,448,000 | 1,535,000 | 1,252,000 | 1,356,000 | 1,702,000 | 3,549,000 | 6,392,000 | 10,511,000 | 64,834,000 |
| TOTALCOMMQUANTITY-MCF | 12,194.175 | 10,359.223 | 8,105,825 | 4,378.641 | 2,376,699 | 1,490,291 | 1,215,534 | 1,316,505 | 1,652,427 | 3,445.631 | 6,205.825 | 10,204,854 | 62,945,631 |

- Q. III - E - 6 Supply, by classification, Operating Revenues - Miscellaneous for test year.
- A. III - E - 6 Refer to Attachment III-E-6.

ATTAC
III -

PECO Energy Company
Year Ended December 31, 2007

| | <u>Description</u> | | <u>Amount</u> |
|-------|---------------------------------|----|---------------|
| | Miscellaneous Operating Revenue | | |
| 487.0 | Forfeited Discounts | \$ | 3,846,679 |

PECO Energy Company
Year Ended December 31, 2008

| | <u>Description</u> | | <u>Amount</u> |
|-------|---------------------------------|----|---------------|
| | Miscellaneous Operating Revenue | | |
| 487.0 | Forfeited Discounts | \$ | 2,816,969 |

- eo III - E - 7 Provide details of respondent's attempts to recover uncollectible and delinquent accounts.

- A III - E - 7

The Company follows 66 Pa. C.S. Chapter 14 statutory requirements and 52 Pa. Code, Chapter 56 regulations for collection of residential and commercial customers' delinquent account balances. The Company assesses the collections risk of every account on a monthly basis. Depending on risk score, income level, and time of year, the Company utilizes outbound calling and/or execution of the service termination process to address delinquent accounts.

The Company refers final bill and bad debt placements to collection agencies for continuing collection action. When the service is closed, the customer receives a final bill. Once the due date for the final bill has passed, the Company sends the customer a delinquency notice and places the account with a final bill collection agency. If the final bill collection agency is unable to collect the balance within 90 days, the Company charges off the balance and places the debt with an uncollectible accounts agency. The Company also conducts ongoing internal matching and transfers the balance to an active account if the delinquent customer opens another account with the Company.

eo **III - E - 8** Describe how the net billing and gross billing is determined. For example, if the net billing is based on the rate blocks plus FCA and STA, and the gross billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue rate blocks plus FCA and STA.

Ao **III - E - 8** The total net amount of the bill is the sum of:

- a. Customer Charge.
- b. Natural Gas Supply Charge.
- c. Distribution Charge based on the volume of usage priced through the blocks of the rate schedule.
- d. Balancing Service Charge.
- e. Gas Cost Adjustment Charge.
- f. The State Tax Adjustment computed as a percent of the summation of items a, b, c, d, and e.

For the gross bill, refer to the response to III-E-9.

- Q. III- E-9 Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.
- A. III - E - 9 Refer to Rules 16.4 and 16.6 of the PECO Energy Company Gas Service Tariff, General Terms and Conditions.

- Q. III-E-10 Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.
- A. III-E-10 Refer to response to III-E-4 and to Exhibit RLO-1, Schedule D-5, for related annualization adjustments.

- Q. III- E- 11 Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.
- A. III-E-11 Refer to Exhibit PTP-5 (Proof of Revenue at Present Rates), Exhibit PTP-6 (Proof of Revenue at Proposed Rates) and Exhibits PTP-7A through PTP-7P (Bill Comparisons at Various Usage Levels).

- Q. III-E-12 Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve month periods.
- A. III- E- 12 Refer to Attachment III-E-12 for a schedule containing residential, residential heating and commercial sales by unit as well as degree days for the test year and three preceding twelve month periods.

ATT
III

PECO Energy Company
Actual Usage by Rate Class
(Mmcf)

| Year | Month | G | GH | TCS | GC | IS | L | Other | Trans | Total |
|------|-------|--------------|---------------|--------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2005 | 1 | 320 | 7,683 | 168 | 3,728 | 5 | 5 | 3 | 2,437 | 14,349 |
| 2005 | 2 | 294 | 5,973 | 119 | 2,979 | 3 | 1 | 4 | 2,461 | 11,835 |
| 2005 | 3 | 276 | 5,562 | 151 | 2,837 | 17 | 2 | 3 | 2,647 | 11,496 |
| 2005 | 4 | 134 | 2,009 | 120 | 1,183 | 17 | 4 | 3 | 2,068 | 5,538 |
| 2005 | 5 | 108 | 1,425 | 60 | 874 | 3 | 5 | 3 | 2,016 | 4,494 |
| 2005 | 6 | 84 | 773 | 30 | 536 | 13 | 10 | 3 | 1,935 | 3,385 |
| 2005 | 7 | 59 | 658 | 16 | 473 | 41 | 9 | 2 | 1,902 | 3,161 |
| 2005 | 8 | 57 | 629 | 15 | 508 | 7 | 12 | 1 | 2,562 | 3,230 |
| 2005 | 9 | 61 | 685 | 17 | 525 | 3 | 8 | 1 | 1,851 | 3,151 |
| 2005 | 10 | 109 | 1,541 | 89 | 1,006 | (4) | 4 | 3 | 1,883 | 4,631 |
| 2005 | 11 | 181 | 3,232 | 105 | 1,727 | 3 | 4 | 3 | 1,939 | 7,193 |
| 2005 | 12 | 330 | 6,859 | 170 | 3,059 | 0 | 10 | 3 | 2,169 | 12,601 |
| | | 2,072 | 37,030 | 1,060 | 19,436 | 109 | 74 | 33 | 25,311 | 85,066 |

2005 Residential 2,012
2005 Residential Heating 37,030
2005 Commercial/Industrial 46,024
2005 Total 85,066

| Year | Month | G | GH | TCS | GC | IS | L | Other | Trans | Total |
|------|-------|--------------|---------------|------------|---------------|-----------|-----------|-----------|---------------|---------------|
| 2006 | 1 | 283 | 5,470 | 125 | 3,065 | | 12 | 3 | 2,200 | 11,158 |
| 2006 | 2 | 288 | 5,747 | 107 | 2,850 | 23 | 9 | 3 | 2,174 | 11,201 |
| 2006 | 3 | 231 | 4,242 | 104 | 2,335 | 11 | 11 | 3 | 2,564 | 9,441 |
| 2006 | 4 | 120 | 1,703 | 65 | 1,130 | 4 | 12 | 4 | 2,141 | 5,179 |
| 2006 | 5 | 88 | 961 | 31 | 730 | 25 | 13 | 3 | 2,031 | 3,882 |
| 2006 | 6 | 74 | 730 | 15 | 575 | (3) | 8 | 4 | 1,967 | 3,370 |
| 2006 | 7 | 52 | 574 | 29 | 562 | 5 | 10 | 1 | 2,232 | 3,465 |
| 2006 | 8 | 68 | 710 | 12 | 462 | 4 | 10 | 1 | 1,995 | 3,262 |
| 2006 | 9 | 68 | 791 | 31 | 538 | 12 | 7 | 3 | 1,957 | 3,407 |
| 2006 | 10 | 128 | 2,117 | 27 | 1,098 | (2) | | | 2,104 | 5,472 |
| 2006 | 11 | 163 | 2,833 | 114 | 1,471 | 2 | | 3 | 2,055 | 6,641 |
| 2006 | 12 | 256 | 4,749 | 101 | 2,355 | 4 | | (2) | 2,165 | 9,628 |
| | | 1,819 | 30,627 | 761 | 17,171 | 85 | 92 | 26 | 25,525 | 76,106 |

2006 Residential 1,819
2006 Residential Heating 30,627
2006 Commercial/Industrial 43,660
2006 Total 76,106

| Year | Month | G | GH | TCS | GC | IS | L | Other | Trans | Total |
|------|-------|--------------|---------------|--------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2007 | 1 | 320 | 6,041 | 170 | 3,025 | 5 | 0 | 8 | 2,584 | 12,134 |
| 2007 | 2 | 386 | 7,477 | 155 | 3,649 | 23 | 13 | 6 | 2,227 | 13,935 |
| 2007 | 3 | 256 | 4,583 | 90 | 2,696 | 56 | 6 | 3 | 2,258 | 9,949 |
| 2007 | 4 | 202 | 3,228 | 114 | 1,510 | 9 | 7 | 3 | 2,023 | 7,097 |
| 2007 | 5 | 87 | 956 | 79 | 743 | 6 | 4 | 3 | 1,849 | 3,727 |
| 2007 | 6 | 72 | 693 | 23 | 562 | 6 | 7 | 3 | 2,056 | 3,423 |
| 2007 | 7 | 60 | 644 | 29 | 510 | 1 | 5 | 2 | 2,281 | 3,530 |
| 2007 | 8 | 62 | 650 | (2) | 551 | 1 | 10 | 1 | 3,074 | 4,349 |
| 2007 | 9 | 61 | 706 | 81 | 491 | | 11 | 1 | 2,038 | 3,359 |
| 2007 | 10 | 79 | 1,097 | 168 | 715 | 0 | 9 | 3 | 2,280 | 4,351 |
| 2007 | 11 | 231 | 3,992 | 76 | 1,965 | 3 | 8 | 3 | 2,289 | 8,568 |
| 2007 | 12 | 326 | 6,203 | 116 | 2,838 | 0 | 3 | 3 | 2,693 | 12,182 |
| | | 2,143 | 36,270 | 1,069 | 19,255 | 112 | 84 | 39 | 27,633 | 86,603 |

2007 Residential 2,143
2007 Residential Heating 36,270
2007 Commercial/Industrial 48,190
2007 Total 86,603

PECO Energy Company
Projected Usage by Rate Class
(Mmcf)

| Year | Month | G | GH | TCS | GC | IS | L | Other | Trans | Total |
|------|-------|--------------|---------------|------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2008 | 1 | 432 | 7,486 | 159 | 3,620 | 5 | 8 | 4 | 2,761 | 14,475 |
| 2008 | 2 | 340 | 6,298 | 136 | 3,180 | 23 | 8 | 4 | 2,071 | 12,060 |
| 2008 | 3 | 271 | 4,877 | 120 | 2,535 | 56 | 9 | 3 | 2,437 | 10,308 |
| 2008 | 4 | 154 | 2,533 | 82 | 1,432 | 7 | 8 | 4 | 2,458 | 6,679 |
| 2008 | 5 | 85 | 1,192 | 52 | 802 | 4 | 7 | 3 | 1,905 | 4,051 |
| 2008 | 6 | 69 | 691 | 23 | 525 | 7 | 9 | 4 | 1,936 | 3,265 |
| 2008 | 7 | 55 | 577 | 10 | 474 | 1 | 9 | 2 | 2,074 | 3,202 |
| 2008 | 8 | 51 | 554 | 9 | 478 | 10 | 11 | 1 | 1,980 | 3,096 |
| 2008 | 9 | 68 | 729 | 18 | 540 | 12 | 9 | 2 | 2,179 | 3,557 |
| 2008 | 10 | 183 | 1,959 | 53 | 1,063 | 3 | 7 | 4 | 2,002 | 5,272 |
| 2008 | 11 | 256 | 3,822 | 96 | 1,850 | 2 | 4 | 4 | 2,222 | 8,256 |
| 2008 | 12 | 407 | 6,369 | 145 | 2,985 | 4 | 7 | 2 | 2,203 | 12,123 |
| | | 2,372 | 37,088 | 902 | 19,482 | 134 | 97 | 38 | 26,229 | 86,343 |

2008 Residential 2,372
2008 Residential Heating 37,088
2008 Commercial/Industrial 46,884
2008 Total 86,343

PECO Monthly HDD
(Using a base 65°F)
Years 2005 - 2008
(Philadelphia Airport)

Heating Degree Days

| <u>Month</u> | <u>2008</u> <u>Bud_get</u> | <u>2007</u> | <u>2006</u> | <u>2005</u> |
|---------------------|---|--------------------|--------------------|--------------------|
| Jan | 895 | 824 | 743 | 1,021 |
| Feb | 836 | 1,030 | 816 | 803 |
| Mar | 665 | 651 | 628 | 780 |
| Apr | 342 | 427 | 251 | 297 |
| May | 106 | 76 | 82 | 170 |
| June | 10 | 4 | 2 | 5 |
| July | 0 | 0 | 0 | 0 |
| Aug | 0 | 6 | 0 | 0 |
| Sep | 36 | 13 | 34 | 7 |
| Oct | 262 | 117 | 281 | 221 |
| Nov | 520 | 570 | 404 | 463 |
| Dec | 852 | 842 | 683 | 941 |
| Total | 4,524 | 4,560 | 3,924 | 4,708 |

- Q. III-E-13** Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefore.
- A. III-E-13** Refer to Attachment III-E-13. There are no changes to any block structures.

**ATTACHMENT
III - E - 13**

Comparison of Present vs. Proposed Tariff Rates

| | <u>Current</u> (1) <u>Proposed</u> | <u>\$</u> <u>Change</u> | <u>Percentage</u> <u>Change</u> |
|---|------------------------------------|----------------------------|------------------------------------|
| Rate GR | | | |
| Fixed Distribution Charge | \$ 7.16 \$ 12.00 | \$ 4.84 | 67.6% |
| Variable Distribution Charge | \$ 2.8169 \$ 3.7515 | \$ 0.9346 | 33.2% |
| Rate GC | | | |
| Fixed Distribution Charge - Non-Elevated Pressure | \$ 14.32 \$ 25.00 | \$ 10.68 | 74.6% |
| Fixed Distribution Charge - Elevated Pressure | \$ 71.62 \$ 25.00 | \$ (46.62) | -65.1% |
| Variable Distribution Charge - First 200 Mcf | \$ 2.8620 \$ 4.3945 | \$ 1.5325 | 53.5% |
| Variable Distribution Charge - Over 200 Mcf | \$ 1.9985 \$ 3.0688 | \$ 1.0703 | 53.6% |
| Rate L | | | |
| Fixed Distribution Charge | \$ 408.76 \$ 259.43 | \$ (149.33) | -36.5% |
| Variable Distribution Charge - First 15 Days | \$ 1.4932 \$ 4.2337 | \$ 2.7405 | 183.5% |
| Variable Distribution Charge - Over 15 Days | \$ 0.4597 \$ 1.3034 | \$ 0.8437 | 183.5% |
| Rate MV-F. | | | |
| Fixed Distribution Charge - Non-Elevated Pressure | \$ 14.32 \$ 30.00 | \$ 15.68 | 109.5% |
| Fixed Distribution Charge - Elevated Pressure | \$ 71.62 \$ 30.00 | \$ (41.62) | -58.1% |
| Variable Distribution Charge | \$ 0.6974 \$ 0.9196 | \$ 0.2222 | 31.9% |
| Rate MV-I, | | | |
| Fixed Distribution Charge - Non-Elevated Pressure | \$ 14.13 \$ 30.00 | \$ 15.87 | 112.3% |
| Fixed Distribution Charge - Elevated Pressure | \$ 70.67 \$ 30.00 | \$ (40.67) | -57.5% |
| Rate TS-F Over 18,000 Mcf Per Year | | | |
| Fixed Distribution Charge | \$ 474.42 \$ 177.00 | \$ (297.42) | -62.7% |
| Variable Distribution Charge | \$ 0.4874 \$ 0.7648 | \$ 0.2774 | 56.9% |
| Rate TS-F Under 18~000 Mcf Per Year | | | |
| Fixed Distribution Charge | \$ 398.83 \$ 148.00 | \$ (250.83) | -62.9% |
| Variable Distribution Charge | \$ 0.9150 \$ 1.6025 | \$ 0.6875 | 75.1% |
| Rate TS-I Over 18~000 Mcf Per Year | | | |
| Fixed Distribution Charge | \$ 474.42 \$ 227.00 | \$ (247.42) | -52.2% |
| Fixed Distribution Charge Dual Customer | \$ 198.92 \$ 95.00 | \$ (103.92) | -52.2% |
| Variable Distribution Charge | \$ 0.4874 \$ 0.5789 | \$ 0.0915 | 18.8% |
| Rate TS-I Under 18,000 Mcf Per Year | | | |
| Fixed Distribution Charge | \$ 398.83 \$ 191.00 | \$ (207.83) | -52.1% |
| Fixed Distribution Charge Dual Customer | \$ 198.92 \$ 95.00 | \$ (103.92) | -52.2% |
| Variable Distribution Charge | \$ 0.9150 \$ 1.0870 | \$ 0.1720 | 18.8% |
| Rate CGS | | | |
| Fixed Distribution Charge | \$ 47.24 \$ 95.00 | \$ 47.76 | 101.1% |

(1) Includes STAS Impact

III - E-14

Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.

- ao An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):
- (i) For each major classification of customers
 - (a) MCF sales
 - (b) Dollar Revenues
 - (c) Forfeited Discounts (Total if not available by classification)
 - (d) Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.
 - (ii) A detailed explanation of all annualizing and normalization adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.
 - (iii) Segregate, from recorded revenues from the test year the amount of revenues that are contained therein, by appropriate revenue categories, from:
 - (a) Fuel Adjustment Surcharge
 - (b) State Tax Surcharge
 - (c) Any other surcharge being used to collect revenues.
 - (d) Provide explanations if any of the surcharges are not applicable to respondent's operations.

[The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.]

Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers, Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

III- E - 14

For each major classification of customers

- a. Refer to Attachment III-E-14A (volumes are in 1,000s of Mcf).
- b. Refer to Attachment III-E-14A.
- c. Refer to Attachment III-E-14A.
- d. Refer to Attachment III-E-14A.

Note that the designations for G and GH refer to residential-domestic use and residential- household heating, respectively. Combining these designations results in the total residential class.

Refer to Exhibit RLO-1, Schedule D-5B and the Direct Testimony of Robert L. O'Brien (PECO Statement No. 3).

(iii)

- a. Not applicable. PECO's rate treatment for its purchased gas costs is determined through through annual filings made pursuant to Section 1307(f) of the Public Utility Code.
- b. Refer to Exhibit RLO-1, Schedules D-5E and 5F and the Direct Testimony of Robert L. O'Brien (PECO Statement No. 3).
- c. Other rate mechanisms that the Company uses to collect revenues include the USFC (Universal Service Fund Charge) and the Transition Surcharge. For 2007, the total actual amount of USFC charges was \$0.463M and the budgeted USFC surcharge for 2008 is \$0.829M. The Transition Surcharge has been set at \$0.00 per Mcf for the past several years.
- d. Not applicable.

bo

Refer to Attachment III-E-14B for details on all sales for resale (off-system sales) over the previous five-year period. PECO's 2008-2012 sales for resale projections are in line with the 2003-2007 actuals.

**ATTACHMENT
III - E - 14A**

PECO Energy Company
Year Ended December **31, 2007**

| | | | | | | | | | |
|---------------|------------|-------------|------------|-------------|---------|-----------|---------|------------|-------------|
| Sales (MCF) | 2,143 | 36,270 | 1,069 | 19,255 | 112 | 84 | 39 | 27,633 | 86,603 |
| Revenues (\$) | 31,818,462 | 499,042,307 | 11,031,190 | 240,518,244 | 949,101 | 1,022,549 | 421,825 | 17,028,395 | 801,832,073 |

PECO Energy Company
Year Ended December **31, 2008**

| | | | | | | | | | |
|-------------|------------|-------------|------------|-------------|-----------|-----------|---------|------------|-------------|
| Sales (MCF) | 2,372 | 37,088 | 902 | 19,482 | 134 | 97 | 38 | 26,229 | 86,343 |
| Revenues(S) | 34,593,631 | 510,348,976 | 11,294,301 | 256,190,321 | 1,512,390 | 1,136,119 | 425,758 | 15,038,617 | 830,540,111 |

PECO Energy Company

**Statement of Operating Revenue
Year Ended December 31 2007**

| <u>Description</u> | | <u>Amount</u> |
|--|---------------------------------------|---------------|
| | Sales Of Gas | |
| Residential Sales | | 530,860,769 |
| Commercial and Industrial Sales | | 253,942,909 |
| Sales for Resale | | 32,391,924 |
| | Total Sales Of Gas | 817,195,601 |
| | Other Operating Revenues | |
| Forfeited Discounts | | 3,846,679 |
| Revenues from Transportation of Gas of Others Through Distribution Facilities | | |
| Other Gas Revenues | | 17,028,395 |
| | Total Other Operating Revenues | 20,875,074 |
| | Total Revenues | 838,070,675 |

PECO Energy Company

**Statement of Operating Revenue
Year Ended December 31, 2008**

| <u>Description</u> | | <u>Amount</u> |
|--|---------------------------------------|-----------------------|
| | Sales Of Gas | |
| Residential Sales | | 544,942,607 |
| Commercial and Industrial Sales | | 270,558,888 |
| Sales for Resale | | 17,570,706 |
| | Total Sales Of Gas | 833,072,201 |
| | Other Operating Revenues | |
| Forfeited Discounts | | 2,816,969 |
| Revenues from Transportation of Gas of Others Through Distribution Facilities | | |
| Other Gas Revenues | | 15,038,617 |
| | Total Other Operating Revenues | 17,855,586 |
| | Total Revenues | <u>\$ 850,927,787</u> |

**ATTACHMENT
III - E - 14B**

Off System Sales
January 2003

| Type | Deal Maker(s) | ROW Start Date | ROW End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|-------------------------|---------------|----------------|--------------|----------------|-----------------------|----------------------|-----------|------------------------------------|--------------------|---|-----------------------------------|---------------------------------------|--|--|
| PEPL Asset Mgt esl stub | | | | | | | | PEPL Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$1,250.00 | \$26,250.00 | \$26,250.00 |
| Equitrans Asset Mgt cpt | | | | | | | | Equitrans Asset Management | \$15,500.00 | \$0.00 | \$15,500.00 | \$4,650.00 | \$10,850.00 | \$10,850.00 |
| | | | | | | | | | \$53,000.00 | \$0.00 | \$53,000.00 | \$161900.00 | \$37100.00 | \$37,100.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Transco Leidy East | gfc | | | | | | | Lledy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | \$30,250.00 | \$70,583.33 | \$70,583.33 |
| T-ansco | wlo | | | | | | | Transco | \$95,000.00 | \$0.00 | \$95,000.00 | \$28,500.00 | \$66,500.00 | \$66,500.00 |
| Exchange | sjh | 1/3/2003 | 1/3/2003 | 20,000 | | 0.1000 | | Z6NNY for M3 | \$2,000.00 | \$0.00 | \$2,000.00 | \$600.00 | \$1,400.00 | \$1,400.00 |
| Sale | sjh | 114/2003 | 1/6/2003 | 60,000 | 60,000 | 5.9000 | \$ 5.4582 | Suy ST55 Sell Delivered Gas | \$354,000.00 | \$327,492.00 | \$25,508.00 | \$7,952.40 | \$18,555.60 | \$346,047.60 |
| Exchange | ejh | 1/4/2003 | 1/5/2003 | 60,000 | | 0.0500 | | Z6NNY for M3 | \$3,000.00 | \$0.00 | \$3,000.00 | \$900.00 | \$2,100.00 | \$2,100.00 |
| Exchange | sjh | 1/7/2003 | 1/7/2003 | 10,000 | | 0.0500 | | Z6NNY for M3 | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| Sale | sjh | 1/7/2003 | 1/12/2003 | 10,000 | 10,000 | 5.9200 | \$ 5.1926 | NS to max pdtolle | \$59,200.00 | \$51,926.00 | \$7,274.00 | \$2,182.20 | \$5,091.80 | \$57,017.80 |
| Sale | sjh | 1/9/2003 | 1/9/2003 | 10,000 | 10,000 | 5.7000 | \$ 5.3612 | Did not burn thru all of NS due to | \$57,000.00 | \$53,612.00 | \$3,388.00 | \$1,016.40 | \$2,371.60 | \$55,983.60 |
| Sale | sjh | 1/9/2003 | 1/9/2003 | 11,029 | 11,029 | 5.7000 | \$ 5.1926 | NS to max pdfolio | \$62,865.30 | \$57,269.19 | \$5,596.11 | \$1,678.83 | \$3,917.28 | \$61,186.47 |
| Sale | sjh | 1/9/2003 | 1/9/2003 | 11,390 | 11,390 | 5.7000 | \$ 5.3612 | Did not burn thru all of NS due to | \$64,923.00 | \$61,064.07 | \$3,858.93 | \$1,157.68 | \$2,701.25 | \$63,765.32 |
| Sale | sjh | 1/11/2003 | 1/13/2003 | 45,000 | 45,000 | 7.2000 | \$ 5.1926 | NS to max portfolio | \$324,000.00 | \$233,667.00 | \$90,333.00 | \$27,099.90 | \$63,233.10 | \$296,900.10 |
| Sale | sjh | 1/11/2003 | 1/11/2003 | 3,070 | 3,070 | 7.2000 | \$ 5.1926 | Del. To Chatahooch cut to this vc | \$22,104.00 | \$15,941.28 | \$6,162.72 | \$1,848.82 | \$4,313.90 | \$20,255.18 |
| Sale | ejh | 1/11/2003 | 1/11/2003 | 6,994 | 6,994 | 6.7900 | \$ 5.9268 | Buy ELA Sell Delivered Gas | \$47,489.26 | \$41,452.04 | \$6,037.22 | \$1,811.17 | \$4,226.05 | \$45,678.09 |
| Sale | sjh | 1/11/2003 | 1/13/2003 | 37,257 | 37,257 | 6.0000 | \$ 5.1926 | NS to max portfolio | \$257,073.30 | \$193,460.70 | \$63,612.60 | \$19,053.78 | \$44,528.82 | \$237,989.52 |
| Sale | sjh | 1/11/2003 | 1/13/2003 | 17,757 | 17,757 | 6.9000 | \$ 5.6666 | Buy ST65 Se-I Delivered Gas | \$122,523.30 | \$100,621.52 | \$21,901.48 | \$6,570.45 | \$15,331.04 | \$115,952.85 |
| Sale | sjh | 1/12/2003 | 1/12/2003 | 6 | 6 | 7.2000 | \$ 5.1926 | Del. To Chatahooch cut to th-s vc | \$43.20 | \$31.16 | \$12.04 | \$3.61 | \$8.43 | \$39.59 |
| Sale | sjh | 1/12/2003 | 1/12/2003 | 594 | 594 | 6.7900 | \$ 5.9268 | Buy ELA Sell Delive md Gas | \$4,033.26 | \$3,520.52 | \$512.74 | \$153.82 | \$358.92 | \$3,879.44 |
| Sale | sjh | 1/13/2003 | 1/13/2003 | 3,604 | 3,604 | 7.2(300) | \$ 5.1926 | Del. To Chatahooch cut to this vc | \$25,949.80 | \$18,714.13 | \$7,234.67 | \$2,170.40 | \$5,064.27 | \$23,778.40 |
| Sale | sjh | 1/13/2003 | 1/13/2003 | 6,994 | 6,994 | 5.7900 | \$ 5.9268 | Buy EtA Sell Delivered Gas | \$47,489.26 | \$41,452.04 | \$6,037.22 | \$1,811.17 | \$4,226.05 | \$45,678.09 |
| Sale | ajh | 1/15/2003 | 1/15/2003 | 5,000 | 5,000 | \$7.4500 | \$5.9157 | Buy EtA Sell Delivered Gas | \$37,250.00 | \$29,578.50 | \$7,671.50 | \$2,301.45 | \$5,370.05 | \$34,948.55 |
| Exchange | sjh | 1/15/2003 | 1/15/2003 | 6,000 | | \$0.1000 | | Z6NNY for M3 | \$600.00 | \$0.00 | \$600.00 | \$180.00 | \$420.00 | \$420.00 |
| Exchange | sjh | 1/15/2003 | 1/15/2003 | 20,000 | | \$0.1000 | | Z6NNY for M3 | \$2,000.00 | \$0.00 | \$2,000.00 | \$600.00 | \$1,400.00 | \$1,400.00 |
| Sale | sjh | 1/15/2003 | 1/15/2003 | 7,340 | 7,340 | \$7.6000 | \$5.5833 | Buy ST65 Sell Delivered Gas | \$55,784.00 | \$40,981.42 | \$14,802.58 | \$4,440.77 | \$10,361.80 | \$51,343.23 |
| Exchange | sjh | 1/17/2003 | 1/17/2003 | 30,000 | | \$0.1000 | | Z6NNY for M3 | \$3,000.00 | \$0.00 | \$3,000.00 | \$900.00 | \$2,100.00 | \$2,100.00 |
| Sale | ajh | 1/17/2003 | 1/17/2003 | 2,000 | 2,000 | \$7.7500 | \$5.3612 | | \$15,500.00 | \$10,722.40 | \$4,777.60 | \$1,433.28 | \$3,344.32 | \$14,066.72 |
| Sale | sjh | 1/17/2003 | 1/17/2003 | 6,000 | 6,000 | \$14.0000 | \$5.3612 | Intra-day sa-e | \$84,000.00 | \$32,167.20 | \$51,832.80 | \$15,549.84 | \$36,282.96 | \$68,450.16 |
| Exchange | gfc | 1/15/2003 | 1/21/2003 | 120,000 | | \$3.5500 | | Z6NNY for M3 | \$66,000.00 | \$0.00 | \$66,000.00 | \$19,800.00 | \$46,200.00 | \$46,200.00 |
| Exchange | gfc | 1/22/2003 | 1/22/2003 | 6,211 | | \$0.5000 | | Z6NNY for M3 | \$3,105.50 | \$0.00 | \$3,105.50 | \$931.65 | \$2,173.85 | \$2,173.85 |
| Exchange | gfc | 1/23/2003 | 1/23/2003 | 10,000 | | \$2.0000 | | Z6NNY lot M3 | \$20,000.00 | \$0.00 | \$20,000.00 | \$6,000.00 | \$14,000.00 | \$14,000.00 |
| Exchange | gfc | 1/23/2003 | 1/23/2003 | 5,000 | | \$2.0000 | | Z6NNY lot M3 | \$10,000.00 | \$0.00 | \$10,000.00 | \$3,000.00 | \$7,000.00 | \$7,000.00 |
| Exchange | gfc | 1/23/2003 | 1/23/2003 | 10,000 | | \$2.0000 | | Z6NNY for M3 | \$20,000.00 | \$0.00 | \$20,000.00 | \$6,000.00 | \$14,000.00 | \$14,000.00 |
| Exchange | gfc | 1/24/2003 | 1/24/2003 | 10,000 | | \$2.0000 | | Z6NNY for M3 | \$20,000.00 | \$0.00 | \$20,000.00 | \$6,000.00 | \$14,000.00 | \$14,000.00 |
| Exchange | gfc | 1/24/2003 | 1/24/2003 | 20,000 | | \$0.8000 | | Z6NNY for M3 | \$16,000.00 | \$0.00 | \$16,000.00 | \$4,800.00 | \$11,200.00 | \$11,200.00 |
| Exchange | gfc | 1/24/2003 | 1/24/2003 | 10,000 | | \$0.7500 | | Z6NNY for M3 | \$7,500.00 | \$0.00 | \$7,500.00 | \$2,250.00 | \$5,250.00 | \$5,250.00 |
| Exchange | sjh | 1/25/2003 | 1/27/2003 | 30,000 | | \$1.0000 | | Z6NNY for M3 | \$30,000.00 | \$0.00 | \$30,000.00 | \$9,000.00 | \$21,000.00 | \$21,000.00 |
| Sale | sjh | 1/25/2003 | 1/27/2003 | 57,390 | 57,390 | \$20.0000 | \$5.3612 | Sale | \$1,147,800.00 | \$307,679.27 | \$840,120.73 | \$252,036.22 | \$588,084.51 | \$895,763.78 |
| Sale | sjh | 1/26/2003 | 1/26/2003 | 2,685 | 2,685 | \$17.0000 | \$5.3612 | Intra-day sale | \$45,645.00 | \$14,394.82 | \$31,250.18 | \$9,375.05 | \$21,875.12 | \$36,269.95 |
| Sale | gfc | 1/27/2003 | 1/27/2003 | 11,000 | 11,000 | \$17.5000 | \$5.3612 | Intra-day sale | \$192,500.00 | \$58,973.20 | \$133,528.50 | \$40,058.04 | \$83,468.76 | \$152,441.96 |
| Sale | gfc | 1/27/2003 | 1/27/2003 | 1 | 1 | \$30.0000 | \$5.3612 | Intra-day sale | \$30.00 | \$5.36 | \$24.64 | \$7.39 | \$17.25 | \$22.61 |
| Sale | gfc | 1/27/2003 | 1/27/2003 | 299 | 299 | \$20.0000 | \$5.3612 | Intra-day sale | \$5,960.00 | \$1,603.00 | \$4,377.00 | \$1,313.10 | \$3,063.90 | \$4,666.90 |
| Sale | gfc | 1/27/2003 | 1/27/2003 | 5,000 | 5,000 | \$18.0000 | \$5.3612 | Intra-day sale | \$90,000.00 | \$26,806.00 | \$63,194.00 | \$18,955.20 | \$44,235.80 | \$71,041.80 |
| Sale | sjh | 1/27/2003 | 1/27/2003 | 800 | 800 | \$20.0000 | \$5.3612 | Intra-day sale | \$16,000.00 | \$4,288.96 | \$11,711.04 | \$3,513.31 | \$8,197.73 | \$12,486.69 |
| Exchange | sjh | 1/25/2003 | 1/25/2003 | 20,000 | | \$1.0000 | | Z6NNY for M3 | \$20,000.00 | \$0.00 | \$20,000.00 | \$6,000.00 | \$14,000.00 | \$14,000.00 |
| Sale | sjh | 1/28/2003 | 1/28/2003 | 2,000 | 2,000 | \$12.0000 | \$5.3612 | Intra-day sale | \$24,000.00 | \$10,722.40 | \$13,277.60 | \$3,983.28 | \$9,294.32 | \$20,016.72 |

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\$3,582,720.51 \$1,738,146.47 \$1,844,574.04 \$563,372.21 \$1,291,201.83 \$3,029,348.30
 \$3--6351720.51 \$117381146.47 \$11897574.04 \$5691272.21 \$113281301.83 \$3--066,448.30

Off System Sales
Marh 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Coat | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shadng % | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross (Revenue minus Shareholder Margin) | Shareholder Margin |
|-------------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-------------------------------------|-----------------------|--|--|-------------|--|--|-----------------------|
| PEPL Asset Mgt est stub | | | | | | | | PEPL Asset Managemens! | \$37,500.00 | \$0.00 | \$37,500.00 | 30% | \$11,250.00 | \$26,250.00 | \$26,250.00 |
| Equitrans Asset Mgt cpt | | | | | | | | Equitrans Asset Management | \$15,500.00 | \$0.00 | \$15,500.00 | 30% | \$4,650.00 | \$10,850.00 | \$10,850.00 |
| | | | | | | | | | \$53,000.00 | \$0.00 | \$53,000.00 | | \$15,900.00 | \$37,100.00 | \$37,100.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$3.03 | \$0.00 |
| transco Liedy East | gfc | | | | | | | Liedy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | 30% | \$30,250.00 | \$70,583.33 | \$70,583.33 |
| Transco | wlo | | | | | | | Transco | \$95,000.00 | \$0.00 | \$95,000.00 | 30% | \$28,500.00 | \$66,500.00 | \$66,500.00 |
| sale | sjh | 03/04/00 | 03/04/03 | 17016 | 17,016 | \$10.2000 | \$8.5829 | Z6NNY to maximize portfolio | \$173,563.20 | \$146,046.63 | \$27,516.57 | 30% | \$8,254.97 | \$19,261.60 | \$165,308.23 |
| sale | sjh | 03/05/03 | 03/05/03 | 17016 | 17,016 | \$9.0000 | \$7.8535 | Z6NNY to maximize portfolio | \$153,144.00 | \$133,635.16 | \$19,508.84 | 30% | \$5,852.65 | \$13,656.19 | \$147,291.35 |
| sale | sjh | 03/04/03 | 03/04/03 | 5000 | 5,000 | \$12.0003 | \$9.0249 | Intra-day Z6NNY to maximize po | \$60,000.00 | \$45,124.50 | \$14,875.50 | 30% | \$4,462.65 | \$10,412.85 | \$55,537.35 |
| sale | sjh | 3/7/2003 | 3/7/2003 | 16,350 | 16,350 | \$11.0000 | \$ 8.1661 | Z6NNY to maximize portfolio | \$179,850.00 | \$133,515.74 | \$46,334.27 | 30% | \$13,900.28 | \$32,433.99 | \$165,949.72 |
| exchange | gfc | 3/6/2003 | 3/6/2003 | 1,500 | | \$ 0.1000 | | Z6NNY for M3 | \$150.00 | \$0.00 | \$150.00 | 30% | \$45.00 | \$105.00 | \$105.00 |
| exchange | gfc | 3/10/2003 | 3/10/2003 | 6,619 | | \$ 0.6000 | | Z6NNY for M3 | \$3,971.40 | \$0.00 | \$3,971.40 | 30% | \$1,191.42 | \$2,779.98 | \$2,779.98 |
| sale | sjh | 3/12/2003 | 3/12/2003 | 5,000 | 5,000 | \$ 7.5000 | \$ 6.4779 | Z6NNY to maximize portfolio | \$37,500.00 | \$32,389.50 | \$5,110.50 | 30% | \$1,533.15 | \$3,577.35 | \$35,966.85 |
| sa-e | sjh | 3/12/2003 | 3/12/2003 | 11,200 | 11,200 | \$ 7.4500 | \$ 6.4779 | Z6NNY to maximize portfolio | \$83,440.00 | \$72,552.48 | \$10,887.52 | 30% | \$3,266.26 | \$7,621.26 | \$80,173.74 |
| sale | sjh | 3/13/2003 | 3/13/2003 | 16,350 | 16,350 | \$ 7.0000 | \$ 6.0819 | Z6NNY to maximize portolio | \$114,450.00 | \$99,439.07 | \$15,010.94 | 30% | \$4,503.28 | \$10,507.65 | \$109,946.72 |
| sale | gfc | 3/1 3/2003 | 3/1 3/2003 | 6,900 | 6,900 | \$ 7.5500 | \$ 6.4299 | M3 to maximize portfolio | \$52,095.00 | \$44,366.31 | \$7,728.69 | 30% | \$2,318.61 | \$5,410.08 | \$49,776.39 |
| sale | sjh | 3/15/2003 | 3/17/2003 | 49,050 | 49,050 | \$ 5.7500 | \$ 5.5087 | Z6NNY to maximize portfolio | \$282,037.50 | \$270,201.74 | \$11,835.77 | 30% | \$3,550.73 | \$8,285.04 | \$278,486.77 |
| sale | sjh | 3/19/2003 | 3/19/2003 | 16,350 | 16,350 | \$ 5.6500 | \$ 5.3316 | Z6NNY to maximize portfolio | \$92,377.50 | \$87,171.66 | \$5,205.84 | 30% | \$1,561.75 | \$3,644.09 | \$90,815.75 |
| exchange | sjh | 3/19/2003 | 3/19/2003 | 8,055 | | \$ 0.0700 | | M3 for Z6NNY | \$563.85 | \$3.00 | \$563.85 | 30% | \$169.16 | \$394.70 | \$394.70 |
| exchange | sjh | 3/18/2003 | 3/16/2003 | 10,000 | | \$ 0.0500 | | M3 for Z6NNY | \$503.00 | \$0.00 | \$500.00 | 30% | \$150.00 | \$350.00 | \$350.00 |
| sale | sjh | 3/21/2003 | 3/21/2003 | 10,000 | 10,030 | \$ 5.5000 | \$9.0249 | sale to allow for stranded gas to l | \$55,000.00 | \$90,249.00 | \$0.00 | 30% | \$0.00 | (\$35,249.00) | \$55,000.00 |
| sale | sjh | 3/21/2003 | 3/21/2003 | 10,000 | 10,000 | \$ 5.6000 | \$9.0249 | sale to allow for stranded gas to l | \$56,000.00 | \$90,249.00 | \$0.00 | 30% | \$0.00 | (\$34,249.00) | \$56,000.00 |
| sale | sjh | 3/25/2003 | 3/25/2003 | 20,000 | 20,000 | \$ 5.3800 | \$9.0249 | sale Z6 NNY to avoid leaving ga- | \$107,600.00 | \$180,498.00 | \$0.00 | 30% | \$0.00 | (\$72,898.00) | \$107,600.00 |
| sale | sjh | 03/25/03 | 03/25/03 | 10,000 | 10,000 | \$5.4500 | \$9.0249 | sale M3 to avoid leaving gas on | \$54,500.00 | \$90,249.00 | \$0.00 | 30% | \$0.00 | (\$35,749.00) | \$54,500.00 |
| sale | sjh | 03/25/03 | 03/25/03 | 16,350 | 16,350 | \$5.3400 | \$5.2899 | Z6NNY to maximize portfolio | \$87,309.00 | \$86,489.87 | \$819.13 | 30% | \$245.74 | \$573.39 | \$87,063.26 |
| sale | sjh | 03/26/03 | 03/26/03 | 16,350 | 16,350 | \$5.3800 | \$5.2795 | Z6NNY to maximize portfolio | \$87,963.00 | \$86,319.83 | \$1,643.18 | 30% | \$492.95 | \$1,150.22 | \$87,470.05 |
| sale | sjh | 03/27/03 | 03/27/03 | 9,700 | 9,700 | \$5.3100 | \$5.1753 | Z6NNY to maximize portfolio | \$51,507.00 | \$50,200.41 | \$1,306.59 | 30% | \$391.95 | \$914.61 | \$51,115.02 |
| sale | sjh | 03/27/03 | 03/27/03 | 6,650 | 6,650 | \$5.3100 | \$5.1753 | Z6NNY to maximize portfolio | \$35,311.50 | \$34,415.75 | \$895.75 | 30% | \$268.73 | \$627.03 | \$35,042.77 |
| exchange | sjh | 03/27/03 | 03/27/03 | 12,500 | | \$0.0500 | | Z6NNY for M3 | \$625.00 | \$0.00 | \$625.00 | 30% | \$187.50 | \$437.50 | \$437.50 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | 30% | \$0.00 | \$0.00 | \$0.00 |
| sale | sjh | 02/14/03 | 02/14/03 | 5,000 | 5,000 | \$9.4000 | \$6.1079 | Correction for incorrect sale amo | \$47,000.00 | \$30,539.50 | \$16,460.50 | 30% | \$4,938.15 | \$11,522.35 | \$42,061.85 |
| sale | sjh | 02/14/03 | 02/14/03 | (5,000) | (5,000) | \$9.5000 | \$6.1079 | Correction for incorrect sale amo | (\$47,500.00) | (\$30,539.50) | (\$16,960.50) | 30% | (\$5,088.15) | (\$11,872.35) | (\$42,411.85) |
| | | | | | 259,282 | | | | \$1,964,791.28 | \$1,773,113.61 | \$369,822.67 | | \$110,946.80 | \$80,730.87 | \$1,853,844.48 |
| | | | | | | | | | \$21017-791.28 | \$11773-113.61 | \$422-822.67 | | \$126,846.80 | \$117,830.87 | \$1,890,944.48 |

Off System Sales
Apd12003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin Sharing (Gross % Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | State Shipped To | |
|----------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|---------------------------------|---------------------|--|--|--|--|--|------------------------|----|
| PEPL Asset Mgt | epl | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | 25% | \$13,067.71 | \$39,203.12 | \$39,203.12 | |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | 25% | \$33,020.83 | \$99,062.50 | \$99,062.50 | |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | 25% | \$36,750.00 | \$110,250.00 | \$110,250.00 | |
| Equitrans ,~sset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | 25% | \$6,450.00 | \$15,050.00 | \$15,050.00 | |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | | \$89,288.54 | \$263,565.62 | \$263,565.62 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| Transco Liedy East | gfc | | | | | | | Liedy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | 25% | \$25,208.33 | \$75,625.00 | \$75,625.00 | PA |
| Exchange | gfc | 4/11/2003 | 4/30/2003 | | | | | Give z-3 return z-3 June 2004 | \$375,000.00 | \$0.00 | \$375,000.00 | 25% | \$93,750.00 | \$281,250.00 | \$281,250.00 | TX |
| Exchange | gfc | 4/1/2003 | 4/30/2003 | | | | | Give z-3 return z-3 Oct 2004 | \$390,000.00 | \$0.00 | \$390,000.00 | 25% | \$97,500.00 | \$292,500.00 | \$292,500.00 | TX |
| Exchange | sjh | 4/14/2003 | 4/14/2003 | 18,300 | | 0.0500 | | M3 to move off-system - payback | \$915.00 | \$0.00 | \$915.00 | 25% | \$22.875 | \$686.25 | \$686.25 | NY |
| Exchange | sjh | 4/21/2003 | 4/21/2003 | 14,500 | | 0.0500 | | M3 to move off-system - payback | \$725.00 | \$0.00 | \$725.00 | 25% | \$181.25 | \$543.75 | \$543.75 | NY |
| Sale | gfc | 4/26/2003 | 4/26/2003 | 30,000 | 30,000 | 5.9850 | \$ 5.8850 | Sold M-3 at GDA +\$.10 bought a | \$179,550.00 | \$176,550.00 | \$3,000.00 | 25% | \$750.00 | \$2,250.00 | \$178,800.00 | NY |

30,000

\$1,047,023.33
\$1,399,877.49
PA \$453,687.49
TX \$765,000.00
NY \$181,190.00

\$217,618.33
\$306-906.87

\$652,855.00
\$916,420.62

\$829,405.00
\$1,092,970.62

Off System Sales
May 2003

| Type | Oeal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | NotasiComments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Sharing % | Shareholder Margin (Gross Margin x %) | Ratapsyer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped To |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------------|------------------|--|--|--------------|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | 25% | \$13,067.71 | \$39,203.12 | \$39,203.12 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | 25% | \$33,020.83 | \$99,062.50 | \$99,062.50 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | 25% | \$36,750.00 | \$110,250.00 | \$110,250.00 | PA |
| Equitrens Asset Mgt | opt | | | | | | | Equitrens Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | 25% | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | | \$89,288.54 | \$263,565.62 | \$263,565.62 | |
| | | | | | | | | | | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| Trenco Liedy East | gfc | | | | | | | Liady Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | 25% | \$25,208.33 | \$75,625.00 | \$75,625.00 | PA |
| Exchange | gfc | 5/11/2003 | 5/31/2003 | 310,000 | | | | give z-6 return z-3 Sap 2004 | \$460,-00.00 | \$0.00 | \$460,000.00 | 25% | \$115,000.00 | \$345,000.00 | \$345,000.00 | PA |
| Option | gfc | 5/1/2003 | 5/31/2003 | | | | | Put option | \$74,400.00 | \$0.00 | \$74,400.00 | 25% | \$18,600.00 | \$55,800.00 | \$55,800.00 | PA |
| Exchange | sjh | 5/2/2003 | 5/2/2003 | 1,000 | | \$ 0.0500 | | Z6NNY for M3 | \$50.00 | \$0.00 | \$50.00 | 25% | \$12.50 | \$37.50 | \$37.50 | TX |
| Exchange | sjh | 5/2/2003 | 5/2/2003 | 1,500 | | \$ 0.0500 | | Z6NNY for M4 | \$75.00 | \$0.00 | \$75.00 | 25% | \$18.75 | \$56.25 | \$56.25 | PA |
| Exchange | sjh | 5/2/2003 | 5/2/2003 | 6,000 | | \$ 0.0500 | | Z6NNY for M5 | \$300.00 | \$0.00 | \$300.00 | 25% | \$75.00 | \$225.00 | \$225.00 | PA |
| Exchange | sjh | 5/2/2003 | 5/2/2003 | 5,000 | | \$ 0.0500 | | Z6NNY for M6 | \$250.00 | \$0.00 | \$250.00 | 25% | \$62.50 | \$187.50 | \$187.50 | NJ |
| Exchange | sjh | 5/2/2003 | 5/2/2003 | 10,000 | | \$ 0.0500 | | Intra-day M3 - payback 5/3-5/6 | \$500.00 | \$0.00 | \$500.00 | 25% | \$125.00 | \$375.00 | \$375.00 | NY |
| sale | sjh | 5/5/2003 | 5/5/2003 | 222 | 222 | \$ 5.7500 | \$ 5.6900 | M3 . Cinergyin a Jam | \$1,276.50 | \$1,263.18 | \$13.32 | 25% | \$3.33 | \$9.99 | \$1,273.17 | PA |
| Exchange | gfc | 5/5/2003 | 5/5/2003 | 10,000 | 10,000 | \$ 0.0500 | | Intra-dayM3-payback5/7-5/8 | \$500.00 | \$0.00 | \$500.00 | 25% | \$125.00 | \$375.00 | \$375.00 | NY |
| Exchange | sjh | 5/8/2003 | 5/8/2003 | 2,700 | | \$ 0.0500 | | M3 for Z6NNY | \$135.00 | \$0.00 | \$135.00 | 25% | \$33.75 | \$101.25 | \$101.25 | NJ |
| Exchange | sjh | 5/8/2003 | 5/8/2003 | 4,000 | | \$ 0.0500 | | M3 for Z6NNY | \$200.00 | \$0.00 | \$200.00 | 25% | \$50.00 | \$150.00 | \$150.00 | NH |
| Exchange | sjh | 5/7/2003 | 5/7/2003 | 5,000 | | \$ 0.0500 | | M3 for Z6NNY | \$250.00 | \$0.00 | \$250.00 | 25% | \$62.50 | \$187.50 | \$187.50 | NY |
| Exchange | sjh | 5/9/2003 | 5/9/2003 | 3,000 | | \$ 0.0500 | | Intra-day M3 - payback 5/10-5/12 | \$150.00 | \$0.00 | \$150.00 | 25% | \$37.50 | \$112.50 | \$112.50 | NY |
| Exchange - park | sjh | 5/10/2003 | 5/12/2003 | 14,424 | | \$ 0.0500 | | Z6NNY tor M3- payback 5/13-5/1 | \$721.20 | \$0.00 | \$721.20 | 25% | \$180.30 | \$540.90 | \$540.90 | DE |
| Exchange | sjh | 5/21/2003 | 5/21/2003 | 7,000 | | \$ 0.0500 | | Intra-day M3 - payback 5/23 | \$350.00 | \$0.00 | \$350.00 | 25% | \$87.50 | \$262.50 | \$262.50 | NY |
| Exchange | sjh | 5/28/2003 | 5/28/2003 | 7,000 | | \$ 0.0500 | | Intra-day M3 - payback 5/30&5/3- | \$350.00 | \$0.00 | \$350.00 | 25% | \$87.50 | \$262.50 | \$262.50 | NY |

10-222 \$640,341.03 \$1,263.18 \$639,077.85 \$159,769.46 \$479,308.39 \$480,571.57
-993T195,19 \$1-263.1g \$991f932.01 -;249t058.00 \$742-874.01 \$7447137.19

PA \$989,738.99
TX \$50.00
NJ \$386.00
NY \$2,100.00
NH \$200.00
DE \$721.20
\$993,195.19

Off System Sales
June 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total! (Dth) | Sale Pdce (per Dth) | Fuel | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Sharing % | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped to |
|---------------------|------------------|-----------------------|---------------------|-------------------|---------------------------------|---------------------------|-----------|--------------------------------|----------------------|--|--|--------------|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | 25% | \$13,067.71 | \$39,203.12 | \$39,203.12 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | 25% | \$33,020.83 | \$99,062.50 | \$99,062.50 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | 25% | \$36,750.00 | \$110,250.00 | \$110,250.00 | PA |
| Equitrans Asset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | 25% | \$5,375.00 | \$16,125.00 | \$16,125.00 | PA |
| | | | | | | | | | \$352,1854.16 | \$0.00 | \$352,1854.16 | | \$88,213.54 | \$264,640.62 | \$264,640.62 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| Tmsco Liedy East | gfc | | | | | | | Liedy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | 25% | \$25,208.33 | \$75,625.00 | \$75,625.00 | PA |
| | | | | | | | | | -0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| Exchange | gfc | 6/1/2003 | 6/30/2003 | 310,000 | | | | give Z-3 get back Z-3 Aug 2004 | \$187,714.94 | \$0.00 | \$187,714.94 | 25% | \$46,928.74 | \$140,786.21 | \$140,786.21 | PA |
| Exchange | gfc | | | | | | | This is combined with above | \$253,285.06 | \$0.00 | \$253,285.06 | 30% | \$75,985.52 | \$177,299.54 | \$177,299.54 | PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| Option | | | | | | | | | \$581,400.00 | \$0.00 | \$581,400.00 | 30% | \$174,420.00 | \$406,980.00 | \$406,980.00 | PA |
| Sale | sjh | 6/5/2003 | 6/5/2003 | 10,000 | 10,000 | \$ 6.3200 | \$ 6.22 | (Y2 Sold ELA and replaned w/M3 | \$63,200.00 | \$62,202.00 | \$998.00 | 30% | \$299.40 | \$698.60 | \$62,900.60 | TX |
| Sale | sjh | 6/6/2003 | 6/6/2003 | 10,000 | 10,000 | \$ 6.0700 | \$ 5.9445 | Sold ELA and replaced w/M3 | \$60,700.00 | \$59,445.00 | \$1,255.00 | 30% | \$376.50 | \$878.50 | \$60,323.50 | rx |
| Sale | sjh | 6/7/2003 | 6/9/2003 | 30,000 | 30,000 | \$ 6.1900 | \$ 6.0134 | Sold ELA and replaced w/M3 | \$185,700.00 | \$180,402.00 | \$5,298.00 | 30% | \$1,589.40 | \$3,708.60 | \$184,110.60 | Ix |
| Exchange | lgg | 6/11/2003 | 6/11/2003 | 5,000 | 5,000 | \$ 0-0700 | | Give M3 get back Z6NNY 6/12&6 | \$350.00 | \$0.00 | \$350.00 | 30% | \$105.00 | \$245.00 | \$245.00 | NY |
| Sa-e | | 6/12/2003 | 6/12/2003 | 3,100 | 3,100 | \$ 0.40-0 | \$6.3000 | Sok-Z6NNYlor6/12-payback-- | \$1-84-00 | \$19,530.00 | \$310.00 | 30% | \$93.00 | \$217.00 | \$19,747.00 | NJ |
| Sa-e | tgg | 6/21/2003 | 6/23/2003 | 30,000 | 30,000 | \$ 6.3000 | \$ 6.2564 | Sold ELA and replaced w/M3 | \$189,000.00 | \$187,692.00 | \$1,308.00 | 30% | \$392.40 | \$915.60 | \$188,607.60 | PA |
| Exchange | gfc | 6/25/2003 | 6/25/2003 | 3,800 | 3,800 | \$ 0.0500 | | Receive Z6NNY 6/25-6/26; Pay b | \$190.00 | \$0.00 | \$190.00 | 30% | \$57.00 | \$133.00 | \$133.00 | PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | |

