

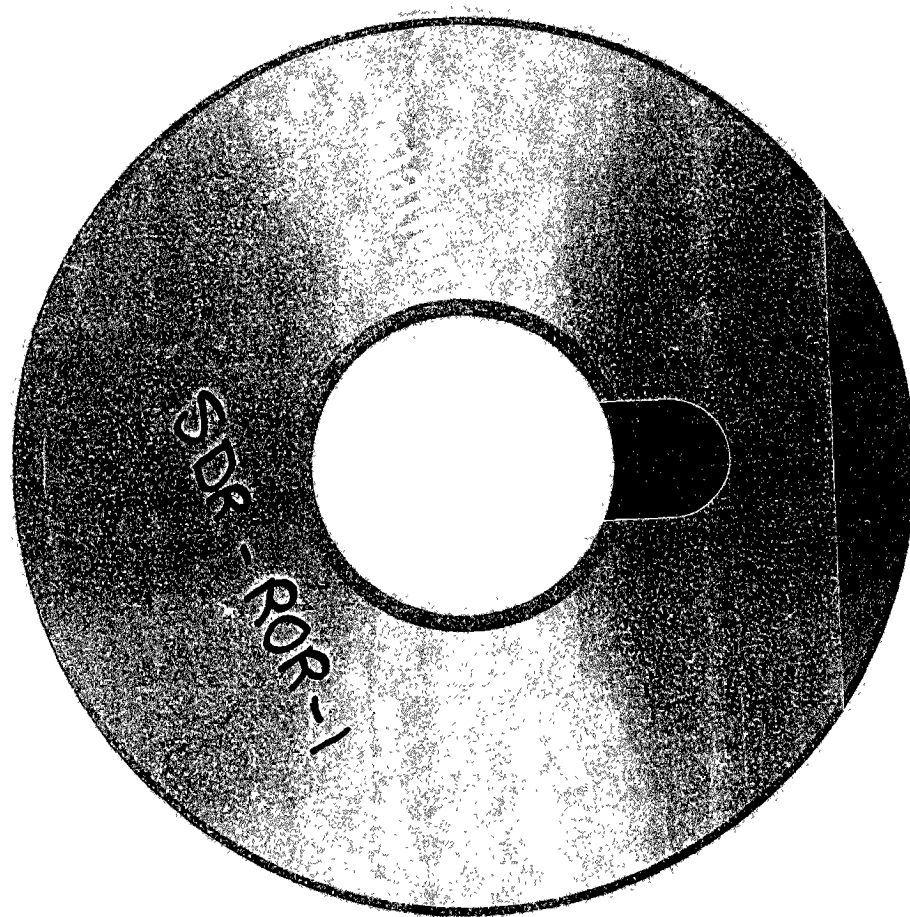
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION
DOCKET NO. R-2008-2028394
PECO ENERGY COMPANY

VOLUME XIII
SUPPLEMENTAL DATA RESPONSES
RATE OF RETURN (ROR)

Peco Energy Company

81 011 LB/11 307281 LH1R

2008 Gas Rate Case
Docket No. 2008-2028394
Attachment A SDR-ROR-1
A - e



1-POP-SPS

- Q. SDR- ROR- 1 Please supply copies of the following documents for the Company and, if applicable, its parent:
- a) Most recent Annual Report to shareholders (including any statistical supplements);
 - b) Most recent SEC Form 10K
 - c) All SEC Form 10Q reports issued within last year.
- A. SDR - ROR - 1 Refer to the attachments, listed below, on the enclosed diskette.
- a) 2006 Exelon Corporation Annual Report- Attachment SDR-ROR-1A
 - b) 2007 Exelon Corporation Form 10-K- Attachment SDR-ROR-1B
 - c) Q1 2007 Exelon Corporation Form 10-Q- Attachment SDR-ROR -1C
- Q2 2007 Exelon Corporation Form 10-Q- Attachment SDR-ROR -1D
- Q3 2007 Exelon Corporation Form 10-Q - Attachment SDR-ROR -1 E

Q. SDR- ROR- 2 Please supply copies of the Company's balance sheets for each month/quarter for the last two years.

A. SDR- ROR- 2 Refer to Attachment SDR-ROR-2A for quarterly balance sheets on a total company basis for 2006 and 2007.

Refer to Attachment SDR-ROR-2B for the annual balance sheet on a gas basis for 2006.