91,900

\$1,642,213.33 **\$509,271.00** **\$1,132,942.33**
 -11995-067.49 -5091271.00 \$1,485796.49

\$325,455.29 \$807,487.04 \$1,316,758.04
 \$4131668.83 \$1-0727127.66 \$1-581-398.66

PA **\$1,665,277.49**
 TX **\$309,600.00**
 NY **\$380.00**
 NJ \$19,840.00
 \$1,995,067.49

Off System Sales
July 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dlh) | Fuel Co-t | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Sharing % | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Grose Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped to |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-------------------------------|---------------------|--|--|--------------|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | 30% | \$15,681.25 | \$36,589.58 | \$36,589.58 | PA |
| GSS Asset Mgt | cpl | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | 30% | \$39,625.00 | \$92,458.33 | \$92,458.33 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | 30% | \$44,100.00 | \$102,900.00 | \$102,900.00 | PA |
| Equitrans Asset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | 30% | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | 30% | \$0.00 | \$0.00 | \$0.00 | |
| Transco Leidy East | gfc | 7/1/2003 | 7/31/2003 | | | | | Leidy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | 30% | \$30,250.00 | \$70,583.33 | \$70,583.33 | PA |
| Exchange | gfc | 7/1/2003 | 7/31/2003 | | | | | Give z-3 return z-3 July 2004 | \$365,000.00 | \$0.00 | \$365,000.00 | 30% | \$109,500.00 | \$255,500.00 | \$255,500.00 | LA |
| Exchange | tgg | 7/7/2003 | 7/7/2003 | 5,000 | | \$ 0.0700 | | Give 5,000 M3, Payback 7/9/03 | \$350.00 | \$0.00 | \$350.00 | 30% | \$105.00 | \$245.00 | \$245.00 | NY |
| Sale | tgg | 7/14/2003 | 7/14/2003 | 12,800 | 12,800 | \$ 5.6000 | \$ 5.5800 | Sold M3 | \$71,680.00 | \$71,424.00 | \$256.00 | 30% | \$76.80 | \$179-20 | \$71,603.20 | NJ |

12,800 \$637,863.33 \$71,424.00 \$466,439.33 \$139,931.80 \$326,507.53 \$397,931.53

-890r717.49 -711424.00 \$8191293.49 \$2451798.05 \$573,505.44 \$6441929.44

LA \$365,000.00
PA \$453,687.48
NJ \$71,680.00
NY ~
\$890,717.49

Off System Sales
August 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Rstepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped to |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------|---------------------|--|--|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 | PA |
| Equitrans Asset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,864.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Transco Leidy East | gfc | | | | | | | Leidy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | \$30,250.00 | \$70,583.33 | \$70,583.33 | PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

| | | | | | | | | | | | | | | |
|---------------------|--------|--|--|--|--|--|--|--------------|--------|--------------|------------|------------|------------|--|
| Understated Invoice | Jan-02 | | | | | | | \$205.92 | \$0.00 | \$205.92 | \$61.78 | \$144.14 | \$144.14 | |
| Overstated invoice | Feb-02 | | | | | | | (\$188.60) | \$0.00 | (\$1-8.00) | (\$58.58) | (\$-32.02) | (St 32.02) | |
| Overstated Invoice | Mar-02 | | | | | | | (\$1,400.00) | \$0.00 | (\$1,400.00) | (\$420.00) | (\$980.00) | (\$980.00) | |
| Overstated invoice | Mar-02 | | | | | | | (\$0.90) | \$0.00 | (\$0.90) | (\$0.27) | (\$0.63) | (\$0.63) | |
| Understated invoice | Apr-02 | | | | | | | \$209.68 | \$0.00 | \$209.68 | \$209.68 | \$209.68 | \$209.68 | |
| Understated invoice | Apr-02 | | | | | | | \$1,400.00 | \$0.00 | \$1,400.00 | \$420.00 | \$980.00 | \$980.00 | |
| Understated invoice | Jun-02 | | | | | | | \$7,501.01 | \$0.00 | \$7,501.01 | \$2,250.30 | \$5,250.71 | \$5,250.71 | |
| Understated invoice | Jul-02 | | | | | | | \$3,526.40 | \$0.00 | \$3,526.40 | \$1,057.92 | \$2,468.48 | \$2,468.48 | |
| | Aug-02 | | | | | | | \$1,243.62 | \$0.00 | \$1,243.62 | \$373.09 | \$870.53 | \$870.53 | |

\$113,330.46 \$0.00 \$113,330.46 \$33,936.23 \$79,394.23 \$79,394.23
 \$466,184.62 \$0.(X) \$466,184.62 \$139,792.48 \$326-392.14 \$326,392.14

PA \$453,687A9



Off System Sales
September 2003

| Type | Deal Maker(e) | Flow Start Date | Flow End Date | Quantity (Dth) | Gee Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped to |
|----------------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|--|------------------|--|--|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$32,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 | PA |
| ECUITrans Asset M-It | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Transco Liedy East Sale | gfc sh | 9/19/2003 | 9/19/2003 | 2,013 | 2,013 | \$ 5.4700 | \$ 5.2238 | Leidy Optimization SoIU ELA and replaced w/M3 | \$100,833.33 | \$0.00 | \$100,833.33 | \$30,250.00 | \$70,583.33 | \$70,583.33 | PA |
| | | | | | | | | | \$11,011.11 | \$10,515.51 | \$495.60 | \$148.68 | \$346.92 | \$10,862.43 | PA |

2,01-3

\$111,844.44

\$10,515.51

\$101,328.93

\$30,398.68

\$70,930.25

\$81,445.76

\$464-698.60

\$101515.51

\$454-183.09

\$136,254.93

\$317,928.16

\$328-443.67

PA \$464,698.60

Off System Sales
October 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Coat | Notes/Comments | Total Revenue | Ratepayer Credit to PGC | | | | | Shipped To |
|--------------------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------|---------------------|--|--|--|--|---|---------------|
| | | | | | | | | | | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Shareholder Margin (Gross Margin minus Shareholder Margin) | Shareholder Margin (Revenue minus Shareholder Margin) | |
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 | PA |
| Equitrans Asset Mg~ | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Transco Liedy East Exchange | gfc sjh | 10/1/2003 | 10/1/2003 | 268 | | 0.05 | | Liedy Optimization | \$100,833.33 | \$0.00 | \$100,833.33 | \$30,250.00 | \$70,583.33 | \$70,583.33 | PA |
| | | | | | | | | | \$13.40 | \$0.00 | \$13.40 | \$4.02 | \$9.38 | \$9.38 | VA |
| | | | | | | | | | \$100,846.73 | \$0.00 | \$100,846.73 | \$30,254.02 | \$70,592.71 | \$70,592.71 | |
| | | | | | | | | | \$453,700.89 | ~0.00 | \$453,700.89 | \$136,110.27 | \$317,590.62 | \$317,590.62 | |
| | | | | | | | | PA | \$453,687.49 | | | | | | |
| | | | | | | | | VA | \$13.40 | | | | | | |

Off System Sales
November 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Rstepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped To |
|----------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------|---------------------|--|--|--|--|--|---------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 | PA |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 | PA |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 | PA |
| Equitrans Asset M-Jt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 | PA |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | PA | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | <u>\$352,854.16</u> | | | | | | |

Off System Sales
December 2003

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | Shipped to |
|----------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|----------------------------|---------------|---|-----------------------------------|---------------------------------------|--|--|--------------|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 PA | |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 PA | |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 PA | |
| Equitrans Asset M-lt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 PA | |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Exchange | sjh | 12/5/2003 | 12/5/2003 | 15,000 | | \$ 0.0300 | | Exchange PEPL w/TETCO | \$450.00 | \$0.00 | \$450.00 | \$135.00 | \$315.00 | \$315.00 PA | |
| Exchange | sjh | 12/10/2003 | 12/10/2003 | 10,000 | | \$ 0.0300 | | Exchange PEPL w/TETCO | \$300.00 | \$0.00 | \$300.00 | \$90.00 | \$210.00 | \$210.00 PA | |
| Sale | tgg | 12/10/2003 | 12/10/2003 | 9,000 | 9,000 | \$ 7.2000 | \$ 5.5403 | Sold Z6NNY Intraday | \$64,800.00 | \$49,862.70 | \$14,937.30 | \$4,481.19 | \$10,456.11 | \$60,318.81 DE | |
| Sale | tgg | 12/11/2003 | 12/11/2003 | 2,000 | 2,000 | \$ 7.0650 | \$ 5.5403 | Sold Z6NNY | \$14,130.00 | \$11,080.60 | \$3,049.40 | \$914.82 | \$2,134.58 | \$13,215.18 PA | |
| Sa-e | tgg | 12/11/2003 | 12/11/2003 | 5,000 | 5,000 | \$ 7.2000 | \$ 5.5403 | Sold Z6NNY Intraday | \$36,000.00 | \$27,701.50 | \$8,298.50 | \$2,489.55 | \$5,808.95 | \$33,510.45 DE | |
| Exchange | tgg | 12/16/2003 | 12/16/2003 | 5,800 | | \$ 0.0300 | | Exchange PEPL w/TETCO | \$174.00 | \$0.00 | \$174.00 | \$52.20 | \$121.80 | \$121.80 PA | |
| Exchange | tgg | 12/17/2003 | 12/17/2003 | 18,700 | | \$ 0.0500 | | Exchange PEPL w/TETCO | \$935.00 | \$0.00 | \$935.00 | \$280.50 | \$654.50 | \$654.50 PA | |
| Sale | sjh | 12/23/2003 | 12/23/2003 | 10,500 | 10,500 | \$ 5.6500 | \$ 5.5403 | Sold Z6NNY Intraday | \$59,325.00 | \$58,173.15 | \$1,151.85 | \$345.56 | \$806.30 | \$58,979.45 WV | |
| Sale | sjh | 12/29/2003 | 12/29/2003 | 2,100 | 2,100 | \$ 5.9500 | \$ 5.5403 | Sold Z6NNY Intraday | \$12,495.00 | \$11,634.63 | \$860.37 | \$258.11 | \$602.26 | \$12,236.89 NJ | |
| Exchange | sjh | 12/29/2003 | 12/29/2003 | 5,800 | | \$ 0.1000 | | Exchange PEPL w/TETCO | \$580.00 | \$0.00 | \$580.00 | \$174.00 | \$406.00 | \$406.00 PA | |
| | | | | | | | | | 28,600 | \$189,189.00 | \$158,452.58 | \$30,736.42 | \$9,220.93 | \$21,515.49 | \$179,968.07 |
| | | | | | | | | | \$542,043.16 | \$158,452.58 | \$383,590.58 | \$115,077.17 | \$268,513.41 | \$426,965.99 | |
| | | | | | | | | | DE | \$100,800.00 | | | | | |
| | | | | | | | | | NJ | \$12,495.00 | | | | | |
| | | | | | | | | | PA | \$369,423.16 | | | | | |
| | | | | | | | | | WV | \$59,325.00 | | | | | |

Off System Sales
January 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Note-Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-----------------------------------|--------------------------|--|--|--|--|--|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 |
| Equitrans Asset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | tgg | 01/01/04 | 01/05/04 | 49,000 | | \$0.0700 | | PEPL Fly By | \$3,430.00 | \$0.00 | \$3,430.00 | \$857.50 | \$2,572.50 | \$2,572.50 |
| Exchange | sjh | 01/06/04 | 01/06/04 | 10,000 | | \$0.2000 | | Z6NNY for M3 | \$2,000.00 | \$0.00 | \$2,000.00 | \$500.00 | \$1,500.00 | \$1,500.00 |
| Exchange | sjh | 01/06/04 | 01/06/04 | 6,824 | | \$0.1500 | | M3 for Z6NNY | \$1,023.60 | \$0.00 | \$1,023.60 | \$255.90 | \$767.70 | \$767.70 |
| sale | sjh | 01/12/04 | 01/12/04 | 10,000 | 10,000 | \$8.5000 | \$6.4969 | Sold NS but load did not require | \$85,000.00 | \$64,969.00 | \$20,031.00 | \$5,007.75 | \$15,023.25 | \$79,992.25 |
| sale | sjh | 01/13/04 | 01/13/04 | 4,750 | 4,750 | \$9.5000 | \$6.4969 | Intra-day M3 to max portfolio ant | \$45,125.00 | \$30,860.28 | \$14,264.73 | \$3,566.18 | \$10,698.54 | \$41,558.82 |
| sale | sjh | 01/15/04 | 01/16/04 | 10,000 | 10,000 | \$51.0000 | \$6.6333 | Sold against LNG to max portfoli | \$510,000.00 | \$66,333.00 | \$443,667.00 | \$110,916.75 | \$332,750.25 | \$399,083.25 |
| sale | sjh | 01/15/04 | 01/15/04 | 10,000 | 10,000 | \$55.0000 | \$6.6333 | Sold against LNG to max portfoli | \$550,000.00 | \$66,333.00 | \$483,667.00 | \$120,916.75 | \$362,750.25 | \$429,083.25 |
| Exchange | sjh | 01/15/04 | 01/15/04 | 7,300 | | \$8.0000 | | M3 for Z6NNY | \$58,400.00 | \$0.00 | \$58,400.00 | \$14,600.00 | \$43,800.00 | \$43,800.00 |
| sale | sjh | 01/16/04 | 01/16/04 | 3,180 | 3,180 | \$14.5000 | \$6.6333 | Sold M3 against LNG to max per | \$46,110.00 | \$21,093.89 | \$25,016.11 | \$6,254.03 | \$18,762.08 | \$39,855.97 |
| sale | sjh | 01/16/04 | 01/16/04 | 6,620 | 6,620 | \$14.5000 | \$6.6333 | Replacing BP M3 baseload due t | \$95,990.00 | \$43,912.45 | \$52,077.55 | \$13,019.39 | \$39,058.17 | \$82,970.61 |
| Exchange | sjh | 01/17/04 | 01/20/04 | 40,000 | 40,000 | \$0.3000 | | M3 for Z6NNY | \$12,000.00 | \$0.00 | \$12,000.00 | \$3,000.00 | \$9,000.00 | \$9,000.00 |
| Exchange | sjh | 01/17/04 | 01/20/04 | 26,480 | | \$0.5000 | | M3 for Z6NNY | \$13,240.00 | \$0.00 | \$13,240.00 | \$3,310.00 | \$9,930.00 | \$9,930.00 |
| sale | sjh | 01/20/04 | 01/20/04 | 10,000 | 10,000 | \$8.0000 | \$6.4969 | Sold NS to max portfolio and tun | \$80,000.00 | \$64,969.00 | \$15,031.00 | \$3,757.75 | \$11,273.25 | \$76,242.25 |
| sale | sjh | 01/22/04 | 01/22/04 | 7,923 | 7,923 | \$7.3000 | \$6.9557 | Bought ELA and sold as M3 to fil | \$57,837.90 | \$55,110.01 | \$2,727.89 | \$681.97 | \$2,045.92 | \$57,155.93 |
| sale | sjh | 01/21/04 | 01/21/04 | 5,000 | 5,000 | \$7.4000 | \$6.4969 | Sold against NS to max portfolio | \$37,000.00 | \$32,484.50 | \$4,515.50 | \$1,128.88 | \$3,386.63 | \$35,871.13 |
| sale | sjh | 01/21/04 | 01/21/04 | 5,000 | 5,000 | \$7.4000 | \$6.4969 | Sold against NS to max portfolio | \$37,000.00 | \$32,484.50 | \$4,515.50 | \$1,128.88 | \$3,386.63 | \$35,871.13 |
| sale | sjh | 01/23/04 | 01/23/04 | 10,000 | 10,000 | \$8.2100 | \$6.6333 | Sold against LNG to cycle tank n | \$82,100.00 | \$66,333.00 | \$15,767.00 | \$3,941.75 | \$11,825.25 | \$78,158.25 |
| sale | sjh | 01/23/04 | 01/23/04 | 10,000 | 10,000 | \$8.2400 | \$6.6333 | Sold against LNG to cycle tank n | \$82,400.00 | \$66,333.00 | \$16,067.00 | \$4,016.75 | \$12,050.25 | \$78,383.25 |
| Exchange | sjh | 01/24/04 | 01/28/04 | 19,800 | | \$0.1000 | | M3 Time Exchange - get M3 1/2, | \$1,980.00 | \$0.00 | \$1,980.00 | \$495.00 | \$1,485.00 | \$1,485.00 |
| Exchange | sjh | 01/30/04 | 01/30/04 | 5,400 | | \$0.5000 | | M3 for Z6NNY | \$2,700.00 | \$0.00 | \$2,700.00 | \$675.00 | \$2,025.00 | \$2,025.00 |
| sale | sjh | 01/31/04 | 01/31/04 | 5,400 | 5,400 | \$9.0000 | \$6.4969 | Sold NS to max portfolio | \$48,600.00 | \$35,083.26 | \$13,516.74 | \$3,379.19 | \$10,137.56 | \$45,220.82 |
| Exchange | sjh | 01/30/04 | 01/30/04 | 2,693 | | \$0.5000 | | M3 for Z6NNY | \$1,346.50 | \$0.00 | \$1,346.50 | \$336.63 | \$1,009.88 | \$1,009.88 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | 137,873 | | | | \$1,853,283.00 | \$646,298.89 | \$1,206,984.11 | \$301,746.03 | \$905,238.09 | \$1,551,536.97 |
| | | | | | | | | | \$2,206,137.16 | \$646,298.89 | \$1,559,838.27 | \$467,602.28 | \$1,152,236.00 | \$1,798,534.88 |
| | | | | | | | | | PA \$753,057.16 | | | | | |
| | | | | | 132,443 | | | | NJ \$1,251,080.60 | | | | | |
| | | | | | | | | | DE \$202,000.00 | | | | | |
| | | | | | | | | | \$2,206,137.16 | | | | | |

Off System Sales
FebrJanj 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Coat | Notsss/Commenta | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|------------------------------------|-----------------------|--|--|--|--|--|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 |
| GSS Asset Mgt | cpt | | | | | | | GSS Asset Management | \$132,083.33 | \$0.00 | \$132,083.33 | \$39,625.00 | \$92,458.33 | \$92,458.33 |
| WS Asset Mgt | cpt | | | | | | | WS Asset Management | \$147,000.00 | \$0.00 | \$147,000.00 | \$44,100.00 | \$102,900.00 | \$102,900.00 |
| Equitrana Asset Mgt | cpt | | | | | | | Equitrans Asset Management | \$21,500.00 | \$0.00 | \$21,500.00 | \$6,450.00 | \$15,050.00 | \$15,050.00 |
| | | | | | | | | | \$352,854.16 | \$0.00 | \$352,854.16 | \$105,856.25 | \$246,997.91 | \$246,997.91 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 02/01/04 | 02/29/04 | 145000 | 0 | \$0.6000 | | Pipeline exchange - give M3 get | \$87,000.00 | \$0.00 | \$87,000.00 | \$21,750.00 | \$65,250.00 | \$65,250.00 |
| Exchange | sjh | 2/4/2004 | 2/4/2004 | 20,000 | | 0.1000 | | Pipeline exchange - give Z6NNY | \$2,000.00 | \$0.00 | \$2,000.00 | \$500.00 | \$1,500.00 | \$1,500.00 |
| Sale | sjh | 2/6/2004 | 2/6/2004 | 7,900 | 7,900 | 6.2200 \$ | 6.1670 | Bought ELA to fill capacity to avo | \$49,138.00 | \$48,719.30 | \$418.70 | \$104.68 | \$314.03 | \$49,033.33 |
| Sale | sjh | 2/7/2004 | 2/7/2004 | 4,923 | 4,923 | 6.1000 \$ | 5.9786 | Sold ELA for Saturday only | \$30,030.30 | \$29,432.65 | \$597.65 | \$149.41 | \$448.24 | \$29,880.89 |
| Exchange | sjh | 2/7/2004 | 2/9/2004 | 10,200 | | 0.1000 | | Exchange M3 for Z6NNY | \$1,020.00 | \$0.00 | \$1,020.00 | \$255.00 | \$765.00 | \$765.00 |
| Sale | sjh | 2/6/2004 | 2/6/2004 | 10,000 | 10,000 | 6.2000 \$ | 5.5730 | Sold Z6NNY to cycle storage anc | \$62,000.00 | \$55,730.00 | \$6,270.00 | \$1,567.50 | \$4,702.50 | \$60,432.50 |
| Exchange | sjh | 2/10/2004 | 2/10/2004 | 10,000 | | 0.1600 | | Exchange M3 for Z6NNY | \$1,600.00 | \$0.00 | \$1,600.00 | \$400.00 | \$1,200.00 | \$1,200.00 |
| Exchange | tgg | 2/11/2004 | 2/11/2004 | 10,000 | | 0.1700 | | Exchange M3 for Z6NNY | \$1,700.00 | \$0.00 | \$1,700.00 | \$425.00 | \$1,275.00 | \$1,275.00 |
| Exchange | tgg | 2/12/2004 | 2/12/2004 | 15,000 | | 0.0500 | | Exchange M3 for Z6NNY | \$750.00 | \$0.00 | \$750.00 | \$187.50 | \$562.50 | \$562.50 |
| Exchange | tgg | 2/13/2004 | 2/13/2004 | 15,000 | | 0.0500 | | Exchange M3 for Z6NNY | \$750.00 | \$0.00 | \$750.00 | \$187.50 | \$562.50 | \$562.50 |
| Sale | tgg | 2/13/2004 | 2/13/2004 | 7,923 | 7,923 | 5.9700 \$ | 5.9952 | Bought ELA and sold as M3 - mi | \$47,300.31 | \$47,499.97 | (\$199.66) | (\$49.91) | (\$149.74) | \$47,350.22 |
| Sale | tgg | 2/13/2004 | 2/13/2004 | 777 | 777 | 5.9700 \$ | 6.6376 | Bought ELA and sold as M3 - mi | \$4,638.89 | \$5,157.42 | (\$518.73) | (\$129.68) | (\$389.04) | \$4,768.37 |
| Sale | tgg | 2/14/2004 | 2/16/2004 | 15,000 | 15,000 | 7.2500 \$ | 6.3278 | Bought and Sold ELA as M3 to n | \$108,750.00 | \$94,917.00 | \$13,833.00 | \$3,458.25 | \$10,374.75 | \$105,291.75 |
| Sale | tgg | 2/17/2004 | 2/17/2004 | 2,034 | 2,034 | 7.2500 \$ | 6.3278 | Bought and Sold ELA as M3 to n | \$14,746.50 | \$12,870.75 | \$1,875.75 | \$468.94 | \$1,406.82 | \$14,277.56 |
| Sale | tgg | 2/17/2004 | 2/17/2004 | 2,966 | 2,966 | 7.2500 \$ | 6.6376 | Priced balance of 2/17 sale agair | \$21,503.50 | \$19,687.12 | \$1,816.38 | \$454.09 | \$1,362.28 | \$21,049.41 |
| Exchange | tgg | 2/14/2004 | 2/17/2004 | 40,000 | | 0.1000 | | Exchange M3 for Z6NNY | \$4,000.00 | \$0.00 | \$4,000.00 | \$1,000.00 | \$3,000.00 | \$3,000.00 |
| Sale | tgg | 2/17/2004 | 2/17/2004 | 5,000 | 5,000 | 6.6000 \$ | 6.3278 | Bought and Sold ELA as M3 to n | \$33,000.00 | \$31,639.00 | \$1,361.00 | \$340.25 | \$1,020.75 | \$32,659.75 |
| Sale | tgg | 2/15/2004 | 2/15/2004 | 27,966 | 27,966 | \$7.3500 | \$5.6376 | Sold 2/15 gas only | \$205,550.10 | \$185,627.12 | \$19,922.98 | \$4,980.74 | \$14,942.23 | \$200,569.36 |
| Sale | tgg | 2/15/2004 | 2/15/2004 | 2,034 | 2,034 | \$7.3500 | \$6.3278 | Priced against balance of ELA b{ | \$14,949.90 | \$12,870.75 | \$2,079.15 | \$519.79 | \$1,559.37 | \$14,430.11 |
| Sale | tgg | 2/14/2004 | 2/17/2004 | 3,556 | 3,556 | \$6.7500 | \$6.3278 | Sold M3 to cycle storage and ma | \$24,003.00 | \$22,501.56 | \$1,501.34 | \$375.34 | \$1,126.01 | \$23,627.66 |
| Sale | sjh | 2/16/2004 | 2/16/2004 | 7,966 | 7,966 | \$7.5000 | \$6.6376 | Sold Z6NNY to cycle storage an | \$69,745.00 | \$52,875.12 | \$6,869.88 | \$1,717.47 | \$5,152.41 | \$58,027.63 |
| Sale | sjh | 2/16/2004 | 2/16/2004 | 2,034 | 2,034 | \$7-5000 | \$6.3278 | Priced against balance of ELA b{ | \$15,255.00 | \$12,870.75 | \$2,384.25 | \$596.06 | \$1,788.19 | \$14,658.94 |
| Exchange | sjh | 2/18/2004 | 2/18/2004 | 5,700 | | \$0.0500 | | PEPL Fly-By | \$285.00 | \$0.00 | \$285.00 | \$71.25 | \$213.75 | \$213.75 |
| Exchange | sjh | 2/18/2004 | 2/25/2004 | 5,001 | | \$0.0500 | | Parking 5,001 - payback later in t | \$250.05 | \$0.00 | \$250.05 | \$62.51 | \$187.54 | \$187.54 |
| Exchange | sjh | 2/19/2004 | 2/19/2004 | 15,000 | | \$0.0700 | | Exchange M3 for Z6NNY | \$1,050.00 | \$0.00 | \$1,050.00 | \$262.50 | \$787.50 | \$787.50 |
| Exchange | sjh | 2/19/2004 | 2/19/2004 | 9,000 | | \$0.0500 | | PEPL Fly-By | \$450.00 | \$0.00 | \$450.00 | \$112.50 | \$337.50 | \$337.50 |
| Exchange | sjh | 2/20/2004 | 2/20/2004 | 10,900 | | \$0.0500 | | PEPL Fly-By | \$545.00 | \$0.00 | \$545.00 | \$136.25 | \$408.75 | \$408.75 |
| Exchange | sjh | 2/21/2004 | 2/23/2004 | 17,100 | | \$0.0500 | | PEPL Fly-By | \$855.00 | \$0.00 | \$855.00 | \$213.75 | \$641.25 | \$641.25 |
| Exchange | sjh | 2/27/2004 | 02/29/04 | 15,000 | | \$0.0500 | | PEPL Fly-By | \$750.00 | \$0.00 | \$750.00 | \$187.50 | \$562.50 | \$562.50 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$5.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | 100,079 | | | | \$793,615.35 | \$632,398.59 | \$161,216.76 | \$40,304.19 | \$120,912.57 | \$753,311.16 |
| | | | | | | | | | \$1,146,146.51 | \$632,398.59 | \$514,070.92 | \$146,160.44 | \$367,910.48 | \$1,000,309.07 |

| Off System SaJes Mamh 2004 | | | | | | | | | | | | | | |
|-------------------------------|-----|-----------|-----------|------------------|--------|-----------|-----------|-------------------------------------|---------------------------|----------------|------------------|----------------|----------------|-------------------|
| Sale | sjh | 03/30/04 | 03/30/04 | 20,000 | 20,000 | \$5.6500 | \$5.3793 | Sold NS to max podlollo | \$113,000.00 | \$107,586.00 | \$5,414.00 | \$1,624.20 | \$3,789.80 | \$111,375.80 PA |
| | | 03/31/04 | 03/31/04 | 20,000 | 20,000 | \$5.86G0 | \$5.3793 | Sold NS to max pOnfol- | \$117,200.00 | \$107,585.00 | \$9,614.00 | \$2,684.20 | \$6,729.6D | \$114,315.B0 PA |
| Sale | sjh | 03/31/04 | 03/31/04 | 10,000 | 10,000 | \$5.8400 | \$5.3793 | Sold NS to max portfolio | \$58,400.00 | \$53,793.00 | \$4,607.00 | \$1,382.10 | \$3,224.90 | \$57,017.90 PA |
| Sale | sjh | 03/31/04 | 03/31/04 | 2,419 | 2,419 | \$5.9000 | \$5.3793 | Sold NS lo max portfolio | \$14,272.10 | \$13,012.53 | \$1,259.57 | \$377.87 | \$881.70 | \$13,894.23 PA |
| | | 03/31/04 | 03/31/04 | 581 | 581 | \$5.9000 | \$8.6737 | Sold 32,419 NS above - balance | \$3,427.90 | \$3,298.42 | \$131.48 | \$39.44 | \$92.04 | \$3,388.46 PA |
| Exchange | | 03/31/04 | 03/31/04 | 9,000 | | \$0.0500 | | PEPL Fly-By | \$450.00 | \$0.00 | \$450.00 | \$135.00 | \$535.00 | \$315.00 NJ |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Ssle | tgg | 2/10/2004 | 2/13/2004 | 777 | 777 | \$ 5.9700 | 5 6.6376 | Bought EtA and said as M3 - ml= | (\$4,638.69) | (\$5,157.42) | \$518.73 | \$129.58 | \$399.04 | (\$4,768.37) NJ |
| Sale | lgg | 2/17/2004 | 2/17/2004 | 2,066 | 2,966 | \$ 7.2500 | \$6.6376 | PdCedbalanceot2/17salaagatr | (\$21,503.50) | (\$19,687.12) | (\$1,816.38) | (\$454.09) | (\$1,392.28) | (\$21,049.41) PA |
| Sale | | 2115/2-4 | 2115/2004 | 27*956 | 27,966 | \$7.3500 | \$6.6376 | Sold 2/15 gas only | (\$205,550.10) | (\$185,627.12) | (\$19,922.98) | (\$4,980.74) | (\$14,942.23) | (\$200,569.36) PA |
| Sale | | 2/16/2004 | 2/16/2004 | 7,966 | 7,968 | \$7.5000 | \$6.6376 | Sold Z6NNY to cycle storage and | (\$59,745.00) | (\$52,875.12) | (\$6,869.88) | (\$1,717.47) | (\$5,152.41) | (\$58,027.83) DE |
| Sale | tgg | 2/13/2004 | 2/13/2004 | 777 | 777 | \$ 5.9700 | \$ 6.4833 | Used corrected Feb '04 Rowing (| \$4,638.60 | \$5,037.52 | (\$398.83) | (\$99.71) | (\$299.13) | \$4,738.40 NJ |
| Sale | | 2/17/2004 | 2/17/2004 | 2,966 | 2,-68 | \$ 7.2500 | \$0.4833 | Use-cortec-edFeb'04F-ow-ng(| \$21,503.50 | \$19,229.47 | \$2,274.03 | \$568.51 | \$1,705.52 | \$20,934.99 PA |
| Sale | 109 | 2/15/2004 | 2/15/2004 | 27,966 | 27,866 | \$7.3500 | \$ 6.4833 | Used corrected Feb '04 Flowing (| \$205,550.10 | \$181,311.97 | \$24,238.13 | \$6,059.53 | \$18,178.60 | \$199,490.57 PA |
| Sale | | 2/16/2004 | 2/16/2004 | 7,966 | 7,966 | \$7.5000 | \$ 6.4833 | Used corrected Feb '04 Flowing | \$59,745.00 | \$51,645.97 | \$8,099.03 | \$2,024.76 | \$6,074.27 | \$57,720.24 DE |
| | | | | | | | | Correction for Jan 25/30 epl(t (Je- | (\$1,853,283.00) | (\$646,208.89) | (\$1,206,884.11) | (\$301,746.03) | (\$905,238.09) | (\$1,551,536.97) |
| | | | | | | | | Correction for Jan 25/30 split (Ja- | \$1,853,283.00 | \$646,298.89 | \$1,206,984.11 | \$362,095.23 | \$844,888.88 | \$1,491,187.77 |
| | | | | | | | | CorrectionforFab25/30spltt(Fe | (\$793,615=35) | (\$632,398.59) | (\$161,216.76) | (\$40,304.19) | (\$120,912.57) | (5753,31116) |
| | | | | | | | | Correction for Feb 25/30 split (Fe | \$793,615.35 | \$632,398.89 | \$161,216.76 | \$48,365.03 | \$112,851.73 | \$745,250.32 |
| | | | | 1,551,619 | | | | | \$8,622,561.97 | \$7,913,129.59 | ~/09,432.38 | \$280,933.6? | \$426,498.72 | \$8,341,628.30 |
| | | | | | | | | | \$8,976-416.13 | \$719131129.-9 | -1r0621286.54 | \$3-6f759,91 | -81496.63 | \$8-508r626.22 |
| | | | | | | | | | PA | \$1,230,727.13 | | | | |
| | | | | | | | | | NJ | \$2,585,936.00 | | | | |
| | | | | | | | | | NE | \$540,372.00 | | | | |
| | | | | | | | | | DE | 5181,300.00 | | | | |
| | | | | | | | | | LA | \$3,005,481 | | | | |
| | | | | | | | | | TX | \$1,461,600.00 | | | | |
| | | | | | | | | | \$8,978-417-73 | | | | | |

Off System Sales
April 2004

| Type | Deal Maker(e) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|------------------------------------|--------------------------|--|--|--|--|--|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$13,067.71 | \$39,203.12 | \$-39,203.12 PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$13,541.67 | \$40,625.00 | \$40,625.00 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$214,285.71 | \$0.00 | \$214,285.71 | \$53,571.43 | \$160,714.28 | \$160,714.28 PA |
| Equitrane Asset Mgt | smb | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$7,812.50 | \$23,437.50 | \$23,437.50 PA |
| | | | | | | | | | \$351,973.21 | \$0.00 | \$351,973.21 | \$87,993.30 | \$263,979.91 | \$263,979.91 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 03/01/04 | 04/30/04 | 309990 | | \$0.5200 | | Exchange 10,000 M3 Mar '04 - P | \$161,252.60 | \$0.00 | \$161,252.60 | \$40,313.15 | \$120,939.45 | \$120,939.45 PA |
| Exchange | sjh | 3/1/2004 | 4/30/2004 | 44,285 | | | | Exchange 10,000 M3 Mar '04 for | \$28,571.00 | \$0.00 | \$28,571.00 | \$7,142.75 | \$21,428.25 | \$21,428.25 PA |
| Sale | ejh | 4/13/2004 | 4/13/2004 | 13,000 | 13,000 | \$ 6.3500 | \$ 6.1792 | Bought ST 65 and sold Z6NNY | \$82,550.00 | \$80,329.60 | \$2,220.40 | \$555.10 | \$1,665.30 | \$81,994.90 PA |
| Sale | sjh | 4/13/2004 | 4/1 3/2004 | 3,500 | 3,500 | \$ 6.3500 | \$ 6.0363 | Bought ST 30 and sold Z6NNY | \$22,225.00 | \$21,127.05 | \$1,097.95 | \$274.49 | \$823.46 | \$21,950.51 PA |
| Sale | sjh | 4/1 3/2004 | 4/13/2004 | 3,800 | 3,800 | \$ 6.3500 | \$ 6.2044 | Bought ST 45 and sold Z6NNY | \$24,130.00 | \$23,576.72 | \$553.28 | \$138.32 | \$414.96 | \$23,991.68 PA |
| Sale | sjh | 4/1 3/2004 | 4/1 3/2004 | 2,000 | 2,000 | \$ 6.3900 | \$ 5.8706 | Sold unused NS (went into sever | \$12,780.00 | \$11,741.20 | \$1,038.80 | \$259.70 | \$779.10 | \$12,520.30 PA |
| Sale | sjh | 4/13/2004 | 4/1 3/2004 | 5,000 | 5,000 | \$ 6.3900 | \$ 5.8706 | Sold unused NS (went into sever | \$31,950.00 | \$29,353.00 | \$2,597.00 | \$649.25 | \$1,947.75 | \$31,300.75 PA |
| Sale | sjh | 4/1 3/2004 | 4/13/2004 | 5,000 | 5,000 | \$ 6.3100 | \$ 5.8706 | Sold unused NS (went into sever | \$31,550.00 | \$29,353.00 | \$2,197.00 | \$549.25 | \$1,647.75 | \$31,000.75 PA |
| Sale | sjh | 4/22/2004 | 4/22/2004 | 15,000 | 15,000 | \$ 5.5200 | \$ 5.4270 | Sold ST 65 Supply vs. ST65W, ~ | \$82,800.00 | \$81,405.00 | \$1,395.00 | \$348.75 | \$1,046.25 | \$82,451.25 TX |
| Sale | sjh | 4/21/2004 | 4/21/2004 | 500 | 500 | \$ 6.0000 | \$ 5.7329 | Soldvs. PG WACOG | \$3,000.00 | \$2,866.45 | \$133.55 | \$33.39 | \$100.16 | \$2,966.61 DE |
| Sale | sjh | 4/21/2004 | 4/21/2004 | 15,000 | 15,000 | \$ 5.9000 | \$ 5.7329 | Sold intra-day to avoid leaving g- | \$88,500.00 | \$85,993.50 | \$2,506.50 | \$626.63 | \$1,879.88 | \$87,873.38 PA |
| Sale | sjh | 4/29/2004 | 4/29/2004 | 32,419 | 32,419 | \$ 6.2700 | \$5.6264 | Sold NS to max portfolio | \$203,267.13 | \$182,402.26 | \$20,864.87 | \$5,216.22 | \$15,648.65 | \$198,050.91 PA |
| Sale | sjh | 4/30/2004 | 4/30/2004 | 32,419 | 32,419 | \$ 6.1100 | \$5.6264 | Sold NS to max portfolio | \$198,080.09 | \$182,402.26 | \$15,677.83 | \$3,919.46 | \$11,758.37 | \$194,160.63 PA |
| | | | | | 127,638 | | | | \$970,655.82 | \$730,550.04 | \$240,105.78 | \$60,026.44 | \$180,079.33 | \$910,629.38 |
| | | | | | | | | | \$1,322,629.03 | \$730,550.04 | \$592,078.99 | \$148,019.75 | \$444,059.24 | \$1,174,609.28 |
| | | | | 122,965 | | | | | PA \$1,236,829.03 | | | | | |
| | | | | | | | | | TX \$82,800.00 | | | | | |
| | | | | | | | | | DE \$3,000.00 | | | | | |
| | | | | | | | | | \$1,322,629.03 | | | | | |

Off System Sales
May 2004

| Type | Deal Maker(a) | Flow Start Date | Flow End Date | Quantity (Dth) | (~a8 Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratapayer Credit to PGC Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) | |
|--------------------------|------------------|-----------------------|---------------------|-------------------|---------------------------------|----------------------------|--------------|---------------------------------|-----------------------|--|--|--|--|---|----|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$13,067.71 | \$39,203.12 | \$39,203.12 | PA |
| GSS Asset Mgt | stub | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$13,541.67 | \$40,625.00 | \$40,625.00 | PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$214,285.71 | \$0.00 | \$214,285.71 | \$53,571.43 | \$160,714.28 | \$160,714.28 | PA |
| Equ-t-u- Asset M-lt stub | | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$7,812.50 | \$23,437.50 | \$23,437.50 | PA |
| | | | | | | | | | \$351,973.21 | \$0.00 | \$351,973.21 | \$87,993.30 | \$- 63,979.91 | \$263,979.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Exchange | sjh | 3/1/2004 | 10/31/2004 | 44,285 | | | | Exchange 10,000 M3 Mar '04 for | \$28,571.00 | \$0.00 | \$28,571.00 | \$7,142.75 | \$21,428.25 | \$21,428.25 | TX |
| Exchange | sjh | 5/1/2004 | 5/31/2004 | 736,250 | | \$ 0.0250 | | Exchange 23,750 production are | \$18,406.25 | \$0.00 | \$18,406.25 | \$4,601.56 | \$13,804.69 | \$13,804.69 | TX |
| Exchange | sjh | 5-1/2004 | 5/3/2004 | 9,000 | | \$ 0.1000 | | Exchange 3,000 per day for cap- | \$900.00 | \$0.00 | \$900.00 | \$225.00 | \$675.00 | \$675.00 | PA |
| Exchange | sjh | 5/4/2004 | 5/6/2004 | 9,000 | | \$ 0.0725 | | Exchange 3,000 per day for cap- | \$652.50 | \$0.00 | \$652.50 | \$163.13 | \$489.38 | \$489.38 | PA |
| Exchange | lgg | 5/11/2004 | 5/11/2004 | 22,000 | 22,000 | \$ 6.6400 | \$ 6.5399 | Bought ST 65 and sold Z6NNY k | \$146,080.00 | \$143,877.80 | \$2,202.20 | \$550.55 | \$1,651.65 | \$145,529.45 | NY |
| Exchange | tgg | 5/12/2004 | 5/12/2004 | 22,000 | 22,000 | \$ 6.7800 | \$ 6.6339 | Bought ST 65 and sold Z6NNY t(| \$149,160.00 | \$145,945.80 | \$3,214.20 | \$803.55 | \$2,410.65 | \$148,356.45 | NJ |
| Exchange | tgg | 5/13/2004 | 5/13/2004 | 22,000 | 22,000 | \$ 6.9600 | \$ 6.7697 | Bought ST 65 and sold Z6NNY t< | \$153,120.00 | \$148,933.40 | \$4,186.60 | \$1,046.65 | \$3,139.95 | \$152,073.35 | NJ |
| Exchange | tgg | 5/18/2004 | 5/18/2004 | 22,000 | 22,000 | \$ 6.9600 | \$ 6.8219 | Bought ST 65 and sold Z6NNY t< | \$153,120.00 | \$150,081.80 | \$3,038.20 | \$759.55 | \$2,278.65 | \$152,360.45 | NJ |
| Exchange | tgg | 5/19/2004 | 5/19/2004 | 22,000 | 22,000 | \$ 6.8100 | \$ 6.6444 | Bought ST 65 and sold Z6NNY t, | \$149,820.00 | \$146,176.80 | \$3,643.20 | \$910.80 | \$2,732.40 | \$148,909.20 | NJ |
| Exchange | tgg | 5/20/2004 | 5/20/2004 | 22,000 | 22,000 | \$ 6.7050 | \$ 6.5608 | Bought ST 65 and sold Z6NNY t(| \$147,510.00 | \$144,337.60 | \$3,172.40 | \$793.10 | \$2,379.30 | \$146,716.90 | NJ |
| Exchange | tgg | 5/21/2004 | 5/21/2004 | 22,000 | 22,000 | \$ 6.9500 | \$ 6.8118 | Bought ST 65 and sold Z6NNY t~ | \$152,900.00 | \$149,859.60 | \$3,040.40 | \$760.10 | \$2,280.30 | \$152,139.90 | NJ |
| Exchange | tgg | 5/22/2004 | 5/24/2004 | 66,000 | 66,000 | \$ 6.8300 | \$ 6.7073 | Bought ST 65 and sold Z6NNY t(| \$450,780.00 | \$442,681.80 | \$8,098.20 | \$2,024.55 | \$6,073.65 | \$448,755.45 | NJ |
| Exchange | tgg | 5/25/2004 | 5/25/2004 | 22,000 | 22,000 | \$ 6.9700 | \$ 6.8222 | Bought ST 65 and sold Z6NNY t(| \$153,340.00 | \$150,088.40 | \$3,251.60 | \$812.90 | \$2,438.70 | \$152,527.10 | PA |
| Exchange | tgg | 5/26/2004 | 5/26/2004 | 22,000 | 22,000 | \$ 7.3200 | \$ 7.1356 | Bought ST 65 and sold Z6NNY t< | \$161,040.00 | \$156,983.20 | \$4,056.80 | \$1,014.20 | \$3,042.60 | \$160,025.80 | PA |
| | | | | | 264-000 | | | | \$1,865,399.75 | \$1,778,966.20 | \$86,433.55 | \$21,608.39 | \$64,825.16 | \$1,843,791.36 | |
| | | | | | | | | | \$2,217,372.96 | \$1,778-966.20 | \$438-406.76 | \$109,601.69 | \$3_-8,805.07 | \$2p107,771.27 | |
| | | | | | 254,335 | | | PA | \$667,905.71 | | | | | | |
| | | | | | | | | NJ | \$1,356,410.00 | | | | | | |
| | | | | | | | | NY | \$146,080.00 | | | | | | |
| | | | | | | | | TX | \$46p977.25 | | | | | | |
| | | | | | | | | | \$2,217,372.96 | | | | | | |

Off System Sales
July 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-----------------------------------|--------------------------|--|--|--|--|---|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$13,067.71 | \$39,203.12 | \$39,203.12 PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$13,541.67 | \$40,625.00 | \$40,625.00 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$214,285.71 | \$0.00 | \$214,285.71 | \$53,571.43 | \$160,714.28 | \$160,714.28 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$7,812.50 | \$23,437.50 | \$23,437.50 PA |
| | | | | | | | | | \$351,973.21 | \$0.00 | \$351,973.21 | \$87,993.30 | \$263,979.91 | \$263,979.91 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 07/01/04 | 07/01/05 | 310,000 | | | | Exchange rolled from Jul '04 to J | \$85,000.00 | \$0.00 | \$85,000.00 | \$21,250.00 | \$63,750.00 | \$63,750.00 TX |
| Exchange | sjh | 3/1/2004 | 10/31/2004 | 44,285 | | | | Exchange 10,000 M3 Mar '04 for | \$28,571.00 | \$0.00 | \$28,571.00 | \$7,142.75 | \$21,428.25 | \$21,428.25 PA |
| Exchange | sjh | 7/1/2004 | 7/31/2004 | 736,250 | | \$ 0.0250 | | Exchange 23,750 production are | \$18,406.25 | \$0.00 | \$18,406.25 | \$4,601.56 | \$13,804.69 | \$13,804.69 TX |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 DE |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$131,977.25 | \$0.00 | \$131,977.25 | \$32,994.31 | \$98,982.94 | \$98,982.94 |
| | | | | | | | | | \$483,950.46 | \$0.00 | \$483,950.46 | \$120,987.62 | \$362,962.85 | \$362,962.85 |
| | | | | | | | | | PA \$380,544.21 | | | | | |
| | | | | | | | | | TX ~ \$483,950.46 | | | | | |

Off System Sales
August 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Ratepayer Credit to PGC | | | |
|-----------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|---------------------------------|------------------|--|--|--|--|---|----|
| | | | | | | | | | | | | Shareholder Margin (Gross Margin x %) | Shareholder Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) | |
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$13,067.71 | \$39,203.12 | \$39,203.12 | PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$13,541.67 | \$40,625.00 | \$40,625.00 | PA |
| WS Asset Mgt | stub | | | | | | | WS Asset Management | \$214,285.71 | \$0.00 | \$214,285.71 | \$53,571.43 | \$160,714.28 | \$160,714.28 | PA |
| Ecluitrans Asset M-It | smb | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$7,812.50 | \$23,437.50 | \$23,437.50 | PA |
| | | | | | | | | | \$351,973.21 | \$0.00 | \$351,973.21 | \$87,993.30 | \$263,979.91 | \$263,979.91 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Exchange | sjh | 08/01/04 | 08/01/05 | 310000 | | | | Exchange rolled from Aug '04 to | \$85,000.00 | \$0.00 | \$85,000.00 | \$21,250.00 | \$63,750.00 | \$63,750.00 | TX |
| Exchange | sjh | 3/1/2004 | 10/31/2004 | 44,285 | | | | Exchange 10,000 M3 Mar '04 for | \$28,571.00 | \$0.00 | \$28,571.00 | \$7,142.75 | \$21,428.25 | \$21,428.25 | PA |
| Exchange | sjh | 8/11/2004 | 8/31/2004 | 736,250 | | \$ 0.0250 | | Exchange 23,750 production are | \$18,406.25 | \$0.00 | \$18,406.25 | \$4,601.56 | \$13,804.69 | \$13,804.69 | TX |
| Capacity Optimization | tgg | 8/3/2004 | 8/3/2004 | 15,000 | | \$ 0.1000 | | Capacity optimization - moved C | \$1,500.00 | \$0.00 | \$1,500.00 | \$875.00 | \$1,125.00 | \$1,125.00 | DE |
| Capacity Optimization | tgg | 8/4/2004 | 8/4/2004 | 10,000 | | \$ 0.1000 | | Capacity optimization - moved C | \$1,000.00 | \$0.00 | \$1,000.00 | \$250.00 | \$750.00 | \$750.00 | NJ |
| Capacity Optimization | sjh | 8/11/2004 | 8/11/2004 | 10,000 | | \$ 0.1000 | | Capacity optimization - moved C | \$1,000.00 | \$0.00 | \$1,000.00 | \$250.00 | \$750.00 | \$750.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| | | | | | | | | | \$135,477.25 | \$0.00 | \$135,477.25 | \$33,889.31 | \$101,607.94 | \$101,607.94 | |
| | | | | | | | | | \$487,145.46 | \$0.00 | \$487,145.46 | \$121,862.62 | \$365,587.85 | \$365,587.85 | |

Off System Sales
November 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Oth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross Margin minus Shareholder, Margin) | Revenue minus Shareholder Margin) |
|---------------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|---------------------------------|------------------------|--|--|--|---|--|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 PA |
| GSS Asset MOt | stub | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$16,250.00 | \$37,916.67 | \$37,916.67 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$35,000.00 | \$0.00 | \$35,000.00 | \$10,500.00 | \$24,500.00 | \$24,500.00 PA |
| Equitrans Asset M-It stub | | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$9,375.00 | \$21,875.00 | \$21,875.00 PA |
| | | | | | | | | | \$172,687.60 | \$0.00 | \$172,687.50 | \$51,806.25 | \$120,881.25 | \$120,861.25 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | tgg | 11/05/04 | 11/05/04 | 1210 | | \$0.0500 | | St. 65 to 210 Pool | \$60.50 | \$0.00 | \$60.50 | \$18.15 | \$42.35 | \$42.35 PA |
| Exchange | tgg | 11/2/2004 | 11/30/2004 | 4,691 | | \$ 0.0800 | | Lebannon to East 01110 | \$10,883.12 | \$0.00 | \$10,883.12 | \$3,264.94 | \$7,618.18 | \$7,618.18 OH |
| Exchange | ~h | 10/01/04 | 10/31/05 | 300,000 | | | | Took Reliant payback 300,000 S | \$95,000.00 | \$0.00 | \$95,000.00 | \$28,500.00 | \$66,500.00 | \$66,500.00 TX |
| Sale | ~h | 11/17/2004 | 11/17/2004 | 15,000 | 15,000 | \$ 7.2000 | \$ 7.0060 | Bought ST 65 and sold as Z6NN" | \$108,000.00 | \$105,090.00 | \$2,910.00 | \$873.00 | \$2,037.00 | \$107,127.00 PA |
| Sold Put Option | sjh | 12/01/04 | 03/31/04 | 2,420,000 | | \$0.2500 | | Sold ELA put option Dec-Mar - b | \$605,000.00 | \$0.00 | \$605,000.00 | \$181,500.00 | \$423,500.00 | \$423,500.00 TX |
| Exchange | sjh | 09/01/04 | 09/30/04 | | | 0 | \$1.0000 | Rounding to match TXU Paymer | \$1.00 | \$0.00 | \$1.00 | \$0.30 | \$0.70 | \$0.70 PA |
| Exchange | sjh | 09/01/04 | 09130104 | | | 0 | \$1,0000 | Rounding to match TXU Paymer | \$1.00 | \$0.00 | \$1.00 | \$0.30 | \$0.70 | \$0.70 PA |
| | | | | | 15,001) | | | | \$818,945.62 | \$105,090.00 | \$713,855.62 | \$214,156.69 | \$499,698.93 | \$604,788.93 |
| | | | | | | | | | \$991,633.12 | \$105,090.00 | \$886,543.12 | \$265,962.94 | \$620,580.18 | \$725,670.18 |
| | | | | | | | | | PA \$280,750.00 | | | | | |
| | | | | | | | | | OH \$10,883.12 | | | | | |
| | | | | | | | | | TX \$7001000.00 | | | | | |
| | | | | | | | | | \$991,633.12 | | | | | |

Off System Sales
December 2004

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (mh) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) |
|-------------------------|------------------|-----------------------|---------------------|------------------|--------------------------------|----------------------------|--------------|--|-----------------------|--|--|--|--|---|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.58 PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$16,250.00 | \$37,916.67 | \$37,916.67 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$35,000.00 | \$0.00 | \$35,000.00 | \$10,500.00 | \$24,500.00 | \$24,500.00 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$9,375.00 | \$21,875.00 | \$21,875.00 PA |
| | | | | | | | | | \$172,687.50 | \$0.00 | \$172,687.50 | \$51,806.25 | \$120,881.25 | \$120,881.25 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Asset Optimization Fee | sjh | 12/1/2004 | 12/31/2004 | 465,000 | | \$ 0.1000 | | Capacity Optimization Fee | \$46,500.00 | \$0.00 | \$46,500.00 | \$13,950.00 | \$32,550.00 | \$32,550.00 PA |
| sale | sjh | 12/1/2004 | 12/31/2004 | 93 | 93 | \$ 8.8800 | \$ | 8.3980 In conjunction with GSS Asset M | \$825.84 | \$781.01 | \$44.83 | \$13.45 | \$31.38 | \$812.39 PA |
| sale | sjh | 12/4/2004 | 12/6/2004 | 60,000 | 60,000 | \$ 5.9200 | \$ | 7.9949 Operational Sale - forecasted se~ | \$355,200.00 | \$479,694.00 | \$0.00 | \$0.00 | \$0.00 | \$355,200.00 LA |
| sale | sjh | 12/7/2004 | 12/7/2004 | 15,000 | 15,000 | \$ 6.0700 | \$ | 7.9949 Operational Sale - forecasted se~ | \$91,050.00 | \$119,923.50 | \$0.00 | \$0.00 | \$0.00 | \$91,050.00 LA |
| sale | sjh | 12/7/2004 | 12/7/2004 | 20,000 | 20,000 | \$ 5.9800 | \$ | 7.3164 Operational Sale- forecasted se~ | \$119,600.00 | \$146,328.00 | \$0.00 | \$0.00 | \$0.00 | \$119,600.00 LA |
| Capacity Optimization | sjh | 12/6/2004 | 12/8/2004 | 4,342 | 4,342 | \$ 6.7100 | \$ | 6.6329 Moved supply for Colonial - book | \$29,134.82 | \$28,799.99 | \$334.83 | \$100.45 | \$234.38 | \$29,034.37 NJ |
| Capacity Optimization | sjh | 12/7/2004 | 12/7/2004 | 15,000 | 15,000 | \$ 6.5450 | \$ | 6.3817 Moved supply for ConsctJv - bool | \$98,175.00 | \$95,725.35 | \$2,449.65 | \$734.90 | \$1,714.76 | \$97,440.11 DE |
| Capacity Optimization | sih | 12/9/2004 | 12/9/2004 | 4,420 | 4,420 | \$ 6.7100 | \$ | 6.6331 Moved supply for Colonial - book | \$29,658.20 | \$29,318.39 | \$339.81 | \$101.94 | \$237.87 | \$29,556.26 NJ |
| sale | sjh | 12/10/2004 | 12/10/2004 | 25,000 | 25,000 | \$ 6.6000 | \$ | 8.3990 Operational Sale - Z6NNY - fore(| \$165,000.00 | \$209,950.00 | \$0.00 | \$0.00 | \$0.00 | \$165,000.00 NJ |
| Asset Optimization Fees | sjh | 12/14/2004 | 12/14/2004 | 15,000 | | \$ 0.1159 | | PECO's % of Southwest Asset O | \$1,737.87 | \$0.00 | \$1,737.87 | \$521.36 | \$1,216.51 | \$1,216.51 PA |
| Asset Optimization Fees | sjh | 12/15/2004 | 12/15/2004 | 15,000 | | \$ 0.4211 | | PECO's % of Southwest Asset O | \$6,315.96 | \$0.00 | \$6,315.96 | \$1,894.79 | \$4,421.17 | \$4,421.17 PA |
| Exchange | sjh | 12/16/2004 | 12/21/2004 | 4,000 | | \$ 0.0500 | | Parkingfee-ColonialparkIngZ6 | \$200.00 | \$0.00 | \$200.00 | \$60.00 | \$140.00 | \$140.00 DE |
| Asset Optimization Fees | sjh | 12/16/2004 | 12/16/2004 | 15,000 | | \$ 0.0596 | | PECO's % of Southwest Asset O | \$893.40 | \$0.00 | \$893.40 | \$268.02 | \$625.38 | \$625.38 PA |
| Asset Optimization Fee | sjh | 12/18/04 | 12/20/04 | 45,000 | | \$0.1507 | | PECO's % of Southwest Asset O | \$6,780.09 | \$0.00 | \$6,780.09 | \$2,034.03 | \$4,746.06 | \$4,746.06 PA |
| Asset Optimizati-n Fee | sjh | 12/21/04 | 12/21/04 | 15,000 | | \$0.3089 | | PECO's % of Southwest Asset O | \$4,633.94 | \$0.00 | \$4,633.94 | \$1,390.18 | \$3,243.75 | \$3,243.75 PA |
| Asset Optimization Fee | sjh | 12/22/04 | 12/22/04 | 15,000 | | \$0.0271 | | PECO's % of Southwest Asset O | \$405.84 | \$0.00 | \$405.84 | \$121.75 | \$284.09 | \$284.09 PA |
| Asset Optimization Fee | sjh | 12/24/04 | 12/27/04 | 60,000 | | \$0.3551 | | PECO's % of Southwest Asset O | \$21,306.40 | \$0.00 | \$21,306.40 | \$6,391.92 | \$14,914.48 | \$14,914.48 PA |
| Asset Optimization Fee | sjh | 12/26/04 | 12/26/04 | 15,000 | | \$0.2428 | | PECO's % of Southwest Asset O | \$3,642.11 | \$0.00 | \$3,642.11 | \$1,092.63 | \$2,549.47 | \$2,549.47 PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | 143,855 | | | | \$981,059.46 | \$1,110,520.24 | \$95,584.71 | \$28,675.41 | \$66,909.30 | \$952,384.04 |
| | | | | | | | | | \$1-153,746.96 | \$1-110-620.24 | \$268-272.21 | \$80,481.66 | \$187,790.55 | \$1-073,265.29 |
| | | | | | | | | PA | \$265,728.94 | | | | | |
| | | | | | | | | LA | \$565,850.00 | | | | | |
| | | | | | | | | NJ | \$223,793.02 | | | | | |
| | | | | | | | | DE | \$98-376.00 | | | | | |
| | | | | | | | | | \$1,753,746.96 | | | | | |

Off System Sales
February 2005

| Type | Deal Maker(e) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|------------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|-----------------------------------|---------------------|---|-----------------------------------|---------------------------------------|--|--|
| PEPL Asset Mgt | cpt | | | | | | | PEPL Asset Management | \$52,270.83 | \$0.00 | \$52,270.83 | \$15,681.25 | \$36,589.58 | \$36,589.56 PA |
| GSS Asset Mgt | stub | | | | | | | GSS Asset Management | \$54,166.67 | \$0.00 | \$54,166.67 | \$16,250.00 | \$37,916.67 | \$37,916.67 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$35,000.00 | \$0.00 | \$35,000.00 | \$10,500.00 | \$24,500.00 | \$24,500.00 PA |
| Equitrans Asset M-jt | stub | | | | | | | Equitrans Asset Management | \$31,250.00 | \$0.00 | \$31,250.00 | \$9,375.00 | \$21,875.00 | \$21,875.00 PA |
| | | | | | | | | | \$172,687.50 | \$0.00 | \$172,687.50 | \$51,806.25 | \$120,881.25 | \$120,881.25 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Asset Optimization Fee | sjh | 2/1/2005 | 2/28/2005 | 420,000 | | 0.1000 | | Capacity Optimization Fee | \$42,000.00 | \$0.00 | \$42,000.00 | \$12,600.00 | \$29,400.00 | \$29,400.00 PA |
| sale | sjh | 2/1/2005 | 2/28/2005 | 84 | 84 | 0.0700 | \$ 6.8205 | In conjunction with GSS Asset M | \$677.88 | \$572.92 | \$104.96 | \$31.49 | \$73.47 | \$646.39 PA |
| Asset Optimization Fee | sjh | 2/1/2005 | 2/1/2005 | 15,000 | | 0.1700 | | PECO's % of Southwest Asset (3 | \$2,550.00 | \$0.00 | \$2,550.00 | \$765.00 | \$1,785.00 | \$1,785.00 PA |
| Asset Optimization Fee | sjh | 2/2/2005 | 2/2/2005 | 15,000 | | 0.1300 | | PECO's % of Southwest Asset O | \$1,950.00 | \$0.00 | \$1,950.00 | \$585.00 | \$1,365.00 | \$1,365.00 PA |
| Asset Optimization Fee | sjh | 2/3/2005 | 2/3/2005 | 15,000 | | 0.0700 | | PECO's % of Southwest Asset (3 | \$1,050.00 | \$0.00 | \$1,050.00 | \$315.00 | \$735.00 | \$735.00 PA |
| Exchange | sjh | 2/3/2005 | 2/3/2005 | 1,000 | | 0.0500 | | Colonial parking gas - payback... | \$50.00 | \$0.00 | \$50.00 | \$15.00 | \$35.00 | \$35.00 NJ |
| Exchange | sjh | 2/4/2005 | 2/4/2005 | 8,000 | | 0.1000 | | Exchange M3 for Z6NNY | \$800.00 | \$0.00 | \$800.00 | \$240.00 | \$560.00 | \$560.00 PA |
| Asset Optimization Fee | sjh | 2/4/2005 | 2/4/2005 | 15,000 | | 0.0100 | | PECO's % of Southwest Asset Q | \$150.00 | \$0.00 | \$150.00 | \$45.00 | \$105.00 | \$105.00 PA |
| Exchange | sjh | 2/4/2005 | 2/4/2005 | 11,800 | | 0.1000 | | Loaned Conectiv ST 65 - paybac | \$1,180.00 | \$0.00 | \$1,180.00 | \$354.00 | \$826.00 | \$826.00 LA |
| Exchange | sjh | 2/9/2005 | 2/9/2005 | 8,000 | | 0.1000 | | Exchange M3 for Z6NNY | \$800.00 | \$0.00 | \$800.00 | \$240.00 | \$560.00 | \$560.00 PA |
| Asset Optimization Fee | sjh | 2/10/2005 | 2/10/2005 | 15,000 | | 0.0900 | | PECO's % of Southwest Asset (3 | \$1,350.00 | \$0.00 | \$1,350.00 | \$405.00 | \$945.00 | \$945.00 PA |
| Asset Optimization Fee | sjh | 2/11/2005 | 2/11/2005 | 15,000 | | 0.0600 | | PECO's % of Southwest Asset (3 | \$900.00 | \$0.00 | \$900.00 | \$270.00 | \$630.00 | \$630.00 PA |
| Asset Optimization Fee | sjh | 2/17/2005 | 2/17/2005 | 15,000 | | 0.0400 | | PECO's % of Southwest Asset (3 | \$600.00 | \$0.00 | \$600.00 | \$180.00 | \$420.00 | \$420.00 PA |
| Asset Optimization Fee | sjh | 02/18/05 | 02/18/05 | 20,000 | | \$0.1000 | | SW delivers 22,170 to PECO EL | \$2,000.00 | \$0.00 | \$2,000.00 | \$600.00 | \$1,400.00 | \$1,400.00 PA |
| Asset Optimization Fee | sjh | 2/18/2005 | 2/18/2005 | 15,000 | | \$ 0.1800 | | PECO's % of Southwest Asset (3 | \$2,700.00 | \$0.00 | \$2,700.00 | \$810.00 | \$1,890.00 | \$1,890.00 PA |
| Asset Optimization Fee | sjh | 02/19/05 | 02/22/05 | 60,000 | | \$0.1000 | | PECO's % of Southwest Asset (3 | \$6,000.00 | \$0.00 | \$6,000.00 | \$1,800.00 | \$4,200.00 | \$4,200.00 PA |
| Asset Optimization Fee | sjh | 02/23/05 | 02/23/05 | 15,000 | | \$0.2000 | | PECO's % of Southwest Asset (3 | \$3,000.00 | \$0.00 | \$3,000.00 | \$900.00 | \$2,100.00 | \$2,100.00 PA |
| Asset Optimization Fee | sjh | 02/24/05 | 02/24/05 | 15,000 | | \$0.3300 | | PECO's % of Southwest Asset (3 | \$4,950.00 | \$0.00 | \$4,950.00 | \$1,485.00 | \$3,465.00 | \$3,465.00 PA |
| Exchange | sjh | 02/24/05 | 02/24/05 | 2,700 | | \$0.1500 | | Exchange M3 for Z6NNY | \$405.00 | \$0.00 | \$405.00 | \$121.50 | \$283.50 | \$283.50 PA |
| Asset Optimization Fee | sJh | 02/25/05 | 02/25/05 | 15,000 | | \$0.3600 | | PECO's % of Southwest Asset 0 | \$5,400.00 | \$0.00 | \$5,400.00 | \$1,620.00 | \$3,780.00 | \$3,780.00 PA |
| Asset Optimization Fee | sjh | 02/26/05 | 02/28/05 | 45,000 | | \$0.1300 | | PECO's % of Southwest Asset (3 | \$5,850.00 | \$0.00 | \$5,850.00 | \$1,755.00 | \$4,095.00 | \$4,095.00 PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$84,362.88 | \$572.92 | \$83,789.96 | \$25,136.99 | \$58,652.97 | \$59,225.89 |
| | | | | | | | | | \$257,050.38 | \$572.92 | \$256,477.46 | \$76,943.24 | \$179,534.22 | \$180,107.14 |

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Off System Sales
Apdl 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sa-e Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|--------------------------------|---------------------|--|--|--|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$17,916.67 | \$53,750.00 | \$53,750.00 PA |
| GSS Asset Mgt | stub | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$9,375.00 | \$28,125.00 | \$28,125.00 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$3,571.43 | \$10,714.28 | \$10,714.28 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$6,250.00 | \$18,750.00 | \$18,750.00 PA |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$37,113.09 | \$111,339.28 | \$111,339.28 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 9/1/2004 | 4/30/2005 | 300,000 | | \$ 0.6200 | | Exchange 10,000/day ST 65 9/0z | \$186,000.00 | \$0.00 | \$186,000.00 | \$46,500.00 | \$139,500.00 | \$139,500.00 LA |
| Summer Redelive-y | sjh | 4/1/2005 | 4/30/2005 | 587,310 | | \$ 0.0400 | | M3 redelivery service | \$23,492.40 | \$0.00 | \$23,492.40 | \$5,873.10 | \$17,619.30 | \$17,619.30 PA |
| Sale | sjh | 4/1/2005 | 4/30/2005 | 90 | | 90 \$ 7.9100 | \$7.5278 | For end-user use | \$711.90 | \$677.50 | \$34.40 | \$8.60 | \$25.80 | \$703.30 PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 150,000 | | | | Journal ID PG SXOFFSYS | \$16,667.00 | \$0.00 | \$16,667.00 | \$4,166.75 | \$12,500.25 | \$12,500.25 PA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 90 | | | | | | | | | \$226,871.30 | \$677.50 | \$226,193.80 | \$56,548.45 | \$169,645.35 | \$170,322.85 |
| | | | | | | | | | \$375,323.68 | \$677.50 | \$374,646.17 | \$93,661.54 | \$280,984.63 | \$281,7662.13 |
| | | | | | | | | | PA | \$189,323.68 | | | | |
| | | | | | | | | | LA | \$186,000.00 | | | | |

Off System Sales
May 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Co-t) | Gross Margin (Revenue minus Fuel) | Ratepayer Credit to PGC | | |
|---------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|---|------------------------|---|-----------------------------------|---------------------------------------|--|---|
| | | | | | | | | | | | | Shareholder Margin (Gross Margin x %) | Shareholder Margin (Gross Margin minus Shareholder Margin) | Shareholder Margin (Revenue minus Shareholder Margin) |
| PEPL Asset Mgt | stub | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$17,916.67 | \$53,750.00 | \$53,750.00 PA |
| GSS Asset Mgt | stub | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$9,375.00 | \$28,125.00 | \$28,125.00 PA |
| WS Asset Mgt | stub | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$3,571.43 | \$10,714.26 | \$10,714.26 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$6,250.00 | \$18,750.00 | \$18,750.00 PA |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$37,113.10 | \$111,339.29 | \$111,339.29 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 10/1/2004 | 5/31/2005 | 155,000 | | \$ 0.4516 | | Parking Fee - parking 10/04, rett | \$70,000.00 | \$0.00 | \$70,000.00 | \$17,500.00 | \$52,500.00 | \$52,500.00 LA |
| Put Option | sjh | 5/1/2005 | 5/31/2005 | 310,000 | | | | Sold PUT Option | \$32,500.00 | \$0.00 | \$32,500.00 | \$8,125.00 | \$24,375.00 | \$24,375.00 LA |
| Exchange | sjh | 5/11/2005 | 5/31/2005 | 299,987 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$11,999.48 | \$0.00 | \$11,999.48 | \$2,999.87 | \$8,999.61 | \$8,999.61 LA |
| Summer Redelivery | sjh | 5/1/2005 | 5/31/2005 | 606,887 | | \$ 0.0400 | | M3 redelivery service | \$24,275.48 | \$0.00 | \$24,275.48 | \$6,068.87 | \$18,206.61 | \$18,206.61 PA |
| Sale | sjh | 5/1/2005 | 5/31/2005 | 93 | 93 | \$ 7.2600 | \$ 7.0608 | For end-user use Journal ID PGSAOFFSYS | \$675.18 | \$656.65 | \$18.53 | \$4.63 | \$13.89 | \$670.55 PA |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 5,000 | | | | Journal ID PGSEXOFFSYS | \$16,667.67 | \$0.00 | \$16,667.67 | \$4,166.92 | \$12,500.75 | \$12,500.75 LA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | 9-3 | | | | \$156,117.81 | \$656.65 | \$155,461.16 | \$38,865.29 | \$116,595.87 | \$117,252.52 |
| | | | | | | | | | \$304-570,19 | \$656.65 | \$303,913.54 | \$75,978.38 | \$227,935.15 | \$228,591.81 |
| | | | | | | | | | PA \$173,403.04 | | | | | |
| | | | | | | | | | LA ~ | | | | | |
| | | | | | | | | | \$304,570,19 | | | | | |

Off System Sales
June 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) |
|----------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|--|---------------------|--|--|--|---|---|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$17,916.67 | \$53,750.00 | \$53,750.00 PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$9,375.00 | \$28,125.00 | \$28,125.00 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$3,571.43 | \$10,714.28 | \$10,714.28 PA |
| Equitrans Asset M-II | stub | | | | | | | Equitrans Asset Management | \$25-000.00 | \$0.00 | \$25,000.00 | \$6,250.00 | \$18,750.00 | \$18,750.00 PA |
| | | | | | | | | | \$1481452.38 | \$0.00 | \$148,452.38 | \$37,113.10 | \$111,339.29 | \$111,339.29 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 6/1/2005 | 6/30/2005 | 300,000 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$12,000.00 | \$0.00 | \$12,000.00 | \$3,000.00 | \$9,000.00 | \$9,000.00 LA |
| Summer Redeliverj | sjh | 6/1/2005 | 6/30/2005 | 587,310 | | 0.0400 | | M3 mdelivery service | \$23,492.40 | \$0.00 | \$23,492.40 | \$5,873.10 | \$17,619.30 | \$17,619.30 PA |
| Put Option | sjh | 6/1/2005 | 6/30/2005 | 300,000 | | | | Sold PUT Option | \$35,000.00 | \$0.00 | \$36,000.00 | \$9,000.00 | \$27,000.00 | \$27,000.00 LA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sale | sjh | 6/1/2005 | 6/30/2005 | 90 | 90 | \$ 6.8500 | \$ 6.8063 | Forend-user use Journal ID PGSAOFFSYS | \$616.50 | \$612.57 | \$3.93 | \$0.98 | \$2.95 | \$615.52 PA |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 5,000 | | | | Journal ID PGSEXOFFSYS | \$16,667.67 | \$0.00 | \$16,667.67 | \$4,166.92 | \$12,500.75 | \$12,500.75 LA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

90

\$88,776.57
\$2371228.95

\$612.57 \$88,164.00 \$22,041.00 \$66,123.00 **\$66,735.57**
\$612.57 \$236~616.38 \$59~154.10 \$177,462.29 \$178,074.85

Off System Sales
July 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Oth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------------|------------------------|--|--|--|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 PA |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 PA |
| WS Asset Mgt | stub | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$4,285.71 | \$10,000.00 | \$10,000.00 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$7,500.00 | \$17,500.00 | \$17,500.00 PA |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$44,535.71 | \$103,916.67 | \$103,916.67 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 7/1/2005 | 7/31/2005 | 310,000 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$12,400.00 | \$0.00 | \$12,400.00 | \$3,720.00 | \$8,680.00 | \$8,680.00 LA |
| Summer Redelivery | sjh | 7/1/2005 | 7/31/2005 | 606,887 | | \$ 0.0400 | | M3 redelivery service | \$24,275.48 | \$0.00 | \$24,275.48 | \$7,282.64 | \$16,992.84 | \$16,992.84 PA |
| Sale | sjh | 7/9/2005 | 7/11/2005 | 30,000 | 30,000 | \$ 6.9300 | \$ 5.1900 | Oxy could not deliver on payback | \$207,900.00 | \$155,700.00 | \$52,200.00 | \$15,660.00 | \$36,540.00 | \$192,240.00 LA |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGXOFFSYS | \$16,567.67 | \$0.00 | \$16,667.67 | \$5,000.30 | \$11,667.37 | \$11,667.37 LA |
| | | | | | 30,000 | | | | \$261,243.15 | \$155,700.00 | \$108,543.15 | \$31,662.95 | \$73,880.21 | \$229,580.21 |
| | | | | | | | | | \$409,895.53 | \$155,700.00 | \$253,995.53 | \$76,198.66 | \$177~796.87 | \$333,496.87 |
| | | | | | | | | | PA \$172,727.86 | | | | | |
| | | | | | | | | | LA \$236-967067 | | | | | |
| | | | | | | | | | \$409,695.53 | | | | | |

Off System Sales
August 2005

| Type | Deal Ma-(er(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Marg/n x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|----------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|---------------------------------------|-----------------------|---|-----------------------------------|---------------------------------------|--|--|
| PEPL Asset Mgt | stub | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 PA |
| GSS Asset Mgt | stub | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$4,285.71 | \$10,000.00 | \$10,000.00 PA |
| E~uitrans Asset Mgt | smb | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$7,500.00 | \$17,500.00 | \$17,500.00 PA |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$44,535.71 | \$103,916.67 | \$103,916.67 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 8/1/2005 | 8/31/2005 | 310,000 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$12,400.00 | \$0.00 | \$12,400.00 | \$3,720.00 | \$8,680.00 | \$8,680.00 LA |
| Summer Redelivery | sjh | 8/1/2005 | 8/31/2005 | 606,887 | | \$ 0.0400 | | M3 redelivery service | \$24,275.48 | \$0.00 | \$24,275.48 | \$7,282.64 | \$16,992.84 | \$16,992.84 PA |
| Sale | sjh | 8/11/2005 | 8/11/2005 | 10,000 | 10,000 | \$ 9.6850 | \$ 7.6551 | Sold excess Z6NNY to max portf | \$96,850.00 | \$76,551.00 | \$20,299.00 | \$6,089.70 | \$14,209.30 | \$90,700.30 PA |
| Sale | sjh | 8/12/2005 | 8/12/2005 | 7,600 | 7,600 | \$ 10.1450 | \$ 7.6551 | Sold excess M3 to max portfolio | \$77,102.00 | \$58,178.76 | \$18,923.24 | \$5,676.97 | \$13,246.27 | \$71,425.03 PA |
| Sale | sjh | 8/12/2005 | 8/12/2005 | 15,000 | 15,000 | \$10.1400 | \$ 7.6551 | Sold excess Z6NNY to max portf | \$152,100.00 | \$114,626.50 | \$37,273.50 | \$11,152.05 | \$26,091.45 | \$140,917.95 PA |
| Sale | sjh | 8/11/2005 | 8/11/2006 | 5,000 | 5,000 | \$10.1500 | \$ 7.6551 | Sold excess Z6NNY intra-day to | \$50,750.00 | \$38,275.50 | \$12,474.50 | \$3,742.35 | \$8,732.15 | \$47,007.65 PA |
| Sale | sjh | 8/13/2005 | 8/15/2005 | 45,000 | 45,000 | \$ 9.7825 | \$ 7.4174 | Sold excess ST 65 to max portf | \$440,212.50 | \$333,783.00 | \$106,429.50 | \$31,928.85 | \$74,500.65 | \$408,283.65 PA |
| Sale | sjh | 8/13/2005 | 8/15/2005 | 15,000 | 15-000 | \$10.3350 | \$ 7.6551 | Sold excess M3 to max portfolio | \$155,025.00 | \$114,826.50 | \$40,198.50 | \$12,059.55 | \$28,138.95 | \$142,965.45 PA |
| Exchange | sjh | 8/18/2005 | 8/18/2005 | 10,000 | | \$ 0.1000 | | M3 for Z6NNY | \$1,000.00 | \$0.00 | \$1,000.00 | \$300.00 | \$700.00 | \$700.00 PA |
| Parking Fee | sjh | 8/18/2005 | 8/18/2005 | 10,000 | | \$ 0.1000 | | Connectiv parking M3 from excha | \$1,000.00 | \$0.00 | \$1,000.00 | \$300.00 | \$700.00 | \$700.00 PA |
| Parking Fee | sjh | 8/18/2005 | 8/18/2005 | 999 | | \$ 0.1000 | | Colonial parking 2,000 ST 65 - p; | \$99.90 | \$0.00 | \$99.90 | \$29.97 | \$69.93 | \$69.93 LA |
| Sale | sjh | 8/22/2005 | 8/22/2005 | 4,000 | 4,000 | \$ 9.5000 | \$ 7.4174 | Sold intra-day ST 65 - Southwes- | \$38,000.00 | \$29,669.60 | \$8,330.40 | \$2,499.12 | \$5,831.28 | \$35,500.88 LA |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGSXOFFSYS | \$16,667.67 | \$0.00 | \$16,667.67 | \$5,000.30 | \$11,667.37 | \$11,667.37 LA |
| | | | | | | | | | \$1,065,482.55 | \$766,110.86 | \$299,371.69 | \$89,811.51 | \$209,560.18 | \$975,671.04 |
| | | | | | | | | | \$1,213,193.93 | \$768,110.86 | \$447,824.07 | \$134,734.22 | \$313,476.86 | \$1,079,587.71 |

101,600

Off System Sales
September 2005

| Type | Deal Maker(e) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Coat) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | | |
|-----------------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-----------------------------------|-----------------------|--|--|--|--|--|-----------------------|-----------------------|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 PA | | |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$37,500.00 | \$6.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 PA | | |
| WS Asset Mgt | stub | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$4,285.71 | \$10,000.00 | \$10,000.00 PA | | |
| <u>Equitrans Asset M-It</u> | smb | | | | | | | <u>Equitrans Asset Management</u> | <u>\$25,000.00</u> | <u>\$0.00</u> | <u>\$25,000.00</u> | <u>\$7,500.00</u> | <u>\$17,500.00</u> | <u>\$17,500.00 PA</u> | | |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$44,535.71 | \$103,916.67 | \$103,916.67 | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Exchange | sjh | 9/1/2005 | 9/30/2005 | 300,000 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$12,000.00 | \$0.00 | \$12,000.00 | \$3,600.00 | \$8,400.00 | \$8,400.00 LA | | |
| Summer Redelivery | sjh | 9/1/2005 | 9/30/2005 | 587,310 | | \$ 0.0400 | | M3 redelivery service | \$23,492.40 | \$0.00 | \$23,492.40 | \$7,047.72 | \$16,444.68 | \$16,444.68 PA | | |
| Sale | sjh | 8/27/2005 | 8/31/2005 | 48,675 | 48,675 | \$ 7.6000 | \$ 5.0785 | Oxycould not deliveron paybac~ | \$369,930.00 | \$247,195.99 | \$122,734.01 | \$36,620.20 | \$85,913.81 | \$333,109.80 LA | | |
| Sale | sjh | 9/1/2005 | 9/30/2005 | 260,325 | 260,325 | \$10.6300 | \$ 5.0785 | Oxy could not deliveron paybac} | \$2,767,254.75 | \$1,322,060.51 | \$1,445,194.24 | \$433,558.27 | \$1,011,635.97 | \$2,333,696.48 LA | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$6.00 | \$6.00 | \$0.00 | \$0.00 | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$6.00 | \$0.00 | \$0.00 | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 155,000 | | | | JournalID PGXOFFSYS | \$16,667.67 | \$0.00 | \$16,667.67 | \$5,000.30 | \$11,667.37 | \$11,667.37 LA | | |
| | | | | | | | | 70/30 split notin effectuntil9/1R | (\$409,695.53) | (\$155,700.00) | (\$253,995.53) | (\$76,198.66) | (\$177,796.87) | (\$333,496.87) | | |
| | | | | | | | | | \$409,695.53 | \$155,700.00 | \$253,995.53 | \$63,498.88 | \$190,496.65 | \$346,196.65 | | |
| | | | | | | | | 70/30splitnotin effectuntil1K | (\$1,213,934.93) | (\$766,110.86) | (\$447,824.07) | (\$134,347.22) | (\$313,476.85) | (\$1,079,587.71) | | |
| | | | | | | | | | \$1,213,934.93 | \$766,110.86 | \$447,824.07 | \$111,956.02 | \$335,868.05 | \$1,101,978.91 | | |
| | | | | | | | | | 309,000 | | \$3,189,344.82 | \$1,569,256.50 | \$1,620,088.32 | \$450,935.52 | \$1,169,152.80 | \$2,738,409.30 |
| | | | | | | | | | \$3,337,797.20 | \$1,569,256.50 | \$1,768,540.70 | \$495,471.23 | \$1,273,069.47 | \$2,842,325.97 | | |

Off System Sales
October 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Selss x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) | | |
|----------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|-----------------------------------|-----------------------|---|-----------------------------------|---------------------------------------|--|--|-----------------------|-----------------------|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 PA | | |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 PA | | |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$14,285.71 | \$0.00 | \$14,285.71 | \$4,285.71 | \$10,000.00 | \$10,000.00 PA | | |
| Equitrans Asset M-It | smb | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$7,500.00 | \$17,500.00 | \$17,500.00 PA | | |
| | | | | | | | | | \$148,452.38 | \$0.00 | \$148,452.38 | \$44,535.71 | \$103,916.67 | \$103,916.67 | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Exchange | sjh | 10/1/2005 | 10/31/2005 | 310,000 | | \$ 0.0400 | | Converted ST 65 payback to EL/ | \$12,400.00 | \$0.00 | \$12,400.00 | \$3,720.00 | \$8,680.00 | \$8,680.00 LA | | |
| Summer Redelivery | sjh | 10/1/2005 | 10/31/2005 | 606,887 | | \$ 0.0400 | | M3 redelivery service | \$24,275.48 | \$0.00 | \$24,275.48 | \$7,282.64 | \$16,992.84 | \$16,992.84 PA | | |
| Sale | sjh | 10/1/2005 | 10/31/2005 | 310,000 | 310,000 | \$14.0800 | \$ 5.6737 | Oxycould not deliver on paybacl. | \$4,364,800.00 | \$1,758,847.00 | \$2,605,953.00 | \$781,785.90 | \$1,824,167.10 | \$3,583,014.10 LA | | |
| Sale | sjh | 10/4/2005 | 10/4/2005 | 2 | 2 | \$14.9400 | \$12.4780 | Sold M3 to allow PT to access th | \$29.88 | \$24.96 | \$4.92 | \$1.48 | \$3.45 | \$28.40 PA | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Put Option | sjh | 4/1/2005 | 3/31/2007 | 155,000 | | | | JournalIDPGSXOFFSYS | \$16,667.67 | \$0.00 | \$16,667.67 | \$5,000.30 | \$11,667.37 | \$11,667.37 LA | | |
| Sale | sjh | 9/1/2005 | 9/30/2005 | (260,325) | (260,325) | \$10.6300 | \$ 5.0785 | Oxy could not deliver on paybacl. | (\$2,767,254.75) | (\$1,322,060.51) | (\$1,445,194.24) | (\$433,558.27) | (\$1,011,635.97) | (\$2,333,696.48)LA | | |
| Sale | sjh | 9/1/2005 | 9/30/2005 | 259,925 | 259,925 | \$10.6300 | \$ 5.0785 | Sept number overstated by 400 { | \$2,763,002.75 | \$1,320,029.11 | \$1,442,973.64 | \$432,892.09 | \$1,010,081.55 | \$2,330,110.66 LA | | |
| | | | | | | | | | 309,602 | | \$4,413,921.03 | \$1,756,840.56 | \$2,657,080.47 | \$797,124.14 | \$1,859,956.33 | \$3,616,796.89 |
| | | | | | | | | | \$4t562,373.41 | \$1~756~840.56 | \$2~805,532.85 | \$841,659.86 | \$1,963,873.00 | \$3~720,713.55 | | |

Off System Sales
November 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|----------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|------------|------------------------------------|---------------------|---|-----------------------------------|---------------------------------------|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 |
| GSS Asset Mgt | amb | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Equitrans Asset M-lt | smb | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$7,500.00 | \$17,500.00 | \$17,500.00 |
| | | | | | | | | | \$134,166.67 | \$0.00 | \$134,166.67 | \$40,250.00 | \$93,916.67 | \$93,918.87 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Put Option | sjh | 11/1/2005 | 11/30/2005 | 150,000 | | | | | \$16,667.00 | \$0.00 | \$16,667.00 | \$5,000.10 | \$11,666.90 | \$11,666.90 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sale ST 30 | sjh | 11/30/2005 | 11/30/2005 | 18,418 | 18,415 | \$ 7.5600 | \$ 11.6682 | Operational Sale of gas left on pl | \$139,224.96 | \$214,881.57 | \$0.00 | \$0.00 | (\$75,656.61) | \$139,224.96 |
| Sale ST 45 | sjh | 11/30/2005 | 11/30/2005 | 4,609 | 4,609 | \$ 9.6200 | \$ 12.2500 | Operational Sale of gas left on pi | \$44,338.58 | \$56,460.25 | \$0.00 | \$0.00 | (\$12,121.67) | \$44,338.58 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

23,025

\$200,230.54 \$271,341.82 \$16,667.00 \$5,000.10 (\$76,111.38) \$195,230.44
 \$334,397.21 \$271~341.82 \$150,833.67 \$45~250.10 \$17~805.29 \$289,147.11

Off System Sales
December 2005

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Credit to PGC Margin (Gross Margin minus Shareholder Margin) | (Revenue minus Shareholder Margin) |
|----------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|----------------------------------|---------------------|---|-----------------------------------|---------------------------------------|--|------------------------------------|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$71,666.67 | \$0.00 | \$71,666.67 | \$21,500.00 | \$50,166.67 | \$50,166.67 |
| GSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$37,500.00 | \$0.00 | \$37,500.00 | \$11,250.00 | \$26,250.00 | \$26,250.00 |
| WS Assel Mgt | stub | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Equitrans Asset M,qt | smb | | | | | | | Equitrans Asset Management | \$25,000.00 | \$0.00 | \$25,000.00 | \$7,500.00 | \$17,500.00 | \$17,500.00 |
| | | | | | | | | | \$134,166.67 | \$0.00 | \$134,166.67 | \$40,250.00 | \$93,916.67 | \$93,916.67 |
| Put Option | sjh | 12/1/2005 | 12/31/2005 | 155,000 | | | | | \$16,666.67 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,666.67 | \$11,666.67 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | sjh | 12/3/2005 | 12/5/2005 | 15,000 | | \$ 0.0500 | | PEPL Fly, By | \$750.00 | \$0.00 | \$750.00 | \$225.00 | \$525.00 | \$525.00 |
| Exchange | sjh | 12/06/05 | 12/06/05 | 5000 | | \$0.0500 | | PEPL Fly By | \$250.00 | \$0.00 | \$250.00 | \$75.00 | \$175.00 | \$175.00 |
| Exchange | sjh | 12/07/05 | 12/07/05 | 9000 | | \$0.0500 | | PEPL Fly By | \$450.00 | \$0.00 | \$450.00 | \$135.00 | \$315.00 | \$315.00 |
| Exchange | sjh | 12/08/05 | 12/08/05 | 10000 | | \$0.0500 | | PEPL Fly By | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| Exchange | sjh | 12/07/05 | 12/07/05 | 5000 | | \$0.1000 | | Conectiv parked gas - payback I | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| Exchange | sjh | 12/8/2005 | 12/8/2005 | 7,860 | | \$ 0.1000 | | Colonial parked gas - payback 1; | \$786.00 | \$0.00 | \$786.00 | \$235.80 | \$550.20 | \$550.20 |
| Sale | egh | 12/9/2005 | 12/9/2005 | 5,000 | 5,000 | \$15.6100 | \$15.2281 | | \$78,050.00 | \$76,140.50 | \$1,909.50 | \$572.85 | \$1,336.65 | \$77,477.15 |
| Exchange | sjh | 12/09/05 | 12/09/05 | 10000 | | \$0.3500 | | PEPL Fly By | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| Exchange | sjh | 12/21/05 | 12/21/05 | 5000 | | \$0.0500 | | PEPL Fly By | \$250.00 | \$0.00 | \$250.00 | \$75.00 | \$175.00 | \$175.00 |
| Exchange | sjh | 12/22/05 | 12/22/05 | 10000 | | \$0.0500 | | PEPL Fly By | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| Sale | maa | 12/15/2005 | 12/15/2005 | 4,031 | 4,031 | \$ 9.8300 | \$12.2500 | Sold Nov ST 45 Pipeline Imbalar | \$39,624.73 | \$49,379.75 | \$0.00 | \$0.00 | (\$9,755.02) | \$39,624.73 |
| Sale | maa | 12/15/2005 | 12/15/2005 | 4,602 | 4,602 | \$7.9940 | \$11.6682 | Sold Nov ST 30 Pipeline Imbalar | \$36,788.39 | \$53,697.06 | \$0.00 | \$0.00 | (\$16,908.67) | \$36,788.39 |
| Sale | maa | 12/19/05 | 12/19/05 | 6,814 | 6,814 | \$7.9940 | \$11.6682 | Sold Nov ST 30 Pipeline Imbalar | \$54,471.12 | \$79,507.11 | \$0.00 | \$0.00 | (\$25,035.00) | \$54,471.12 |
| Sale | maa | 12/21/05 | 12/21/05 | 7,000 | 7,000 | \$7.9940 | \$11.6682 | Sold Nov ST 30 Pipeline Imbalar | \$55,958.00 | \$81,677.40 | \$0.00 | \$0.00 | (\$25,719.40) | \$55,958.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sale ST 30 | sjh | 11/30/2005 | 11/30/2005 | (18,416) | (18,416) | \$ 7.5600 | \$11.6682 | Reversing November estimated = | (\$139,224.96) | (\$214,881.57) | \$0.00 | \$0.00 | \$75,656.61 | (\$139,224.96) |
| Sale ST 45 | sjh | 11/30/2005 | 11/30/2005 | (4,609) | (4,609) | \$ 9.6200 | \$12.2500 | Reversing November estimated! | (\$44,338.58) | (\$56,460.25) | \$0.00 | \$0.00 | \$12,121.67 | (\$44,338.58) |
| | | | | | <u>4,422</u> | | | | \$102,481.36 | \$69,060.00 | \$23,062.17 | \$6,918.65 | \$26,023.1 | \$95,56231 |
| | | | | | | | | | \$236,648.03 | \$69,060.00 | \$157,228.84 | \$47,168.65 | \$120,419.38 | \$189,479.38 |

**Gas Asset Optimization
April 2006**

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas gales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Mar-in x %) | Ratepayer Margin (Gross Margin minus Shareholder Mar-in) | Credito PGC (Revenue minus Shareholder Mar-in) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|--|---------------------|--|--|--|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$25,000.00 | \$75,000.00 | \$75,000.00 PA |
| GSS Asset Mgt | -mb | | | | | | | GSS Asset Management | \$20,833.33 | \$0.00 | \$20,833.33 | \$5,208.33 | \$15,625.00 | \$15,625.00 PA |
| WS Asset M-lt | smb | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.03 | \$0.00 PA |
| Equitrans Asset Mgt | smb | | | | | | | Equitrans Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$120,833.33 | \$0.00 | \$120,833.33 | \$30,208.33 | \$90,625.00 | \$90,625.00 |
| Put Option | | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGXOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$4,166.67 | \$12,500.00 | \$12,500.00 |
| Exchange | sih | 4/10/2006 | 4/10/2006 | 6,501 | | \$ 0.0600 | | Loaned Colonial to avoid excess in | \$390.06 | \$0.00 | \$390.06 | \$97.52 | \$292.55 | \$292.55 |
| Exchange | sjh | 4/12/2006 | 4/12/2006 | 3,200 | | \$ 0.0600 | | Loaned Colonial - payback 4/14-4/1 | \$192.00 | \$0.00 | \$192.00 | \$48.00 | \$144.00 | \$144.00 |
| Sale-ST45 | mine | 4/30/2006 | 4/30/2006 | 1,617 | 1,617 | \$ 6.7920 | \$ 9.0306 | Operational sale of gas left on pipe | \$10,982.66 | \$14,602.48 | | | (\$3,619.82) | \$10,982.66 |
| Sale-ST45 | mma | 4/30/2006 | 4/30/2006 | 2,218 | 2,218 | \$ 6.7920 | \$ 9.0306 | Operational sale of gas left on pipe | \$15,064.66 | \$20,029.87 | | | (\$4,965.21) | \$15,064.66 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.03 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sale ST 45 | -nme | 3/31/2006 | 3/31/2006 | (3,835) | (3,835) | \$ 6.7920 | \$ 9.0306 | Operational sale of -las left on pipe <i>True-up for Jan and Feb PEPL per</i> | (\$26,047.32) | (\$34,632.35) | | | \$8,585.03 | (\$26,047.32) |
| | | | | | | | | | (\$2.35) | \$0.03 | (\$2.35) | (\$0.59) | (\$1.76) | (\$1.76) |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.03 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.03 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$17,246.38 | \$0.00 | \$17,246.38 | \$4,311.60 | \$12,934.79 | \$12,934.79 |
| | | | | | | | | | \$138,079.71 | \$0.00 | \$138,079.71 | \$34,519.93 | (\$103,559.78) | \$103,559.78 |

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**Gas Asset Optimization
May 2008**

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | CreditoPGC, (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|-------------------------|----------------------------|--------------|----------------------------|------------------|--|--|--|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$25,000.00 | \$75,000.00 | \$75,000.00 PA |
| IGSS Asset Mgt | smb | | | | | | | GSS Asset Management | \$2.0-833.33 | \$0.00 | \$20,833.33 | \$5,208.33 | \$15,625.00 | \$15,625.00 PA |
| IWS Asset Mgt | smb | | | | | | | WS Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Equitrans Asset Mgt | smb | | | | | | | Equitrans Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$120,833.33 | \$0.00 | \$120,833.33; | \$30,208.33 | \$90,625.00 | \$90,625.00 |
| PutOption | ~h | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGSXOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$4,166.67 | \$12,500.00 | \$12,500.00 |
| Exchange | ~h | 5/12/2006 | 5/12/200e | 10,000 | | \$ 0.04001 | | Exchange M3. for Transco | \$400.00 | \$0.00 | \$0.00 | \$100.00 | \$300.00 | \$300.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$17,066.67 | \$0.00 | \$17,066.67 | \$4,266.67 | \$12,800.00 | \$12,800.00 |
| | | | | | | | | | ! \$137,900.00 | \$0.00 | \$137,900.00, | \$34,475.00 | \$103,425.00, | \$103,425.00 |

Gas Asset Optimization July 2006

| Type | Deal Maker(s) | Flow Start Data | Flow End Date | Quantity (Dth) | Gas Sales Total IDth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Mar-in x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Mar-in) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|----------------------------------|---------------------|--|--|--|--|--|
| PEPL Asset Mgt | Ismb | | | | | | | PEPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$25,000.00 | \$75,000.00 | \$75,000.00 PA |
| GSS Asset Mgt | Istub | | | | | | | GSS Asset Management | \$30,833.33 | \$0.00 | \$30,833.33 | \$7,708.33 | \$23,125.00 | \$23,125.00 PA |
| WS Asset Mgt | stubb | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Equitrans Asset Mgt | stubb | | | | | | | Equitrans Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$130,833.33 | \$0.00 | \$130,833.33 | \$32,708.33 | \$98,125.00 | \$98,125.00 |
| Put Option | sih | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGXSOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$4,166.67 | \$12,500.00 | \$12,500.00 |
| Exchange | sih | 7/8/2006 | 7/31/2006 | 240,000 | | \$ 0.0350 | | Exchanged ST 65 for Ragley | \$8,400.00 | \$0.00 | \$8,400.00 | \$2,100.00 | \$6,300.00 | \$6,300.00 |
| Exchange | sih | 7/11/2006 | 7/12/2006 | 2,500 | | \$ 0.0500 | | Exchanged M3 for Z6NNY | \$125.00 | \$0.00 | \$125.00 | \$31.25 | \$93.75 | \$93.75 |
| Exchange | sih | 7/14/2006 | 7/14/2006 | 5,000 | | \$ 0.1500 | | Exchanged Z6NNY for M3 | \$750.00 | \$0.00 | \$750.00 | \$167.50 | \$582.50 | \$582.50 |
| Exchange | sih | 7/14/2006 | 7/14/2006 | 5,000 | | \$ 0.0500 | | Exchanged Z6NNY for M3 | \$250.00 | \$0.00 | \$250.00 | \$62.50 | \$187.50 | \$187.50 |
| Exchange | mma | 7/28/2006 | 7/28/2006 | 5,000 | | \$ 0.0500 | | Exchanged M3 for Z6NNY | \$250.00 | \$0.00 | \$250.00 | \$62.50 | \$187.50 | \$187.50 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Exchange | ~h | 5/12/2006 | 5/12/2006 | 10,000 | | \$0.0100 | | PECO rec'd \$500 - \$100 above I | \$100.00 | \$0.00 | \$100.00 | \$25.00 | \$75.00 | \$75.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$26,541.67 | \$0.00 | \$26,541.67 | \$6,635.42 | \$19,906.25 | \$19,906.25 |

!!