**ATTACHMENT
SDR-ROR-2A**

Name of Respondent

PECO Energy Company

i This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report

(Mo, Oa, Yr)

; !

Year/Period of Report

End of 2006/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
1	UTILITY PLANT			
2	Utility Plant (101-108, 114)	200-201	6,594,377,93~	6,539,990,520
3	Construction Work in Progress (107)	200-201	107,870,50~	88,354,68t
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,702,246,441	6,628,345,201
5	(Less) Accum. Prov. for Dept. Amort. Depl. (108, 110, 111, 115)		2,194,861,221	2,170,688,600
6	Net Utility Plant (Enter Total of line 4 less 5)		4,507,387,22~	4,457,656.601
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203		0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			0
9	Nuclear Fuel Assemblies in Reactor (120.3)			0
10	Spent Nuclear Fuel (120.4)			0
11	Nuclear Fuel Under Capital Leases (120.6)			0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		0
	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,507,087,22[]	4,457,656,60!
15	Utility Plant Adjustments (116)		¢	0
	Gas Stored Underground- Noncurrent (117)			0
	OTHER PROPERTY AND INVESTMENTS			
	Nonutility Property (121)		15,436,895	15,431,652
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,890,718	2,481,052
20	Investments in Associated Companies (123)			0
	Investment in Subsidiary Companies (123.1)	22-225	86,428,671	85,715,615
	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
	Noncurrent Portion of Allowances		0	0
24	Other Investments (124)		20,528,747	19,679,386
25	Sinking Funds (125)			0
	Depreciate Fund (126)			0
27	Amortization Fund - Federal (127)			0
28	Other Special Funds (128)		0	0
29	Special Funds (Non-Major Other) (129)		0	0
	Long-Term Portion of Derivative Assets (175)		0	0
	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		119,503,595	118,345,60!
	CURRENT AND ACCRUED ASSETS			
	Cash and Working Funds (Non-major Only) (130)			0
	Cash (131)		8,727,557	23,088,403
	Special Depot, etc (132-134)		2,877,818	1,651,934
37	Working Fund (135)		504,310	394,649
	Temporary Cash Investments (136)		98,241	97,235
	Notes Receivable (141)		67,238	72,392
	Customer Accounts Receivable (142)		361,221,526	316,075,061
41	Other Accounts Receivable (143)		31,360,877	63,710,638
42	(Less) Accum. Prov. for Uncollectible Acct.-CreW. (144)			38,646,487
	Notes Receivable from Associated Companies (145)		0	7,500,000
	Accounts Receivable from Assoc. Companies (146)		3,197,937	15,398,617
46	Fuel Stock (151)	227	1,305,225	1,342,122
	Fuel Stock Expenses Undistributed (152)		0	0
47	Residuals (Elec) and Extracted Products	227	0	0
	Plant Materials and Operating Supplies (154)	227	10,581,770	10,053,888
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
	Nuclear Materials Held for Sale (157)	202-203/227	0	0
	Allowances (158.1 and 158.2)	228-229		0

Name of Respondent

PECO Energy Company

This Report Is:

(1) An Original
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Date of Report

(Mo, Da, Yr)
/ /

Year/Period of Report

End of 2006/Q1

..... **COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)**

Line No.	Title of Account	Ref. Page No.	Current Year	Pdor Year
			End of Quarter'Year Balance (c)	End Balance 12/31 (d)
	(Less) Noncurrent Portion of Allowances			
	Stores Expense Undistributed (163)	227		0
	Gas Stored Underground - Current (164.t)		96,079,092	139,719,843
56	Liquefied Natural Gas Stored and Heqd for Processing (164.2-164.3)		9,955.957	
57	Prepayments (165)		155,993,188	15,860.100
58	Advances for Gas (166-167)			0
59	Interest and Dividends Receivable (171)			0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)		117,607,464	
62	Miscellaneous Current and Accrued Assets (174)			
83	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets - Hedges (176)			0
66	(Less) Long-Term Portion of Derivative Instrument Assets- Hedges (176)			0
67	Total Current and Accrued Assets (Lines 34 through 66)		754,114,005	781,168,498
68	Deferred Income Tax DEBIT			
69	Unamortized Deferred Expenses (181)		5,053,683	5,327,187
70	Extraordinary Property Losses (162.1)		0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)			0
72	Other Regulatory Assets (182.3)	232	4,289,153,487	4,418,360,998
73	Prelim. Survey and Investigation Charges (Electric) (163)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		0	
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	286,564,403	271,516,646
79	Deferred Losses from Disposition of Utility Pits (187)			0
	Research, Devet. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)			36,364,647
82	Accumulated Deferred Income Taxes (190)	234	164,997.073	161,085,765
	Unrecovered Purchased Gas Costs (191)		0	0
	Total Deferred Debits (lines 6g through 63-)		4,780,812,277	4,892,675,143
	TOTAL ASSETS = 1.16, 32, 67, a, i		10,162,074.097	10,249,845,843