! \$157,375.00 ! \$0'001 \$157'376'001 \$69'343'751 s118,°~1-2sl

h

Gas Asset Optimization August 2006

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity IDth) | Gee Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Msr - lin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|---------------|-----------------|---------------|----------------|-----------------------|----------------------|-----------|----------------------------|---------------------|---|-----------------------------------|--|--|--|
| PEPL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$30,000.00 | \$70,000.00 | \$70,000.00 PA |
| GSS Asset Mgt | smb | | | | | | | SSS Asset Management | \$30,833.33 | \$0.00 | \$30,833.33 | \$9,250.00 | \$21,583.33 | \$21,583.33 PA |
| WS Asset Mgt | smb | | | | | | | WS Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Equitrans Asset Mgt | stub | | | | | | | Equitrans Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$130,833.33 | \$0.00 | \$130,833.33 | \$39,250.00 | \$91,583.33 | \$91,583.33 |

30/o Split Effective 8/1/06

| | | | | | | | | | | | | | | |
|------------|-----|----------|-----------|---------|---------------|-----------|-----------|-----------------------------------|--------------|--------------|--------------|-------------|--------------|--------------|
| Put Option | sih | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGSXOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,666.67 | \$11,666.67 |
| Sale | sih | 812/2006 | 8/2/2006 | 10,000 | 10,009 | \$10.3500 | \$ 9.7389 | To max portfolio - sold against R | \$103,500.00 | \$97,389.00 | \$6,111.00 | \$1,833.30 | \$4,277.70 | \$101,666.70 |
| Sale | wma | 811/2006 | 8/11/2006 | 5,000 | 5,009 | \$ 9.6500 | \$ 8.9260 | To max portfolio - sold against F | \$48,250.00 | \$44,630.00 | \$3,620.00 | \$1,086.00 | \$2,534.00 | \$47,164.00 |
| Exchange | sih | 813/2006 | 8/13/2006 | 10,000 | | \$ 0.0500 | | Exchange M3 for Z6NNY | \$500.00 | \$0.00 | \$500.00 | \$150.00 | \$350.00 | \$350.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | 15,000 | | | | \$168,915.67 | \$142,019.00 | \$26,897.87 | \$8,069.30 | \$18,828.37 | \$160,847.37 |
| | | | | | | | | | \$299,750.00 | \$142,019.00 | \$157,731.00 | \$47,319.30 | \$110,411.70 | \$252,430.70 |

**Gas Asset Optimization
November 2006**

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity IDth) | Gaa Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Coat (Gas Sales x Fuel Coat) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Mar-lin x %) | Ratepayer Margin (Gross Margin minus Shareholder Mar-lin) | Credit to PGC (Revenue minus Shareholder Marlin) |
|----------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|--------------------------------|-----------------------|--|--|---|---|--|
| | | | | | | | | | | | | | | |
| PEPL Asset M-It | | | | | | | | pFPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$30,000.00 | \$70,000.00 | \$70,000.00 PA |
| GSS Asset M-It | smb | | | | | | | GSS Asset Management | \$30,833.33 | \$0.00 | \$30,833.33 | \$9,250.00 | \$21,583.33 | \$21,583.33 PA |
| WS Asset M-It | smb | | | | | | | WS Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Equitrans Asset M-It | smb | | | | | | | Eclitrans Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$130,833.33 | \$0.00 | \$130,833.33 | \$39,250.00 | \$91,583.33 | \$91,583.33 |
| Put Option | | 4/1/2005 | 3/31/2007 | 155,000 | | | | Journal ID PGSXOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,666.67 | \$11,666.67 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Operational Sale | rma | 11/6/2006 | 11/6/2006 | 454 | 454 | \$ 5.7833 | \$ 7.2700 | Sold Oct Z6NNY Pipeline Imbala | \$2,625.62 | \$3,300.58 | \$0.00 | \$0.00 | (\$674.96) | \$2,625.62 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| St. 65 Sale | mma | 10/31/2006 | 13/31/2006 | (454) | 1454 | \$ 5.7540 | \$ 7.2700 | Reversing November estimated | (\$2,612.32) | (\$3,300.58) | \$0.00 | \$0.00 | \$688.26 | (\$2,612.32) |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$-00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$16,679.97 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,879.97 | \$11,679.97 |
| | | | | | | | | | | | | | | |
| | | | | | | | | | J \$147,513.30 | \$0.00 | \$147,500.00 | \$4,250.00 | \$143,250.00 | \$147,513.30 |

Gas Asset Optimization December 2006

| Type | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Solos X Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Shareholder Margin) | ! Margin (Gross Shareholder Margin) | (Revenue minus Shareholder Margin) |
|--------------------------|-----------------|---------------|----------------|-----------------------|------------------|-----------|-----------------------------|---------------------|---|-----------------------------------|---|-------------------------------------|------------------------------------|
| PEPL Asset Mgt | smD | | | | | | =EPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$30,000.00 | \$70,000.00 | \$70,000.00 PA |
| GSS Asset Mgt | smb | | | | | | 366 Asset Management | \$301,833.33 | \$0.60 | \$30,833.33 | \$8,250.00 | \$21,583.33 | \$21,583.33 PA |
| WS Asset Mgt | smb | | | | | | -/S Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Eqeitrans Asset Mgt stub | | | | | | | -/quitrans Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | \$130,833.33 | \$0.00 | \$130,833.33 | \$39,250.00 | \$91,583.33 | \$81,503.33 |

| Put Option | Flow Start Date | Flow End Date | Quantity (Dth) |
|------------------|-----------------|---------------|----------------|
| Exchange | 4/1/2006 | 3/31/2007 | 155,000 |
| Operational Sale | 12/1/2006 | 12/31/2006 | 155,000 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 8,129 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 5,234 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 20,000 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 20,000 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 15,000 |
| Operational Sale | 12/1/2006 | 12/1/2006 | 5,000 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 3,569 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 5,234 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 8,129 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 3,961 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 10,936 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 5,000 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 15,000 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 17,500 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 1,000 |
| Operational Sale | 12/15/2006 | 12/15/2006 | 7,500 |
| Operational Sale | 12/14/2006 | 12/14/2006 | 3,800 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 10,702 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 15,702 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 24,387 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 11,883 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 32,806 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 15,000 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 45,000 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 45,000 |
| Operational Sale | 12/16/2006 | 12/18/2006 | 30,000 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 3,569 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 5,234 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 8,129 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 3,961 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 10,936 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 7,500 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 7,500 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 5,000 |
| Operational Sale | 12/22/2006 | 12/22/2006 | 5,000 |
| Operational Sale | 12/23/2006 | 12/26/2006 | 14,276 |
| Operational Sale | 12/23/2006 | 12/26/2006 | 20,936 |
| Operational Sale | 12/23/2006 | 12/26/2006 | 32,516 |
| Operational Sale | 12/23/2006 | 12/26/2006 | 15,844 |
| Operational Sale | 12/23/2006 | 12/26/2006 | 43,744 |
| Exchange | 12/28/2006 | 12/28/2006 | 5,800 |
| Operational Sale | 12/29/2006 | 12/31/2006 | 60,000 |
| Operational Sale | 12/29/2006 | 12/31/2006 | 60,000 |

| Journal ID | PGSXOFFSYS | Total Revenue | Total Fuel Cost (Gas Solos X Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Shareholder Margin) | ! Margin (Gross Shareholder Margin) | (Revenue minus Shareholder Margin) |
|----------------|------------------------------------|-----------------------|---|-----------------------------------|---|-------------------------------------|------------------------------------|
| | | \$16,666.67 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,666.67 | \$11,666.67 |
| | | \$0.00 | \$0.00 | \$0.60 | \$0.00 | \$0.00 | \$0.00 |
| | | \$9,300.00 | \$0.00 | \$9,300.00 | \$2,790.00 | \$6,510.00 | \$6,510.00 |
| 5,234 | Sold ST 65 gas to avoid leaving | \$8,420.00 | \$8,866.9 | \$68,446.18 | \$7,207.93 | (\$3,632.83) | \$68,446.18 |
| 20,000 | Sold ST 45 -as to avoid leaving | \$8,110.00 | \$8,683.5 | \$42,447.74 | \$45,449.44 | (\$3,001.70) | \$42,447.74 |
| 20,000 | Sold Z6NNY g- to avoid leaving | \$8,800.00 | \$9,486.3 | \$176,000.00 | \$189,276.60 | (\$13,276.60) | \$176,000.00 |
| 15,000 | So- Z6NNY gas to avoid leaving | \$8,800.00 | \$9,486.3 | \$176,000.00 | \$189,276.60 | (\$13,276.60) | \$176,000.00 |
| 15,000 | O- P- ST 65 gas to us * sold | \$8,715.00 | \$8,863 | \$130,725.00 | \$142,294.50 | -\$11,569.50 | \$130,725.00 |
| 5,000 | So- ST 30 to avoid inJ-ions | \$8,410.00 | \$8,866.9 | \$42,105.00 | \$44,334.50 | (\$2,229.50) | \$42,105.00 |
| 3,569 | -o- ST - o avoid inJ-tion | \$6,840.00 | \$7,972.8 | \$24,411.90 | \$28,454.92 | (\$4,042.96) | \$24,411.90 |
| 5,234 | S-d ST 65 to avoid in-on-ge | \$7,150.00 | \$8,683.5 | \$37,425.10 | \$45,449.44 | (\$8,024.34) | \$37,425.10 |
| 8,129 | S-d ST 65 to avoid in-on-ge | \$7,300.00 | \$8,866.9 | \$59,341.70 | \$72,079.03 | (\$12,737.33) | \$59,341.70 |
| 3,961 | S-d ST 6-agle to avoid in-on-ge | \$7,300.00 | \$8,866.9 | \$28,915.30 | \$35,121.79 | (\$6,206.49) | \$28,915.30 |
| 10,936 | Sdd ELA to avoid in-ecti-leam | \$7,140.00 | \$8,592.2 | \$78,083.04 | \$93,964.30 | (\$15,881.26) | \$78,083.04 |
| 15,000 | S-d ST 65 to avoid in-j-on-ge | \$7,280.00 | \$8,866.9 | \$36,300.00 | \$44,334.50 | (\$8,034.50) | \$36,300.00 |
| 17,500 | SO- E- to avoid in-i-ea | \$7,120.00 | \$8,592.2 | \$10,800.00 | \$128,803.00 | \$22,000.00 | \$108,800.00 |
| 1,000 | S-d -- avoid InJecti-leav | \$7,740.00 | \$9,486.3 | \$134,760.00 | \$166,010.25 | (\$31,250.25) | \$134,760.00 |
| 7,500 | S-d Z6 NNY to avoid in-l- | \$7,740.00 | \$9,486.3 | \$7,740.00 | \$91,486.30 | (\$83,746.30) | \$7,740.00 |
| 3,800 | -d ST 30 to avoid inJ-on-ge | \$7,740.00 | \$9,486.3 | \$29,697.00 | \$36,047.94 | (\$6,350.94) | \$29,697.00 |
| 10,702 | SOM ST 46 to avoid inJ-tions | \$6,615.00 | \$7,972.8 | \$70,026.81 | \$85,364.77 | (\$15,337.96) | \$70,026.81 |
| 15,702 | Solo ST 65 to avoid inJ-tion | \$6,800.00 | \$8,683.5 | \$105,633.20 | \$136,348.32 | (\$30,715.12) | \$105,633.20 |
| 24,387 | Solo ST 65 to avoid inJ-tion | \$6,810.00 | \$8,866.9 | \$165,075.47 | \$216,123.09 | (\$50,047.62) | \$165,075.47 |
| 11,883 | add ST -Ragle to avoid inJ-on-ge | \$6,810.00 | \$8,866.9 | \$89,925.23 | \$106,363.37 | (\$16,438.14) | \$89,925.23 |
| 32,806 | So- E- m ovalo -)-t-eat | \$6,615.00 | \$8,592.2 | \$217,024.92 | \$261,682.90 | (\$44,657.98) | \$217,024.92 |
| 15,000 | So- ST 65 to avoid inJ-on-ge | \$6,800.00 | \$8,866.9 | \$102,000.00 | \$133,063.90 | (\$31,063.90) | \$102,000.00 |
| 45,000 | Sold E- to avoid inJ-ti-wlea | \$7,705.00 | \$8,592.2 | \$307,725.00 | \$386,649.00 | (\$78,924.00) | \$307,725.00 |
| 45,000 | S- Z6 NNY - avoid in-i- | \$7,245.00 | \$9,486.3 | \$3,760,266.00 | \$426,883.60 | (\$3,333,382.60) | \$3,760,266.00 |
| 30,000 | Sold STX - avoid in-t-erm | \$6,445.00 | \$8,653.3 | \$193,350.00 | \$259,599.00 | (\$66,249.00) | \$193,350.00 |
| 3,569 | S-d ST 30 to avoid inJ-on-ge | \$6,915.00 | \$7,972.8 | \$21,110.64 | \$281,454.92 | (\$260,344.28) | \$21,110.64 |
| 8,129 | S-d ST 45 to avoid inJ-on-ge | \$6,980.00 | \$8,683.5 | \$31,299.32 | \$45,449.44 | (\$14,150.12) | \$31,299.32 |
| 3,961 | S- ST 6-Ragle- to avoid inJ- | \$6,100.00 | \$8,866.9 | \$49,156.90 | \$72,079.03 | (\$22,922.13) | \$49,156.90 |
| 10,936 | S-d E- to avo- inje-n-est | \$6,100.00 | \$8,866.9 | \$24,162.10 | \$35,121.79 | (\$10,959.69) | \$24,162.10 |
| 7,500 | Sold EtA to avoid inJecti-s/lea | \$5,975.00 | \$8,592.2 | \$65,342.60 | \$83,904.30 | (\$18,561.70) | \$65,342.60 |
| 7,500 | Sal- EtA to avoid inJecti-s/lea | \$5,940.00 | \$8,592.2 | \$44,550.00 | \$64,441.50 | (\$19,891.50) | \$44,550.00 |
| 5,000 | Sold ST 65 to aVoid inJecti-s/lea | \$5,975.00 | \$8,592.2 | \$44,812.50 | \$64,441.50 | (\$19,629.00) | \$44,812.50 |
| 5,600 | Sold ST 65 to aVoid inJecti-s/lea | \$6,135.00 | \$8,866.9 | \$30,675.00 | \$44,334.50 | (\$13,659.50) | \$30,675.00 |
| 14,276 | Sold ST 86 ls avoid inJecti-s/lea | \$6,140.00 | \$8,866.9 | \$34,384.60 | \$49,654.64 | (\$15,269.04) | \$34,384.60 |
| 20,936 | Sold ST 30 to avoid inJecti-s/lea | \$5,485.00 | \$7,972.8 | \$71,303.86 | \$113,819.69 | (\$42,515.83) | \$71,303.86 |
| 32,516 | Sold ST 45 to aVoid inJecti-s/lea | \$5,735.00 | \$8,683.5 | \$120,067.96 | \$161,797.70 | (\$41,729.74) | \$120,067.96 |
| 15,844 | Sold ST 05 to aVoid inJecti-s/lea | \$5,860.00 | \$8,866.9 | \$190,543.76 | \$268,316.72 | (\$77,772.96) | \$190,543.76 |
| 43,744 | SOLD ST 65/Ragle/ta avoid inJect | \$6,860.00 | \$8,866.9 | \$92,843.84 | \$140,487.16 | (\$47,643.32) | \$92,843.84 |
| 60,000 | SOLD EtA to avoid inJecti-s/lea | \$6,770.00 | \$8,592.2 | \$262,402.88 | \$276,867.20 | (\$14,464.32) | \$262,402.88 |
| 60,060 | Exchange M0 for ZONNY - book | \$0.0500 | | \$290.00 | \$0.00 | \$290.00 | \$290.00 |
| | Sold Z6 NNY to avoid inJecti-s/lea | \$6,025.00 | \$9,486.3 | \$361,500.00 | \$569,178.00 | (\$207,678.00) | \$361,500.00 |
| | Soh: EtA to avoid InJecti-s/lea | \$5,485.00 | \$8,592.2 | \$329,100.00 | \$515,532.00 | (\$186,432.00) | \$329,100.00 |
| | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | \$0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 690,224 | | \$4,595,588.67 | \$6,128,861.19 | \$26,286.67 | \$7,877.00 | (\$1,541,179.52) | \$4,587,881.67 |
| | | \$4,726,392.00 | \$6,128,861.19 | \$157,090.00 | \$47,127.00 | (\$1,448,596.19) | \$4,678,265.00 |

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**Gas Asset Optimization
January 2007**

| | | | | | | | | | | | | | | | |
|------------------|------|------------|------------|----------|---------------|----------|------------|------------------------------------|---------------|------------------------|------------|-------------|--|-----------------------|------------------------|
| Operational Sale | sjh | 112712007 | 1/29/2007 | 24,387 | 24,387 | \$7,0350 | \$ 6.8366 | Sold ST 65 for balance of month | \$171,562.55 | \$166,724.16 | | | | \$4,838.38 | \$171,562.55 |
| Operational Sale | sih | 1/27/2007 | 1/29/2007 | 11,883 | 11,883 | \$7,0350 | \$ 6.8366 | Sold Ragley/ST 65 for balance of | \$63,556.91 | \$81,239.32 | | | | \$2,357.59 | \$83,596.91 |
| Operational Sale | sjh | 1/2712007 | 1/29F2007 | 32,808 | 32,808 | \$6,9700 | \$ 7.0661 | Sold ELA for balance of month | \$228,671.76 | \$231,824.61 | | | | (\$3,152.8E | \$228,671.75 |
| Operational Sale | sjh | 1/30/2007 | 1/30/2007 | 38,276 | 38,276 | \$7,3450 | \$ -7.0661 | Sold ELA for balance of month | \$281,137.22 | \$270,462.04 | | | | \$10-675.18 | \$281 -137.22 |
| Operational Sale | sjh | 1/30/2007 | 1/30/2007 | 10,000 | 10,000 | \$7,490C | \$ 6.8366 | Sold ST 65 lot balance of month | \$74,\$60.00 | \$65,366.00 | | | | \$6,534.00 | \$74,900.00 |
| Operational Sale | sjh | 1/30/2007 | 1/30/2007 | 3,569 | 3,569 | | \$ 6.4027 | Sold ST 30 for balance of month | \$25,411.28 | \$22,851.24 | | | | \$2,560.04 | \$25,411.28 |
| Operational Sale | sih | 1/30/2007 | 1/30/2007 | 5,234 | 5,234 | \$7,400C | \$ 6,7810 | Sold ST 45 for balance of month | \$38,731.60 | \$35,491.75 | | | | \$3,239.85 | \$38,731.60 |
| Operational Sale | sih | 1/30/2007 | 1/30/2007 | 8-129 | 8-129 | \$7,4900 | \$ 6.8366 | Sold ST 65 for balance of month | \$60-886.21 | \$551574.72 | | | | \$5-311.49 | \$60,886.21 |
| Operational Sale | sih | 1/30/2007 | 1/30/2007 | 3,961 | 3,961 | | \$ 5.8366 | Sold Ragley//ST 65 for balance ~ | \$29,667.89 | \$27,079.77 | | | | \$2-586.12 | \$29,667.88 |
| Operational Sale | sih | 1/30/2007 | 1/30/2007 | 10,936 | 10,936 | | \$ 7,0661 | Sold ELA tar balance of month | \$80-324.92 | \$77,274.87 | | | | \$3,050.05 | \$80,324.92 |
| Operational Sale | sih. | 1/30/2007 | 1/30/2007 | 10-000 | 10-000 | \$8,700C | \$ 8,1223 | Sold 10K Z6NNY to cycle etorag | \$87-000.00 | \$81 -223.00 | \$5,777.00 | \$1 -733.10 | | \$4-043.90 | \$85-266.90 |
| Operational Sale | sjh | 113112007 | 1/31/2007 | 38,276 | 38,276 | \$7,305- | \$ 7.0661 | Sold ELA for balance of month | \$279,606.18 | \$270,462.04 | | | | \$9,144.14 | \$279,606.18 |
| Operational Sale | s-h | 1/31/2007 | 1/31/2007 | 10,000 | 10,000 | \$7,510C | \$ 6,8366 | Sold ST 65 for balance of month | \$75,100.00 | \$68,366.00 | | | | \$6,734.00 | \$75,100.00 |
| Operational Sale | eih | 1/31/2007 | 1/31/2007 | 3,569 | 3,569 | \$7,085C | \$ 6,4027 | Sold ST 30 for balance of month | \$25,286.37 | \$22,851.24 | | | | \$2,438.13 | \$25,286.37 |
| Operational Sale | sih | 113112007 | 113112007 | 5,234 | 5,234 | \$7,325C | \$ 6,7810 | Sold ST 45 for balance of month | \$38,339.05 | \$35,491.75 | | | | \$2,847.30 | \$38,339.05 |
| Operational Sale | sjh | 113112007 | 113112007 | 8,129 | 8,129 | | \$ 6,8366 | Sold ST 65 tar balance of month | \$61 -048.79 | \$55,574.72 | | | | \$5,474.07 | \$61,048.79 |
| Operational Sale | sjh | 1/31/2007 | 1/31/2007 | 3-961 | 3,961 | \$7,510C | \$ 6.8366 | Sold Ragley)-/ST 65 for balance o | \$29,747.11 | \$27,079.77 | | | | \$2-667.34 | \$29,747.11 |
| Operational Sale | sih | 1/31F-007 | 1/31/2007 | 10,936 | 10,936 | \$7,305- | \$ 7.-1 | Sam ELA for balance of month li | \$791887,48 | \$77,274.87 | | | | \$2,612.81 | \$79,887.48 |
| Operational Sale | mma | 1/31/2007 | 113112007 | 413 | 413 | \$5.8651 | \$8.8657 | Operational sale of gas left on pl | \$21422.29 | \$31661.53 | | | | (\$1,239.25) | \$2,422.29 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.60 | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 |
| Operational Sale | sih | 12/16/2006 | 12/18/2006 | (32,808) | 132,808 | \$6.6150 | \$8.5922 | Sold ELA to avoid in)actions/lear | (\$217,024.9; | (\$281,892.901 | | | | \$64,867.98 | 1\$217,024.92 |
| Operational Sale | s-h | 12/16/2006 | 12/18/2006 | 32,808 | 32,808 | \$6.7050 | \$8.5922 | incorrect GDA pdca documented | \$219,977.64 | \$281,892.90 | | | | 1\$61,915.26 | \$219,977.64 |

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! \$15,261,832.71] \$16,479,647.24 | \$183,687.00 | \$46,166.10] (\$1,263,880.6311 \$15,215,666.61

**Gas Asset Optimization
February 2007**

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---------------------|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|------------------------------------|----------------------|--|--|--|--|--|
| PFpL Asset Mgt | smb | | | | | | | PEPL Asset Management | \$100,000.00 | \$0.00 | \$100,000.00 | \$30,000.00 | \$70,000.00 | \$70,000.00 PA |
| ~SS Asset Mgt | smb | | | | | | | GSS Asset Management | \$30,833.33 | \$0.00 | \$30,833.33 | \$9,250.00 | \$21,583.33 | \$21,583.33 PA |
| WS Asset Mgt | stub | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| E.quRrans Asset Mgt | stub | | | | | | | Eclultrans Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$130,833.33 | \$0.00 | \$130,833.33 | \$39,250.00 | \$91,583.33 | \$91,583.33 |
| Put Option | sih | 4/1/2005 | 3/31/2007 | 155,000 : | | | | Journal ID PGXOFFSYS | \$16,666.67 | \$0.00 | \$16,666.67 | \$5,000.00 | \$11,666.67 | \$11,666.67 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Operational Sale | MMA | 2/28/2007 | 2/28/2007 | 24 | 24 | \$ 6.5533 | \$ 6.8854 | Operational sale of gas left on TI | \$157.28 | \$165.25 | \$0.00 | \$0.00 | (\$7.97) | \$157.28 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Operational Sale | | 1/31/2007 | 1/31/2007 | (413) | (413) | \$5.8651 | \$8-8657 | Operational sale of gas left on pi | (\$2,422.29) | (\$3,661.53) | | | \$1,239.25 | (\$2,422.29) |
| Operational Sale | | 1/31/2007 | 1/31/2007 | 414 | 414 | \$5.8651 | \$8,8657 | Operational sale of gas left on pi | \$2,428.15 | \$3,670.40 | | | (\$1,242.25) | \$2,428.15 |
| Operational Sale | | 1/31/2007 | 1/31/2007 | (1) | (1) | \$6.7800 | \$6,7800 | Over-pulled pipe by 1 dth - proc- | (\$6.78) | (\$6.78) | | | \$0.00 | \$0.00 |
| | | | | | 24 | | | | \$16,823.03 | \$167.34 | \$16,666.67 | \$5,000.00 | \$11,655.70 | \$11,823.03 |
| | | | | | | | | | \$147,656.361 | \$167.34 | \$1,000.00 | \$-,250.001 | \$103,39.081 | \$03,406.36 |

Gas Asset Optimization May 2007

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Salee Total (Dth) | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross MarQin x %) | Ratepayer Margin (Gross Margin minus Shareholder Margin) | Credit to PGC (Revenue minus Shareholder Margin) |
|---|------------------|-----------------------|---------------------|-------------------|--------------------------------|----------------------------|--------------|-----------------------------|----------------------|--|--|--|--|--|
| PEPL Asset MQt | SEA | | | | | | | PEPL Asset Management | \$109,958.55 | \$0.00 | \$109,958.55 | \$27,489.64 | \$82,468.91 | \$82,468.91 |
| GSS Asset M-t | | | | | | | | GSS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| WS Asset MQt. | | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Equitrans Asset MQt | | | | | | | | Equitrans Asset ManaQement | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$109,858.55 | | \$109,958.58 | | \$82,468.91 | \$82,468.91 |
| | | | | | | | | | | | | | | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| PEPL Asset M-t | SEA | 4/1/2007 | 4/30/2007 | | | | | April PEPL Asset Management | -\$3,276.00 | \$0.00 | (\$3,276.00) | (\$819.00) | (\$2,457.00) | (\$2,457.00) |
| <p>PECO adj'd tile In May to reflect addl \$sTenaska claimed was correct for Apr payment. Although we made the adj'd, it was determined PECO was correct and Tenaska was to pay the original amt. However, Tenaska overstated the orig amt by \$27.86; file ad'd to</p> | | | | | | | | | | | | | | |
| 'PEPL Asset Mgt | SEA / DMM | 4/1/2007 | 4/30/2007 | | | | | | \$27.86 | \$0.00 | \$27.86 | \$6.97 | \$20.90 | \$20.90 |
| | | | | | | | | | | | | | | |
| | | | | | | | | | (\$3,248.14) | \$0.00 | (\$3,248.14) | (\$812.04) | (\$2,436.11) | (\$2,436.11) |
| | | | | | | | | | \$106,710.411 | \$0.00 | \$106,710.411 | \$26,~..w..601 | \$s0,032.e1 | \$e0,032.81 |

Gas Asset Optimization October 2007

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) I | Gas Sales Total (Dth) | Sale Price (per -th) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Margin x %) | Ratepayer Margin (Gross: Shareholder Margin) | Cre-RtOPGC (Revenue minus Shareholder Margin) | PA |
|---------------------|---------------|-----------------|---------------|------------------|-----------------------|----------------------|-----------|---|---------------------|---|-----------------------------------|---------------------------------------|--|---|----|
| PEPL Asset Mgt | ,SEA | | | | | | | PEPL Asset Management | \$109,958.55 | \$0.00 | \$109,958.55 | \$32,198.75 | \$76,970.99 | \$76,970.99 | PA |
| 3S..S Asset Mgt | | | | | | | | GSS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | PA |
| -NS Asset Mgt | | | | | | | | WS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | PA |
| Equitrans Asset Mgt | | | | | | | | Equitrans Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | PA |
| | | | | | | | | | \$109,988.56 | | | | \$76,970.99 | \$76,970.99 | |
| | | | | | | | | | | | | | | | |
| Operational Sale | sjh | 10/6/2007 | 10/8/2007 | 150,000 | 150,000 | \$7.2300 | \$7.041- | Sold M3 due to warmer than nor | \$1,084,500.00 | \$1,056,195.00 | \$28,005.00 | | \$28,005.00 | \$1,084,500.00 | |
| Operational Sale | sjh | 10/9/2007 | 10/9/2007 | 50,000 | 50,000 | \$7.2400 | \$7.041- | Sold M3 due to warmer than nor | \$362,000.00 | \$352,065.00 | \$9,935.00 | | \$9,935.00 | \$362,000.00 | |
| Operational Sale | sjh | 10/11/2007 | 10/11/2007 | 40,000 | 40,000 | \$7.1700 | \$7.041- | Sold M3 due to warmer than nor | \$286,800.00 | \$281,652.00 | \$5,148.00 | | \$5,148.00 | \$286,800.00 | |
| Operational Sale | sjh | 10/12/2007 | 10/12/2007 | 30,000 | 30,000 | \$7.3400 | \$7.041- | Sold Z6NNY due to warmer than nor | \$220,200.00 | \$211,239.00 | \$8,961.00 | | \$8,961.00 | \$220,200.00 | |
| Operational Sale | sjh | 10/12/2007 | 10/12/2007 | 49,000 | 49,000 | \$7.3400 | \$7.0413 | Sold M3 due to warmer than nor | \$359,660.00 | \$345,1023.70 | \$14,636.30 | | \$14,636.30 | \$359,660.00 | |
| Operational Sale | sjh | 10/13/2007 | 10/15/2007 | 66,000 | 66,000 | \$6.8300 | ~7.041E | Operational Sale - sold M3 due to warmer than nor | \$450,780.00 | \$464,725.80 | \$15,134.80 | | \$15,134.80 | \$450,780.00 | |
| Operational Sale | sjh | 10/16/2007 | 10/16/2007 | 56,000 | 56,000 | \$7.4500 | \$7.041- | Sold M3 due to warmer than nor | \$417,200.00 | \$394,312.80 | \$22,887.20 | | \$22,887.20 | \$417,200.00 | |
| Operational Sale | sjh | 10/16/2007 | 10/16/2007 | 40,000 | 40,000 | \$7.5000 | \$7.041- | Sold Z6NNY due to warmer than nor | \$300,000.00 | \$281,662.00 | \$18,338.00 | | \$18,338.00 | \$300,000.00 | |
| Operational Sale | sjh | 10/16/2007 | 10/15/2007 | 11,000 | 11,000 | \$7.5300 | \$7.041- | Sold Z6NNY due to warmer than nor | \$82,830.00 | \$77,454.30 | \$5,375.70 | | \$5,375.70 | \$82,830.00 | |
| Operational Sale | sjh | 10/17/2007 | 10/17/2007 | 41,500 | 41,500 | \$7.81501 | \$7.041- | Sold M3 due to warmer than nor | \$324,322.50 | \$292,213.95 | \$32,108.55 | | \$32,108.55 | \$324,322.50 | |
| Operational Sale | sjh | 10/17/2007 | 10/17/2007 | 52,000 | 52,000 | \$7.6900 | \$7.041- | Sold Z6NNY due to warmer than nor | \$399,880.00 | \$366,147.60 | \$33,732.40 | | \$33,732.40 | \$399,880.00 | |
| Operational Sale | sjh | 10/17/2007 | 10/17/2007 | 15,000 | 15,000 | \$7.7500 | \$7.041- | Sold Z6NNY due to warmer than nor | \$116,250.00 | \$105,619.50 | \$10,630.50 | | \$10,630.50 | \$116,250.00 | |
| Operational Sale | sjh | 10/18/2007 | 10/18/2007 | 41,500 | 41,500 | \$7.5500 | \$7.041- | Sold M3 due to warmer than nor | \$313,325.00 | \$297,921.95 | \$15,403.05 | | \$15,403.05 | \$313,325.00 | |
| Operational Sale | sjh | 10/18/2007 | 10/18/2007 | 22,000 | 22,000 | \$7.5300 | \$7.041- | Sold M3 due to warmer than nor | \$165,660.00 | \$154,908.60 | \$10,751.40 | | \$10,751.40 | \$165,660.00 | |
| Operational Sale | sjh | 10/18/2007 | 10/18/2007 | 15,000 | 15,000 | \$7.4400 | \$7.041- | Sold Z6NNY due to warmer than nor | \$111,800.00 | \$105,619.50 | \$6,180.50 | | \$6,180.50 | \$111,800.00 | |
| Operational Sale | sjh | 10/19/2007 | 10/19/2007 | 23,500 | 23,500 | \$7.5600 | \$7.041- | Sold M3 due to warmer than nor | \$177,660.00 | \$165,470.55 | \$12,189.45 | | \$12,189.45 | \$177,660.00 | |
| Operational Sale | sjh | 10/19/2007 | 10/19/2007 | 15,000 | 15,000 | \$7.5000 | \$7.041- | Sold Z6NNY due to warmer than nor | \$112,500.00 | \$105,619.50 | \$6,880.50 | | \$6,880.50 | \$112,500.00 | |
| Operational Sale | sjh | 10/19/2007 | 10/19/2007 | 22,000 | 22,000 | \$7.5500 | \$7.041- | Sold M3 due to warmer than nor | \$166,100.00 | \$154,908.60 | \$11,191.40 | | \$11,191.40 | \$166,100.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/22/2007 | 154,500 | 154,500 | \$7.3200 | \$7.041- | Sold M3 due to warmer than nor | \$1,130,940.00 | \$1,087,880.85 | \$43,059.15 | | \$43,059.15 | \$1,130,940.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/22/2007 | 75,000 | 75,000 | \$7.2500 | \$7.041- | Sold Z6NNY due to warmer than nor | \$543,750.00 | \$528,097.50 | \$15,652.50 | | \$15,652.50 | \$543,750.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/22/2007 | 66,000 | 66,000 | \$7.3300 | \$7.041- | Sold M3 due to warmer than nor | \$483,780.00 | \$464,726.80 | \$19,053.20 | | \$19,053.20 | \$483,780.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/22/2007 | 45,000 | 45,000 | \$7.2600 | \$7.041E | Sold Z6NNY due to warmer than nor | \$326,700.00 | \$316,558.50 | \$9,841.50 | | \$9,841.50 | \$326,700.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/23/2007 | 25,000 | 25,000 | \$6.9850 | | Sold Z6NNY due to warmer than nor | \$174,625.00 | \$176,032.50 | (\$1,407.50) | | (\$1,407.50) | \$174,625.00 | |
| Operational Sale | sjh | 10/20/2007 | 10/23/2007 | 41,500 | 41,500 | \$7.0600 | \$7.041- | Sold M3 due to warmer than nor | \$292,990.00 | \$292,213.95 | \$776.05 | | \$776.05 | \$292,990.00 | |
| Operational Sale | sjh | 10/24/2007 | 10/24/2007 | 41,500 | 41,500 | \$6.6700 | | Sold M3 due to warmer than nor | \$276,805.00 | \$292,213.95 | (\$15,408.95) | | (\$15,408.95) | \$276,805.00 | |
| Operational Sale | sjh | 10/24/2007 | 10/24/2007 | 00,000 | 00,000 | \$6.9200 | | Sold Z6NNY due to warmer than nor | \$198,600.00 | \$211,239.00 | (\$12,639.00) | | (\$12,639.00) | \$198,600.00 | |
| Operational Sale | sjh | 10/25/2007 | 10/25/2007 | 15,000 | 15,000 | \$6.4950 | | Sold Z6NNY due to warmer than nor | \$97,275.00 | \$105,619.50 | (\$8,344.50) | | (\$8,344.50) | \$97,275.00 | |
| Operational Sale | sjh | 10/25/2007 | 10/25/2007 | 38,500 | 38,500 | \$6.5100 | \$7.041- | Sold M3 due to warmer than nor | \$250,635.00 | \$271,090.05 | (\$20,455.05) | | (\$20,455.05) | \$250,635.00 | |
| Operational Sale | sjh | 10/26/2007 | 10/26/2007 | 53,500 | 53,500 | \$6.9300 | \$7.0413 | Sold M3 due to warmer than nor | \$370,755.00 | \$376,709.55 | (\$5,954.55) | | (\$5,954.55) | \$370,755.00 | |
| Operational Sale | sjh | 10/25/2007 | 10/26/2007 | 35,000 | 35,000 | \$6.9050 | \$7.0413 | Sold Z6NNY due to warmer than nor | \$241,675.00 | \$246,445.50 | (\$4,770.50) | | (\$4,770.50) | \$241,675.00 | |
| Operational Sale | sjh | 10/27/2007 | 10/29/2007 | 48,500 | 48,500 | \$6.7700 | \$7.0413 | Sold M3 due to warmer than nor | \$328,345.00 | \$341,503.05 | (\$13,158.05) | | (\$13,158.05) | \$328,345.00 | |
| Operational Sale | sjh | 10/27/2007 | 10/29/2007 | 20,000 | 20,000 | \$6.7400 | \$7.0413 | Sold Z6NNY due to warmer than nor | \$134,800.00 | \$140,826.00 | (\$6,026.00) | | (\$6,026.00) | \$134,800.00 | |
| Operational Sale | sjh | 10/30/2007 | 10/30/2007 | 23,500 | 23,500 | \$7.1050 | \$7.0413 | Sold M3 due to warmer than nor | \$166,967.50 | \$165,470.55 | \$1,496.95 | | \$1,496.95 | \$166,967.50 | |
| Operational Sale | sjh | 10/30/2007 | 10/30/2007 | 22,000 | 22,000 | \$7.0800 | \$7.0413 | Sold Z6NNY due to warmer than nor | \$155,760.00 | \$154,908.60 | \$851.40 | | \$851.40 | \$155,760.00 | |
| Operational Sale | sjh | 10/31/2007 | 10/31/2007 | 22,000 | 22,000 | \$7.3500 | \$7.0413 | Sold M3 due to warmer than nor | \$161,700.00 | \$154,908.60 | \$6,791.40 | | \$6,791.40 | \$161,700.00 | |
| Operational Sale | sjh | 10/31/2007 | 10/31/2007 | 15,000 | 15,000 | \$7.3700 | \$7.0413 | Sold Z6NNY due to warmer than nor | \$110,550.00 | \$105,619.50 | \$4,930.50 | | \$4,930.50 | \$110,550.00 | |
| Operational Sale | sjh | 10/31/2007 | 10/31/2007 | 23,500 | 23,500 | \$7.4500 | \$7.0413 | Sold M3 due to warmer than nor | \$175,075.00 | \$165,470.55 | \$9,604.45 | | \$9,604.45 | \$175,075.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | | \$0.00 | \$0.00 | |
| Operational Sale | sjh | 10/27/2007 | 10/29/2007 | 97,000 | 97,000 | \$6.7700 | \$7.0413 | Sale for 3 days - only one origin | \$655,690.00 | \$683,000.10 | (\$27,310.10) | | (\$27,310.10) | \$655,690.00 | |
| Operational Sale | sjh | 10/27/2007 | 10/29/2007 | 40,000 | 40,000 | \$6.7400 | \$7.0413 | Sale for 3 days - only one origin | \$269,600.00 | \$281,682.00 | (\$12,082.00) | | (\$12,082.00) | \$269,600.00 | |
| Operational Sale | kl | 10/30/2007 | 10/30/2007 | 22,000 | 22,000 | \$7.0800 | \$7.0413 | Sold Z6NNY due to warmer than nor | \$155,760.00 | \$154,908.60 | \$851.40 | | \$851.40 | \$155,760.00 | |
| Operational Sale | kl | 10/30/2007 | 10/30/2007 | 22,000 | 22,000 | \$7.1050 | \$7.0413 | Sold M3 - booked ss Z6NNY | \$155,310.00 | \$154,908.60 | \$401.40 | | \$401.40 | \$155,310.00 | |

1,671-500

\$-21,000-83,000

\$11,999,635.00 | \$11,769,532.95 | \$109,958.56 | \$32,987.57 | \$3,177,273.04 | 1512,076.80-99

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Gas Asset Optimization November 2007

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Gas Sales Total | Sale Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Mar-lin x %) | Ratepayer Margin (Gross Margin minus Shareholder Mar-lin) | Credit to PGC (Revenue minus Shareholder Margin) |
|----------------------|------------------|-----------------------|---------------------|-------------------|-----------------------|----------------------------|--------------|----------------------------|------------------|--|--|---|---|--|
| PEPL Asset M-It | | | | | | | | PEPL Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| GSS Asset Mgt | | | | | | | | -SS Asset Management | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| WS Asset Mgt | | | | | | | | Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Ecluitrans Asset Mgt | | | | | | | | Equitrans Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$0.00 | | \$0.00 | | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

**Gas Asset Optimization
December 2007**

| Type | Deal Maker(s) | Flow Start Date | Flow End Date | Quantity (Dth) | Go\$ Soles Total (Dth) | Sole Price (per Dth) | Fuel Cost | Notes/Comments | Total Revenue | Total Fuel Cost (Gas Sales x Fuel Cost) | Gross Margin (Revenue minus Fuel) | Shareholder Margin (Gross Mar-lin x %) | Ratepayer Margin (Gross Margin minus Shareholder Mar-lin) | Credit to PGC (Revenue minus Shareholder Marcin) |
|-----------------------|---------------|-----------------|---------------|----------------|------------------------|----------------------|-----------|------------------------------------|----------------|---|-----------------------------------|--|---|--|
| PEPL Asset M-It | | | | | | | | PEPL Asset Management (Nov) | \$67,083.33 | \$0.00 | \$67,083.33 | \$20,125.00 | \$46,958.33 | \$46,958.33 PA |
| PEPL Asset Mgt | | | | | | | | PEPL Asset Management (Dec) | \$67,083.33 | \$0.00 | \$67,083.33 | \$20,125.00 | \$46,958.33 | \$46,958.33 PA |
| WS Asset M-II | | | | | | | | WS Asset Management | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 PA |
| Equitrans Asset Mgt | | | | | | | | Equitrans Asset Management | | \$0.00 | \$0.00 - | \$0.00 | \$0.00 | \$0.00 PA |
| | | | | | | | | | \$134,166.66 | \$0.00 | \$134,166.66 | \$40,250.00 | \$83,916.66 | \$93,916.68 |
| Pipeline Exchange | sih | 12/14/2007 | 12/4/2007 | 20,000 | | \$ 1.5000 | | Exchanged Z6NNY for M3 to ca | \$30,000.00 | \$0.00 | \$30,000.00 | \$9,000.00 | \$21,000.00 | \$21,000.00 |
| Pipeline Exchange | sih | 12/4/2007 | 12/4/2007 | 25,000 | | \$ 1.6000 | | Exchanged Z6NNY for M3 to ca | \$40,000.00 | \$0.00 | \$40,000.00 | \$12,000.00 | \$28,000.00 | \$28,000.00 |
| Pipeline Exchange | | 12/5/2007 | 12/5/2007 | 10,000 | | \$ 1.0000 | | Exchanged Z6NNY for M3 to ca | \$10,000.00 | \$0.00 | \$10,000.00 | \$3,000.00 | \$7,000.00 | \$7,000.00 |
| Pipeline Exchange | sih | 12/5/2007 | 12/5/2007 | 5,100 | | \$ 0.5000 | | Exchanged Z6NNY for M3 to ca | \$2,550.00 | \$0.00 | \$2,550.00 | \$765.00 | \$1,785.00 | \$1,785.00 |
| Off System Sale | s/h | 12/5/2007 | 12/5/2007 | 9,200 | 9,200 | \$ 9.4500 | \$ 8.0450 | Bought ST 65 and sold Z6NNY | \$86,940.00 | \$74,014.00 | \$12,926.00 | \$3,877.80 | \$9,048.20 | \$83,062.20 |
| Off System Sale | sih | 12/7/2007 | 12/7/2007 | 15,000 | 15,000 | \$ 8.7300 | \$ 7.9059 | Bought ELA and sold M3 - fuel c | \$130,950.00 | \$118,588.50 | \$12,361.50 | \$3,708.45 | \$8,653.05 | \$127,241.55 |
| Off System Sale | sih | 12/7/2007 | 12/7/2007 | 10,000 | 10,000 | \$ 8.7200 | \$ 7.9059 | Bought ELA and sold M3 - fuel c | \$87,200.00 | \$79,059.00 | \$8,141.00 | \$2,442.30 | \$5,698.70 | \$84,757.70 |
| Off System Sale | sih | 12/7/2007 | 12/7/2007 | 14,843 | 14,843 | \$ 8.7500 | \$ 7.8188 | Bought ST 65 and sold Z6NNY - | \$129,876.25 | \$116,054.45 | \$13,821.80 | \$4,146.54 | \$9,675.26 | \$125,729.71 |
| Off System Sale | sih | 12/7/2007 | 12/7/2007 | 10,157 | 10,157 | \$ 8.7500 | \$ 7.8083 | Bought ST 65 and sold Z6NNY - | \$88,873.75 | \$79,308.90 | \$9,564.85 | \$2,869.45 | \$6,695.39 | \$86,004.30 |
| Off System Sale | sih | 12/8/2007 | 12/10/2007 | 30,000 | 30,000 | \$ 7.9700 | \$ 7.6573 | Bought ELA and sold M3 - fuel c | \$239,100.00 | \$229,719.00 | \$9,381.00 | \$2,814.30 | \$6,566.70 | \$236,285.70 |
| Off System Sale | sih | 12/8/2007 | 12/10/2007 | 40,062 | 40,062 | \$ 7.9000 | \$ 7.6583 | Bought ELA and sold M3 - fuel c | \$316,489.80 | \$306,806.81 | \$9,682.99 | \$2,904.90 | \$6,778.09 | \$313,584.90 |
| Off System Sale | sih | 12/5/2007 | 12/5/2007 | 10,180 | 10,180 | \$12.0000 | \$ 8.2503 | To help Connectiv out of penalty - | \$122,160.00 | \$83,987.64 | \$38,172.36 | \$11,451.71 | \$26,720.65 | \$110,708.29 |
| Pipeline Exchange | sih | 12/15/2007 | 12/17/2007 | 24-441 | | \$ 1.0000 | | Exchanged Z6NNY for M3 to ca | \$24,441.00 | \$0.00 | \$24,441.00 | \$7,332.30 | \$17,108.70 | \$17,108.70 |
| Pipeline Exchange | sih | 12/15/2007 | 12/17/2007 | 20,100 | | \$ 1.0000 | | Exchanged Z6NNY for M3 to ca | \$20,100.00 | \$0.00 | \$20,100.00 | \$6,030.00 | \$14,070.00 | \$14,070.00 |
| Capacity Optimization | sih | 12/12/2007 | 12/12/2007 | 23,354 | | \$0.1842 | | Released capacity to Petrocom ; | \$4,302.76 | \$0.00 | \$4,302.76 | \$1,290.83 | \$3,011.93 | \$3,011.93 |
| Capacity Optimization | sih | 12/13/2007 | 12/13/2007 | 23,354 | | \$ 0.9259 | | Released capacity to Petrocom z | \$21,624.60 | \$0.00 | \$21,624.60 | \$6,487.38 | \$15,137.22 | \$15,137.22 |
| Capacity Optimization | sih | 12/14/2007 | 12/14/2007 | 23,354 | | \$1,1302 | | Released capacity to Petrocom z | \$26,395.67 | \$0.00 | \$26,395.67 | \$7,918.70 | \$18,476.97 | \$18,476.97 |
| Capacity Optimization | sih | 12/12/2007 | 12/12/2007 | 25,000 | | \$0.2814 | | Released capacity to Petrocom ~ | \$7,034.08 | \$0.00 | \$7,034.08 | \$2,110.22 | \$4,923.86 | \$4,923.86 |
| Capacity Optimization | sih | 12/13/2007 | 12/13/2007 | 25,000 | | \$1.0901 | | Released capacity to Petrocom ~ | \$27,253.30 | \$0.00 | \$27,253.30 | \$8,175.99 | \$19,077.31 | \$19,077.31 |
| Capacity Optimization | sih | 12/14/2007 | 12/14/2007 | 25,000 | | \$1.1215 | | Released capacity to Petrocom ~ | \$28,037.21 | \$0.00 | \$28,037.21 | \$8,411.16 | \$19,626.05 | \$19,626.05 |
| | | | | | | | | | \$0.00 | \$8.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | \$1,443,328.42 | \$%087,538.30 | \$355,790.12 | \$106,737.03 | \$249,053.08 | \$1,336,591.38 |
| | | | | | | | | | \$1,577,495.08 | \$151,087,538.30 | \$46e,958.78 | \$146,987.03 | \$342,969.74 | \$1,430,508.05 |

Q. III-E-15 State manner in which revenues are being presented for ratemaking purposes: a. Accrued Revenues b. Billed Revenues c. Cash Revenues. Provide details of the method followed.

A. III- E- 15 The Company's revenues are being presented on a weather normalized basis using budgeted calendar year throughput for each customer class multiplied by the applicable tariff rates.

The budget and adjustments thereto are described in PECO Statement No. 3, the Direct Testimony of Robert L. O'Brien, and documented in Exhibit RLO-1, Schedules D-5 and D-16B.

For a description of the Company's sales forecasting model, and its various inputs, refer to the responses to SDR-RR-5, 6, 10, and 11.

- Q. III-E-16 If revenue accruing entries are made on the books at end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.
- A. III- E- 16 The amount of unbilled revenue accrued at December 31,2007 and December 31,2006 was \$89,783,120.07 and \$66,270,382.45, respectively, or a net increase of \$23,512,737.62 recorded in 2007. Note that budgeted 2008 revenue is based on projected calendar year sales and, therefore, the accrual is not applicable to the test year revenue claim.

- eo **III- E - 17** State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e.-- accrued, billed or cash).
- Ao **III- E - 17** Refer to PECO Statement No. 3, the Direct Testimony of Robert L. O'Brien, and Exhibit RLO-1, Section D, for a discussion of all adjustments made to expenses.

eo **III- E - 18**

If the utility has a Fuel Adjustment Clause:

State the base fuel cost per MCF chargeable against basic customers' rates during the test year. If there was any change in this basic fuel charge during the test year, give details and explanation thereof.

- bo State the amount in which the fuel adjustment clause cost per MCF exceeds the fuel cost per MCF charged in base rates at the end of the test year.
- c. If fuel cost deferment is used at the end of the test year, give
 - (i) The amount of deferred fuel cost contained in the operating statement that was deferred from the 12-month operating period immediately preceding the test year.
 - (ii) The amount of deferred fuel cost that was removed from the test period and deferred to the period immediately following the test year.
- do State the amount of Fuel Adjustment Clause revenues credited to the test year operating account.

State the amount of fuel cost charged to the operating expense account in the test year which is the basis of Fuel Adjustment clause billings to customers in that year. Provide summary details of this charge.

From the recorded test year operating account, remove the Fuel Adjustment Clause Revenues. Also remove from the test year recorded operating account the excess of fuel cost over base rate fuel charges, which is the basis for the Fuel Adjustment charges. Explain any difference between FAC Revenues and excess fuel costs. [The above is intended to limit the operating account to existing customers' base rate revenues and expense deductions relative thereto].

- A. III-E-18 The Company recovers its purchased gas costs through a purchased gas cost rate mechanism under section 1307(f) of the Public Utility Code. The Company's test year claim in this case normalizes recovery of purchased gas costs based on the purchased gas cost rate effective March 1, 2008. There is no fuel deferral claim.

Q. III-E-19 Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

A. III-E-19 Refer to Attachment III-E-19.

In the attachment, the IS and L customer numbers for 2003-2006 were overstated as the Transportation customers that used PECO's IS and L as backup rates were counted as Transportation customers and IS/L customers as well. The double counting of Transportation customers in IS and L was corrected in 2007.

Note that the designations G and GH in the attachment refer to residential- domestic use and residential - household heating, respectively, the combination of which represents total residential.

**ATTACHMENT
III - E - 19**

PECO Energy Company
Actual Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|--------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2003 | 1 | 359 | 8,438 | 202 | 4,080 | 7 | 4 | 4 | 3,098 | 16,193 |
| 2003 | 2 | 313 | 6,978 | 206 | 3,452 | | 0 | 6 | 2,752 | 13,708 |
| 2003 | 3 | 231 | 4,642 | 191 | 2,330 | 8 | 6 | 2 | 2,316 | 9,725 |
| 2003 | 4 | 163 | 2,956 | 121 | 1,590 | 22 | 0 | 3 | 2,251 | 7,107 |
| 2003 | 5 | 107 | 1,538 | 72 | 901 | 8 | 0 | 3 | 1,799 | 4,428 |
| 2003 | 6 | 95 | 940 | 55 | 578 | 8 | 0 | 3 | 1,787 | 3,467 |
| 2003 | 7 | 67 | 704 | (1) | 508 | 44 | 0 | 2 | 1,924 | 3,250 |
| 2003 | 8 | 67 | 685 | 15 | 528 | (5) | 6 | 1 | 2,072 | 3,368 |
| 2003 | 9 | 42 | 472 | 4 | 365 | 35 | 14 | 1 | 1,958 | 2,891 |
| 2003 | 10 | 116 | 2,055 | 45 | 1,129 | 8 | 16 | 5 | 2,110 | 5,483 |
| 2003 | 11 | 142 | 2,841 | 64 | 1,434 | 23 | 3 | 4 | 1,538 | 6,049 |
| 2003 | 12 | 280 | 6,327 | 131 | 2,984 | 56 | 10 | 2 | 2,802 | 12,592 |
| | | <u>1,964</u> | <u>38,576</u> | <u>1,107</u> | <u>19,879</u> | <u>215</u> | <u>59</u> | <u>35</u> | <u>26,407</u> | <u>88,262</u> |

PECO Energy Company
Actual Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2004 | 1 | 373 | 8,682 | 149 | 4,128 | 10 | 2 | 5 | 2,251 | 15,601 |
| 2004 | 2 | 296 | 6,122 | 137 | 3,041 | 4 | 5 | 2 | 2,320 | 11,926 |
| 2004 | 3 | 215 | 4,258 | 131 | 2,197 | 31 | 12 | 3 | 2,561 | 9,408 |
| 2004 | 4 | 148 | 2,399 | 85 | 1,318 | 21 | (1) | 4 | 2,300 | 6,273 |
| 2004 | 5 | 89 | 882 | 49 | 625 | 7 | 5 | 3 | 2,055 | 3,716 |
| 2004 | 6 | 128 | 1,375 | 13 | 992 | 6 | 11 | 3 | 2,055 | 4,583 |
| 2004 | 7 | 67 | 676 | 14 | 466 | 20 | 9 | 2 | 1,982 | 3,234 |
| 2004 | 8 | 62 | 661 | 14 | 494 | 17 | 11 | 1 | 2,125 | 3,386 |
| 2004 | 9 | 66 | 723 | 14 | 532 | 7 | 9 | 1 | 2,060 | 3,413 |
| 2004 | 10 | 99 | 1,778 | 28 | 982 | 28 | 6 | 3 | 2,221 | 5,145 |
| 2004 | 11 | 177 | 3,482 | 79 | 1,748 | 22 | 3 | 3 | 2,432 | 7,947 |
| 2004 | 12 | 285 | 6,172 | 139 | 3,028 | 52 | 1 | 3 | 2,786 | 12,466 |
| | | <u>1,946</u> | <u>36,575</u> | <u>870</u> | <u>19,031</u> | <u>225</u> | <u>73</u> | <u>33</u> | <u>27,146</u> | <u>87,100</u> |

PECO Energy Company
Actual Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|--------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2005 | 1 | 320 | 7,683 | 168 | 3,728 | 5 | 5 | 3 | 2,437 | 14,349 |
| 2005 | 2 | 294 | 5,973 | 119 | 2,979 | 3 | 1 | 4 | 2,461 | 11,835 |
| 2005 | 3 | 276 | 5,562 | 151 | 2,837 | 17 | 2 | 3 | 2,647 | 11,496 |
| 2005 | 4 | 134 | 2,009 | 120 | 1,183 | 17 | 4 | 3 | 2,068 | 5,538 |
| 2005 | 5 | 108 | 1,425 | 60 | 874 | 3 | 5 | 3 | 2,016 | 4,494 |
| 2005 | 6 | 64 | 773 | 30 | 536 | 13 | 10 | 3 | 1,935 | 3,385 |
| 2005 | 7 | 59 | 658 | 16 | 473 | 41 | 9 | 2 | 1,902 | 3,161 |
| 2005 | 8 | 57 | 629 | 15 | 508 | 7 | 12 | 1 | 2,002 | 3,230 |
| 2005 | 9 | 61 | 685 | 17 | 525 | 3 | 8 | 1 | 1,851 | 3,151 |
| 2005 | 10 | 109 | 1,541 | 89 | 1,006 | (4) | 4 | 3 | 1,883 | 4,631 |
| 2005 | 11 | 181 | 3,232 | 105 | 1,727 | 3 | 4 | 3 | 1,939 | 7,~93 |
| 2005 | 12 | 330 | 6,859 | 170 | 3,059 | 0 | 10 | 3 | 2,169 | 12,601 |
| | | <u>2,012</u> | <u>37,030</u> | <u>1,060</u> | <u>19,436</u> | <u>109</u> | <u>74</u> | <u>33</u> | <u>25,311</u> | <u>85,066</u> |

PECO Energy Company
Actual Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|------------|---------------|-----------|-----------|-----------|---------------|---------------|
| 2006 | 1 | 283 | 5,470 | 125 | 3,065 | | 12 | 3 | 2,200 | 11,158 |
| 2006 | 2 | 288 | 5,747 | 107 | 2,850 | 23 | 9 | 3 | 2,174 | 11,201 |
| 2006 | 3 | 231 | 4,242 | 104 | 2,335 | 11 | 11 | 3 | 2,504 | 9,441 |
| 2006 | 4 | 120 | 1,703 | 65 | 1,130 | 4 | 12 | 4 | 2,141 | 5,179 |
| 2006 | 5 | 88 | 961 | 31 | 730 | 25 | 13 | 3 | 2,031 | 3,882 |
| 2006 | 6 | 74 | 730 | 15 | 575 | (3) | 8 | 4 | 1,967 | 3,370 |
| 2006 | 7 | 52 | 574 | 29 | 562 | 5 | 10 | 1 | 2,232 | 3,465 |
| 2006 | 8 | 68 | 710 | 12 | 462 | 4 | 10 | 1 | 1,995 | 3,262 |
| 2006 | 9 | 68 | 791 | 31 | 538 | 12 | 7 | 3 | 1,957 | 3,407 |
| 2006 | 10 | 128 | 2,117 | 27 | 1,098 | (2) | | | 2,104 | 5,472 |
| 2006 | 11 | 163 | 2,833 | 114 | 1,471 | 2 | | 3 | 2,055 | 6,641 |
| 2006 | 12 | 256 | 4,749 | 101 | 2,355 | 4 | | (2) | 2,165 | 9,628 |
| | | <u>1,819</u> | <u>30,627</u> | <u>761</u> | <u>17,171</u> | <u>85</u> | <u>92</u> | <u>26</u> | <u>25,525</u> | <u>76,106</u> |

PECO Energy Company
Actual Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|--------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2007 | 1 | 320 | 6,041 | 170 | 3,025 | 5 | 0 | 8 | 2,564 | 12,134 |
| 2007 | 2 | 386 | 7,477 | 155 | 3,649 | 23 | 13 | 5 | 2,227 | 13,935 |
| 2007 | 3 | 256 | 4,583 | 90 | 2,696 | 56 | 6 | 3 | 2,258 | 9,949 |
| 2007 | 4 | 202 | 3,228 | 114 | 1,510 | 9 | 7 | 3 | 2,023 | 7,097 |
| 2007 | 5 | 87 | 956 | 79 | 743 | 6 | 4 | 3 | 1,849 | 3,727 |
| 2007 | 6 | 72 | 693 | 23 | 562 | 6 | 7 | 3 | 2,056 | 3,423 |
| 2007 | 7 | 60 | 644 | 29 | 510 | 1 | 5 | 2 | 2,281 | 3,530 |
| 2007 | 8 | 62 | 650 | (2) | 551 | 1 | 10 | 1 | 3,074 | 4,349 |
| 2007 | 9 | 61 | 706 | 51 | 491 | | 11 | 1 | 2,038 | 3,359 |
| 2007 | 10 | 79 | 1,097 | 168 | 715 | 0 | 9 | 3 | 2,280 | 4,351 |
| 2007 | 11 | 231 | 3,992 | 76 | 1,965 | 3 | 8 | 3 | 2,289 | 8,568 |
| 2007 | 12 | 326 | 6,203 | 116 | 2,838 | 0 | 3 | 3 | 2,693 | 12,182 |
| | | <u>2,143</u> | <u>36,270</u> | <u>1,069</u> | <u>19,255</u> | <u>112</u> | <u>84</u> | <u>39</u> | <u>27,633</u> | <u>86,603</u> |

PECO Energy Company
Projected Usage by Rate Class (1000 Mcf)

| | | | | | | | | | | |
|------|----|--------------|---------------|------------|---------------|------------|-----------|-----------|---------------|---------------|
| 2008 | 1 | 432 | 7,486 | 159 | 3,620 | 5 | 8 | 4 | 2,761 | 14,475 |
| 2008 | 2 | 340 | 6,298 | 136 | 3,180 | 23 | 8 | 4 | 2,071 | 12,060 |
| 2008 | 3 | 271 | 4,877 | 120 | 2,535 | 56 | 9 | 3 | 2,437 | 10,308 |
| 2008 | 4 | 154 | 2,533 | 82 | 1,432 | 7 | 8 | 4 | 2,458 | 6,679 |
| 2008 | 5 | 85 | 1,192 | 52 | 802 | 4 | 7 | 3 | 1,905 | 4,051 |
| 2008 | 6 | 69 | 691 | 23 | 525 | 7 | 9 | 4 | 1,936 | 3,265 |
| 2008 | 7 | 55 | 577 | 10 | 474 | .1 | 9 | 2 | 2,074 | 3,202 |
| 2008 | 8 | 51 | 554 | 9 | 478 | 10 | 11 | 1 | 1,980 | 3,096 |
| 2008 | 9 | 68 | 729 | 18 | 540 | 12 | 9 | 2 | 2,179 | 3,557 |
| 2008 | 10 | 183 | 1,959 | 53 | 1,063 | 3 | 7 | 4 | 2,002 | 5,272 |
| 2008 | 11 | 256 | 3,822 | 96 | 1,850 | 2 | 4 | 4 | 2,222 | 8,256 |
| 2008 | 12 | 407 | 6,369 | 145 | 2,985 | 4 | 7 | 2 | 2,203 | 12,123 |
| | | <u>2,372</u> | <u>37,088</u> | <u>902</u> | <u>19,482</u> | <u>134</u> | <u>97</u> | <u>38</u> | <u>26,229</u> | <u>86,343</u> |

**PECO Energy Company
Actual Customer Numbers by Rate Class**

| | | | | | | | | | |
|------|----|--------|---------|-----|--------|-----|-----|--------|---------|
| 2003 | 1 | 54,597 | 355,999 | 279 | 38,059 | 249 | 119 | 611 | 449 913 |
| 2003 | 2 | 54,688 | 356,611 | 279 | 38,216 | 249 | 119 | 610 | 450 772 |
| 2003 | 3 | 54,632 | 357,027 | 280 | 38,234 | 256 | 119 | 620 | 451 168 |
| 2003 | 4 | 54,570 | 357,167 | 281 | 38,180 | 255 | 119 | 31 616 | 451 219 |
| 2003 | 5 | 54,412 | 357,369 | 281 | 38,092 | 257 | 121 | 621 | 451 153 |
| 2003 | 6 | 54,345 | 357,449 | 282 | 38,059 | 241 | 123 | 600 | 451 099 |
| 2003 | 7 | 54,263 | 357,794 | 282 | 38,019 | 242 | 122 | 599 | 451 321 |
| 2003 | 8 | 54,229 | 358,452 | 282 | 38,029 | 243 | 122 | 599 | 451 956 |
| 2003 | 9 | 54,213 | 358,937 | 278 | 38,045 | 242 | 122 | 598 | 452 435 |
| 2003 | 10 | 54,236 | 360,284 | 279 | 38,504 | 236 | 121 | 592 | 454252 |
| 2003 | 11 | 54,229 | 361,200 | 278 | 38,656 | 236 | 120 | 31 590 | 455 340 |
| 2003 | 12 | 54,279 | 362,289 | 277 | 38,894 | 235 | 124 | 31 594 | 456 723 |

**PECO Energy Company
Actual Customer Numbers by Rate Class**

| | | | | | | | | | |
|------|----|--------|---------|-----|--------|-----|-----|--------|---------|
| 2004 | 1 | 54,272 | 363,086 | 275 | 38,994 | 234 | 124 | 31 595 | 457 611 |
| 2004 | 2 | 54,252 | 363,743 | 274 | 39,136 | 233 | 124 | 31 593 | 458 386 |
| 2004 | 3 | 54,244 | 364,224 | 274 | 39,181 | 233 | 125 | 31 593 | 458 905 |
| 2004 | 4 | 54,193 | 364,526 | 275 | 39,111 | 232 | 125 | 31 589 | 459 082 |
| 2004 | 5 | 54,145 | 364,736 | 272 | 39,065 | 232 | 125 | 31 591 | 459 197 |
| 2004 | 6 | 54,037 | 364,947 | 270 | 39,016 | 231 | 125 | 31 588 | 459 245 |
| 2004 | 7 | 53,964 | 365,385 | 269 | 38,977 | 231 | 126 | 31 589 | 459 572 |
| 2004 | 8 | 53,931 | 365,840 | 268 | 39,005 | 232 | 126 | 31 591 | 460 024 |
| 2004 | 9 | 53,909 | 366,552 | 268 | 39,001 | 232 | 126 | 31 590 | 460 709 |
| 2004 | 10 | 53,914 | 367,678 | 269 | 39,180 | 233 | 128 | 31 592 | 462 025 |
| 2004 | 11 | 53,898 | 368,953 | 272 | 39,347 | 234 | 127 | 31 592 | 463 454 |
| 2004 | 12 | 53,919 | 369,939 | 274 | 39,498 | 236 | 127 | 31 593 | 464617 |

**PECO Energy Company
Actual Customer Numbers by Rate Class**

| | | | | | | | | | |
|------|----|--------|---------|-----|--------|-----|-----|--------|---------|
| 2005 | 1 | 53,969 | 370,873 | 275 | 39,669 | 236 | 127 | 31 576 | 465 756 |
| 2005 | 2 | 54,007 | 371,515 | 274 | 39,741 | 237 | 128 | 31 577 | 466 510 |
| 2005 | 3 | 53,993 | 372,093 | 275 | 39,729 | 248 | 128 | 31 577 | 467 074 |
| 2005 | 4 | 53,922 | 372,367 | 275 | 39,729 | 246 | 128 | 31 575 | 467 273 |
| 2005 | 5 | 53,893 | 372,697 | 275 | 39,667 | 244 | 129 | 31 571 | 467 507 |
| 2005 | 6 | 53,730 | 372,775 | 274 | 39,627 | 244 | 128 | 31 569 | 467 378 |
| 2005 | 7 | 53,707 | 372,919 | 274 | 39,572 | 245 | 128 | 31 570 | 467446 |
| 2005 | 8 | 53,725 | 373,431 | 275 | 39,537 | 244 | 128 | 31 569 | 467 940 |
| 2005 | 9 | 53,717 | 374,123 | 277 | 39,525 | 244 | 128 | 31 569 | 468 614 |
| 2005 | 10 | 53,642 | 374,835 | 277 | 39,656 | 243 | 128 | 31 569 | 469 381 |
| 2005 | 11 | 53,642 | 376,022 | 276 | 39,818 | 244 | 128 | 31 570 | 470 731 |
| 2005 | 12 | 53,670 | 377,083 | 276 | 39,986 | 242 | 129 | 31 569 | 47" 986 |

**PECO Energy Company
Actual Customer Numbers by Rate Class**

| | | | | | | | | | | |
|------|----|---------------|----------------|------------|---------------|------------|------------|-----------|------------|----------------|
| 2006 | 1 | 53,725 | 378,130 | 277 | 40,104 | 241 | 129 | 31 | 568 | 473,205 |
| 2006 | 2 | 53,712 | 378,685 | 275 | 40,169 | 239 | 129 | 31 | 566 | 473,806 |
| 2006 | 3 | 53,719 | 379,247 | 277 | 40,221 | 238 | 131 | 31 | 589 | 474,453 |
| 2006 | 4 | 53,710 | 379,557 | 275 | 40,226 | 238 | 131 | 31 | 589 | 474,757 |
| 2006 | 5 | 53,660 | 379,679 | 275 | 40,206 | 237 | 131 | 31 | 588 | 474,807 |
| 2006 | 6 | 53,585 | 379,827 | 274 | 40,172 | 236 | 130 | 31 | 585 | 474,840 |
| 2006 | 7 | 53,525 | 379,992 | 273 | 40,105 | 235 | 131 | 31 | 586 | 474,878 |
| 2006 | 8 | 53,458 | 380,251 | 273 | 40,094 | 234 | 130 | 31 | 584 | 475,055 |
| 2006 | 9 | 53,419 | 380,638 | 272 | 40,098 | 237 | 130 | 31 | 588 | 475,413 |
| 2006 | 10 | 53,394 | 381,113 | 265 | 40,059 | 261 | 130 | 31 | 616 | 475,869 |
| 2006 | 11 | 53,406 | 381,788 | 265 | 40,139 | 263 | 130 | 31 | 526 | 476,548 |
| 2006 | 12 | <u>53,164</u> | <u>380,955</u> | <u>261</u> | <u>40,227</u> | <u>263</u> | <u>129</u> | <u>31</u> | <u>526</u> | <u>475,556</u> |

**PECO Energy Company
Actual Customer Numbers by Rate Class**

| | | | | | | | | | | |
|------|----|--------|---------|-----|--------|---|---|----|-----|---------|
| 2007 | 1 | 53,438 | 381,333 | 257 | 40,192 | 1 | 1 | 51 | 525 | 475 798 |
| 2007 | 2 | 53,511 | 381,873 | 251 | 40,426 | 1 | 2 | 50 | 540 | 476 654 |
| 2007 | 3 | 53,516 | 382,443 | 242 | 40,519 | 1 | 2 | 49 | 556 | 477 328 |
| 2007 | 4 | 53,511 | 382,705 | 240 | 40,494 | 1 | 2 | 47 | 556 | 477 556 |
| 2007 | 5 | 53,472 | 382,898 | 238 | 40,459 | 1 | 2 | 45 | 555 | 477 670 |
| 2007 | 6 | 53,383 | 383,013 | 237 | 40,424 | 1 | 2 | 45 | 553 | 477 658 |
| 2007 | 7 | 53,315 | 383,041 | 237 | 40,375 | 1 | 2 | 45 | 559 | 477 575 |
| 2007 | 8 | 53,392 | 383,330 | 239 | 40,363 | 1 | 2 | 45 | 563 | 477 935 |
| 2007 | 9 | 53,369 | 383,794 | 240 | 40,366 | 1 | 2 | 45 | 560 | 478 377 |
| 2007 | 10 | 53,404 | 384,153 | 228 | 40,403 | 1 | 2 | 45 | 574 | 478 810 |
| 2007 | 11 | 53,648 | 385,265 | 177 | 40,624 | 1 | 2 | 45 | 633 | 480 395 |
| 2007 | 12 | 53,845 | 386,079 | 180 | 40,638 | 1 | 2 | 44 | 630 | 481 419 |

**PECO Energy Company
Projected Customer Numbers by Rate Class**

| | | | | | | | | | | |
|------|----|--------|---------|-----|--------|---|---|----|-----|---------|
| 2008 | 1 | 52,693 | 388,151 | 254 | 40,941 | 1 | 2 | 45 | 529 | 482 516 |
| 2008 | 2 | 52,659 | 388,727 | 254 | 40,952 | 1 | 2 | 45 | 529 | 483 169 |
| 2008 | 3 | 52,626 | 389,336 | 253 | 41,045 | 1 | 2 | 45 | 529 | 483 837 |
| 2008 | 4 | 52,592 | 389,633 | 253 | 41,037 | 1 | 2 | 45 | 529 | 484092 |
| 2008 | 5 | 52,559 | 389,839 | 252 | 40,999 | 1 | 2 | 45 | 529 | 484 226 |
| 2008 | 6 | 52,525 | 389,947 | 252 | 40,951 | 1 | 2 | 45 | 529 | 484 252 |
| 2008 | 7 | 52,492 | 389,972 | 251 | 40,879 | 1 | 2 | 45 | 529 | 464 171 |
| 2008 | 8 | 52,458 | 390,217 | 251 | 40,791 | 1 | 2 | 45 | 529 | 484 294 |
| 2008 | 9 | 52,425 | 391,065 | 250 | 40,763 | 1 | 2 | 45 | 529 | 485 080 |
| 2008 | 10 | 52,391 | 391,961 | 249 | 40,863 | 1 | 2 | 45 | 529 | 486 041 |
| 2008 | 11 | 52,358 | 393,083 | 249 | 41,058 | 1 | 2 | 45 | 529 | 487 325 |
| 2008 | 12 | 52,324 | 394,224 | 248 | 41,253 | 1 | 2 | 45 | 529 | 488 626 |

Note: The IS and L customer numbers for 2003-2006 were overstated as the Transportation customers that used PECO's IS and L as backup rates were counted as Transportation customers and IS/L customers as well. The double counting of Transportation customers in IS and L was corrected in 2007.

- Q. III-E-20 Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.
- A. III - E - 20 Refer to Exhibit PTP-4 and Exhibits PTP-5A through PTP-5L.

Q. III-E-21 If a gas company is affiliated with another utility segment, such as a water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

A. III-E-21 As a result of a 1998 settlement, PECO's electric utility business has had its generation, transmission and distribution rates capped at December 31, 1996 levels. Thus, there has not been a recent electric rate filing which would impact the allocation factors used in this gas rate filing.

PECO Energy Company has an affiliate, Commonwealth Edison Company (ComEd), which provides electric distribution and transmission services to retail and wholesale customers in northern Illinois, including the City of Chicago. ComEd is currently in a base rate proceeding with its state regulator, the Illinois Commerce Commission. The outcome of that proceeding, which is not yet known, will have no impact on PECO's allocation factors used in this gas rate filing.

- Q. III-E-22 Provide supporting data detailing curtailment adjustments, procedures and policies.
- A. III-E-22 Refer to Rule 12 - Service Continuity of the PECO Energy Company Gas Service Tariff, General Terms and Conditions.

eo **III - E - 23** Submit a schedule showing fuel cost in excess of base compared to fuel cost recovery for the period two months prior to test year and the test year.

III - E - 23 For the two months prior to the future test year, refer to Attachment III-E-32.

For the test year, the Company's filing assumes fuel costs equal fuel cost-related revenues. There is therefore no claim for unrecovered fuel cost.

All of the Company's gas costs are recovered through its annual purchased gas cost filing made pursuant to Section 1307(f) of the Public Utility Code.

- eo **III - E - 24** Supply a detailed analysis of Purchased Gas for the test year and the twelve month period prior to the test year.
- Ao **III - E - 24** Attachment III-E-24A, which is page 8 of Section 7 of PECO's PGC No. 24 pre-filing materials, shows projected sources of gas supply for December 2007 through November 2008.
- Attachment III-E-24B shows all details for actual gas purchases for 2007.

**ATTACHMENT
III - E - 24A**

COMMODITY QUANTITIES (DTH)
 PERIOD: 111/08 through 12J31/08

| | Jan-08 | Feb-08 | Mar-08 | Apr-08 | May-08 | Jun-08 | Jul-08 | Aug-08 | Sep-08 | Oct-08 | Nov-08 | Dec-08 | TOTAL |
|-------------------------|-------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|-------------|
| SUPPLIEF-S-TR--NSCO | 2,730,000 | 3,636,000 | 3,372,000 | 2,585,000 | 3,955,000 | 2,914,000 | 2,317,000 | 2,377,000 | 3,501,000 | 3,913,000 | 3,531,000 | 3,417,000 | 38,248,000 |
| SUPPLIERS-TETCO | 3,432,000 | 3,201,000 | 3,366,000 | 2,013,000 | 1,937,000 | 1,556,000 | 1,088,000 | 1,004,000 | 1,684,000 | 2,116,000 | 2,384,000 | 3,396,000 | 27,177,000 |
| LP-AIR PEAK SHAVING | 65,000 | 40,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,000 | 130,000 |
| LNG INJECTION | 0 | 0 | 0 | 0 | (92,000) | (13,000) | 0 | (192,000) | (183,000) | (3,000) | 0 | 0 | (483,000) |
| LNG WITHr-RAWAL | 307,000 | 15,000 | 16,000 | 15,000 | 16,000 | 15,000 | 16,000 | 16,000 | 15,000 | 16,000 | 15,000 | 15,000 | 477,000 |
| STG IN J: TRANSCO ESS | 0 | 0 | 0 | 0 | (157,000) | (136,000) | (5,000) | (152,000) | (152,000) | (29,000) | 0 | 0 | (631,000) |
| STG IN J: TRANSCO WSS | 0 | 0 | 0 | 0 | (635,000) | (615,000) | (79,000) | (340,000) | (516,000) | (516,000) | (14,000) | 0 | (2,715,000) |
| STG IN J: TRANSCO GSS | 0 | 0 | 0 | 0 | (333,000) | (403,000) | (385,000) | (386,000) | (373,000) | (201,000) | 0 | 0 | (2,081,000) |
| STG IN J: TRANSCO \$2 | 0 | 0 | 0 | 0 | (394,000) | (296,000) | (629,000) | (8,000) | (688,000) | 0 | 0 | 0 | (2,015,000) |
| STG IN J: TETCO SS-1 | 0 | 0 | 0 | 0 | (873,000) | (649,000) | (709,000) | (448,000) | (448,000) | (622,000) | 0 | 0 | (3,749,000) |
| STG IN J: TETCO Dom/GSS | 0 | 0 | 0 | (276,000) | (351,000) | (234,000) | 0 | (500,000) | (534,000) | (500,000) | 0 | 0 | (2,395,000) |
| STG INJ: EQUIT SS3 | 0 | 0 | 0 | (96,000) | (199,000) | (192,000) | (69,000) | (6,000) | (192,000) | (199,000) | 0 | 0 | (953,000) |
| STG -NJ: PEPL | 0 | 0 | 0 | (220,000) | (426,000) | (412,000) | (293,000) | (9,000) | (412,000) | (426,000) | 0 | 0 | (2,198,000) |
| STG WDL: TR--NSCO ESS | 217,000 | 195,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 217,000 | 629,000 |
| STG WDL: TRANSCO WSS | 773,000 | 662,000 | 514,000 | 489,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 263,000 | 2,701,000 |
| STG WDL: TRANSCO GSS | 293,000 | 244,000 | 503,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 175,000 | 665,000 | 1,880,000 |
| STG WDL: TRANSCO \$2 | 965,000 | 37,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 213,000 | 467,000 | 1,682,000 |
| STG WDL: TETCO SS-1 | 1,430,000 | 1,271,000 | 106,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 88,000 | 716,000 | 3,611,000 |
| STG WDL: TETCO Do--dGSS | 1,055,000 | 686,000 | 161,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 493,000 | 2,395,000 |
| STG WDL: EQUIT SSJIST\$ | 387,000 | 175,000 | 134,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 257,000 | 953,000 |
| STG WDL: PEPL | 906,000 | 508,000 | 177,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 580,000 | 2,171,000 |
| | | | | | | | | | | | | | |
| TOTALCOMMQANTITY-DTH | <u>12,560,000</u> | <u>10,670,000</u> | <u>8,349,000</u> | <u>4,510,000</u> | <u>2,448,000</u> | <u>1,535,000</u> | <u>1,252,000</u> | <u>1,356,000</u> | <u>1,702,000</u> | <u>3,549,000</u> | <u>6,392,000</u> | <u>10,511,000</u> | 64,834,000 |
| TCITALCOMMOQUANTITY*MCF | <u>12,194.175</u> | <u>10,359.223</u> | <u>8,105.825</u> | <u>4,378.641</u> | <u>2,376.699</u> | <u>1,490.291</u> | <u>1,215.534</u> | <u>1,316.505</u> | <u>1,652.427</u> | <u>3,445.631</u> | <u>6,205.825</u> | <u>10,204.854</u> | 62,945.631 |

**ATTACHMENT
III - E - 24B**

PECO ENERGY COMPANY

01/01/07 THROUGH 12/31/2007
COST OF ALL GASES

| FUEL COSTS ADJUSTMENTS | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|--|------------------|------------------|--------------------|------------------|-------------------|-------------------|--------------------|-------------------|--------------------|--------------------|----------------------|-------------------|----------------------|
| TRANSCONTINENTAL PIPE LINE CORP. | \$31,501 | \$9,852 | (\$135,649) | \$7,202 | \$2,377 | (\$25,451) | (\$72,838) | \$258,270 | (\$385,641) | (\$4,344) | (\$269,923) | \$2,831 | (\$581,712) |
| TRANSOCO - SPOT PURCHASES | \$0 | \$0 | (\$39,785) | (\$5,720) | (\$3,236) | (\$3,600) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$510,375) | (\$562,696) |
| TEXAS EASTERN PIPE LINE CORP | \$4,264 | (\$312) | \$1,320 | \$1,589 | \$797 | \$543 | \$345 | (\$1,818) | \$43,272 | (\$61,081) | \$20,053 | (\$132,019) | (\$122,827) |
| TEICO - SPOT PURCHASES | \$0 | \$0 | \$0 | (\$850) | (\$1,350) | \$0 | \$45,400 | \$0 | \$0 | (\$33,459) | \$0 | \$0 | \$9,741 |
| DOMINION TRANSMISSION, INC. | (\$1,861) | (\$11,207) | (\$18,883) | (\$10,721) | (\$441) | \$1,066 | (\$8) | \$1,066 | \$1,067 | (\$8) | \$11,578 | \$3,200 | (\$24,952) |
| EQUITRANS, INC | (\$142) | (\$4,324) | (\$2,414) | (\$3,193) | (\$11,759) | \$3,043 | \$4,054 | (\$1,453) | (\$0) | (\$0) | \$96 | (\$8,493) | (\$21,588) |
| PANHANDLE EASTERN PIPELINE CO | (\$909) | (\$599) | \$3,453 | \$864 | \$35 | \$1,693 | (\$0) | (\$0) | (\$460) | (\$480) | (\$0) | \$60,435 | \$84,051 |
| EASTERN SHORE | (\$0) | \$3,370 | \$1,004 | (\$0) | (\$13,388) | (\$10,674) | \$0 | \$0 | (\$242) | (\$10,110) | \$0 | \$555 | (\$29,485) |
| UGI | \$11 | \$408 | \$78 | (\$292) | \$10 | \$2,845 | \$4,866 | \$380 | \$187 | | | | |
| Transco Supplier 3106 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Transco Supplier | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Transco Supplier 3107 | \$0 | \$14,213 | \$8,745 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Transco Supplier 3112 | (\$0) | (\$0) | \$1 | \$0 | \$0 | (\$13) | \$40,748 | \$0 | \$0 | | | | |
| Transco Supplier 3109 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Transco Supplier 4208 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Transco Supplier 4206 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 | \$0 |
| Teeco Supplier 7020 | \$8,103 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier LT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 3108 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 3206 | (\$0) | (\$488) | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | (\$548) | | | | |
| Teeco Supplier 6002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 1255 | \$0 | \$0 | \$0 | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 6004 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 3221 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco PW1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier PW2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco Supplier 8006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco W7018 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco W7013 | \$0 | \$0 | \$0 | \$0 | (\$4,987) | \$19 | \$8 | (\$0) | (\$10) | | \$0 | \$0 | \$0 |
| Teeco W7014 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco 6010 | \$4,588 | \$14,232 | \$18,683 | \$10,639 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 548,143 |
| Transco W7027 | \$0 | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco W7028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco/Transco W7026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco/Transco W8008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco 3289 | \$411,803 | \$0 | (\$0) | (\$0) | \$314 | (\$10) | (\$8) | (\$35) | \$17 | | | | |
| Teeco/Transco 3204 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco W7009 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 1520 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| LNG Reservation Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Miscellaneous gas payments | \$0 | \$0 | \$0 | \$0 | \$3,545 | \$0 | \$0 | \$0 | \$7,127 | | | | |
| Propane | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$851,180) | (\$304,188) | \$0 | | | | |
| Teeco/Transco 7017 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 7016 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 1518 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 6008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 1519 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 7021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco/Transco 3113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco/Transco 7018 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Teeco/Transco 8011 | (\$2,073) | (\$407) | (\$0) | (\$3,804) | \$886 | \$96 | \$1,132 | \$1,132 | \$1,132 | | | | |
| Teeco/Transco | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco/Transco 3229 | (\$22) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Teeco | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | |
| Total Accrual Adjustments | \$483,281 | \$27,728 | (\$183,228) | (\$4,285) | (\$27,198) | (\$28,575) | (\$827,487) | (\$48,487) | (\$333,992) | (\$202,061) | (\$1,079,778) | (\$18,072) | (\$3,051,742) |
| checkpoint | \$483,281 | \$27,728 | (\$183,228) | (\$4,285) | (\$27,198) | (\$28,575) | (\$827,487) | (\$48,487) | (\$333,992) | (\$202,061) | (\$1,079,778) | (\$18,072) | (\$3,051,742) |
| a/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Accrual Adjustment (prior month's accrual)- | \$483,281 | \$27,728 | (\$183,228) | (\$4,285) | (\$27,198) | (\$29,575) | (\$827,487) | (\$46,487) | (\$333,992) | (\$202,061) | (\$1,079,778) | (\$18,072) | |
| Miscellaneous Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Off System Sale/Swap Margin Due (Return) | \$1,283,881 | [-0.3--3-] | ~105.-8) | (sa0,m2) | (\$80,033) | | | | | | | | |
| Off System Sale/Swap Fuel Returned to Customers | (\$16,470,547) | (\$167) | (\$8,103) | \$10~ | \$0 | \$0 | \$0 | (\$145,8~) | ~Q | (\$10,604,675) | (\$904,650) | (\$1,087,3315) | |
| Capacity Release - 25% Administration Fee | \$268,147 | \$173,991 | \$45,564 | \$202,596 | \$209,308 | | | 5251,170 | 5243,0~0 | 5251,170 | | | |
| Gas Choice Cash Out | (\$8,032) | (\$8,303) | \$3,752 | \$4,171 | \$682 | | | | | | | | |
| -b: ~ro | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 | \$0 | \$0 |

PECO ENERGY COMPANY
ACCURED COST OF FUEL PURCHASED
TRANSCONTINENTAL PIPE LINE CORPORATION
01101107 THROUGH 12/31/2007

| Rates \$ | Jan-07 | Feb-07 | Mar-07 | App07 | Ma-f-07 | Jun.,07 | Julq)7 | Au-l'07 | Sap-07 | Oct-07 | NOV-07 | De--07 |
|-----------------------------|------------------|------------------|-----------------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------------|
| S-2 Demand | \$4,3616 | \$4.4010 | \$0,1453 | \$0.1326 | \$0.1450 | \$0.1446 | \$0.1450 | \$0.1457 | \$Q.1458 | \$0.1457 | \$0,1458 | \$0.1457 |
| Storage Capacity | \$D.1293 | \$0.1293 | \$0.0042 | \$0.0042 | \$0.0043 | \$0.0043 | \$0.0043 | \$0.0042 | \$0.0042 | \$0.0042 | \$0.0042 | \$0.0042 |
| Storage Withdrawal | \$0.0410 | \$0.0000 | \$0,0410 | \$0.0410 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0435 | \$0.0272 |
| Storage Injedlon | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0340 | \$0.0340 | \$0.0340 | \$0.0340 | \$0.0340 | \$0.0340 | \$0.0340 | \$0.0343 | \$0.0000 |
| Leid# East Demand | \$0.4341 | \$0.4341 | \$0,4341 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 | \$0.4343 |
| Leidy East Commodity | \$0.0032 | \$0.0032 | \$0.0042 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Leidy Eat ACA | \$0.0016 | \$0.1016 | \$0.0016 | \$0.0000 | \$0.0000 | \$0.0030 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Leidy East Cap Release | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 | \$0.0200 |
| Trenton Woodbury Demand | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Trenton Woodbury Commodity | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| IT-1596Commodity | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| GSS Demand | \$2.7150 | \$2.7150 | \$0.1070 | \$0.1069 | \$0.1069 | \$0.1069 | \$0.1100 | \$0.1069 | \$0.1069 | \$0.1069 | \$0.1069 | \$0.1070 |
| Storage Capacity Vol Chge | \$0.0158 | \$0.0158 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0008 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0006 |
| Storage Withdrawal | \$0.0280 | \$0.0280 | \$0.0389 | \$0.0397 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0399 | \$0.0399 | \$0.0399 |
| Storage Inlection | \$0.0310 | \$0.0000 | \$0.0396 | \$0.0403 | \$0.0403 | \$0.0403 | \$0.0406 | \$0.0403 | \$0.0403 | \$0.0403 | \$0.0000 | \$0.0405 |
| -cess Injection | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| -xcess Withdrawal | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| WSS Demand | \$0.5671 | \$0.5671 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 | \$0.0235 |
| Storage Capacity Vol Chge | \$0.0067 | \$0.0067 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 | \$0.0003 |
| Storage Withdrawal | \$0.0064 | \$0.0064 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0144 | \$0.0125 |
| Storage InjecEon | | | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0125 | \$0.0000 | \$0.0000 |
| FT Demand/3693 | \$11.9531 | \$11.9531 | \$0.5239 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 |
| FT Commodity | \$0.0173 | \$0.0149 | \$0.0227 | \$0.0236 | \$0.0226 | \$0.0235 | \$0.0191 | \$0.0129 | \$0.0138 | \$0.0136 | \$0.0135 | \$0.0273 |
| FT ACA | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0016 | \$0.0016 | \$0.0015 | \$0.0016 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0019 |
| FT Capacity Release | \$0.2499 | \$0.4259 | \$0.4162 | \$0.2147 | \$0.2165 | \$0.2167 | \$0.2174 | \$0.2173 | \$0.2193 | \$0.2207 | \$0.2006 | \$0.4901 |
| PS/FT Demand 15000 | \$11.9529 | \$1.9529 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5246 | \$0.5559 | \$0.5421 | \$0.5246 | \$0.5380 | \$0.5380 | \$0.5245 |
| PS/FT Usage | \$0.010g | \$0.0169 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0266 |
| PS/FT ACA | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0019 |
| | | \$0.4697 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Eminence Storage Cap. | \$0.0487 | \$0.0467 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Eminence Storage W/d | | \$0.0091 | \$0.0091 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Eminence / FS Demand | | \$0.0000 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 | \$0.0172 |
| Eminence I FS Storage Cap. | | \$0.0000 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 | \$0.0017 |
| Eminence I FS Storage Wds | | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0230 |
| Eminence I FS Storage trns. | \$0.0000 | \$0.0000 | \$0.0091 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0230 | \$0.0000 | \$0.0230 | \$0.0230 | \$0.0230 |
| Cash Out I In | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| | \$03.0628 | \$33.1960 | \$2.4082 | \$2.27.53 | \$2.2078 | \$2.2055 | \$2.2534 | \$2.2534 | \$2.1359 | \$3.1093 | \$2.1520 | \$2.4974 |
| | \$03.0628 | \$33.1980 | \$2.4082 | \$2.2753 | \$2.2078 | \$2.2085 | \$2.2534 | \$2.2155 | \$2.1359 | \$3.1093 | \$2.1520 | \$2.4974 |
| s/b; zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | e | 8 |

PECOENERGY.COMPANY
ACCURED COST OFF FUEL PURCHASED
TRANSCO-TINENTAL PIPELINE CORPORATION
01RI-TTHROUGH12J31/2007

| Amounts S | Jan-D7 | Feb-07 | Mar-07 | Apr-7 | May-7 | Jun-7 | Jul-07 | Au-7 | Sepal | Oct-07 | Nov-07 | Deck7 | Total 2007 |
|-----------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|-------------|-------------|-------------|-------------|---------------|
| S-2 Demand | \$135,829 | \$137,075 | \$128,451 | \$123,927 | \$139,977 | \$135,082 | \$139,977 | \$140,707 | \$136,168 | \$140,707 | \$136,168 | \$140,707 | \$1,634,775 |
| S--ge Capadty | \$30,163 | \$30,163 | \$30,517 | \$29,533 | \$31,096 | \$30,093 | \$31,096 | \$30,517 | \$29,533 | \$30,517 | \$29,533 | \$30,517 | \$363,278 |
| St-age With d-awal | \$25,263 | \$0 | \$10,564 | \$2,226 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,224 | \$14,189 | \$67,468 |
| Storage Injection | \$0 | \$0 | \$0 | \$1,993 | \$12,626 | \$13,964 | \$12,066 | \$12,264 | \$11,595 | \$3,586 | \$0 | \$0 | \$68,094 |
| Leidy East Demand | \$403,741 | \$364,669 | \$403,741 | \$390,852 | \$403,880 | \$390,852 | \$403,880 | \$403,880 | \$390,852 | \$403,8-0 | \$380,852 | \$403,880 | \$4,754,959 |
| Lardy East Commodity | \$2,975 | \$2,687 | \$3,886 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,548 |
| Leidy East ACA | \$1,488 | \$1,344 | \$1,488 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,320 |
| Leidy East Cap Release | \$6 | \$0 | \$0 | (\$17,700) | (\$16,290) | (\$17,700) | (\$18,290) | (\$18,290) | (\$35,400) | (\$38,530) | \$151,700 | \$0 | (\$179,950) |
| Trenton Woodbuw Demand | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Trenton Woodbury Comn-dity | \$6 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 |
| IT-1596Commodity | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| GSS Demand | \$147,989 | \$147,989 | \$180,769 | \$174,840 | \$180,667 | \$174,840 | \$185,822 | \$150,668 | \$174,840 | \$180,66- | \$174,922 | \$180,752 | \$2,054,766 |
| Storage Capas-ty Vo- Chge | \$42,142 | \$42,142 | \$50,437 | \$48,810 | \$50,437 | \$48,810 | \$50,437 | \$50,437 | \$48,810 | \$50,437 | \$48,810 | \$50,437 | \$582,146 |
| Storage Wlthdrawal | \$22,948 | \$31,032 | \$10,008 | \$3,183 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,052 | \$31,032 | \$8,529 | \$115,764 |
| Storage lojec-on | \$1,917 | \$0 | \$1,871 | \$7,768 | \$15,032 | \$14,852 | \$12,887 | \$13,475 | \$13,282 | \$7,503 | \$0 | \$1,456 | \$90,023 |
| Excess Injection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Excess W-lhdrawal | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$199,954 | \$0 | \$0 | \$199,954 |
| WSS Demand | \$24,602 | \$24,602 | \$31,644 | \$30,623 | \$31,644 | \$30,623 | \$31,644 | \$31,644 | \$30,623 | \$31,644 | \$30,623 | \$31,644 | \$361,050 |
| Storage Capacity Vo- Chge | \$24,706 | \$24,706 | \$32,030 | \$30,975 | \$32,007 | \$30,975 | \$32,007 | \$32,007 | \$30,975 | \$32,007 | \$30,975 | \$32,007 | \$365,377 |
| Storage Wlthdrawal | \$701 | \$5,425 | \$4,635 | \$1,322 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,568 | \$5,011 | \$22,662 |
| Storage Injection | \$3,378 | \$0 | \$478 | \$1,630 | \$3,816 | \$2,651 | \$2,908 | \$3,277 | \$2,954 | \$4,625 | \$0 | \$0 | \$28,517 |
| FT Demand/3693 | \$1,844,093 | \$1,844,093 | \$2,515,475 | \$2,427,864 | \$2,506,793 | \$2,427,864 | \$2,572,998 | \$2,508,7113 | \$2,427,864 | \$2,572,798 | \$2,427,864 | \$2,508,594 | \$28,587-093 |
| FT Commodity | \$52,132 | \$42,726 | \$64,316 | \$39,956 | \$41,653 | \$41,649 | \$35,279 | \$40,825 | \$45,752 | \$46,728 | \$40,782 | \$90,821 | \$582,419 |
| FT ACA | \$4,643 | \$4,587 | \$4,411 | \$2,182 | \$2,241 | \$2,260 | \$2,331 | \$0 | \$0 | \$0 | \$0 | \$6,623 | \$29,278 |
| FT Capacity Release | (\$149,552) | (\$529,909) | (\$573,400) | (\$575,897) | (\$600,780) | (\$581,891) | (\$603,895) | (\$603,059) | (\$590,645) | (\$615,950) | (\$264,990) | (\$105,735) | (\$5,785,703) |
| PS/FT Demand 15000 | \$26,810 | \$28,810 | \$36,435 | \$35,282 | \$36,456 | \$35,252 | \$37,392 | \$36,45- | \$35,262 | \$37,389 | \$36,183 | \$36,456 | \$416,239 |
| PS/FT Usage | \$2,386 | \$2,155 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,748 | \$8,286 |
| PS,-FT ACA | \$226 | \$204 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$268 | \$698 |
| Eminence Demand | \$16,276 | \$18,276 | \$21,891 | \$21,184 | \$21,691 | \$21,184 | \$21,902 | \$21,891 | \$0 | \$0 | \$0 | \$0 | \$162,495 |
| Eminence Storage Cap. | \$16,261 | \$16,281 | \$21,826 | \$21,122 | \$21,827 | \$21,122 | \$21,827 | \$21,826 | \$0 | \$0 | \$0 | \$0 | \$162,112 |
| Eminence Storage w/d | \$201 | \$2,963 | \$24 | \$1,057 | \$1,952 | \$1,889 | \$1,054 | \$1,952 | \$0 | \$0 | \$0 | \$0 | \$11,992 |
| Eminence i FS Demand | \$0 | \$0 | \$18,455 | \$17,560 | \$18,455 | \$17,860 | \$18,455 | \$18,455 | \$39,044 | \$40,346 | \$39,044 | \$40,346 | \$268,320 |
| Eminence I FS Storage Cap. | \$0 | \$0 | \$18,589 | \$17,990 | \$18,589 | \$17,990 | \$18,589 | \$18,559 | \$39,112 | \$40,416 | \$39,112 | \$40,416 | \$269,392 |
| Eminence I FS Storage Wds | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,761 | \$3,761 |
| Eminence I FS Storage Injs, | \$0 | \$0 | \$20 | \$850 | \$1,833 | \$1,593 | \$1,847 | \$1,646 | \$0 | \$348 | \$4,659 | \$0 | \$12,401 |
| Cash Out I In | \$0 | \$0 | \$0 | \$0 | \$0 | \$5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| O | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | \$2,681,338 | \$2,238,020 | \$3,018,561 | \$2,839,414 | \$2,955,412 | \$2,861,844 | \$3,012,891 | \$2,947,763 | \$2,830,641 | \$3,180,075 | \$3,198,661 | \$3,524,427 | \$35,289,047 |
| | \$2,661,338 | \$2,238,020 | \$3,018,561 | \$2,839,414 | \$2,955,412 | \$2,861,844 | \$3,012,891 | \$2,947,763 | \$2,830,541 | \$3,180,075 | \$3,198,661 | \$3,524,427 | \$35,289,047 |
| sfb: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

TOTAL DEMAND \$40,012,512
TOTAL VARIABLE \$1,252,188
TOTAL CREDITS (\$2 & CAP REL) (\$5,975,653)

\$35,289,047

PECO ENERGY COMPANY
ACCRUED COST OF FUEL PURCHASED
TEXAS EASTERN PIPE LINE CORPORATION
01101107 THROUGH 12131/2007

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apt-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Ocb07 | Nov-07 | Dec-07 |
|----------------------------|------------|------------|------------|------------|------------|------------|------------|---------|---------|------------|---------|---------|
| CDS Access Area Demand | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3860 | 3.3860 | 3.3851 | 3.3851 | 3.3851 |
| CDS Market Area Demand | 10.6480 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8570 | 10.8570 | 10.8570 | 10.8570 | 10.8570 |
| CDS Commodity | 0.0495 | 0.0562 | 0.0562 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0282 | 0.0591 | 0.0589 |
| CDS ACA Charge | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0019 | 0.0019 |
| CDS Capacity Release | 0.0857 | 0.0857 | 0.0858 | 0.0741 | 0.0735 | 0.0736 | 0.0736 | 0.0736 | 0.0737 | 0.0738 | 0.0863 | 0.0863 |
| FT-1 Access Area Demand | 3.1620 | 3.1620 | 3.1774 | 3.1774 | 3.1774 | 3.1774 | 3.1774 | 2.9805 | 3.1620 | 3.1620 | 3.1620 | 3.1620 |
| FT-1 Market Area Demand | 10.4250 | 10.5570 | 10.5570 | 10.5570 | 10.5570 | 10.5570 | 10.5570 | 10.6340 | 10.5770 | 10.6340 | 10.6340 | 10.6340 |
| FT-1 Commodity | 0.0496 | 0.0563 | 0.0571 | 0.0526 | 0.0478 | 0.0474 | 0.0447 | 0.0255 | 0.0257 | 0.0270 | 0.0000 | 0.0593 |
| FT-1 ACA Charge | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0019 |
| FT-1 Capacity Release | 0.0829 | 0.0829 | 0.0829 | 0.0829 | 0.0829 | 0.0829 | 0.0823 | 0.0824 | 0.0826 | 0.0827 | 0.1250 | 0.1255 |
| FT-1- #910510 - Demand | 6.2885 | 6.3545 | 6.3645 | 6.3645 | 6.3645 | 6.3645 | 6.3645 | 6.3940 | 6.3645 | 6.3930 | 6.3930 | 6.3930 |
| FT-1- #910510 - Usage | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0302 |
| FT-1 - #910510 - Commodity | 0.0505 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| FT-1-#910510 - Cap Rel | 0.1000 | 0.0837 | 0.0600 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0000 | 0.0000 |
| SS-1 Demand | 5.4360 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.3940 | 5.3940 | 5.3940 | 5.3940 | 5.3940 |
| SS-1 Credit (demand) | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 0.0000 | 0.0000 | 45000.0000 | 0.0000 | 0.0000 |
| Space Charge | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 |
| Storage Withdrawal | 0.0453 | 0.0467 | 0.0467 | 0.0467 | 0.0467 | 0.0467 | 0.0467 | 0.0477 | 0.0000 | 0.0000 | 0.0477 | 0.9477 |
| Excess Storage Withdrawal | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Storage Injection | 0.0324 | 0.0324 | 0.0000 | 0.0324 | 0.0324 | 0.0324 | 0.0324 | 0.0324 | 0.0324 | 0.0324 | 0.0000 | 0.0324 |
| Excess Injection | 0.1571 | 0.1571 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.1571 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| LLFT Demand | 0.4900 | 0.4900 | 0.4900 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.4900 |
| LLFT Cap Rel | 0.0000 | 0.0000 | 0.0000 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0200 | 0.0200 |
| LLFT Usage | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 |
| LLFT ACA | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0019 | 0.0019 | 0.0019 |
| FTS-7 ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0019 | 0.0019 |
| FTS-8 ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0019 | 0.0019 |
| FTS-8 Demand | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 |
| FT 1 RIV Demand (Flex-X) | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 |
| FT 1 RIV ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0019 | 0.0019 |
| FT 1 RIV Cap Release | 0.0000 | 0.0000 | 0.0000 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0.0500 | 0.3432 |
| M2 M2 demand | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 |
| M2 M2 cap tel demand | 0.0000 | 0.0000 | 0.0000 | 0.0176 | 0.0176 | 0.0176 | 0.0176 | 0.0176 | 0.0176 | 0.0176 | 0.0200 | 0.0250 |

ACCRUED COST OF FUEL - JRCHASD

Quantities - DTH

| Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------|-----------|-----------|---------|---------|---------|---------|-----------|-----------|-----------|-----------|-----------|------------|
| 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 368,132 |
| 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 2,745,988 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28,973 | 28,973 | 28,973 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 0 | 28,973 | 218,183 |
| 574,377 | 853,244 | 606,480 | 287,520 | 287,558 | 287,550 | 287,558 | 287,558 | 287,550 | 287,558 | 364,802 | 508,248 | 4,817,985 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 578,485 | 860,832 | 438,903 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 368,896 | 511,996 | 2,760,112 |
| 0 | 0 | 0 | 281,910 | 281,945 | 281,945 | 281,945 | 281,945 | 281,945 | 281,945 | 0 | 0 | 1,973,540 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 287,558 | 287,550 | 287,558 | 364,802 | 0 | 1,227,464 |
| 1,443,179 | 2,003,393 | 1,334,700 | 842,817 | 842,888 | 842,882 | 842,888 | 1,130,444 | 1,130,432 | 1,130,444 | 1,357,844 | 1,307,561 | 14,208,472 |
| 1,443,179 | 2,003,393 | 1,334,700 | 842,817 | 842,888 | 842,882 | 842,888 | 1,130,444 | 1,130,432 | 1,130,444 | 1,357,844 | 1,307,561 | 14,208,472 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

\$--mgz Ir-tion

| Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3760 |
| 0.3397 | 0.3397 | 0.3397 | 0.3367 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 |
| 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 2.8428 | 0.0000 | 2.8227 |
| 0.0050 | 0.0050 | 0.0050 | 0.0050 | 0.0000 | 0.0058 | 0.0058 | 0.0058 | 0.0058 | 0.0058 | 0.0000 | 0.0058 |
| 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 |
| 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 |
| 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0018 | 0.0018 | 0.0018 | 0.0018 | 0.0018 |
| 5.4403 | 5.4403 | 5.4403 | 5.4403 | 5.4353 | 5.4409 | 5.4409 | 5.4425 | 5.4425 | 5.4428 | 2.7948 | 5.4228 |
| 5.4403 | 5.4403 | 5.4403 | 5.4403 | 5.4353 | 5.4409 | 5.4409 | 5.4425 | 5.4425 | 5.4428 | 2.7948 | 5.4228 |
| 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 | 0.0090 |

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Transp. Market

| Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$889,830 |
| \$77,731 | \$77,730 | \$77,730 | \$77,730 | \$77,730 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,730 | \$77,730 | \$832,761 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| \$79,207 | \$79,207 | \$79,207 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$0 | \$78,810 | \$676,808 |
| \$2,872 | \$4,266 | \$3,032 | \$1,438 | \$0 | \$1,810 | \$1,810 | \$1,810 | \$1,810 | \$1,810 | \$0 | \$2,835 | \$22,495 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| \$22,310 | \$33,142 | \$16,898 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,202 | \$19,712 | \$108,264 |
| \$0 | \$0 | \$0 | \$10,854 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$0 | \$0 | \$75,983 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$490 | \$490 | \$548 | \$883 | \$0 | \$2,180 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| \$254,613 | \$288,839 | \$248,381 | \$199,825 | \$198,189 | \$199,800 | \$199,800 | \$200,280 | \$200,280 | \$200,348 | \$185,119 | \$251,381 | \$2,585,582 |
| \$284,613 | \$288,839 | \$248,381 | \$199,825 | \$198,189 | \$199,800 | \$199,800 | \$200,280 | \$200,280 | \$200,348 | \$185,119 | \$251,381 | \$2,585,582 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

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TOTAL D-MAND \$2,37--.69 i
TOTAL VARIABLE
TOTAL PAP REL

PECO ENERGY COMPANY
ACCRUED COST OF FUELS: PURCHASED
DOMINION TRANSMISSIO- INC.
01/01/01 THROUGH 1-3112007

| Quantities - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| GSS Storage Demand | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 34,663 | 415,956 |
| GSS Storage Capacity | 3,326,025 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 39,912,348 |
| FT Demand | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 3~2,760 |
| FT ACA | 937,130 | 846,440 | 937,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,720,700 |
| FT Variable | 937,130 | 846,440 | 937,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,720,700 |
| FT Capacity Release | 0 | 0 | 0 | (906,900) | (937,130) | (906,900) | (937,130) | (937,130) | (906,800) | (937,130) | (906,900) | 0 | (7,376,120) |
| GSS Storage Injection | 15,542 | 0 | 15,542 | 138,478 | 315,696 | 300,000 | 325,-00 | 310,000 | 3~1,000 | 157,040 | 0 | 0 | 1,877,798 |
| GS- Withdrawal | 631,954 | 1,698,486 | 943,970 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 696,747 | 62,4056 | 4,595,213 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| checkpoints | 5,912,678 | 6,782,288 | 6,224,694 | 2,622,500 | 2,769,4~9 | 2,784,022 | 2,779,292 | 2,763,792 | 2,784,022 | 2,610,632 | 3,180,769 | 4,014,978 | 45,229,355 |
| s/b: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------|
| GSS Storage Demand | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.6780 | 1.8780 | |
| GSS Storage Capacity | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | |
| FT Demand | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.3690 | 4.4435 | 4.4435 | |
| FT ACA | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | |
| FT Variable | 0.0250 | 0.0250 | 0.0250 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| FT Capacity Release | 0.0398 | 0.0000 | 0.0000 | 0.0350 | 0.0355 | 0.0365 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | |
| GSS Storage Injection | 0.0217 | 0.0000 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0000 | 0.0000 | |
| GSS Withdrawal | 0.0172 | 0.0110 | 0.0110 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0175 | 0.0175 | |
| G-S-TE Surcharge | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Total Rates | 6.3638 | 6.2961 | 6.3178 | 6.3168 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3890 | 6.3890 | |
| checkpoints | 6.3636 | 6.2961 | 6.3176 | 6.3168 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3890 | 6.3890 | |
| s/b: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

| Amount\$ - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------------------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|-----------|-------------|
| GSS Storage Demand | \$64,993 | \$64,993 | \$64,993 | \$64,993 | \$64,993 | \$64,993 | \$64,993 | \$64,993 | \$64,693 | \$64,993 | \$65,097 | \$66,097 | \$766,124 |
| GSS Storage Capacity | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$45,227 | \$48,227 | \$578,724 |
| FT Demand | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$134,327 | \$134,327 | \$1,589,404 |
| FT ACA | \$1,499 | \$1,354 | \$1,499 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,352 |
| FT Variable | \$23,429 | \$21,162 | \$23,429 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$59,020 |
| FT Capacity Release | \$0 | \$0 | \$0 | (\$31,741) | (\$33,249) | (\$32,176) | (\$33,248) | (\$33,249) | (\$32,176) | (\$33,249) | (\$32,177) | \$0 | (\$261,265) |
| GSS Storage Injection | \$337 | \$0 | \$337 | \$3,005 | \$6,651 | \$6,510 | \$7,063 | \$6,727 | \$6,510 | \$3,406 | \$0 | \$0 | \$40,748 |
| GSS Withdrawal | \$10,683 | \$18,683 | \$10,384 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,193 | \$10,921 | \$63,051 |
| GSS-TE Surcharge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Amount | \$281,430 | \$286,494 | \$280,944 | \$216,559 | \$218,897 | \$219,629 | \$219,110 | \$218,773 | \$219,629 | \$215,454 | \$227,667 | \$258,572 | \$2,863,158 |
| checkpoints | \$281,430 | \$286,494 | \$210,944 | \$216,559 | \$218,897 | \$216,629 | \$219,110 | \$218,773 | \$219,629 | \$215,454 | \$227,967 | \$258,572 | \$2,883,159 |
| s/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 |