Name of Respondent

PECO Energy Company

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Date of Report

(too, da, yr)

//

Year/Period of Report

end of

2006/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 17J31
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		1,423,004,251
3	Preferred Stock Issued (204)	250-251	87,472,00~	87,472,00~
4	Capital Stock Subscribed (202, 205)	252		
5	Stock liability for Conversio~ (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Over Paid-In Capital (208-211)	253	-426,371,362	-461,77t ,362
8	Installments Received on Capital Stock (212)	252		
9	(Less) "Discount on Capital Stock (213)	254		
10	(Less) Capital Stock,,Expense (214)	254	86,742	
11	Retained Earnings (215, 215' 1,216)		1,996,092,00~	1,961,773,292
12	,Unappropriated Undistribut~d. Subsidiary Earnings (216.1)		-1,370,835,132	-1,312,490,10~
13	(Less) Reaquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorsh~ (No.major on~i (218)			
15	Accumulated Other Comprehensive Income (219)		6,871,816	7,366,686
16	Total Proprietary Capital (lines 2 through 15)		1,716,146,836	1,7 ,I ,~,268,~
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,154,200.00[]	1,1'54,200,000
19	(Le ,~i Reaquired Bonds (222)	256-257		
20		256-257	3,033,197,412	3,159,281,183
21	Other Long-Term Debt (224)	256-257	30,144,375	29,791,196
22	Unamorttzed Premium on Long-term Debt (225)		0	0
23	(Less) Unamodized Discount on Long-Term Debt-Debit (226)		1	
24	Total Long-Term Debt (lines 18 through 23)		4,216,107,488	4,341,785,551
25	OTHER NONCURRENT UABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Propert~ Insurance (228.t)		0	0
28	Accumulated Provision for Injuries and Damages (:2~, 8.2)		45,553,558	43,944,512
29	Accumulated Provision for Pensions and Benefits (228.3)		315,833,544	310,880,095
30	Accumulated 'Miscellaneous Operating Provisions (228.4)		42,058,561	46,439,180
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Podion of Derivative instrument Liabilities		0	0
33	Long-Term Podion of Derivative Inst., merit Uabilities,- Hed,ges		0	0
34	Asset Retirement Obligations (230)		20~657,357	20,411 ,~2
35	Total Older Noncurrent Liabilities (lines 26 through 34)		424,103.340	421,675,419
36	CURRENT AND ACCRUED LtABIUTIES			
37	Notes Payable (23,1)		306.849,927	
38	Accounts Payable (232)		128,282,768	181,548,359
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Compan~ (234)		175.201,599	181,248,0~
41	Customer Deposits (235),		57,132.986	
42	Taxes Accrued (236)	262-263	58,491,386	42,914,456
	interest Accrued (237)		31,407,924	
	Div~ends Ooctared/238)		923,942	923,942
45	,Matured, Long-Term Debt (239)		0	0

Name of Respondent
PECO Energy Company

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Date of Report
(too, da, yr)
t /

Year/Period of Report
end of 2006/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Mat-+, ,-, Interest 1240>			0
47	Tax Collections Payable (24,1)		196,382	0
48	Miscellaneous Current and Accrued Liabilities (242)		49,326,38~	40,544,841
49	Derivative Instrument Capital Lease (244)			0
50				0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		(~)	0
52	Derivative Instrument Liabilities - Hedges (245)			0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			0
54	Total Current and Accrued Liabilities (lines 37 through 53),		807,813,298	740,957,9~4
55	DEFERRED CREDITS			
56	Customer Advances for Construction (2,52)		3,035,938	3,912,4~6
57	Accumulated Deferred Investment Tax Credits (255)	266-267	16,310,312	
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	17,818,63{;	16,545,654
60	Other Regulatory Liabilities (254)	278	89,352,84,0	69,215,567
61	Accum. Deferred Income Taxes-Asset Amort. (281)		0	0
62	Normalized Gain on Required Debt (287)	272-277		0
63	Accum. Deferred Income Taxes-Other Property (282)		2,788,157,558	2,832,471,698
64	Accum. Deferred Income Taxes-Other (283)			101,148,402
65	Total Deferred Credits (lines 56 through 64)		2,997,903,135	
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,162,074.097	~0,24~,e4s, ,s4