TOTAL DEMAND :: ~ \$3+96~346 ~
TOTAL VARIABLE \$277.4.16

CKPOINT.~S-ERO: :i;~

PECO ENERGY COMPANY
ACCRUED COST OF FUELS PURCHASED
EASTERN SHORE
01/01/07 THROUGH 12/31/2007

| Quantities - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------------------------------|-------------|--------------|---------------|--------------|--------------|--------------|-------------|--------------|-------------|-------------|-------------|--------------|----------------|
| FT ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ~ Demand (net - e) To - Volume | 8,~ 12,~ | 8,~0 12,~ | 8,000 12,~ | 8,~0 1~0~ | 8,~0 12,~ | 8,~0 12,~ | 8,~ 12,~ | 8,~0 12,~ | 8,~ 12,~ | ~0 12,0~ | 9,~ 12,~ | 8,~0 12,~ | 96,~0 1~000 |
| ~: ~ro | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|---------------------|-----------------|-----------------|-------------------|------------------|-----------|----------------|------------|-----------------|----------------|--------------|--------------|------------------|------------|
| checkpoint - b: ~ro | 177712 0,0~0 | 17-7712 0,0~ | ~7.7112 0,0000 | 17,~12 0,0000 | 19,~ ~ | 20,~ 0,0000 | 2~ 0~00 | ~.71~ 0,0000 | 20.7189 ~00 | 18,1916 ~ | 18,1916 ~ | 18,1916 0,00~ | |

| Amounts - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|---------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|
| FT ACA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| FT Comm - City Transp. - I-on | \$0 | ~1 | \$0 | \$0 | \$0 | \$0 | \$0 | ~0 | \$0 | ~ | \$0 | \$0 | \$0 |
| FT Demand (Maximum tariff rate) | \$33.827 | \$33.827 | \$33.827 | \$33.827 | \$40.489 | \$45.976 | \$45.976 | \$46.210 | \$46-218 | \$36,108 | \$-6.108 | \$36,106 | \$4,68,509 |
| FT Demand (net - ated rate) | \$73.316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 |

\$10-f424 \$1,348,301
\$0 ~ \$0
 TOTAL OEMAND \$10348,301
 TOTAL VAR-OLE \$0
 TOTAL CAP RELEASE \$0
 PGC Fill \$1,34a,-01
 CKPOINT: ~/B; ZERO \$1,348,301
 10

PECO ENERGY COMPANY
ACCRUED COST OF FUELS PURCHASED
EQUITRAN, INC.
01/01-07/THROUGH 17J\$112007

| Quantities - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|-----------|------------|
| STS-1 Cap Res Chge | 12,495 | 12,495 | 12,495 | 8,651 | 6,531 | 6,531 | 6,531 | 6,531 | 6,531 | 6,531 | 12,495 | 12,495 | 110,312 |
| STS-1 Commodity | 213,548 | 349,660 | 349,860 | 246,225 | 142,135 | 162,000 | 173,724 | 189,503 | 163,390 | 168,366 | -197,055 | 0 | 2,379,666 |
| SS-3 Demand | -2,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 149,940 |
| SS-3 Space Charge | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 306,250 | 1,306,250 | 15,615,000 |
| SS-3 Storage Withdrawal | 213,260 | 349,660 | 349,860 | 246,225 | 139,500 | 159,000 | 170,500 | 0 | 0 | 0 | 197,055 | 278,930 | 2,104,190 |
| SS-3 Storage Injection | 213,260 | 349,860 | 349,860 | 246,225 | 139,500 | 159,000 | 170,500 | 166,000 | 180,000 | 165,255 | 0 | 0 | 2,159,400 |
| ACA STS- 1 | 15,588 | 349,850 | 5,196 | 246,225 | 142,135 | 162,000 | 173,724 | 189,503 | 183,390 | 166,366 | 197,055 | 278,930 | 2011,972 |
| Total Volumes | 1,986,896 | 2,730,680 | 2,386,016 | 2,312,296 | 1,688,546 | 1,967,276 | 2,013,724 | 1,690,262 | 1,872,056 | 1,827,263 | 922,405 | 1,809,100 | 24,686,540 |
| checkpoints | 1,986,896 | 2,730,880 | 2,386,016 | 2,312,298 | 1,888,548 | 1,667,276 | 2,013,724 | 1,890,282 | 1,972,056 | 1,827,263 | 922,406 | 1,809,190 | 24,686,540 |
| s/b: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Ra-s-\$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|-------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| STS-1 Cap Res Chge | \$5,3098 | \$5,3096 | \$5,3098 | \$4,7451 | \$4,7451 | \$4,7451 | \$4,7451 | \$4,7451 | \$4,7451 | \$4,7451 | \$5,3098 | 65,3096 |
| STS-1 Commodity | \$0,0000 | \$0,0000 | \$0,0000 | \$0,0000 | \$5,0094 | \$0,0094 | \$0,0428 | \$0,0412 | \$0,0412 | \$0,0412 | \$0,0412 | \$0,0412 |
| SS-3 Demand | \$1,4949 | \$1,4949 | \$1,4940 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 |
| SS-3 Space Charge | \$0,0262 | \$0,0262 | \$0,0262 | \$0,0252 | \$0,0262 | \$0,0262 | \$0,0262 | ~0,0282 | ~0,0262 | \$0,0262 | \$0,0262 | \$0,0262 |
| SS-3 Storage Withdrawal | ~0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 |
| SS-3 Storage Injection | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0069 | \$0,0000 | \$0,0000 |
| ACA STS- 1 | \$0,0016 | \$0,0016 | \$0,0016 | \$0,0000 | \$0,0016 | \$0,0016 | \$0,0016 | \$0,0016 | \$0,0016 | \$0,0019 | \$0,0019 | \$0,0019 |
| Total Pales | 6,8463 | 6,8463 | 6,8483 | 6,2800 | 8,2910 | 6,2910 | 6,3244 | 6,3228 | 8,3228 | 6,3231 | 6,8809 | 6,8609 |
| checkpoints | 6,8463 | 6,8463 | 6,8463 | 6,2800 | 6,2910 | 6,2910 | 6,3244 | 6,3228 | 6,3228 | 6,3231 | 6,8809 | 6,8809 |
| s/b: zero | 0,0000 | 0,0090 | 0,0000 | 0,0060 | 0,0000 | 0,0000 | 0,0000 | 0,0099 | 0,0000 | 0,0000 | 0,0000 | 0,00150 |

| Amounts | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-------------------------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-------------|
| STS-1 Cap Res Chge | \$66,346 | \$66,346 | \$66,346 | \$41,050 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$66,346 | \$66,346 | ~40,713 |
| STS-1 Commodity | \$0 | \$0 | \$0 | \$0 | \$1,336 | \$1,523 | \$7,435 | \$7,808 | \$7,556 | ~6,937 | \$8,~19 | \$0 | ~24,148 |
| SS-3 Demand | \$18,679 | \$18,679 | \$18,679 | \$16,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | ~24,148 |
| SS-3 Space Charge | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$410,686 |
| SS-3 Storage Withdrawal | \$1,471 | \$2,414 | \$2,414 | \$1,699 | ~63 | \$1,097 | \$1,176 | \$0 | \$0 | \$0 | \$1,360 | \$1,925 | \$14,519 |
| SS-3 Storage Injection | \$1,471 | \$2,414 | \$2,414 | \$1,699 | \$963 | \$1,097 | \$1,176 | \$1,283 | \$1,242 | \$1,140 | \$0 | \$0 | \$14,899 |
| ACA STS- 1 | \$25 | \$0 | \$8 | \$0 | \$227 | \$259 | \$278 | 5303 | \$293 | \$320 | \$374 | \$530 | \$2,619 |
| Total amount | \$122,216 | \$124,077 | \$124,085 | \$97,351 | \$73,382 | \$67,969 | \$93,958 | ~3,287 | \$92,984 | \$92,290 | \$129,102 | \$121,704 | \$1,266,306 |
| checkpoints | \$122,216 | \$124,077 | \$124,085 | \$97,351 | \$8,382 | \$87,969 | \$93,958 | \$93,267 | \$92,984 | \$92,290 | \$129,102 | \$121,704 | \$1,266,306 |
| s/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | ~ | \$0 | \$0 | \$0 | \$0 | \$0 |

CKPOINT-S/B: ZERO \$0

PECO ENERGY COMPANY
 ACCRUED COST OF FUEL PURCHASED
 OTHER PURCHASES
 01/01/07 THROUGH 12/31/07

Spot Purchases - Firmcon
 Spot Purchases - Telex
 Program - Dakota
 Fuel Account
 01/01/07 thru
 12/31/07

| | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|--------------|---------------------|---------------------|----------------------|----------------------|---------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------------|
| Demanded | \$ 1,194,467 | \$ 2,701,625 | \$ 10,995,408 | \$ 4,498,205 | \$ 2,194,728 | \$ 498,443 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 22,783,817 |
| Community | \$ 3,182,641 | \$ 2,374,605 | \$ 17,882,386 | \$ 11,060,399 | \$ 2,195,240 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 37,635,681 |
| University | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Government | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Total | \$ 4,377,108 | \$ 5,076,230 | \$ 28,877,794 | \$ 15,558,604 | \$ 4,389,968 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 60,409,499 |
| Demanded | \$ 1,194,467 | \$ 2,701,625 | \$ 10,995,408 | \$ 4,498,205 | \$ 2,194,728 | \$ 498,443 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 22,783,817 |
| Community | \$ 3,182,641 | \$ 2,374,605 | \$ 17,882,386 | \$ 11,060,399 | \$ 2,195,240 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 37,635,681 |
| University | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Government | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Other | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Total | \$ 4,377,108 | \$ 5,076,230 | \$ 28,877,794 | \$ 15,558,604 | \$ 4,389,968 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 60,409,499 |

Total Account
 01/01/07 thru
 12/31/07

• -
a -

- Q. III-E-25 Submit calculations supporting energy cost per MCF and operating ratio used to determine increase in costs other than production to serve additional load.
- A. III-E-25 Not applicable. The Company recovers all of its purchased gas costs through a purchased gas cost rate (PGC) mechanism under section 1307(f) of the Public Utility Code. For the purposes of the rate case, the cost per MCF of purchased gas is assumed to be equal to the PGC rate effective March 1,2008.

- Q. III-E-26 Submit detailed calculations for bulk gas transmission service costs under supply and/or interconnection agreements,
- A. III-E-26 Refer to Attachment 53.64(c) -1A for details of all gas supply transactions by supplier for 2007.

- Q. III-E-27 Submit a schedule for gas producing units retired or scheduled for retirement subsequent to the test year showing station, units, MCF capacity, hours of operation during test year, net output produced and cents/MCF of maintenance and fuel expenses.
- A. III-E-27 The Company has no gas producing units retired or scheduled for retirement.

eo **III - E - 28** Provide a statement explaining the details of firm gas purchase (long-term) contracts with affiliated and nonaffiliated utilities, including determination of costs, terms of contract, and other pertinent information.

III - E - 28 The Company has no firm, long-term gas purchase contracts with other utilities, affiliated or otherwise.

- Q. III-E-29** Provide intrastate operations percentages by expense categories for two years prior to the test year.
- A. III-E-29** 100% of the Company's natural gas distribution system operations are located in Pennsylvania.

- eo **III - E - 30** Provide a schedule showing suppliers, MCF purchased, cost (small purchases from independent suppliers may be grouped); emergency purchases, listing same information; curtailments during the year; gas put into and taken out of storage; line loss, and any other gas input or output not in the ordinary course of business.
- III - E - 30** Attachment III-E-24A, which is page 8 of Section 7 of PECO's PGC No. 24 pre-filing materials, shows projected sources of gas supply for December 2007 through November 2008.
- Attachment III-E-24B shows all details for actual gas purchases for 2007.
- For information about curtailments, refer to the Company's response to SDR-COS-16.
- Attachment III-E-30 shows line loss calculations for 2007.

**ATTACHMENT
III - E - 30**

PECO Energy Gas Line Loss Analysis

Historical Retail Sendout (MCF)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Jul - Jun |
|-------------|------------|------------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|
| 1997 | 10,886,107 | 7,396,145 | 7,135,104 | 4,485,849 | 2,425,415 | 1,538,539 | 1,368,597 | 1,219,088 | 1,551,258 | 3,290,480 | 6,538,491 | 8,866,599 | 56,701,672 | |
| 1998 | 8,187,979 | 6,990,700 | 6,820,847 | 3,456,250 | -1,874,927 | 1,412,735 | 1,182,816 | 1,308,906 | 1,368,118 | 2,655,996 | 5,247,961 | 7,807,818 | 48,515,053 | 51,577,951 |
| | | 8,146,048 | 7,963,835 | 3,865,914 | 1,784,737 | 1,362,847 | 1,135,198 | 1,094,879 | 1,361,659 | 3,316,725 | 5,025,529 | 8,675,649 | 54,158,128 | 53,320,104 |
| 2000 | 11,578,748 | 8,859,775 | 5,921,189 | 4,345,530 | 1,967,834 | 1,431,677 | 1,290,663 | 1,345,663 | 1,755,428 | 3,037,123 | 6,761,244 | 11,690,443 | 59,985,317 | 54,714,392 |
| 2001 | 11,338,475 | 8,975,303 | 8,533,089 | 3,945,418 | 1,965,452 | 1,433,298 | 1,383,458 | 1,371,928 | 1,584,953 | 3,294,080 | 4,371,793 | 7,837,830 | 56,035,077 | 62,071,599 |
| 2002 | 8,992,969 | 7,813,159 | 6,734,644 | 3,677,248 | 2,211,051 | 1,430,601 | 1,220,994 | 1,177,115 | 1,338,896 | 3,718,367 | 6,784,705 | 10,548,994 | 55,648,744 | 50,703,715 |
| 2003 | 13,361,428 | 11,179,075 | 7,560,343 | 4,955,690 | 2,682,395 | 1,712,587 | 1,352,271 | 1,322,773 | 1,437,208 | 3,466,857 | 5,240,173 | 10,061,978 | 64,332,778 | 66-240-590 |
| 2004 | 14,141,031 | 9,954,435 | 7,073,048 | 4,085,650 | 1,702,037 | 1,370,751 | 1,287,901 | 1,294,878 | 1,418,392 | 2,977,601 | 5,602,926 | 9,909,199 | 60,817,849 | 61,208.212 |
| 2005 | 12,180,425 | 9,574,177 | 9,151,607 | 3,544,736 | 2,535,725 | 1,486,008 | 1,289,190 | 1,258,983 | 1,330,528 | 2,812,777 | 5,384,689 | 10,705,074 | 61,253,919 | 60,963,575 |
| 2006 | 8,888,571 | 9,267,453 | 7,063,936 | 3,108,335 | 1,900,832 | 1,441,876 | 1,266,459 | 1,303,310 | 1,495,575 | 3,500,873 | 4,740,818 | 7,642,293 | 51,620,331 | 54,452,244 |
| 2007 | 9,791,535 | 12,162,227 | 7,874,535 | 5,283,190 | 1,938,622 | 1,412,819 | 1,290,957 | 1,317,703 | 1,366,489 | 2,130,708 | 6,555,718 | 9,904,625 | 61,029,128 | 58,412,256 |

Historical Retail Billed Sales (MCF)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Jul - Jun |
|-------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| 1997 | 9,477,879 | 9,135,827 | 7,117,197 | 5,600,931 | 3,273,269 | 1,978,082 | 1,243,908 | 1,126,832 | 1,316,522 | 1,835,416 | 4,607,825 | 7,635,765 | 54,349,454 | |
| 1998 | 8,306,521 | 7,874,370 | 7,085,215 | 4,671,893 | 2,516,502 | 1,566,137 | 1,240,324 | 1,087,601 | 1,193,725 | 1,759,639 | 3,951,602 | 5,549,884 | 46,803,415 | 49,786,907 |
| 1999 | 10,037,879 | 8,262,176 | 8,222,795 | 5,456,902 | 2,869,546 | 1,534,514 | 1,203,894 | 1,087,108 | 1,229,470 | 1,990,083 | 3,731,851 | 6,044,179 | 51,670,397 | 51,166,588 |
| 2000 | 9,668,173 | 11,687,322 | 7,315,970 | 4,970,568 | 3,126,806 | 1,814,612 | 1,455,671 | 1,320,695 | 1,429,066 | 2,214,115 | 4,180,945 | 8,991,798 | 58,175,740 | 53,870,036 |
| 2001 | 11,756,240 | 9,783,277 | 8,524,737 | 6,031,451 | 2,601,725 | 1,865,051 | 1,269,539 | 1,294,710 | 1,297,326 | 2,512,425 | 3,432,264 | 5,180,375 | 55,549,121 | 60,154,771 |
| 2002 | 9,630,606 | 8,014,107 | 7,270,192 | 5,184,279 | 2,872,931 | 1,734,526 | 1,268,021 | 1,153,071 | 1,222,625 | 1,729,453 | 5,087,068 | 9,008,728 | 54,175,607 | 49,693,281 |
| 2003 | 11,155,267 | 12,218,656 | 10,011,222 | 5,855,668 | 3,423,275 | 2,227,680 | 1,384,155 | 1,219,074 | 1,316,642 | 2,163,023 | 3,719,348 | 7,850,177 | 62,543,987 | 64,360,533 |
| 2004 | 10,971,180 | 12,828,510 | 7,920,809 | 6,263,270 | 2,561,396 | 1,481,480 | 1,335,689 | 1,274,729 | 1,345,099 | 2,003,690 | 4,159,895 | 7,262,631 | 59,408,371 | 59,679,064 |
| 2005 | 10,440,473 | 10,811,710 | 10,024,887 | 5,962,517 | 3,003,504 | 1,889,517 | 1,326,013 | 1,216,222 | 1,284,934 | 1,571,220 | 3,703,668 | 8,315,831 | 59,550,496 | 59,514,341 |
| 2006 | 9,745,280 | 8,212,277 | 8,817,263 | 4,746,361 | 2,336,754 | 1,571,825 | 1,343,702 | 1,043,409 | 1,180,932 | 1,6-0,689 | 3,933,499 | 6,145,124 | 50,687,136 | 52,847,669 |
| 2007 | 8,191,821 | 11,676,564 | 10,356,456 | 5,809,819 | 3,362,696 | 1,669,306 | 1,376,181 | 1,232,879 | 1,269,398 | 1,476,120 | 3,225,445 | 7,587,002 | 57,233,686 | 56,324,018 |

Historical Retail Billed Volume vs. Sendout

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Jul - Jun |
|-------------|-------|--------|--------|--------|--------|--------|--------|-------|-------|-------|-------|-------|-------|-------------|
| 1997 | 12.9% | -23.5% | 0.3% | -24.9% | -35.0% | -286% | 9.1% | 7.6% | 15.1% | 44.2% | 29.5% | 13.9% | 4.1% | |
| 1998 | -1.4% | -12.6% | -39% | -35.2% | -34.2% | -10.9% | -4.9% | 16.9% | 12.7% | 38.4% | 24.7% | 28.9% | 3.5% | 3.5% |
| 1999 | 3.7% | -1.4% | -3.3% | -41.2% | -60.8% | -12.6% | -6.1% | 0.7% | 9.7% | 40.0% | 25.7% | 30.3% | 4.6% | 4.0% |
| 2000 | 16.5% | -31.9% | -23.6% | -14.4% | -58.9% | -26.7% | -12.8% | 1.9% | 18.6% | 27.1% | 38.2% | 23.1% | 3.0% | 1.5% |
| 2001 | -3.7% | -9.0% | 0.1% | -52.9% | -32.4% | -30.1% | 8.2% | 5.6% | 18.1% | 23.7% | 21.5% | 33.9% | 0.9% | 31% |
| 2002 | -7.1% | -2.6% | -8.0% | -41.0% | -29.9% | -21.2% | -3.9% | 2.0% | 87% | 53.5% | 25.0% | 14.6% | 2.6% | 2.0% |
| 2003 | 16.5% | -9.3% | -32.4% | -18.2% | -27.6% | -30.1% | -2.4% | 7.8% | 8.4% | 37.6% | 29.0% | 22.0% | 2.6% | 2.8% |
| 2004 | 22.4% | -28.9% | -12.0% | -53.3% | -50.5% | -8.1% | -3.7% | 1.6% | 5.2% | 32.7% | 25.8% | 26.7% | 2.3% | 2.5% |
| 200~ | 14.3% | -12.9% | -9.5% | -68.2% | -18.4% | -27-2% | -2.9% | 3.4% | 3-4% | 44.1% | 31.2% | 22.3% | 2.8% | 2.4% |
| 2006 | -9.6% | 11.4% | -24.8% | -52.7% | -22.9% | -9.0% | -6.1% | 19.9% | 21.0% | 54.~o | 17.0% | 19.6% | 1.8% | 29% |
| 2007 | 163% | 4.0% | -31.5% | -10.0% | -73.5% | -18.2% | -6.6% | 6.4% | 7.1% | 30.7% | 50.8% | 23.4% | 6.2% | 3.6% |

| | | | | | | | | | | | | | | |
|----------------------------|------|--------|--------|--------|--------|--------|-------|-------------|--------------|--------------|-------|-------|--|--|
| 1997 - 1999 Average | 5.1% | -12.5% | -2.3% | -33.7% | -43.3% | -17.3% | -0.6% | 8.4% | 12.5% | 40.9% | 26.7% | 24.4% | | |
| 1997 - 2000 Average | 7.9% | -17.4% | -7.6% | -28.9% | -47.2% | -19.7% | -3.6% | 6.8% | 14.0% | 37.4% | 29.5% | 24.1% | | |
| 1997 - 2001 Average | 5.6% | -15.7% | -6.1% | -33.7% | -44.2% | -21.8% | -1.3% | 6.5% | 14.9% | 34.7% | 27.9% | 26.0% | | |
| 1997 - 2002 Average | 3.5% | -13.5% | -6.4% | -34.9% | -41.9% | -21.7% | -1.7% | 5.8% | 13.8% | 37.8% | 27.4% | 24.1% | | |
| 1997 - 2003 Average | 5.3% | -12.9% | -10.1% | -32.5% | -39.8% | -22.9% | -1.8% | 6.1% | 13.1% | 37.8% | 27.7% | 23.8% | | |
| 1997 - 2004 Average | 7.5% | -14.9% | -10.3% | -35.1% | -41.2% | -21.0% | -2.0% | 5.5% | 12.1% | 37.2% | 27.4% | 24.2% | | |
| 1997 - 2005 Average | 8.2% | -14.7% | -10.2% | -38.8% | -38.6% | -21.7% | -2.1% | 5.3% | 11.1% | 37.9% | 27.8% | 24.0% | | |
| 1997 - 2006 Average | 6.5% | -12.1% | -11.7% | -40.2% | -37.1% | -20.4% | -2.5% | 6.7% | 12.1% | 39.5% | 26.8% | 23.5% | | |

| | | | | | | | | | | | | | | |
|----------------------------|-------|------|------|------|------|------|------|------|------|------|-------------|-------------|--|--|
| 99 24 Month Average | 2.9% | 4.4% | 4.1% | 3.7% | 3.5% | 3.8% | 3.6% | 3.5% | 3.4% | 3.3% | 2.7% | 4.1% | | |
| 00 24 Month Average | 5.9% | 4.0% | 2.9% | 3.5% | 3.0% | 2.8% | 2.7% | 2.5% | 2.6% | 2.4% | 3.5% | 3.8% | | |
| 01 24 Month Average | 3.0% | 2.4% | 2.6% | 2.2% | 2.6% | 2.4% | 2.5% | 2.6% | 2.7% | 2.2% | 1.9% | 2.0% | | |
| 02 24 Month Average | -0.2% | 2.1% | 2.9% | 2.1% | 2.5% | 2.6% | 2.7% | 2.7% | 2.5% | 3.5% | 2.8% | 1.8% | | |
| 03 24 Month Average | 4.0% | 3.8% | 1.6% | 2.7% | 2.5% | 2.5% | 2.3% | 2.4% | 2.2% | 2.7% | 3.1% | 2.7% | | |
| 04 24 Month Average | 5.6% | 3.5% | 3.2% | 2.7% | 2.5% | 2.7% | 2.7% | 2.7% | 2.6% | 1.8% | 1.7% | 2.6% | | |
| 05 24 Month Average | 2.2% | 2.1% | 3.3% | 2.1% | 2.3% | 2.4% | 2.4% | 2.4% | 2.3% | 2.3% | 2.4% | 2.6% | | |
| 06 24 Month Average | -0.8% | 2.6% | 1.8% | 2.3% | 2.7% | 2.6% | 2.6% | 2.8% | 3.0% | 3.8% | 3.3% | 2.3% | | |
| 07 24 Month Average | 2.3% | 3.7% | 2-3% | 4.0% | 3.1% | 3.3% | 3.2% | 3.3% | 3.3% | 2.8% | 4.2% | 4.2% | | |

| | | |
|------------------------------|---------------|-----------------------|
| November Pre Report | | |
| Senout from PP Report | <u>Retail</u> | <u>Tr-qsoortation</u> |
| LVT Adjustment | 6,375,495 | 2,584,924 |
| Adj. Sendout | 160,223 | (180,223) |
| | 6,555,718 | 2,404,701 |
| | | |
| November Final | <u>Ret-l]</u> | <u>Tr-q-oortation</u> |
| Senout from PP Report | 6,375,495 | 2,584,924 |
| LVT Adjustment | 180,223 | (180,223) |
| Adj. Sendout | 6,555,718 | 2,404,701 |
| | | |
| November Change | | <u>Transoortation</u> |
| Senout from PP Report | | |
| LVT Adjustment | | |
| Adj. Sendout | | |
| | | |
| December Pre Report | <u>~</u> | <u>Transoortation</u> |
| Senout from PP Report | 9,682,223 | 3,069,184 |
| LVT Adjustment | 222,402 | (222,402) |
| Adj. Sendout | 9,904,625 | 2,846,762 |
| | | |
| December Adj. Pre | <u>Retail</u> | <u>Transoortation</u> |
| Senout from PP Report | 9,682,223 | 3,069,184 |
| LVT Adjustment | 222,402 | (222,402) |
| Adj. Sendout | 9,904,625 | 2,846,782 |
| | 9,905 | 2,847 |

Historical Transportation Sendout (MMCF)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Cal Year | Jul - Jun |
|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| 1997 | 2,755,265 | 3,003,313 | 3,297,567 | 2,592,276 | 2,242,851 | 2,205,570 | 2,214,046 | 2,360,180 | 2,122,490 | 2,372,583 | 2,779,540 | 3,056,667 | 31,002,348 | |
| 1998 | 3,001,918 | 2,835,648 | 2,962,311 | 2,385,729 | 2,112,153 | 2,110,609 | 1,971,712 | 1,932,521 | 2,029,123 | 2,183,153 | 2,421,054 | 2,553,791 | 28,499,722 | 30,313,874 |
| 1999 | 2,826,802 | 2,879,564 | 2,944,946 | 2,470,535 | 2,265,949 | 2,171,975 | 2,595,795 | 2,616,743 | 2,365,756 | 2,620,609 | 2,789,365 | 3,305,053 | 31,653,212 | 26,451,225 |
| 2000 | 3,139,728 | 3,306,127 | 3,103,527 | 2,869,894 | 2,373,916 | 2,335,334 | 2,508,035 | 2,527,547 | 2,163,889 | 2,626,311 | 2,725,928 | 2,834,540 | 32,514,776 | 33,421,867 |
| 2001 | 2,392,795 | 2,109,267 | 2,304,870 | 2,175,022 | 1,919,665 | 2,224,164 | 2,184,028 | 2,232,036 | 2,462,262 | 2,863,585 | 2,504,380 | 2,583,189 | 27,955,263 | 28,512,033 |
| 2002 | 2,936,450 | 2,623,818 | 2,943,022 | 2,516,184 | 2,452,016 | 2,258,670 | 2,520,825 | 2,822,717 | 2,383,615 | 2,480,278 | 2,511,809 | 3,130,148 | 31,579,552 | 30,559,640 |
| 2003 | 3,177,462 | 2,822,302 | 2,375,471 | 2,308,544 | 1,845,221 | 1,832,388 | 1,973,710 | 2,124,767 | 2,008,512 | 2,202,195 | 2,418,970 | 2,955,582 | 28,045,124 | 30,210,780 |
| 2004 | 2,326,035 | 2,423,910 | 2,683,792 | 2,391,003 | 2,140,911 | 2,145,646 | 2,066,277 | 2,227,726 | 2,154,366 | 2,333,250 | 2,553,852 | 2,917,453 | 28,364,221 | 27,795,033 |
| 2005 | 2,541,975 | 2,505,326 | 2,772,416 | 2,130,222 | 2,095,355 | 2,003,567 | 1,967,056 | 2,078,337 | 1,918,751 | 1,946,186 | 2,004,617 | 2,383,100 | 26,346,908 | 28,301,785 |
| 2006 | 2,115,256 | 2,237,780 | 2,573,057 | 2,192,240 | 2,090,085 | 2,011,467 | 2,289,739 | 2,034,637 | 2,002,258 | 2,224,556 | 2,159,122 | 2,270,627 | 26,200,824 | 25,517,932 |
| 2007 | 2,738,147 | 2,348,943 | 2,368,120 | 2,139,792 | 1,915,821 | 2,126,358 | 2,337,402 | 3,207,938 | 2,134,335 | 2,378,278 | 2,404,701 | 2,846,782 | 28,946,617 | |

Historical Transportation Billed Sales (MMCF)

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Cal Year | Jul - Jun |
|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| 1997 | 2,553,146 | 2,662,745 | 2,352,358 | 2,577,938 | 3,591,454 | 1,552,111 | 2,713,456 | 2,411,242 | 2,081,149 | 2,172,085 | 2,799,984 | 3,047,324 | 30,514,994 | |
| 1998 | 2,927,202 | 3,049,529 | 2,904,413 | 2,355,669 | 2,097,076 | 2,023,926 | 1,987,334 | 2,111,786 | 1,357,006 | 2,596,523 | 1,840,348 | 3,112,251 | 28,363,063 | 30,583,055 |
| 1999 | 2,333,013 | 3,060,842 | 3,258,846 | 2,642,271 | 1,917,565 | 2,174,413 | 2,596,785 | 2,628,437 | 2,372,562 | 2,610,052 | 2,792,882 | 3,315,166 | 31,702,834 | 28,392,196 |
| 2000 | 3,073,655 | 3,209,181 | 3,205,398 | 2,638,324 | 2,065,122 | 2,270,832 | 2,457,708 | 2,594,306 | 1,984,684 | 2,804,070 | 2,568,163 | 2,763,620 | 31,635,063 | 32,778,396 |
| 2001 | 2,321,681 | 2,041,924 | 1,783,890 | 2,550,196 | 2,594,891 | 1,834,621 | 1,727,904 | 2,173,217 | 2,693,614 | 2,788,472 | 2,438,729 | 2,507,398 | 27,456,537 | 28,299,754 |
| 2002 | 2,801,872 | 2,517,483 | 2,795,566 | 2,406,195 | 2,337,401 | 2,168,316 | 2,459,950 | 2,626,915 | 2,475,806 | 2,343,015 | 2,460,524 | 2,539,395 | 29,932,438 | 29,356,167 |
| 2003 | 3,479,933 | 1,326,861 | 3,630,564 | 2,179,371 | 1,757,261 | 1,726,782 | 1,802,993 | 2,132,386 | 2,080,560 | 1,870,254 | 2,287,611 | 2,306,067 | 26,580-643 | 29,006,377 |
| 2004 | 3,411,031 | 1,671,976 | 2,399,415 | 2,747,945 | 1,915,175 | 1,922,138 | 2,072,805 | 1,810,429 | 2,380,889 | 1,936,766 | 2,498,387 | 2,498,812 | 27,265,768 | 26,547,551 |
| 2005 | 3,098,788 | 2,305,978 | 2,502,413 | 2,934,427 | 1,467,972 | 2,131,245 | 1,833,966 | 1,910,801 | 2,083,214 | 1,753,000 | 1,878,482 | 2,236,005 | 26,136,291 | 27,638,911 |
| 2006 | 2,671,850 | 1,787,314 | 2,380,198 | 2,723,608 | 1,619,512 | 2,103,577 | 2,103,337 | 1,936,023 | 2,045,336 | 135,708 | 2,451,331 | 1,973,275 | 23,965,069 | 24,981,527 |
| 2007 | 2,386,816 | 2,775,852 | 2,410,444 | 2,507,044 | 2,32,3349 | 2,347,646 | 2,653,576 | 2,060,283 | 2,106,804 | 2,370,362 | 1,896,658 | 2,339,640 | 29,200,677 | |

Historical Transportation Billed Volume vs. Sendout

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Cal Year | Jul - Jun |
|----------------------------|--------------|---------------|---------------|--------------|---------------|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------|
| 1997 | 7.3% | 11.3% | 28.7% | 0.6% | -60.1% | 29.6% | -22.6% | -2.2% | 1.9% | 8.5% | -0.7% | 0.3% | 1.6% | |
| 1998 | 2.5% | -7.5% | 2.0% | 1.3% | 0.7% | 4.1% | -0.8% | -9.3% | 33.1% | -18.9% | 24.0% | -21.9% | 0.5% | -0.9% |
| 1999 | 17.5% | -14.2% | -10.7% | -7.0% | 15.4% | -0.1% | 0.0% | -0.4% | -0.3% | 0.4% | -0.1% | -0.3% | -0.2% | 0.2% |
| 2000 | 2.1% | 2.9% | -3.3% | 8.1% | 13.0% | 2.8% | 2.0% | -2.6% | 8.3% | -6.8% | 5.8% | 2.5% | 2.7% | 1.9% |
| 2001 | 3.0% | 3.2% | 22.6% | -17.2% | -35.2% | 17.5% | 20.9% | 2.6% | -9.4% | 2.6% | 2.6% | 2.9% | 1.8% | 0.7% |
| 2002 | 4.6% | 4.1% | 5.0% | 4.4% | 4.7% | 4.0% | 2.4% | 6.9% | -3.9% | 5.5% | 2.0% | 18.9% | 5.2% | 3.9% |
| 2003 | -9.5% | 53.0% | -52.8% | 5.6% | 4.8% | 5.8% | 86% | -0.4% | -3.6% | 15.1% | 5.4% | 22.0% | 5.2% | 4.0% |
| 2004 | -46.6% | 31.0% | 10.6% | -14.9% | 10.5% | 10.4% | -0.3% | 18.7% | -10.5% | 17.0% | 2.2% | 14.3% | 3.9% | 4.5% |
| 2005 | -21.9% | 8.0% | 9.7% | -37.8% | 29.9% | -6.4% | 6.9% | 8.1% | -8.6% | 9.9% | 6.3% | 6.2% | 0.8% | 2.3% |
| 2006 | -26.3% | 20.1% | 7.5% | -24.2% | 22.5% | -4.6% | 6.7% | 4.8% | -2.2% | 93.9% | -13.5% | 13.1% | 8.5% | 2.1% |
| 2007 | 12.8% | -18.2% | -1.8% | -17.2% | -21.3% | -10.4% | -13.5% | 35.2% | 1.3% | 0.3% | 21.0% | 17.8% | 2.6% | |
| 1997 - 1999 Average | 9.1% | -3.5% | 6.7% | -1.7% | -14.7% | 11.2% | -7.8% | -4.0% | 11.6% | -3.4% | 7.7% | -7.3% | 0.6% | |
| 1997 - 2000 Average | 7.3% | -1.9% | 4.2% | 0.7% | -7.8% | 9.1% | -5.3% | -3.6% | 10.8% | -4.2% | 7.2% | -4.8% | 1.2% | |
| 1997 - 2001 Average | 6.5% | -0.9% | 7.9% | -2.9% | -13.2% | 10.8% | -0.1% | -2.4% | 6.7% | -2.8% | 6.3% | -3.3% | 1.3% | |
| 1997 - 2002 Average | 6.2% | 0.0% | 7.4% | -1.7% | -10.3% | 9.6% | 0.3% | -0.8% | 5.0% | -1.4% | 5.6% | 0.4% | 1.9% | |
| 1997 - 2003 Average | 3.9% | 7.5% | -1.2% | -0.6% | -8.1% | 9.1% | 1.5% | -0.8% | 3.7% | 0.9% | 5.6% | 0.4% | 1.9% | |
| 1997 - 2004 Average | -2.4% | 10.5% | 0.3% | -2.4% | -5.8% | 9.3% | 1.3% | 1.7% | 2.0% | 2.9% | 5.1% | 4.8% | 2.6% | |
| 1997 - 2005 Average | -4.6% | 10.2% | 1.3% | -6.3% | -1.8% | 7.5% | 1.9% | 2.4% | 0.8% | 3.7% | 5.3% | 5.0% | 2.5% | |
| 1997 - 2006 Average | -5.0% | 8.5% | 1.6% | -8.9% | -1.4% | 4.8% | 0.9% | 5.6% | 0.6% | 11.6% | 50% | 6.9% | 3.0% | |
| 99 24 Month Average | 1.5% | 0.3% | -1.8% | -2.1% | 0.8% | -0.4% | 0.5% | 0.6% | 0.5% | 0.1% | 0.2% | 0.1% | | |
| 00 24 Month Average | 0.1% | 0.6% | 0.4% | 0.7% | 1.2% | 1.1% | 1.2% | 1.4% | 0.6% | 1.0% | 0.3% | 0.1% | | |
| 01 24 Month Average | 0.6% | 1.4% | 2.7% | 2.4% | 0.7% | 1.4% | 2.1% | 2.3% | 1.9% | 2.0% | 2.1% | 2.3% | | |
| 02 24 Month Average | 2.4% | 2.4% | 2.9% | 2.7% | 2.3% | 2.4% | 2.4% | 2.8% | 2.4% | 2.9% | 2.7% | 3.6% | | |
| 03 24 Month Average | 2.9% | 5.2% | 2.3% | 3.1% | 4.4% | 4.0% | 3.5% | 3.4% | 3.7% | 4.2% | 4.3% | 5.2% | | |
| 04 24 Month Average | 3.2% | 4.3% | 4.6% | 3.8% | 4.0% | 4.2% | 4.1% | 4.6% | 4.4% | 4.8% | 4.8% | 4.5% | | |
| 05 24 Month Average | 4.1% | 1.8% | 4.5% | 2.9% | 3.8% | 3.4% | 3.3% | 3.7% | 3.5% | 3.3% | 3.3% | 2.4% | | |
| 06 24 Month Average | 3.4% | 2.8% | 2.7% | 2.4% | 2.8% | 2.2% | 2.5% | 1.9% | 2.3% | 5.4% | 4.8% | 4.7% | | |
| 07 24 Month Average | 6.4% | 5.2% | 4.6% | 5.5% | 3.5% | 3.3% | 2.4% | 4.2% | 4.5% | 4.1% | 4.8% | 5.4% | | |

Q. III-E-31 Provide a schedule showing the determination of the fuel costs included in the base cost of fuel.

A. III-E-31 All of the Company's gas costs are recovered through its annual purchased gas cost filing made pursuant to Section 1307(f) of the Public Utility Code.

To derive the cost of fuel in the Company's filing for the future test year, the Company multiplied the purchased gas cost rate effective March 1, 2008 times the adjusted level of budgeted sales for the future test year. Therefore, the level of fuel cost equals fuel cost-related revenues.

Q. III-E-32 Provide a schedule showing the calculation of any deferred fuel costs shown in Account 174000. Also, explain the accounting with supporting detail, for any associated income taxes.

A. III-E-32. Refer to Attachment III-E-32.

The deferred fuel cost activity is a temporary difference for tax purposes. Therefore, a deferred tax liability is recorded to the balance sheet. The net P&L impact for tax related to deferred fuel is zero.

**ATTACHMENT
III - E - 32**

(Over) / Under Deferred Gas Cost

Sum of Amount

| Year | Month | Total Gas Cost Adj | (2) <u>UB Fuel Exp</u> | Grand Total |
|------|-------|--------------------|---------------------------|-------------|
| 2005 | 01/05 | 73,322 | | 73,322 |
| | 02/05 | 55,609 | | 55,609 |
| | 03/05 | 36,233 | | 36,233 |
| | 04/05 | 18,578 | | 18,578 |
| | 05/05 | 15,111 | | 15,111 |
| | 06/05 | 13,035 | | 13,035 |
| | 07/05 | 13,973 | | 13,973 |
| | 08/05 | 16,072 | | 16,072 |
| | 09/05 | 23,720 | | 23,720 |
| | 10/05 | 48,398 | | 48,398 |
| | 11/05 | 83,187 | | 83,187 |
| | 12/05 | 112,831 | 73,974 | 38,856 |
| 2006 | 01/06 | 92,929 | (61,834) | 31,095 |
| | 02/06 | 76,884 | (72,817) | 4,067 |
| | 03/06 | 33,622 | (44,531) | (10,909) |
| | 04/06 | 2,277 | (23,106) | (20,829) |
| | 05/06 | (5,618) | (17,051) | (22,669) |
| | 06/06 | (7,920) | (13,771) | (21,691) |
| | 07/06 | (7,758) | (12,354) | (20,112) |
| | 08/06 | (2,079) | (14,820) | (16,899) |
| | 09/06 | 3,097 | (15,352) | (12,254) |
| | 10/06 | 16,133 | (32,637) | (16,503) |
| | 11/06 | 23,381 | (38,881) | (15,500) |
| | 12/06 | 43,166 | (49,310) | (6,144) |
| 2007 | 01/07 | 50,486 | (62,387) | (11,902) |
| | 02/07 | 49,773 | (62,594) | (12,821) |
| | 03/07 | 22,937 | (41,411) | (18,474) |
| | 04/07 | 15,909 | (33,645) | (17,736) |
| | 05/07 | 6,515 | (18,829) | (12,314) |
| | 06/07 | 2,306 | (5,935) | (3,629) |
| | 07/07 | 4,719 | (14,616) | (9,897) |
| | 08/07 | 7,358 | (15,062) | (7,703) |
| | 09/07 | 8,770 | (12,378) | (3,609) |
| | 10/07 | 21,227 | (21,002) | 225 |
| | 11/07 | 47,402 | (51,911) | (4,509) |
| | 12/07 | 56,269 | (68,288) | (12,019) |

Cumulative (Over) / Under Recovered Gas Cost Expense

- (1) The Purchased Gas Costs (PGC) tariff rate allows PECO to recover gas fuel costs, contract storage costs and peaking services from the Company's Rate GR, GC, L, OL, CAP, MVF and Excess Off-Peak Use Rider customers. Also, the rates return/recover to/from customers any previous over/under collections of fuel costs, interest, supplier refunds, Interruptible Service (Rate IS) profits and miscellaneous surcharge revenues. Rate Schedules not covered by the PGC tariff rates are Rate IS, MV-I, TCS and TS (including CGS).

Current Month Unbilled Gas Sales Fuel Expense

- (2) Requested gas sales fuel expense related to the unbilled gas purchase calculation. The unbilled gas sales fuel expense is due to the difference between the actual gas supply (through the gas cost adjustment of unbilled gas purchase

Q. III - E - 33 Submit a schedule showing maintenance expenses, gross plant and the relation of maintenance expenses thereto as follows: This schedule shall include three years prior to the test year, the test year, and one year's projection beyond the test year.

Gas Production Maintenance expenses per MCF production, per \$1,000 MCF production, and per \$1,000 of Gross Production Plant.

Transmission Maintenance Expense per MMCF mile and per \$1,000 of Gross Transmission Plant.

(iii) Distribution Maintenance Expenses per customer and per \$1,000 of Gross Distribution Plant.

(iv) Storage Maintenance Expenses per MMCF of Storage Capacity and \$1,000 of Gross Storage Plant.

A. III - E - 33 Refer to Attachment III-E-33.

ATTACHMENT
III - E - 33

| | 2005 | 2006 | 2007 | 2008 | 2009 |
|--|---------------|---------------|----------------------------|---------------|---------------|
| Production | | | | | |
| Production Maintenance Expense | \$ 441,138 | \$ 121,988 | \$ 215,279 | \$ 231,000 | \$ 244,400 |
| MCF Produced | 20,310 | 2,961 | 74,731 | 47,746 | 47,746 |
| Gross Production Plant | \$ 14,314,689 | \$ 14,314,689 | \$ 14,314,689 | \$ 14,314,689 | \$ 14,314,689 |
| Maintenance \$'s per MCF Produced | \$ 21.72 | \$ 41.20 | \$ 2.88 | \$ 4.84 | \$ 5.12 |
| Maintenance \$'s per \$1000 Gross Production Plant | \$ 30.82 | \$ 8.52 | \$ 18.0 | \$ 16.14 | \$ 17.07 |
| Transmission | | | | | |
| Transmission Maintenance Expense | | | | | |
| MMCF Mile | | | | | |
| Gross Transmission Plant | | | | | |
| Maintenance \$'s per MMCF Mile | | | | | |
| Maintenance \$'s per \$1000 Gross Transmission Plant | | | | | |
| | | | Not Applicable to PECO Gas | | |
| Customer | | | | | |
| Mainline Customer | | | | | |
| Maintenance \$'s per \$1000 Gross Distribution Plant | \$ 29.17 | \$ 33.17 | \$ 36.20 | \$ 33.93 | \$ 35.0 |
| | \$ 9.55 | \$ 0.0 | \$ H. S | \$ 10.55 | \$ 10.2 |
| Storage | | | | | |
| Maintenance Expense | \$ 2,278,247 | \$ 2,012,472 | \$ 2,752,516 | \$ 3,318,000 | \$ 3,510,300 |
| Storage Capacity | 1,231,284 | 1,231,284 | 1,231,284 | 1,231,284 | 1,231,284 |
| Gross Storage Plant | \$ 31,610,316 | \$ 33,104,087 | \$ 33,686,378 | \$ 34,568,815 | \$ 35,550,757 |
| Maintenance \$'s per MMCF Storable Capacity | \$ 1.85 | \$ 1.63 | \$ 2.24 | \$ 2.69 | \$ 2.85 |
| Maintenance \$'s per \$1000 Gross Storage Plant | \$ 72.07 | \$ 60.70 | \$ 81.71 | \$ 95.98 | \$ 98.74 |

Note (1) MCF Production for 2008 and 2009 was calculated based upon historical 5-year average production. PECO's gas production volume is dependent upon certain external factors, including weather and prevailing market conditions which affect purchased gas costs.

Q. III-E-34 Prepare a 3-column schedule of expenses, as described below for the following periods (supply sub-accounts, if significant, to clarify basic accounts):

a. Column 1--Test Year

b. Column 2 and 3--The two previous years

Provide the annual recorded expense by accounts. (Identify all accounts used but not specifically listed below.)

NOTE: List of Uniform System of Accounts omitted.

A. III - E - 34 Refer to Attachment III-E-34.

**ATTACHMENT
III - E - 34**

PECO ENERGY COMPANY
FUTURE TEST YEAR ENDED DECEMBER 31, 2008
(\$ in Thousands)
GAS --- OPERATING EXPENSES
2006 to 2008

Response to DFR E-III-34

Page 6 of 6

| Line ~# | Description | Account Number | [1] BUDGET 2008 | [2] Actual 2007 | [3] Actual 2006 |
|------------|---|-------------------|-----------------------|-----------------------|-----------------------|
| | CUSTOMER SERVICE & INFORM. EXPENSES | | | | |
| | Operations | | | | |
| 235 | Supervision | 907.0 | | | |
| 236 | Customer Assistance Expenses | 908.0 | ,495 | 1,401 | 1,326 |
| 237 | Informational & Instructional Advertising Expenses | 909.0 | 291 | 272 | 263 |
| 238 | Miscellaneous Customer Service & Informational Exp. | 910.0 | 38 | <u>36</u> | <u>8</u> |
| 239 | Cast. Service & Inform. Operations Expenses | | ,824 | <u>1,709</u> | <u>1,597</u> |
| | SALES EXPENSES | | | | |
| | Operation | | | | |
| 240 | Supervision | 911.0 | | | |
| 241 | Demonstrating and Selling Expenses | 912.0 | 814 | 750 | 907 |
| 242 | Advertising Expenses | 913.0 | 44 | 44 | |
| 243 | (Reserved) | 914.0 | | | |
| 244 | (Reserved) | 915.0 | | | |
| 245 | Miscellaneous Sales Expenses | 916.0 | 141 | <u>139</u> | <u>65</u> |
| 246 | Operation Sales Expenses | | 999 | <u>933</u> | <u>972</u> |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| | Operation | | | | |
| 247 | Administrative and General Salaries | 920.0 | 8,666 | 4,062 | 3,597 |
| 248 | Office Supplies and Expenses | 921.0 | 417 | 449 | 594 |
| 249 | Administrative Expenses Transferred-Credit | 922.0 | | | |
| 250 | Outside Service Employed | 923.0 | 12,859 | 15,742 | 16,423 |
| 251 | Property Insurance | 924.0 | | 93 | 105 |
| 252 | Injuries and Damages | 925.0 | 1,346 | 1,067 | 1,006 |
| 253 | Employee Pensions and Benefits | 926.0 | 9,558 | 9,623 | 11,074 |
| 254 | Franchise Requirements | 927.0 | | | |
| 255 | Regulato- Commission Expenses | 928.0 | 3,047 | 2,231 | 2,189 |
| 256 | Duplicate Charges-Credit | 929.0 | (547) | (400) | (440) |
| 257 | General Advertising Expenses | 930.1 | 448 | 420 | 428 |
| 258 | Miscellaneous General Expenses | 930.2 | 1,421 | 1,134 | 827 |
| 259 | Rents | 931.0 | | | |
| 260 | A & G Operation Expenses | | 37,215 | <u>34,421</u> | <u>35,803</u> |
| | Maintenance | | | | |
| 261 | Maintenance of General Plant | 932.0 | 920 | <u>854</u> | |
| 262 | Total Gas Operation and Maintenance Expenses | | <u>\$ 758,135</u> | <u>\$ 725,848</u> | <u>698,357</u> |
| 263 | Total Gas Operation Expenses | | 737,590 | \$ 704,599 | \$ 680,450 |
| 264 | Total Gas Maintenance Expenses | | 20,545 | 21,249 | 17,907 |
| 265 | Total Gas Operation and Maintenance Expenses | | <u>758,135</u> | <u>\$ 725,848</u> | <u>\$ 698,357</u> |

- Q. III-E-35 Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.
- A. III-Eo35 The Pennsylvania Gross Receipts Tax no longer applies to gas revenue.

- Q. III-Eo36 State the amount of gas, in mcf, obtained through various suppliers in past years.
- A. III-E-36 Refer to Attachment III-E-36A for detailed information by supplier for all gas purchased in 2007.
- Refer to Attachment III-E-36B for detailed information by supplier for all gas purchased in 2006.

ATTACHMENT
III- E - 36A

PG&E ENERGY COMPANY
SUMMARY OF FULLY AMORTIZED
SMART THROUGHPUT COSTS
COST OF ALL GASES

| | 12/01/14 | 12/01/15 | 12/01/16 | 12/01/17 | 12/01/18 | 12/01/19 | 12/01/20 | 12/01/21 | 12/01/22 | 12/01/23 | 12/01/24 | 12/01/25 | 12/01/26 | 12/01/27 | 12/01/28 | 12/01/29 | 12/01/30 | 12/01/31 | 12/01/32 | |
|---------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |
| Transcontinental Pipe Line Corp | 22,081,334 | 22,258,525 | 22,435,716 | 22,612,907 | 22,790,098 | 22,967,289 | 23,144,480 | 23,321,671 | 23,498,862 | 23,676,053 | 23,853,244 | 24,030,435 | 24,207,626 | 24,384,817 | 24,562,008 | 24,739,199 | 24,916,390 | 25,093,581 | 25,270,772 | 25,447,963 |

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PECOENERGY.COMPANY
ACCRUED COST OF FUEL PURCHASED
TRANSCONTINENTAL PIPE LINE CORPORATION
01/01/07 THROUGH 12/31/2007

| Amounts \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|----------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| S-2 Demand | \$135,829 | \$137,075 | \$128,451 | \$123,927 | \$139,977 | \$135,082 | \$139,977 | \$140,707 | \$136,188 | \$140,707 | \$136,188 | \$140,707 | \$1,634,775 |
| Storage Capacity | \$30,163 | \$30,183 | \$30,517 | \$29,533 | \$31,099 | \$30,093 | \$31,098 | \$30,517 | \$29,533 | \$30,517 | \$29,533 | \$30,517 | \$363,279 |
| Storage Withdrawal | \$25,263 | \$0 | \$10,564 | \$2,228 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 615,224 | \$14,189 | \$67,468 |
| Storage Injection | \$0 | \$0 | \$0 | \$1,993 | \$12,626 | \$13,964 | \$12,066 | \$12,264 | \$11,505 | \$3,586 | \$0 | \$0 | \$68,094 |
| Ledy East Demand | \$403,741 | \$364,609 | \$403,741 | \$300,852 | \$403,880 | \$290,852 | \$403,880 | \$403,880 | \$30,852 | \$403,880 | \$390,852 | \$403,880 | \$4,754,959 |
| Ledy East Commodity | \$2,975 | \$2,687 | \$3,886 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$9,548 |
| Ledy East ACA | \$1,436 | \$1,344 | \$1,488 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,320 |
| ~e-dy Eas- Cap Re-ase | \$0 | \$0 | \$0 | (\$17,700) | (\$18,290) | (\$17,700) | (\$18,290) | (\$18,290) | (\$35,400) | (\$38,360) | (\$17,700) | \$0 | (\$179,950) |
| Trenton Woodbury Demand | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| Trenton Woodbury Commodity | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 |
| IT-1596Commodity | \$6 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 |
| GSS Demand | \$147,909 | \$147,989 | \$180,769 | \$174,840 | \$180,667 | \$174,840 | \$165,622 | \$180,668 | \$174,840 | \$180,668 | \$174,922 | \$180,752 | \$2,084,766 |
| Storage Capacity Vol Chge | \$42,142 | \$42,142 | \$50,437 | \$40,810 | \$50,437 | \$48,810 | \$50,437 | \$50,437 | \$48,810 | \$50,437 | \$48,810 | \$50,437 | \$362,146 |
| Storage Withdrawal | \$22,948 | \$31,032 | \$10,008 | \$3,163 | \$8 | \$0 | \$0 | \$6 | \$0 | \$9,052 | \$31,032 | \$8,529 | \$115,764 |
| Storage Injection | 61,917 | \$0 | \$1,871 | \$7,788 | 615,032 | \$14,852 | \$12,887 | \$13,475 | \$13,292 | \$7,503 | \$0 | \$1,456 | \$90,023 |
| Excess Inle-on | \$6 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Excess Wi-d-awa; | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$196,954 | \$6 | \$8 | \$199,954 |
| WSS Demand | \$24,602 | \$24,602 | \$31,644 | \$30,623 | \$31,644 | \$30,623 | \$31,644 | \$31,644 | \$30,623 | \$31,644 | \$30,623 | \$31,644 | \$361,560 |
| Storage Capacity Vol Chge | \$24,706 | \$24,706 | \$32,030 | \$30,975 | \$32,007 | \$30,975 | \$32,007 | \$32,007 | \$30,975 | \$32,007 | \$30,975 | \$32,007 | \$365,377 |
| Storage Withdrawal | \$701 | \$5,425 | \$4,635 | \$1,322 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,566 | \$5,011 | \$22,662 |
| Storage Injection | \$3,378 | \$0 | \$478 | \$1,830 | \$3,818 | \$2,651 | \$2,906 | \$3,277 | \$2,954 | \$4,625 | \$0 | \$0 | \$26,517 |
| FT Demand/3693 | \$1,844,093 | \$1,044,093 | \$2,515,475 | \$2,427,864 | \$2,508,793 | \$2,427,864 | \$2,672,998 | \$2,506,793 | \$2,427,864 | \$2,572,798 | \$2,427,864 | \$2,508,594 | \$28,367,093 |
| FT Commodity | \$52,132 | \$42,726 | \$84,316 | \$39,956 | \$41,653 | \$41,649 | \$35,276 | \$40,525 | \$45,752 | \$46,728 | \$40,782 | 690,621 | \$582,419 |
| FT ACA | \$4,643 | \$4,587 | \$4,411 | \$2,182 | \$2,241 | \$2,260 | \$3,331 | \$0 | \$0 | \$0 | \$0 | \$6,623 | \$29,278 |
| FT Capacity Release | (\$149,552) | (\$529,909) | (\$573,400) | (\$575,897) | (\$600,780) | (\$581,891) | (\$603,895) | (\$603,059) | | (\$815,950) | (\$264,990) | (\$105,735) | (\$5,795,703) |
| PS-T Demand/3000 | \$26,810 | \$26,810 | \$36,435 | \$35,282 | \$36,459 | \$35,282 | \$37,392 | \$36,459 | \$35,282 | \$37,389 | 636,183 | \$36,436 | \$416,239 |
| PS-FT Usage | \$2,386 | 62,155 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$3,748 | \$8,289 |
| PS/FT ACA | \$226 | \$204 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$268 | \$698 |
| Eminence Demand | \$16,276 | \$16,276 | \$21,891 | \$21,184 | \$21,691 | \$21,184 | \$21,902 | \$21,891 | \$0 | \$0 | \$0 | \$0 | \$162,495 |
| Eminence Storage Card | \$16,281 | \$16,281 | \$21,826 | \$21,122 | \$21,827 | \$21,122 | \$21,827 | \$21,826 | \$6 | \$0 | \$0 | \$0 | \$162,112 |
| Eminence Storage Wld | \$201 | \$2,963 | \$24 | \$1,057 | \$1,952 | \$1,889 | \$1,954 | \$1,952 | \$0 | \$0 | \$5 | \$0 | \$11,992 |
| Eminence I FS Demand | \$0 | \$0 | \$18,455 | \$11,860 | \$18,455 | 617,860 | \$16,455 | \$15,455 | \$39,044 | \$40,346 | \$39,044 | \$40,346 | \$236,320 |
| Eminence I FS Storage Cap | \$0 | \$0 | \$16,369 | \$17,990 | \$16,569 | 617,990 | \$16,569 | \$16,569 | \$39,112 | \$40,416 | \$39,112 | \$40,416 | \$269,392 |
| Eminence I FS Storage Wds | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,761 | \$3,761 |
| Eminence / FS Storage Injs | \$0 | \$0 | \$20 | \$850 | \$1,638 | 61,593 | \$1,847 | \$1,646 | \$0 | \$348 | \$4,659 | \$0 | \$12,401 |
| Cash Out/In | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$6 |
| O | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 |
| | \$2,681,338 | \$2,238,020 | \$3,018,561 | \$2,839,414 | \$2,955,412 | 62,861,844 | \$3,012,891 | \$2,947,763 | \$2,830,641 | \$3,180,075 | \$3,198,661 | \$3,524,427 | \$35,289,047 |
| | \$2,661,339 | \$2,238,020 | \$3,016,561 | \$2,839,414 | \$2,955,412 | 62,861,844 | 63,012,091 | \$2,947,763 | \$2,830,641 | \$3,180,075 | \$3,198,661 | \$3,524,427 | \$35,289,047 |

s/b: zero

TOTAL DEMAND \$40,012,512
TOTAL VARIABLE \$1,252,188
TOTAL CREDITS(S2& CAP REL) (\$5,975,653)
\$35,289,047

-PECO ENERGY. COMPANY
ACCRUED COST OF FUEL PURCHASED
TEXAS EASTERN PIPE LINE CORPORATION
01101107 THROUGH 1213112007

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|---------------------------|------------|------------|------------|------------|------------|------------|------------|---------|-----------|------------|---------|---------|
| CDS Access Area Demand | 3,3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3,3851 | 3.3851 | 3.3860 | 3,3860 | 3,3851 | 3.3851 | 3.3851 |
| CDS Market Area Demand | 10.6480 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8000 | 10.8570 | 10.8570 | 10.8570 | 10.8570 | 10,8570 |
| CDS Commodity | 0,0495 | 0.0562 | 0.0562 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0262 | 0.0591 | 0.0589 |
| CDS ACA Charge | 0.0016 | 0.0016 | 0.0018 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0000 | 0,0019 | 0,0019 |
| CDS Capacity Release | 0.0857 | 0.0857 | 0.0856 | 0.0741 | 0.0735 | 0.0736 | 0,0736 | 0.0736 | "- 0,0737 | 0.0738 | 0,0863 | 0.0863 |
| FT-1 Access Area Demand | 3.1620 | 3.1-620 | 3.1774 | 3.1774 | 3.1774 | 3.1774 | 3.1774 | 2.9805 | 3.1620 | 3.1620 | 3,1620 | 3.1620 |
| FT-1 Market Area Demand | 10.4250 | 10.5570 | 10.5570 | 10,5570 | 10.5570 | 10.5570 | 10.5570 | 10.6340 | 10.5770 | 10.6340 | 10.6340 | 10,6340 |
| FT-1 Commodity | 0.0496 | 0.0563 | 0.0571 | 0.0526 | 0.0478 | 0.0474 | 0.0447 | 0.0255 | 0.0257 | 0.0270 | 0.0000 | 0.0593 |
| FT-I ACA Charge | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0,0016 | 0,0000 | 0,0000 | 0.0000 | 0.0000 | 0,001 g |
| FT-1 Capacity Release | 0.0829 | 0,0829 | 0.0829 | 0.0829 | 0.0829 | 0.0829 | 0.0823 | 0.0824 | 0.0826 | 0.0827 | 0.1250 | 0.1255 |
| FT-1- #910510 - Demand | 6,2885 | 6,3545 | 6.3645 | 6,3645 | 6,3645 | 6.3645 | 6.3645 | 6.3940 | 6.3645 | 6.3930 | 6.3930 | 6,3930 |
| FT-1 - #910510 - U sage | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0302 |
| FT-1- #910510 - Commodity | 0.0505 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| FT-1 -#910510 - Cap Rel | 0.1000 | 0.0837 | 0.0600 | 0.0500 | 0,0500 | 0.0500 | 0.0500 | 0,0500 | 0.0500 | 0.0500 | 0.0000 | 0.0000 |
| S~-1 Demand | 5.4360 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.4760 | 5.3940 | 5,3940 | 5.3940 | 5.3940 | 5.3940 |
| SS-1 Credit (demand) | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 0.0000 | 0.0000 | 45000.0000 | 0.0000 | 0.0000 |
| Space Charge | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 |
| Storage Withdrawal | 0.0453 | 0.0467 | 0.0467 | 0,0467 | 0.9467 | 0,0467 | 0.0467 | 0.0477 | 0.0000 | 0.0000 | 0.0477 | 0.9477 |
| Excess Storage Withdrawal | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Storage Injection | 0.0324 | 0.0324 | 0.0000 | 0,0324 | 0.0324 | 0,0324 | 0.0324 | 0.0324 | 0.0324 | 0.0324 | 0.0000 | 0.0324 |
| Excess Injection | 0.1571 | 0.1571 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.1571 | 0.0000 | 0,0000 | 0.0000 | 0.0000 |
| LLFT Demand | 0.4900 | 0.4900 | 0.4900 | 0,0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0,0300 | 0.0300 | 0.4900 |
| LLFT Cap Rel | 0.0000 | 0.0000 | 0.0000 | 0,0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0150 | 0.0200 | 0.0200 |
| LLFT Usage | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0,0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0,0023 | 0.0023 | 0.0023 |
| LLFT ACA | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0,0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0,0019 | 0.0019 | 0.0019 |
| FTS-7 ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0000 | 0.0019 | 0.0019 |
| FTS-8 ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0000 | 0.0019 | 0.0019 |
| FTS-8 Demand | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 |
| FT 1RIV Demand (Flex-X) | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4360 | 10.4380 | 10.4380 | 10.4380 | 10.4380 |
| FT 1 RIV ACA | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0,0000 | 0.0000 | 0.0000 | 0.0019 | 0,001 g |
| FT 1 RIV Cap Release | 0.0000 | 0.0000 | 0.0000 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0.0969 | 0°0969 | 0.0969 | 0.0500 | 0.3432 |
| M2 M2 demand | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0,0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 |
| M2 M2 cap ral demand | 0.0000 | 0.0000 | 0.0000 | 0.0176 | 0.0176 | 0.0176 | 0.0176 | 0,0176 | 0.0176 | 0,0176 | 0.0200 | 0.0250 |

PECO ENERGY COMPANY
ACCRUED COST -)F FUELS pURCHASED
EQUITRAN- INC.
01/01-7 THROUGH 12}31Q007

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| Quantities - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| STS-1 Cap Res Chge | 12,495 | 12,495 | 12,495 | 8,651 | 6,531 | 8,531 | 8,831 | 6,531 | 6,531 | 6,531 | 12,465 | 12,495 | 110,312 |
| STS-1 Commodity | 213,548 | 349,860 | 349,880 | 246,225 | 142,135 | 162,000 | 173,724 | 180,503 | 183,390 | 168,366 | 197,055 | 0 | 2,376,686 |
| SS-3 Demand | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 12,405 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495 | 140,940 |
| SS-3 Space Charge | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,366,250 | 1,306,250 | 1,306,250 | 305,250 | |
| SS-3 Storage Withdrawal | 213,260 | 349,860 | 349,860 | 246,225 | 139,500 | 159,000 | 170,500 | 0 | 0 | 0 | 197,055 | 278,930 | 2,104,190 |
| SSo3 Storage Injection | 213,260 | 349,860 | 349,860 | 246,225 | 139,500 | 159,000 | 170,500 | 186,000 | 180,000 | 165,255 | 0 | 0 | 2,159,460 |
| ACA STS- 1 | 15,588 | 349,860 | 5,196 | 246,225 | 142,135 | 162,000 | 173,724 | 189,503 | 183,390 | 166,366 | 197,055 | 276,930 | 2,111,072 |
| Total Volumes | 1,986,806 | 2,730,680 | 2,386,016 | 2,312,296 | 1,688,546 | 1,967,276 | 2,013,724 | 1,890,282 | 1,672,056 | 1,827,263 | 1,922,405 | 1,889,100 | 24,686,540 |
| checkpoints | 1,086,896 | 2,730,886 | 2,356,016 | 2,312,298 | 1,068,548 | 1,967,276 | 2,013,724 | 1,890,282 | 1,872,056 | 1,927,263 | 1,922,105 | 1,-89,100 | 24,686,540 |
| S/b: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|
| STS-1 Cap Res Chge | \$5.3098 | \$5.3098 | \$5.3098 | \$4.7451 | \$4.7451 | \$4.7451 | \$4.7451 | \$4.7451 | \$4.7451 | \$4.7451 | \$0.3098 | \$0.3098 | |
| STS-1 Commodity | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0094 | \$0.0094 | \$0.0428 | \$0.0412 | \$0.0412 | \$0.0412 | \$0.0412 | \$0.0412 | \$0.0412 |
| SS-3 Demand | \$1.4949 | \$1.4949 | \$1.4949 | \$1.4049 | \$1.4949 | \$1.4649 | \$1.4949 | \$1.4949 | \$1.4949 | \$1.4949 | \$1.4649 | \$1.4949 | \$1.4949 |
| SS-3 Space Charge | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 | \$0.0262 |
| SS-3 Storage Withdrawal | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0088 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 |
| SS-3 Storage Injection | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0069 | \$0.0000 | \$0.0000 | \$0.0000 |
| ACA STS-1 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0000 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0016 | \$0.0019 | \$0.0019 | \$0.0019 | \$0.0019 |
| Total Rates | 6.8483 | 6.8463 | 6.8463 | 6.2800 | 6.2916 | 6.2910 | 6.3244 | 6.3228 | 6.3228 | 6.3231 | 6.8609 | 6.8809 | 6.8809 |
| checkpoints | 6.8463 | 6.6463 | 6.8463 | 6.2800 | 6.2910 | 6.2910 | 9.3244 | 6.3228 | 6.3228 | 6.3231 | 6.8809 | 6.8809 | 6.8809 |
| S/b: zero | 0.0000 | 0.0000 | 6.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |

| Amounts - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-------------------------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|-------------|
| STS-1 Cap Res Chge | \$66,346 | \$66,346 | \$66,346 | \$41,050 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$30,990 | \$66,346 | \$66,346 | \$558,220 |
| STS-1 Commodity | \$0 | \$0 | \$0 | \$0 | \$1,336 | \$1,523 | \$7,438 | \$7,808 | \$7,556 | \$6,937 | \$6,119 | \$0 | \$40,713 |
| SS-3 Demand | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,879 | \$18,879 | \$18,679 | \$18,879 | \$18,679 | \$224,148 |
| SS-3 Space Charge | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$34,224 | \$410,688 |
| SS-3 Storage Withdrawal | \$1,471 | \$2,414 | \$2,414 | \$1,699 | \$663 | \$1,097 | \$1,176 | \$0 | \$0 | \$6 | \$1,360 | \$1,925 | \$14,519 |
| SS-3 Storage Injection | \$1,471 | \$2,414 | \$2,414 | \$1,699 | \$963 | \$1,097 | \$1,176 | \$1,243 | \$1,242 | \$1,140 | \$0 | \$0 | \$14,899 |
| ACA STS- 1 | \$25 | \$0 | \$0 | \$0 | \$227 | \$259 | \$278 | \$303 | \$293 | \$320 | \$374 | \$530 | \$62,619 |
| Total Amount | \$122,216 | \$124,077 | \$124,085 | \$97,351 | \$67,382 | \$87,869 | \$93,958 | \$93,287 | \$92,984 | \$62,290 | \$129,102 | \$121,704 | \$1,266,306 |
| checkpoints | \$122,216 | \$124,077 | \$124,085 | \$97,351 | \$67,382 | \$87,869 | \$93,958 | \$93,287 | \$92,984 | \$62,290 | \$129,102 | \$121,704 | \$1,266,306 |
| S/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

CKPOINT-S/B: ZERO \$0

PECO ENERGY COMPANY
 ACCRUED COST OF FUELS PURCHASED
 DOMINION TRANSMISSION- INC.
 01/01/01 THROUGH 12/31/2007

| Quantities - DTH | Jan-07 | Feb'07 | Mar-07 | Apr'07 | Me.f.07 | Jun-07 | Jul-07 | Aug-07 | Sap-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| GSS Storage Demand | 34,663 | 34,863 | 34,683 | 34,663 | 34,663 | 34,663 | 34,863 | 34,663 | 34,663 | 34,663 | 34,863 | 34,663 | 415,556 |
| GSS Storage Capacity | 3,320,025 | 3,328,029 | 3,328,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,326,029 | 3,328,029 | 3,326,029 | 3,328,029 | 3,326,029 | 3,326,029 | 39,912,348 |
| FT Demand | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 30,230 | 3-2,760 |
| FT ACA | 937,130 | -46,440 | 937,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,720,700 |
| FT Variable | 937,130 | 846,440 | 937,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,720,700 |
| FT Capacity Release | 0 | 0 | 0 | (906,900) | (937,130) | (-900) | (937,130) | (937,130) | (906,900) | (937,130) | (906,500) | 0 | (7,376,120) |
| GSS Storage Injection | 15,542 | 0 | 15,542 | 138,878 | 315,898 | 300,000 | 323,500 | 310,000 | 300,000 | 157,040 | 0 | 6 | 1,877,798 |
| GSS Withdrawal | 631,954 | 1,690,486 | 943,970 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 696,747 | 62,405- | 4,595,213 |
| GSS-TE Surcharge | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| checkpoints | 5,912,678 | 6,782,286 | 6,224,694 | 2,622,500 | 2,769,458 | 2,784,022 | 2,779,292 | 2,763,792 | 2,784,022 | 2,610,832 | 3,180,169 | 4,014,978 | 45,229,355 |
| S=: zero | 5,912,676 | 6,782,288 | 6,224,694 | 2,622,500 | 2,769,488 | 2,784,022 | 2,779,292 | 2,763,792 | 2,784,022 | 2,610,832 | 3,180,769 | 4,014,175 | 45,225,355 |
| | 0 | 0 | 0 | 0 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr'07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sap-07 | Oct-07 | Nov-07 | Dec-07 |
|-----------------------|--------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| GaS Storage Demand | 1.8750 | 1.8750 | 1.5750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8750 | 1.8780 | 1.8780 |
| GSS Storage Capacity | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0145 | 0.0148 | 0.0145 | 0.0145 | 0.0145 |
| FT Demand | 4.3-90 | 4.3690 | 4.3690 | 4.3690 | 4.3G-0 | 4.3890 | 4.3860 | 4.3690 | 4.3-90 | 4.3690 | 4.4435 | 4.4435 |
| FT ACA | 0.0010 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0018 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0000 | 0.0000 |
| FT Variable | 0.0250 | 0.0250 | 0.0250 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| FT Capacity Release | 0.0398 | 0.0000 | 0.0000 | 0.0350 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 | 0.0355 |
| GSS Storage Injection | 0.0217 | 0.0000 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0217 | 0.0000 | 0.0000 |
| GSS Withdrawal | 0.0172 | 0.0110 | 0.0110 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0175 | 0.0175 |
| GSS-TE Surcharge | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Total Rates | 6.3638 | 6.2961 | 6.3178 | 6.3168 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3890 | 6.3-90 |
| checkpoints | 6.3638 | 6.2-161 | 6.3178 | 6.3168 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3173 | 6.3890 | 6.3890 |
| a/b: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Amount - \$ | Jan-07 | Feb'07 | Mar-07 | Apr-07 | May@7 | Jun'07 | Jul-07 | Aug-07 | Sap-07 | Oct-07 | Nov'07 | Dec-07 | Total 2007 |
|-----------------------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|-----------|-------------|
| GSS Storage Demand | \$64,993 | \$04,993 | \$64,993 | \$64,993 | \$64,993 | \$-4,993 | \$64,993 | \$04,993 | \$64,993 | \$64,993 | \$05,097 | \$65,097 | \$780,124 |
| GSS Storage Capacity | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$46,227 | \$48,227 | \$48,227 | \$48,227 | \$48,227 | \$578,724 |
| FT Demand | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$132,075 | \$134,327 | \$134,327 | \$1,589,404 |
| FT ACA | \$1,499 | \$1,354 | \$1,499 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,352 |
| FT Variable | \$23,429 | \$21,162 | \$23,429 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$80,020 |
| FT Capacity Release | \$0 | \$0 | \$0 | (\$31,741) | (\$33,249) | (\$32,176) | (\$33,240) | (\$33,249) | (\$32,176) | (\$03,249) | (\$32,176) | \$0 | (\$261,265) |
| GSS Storage Injection | \$337 | \$0 | \$337 | \$3,005 | \$8,851 | \$6,510 | \$7,063 | \$6,727 | \$6,510 | \$2,408 | \$0 | \$0 | \$40,748 |
| GSS Withdrawal | \$10,870 | \$18,683 | \$10,384 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,153 | \$10,921 | \$63,051 |
| GSS-TE Surcharge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Amount | \$281,430 | \$286,494 | \$280,944 | \$216,559 | \$218,897 | \$219,629 | \$-219,110 | \$218,773 | \$219,629 | \$215,454 | \$227,667 | \$258,572 | \$2,863,158 |
| checkpoints | \$0 | \$286,494 | \$280,044 | \$211,555 | \$215,007 | \$211,521 | \$21-,110 | \$210,773 | \$219,520 | \$215,454 | \$227,607 | \$255,572 | \$2,003,150 |
| s/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

.. " TOTALOEMAND. ' S-7.4.16.
 "1 -TOTAL VARIABLE
 TOTAL- CAP RELEASE
 --- \$3,662,363
 .i' PGC File i #REFI -

UN-CRUIED COST OF FUEL PURCHASED

-4-

| Quantities - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|------------------|-----------|-----------|-----------|---------|---------|---------|---------|-----------|-----------|-----------|-----------|-----------|------------|
| market FS | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 368,132 |
| | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 2,746,888 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 28,973 | 28,973 | 28,973 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 0 | 28,973 | 218,183 |
| | 574,377 | 853,244 | 806,480 | 287,520 | 287,558 | 287,550 | 287,558 | 287,558 | 287,550 | 287,558 | 384,802 | 508,248 | 4,917,995 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 578,485 | 880,832 | 438,903 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 388,888 | 511,986 | 2,788,112 |
| | 0 | 0 | 0 | 281,910 | 281,945 | 281,945 | 281,945 | 281,945 | 281,945 | 281,945 | 0 | 0 | 1,973,580 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 287,558 | 287,550 | 287,558 | 384,802 | 0 | 1,227,464 |
| | 1,443,179 | 2,003,393 | 1,334,700 | 842,817 | 842,888 | 842,882 | 842,888 | 1,130,444 | 1,130,432 | 1,130,444 | 1,357,844 | 1,307,561 | 14,208,472 |
| | 1,443,179 | 2,003,393 | 1,334,700 | 842,817 | 842,888 | 842,882 | 842,888 | 1,130,444 | 1,130,432 | 1,130,444 | 1,357,844 | 1,307,561 | 14,208,472 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|--------------------------|--------|--------|--------|---------|--------|--------|--------|--------|--------|--------|---------|--------|
| Deliverability market FS | 2.3700 | 2.3700 | 2.37e0 | 2.27ISO | 2+3760 | 2,3700 | 2.2700 | 2.3780 | 2,3780 | 2,3-00 | :-.37-0 | 2.3760 |
| Capacity market FS | 0.-1-" | | | | | | | | | | | |
| Trans. Market Res | 0.0000 | | | | | | | | | | | |
| Trans market Access-EFT | 10428 | | | | | | | | | | | |
| Transp. Market Com-EFT | | | | | | | | | | | | |
| Transp. market Overrun | 0.0000 | | | | | | | | | | | |
| Storage Withdrawals | 00385 | | | | | | | | | | | |
| Storage Injection | 0.03- | | | | | | | | | | | |
| ACA | 0.0-0 | | | | | | | | | | | |
| Total Rates | 54-03 | | | | | | | | | | | |
| checkpoints | | | | | | | | | | | | |
| a/b: zero | 0.0000 | | | | | | | | | | | |

| Amount - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|--------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$868,830 |
| | \$77,731 | \$77,730 | \$77,730 | \$77,730 | \$77,730 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,730 | \$77,730 | \$932,761 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | \$78,207 | \$78,207 | \$78,207 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$0 | \$78,810 | \$678,886 |
| | \$2,872 | \$4,288 | \$3,032 | \$1,438 | \$0 | \$1,810 | \$1,810 | \$1,810 | \$1,810 | \$1,810 | \$0 | \$2,835 | \$22,488 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | \$22,310 | \$33,142 | \$18,888 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,202 | \$10,712 | \$108,264 |
| | \$0 | \$0 | \$0 | \$10,854 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$10,855 | \$0 | \$0 | \$75,883 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$480 | \$480 | \$548 | \$883 | \$0 | \$2,180 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Amount | \$264,613 | \$268,839 | \$248,381 | \$188,825 | \$188,188 | \$188,800 | \$188,808 | \$200,280 | \$200,280 | \$200,348 | \$188,118 | \$261,381 | \$2,688,882 |
| checkpoints | \$264,613 | \$268,839 | \$248,381 | \$188,825 | \$188,188 | \$188,800 | \$188,808 | \$200,280 | \$200,280 | \$200,348 | \$188,118 | \$261,381 | \$2,688,882 |
| a/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

TOTAL DEMAND \$2,371.i-1
 TOTAL VALUABLE -06.-01
 TOTAL CAP REL ~1

PECO ENERGY COMPANY
ACCRUED COST OF FUTURE PURCHASED
EASTERN SHORE
01/01/97 THRU IGH 12/31/2007

| QuarRies - DTH | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2007 |
|--------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------|
| FT ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| FT Commodity TFdr-podallon | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| FT Demand (lv-dmum ta-f r'ate) | 4,1000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,0-0 | 4,000 | 4,000 | 4,000 | 4,000 | 0 | 0 | 0 |
| FT Oema- (negotia-d rate) | 8,000 | 8,000 | 8,000 | 8,000 | 0,0- | \$,000 | 8,000 | \$,000 | a-00 | 8,000 | 0,000 | 6,000 | \$-,000 |

s-o: zero e 0 0 0 0 0 0 0 0 0 0 0 0 0

| Rates- \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|--------------------------------|----------|-----------|---------|----------|----------|----------|---------|--------|----------|--------|----------|----------|
| FT ACA | \$0.0000 | \$0,0(XX) | \$0000- | \$0,0000 | \$0,0000 | \$0,0000 | ~,- | ~,- | ~ | ~,-,0 | \$0,- | ~,- |
| FT Commodity T- | \$0,- | \$8,4- | ~,-4-7 | ~,-4- | SIO 1- | \$11,4-0 | \$11A-0 | SII- | \$11,-~4 | ~0271 | \$9,0271 | \$9,0271 |
| FT Dema- (Maximum tariff role) | \$8,45-7 | S&4- | ~,-4-7 | ~,-4- | SIO 1- | \$11,4-0 | \$11A-0 | SII- | \$11,-~4 | ~0271 | \$9,0271 | \$9,0271 |
| FT Dam and (negotiated rate) | \$9,1645 | | | | | | | | | | | |
| To-aJ Rates | 17,7712 | | | | | | | | | | | |
| cheCkFolnts | 17-12 | | | | | | | | | | | |
| | | 0,0- | ~,-0000 | 0,000- | 0,0- | 0,0000 | 0,0000 | 0,0000 | 0,-00 | ~ | ~0- | 0,0000 |

| AmOunts - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|------------------------------|-----------|-----------|-----------|-----------|-----------|----------|----------|-----------|------------|----------|-----------|-----------|
| FT ACA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| FT Demand (Maximum twi# r-e) | \$33,837 | \$33,827 | \$33,827 | \$33,827 | \$40A69 | \$45,976 | \$45,976 | \$46,216 | \$48,218 | \$36,10- | \$36,108 | \$36,108 |
| FT Demand (negotiated rate) | \$73,316 | \$73-16 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$73,316 |
| checkpoints | \$107,143 | \$107,143 | \$197-143 | \$107,143 | \$113r10S | \$11,-J2 | \$119- | \$11,-534 | \$119,\$34 | \$1,-424 | \$109,424 | \$199r424 |
| s-: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

TOTAL DEMAND \$10348J01
 TOTAL VARIABLE \$0
 TOTAL CAP RELEASE \$0
 PGC File \$1,34S,301
 CKPOINT: S/B: ZERO \$1,348 301
 \$0

PECO ENERGY COMPANY
ACCRUED COST OF FUELE PURCHASED
UGI " %."

lo

| Quantities- DTH | Jan.-7 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Total 3007 |
|-----------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------|
| FT ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| FT Commodity Transportation | 155 | 1,520 | 0 | 164 | 1-0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,989 |
| FT Demand (m-o-l rate) | 3,360 | 3,360 | 3,360 | 3,360 | 3,380 | 3,380 | 3,3-1 | 3,350 | 3,380 | 3,360 | 3,3-1 | 3,360 |
| To-a-V-k-mes | 3,515 | 4,8-0 | 3,360 | 3,524 | 3,510 | 3,360 | 3,360 | 3,3-1 | 3,360 | 3,360 | 3,360 | 42,309 |
| l-checkpo-nts | 3-15 | 4,-0 | 3,360 | 3,524 | 3,510 | 3,390 | 3,360 | 3,36- | 3,360 | 3,360 | 3,330 | 42,309 |
| srn: zero | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Rates - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 |
|-----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| FT ACA | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| FT Commodity Transportation | \$0.1500 | \$0.1500 | \$0.1500 | \$0.1500 | \$0.1500 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| FT Demand (negotiated rate) | \$5.7735 | \$5.7735 | \$5.7735 | \$5.7735 | \$5.7735 | \$5.7735 | \$7.0542 | \$7.1327 | \$7.1327 | \$7.1327 | \$7.1327 | \$7.1327 |
| Total Rates | \$5.9235 | \$5.9235 | \$5.9235 | \$5.9235 | \$5.9235 | \$5.7735 | \$7.0542 | \$7.1327 | \$7.1327 | \$7.1327 | \$7.1327 | \$7.1327 |
| checkpoints | 5.9235 | 5.9235 | 5.9235 | 5.9235 | 5.9235 | 5.7735 | 7.0542 | 7.1327 | 7.1327 | 7.1327 | 7.1327 | 7.1327 |
| s/b: zero | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |

| Amounts - \$ | Jan-07 | Feb-07 | Mar-07 | Apr-07 | May-07 | Jun-07 | Jul-07 | Aug-07 | Sep-07 | Oct-07 | Nov-07 | Dec-07 | Total 2017 |
|-----------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|
| FT ACA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$299 |
| FT Commodity Transportation | \$23 | \$228 | \$0 | \$25 | \$23 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$299 |
| FT Demand (negotiated rate) | \$19,339 | \$19,399 | \$19,339 | \$19,399 | \$19,399 | \$10,331 | \$23,702 | \$23,966 | \$23,988 | \$23,966 | \$23,966 | \$23,966 | \$299 |
| Capacity Release Credit | \$19,422 | \$19,627 | \$19,399 | \$19,424 | \$19,422 | \$19,330 | \$23,702 | \$23,300 | \$23,966 | \$23,300 | \$23,300 | \$23,300 | \$299 |
| checkpoints | \$19,422 | \$19,627 | \$19,399 | \$19,424 | \$19,422 | \$19,330 | \$23,702 | \$23,300 | \$23,966 | \$23,300 | \$23,300 | \$23,300 | \$299 |
| s/b: zero | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| | |
|---------------------|-----------|
| TOTAL DEMAND | \$269,926 |
| TOTAL VARIABLE | \$299 |
| TOTAL CAP RELEASE | \$0 |
| PGC File | \$260,228 |
| CHKPOINT: S/B: ZERO | \$0 |

ATTACHMENT
III - E - 36B

s-u-M-J-" OF FUELS PURC--LI-Eh

| FUEL COSTS ADJUSTMENTS | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCG-15 mos |
|---|----------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|---------------------|----------------------|---------------------|--------------------|
| TRANSCONTINENTAL PIPE LINE CORP | (\$4,969) | \$61,209 | (\$9,327) | \$25,650 | (\$27,999) | \$29,041 | (\$26,650) | (\$144,464) | \$210,291 | (\$37,699) | \$27,067 | (\$39,021) | \$69,281 | \$31,501 | \$9,852 | (\$139,649) | |
| TRANSCO - SPOT PURCHASES | \$0 | \$1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$11,829 | \$0 | \$0 | (\$110,228) | \$0 | \$0 | \$0 | \$0 | (\$30,765) |
| TEXAS EASTERN PIPE LINE CORP. | (\$262,545) | (\$244,169) | (\$314,283) | (\$227,171) | \$30,741 | \$13,466 | \$14,279 | (\$8,825) | \$1,270 | \$9,691 | \$19,297 | \$19,254 | (\$979,074) | \$4,284 | (\$312) | \$1,320 | |
| TETCO - SPOT PURCHASES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$120,228 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DOMINION TRANSMISSION, INC | (\$7,879) | (\$5,279) | (\$12,299) | (\$11,129) | (\$7,319) | (\$8,095) | (\$7,294) | (\$4,794) | (\$4,795) | (\$9,850) | \$247 | (\$7) | (\$79,859) | (\$1,881) | (\$11,297) | (\$18,893) | |
| EQUITRANS, INC. | (\$9) | (\$839) | (\$4,629) | (\$4,261) | (\$4,853) | (\$3,397) | (\$23,485) | \$2,605 | \$1,124 | \$1,098 | \$83 | \$42,489 | (\$39,499) | (\$143) | (\$1,324) | (\$2,414) | |
| PANHANDLE EASTERN PIPELINE CO | (\$8,251) | \$850 | \$1,629 | (\$469) | (\$21) | \$272 | \$292 | \$1 | \$99 | \$81 | \$93 | \$2,432 | (\$42,245) | (\$99) | (\$999) | \$3,459 | |
| EASTERN SHORE | (\$13,950) | (\$14,031) | (\$10,849) | (\$9,529) | \$91 | (\$9) | (\$9) | \$697 | (\$9) | (\$9) | (\$9) | \$30,805 | \$69,899 | \$11 | \$3,379 | \$1,094 | |
| UGI | \$988 | \$25,809 | \$17,901 | (\$9,775) | \$522 | (\$2,335) | \$38 | \$36 | \$35 | \$34 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$79 |
| Transco Supplier 3106 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco Supplier 3107 | \$0 | \$250,000 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$10,175) | \$0 | \$0 | \$0 | \$0 | \$239,825 | \$0 | \$14,213 | \$9,745 | |
| Transco Supplier 3108 | \$15,294 | \$0 | \$0 | \$0 | (\$1) | \$0 | (\$888) | \$12,466 | \$0 | \$0 | (\$9) | \$216,800 | \$243,643 | (\$9) | (\$9) | \$0 | |
| Transco Supplier 3109 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco Supplier 4208 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco Supplier 4209 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 7020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier LT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 3108 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 3206 | \$47,885 | (\$9) | \$0 | \$0 | (\$97) | \$0 | (\$9) | \$2,948 | \$9 | (\$9) | \$0 | \$4,902 | \$55,065 | (\$9) | (\$498) | \$0 | |
| Tetco Supplier 6002 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 1255 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$9) | (\$9) | (\$85) | (\$1,193) | (\$439) | (\$55) | \$0 | (\$1,904) | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 6004 | \$0 | (\$9) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$9) | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 3221 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco PW1 | (\$400) | (\$400) | (\$400) | (\$400) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,600) | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier PV2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco Supplier 6008 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco W7018 | \$0 | \$0 | (\$250,000) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$250,000) | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco W7013 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco W7014 | \$295,291 | \$59,159 | \$0 | \$3,870 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$319,109 | \$9 | \$9 | \$0 | |
| Tetco 8010 | \$239,542 | \$255,061 | \$249,056 | \$239,778 | \$8,815 | \$9,797 | \$9 | \$5,496 | \$5,496 | \$5,387 | \$8,499 | \$2,978 | \$1,007,604 | \$4,986 | \$14,232 | \$18,883 | |
| Transco W7027 | \$0 | (\$12,947) | (\$1,149) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$14,029) | \$0 | \$0 | (\$9) | |
| Transco W7028 | \$0 | (\$39,531) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$39,531) | \$0 | \$0 | \$0 | |
| Tetco/Transco W7029 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$4,992) | (\$4,992) | \$0 | \$0 | |
| Tetco/Transco W6009 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transco 3299 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 3204 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco W7009 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 1820 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$9,993) | \$9 | \$9 | \$9 | \$991 | \$0 | (\$9,972) | \$9 | \$9 | \$9 | \$0 |
| Risk Management | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| LNG Reservation Charge | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Miscellaneous gas payments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,093 | \$9 | \$19,272 | \$9 | \$9 | \$0 | \$22,335 | \$9 | \$9 | \$9 | \$0 |
| Propane | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 7017 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 7016 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 1518 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 6009 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 1519 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 7021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 3113 | (\$12,228) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$12,228) | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 7019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco/Transco 6011 | \$0 | (\$876) | \$4,173 | \$3,614 | \$1,127 | (\$1,299) | (\$281) | (\$4,885) | (\$2,391) | \$9,477 | \$901 | (\$1,139) | \$5,991 | (\$2,973) | (\$4,071) | (\$9) | |
| Tetco/Transco 3229 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Tetco | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Accrual Adjustments | \$225,741 | \$326,274 | (\$336,255) | \$16,083 | (\$1,971) | \$99,451 | (\$99,903) | (\$148,993) | \$241,192 | \$227,799 | \$95,699 | \$279,329 | \$658,454 | \$493,291 | \$27,729 | (\$163,229) | |
| Accrual Adjustment (prior month's accrual) | \$225,741 | \$326,274 | (\$336,255) | \$16,083 | (\$1,971) | \$99,451 | (\$99,903) | (\$148,993) | \$241,192 | \$227,799 | \$95,699 | \$279,329 | \$658,454 | \$493,291 | \$27,729 | (\$163,229) | |
| Miscellaneous Adjustments | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Off System Sale/Swap Margin Due (Return) | (\$51,170) | (\$106,869) | (\$99,834) | (\$103,600) | (\$103,425) | (\$112,794) | (\$118,831) | (\$110,412) | (\$238,361) | (\$108,304) | (\$103,283) | \$1,449,699 | \$195,832 | \$1,293,891 | (\$103,239) | (\$105,656) | |
| Off System Sale/Swap Fuel Returned to Customers | (\$243,249) | (\$942) | (\$34,632) | \$9 | \$9 | (\$1,079) | \$9 | (\$142,019) | \$9 | (\$289,642) | \$9 | (\$9,129,861) | (\$9,837,712) | (\$18,479,547) | (\$197) | (\$9,103) | |
| Capacity Release - 25% Administration Fee | \$0 | \$0 | \$32,331 | \$173,881 | \$179,475 | \$173,881 | \$180,148 | \$329,383 | \$259,830 | \$299,191 | \$44,804 | \$4 | \$1,934,527 | \$299,147 | \$173,991 | \$45,584 | |
| Gas Choice Cash Out | (\$48,303) | (\$871) | (\$1,069) | \$9,399 | (\$3,172) | \$715 | \$868 | (\$13,749) | \$1,145 | \$2,789 | \$0 | \$0 | (\$51,265) | (\$8,303) | (\$8,303) | \$3,752 | |
| Monthly Adjustments | (\$114,977) | \$217,792 | (\$421,468) | \$94,604 | \$79,997 | \$97,043 | \$2,214 | (\$77,134) | \$239,612 | \$94,869 | (\$24) | (\$4,493,932) | (\$4,209,184) | (\$14,994,799) | \$90,011 | (\$227,074) | |
| Total Costs | \$111,238,223 | \$94,179,990 | \$87,878,388 | \$39,847,354 | \$21,102,871 | \$16,449,334 | \$16,478,144 | \$17,708,619 | \$17,749,843 | \$29,004,888 | \$48,170,359 | \$79,439,727 | \$947,032,727 | \$85,093,446 | \$110,949,852 | \$77,047,419 | |

(50)

PECO ENERGY COMPANY
AVERAGED COST OF FUEL PURCHASED
CONTINENTAL PIPE LINE CORPORATION
01/01/06 THROUGH 03/31/07

| Rates \$ | Mar-06 | | | | Dec-06 | Jan-07 | Mar-07 |
|----------------------------|-----------|-----------|----------|----------|-----------|-----------|----------|
| S-2 Demand | \$4 3828 | | | | \$4 3816 | \$4 3816 | \$0 1453 |
| Storage Capacity* | \$0 1293 | | SO 1293 | | \$0 1293 | \$0 1293 | \$0 0042 |
| Storage Withdrawal | \$0 0309 | | -0 00-0 | so 0509 | \$0 0410 | \$0 0410 | \$0 0410 |
| Storage Injection | \$0 0000 | | SO 0372 | | \$0 0000 | \$0 0000 | \$0 0000 |
| Leidy East Demand | \$0 4342 | | SO 4341 | \$0 4341 | \$0 4341 | \$0 4341 | \$0 4341 |
| Leidy East Commodity | \$0 0055 | | \$o o000 | | \$0 0000 | \$0 0032 | \$0 0042 |
| Leidy East ACA | \$0 0000 | | | | \$0 0000 | \$0 0016 | \$0 0016 |
| Leidy East Cap Release | \$0 0000 | | | \$o02oo | \$0 0000 | \$0 0000 | \$0 0000 |
| Tranton Woodbury Demand | \$0 0000 | | | \$0.0000 | \$0 0000 | \$0 0000 | \$0 0000 |
| Tranton Woodbury Commodity | \$0 0000 | | | SO oo-0 | \$0 0000 | \$0 0000 | \$0 0000 |
| IT-1596Commodity | \$0 0000 | | So ~ | So oo0o | \$0 0000 | \$0 0000 | \$0 0000 |
| GSS Demand | \$2 7207 | | | | \$2 7150 | \$2 7150 | \$0 1070 |
| Storage Capacity Vol Chge | \$0 0158 | | | | \$0 0158 | \$0 0158 | \$0 0006 |
| Storage Withdrawal | \$0 0283 | | | | \$0 0280 | \$0 0280 | \$0 0389 |
| Storage Injection | \$0 0305 | 5c) 030- | | SOm- | \$0 0310 | \$0 0310 | \$0 0396 |
| Excess Withdrawal | \$0 0000 | | | | \$0 0000 | \$0 0000 | \$0 0000 |
| WSS Demand | \$0 5671 | | | | \$0 5671 | \$0 5671 | \$0 0235 |
| Storage Capacity Vol Chge | \$0 0067 | | | | \$0 0067 | \$0 0067 | \$0 0003 |
| Storage Withdrawal | \$0 0064 | \$0 00-4 | | | \$0 0064 | \$0 0064 | \$0 0125 |
| Storage Injection | \$0 0064 | | | | \$0 0064 | \$0 0064 | \$0 0125 |
| FT Demand /2693 | \$11 9514 | \$11 g-14 | | | \$11 9531 | \$11 9531 | \$0 5239 |
| FT Commodity | \$0 0189 | SO 0203 | | | \$0 0145 | \$0 0173 | \$0 0227 |
| FT ACA | \$0 0018 | | SO.0174 | | \$0 0018 | \$0 0018 | \$0 0016 |
| FT Capacity Release | \$0 0979 | | | | \$0 0259 | \$0 2499 | \$0 4182 |
| PS/FT Demand /5000 | \$11 9513 | | | | \$11 9529 | \$11 9529 | \$0 5240 |
| PS/FT Commodity | \$0 0000 | | | | \$0 0185 | \$0 0169 | \$0 0000 |
| PS/FT ACA | \$0 0000 | | SO.- | | \$0 0000 | \$0 0016 | \$0 0000 |
| Eminence Demand | \$0 4897 | | | | \$0 4897 | \$0 4897 | \$0 0172 |
| Eminence Storage Cap | \$0 0487 | S- | | | \$0 0487 | \$0 0487 | \$0 0017 |
| Eminence Storage W/d | \$0 0000 | | | | \$0 0000 | \$0 0091 | \$0 0091 |
| Eminence / FS Demand | \$0 0000 | | | | \$0 0000 | \$0 0000 | \$0 0172 |
| Eminence / FS Storage Cap | \$0 0000 | So o-00 | | | \$0 0000 | \$0 0000 | \$0 0017 |
| Eminence / FS Storage Inp | \$0 0000 | | | | \$0 0000 | \$0 0000 | \$0 0091 |
| Cash Out / In | \$0 0000 | | | | \$0 0000 | \$0 0000 | \$0 0000 |

PECO ENERGY COMPANY
ACRUED COST OF FUEL PURCHASED
CONTINENTAL PIPE LINE CORPORATION
01/01/06 THROUGH 03/31/07

| A-OUTS \$ | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCC-15 mos. |
|---------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|--------|--------|--------|---------------------|
| | \$137,314 | \$138,429 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | \$138,483 | | | | | |
| | \$30,183 | \$31,066 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | \$30,183 | | | | | |
| | \$0,718 | \$0,170 | \$10,888 | \$668 | \$0 | \$0 | \$64 | \$0 | \$0 | \$74 | \$4,871 | \$4,871 | | | | | |
| | \$0 | \$0 | \$0 | \$3,777 | \$6,773 | \$3,806 | \$4,864 | \$3,685 | \$5,816 | \$6,762 | \$6,605 | \$6,605 | | | | | |
| | \$403,834 | \$304,763 | \$403,834 | \$300,717 | \$403,741 | \$300,717 | \$403,741 | \$403,741 | \$390,717 | \$403,741 | \$390,717 | \$390,717 | | | | | |
| | \$0 | \$4,618 | \$5,113 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$148,300 | \$138,507 | \$148,300 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | \$148,224 | | | | | |
| | \$42,142 | \$37,341 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | \$42,142 | | | | | |
| | \$9,159 | \$20,657 | \$8,659 | \$78 | \$65 | \$0 | \$135 | \$141 | \$47 | \$4,682 | \$5,399 | \$5,399 | | | | | |
| | \$3,530 | \$2,223 | \$4,314 | \$8,925 | \$9,384 | \$7,188 | \$7,405 | \$5,757 | \$7,732 | \$3,470 | \$5,843 | \$5,843 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$24,602 | \$22,694 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | \$24,602 | | | | | |
| | \$24,708 | \$20,650 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | \$24,708 | | | | | |
| | \$718 | \$1,829 | \$1,143 | \$53 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$643 | \$643 | | | | | |
| | \$804 | \$322 | \$840 | \$259 | \$159 | \$188 | \$191 | \$128 | \$284 | \$348 | \$1,750 | \$1,750 | | | | | |
| | \$1,845,378 | \$1,998,577 | \$1,845,378 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | \$1,844,093 | | | | | |
| FT Com. -od-y | \$77,281 | \$67,005 | \$27,388 | \$31,580 | \$29,127 | \$24,215 | \$14,304 | \$18,099 | \$24,711 | \$30,890 | \$56,504 | \$56,504 | | | | | |
| | \$8,208 | \$5,082 | \$3,325 | \$3,252 | \$2,989 | \$2,523 | \$1,831 | \$1,640 | \$2,822 | \$2,805 | \$6,193 | \$6,193 | | | | | |
| | (\$38,976) | (\$35,003) | (\$158,005) | (\$550,898) | (\$564,088) | (\$545,977) | (\$583,868) | (\$683,738) | (\$653,065) | (\$675,063) | (\$50,127) | (\$50,127) | | | | | |
| | \$28,829 | \$24,894 | \$28,829 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | \$28,810 | | | | | |
| | \$2,093 | \$2,703 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$18,276 | \$13,303 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | \$18,276 | | | | | |
| | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | \$18,281 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | (\$48,489) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | |
| | \$2,739,749 | \$2,672,402 | \$2,626,553 | \$2,180,499 | \$2,170,622 | \$2,174,520 | \$2,180,227 | \$2,090,461 | \$2,189,800 | \$2,188,345 | \$2,717,624 | \$2,717,624 | | | | | |

TOTAL DEMAND \$41,3-0,sl 2
 TOTAL VARIABLE \$-04.422
 TOTAL CREDITS (82 & CAP P, FL) (\$5,754,(1)13)

/? F. CO ENERGY COMPp-Y
ACCRU. EO COST OF FUEL PURCHASED
TEXAS EAST-P.J-N P-PE LINE CORPORATK-N)

01/01/06 THROUGH 03/31/07

| Quantities - DTH | Jan-08 | Feb-06 | Mar-06 | ...Apr-06 | Ma-06 | Jun-06 | Jul-06 | Au-06 | Sep-06 | O-t-0- | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | PCG-15 Mos |
|------------------------|-----------|-----------|-----------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|--------------|-----------|-------------|-------------|--------------|
| COS a-cess ~a Demand | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 64,120 | 769,440 | \$4,120 | -4,120 | 64,120 | 561,800 |
| COS Madder Area Dem-n- | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 49,286 | 591,432 | 49,286 | 49,286 | 49,286 | 739,290 |
| COS Commodity | 1,428,332 | 1,050,000 | 1,422,525 | 0 | 0 | 30,293 | 0 | 0 | 0 | 0 | 1,012,411 | 1,352,801 | 8,296,362 | 1,071,318 | 1,956,075 | 1,209,269 | 9,633,024 |
| CDS ACA | 1,426,332 | 1,050,000 | 1,422,525 | 0 | 0 | 30,293 | 0 | 0 | 0 | 0 | 1,012,411 | 1,352,501 | 8,296,362 | 1,071,316 | 1,056,075 | 1,209,269 | 9,633,024 |
| CDS C-pad~ Rel- | (142,383) | (68,684) | (147,963) | (2,849,790) | (2,522,643) | (2,731,890) | (3,800,538) | (4,626,490) | (4,672,230) | (4,823,168) | (162,100J | (207,545) | (27,278,422) | (214,365) | (1-4,550) | (215,915) | (27,903,582) |
| --1 ~ ~ea Demand | 46,534 | 45,534 | 45,534 | 45,534 | 45,534 | 45,534 | 45,534 | 45,534 | 45,534 | 45,534 | 46,534 | 45,534 | \$46,408 | 45,534 | 45,534 | 45,534 | 683,010 |
| --1 Manet ~a ~n- | | 35,000 | 35,000 | 35,000 | -S,000 | 33,00f- | 35,000 | 39,000 | 35,000 | 35,000 | 35,000 | 35,000 | 420,000 | 35,000 | 35,000 | 35,000 | 525,000 |
| --1 ~y | -05,800 | 423,576 | 784,300 | 872,996 | 897,587 | 871,564 | 900,675 | 900,701 | 871,710 | 900,736 | 752,586 | 884,716 | 9,667,246 | 603,531 | 628,585 | 610,240 | 12,010,004 |
| | 805,500 | 423,576 | 784,300 | 872,996 | 897,587 | 871,584 | 900,575 | 900,701 | 971,710 | 900,736 | 752,886 | 884,71-3 | 9,867,246 | 903,531 | 628,585 | 010,240 | 12,010,004 |
| | (202,151) | (185,920) | (210,025) | (205,650) | (214,055) | (207,570) | (212,815) | (225,690) | (282,900) | (323,330) | (291,900) | (298,535) | (2,830,631) | (308,170) | (280,476) | (310,682) | (3,729,959) |
| | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,000 | 70,600 | 70,000 | 671,558 | 70,000 | 70,000 | 70,000 | 70,000 |
| | 1,089,000 | 826,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,782,658 | 103,424 | 0 | 0 | 2,885,980 |
| --1~10510 - ~p | 0 | 0 | (%055900) | (1,050,000) | (1,085,000) | (1,050,000) | (1,065,000) | (1,085,000) | (1,050,000) | (1,089,000) | (1,050,000) | 0 | (9,626,000) | (945,000) | (4,900,000) | (1,085,000) | (16,555,000) |
| SS.1 De.and | 78,114 | 0 | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (1) | (10) | (1) | (1) | (-) | (13) |
| S-~ce Charge | 459,346 | 459,346 | 459,346 | 459,346 | 459,34~ | 459,346 | 459,346 | 459,346 | 459,346 | 459,346 | 459,346 | 459,348 | 5,512,152 | 459,346 | 459,-46 | 459,346 | 6,800,190 |
| Stooge ~d~a~l | 356,472 | 608,260 | 456,486 | 141,277 | 1,146 | 11,392 | 9,489 | 19,521 | 10,738 | 237,005 | 339,858 | 237,586 | 2,518,540 | 965,952 | t,549,160 | 748,221 | 5,779,873 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 191,201 | 94,562 | 203,500 | 385,773 | 404,135 | 209,517 | 173,818 | 139,407 | 195,062 | 246,857 | 430,541 | 253,608 | 2,927,961 | 166,080 | 2,163 | 0 | 3,096'224 |
| ~cess Inje- | 0 | 37,729 | 115,435 | 2,511 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37,246 | 133,221 | 62,736 | 0 | 0 | 255,957 |
| LL- D~ | 30,487 | 30,487 | 30A87 | 14,165 | 14,739 | 14,T3- | 14,739 | 14,739 | 14,739 | 14,739 | 14,739 | 3- 487 | 239,286 | 30,487 | 30,487 | 30,467 | 330,747 |
| LL- U-g~ | 129,642 | 714,718 | 643,290 | 274,920 | 274,970 | 274,920 | 274,970 | 276,671 | 274,920 | 274,970 | 19,914 | 48,602 | 3,484,517 | 571,907 | 849,576 | 803,863 | 5,509,883 |
| LL- A~ | 129,642 | 714,718 | 643,200 | 214,920 | 274,970 | 274,920 | 274,970 | 278,871 | 274,920 | 274,970 | 19,914 | 48,502 | 3,484,517 | 571,907 | 849,576 | 603,883 | 5,509,683 |
| ~S-2 ~ma~ | 13,486 | 13,4-6 | 13,486 | 13,486 | 13,486 | 13,466 | 13,486 | 13,486 | 13,486 | 13,486 | 13,486 | 13,4-6 | 161,832 | 13,486 | 13,486 | 13,486 | 202,290 |
| ~S-2 ~A | 110,961 | 325,153 | 274,890 | 106,959 | 0 | 0 | 0 | 0 | 0 | 0 | 0,00g | 33,000 | 860,093 | 228,681 | 377,808 | :2,24,910 | 1,692,192 |
| ~7 ~ma~ | 24,170 | 24,170 | 24,170 | 24,170 | 24,170 | 24,170 | 26,170 | 24,170 | 24,170 | 24,170 | 24,170 | 24,170 | 290,040 | 24,170 | 24,170 | 24,170 | 362,550 |
| ~S-7 ~A | 74,700 | 453,691 | 412,095 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 56,770 | 997,456 | 423,320 | 567,663 | 325,347 |
| ~ ACA | 93,575 | 216,700 | 182,225 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49,250 | 541,750 | 197,000 | 265,950 | 137,900 | 1,142,600 |
| | 9,550 | 9,650 | 9,850 | 9,860 | 9,850 | 9,850 | G,850 | 0,850 | 9,850 | 9,550 | 9,650 | 118'200 | 9,850 | 9,850 | 9,850 | 9,850 | 147,750 |
| ~ 1RW ~nd (R~x-X) | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 359,520 | 29,210 | 29,210 | 29,210 | 436,150 |
| ~ 1RW ACA | 124,210 | 684,780 | 616,258 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,914 | 46,694 | 1,401,856 | 550,570 | 817,680 | 551,368 | 3,441,674 |
| ~ 1RW Cap Re-~ea- | 0 | 0 | 0 | (876,300) | (905,510) | (679,30-) | (905,510) | (905,510) | (876,300) | (505,510) | 0 | 0 | (6,250,940) | 0 | 0 | 0 | (6,250,940) |
| M2 ~ ~nd | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 29,210 | 350,520 | 29,210 | 29,210 | 29,210 | 438,150 |
| M2 M2 ~p tel ~mand | 0 | 0 | 0 | (676,300) | (905,610) | (676,300) | (905,510) | (905,510) | (876,300) | (905,510) | 0 | 0 | (6,200,S'40) | 0 | 0 | 0 | (6,250,940) |
| M2 ~ M2 u-ge | 124,210 | 684,780 | 616,25- | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,914 | 46,694 | 1,491,856 | 550,570 | 817,560 | 581,368 | 3,441,674 |
| ~ to M2 A~ | 124,210 | 654,780 | 616,2-8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19,914 | 45,994 | 1,491,856 | 550,570 | 517,890 | 5-1,368 | 3,441,674 |
| Stooge Smears Credit | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| M31o ~ Dema~ - Une 1A | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 120,000 | 1,440,000 | 120,000 | 120,000 | 120,000 | 1,800,000 |
| Cash-t | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| To-l V-umes | 7,725,366 | 9,886,432 | 8,508,279 | (1,883,866) | (2,140,259) | (2,126,533) | (3,332,712) | (4,393,754) | (4,216,606) | (4,165,178) | 3,958,641 | 6,802,765 | 14,923,574 | 8,483,292 | 5,967,312 | 7,473,481 | 3(-,847,559 |

PECO ENERGY COI-PANY
ACCRUED COST OF FUEL PURCHASED
TEXT § F.A.-[I]-R- P;PE LINE CORPORATION

01K)06 THROUGH 03-31-07

| Retos - \$ | Jan-06 | Feb-06 | Mar-08 | Apr-06 | Ma-f,08 | Jun-6 | Jul-06 | Au-06 | Sap, Q6 | Oct-06 | Nov-06 | Dac-05 | Jea-07 | Feb-07 | Mar-07 |
|---------------------------|---------|----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| COS/-ce-s,.-lea Demand | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| COS Market Area Demand | 3.3551 | 3.3851 | 3.3851 | 3.3851 | 3.3551 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3851 | 3.3051 | 3.3-51 | 3.3851 |
| COS Commodity | 10.8390 | 10.8390 | 10.7270 | 10.7270 | 10.7270 | 10.7270 | 10.7270 | 10.7270 | 10.6480 | 10.6480 | 10.6480 | 10.6480 | 10.6480 | 10.8000 | 10.0000 |
| COS ACA Charge | 0.0737 | 0.0737 | 0.0652 | 0.0000 | 0.0000 | 0.01883 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0725 | 0.0495 | 0.0495 | 0.05-2 | 0.0562 |
| COS Capacity Release | 0.0018 | 0.0018 | 0.0018 | 0.0000 | 0.0000 | 0.0018 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0018 | 0.0016 | 0.0016 | 0.0016 | 0.0016 |
| FT-1 ACCess/v-a Demand | 0.0594 | 0.0916 | 0.0893 | 0.0924 | 0.0883 | 0.0883 | 0.0872 | 0.0919 | 0.0016 | 0.0818 | 0.0862 | 0.0561 | 0.0857 | 0.0857 | 0.0858 |
| FT-1 Manet Area Demand | 3.1620 | 3.1620 | 3.1620 | 3.1620 | 3.1620 | 3.1820 | 3.1620 | 3.1820 | 3.1620 | 3.1620 | 3.1620 | 3.1620 | 3.1620 | 3.1620 | 3.1774 |
| FT-1 Comnod- | 10.6160 | 10.18180 | 10.5040 | 10.5040 | 10.5040 | 10.5040 | 10.5040 | 10.5040 | 10.4250 | 10.4250 | 10.4250 | 10.4250 | 10.4250 | 10.5570 | 10.5-570 |
| FT-1 AC- Charge | 0.0752 | 0.0797 | 0.0677 | 0.0646 | 0.0619 | 0.0670 | 0.0689 | 0.0909 | 0.0091 | 0.0916 | 0.0605 | 0.0401 | 0.0498 | 0.05-3 | 0.0571 |
| FT-1 Capadty Release | 0.0018 | 0.0018 | 0.0016 | 0.0010 | 0.0018 | 0.0018 | 0.0018 | 0.0018 | 0.0018 | 0.0016 | 0.0016 | 0.0010 | 0.0016 | 0.0016 | 0.0016 |
| FT.lo #910510 - Demand | 0.0841 | 0.0841 | 0.0841 | 0.0841 | 0.0-41 | 0.0-41 | 0.0838 | 0.0837 | 0.0635 | 0.08-4 | 0.0830 | 0.0820 | 0.08-9 | 0.0829 | 0.0829 |
| FT-1- #910510 - Commodity | 0.3840 | 0.3840 | 6.3280 | 6.3280 | 6.3280 | 6.3280 | 8.3280 | 6.3280 | 6.2885 | 0.2085 | 6.2565 | 8.2055 | 6.2885 | 5.3545 | 6.3845 |
| FT-1-#910510 - Cap Rel | 0.0764 | 0.0764 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0900 | 0.0000 | 0.0505 | 0.0508 | 0.0000 | 0.0000 |
| SS-1 Demand | 0.0000 | 0.0000 | 0.0522 | 0.0350 | 0.0350 | 0.0350 | 0.0-50 | 0.0350 | 0.0350 | 0.0350 | 0.0910 | 0.0000 | 0.1000 | 0.0837 | 0.0000 |
| SS-1 Credit (demand) | 8.4550 | 5.4060 | 5.4575 | 5.5105 | 5.4510 | 5.4570 | 5.4570 | 5.4570 | 5.4360 | 5.43-0 | 5.4350 | 5.431-0 | 8.4300 | 5.47-0 | 5.4750 |
| Space Charge | 0.0000 | 0.0000 | 45-00.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 | 45000.0000 |
| Storage W-tdrawal | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 | 0.1293 |
| Excess Storage Wi-drawal | 0.0571 | 0.0571 | 0.0551 | 0.0-51 | 0.0551 | 0.0551 | 0.0551 | 0.0551 | 0.0558 | 0.055- | 0.0558 | 0.0453 | 0.0453 | 0.0487 | 0.0467 |
| Storage InJec-on | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| E-r, ess Injection | 0.0354 | 0.0354 | 0.0354 | 0.0354 | 0.0354 | 0.0354 | 0.0354 | 0.0-41 | 0.0354 | 0.0354 | 0.0354 | 0.03-4 | 0.0324 | 0.0324 | 0.0000 |
| (.f.F) Demand | 0.0000 | 0.1-01 | 0.1601 | 0.1601 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.1571 | 0.1571 | 0.1571 | 0.0000 |
| LLFT Usage | 0.4900 | 0.4900 | 0.4000 | 0.0300 | 0.0300 | 0.0-00 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.0300 | 0.4900 | 0.4900 | 0.4900 | 0.4900 |
| LLFT -CA | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 | 0.0023 |
| F3"S-2 Demand | 0.0018 | 0.0016 | 0.0010 | 0.0018 | 0.0018 | 0.0018 | 0.0018 | 0.0015 | 0.0018 | 0.0016 | 0.0015 | 0.0016 | 0.0016 | 0.0016 | 0.0016 |
| FIS-2 ACA | 7.9500 | 7.9590 | 7.0590 | 7.9590 | 7.95-0 | 7.9590 | 7.9590 | 7.9590 | 7.9500 | 7.0500 | 7.9500 | 7.9590 | 7.9590 | 7.9590 | 7.9590 |
| FTS-8 De-attd | 0.0018 | 0.0010 | 0.0015 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0-00 | 0.0000 | 0.001E | 0.0010 | 0.0016 | 0.0016 |
| FT 1RIV Demand (Rex-X) | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 6.8640 | 8.8640 | 8.8640 | 6.8640 | 6.8640 | 6.8840 | 6.8640 | 6.8640 |
| FT 1RIVACA | 10.4380 | 10.4380 | 10.4300 | 10.4380 | 10.4380 | 10.43.80 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 | 10.4380 |
| FT 1RJV Cap Release | 0.0018 | 0.0018 | 0.0018 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0018 | 0.0018 | 0.0016 | 0.0016 |
| l- M2 demand | 0.0000 | 0.0000 | 0.0000 | 0.0966 | 0.0966 | 0.0066 | 0.0966 | 0.0966 | 0.0966 | 0.0966 | 0.0966 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| M2 M2 cap -ef demand | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.010- | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.0100 | 0.01-0 | 0.0100 | 0.0100 | 0.0100 |
| M2 to M2 usage | 0.0000 | 0.0000 | 0.0000 | 0.0148 | 0.0140 | 0.014- | 0.0148 | 0.014- | 0.014- | 0.0148 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| M2 to M2 ACA | 0.0322 | 0.0322 | 0.0322 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.02- | 0.0211 | 0.0211 | 0.0211 | 0.0238 |
| Storage Surcharge Credit | 0.0018 | 0.0018 | 0.0018 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0016 | 0.0016 | 0.0016 | 0.0016 | 0.0016 |
| M3 to M3 Demand ~ Line 1A | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Casho-t | 1.5830 | 1.5030 | 1,-530 | 1.5830 | 1.5830 | 1.5830 | 1.58-0 | 1.5830 | 1.5830 | 1.5830 | 1,-830 | 1.5830 | 1,-30 | 1.5830 | 1.5830 |

,-CO ENERGY COMPaz%Y
 ACCRUED COST OF FUEL PURCHASES
 TEXAS, EA.ST.E.-PIPE LINE CORPORATIO-I

01/01- THROUGH 03/31/07

| Amount - \$ | Jan-06 | Feb.06 | Mar-0- | AIX-0\$ | Ma--06 | JU--06 | Ju--6 | Aucj-06 | SellP06 | Oct-Q6 | Nov-106 | Dec-06 | Tole12006 | Ja--0- | Fet)-07 | 2006 | | |
|---------------------------|------------|----------|----------|----------|------------|----------|----------|------------|----------|---------|----------|----------|-----------|-----------|-----------|-----------|-------------|--|
| | | | | | | | | | | | | | | | | Mat-0? | PCG-15 mos | |
| CDS Access Area Demand | | | | | | | | | | | | | | | | | | |
| CDS Market Area Demand | | | | | | | | | | | | | | | | | | |
| CDS Commodity | | | | | | | | | | | | | | | | | | |
| CDS ACA Charge | \$105,~ | \$77.41G | -7~ | ~ | SO | 52.070 | SO | ~ | ~ | 50 | -3,3~ | S~,~3 | ~17.8~ | S53,~7 | \$59,38~ | S~,~2 | \$59B.193 | |
| CDS Capacity Release | | | | | | | | | | | | | | | | | | |
| FT-1 Access Area Demand | (\$12.73t) | (\$8~1) | (S13~0) | (~.~) | (\$Z49.1~) | (~4~,~) | (\$~1~1) | (S~,~218} | (~1~3) | ~) | (\$15.~) | (S17.~1) | (~.~0.~7) | (\$1&378) | (\$1~Y10) | (S18.516) | (S2.373.~1) | |
| FT-1 Market Area Demand | | | | | | | | | | | | | | | | | | |
| FT-1 Commodity | | | | | | | | | | | | | | | | | | |
| FT-1 ACA Charge | | | | | | | | | | | | | | | | | | |
| FT-1 Capacity Release | | | | | | | | | | | | | | | | | | |
| FT-1- #910510 - Demand | | | | | | | | | | | | | | | | | | |
| FT-1- #910510 - Commodity | | | | | | | | | | | | | | | | | | |
| FT-1-#910510 - Cap Rel | | | | | | | | | | | | | | | | | | |
| SS-1 Demand | | | | | | | | | | | | | | | | | | |
| SS-1 Credit (demand) | | | | | | | | | | | | | | | | | | |
| Space Charge | | | | | | | | | | | | | | | | | | |
| Storage Withdrawal | | | | | | | | | | | | | | | | | | |
| Excess Storage Withdrawal | | | | | | | | | | | | | | | | | | |
| Storage Injection | | | | | | | | | | | | | | | | | | |
| Excess Injection | | | | | | | | | | | | | | | | | | |
| LLFT Demand | \$0 | \$6,~0 | \$18,481 | ~ | ~ | SO | ~ | ~ | 30 | ~ | \$0 | \$5.851 | S~,~ | Sg,~ | ~ | ~ | ~0,678 | |
| LLFT Usage | | | | | | | | | | | | | | | | | | |
| LLFT ACA | | | | | | | | | | | | | | | | | | |
| FTS-2 Demand | | | | | | | | | | | | | | | | | | |
| FTS-2 ACA | | | | | | | | | | | | | | | | | | |
| FTS-7 Demand | | | | | | | | | | | | | | | | | | |
| FTS-7 ACA | | | | | | | | | | | | | | | | | | |
| FTS-8 ACA | | | | | | | | | | | | | | | | | | |
| FTS-8 Demand | | | | | | | | | | | | | | | | | | |
| FT 1RIV Demand (Flex-X) | | | | | | | | | | | | | | | | | | |
| FT 1RIV ACA | | | | | | | | | | | | | | | | | | |
| FT 1RIV Cap Release | ~ | SO | ~ | (\$~,~3) | (~,~443) | (\$~,~3) | (~,~443) | (\$87,443) | (\$~,~3) | (~7.~3) | \$0 | ~ | (~3,~1) | ~ | SO | 50 | (S~3.~1) | |
| M2 M2 demand | | | | | | | | | | | | | | | | | | |
| M2 M2 cap rel demand | | | | | | | | | | | | | | | | | | |
| M2 to M2 usage | | | | | | | | | | | | | | | | | | |
| M2 to M2 ACA | | | | | | | | | | | | | | | | | | |
| Storage Surcharge Credit | S~4 | \$1,~ | \$1.1~ | ~ | SO | ~ | ~ | ~ | ~ | SO | S32 | S?~ | \$2,673 | S~t | \$1.309 | \$930 | \$5.7~ | |
| M3 to M3 Demand - Line 1A | | | | | | | | | | | | | | | | | | |
| Cashout | | | | | | | | | | | | | | | | | | |
| <u>Total Amount</u> | | | | | | | | | | | | | | | | | | |

TOTAL DEMAND \$44,747A9-
 TOTAL VN-IABLE \$2.1
 TOTAL CAP RELEASE (INCLUDES STORAGE) (\$4,365.1

PECO ENERGY COMPANY
ACCRU, ED COST OF FUELS PI, RCHASE
-S, INC.

01/01/06 THROUGH 03131/07

| Quantiges - DTH | Jan-08 | Feb-06 | Mar-08 | Apr-06 | Map,08 | Jun.06 | Jul-06 | Au--0S | Sap-08 | Ocl--6 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCG*15 ross. |
|------------------------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|-----------|-----------|-----------|----------------------|
| STS-1 Cap Res Chge | 12,495 | 12,405 | 12,495, | 6,53.1 | 6,531 | 6,531 | 6,531 | 6,531 | 6,531 | 6,531 | 12,495 | 12,495 | 100.192 | 12,495 | 12,495 | 12,495 | 145.627 |
| STS-1 Commodity | 26,740 | 0 | 0 | 0 | 181.820 | 0 | 0 | 161.014 | \$1.940 | 100A84 | 47,166 | 65,655 | 792,819 | 213,546, | 349,860 | 349,860 | 1,706.087 |
| SS-,3 Demand | 12,495 | 12,4g5 | 12,495 | 12,495 | 12,495 | 12,495 | 12,495, | 12,495 | 12,496, | 12,495, | 12,496 | 12,495 | 149,940 | 12,495 | 12,495 | 12,495 | 187.425 |
| SS-3 Spmm Charge | 1,308,200 | 1,300,200 | 1,306,200 | 1,306,250 | 1,306,250 | 1,308,200 | 1,308,200 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,250 | 1,306,25~ | 15,675,000 | ,300,250 | 1,306,250 | 1,308,250 | 19,593,750 |
| SS-3 | 60,246 | 29T,405 | 274,600 | 106.g69 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 65,000 | 624,574 | 213,260 | -49,860 | 1,737.5-4 |
| SS-3 Storage Injection | 60,240 | 297,405 | 274,890 | 0 | 0 | 0 | 6 | 0 | 0 | 0 | 165,369 | 5~-294 | 65,050 | 939,248 | 213,260 | 349.-60 | 349.8(0) |
| | 26,740 | 0 | 0 | 0 | 101.820 | 155.820 | 161,014 | 151.014 | 161.-40 | 16-484 | 4-'.160 | 32.655 | 1,078.653 | 15,588 | 349,860 | 5,100 | 1,447.297 |
| To-,d Vcfumes | 1,545.200 | 1,926,050 | 1,881,020 | 1,432,286, | 1,648,916 | 1,461,096 | 1,486,200 | 1,647,304 | 1,849,156 | 1,827,613 | 1,481,866 | 1,559,650 | 19,5606.426 | 1,986,896 | 2,739,680 | 2,388.016 | 26,670.018 |

| R-tes - \$, | Jan.08 | Feb-00 | Mar-06 " | Apt-Q6 | Map06 | Jun-06 | Jul-08 | Au--0e | Sap06 | Oct--6 | Nov-06 | Oec, 06 | Jan-D7 | Feb-07 | Mar-07 | 2006 PCG-15 ross |
|--------------------|-----------|-----------|-------------|------------|----------|----------|------------|-----------|-----------|-----------|----------|------------|-----------|-----------|----------|---------------------|
| STS-I Cap Res Chge | \$6,2835 | \$6,25'- | \$6,2535 | \$6,2535 | \$6,2535 | \$5,2536 | \$4.-46,1 | \$4,745,1 | \$4,7461 | \$4,7461 | \$5,3098 | | \$,6,3006 | \$5,0096 | \$6,3096 | |
| STSol Commodity | \$0,0043 | \$0,0043 | \$0,0043 | \$0,00-3 | 60,01r~ | so,0165 | \$0,0155 | 50,0094 | \$0,0004 | so,0-4 | \$0,0094 | \$,0,0000 | \$,0,0000 | \$,6,0000 | \$0,0000 | |
| SS-3 Dema-l | \$1,828g | Sl,8260 | \$1,6260 | \$1,8-09 | \$1,8260 | sl,0260 | \$1,4940 | sl,4-49 | Sl,4945, | \$1,4940 | \$1,4049 | \$1,4949 | \$1,4949 | \$1,4949 | \$1,4949 | |
| SS-3 Space | \$0,0353 | S0,0353 | \$0,0~-3 | \$0,0353 | \$0,03,- | 60,0353 | so,0202 | \$0,0262 | \$0,02- | \$0,0202 | 60,0262 | \$0,0262 | \$0,0282 | \$0,0282 | \$0,0262 | |
| SS-3 Storage -d-al | \$0,0155 | 60,0156 | \$0,0160 | \$0,0165 | \$0,0166 | \$0,0160 | so,015~ | \$0,01ss | \$0,0000 | so,0000 | \$0,000o | \$0,00~ | \$0,0000 | \$0,00~ | \$0,00-9 | |
| SS-3 Sto-e Inje-an | \$0,0155 | so,0155 | \$0,0155 | \$0,0166 | \$0,0165 | \$0,0155 | \$0,0155 | \$0,015~ | \$0,0000 | \$0,00-9 | \$0,0060 | \$0,0000 | \$0,0009 | \$0,0000 | 60,0069 | |
| ACA S~ ~ | ,\$,00018 | \$,0,0018 | \$,0,001 \$ | \$,0,0015, | -0,0018 | 50,0018 | ,\$,0,0018 | \$,0,0016 | \$,0,0018 | \$,0,00-6 | \$0,0016 | ,\$,0,0016 | \$0,0016 | 50,00-6 | | |

| | Jan-06 | Feb-0e | Mar-06 | ...AI:-06 | ., /V--00 | Jun06 | Jul-06 | Au-~)6 | ~ | Oct-06 | Novel6 | D L->06 | Total 2006 | Jan-07 | Feb.S7 | Mar-07 | 2006 PCG,-15 mos, |
|---------------------------|----------|-----------|-----------|-----------|-----------|-----------|----------|----------|----------|----------|-----------|-------------|------------|------------|------------|-------------|----------------------|
| STS-1 Cap Res Chge | S76,137 | 578,131 | \$78,137 | \$40,842 | \$40,-12 | \$40,842 | \$30,9-0 | \$30,590 | \$30,990 | \$30,-90 | \$60,34~ | \$06,346, | \$613,660 | \$06,346 | \$66,346 | \$86,346 | 6612,627 |
| STS-1 Commodity | | \$0 | \$0 | \$0 | \$2,508 | \$0 | \$0 | \$1,514 | \$1,522 | \$1,004 | \$443 | \$0 | \$7,886 | \$0 | \$0 | \$0 | 57,6-6 |
| SS-3 Demand | S22,852 | \$22,852 | 522,852 | \$22,852 | \$22,852 | \$22,852 | \$18,679 | \$18,679 | \$18,679 | \$18,679 | \$18,879 | \$16,879 | \$249,160 | \$,16,879 | \$18,679 | \$18,679 | \$005,223 |
| SS-3 Sp-cc Charge | | \$46,111 | \$46,111 | \$46,111 | \$45,111 | \$46,111 | \$34,224 | \$34,224 | \$34,224 | 634,224 | \$34,224 | \$34,224 | \$482,010 | \$34,224 | 634,224 | \$34,224 | \$584,682 |
| SS-3 Storage V-dhdrw, v-l | \$1.-44 | \$4,610 | \$4,261 | \$1,658 | 60 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$449 | \$12,222 | 51,471 | \$2,414 | \$2,414 | 518,521 |
| SS-3 Storage Inje-on | S1244 | \$4,610 | \$4,261 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,141 | -388 | \$449 | \$12,093 | \$,1,471 | \$2,414 | \$2,414 | \$,18,392 |
| ACA STS-1 | \$4e | \$0 | \$0 | \$0 | \$291 | \$260 | \$290 | \$260 | \$291 | \$270 | \$75 | \$52 | \$1,608 | \$25 | \$0 | \$0 | \$,1,922 |
| Total Amount | S149.751 | \$156,320 | \$155,622 | \$111,463 | \$112,004 | \$110,085 | \$64,183 | \$05,696 | \$95,707 | \$86,817 | \$120,100 | \$1,370,674 | \$122,216 | \$,124,077 | \$,124,085 | \$,1749,053 | |

TOTAL DEMAND \$1,702,532
TOTAL VARIABLE \$46,521

f-ECO ENERGY COMPANY
ACCRUED COST OF FUELS PURCHASED
D-MINI-TR-NSMISSION, INC.

01/01/06 THROUGH 03/31/07

| | Jan-06 | Feb08 | Mar:0 | Apt.06 | MI-1-06 | Jun-'06 | Jul-08 | AU-1-05 | SeIPOB | Oct-08 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCG-15 mos. |
|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|-----------|-----------|-----------|---------------------|
| Quantities - DTH | | | | | | | | | | | | | | | | | |
| GSS Storage Demand | 34,683 | 34,693 | 34,663 | 34,663 | 34,663 | 34,063 | 34,683 | 34,863 | 34,863 | 34,683 | 34,683 | 34,663 | 418,056 | 34,663 | 34,063 | 34,563 | 519,945 |
| GSS Storage Capacity | 3,326,029 | 3,328,029 | 3,326,029 | 3,328,029 | 3,326,029 | 3,326,020 | 3,328,029 | 3,326,029 | 3,326,029 | 3,320,029 | 3,326,029 | 3,326,029 | 39,912,348 | 3,326,029 | 3,320,029 | 3,326,029 | 49,090,435 |
| FT Demand | 30,230 | 302.30 | 30,230 | 30,230 | 30,230 | 30,23- | 30,2:30 | 30,230 | 30,230 | 302.30 | 30,230 | 30,230 | 362,76- | 30,230 | 302.30 | 30,230 | 453,450 |
| FT ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,57,130 | -46,440 | 937,130 | 2,20,700 |
| FT Variable | 937,130 | 846,440 | 937,130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 937,130 | 3,857,830 | 037,130 | 846,440 | 937,130 | 6,378,530 |
| FT Capacity Release | 0 | 0 | 0 | (906,900) | (937,130) | (906,900) | (937,130) | (937,130) | (906,900) | (937,130) | (906,900) | 0 | (7,378,120) | 0 | 0 | 0 | (7,376,120) |
| GSS Storage Injection | 10-707 | 0 | 60,833 | 287,848 | 288,967 | 263,310 | 212,007 | 272,087 | 263,310 | 272,087 | 128,713 | 102,022 | 2,316,051 | 15,542 | 0 | 15,542 | 2,347,135 |
| GSS Withdrawal | 171,222 | 683,250 | 006,501 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107,927 | 1,567,900 | 631,054 | 1,696,486 | 943,970 | 4,842,310 |
| GSS-TE Surcharge | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Volumes | 4,608,061 | 4,920,612 | 4,904,388 | 2,771,870 | 2,740,759 | 2,747,332 | 2,725,879 | 2,725,070 | 2,747,332 | 2,725,879 | 2,010,735 | 4,536,001 | 40,856,725 | 5,912,678 | 6,782,288 | 6,224,694 | 59,776,385 |

| | Jan-06 | Feb.,06 | M-'0g | Apt-06 | May06 | Jun-08 | Jul-06 | AU-1-06 | SBF-06 | Oct-06 | Nov.,06 | Dec-06 | Jan.,07 | Feb-07 | IMar-07 |
|----------------------|--------|---------|---------|---------|--------|---------|--------|---------|--------|--------|---------|--------|---------|--------|---------|
| Rotes | | | | | | | | | | | | | | | |
| GSS S-omge Demand | 1,8825 | 1,882- | ! ,8825 | 1,8825 | 1,8825 | 1,8825 | 1,8826 | 1,8825 | 1,8825 | 1,8825 | 1,8750 | 1,87-0 | 1,0750 | 1,8750 | 1,8750 |
| FT Demand | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 | 0,0145 |
| FT ACA | 4,4230 | 4,a230 | 4,4230 | 4,4230 | 4,4230 | 4,4230 | 4,4230 | 4,4230 | 4,4230 | 4,4230 | 4,3890 | 4,3-90 | 4,3-90 | 4,3660 | 4,3600 |
| FT Vm-able | 00-00 | 0,0-00 | 0,0000 | 0,0000 | 0,0000 | 0,0000 | 6,0000 | 0,0000 | 0,0000 | 0,0000 | 0,0000 | 0,0000 | 0,0016 | 0,0016 | 0,0016 |
| FT C-pady Release | 0,0245 | 0,0245 | 0,0245 | 0,0245 | 0,0245 | 0,0245 | 0,0245 | 0,0245 | 0,0000 | 0,0000 | 0,0000 | 0,0243 | 0,0250 | 0,025[| 0,0250 |
| GSS S-3-ge Injection | 0,0000 | 0,0000 | 0,0000 | 0,0398 | 0,039e | 0,0399 | 0,03-8 | 0,E301) | 0,0398 | 0,0398 | 0,0398 | 0,0398 | 0,0391) | 0,0000 | 0,0000 |
| GSS V-lhdmlwal | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0202 | 0,0217 | 0,021 ? | 0,0000 | 0,0-1 ? |
| | 0,0180 | 0,0180 | 0,0110 | 0,0180 | 0,0180 | 0,01-0 | 0,0180 | 0,0180 | 0,0000 | 0,0000 | 0,0000 | 0,0107 | 0,0172 | 0,0110 | 0,0110 |
| | 6,3827 | 6,3-27 | 6,3827 | .5,4225 | 8,4225 | .5,4225 | 8,4225 | 1),4228 | 6,3800 | 6,3800 | 8,3195 | 6,3610 | 6,3638 | 6,2961 | 6,3178 |

| | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | MaPO? | PCG-16 mos. |
|-----------------------|-----------|-----------|-----------|-----------|------------|-----------|------------|------------|------------|-----------|------------|-----------|-------------|-----------|-----------|-----------|-------------|
| Amounts o 5 | | | | | | | | | | | | | | | | | |
| GSS Storage Deman- | \$-5,253 | \$662.53 | \$65.253 | \$-,253 | \$65.253 | \$65.253 | \$85.253 | \$65.253 | \$852.03 | \$65.253 | \$64.993 | \$64.993 | \$782.516 | \$84.993 | \$64.993 | \$84,993 | \$977,495 |
| GSS Star-ge Capacity | \$4,5,227 | \$482.27 | \$48.227 | \$48.227 | \$49.227 | \$492.27 | \$482.27 | \$482.27 | \$48.227 | \$402.27 | \$462.27 | \$48.227 | \$578.724 | \$48.227 | \$48.227 | \$48,227 | \$723,405 |
| Fr ACA | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$133,707 | \$132,075 | \$1,601,220 | \$132,075 | \$132,075 | \$132,075 | \$1,907,445 |
| FT Vadab-o | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$0 | \$0 | \$0 | \$0 | \$1,499 | \$1,354 | \$1,499 | \$4,352 |
| FT Capady Release | \$22,9-0 | \$20,73- | \$22,960 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 | \$22,772 | -\$,43- | \$23,425 | \$2-,1-2 | \$23,429 | -\$-57,450 |
| GSS Storage Injection | \$0 | \$0 | \$0 | (53e.076) | (\$37.279) | (536.076) | (\$37.2-8) | (\$37.278) | (\$38.076) | (537.278) | (\$38.076) | \$0 | (\$293.417) | \$0 | \$0 | \$0 | (\$293,417) |
| GSS Withdrawal | \$2,197 | \$0 | \$12.29 | \$5,81.5 | \$5,797 | \$5,319 | \$5,49e | \$5o49e | \$5,319 | \$5,49e | \$2,580 | \$2,214 | \$46,938 | \$337 | \$0 | \$337 | \$47,812 |
| 1*-1ol Amount | \$3,082 | \$12,299 | \$10,900 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,803 | \$28,084 | \$10,070 | \$18,083 | \$10,384 | \$68,021 |
| | \$275,426 | \$280,224 | \$282,276 | \$216,926 | \$215,705 | \$219,430 | \$215,405 | -.15,405 | \$210,430 | \$215,405 | \$21-,779 | \$212,084 | \$2,833,495 | \$281,430 | \$286,494 | \$280,944 | \$3,682,363 |

TOTAL DEMAND 33,698,345
TOTAL VARIASLE \$277,435
TOTAL CAP RELF.ASE (\$203,417)

RECO ENERGY CO MP.-NY
ACCRUED CO-T OF FUEL FQJRCHASD
PANHANDLE FJ-TERN PIPELINE COMPANY

01/01/06 THROUGH 03/31/07

| Quantities - ~ | Jan-06 | Feb-06 | Mar-06 | Apr-06 | Mej-06 | Jun-06 | Jul-06 | Aug-06 | Sep-08 | Oct-06 | Nov-06 | Dec-06 | Total- 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCG-15 rues. |
|--------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------------|-----------|-----------|-----------|----------------------|
| Deliverability -arket FS | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 30,511 | 366,132 | 30,511 | 30,511 | 30,511 | 457,685 |
| Capacity market FS | 228,833 | 228,533 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 228,833 | 2,745,996 | 228,833 | 228,833 | 228,933 | 3,432,495 |
| Trans. Market Res | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trans market Access | 29,973 | 20,973 | 29,973 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 14,043 | 29,973 | 232,236 | 29,973 | 29,973 | 29,973 | 322,155 |
| Trans-. Market Commodity | 130,202 | 717,809 | 045,984 | 272,050 | 272,397 | 272,340 | 272,397 | 276,262 | 272,340 | 272,397 | 20,000 | 48,712 | 3,473,650 | 574,377 | 053,244 | 606,480 | 5,507,791 |
| Trnsp. market Overrun | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Storage Withdrawals | 131,518 | 725,056 | -52,505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20,000 | 49,145 | 578,224 | 579,485 | 860,832 | 43-903 | 3,457,444 |
| Storage Inje-on | 0 | 0 | 0 | 266,680 | 268,4-0 | 269,170 | 268,212 | 272,018 | 268,170 | 268,212 | 0 | 0 | 1,881,822 | 0 | 0 | 0 | 1,881,922 |
| ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Volumes | 551,037 | 1,732,182 | 1,587,-06 | 814,917 | 814,244 | 813,897 | 813,996 | 821,667 | 813,897 | 813,996 | 313,387 | 387,174 | 10,278,200 | 1,443,179 | 2,003,303 | 1,334,700 | 15,059,472 |
| Rates. \$ | Jan-08 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-08 | Sep- | Oct-06 | Nov-06 | Dec-08 | | Jan-07 | Feb-07 | Mar-07 | 2006 PCG-15 rues, |
| Deliverability market FS | 2.3780 | 2.3760 | 2.3760 | 2.3700 | 2.3760 | 2.3760 | 2.3760 | 2.3760 | 2.3780 | 2.3760 | 2.37-0 | 2.3760 | | 2.3760 | 2.3760 | 2.3760 | |
| Capacity market FS | 0.3397 | 0.3307 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | 0.3397 | | 0.3397 | 0.3397 | 0.3397 | |
| Trans. Market Res | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | |
| Trans market Access | 2.6226 | 2.6229 | 2.6226 | 2.-226 | 2.0225 | 2.-226 | 2.6426 | 2.6426 | 2.-426 | 2.6425 | 2.8426 | 2.6426 | | 2.6420 | 2.6426 | 2.0426 | |
| Trans. Market Commodity | 0.0056 | 0.0058 | 0.0056 | 0.0056 | 0.0056 | 0.0056 | 0.0056 | 0.0056 | 0.0056 | 0.0058 | 0.0056 | 0.0050 | | 0.0050 | 0.0050 | 0.0050 | |
| Transp. market Overrun | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | |
| Storage Withdrawals | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | | 0.0385 | 0.0385 | 0.0385 | |
| Storage Injection | 0.0000 | 0.0000 | 0.0000 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | 0.0385 | | 0.0385 | 0.0385 | 0.0385 | |
| ACA | | | | | | | | | | | | | | | | | 0.0000 |
| Amount \$ | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-08 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | 2006 PCG-15 mos, |
| Deliverability market FS | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,404 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$72,494 | \$899,030 | \$72,494 | \$72,494 | \$72,494 | \$1,087,412 |
| Capacity market FS | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,730 | \$77,731 | \$77,731 | \$77,731 | \$77,731 | \$77,730 | \$77,730 | \$932,384 | \$77,731 | \$77,730 | \$77,730 | \$1,165,054 |
| Trans. Market Res | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Trans market Access | \$78,601 | \$79,607 | \$78,607 | \$36,529 | \$38,020 | \$36,829 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$37,110 | \$79,207 | -\$611,060 | \$79,207 | \$79,207 | \$79,207 | \$848,686 |
| Transp. Market Commodity | \$979 | \$4,020 | \$93,618 | \$1,525 | \$1,525 | \$1,525 | \$1,525 | \$1,547 | \$1,525 | \$1,525 | \$1,525 | \$244 | \$10,423 | \$2,872 | \$4,266 | \$3,032 | \$29,594 |
| Transp. market Overrun | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Storage Withdrawals | \$5,063 | \$27,915 | \$25,121 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$60,762 | \$22,310 | \$93,142 | \$16,898 | \$133,112 |
| Storage Injection | \$0 | \$0 | \$0 | \$10,344 | \$10,336 | \$10,325 | \$10,326 | \$10,473 | \$10,325 | \$10,326 | \$10,326 | \$0 | \$72,454 | \$0 | \$0 | \$0 | \$72,454 |
| ACA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Amount | \$234,624 | \$260,766 | \$257,571 | \$198,928 | \$198,915 | \$198,903 | \$199,186 | \$199,354 | \$199,184 | \$199,186 | \$198,216 | \$231,566 | \$2,566,398 | \$254,613 | \$266,839 | \$249,361 | \$3,337,211 |
| | | | | | | | | | | | | | TOTAL DEMAND | | | | \$3,102,051 |
| | | | | | | | | | | | | | TOTAL VARIABLE | | | | 9235,160 |
| | | | | | | | | | | | | | TOTAL CAP REL | | | | \$0 |

PF- ENERGY COMPANY.
ACCRUED COST OF FUELS PURCHASES

| Quanti- - DTH | Jan-06 | Feb-06 | 2006 | | | | | | | | | | | | Total 2006 | Jan-07 | Feb-07 | Mar-07 | PCG-15 mos. |
|--------------------------------|---------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|------------|--------|--------|---------|-------------|
| | | | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | | | | | | | |
| FT ACA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| FT Commodity | 124,000 | 112,000 | 93,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 329,000 | 0 | 0 | 0 | 329,000 | |
| FT Demand (Maximum limit rate) | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 4,000 | 48,000 | 4,000 | 4,000 | 4,000 | 60,000 | |
| FT Demand (revised rate) | 5,000 | 9,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 8,000 | 96,000 | 8,000 | 8,000 | 8,000 | 120,000 | |
| Total | 136,000 | 124,000 | 105,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 | 473,000 | 12,000 | 12,000 | 12,000 | 509,000 | |

| Rates - \$ | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | PCG-15 mos. | |
|--------------------------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|----------|------------|----------|----------|----------|-------------|-----------|
| | | | | | | | | | | | | | | | | | | 2005 |
| FT Commodity/Tramix-lation | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1500 | \$0.1500 | \$0.1500 | \$0.15(X) | \$0.1500 | \$0.1500 | \$0.1500 | \$0.1500 | \$1.8000 | \$0.1500 | \$0.1500 | \$0.1500 | \$0.1500 | ~2.2500 |
| FT Demand (Maximum limit rate) | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.45-7 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | \$101.4804 | \$8.4567 | \$8.4567 | \$8.4567 | \$8.4567 | E126 8505 |
| FT Demand (revised rate) | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | \$109.9740 | \$9.1645 | \$9.1645 | \$9.1645 | \$9.1645 | S137 4675 |
| Total Rates | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 2132544 | 17.7712 | 17.7712 | 17.7712 | 17.7712 | 266-5680 |

| Amounts - \$ | Jan-06 | Feb-06 | Mar-06 | Apr-06 | May-06 | Jun-06 | Jul-06 | Aug-06 | Sep-06 | Oct-06 | Nov-06 | Dec-06 | Total 2006 | Jan-07 | Feb-07 | Mar-07 | PCG-15 mos. | |
|--------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|------------|----------|----------|----------|-------------|-------------|
| | | | | | | | | | | | | | | | | | | 2005 |
| FT ACA | \$9 | \$0 | \$0 | \$8 | \$0 | \$9 | \$0 | \$0 | \$8 | \$8 | \$0 | \$0 | \$0 | \$0 | \$8 | \$0 | \$0 | \$0 |
| FT Commodity | \$16,600 | \$16,800 | \$13,950 | \$8 | \$8 | \$0 | \$0 | \$0 | \$8 | \$8 | \$8 | \$8 | \$49,350 | \$9 | \$0 | \$0 | \$0 | \$49,350 |
| FT Demand (revised rate) | \$73,315 | \$73,316 | \$73,310 | \$73,316 | \$73,315 | \$73,316 | \$73,315 | \$73,316 | \$73,315 | \$73,316 | \$73,316 | \$73,316 | \$979,702 | \$73,316 | \$73,316 | \$73,316 | \$73,316 | \$1,099,740 |

TOTAL OER-AND E1,1-7,14;
TOTAL VARIANCE \$49,3-4)
TOTAL CAP RELEASE 60

- Q. III-E-37** In determining proforma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.
- A. III-E-37** Refer to Exhibit RLO-1, Schedule D-6. The future test year gas costs are equal to the purchased gas cost revenue included in Exhibit RLO-1, Schedule D-5.

- Q. III-E-38 Identify company's policy with respect to replacing customers lost through attrition.
- A. III-E-38 PECO launches marketing campaigns to add customers along existing gas mains. In the Spring and Fall, PECO sends direct mail to those customers residing along an existing gas main and not using natural gas for heating. PECO converts about 700-800 homes to natural gas heating each year including those that had an existing gas line and those that needed a new service line run. In addition, PECO attracts new business through residential new construction and project aggregation activities.

III - E - 39 Identify procedures developed to govern relationship between the respondent and potential customers i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

Ao **III - E - 39** Refer to Rule 7 of the PECO Energy Company Gas Service Tariff, General Terms and Conditions.

Refer to Attachment III - E - 39 for PECO Procedure CS- PE- P054.

**ATTACHMENT
III - E - 39**



CS-PE-P054
 Rev. 1
 Page 1 of 8
 Effective Date:06125107

| FUNCTIONAL AREA | | | | | | | | | | | | | |
|-----------------|----|----|----|----|----|----|----|----|----|----|----|----|----|
| AD | AM | CM | CS | EA | EN | EP | EX | FI | FM | GO | HR | IT | OP |
| | X | | X | | | | | | | | | | |
| PC | QA | RE | SA | SM | TQ | VM | WM | | | | | | |

CUSTOMER INFORMATIONMANAGEMENT SYSTEM (CIMS) for GAS SERVICE REQUESTS

1 PURPOSE

- 1.1 To provide guidelines for processing customer requests for natural gas in the Customer Information Management System (CIMS).

2 TERMS AND DEFINITIONS

- 2.1 ACCOUNT MANAGER: An ESOE employee serving as the customer's single point of contact for all account management matters, customer satisfaction, and increase throughput
- 2.2 NEWBUSINESS-SEFTVICES/NRCG/NRCG.: New Business Services is responsible for processing all electdc and gas requests from builders, developers, contractors, and individual customers. New Business Services is responsible for ensuring applications meet our minimum process requirements, administrating contracts, and verifying account and initial bill are correctly established in the billing system
- 2.3 CIMS: Customer Information Management System is a billing system for gas accounts. It is used to electronically file gas and electdc requests as a means to track requests, schedule meter installations, and printing meter orders and apply for new services
- 2.4 GEP.: Gas Estimate Request is an internal gas application completed by ESO New Business Desk using the gas equipment data provided by the customer on the Application for Gas Service
- 2.5 ESOE CUSTOMER: Customers/Accounts that qualify to have an account manager assign to them. The criteria is generally based on accounts that exceed 300kW in demand.

- 2.6 ESO NEW BUSINESS DESK: PECO Representative responsible for processing applications for service for all ESOE assigned customers
- 2.7 SALES TRACKING SPREADSHEET: all ESOE new business transactions are logged into spreadsheet for tracking and sales opportunity purposes

3 RESPONSIBILITIES

3.1 ACCOUNT MANAGER

- 3.1.1 Accountable for closing sales opportunities and overseeing process to completion

3.2 ESO: NEW BUSINESS DESK

- 3.2.1 Responsible for adhering to procedure guidelines
- 3.2.2 Responsible for processing gas requests and data entry into the GER Portal, CIMS, CIAC, and GER spreadsheet systems
- 3.2.3 Establishes and maintains customer file folder throughout process and closes out file in ESOE central filing system and with the assigned account manager
- 3.3 Contract administration follow up for all ESOE gas requests main body

4 MAIN BODY

- 4.1 Customer REQUESTS natural gas for new construction, existing property, **or additional gas load request to an existing gas service. These type of gas requests may be received via MAIL, FAX, E-MAIL OR PERSONAL CONTACT**
- 4.2 Account Manager/ESO New Business Desk EXPLAINS gas process and provides an order of cost magnitude to serve customer, if necessary
- 4.3 ESO New Business Desk/Account Manager PROVIDES the Application for Natural Gas Service to customer/customer representative
- 4.4 ESO New Business Desk/Account Manager RECEIVES completed Application for Natural Gas Service from customer/customer representative AND ENTERS Gas Application information into the CiMS system
- 4.5 ESO New Business Desk CREATES a Gas Estimate Request (GER) via the GER Portal (GER tool automatically generates e-mails to New Business Services, Gas Engineering, and Marketing).

- 4.6 ESO New Business Desk LOGS gas request information into the Sales Tracking Spreadsheet
- 4.7 ESO New Business Desk CREATES customer file folder
- 4.8 ESO New Business Desk MAKES copies of the GER and the completed Application for Natural Gas Service and retains in customer folder
- 4.9 ESO New Business Desk MAILES Application for Natural Gas Service, GER, and all supporting documents (i.e. site plans) to the appropriate Contractor Liaison (CL)
- 4.10 **New** Business Services Representative FORWARDS the GER to the appropriate Design Construction Consultant (DCC) depending on the political sub for review and entry into passport work management system
- 4.11 ESO New Business Desk COPIES the appropriate Account Manager with all requests.
- 4.12 ACCOUNT MANAGER REVIEWS request and informs ESO New Business Desk of any special requirements or contract modifications.
- 4.13 Gas Engineer APPROVES GER for capacity
- 4.14 IF there is a cost to serve a customer in a capacity constrained area, **ESO** New Business Desk RECEIVES cost estimate from the Gas Engineer
- 4.15 ESO - EAST, Marketing and Gas Operations EVALUATE bardsers to close the sale based on short- and long-term business opportunities
- 4.16 ESO New Business Desk/Account Manager PRESENTS options to customer
- 4.17 Customer EVALUATES options and makes a decision to cancel gas request or agrees to contract terms
- 4.18 IF customer agrees to terms, ESO New Business Desk/Account Manager RELEASES job to DCC for design of gas service line or Gas Engineering for design if gas main extension is required
- 4.19 DCC or Designer DETERMINES actual cost of gas installation minus estimated base annual revenue (EBAR) credits from the GER and INFORMS ESO New Business Desk
- 4.20 ESO New Business Desk UPDATES gas spreadsheet, designating as GAMS or GAMS Build -Out sale

- 4.21 ESO New Business Desk GENERATES contract in CIAC.(Contribution in Aid of Construction) system.
- 4.22 ESO New Business Desk MAKES AND DISTRIBUTES copies of contract to Account Manager and New Business Services, and MAILES a copy to the customer (unless notified beforehand to hold contract for review and/or delivery to customer by Account Manager)
- 4.23 ESO New Business Desk ENTERS hold status in Passport.
- 4.24 Account Manager REVIEWS contract and determines if any additional requirements are needed (i.e. Legal requirements)
- 4.25 Account Managed ESO New Business Desk CONTACTS customer and OBTAINS signed contract or determines customer wishes to cancel gas request
- 4.26 IF a signed contract is received, go to 6.21; otherwise Account Manager NOTIFIES ESO New Business Desk of cancellation
- 4.26.1 ESO New Business Desk CANCELS gas contract in CIAC
- 4.26.2 Account Manager FORWARDS signed contract & customers contribution (if applicable) to ESO New Business Desk
- 4.26.3 : ESO New Business Desk RELEASES job in Passport
- 4.26~4 ESO New Business Desk PROCESSES Customer Contribution (if any) via **CIMS ~non~service account**
- 4.26.5 ESO New Business Desk UPDATES the gas request in the CIAC system as **a closed sale**
- 4.26.6 ESO New Business Desk MAKES copies of the signed gas contract for **Account Manager and New Business Services**
- 4.27 ESO New Business Desk FOLLOWS the job in CIMS for meter set date and NOTIFIES Account Manager of same via file
- 4.28 ESO New Business Desk CONFIRMS installation of service and meter in billing system
- 4.29 New Business Services FOLLOWS account until customer receives their first actual billed reading bill
- 4.30 Account Manager RECEIVES a report from Gas Marketing listing contracts without signatures exceeding 45 days

- 4.30.1 Account Manager FOLLOWS UP with the customer on the status of gas lead
- 4.30.2 Account Manager RECEIVES a report from Gas Marketing listing of gas service line installations without meter sets exceeding six months from agreement date
- 4.30.3 Account Manager FOLLOWS UP with customer on status of gas equipment installation
- 4.30.4 Account Manager RECEIVES a report from Gas Marketing of gas sales failing revenue guarantee as stipulated in the gas agreement
- 4.30.5 Account Manager FOLLOWS UP with customer regarding status of gas equipment installation and revenue short fall
- 4.30.6 IF terms of the contract have not been satisfied, Account Manager will FOLLOW UP via letters or personal contact to recover capital investments on behalf of PECO Energy.
- 4.31 New Business Services CREATES office file. This file contains copies of the following:
 - 4.31.1 Gas Application for Service
 - 4.31.2 Gas Estimate Req~
 - 4.31.3 CIMS Account Number
 - 4.31.4 Signed Agreement (contracts), including line extensions
 - 4.31.5 **CIMS Si. Image**
 - 4.31.6 Passport Attribute Panel, detailing costs

5 DOCUMENTATION

- 5.1 Information updated and maintained by PECO Energy Company computer systems (or archive systems) is sufficient for the purposes of this procedure.
- 5.2 PECO Energy Company shall ensure documentation generated by the performance of this procedure is maintained for four (4) years

6 **REFERENCES**

6.1 None

7 **ATTACHMENTS**

7.1 None

8 DEVELOPMENT HISTORY

Revision 0 Date 06/17/05

W' dter , Vince Catania (ESO East), Lou Velasco (ESO East)
 Reviewer(s) Tonia Graham (ESO East)
 Approver(s) Michael Palumbo (ESO East); Alyssa McCArtney (FAM)
 Reason Written Updated to reflect changes in content

Revision I Date 06125107

Writer S~brina Brooks (ESO East); Lou Velasco (ESO East); Jim
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 Approver(s) Frank Jiruska (Energy & Marketing Services); Kathy Wilkie
(Meter to Cash) ...
 Reason for Change Updated to reflect CIMS billing system

Writer Writers Name (work group) [text will wrap as necessary for
 all lines in table]
 Reviewer(s) Reviewer's Name (work group); Reviewers Name (work
 group)
 Approver(s) Approve~s Name(s)
 Reason Written Brief description explaining why the procedure was written
 or revised.

Writer Writer's Name (work group) [text will wrap as necessary for
 all lines in table]
 Reviewer(s) Reviewer's Name (work group); Reviewer's Name (work
 group)
 Approver(s) Approver's Name(s)
 Reason Written Brief description explaining why the procedure was written
 or revised.

TITLE

This shows a sample Attachment page

Attachment ZZ-YY-P###-I
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