Name of Respondent
 PECO Energy Company

This Report Is:
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 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 //

Year/Period of Report
 End of 2006/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

~ne No.	Title of Account	Page No. (b)	Current Year End of Quarter/Year Balance	P~tor Year End Balance 12/31 (d)
(a)	UTILITY PLANT			
2	Utility Plant (,101,-1(-, 114)	200-201	6,664,444,05~	6,539,990,520
3	Construction Work m Progress (107)	200-201	81,223,87~	88,354,681
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,745,667,931	6,628,345,201
5	(Less) Accum. Prov. for Dept. Amort Oepl. (108, 110, 1 tl. 115)	200- ' b	2,206,629,991	2,170,688,600
6	Net Utility Plant (Enter Total of line 4 less 5)		4,539,037,94~	4,467,656,601
7	Nuclear Fuel in Process of Ref., Conv.,Enrict~, and Fab. (120.1)	202-2~		0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			0
9	Nuclear Fuel Assemblies in Reactor (120.3)			0
10	Spent Nuclear Fuel (120.4)			0
11	Nuclear Fuel Under ,Capital Leases (12016)			0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		0
13	Net Nuclear Fue! (Enter Total of lines 7-t 1 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,539,037,94~	4,457,656,601
1~	Utility Plant Ad!ustments (116)	122	0	0
16	Gas Stored Undergro,und - Noncurrent (117)			0
17	OTHER PHOPEHT~f AND INVESTMENTS			
18	Nonutility Property (121)		15,469,019	15,431,652
!9	(Less) Accum. Pmv. for Depr. and Amort. {122)		2,959,697	2,481,052
20	investments in Associated. Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	85,087,073	85,715,615
22	(For Cost of Account 123. t, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances		0	0
24	~r~e~tments (124)		19,887,581	19,679,386
25	Sinking Funds (125)		0	0
26	Depreciation Fund !126)		0	0
27	Amortization Fund- Federal (12~-)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Po ",rt-n, ,of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
~ 32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		117,483, ,976	118,345,601
33	CURRENT AND ACCRUE_n . . ~-S\$~iu			
	C~s~ and Working Funds (,Non-major Only) (130)		0	0
35	Cash (13t)		9,847,006	
36	Special Deposits (132=134)		2,836,374	
37	Working Fund (135)		284,224	
38	Temporary Cash Investments (136)		99,391	
39	Notes Receivable (141)		65,911	72,392
~	Customer Accounts Receivable (142)		263,418,224	3i6,075,081
	Other/~ccounts' Receivabia (143)		22,728,161	63,710,638
42	(Less) Accum. prov. for Uncollect~ble Acct.-Credit (144)		49,272,609	38,646,487
.. 43	Notes Rece,ivable from Associated Companies (1,45)		0	7,500°000
44	Accounts Receivable from Assoc Companies (146)		3,898,803	15,398,617
45	Fuel Stoc.k (!51)	227	1,307,221	!,342,122
46	Fuel Stoc.k, Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Ex~acted Products (153)	227		0:
48	Plant M.,~t ,enals and ,Ope~.ating Supplies (154)	227		11,053,888
49	Merchand~ (1~, ,) , ,	227	0	0
	Other Matenals and S?,pplies (156).	227	0	0:
51	Nuclear Materials He d for Sale (157),	~02"20~227	0	0
52	~AHO~r~nces(158.t and 158.2)	228-229		

Name of Respondent
PECO Energy Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
//

Year/Period of Report
End of 2006/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref, Page No. (b)	Current Year End of Quarter Year: Balance	Prior Year End Balance 12/31
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed,(163)	227	0	0
55	Gas Stored Underground - Current (164.1)		129,801,061	139,719,843
56	Liquefied, Natural Gas Stored and HeW for Processing (154.2- ,164.3)		10,614,~3~	"-0,410,876
57	Preps, y, ments (165)		'101,125,129~	15,860,100
58	Advances for Gas (166-167)			0
59	Interest and Dividends Receivable (171)			0
60	Rents Receivable (172)			0
				174,582,740
62	Miscellaneous Current and Accrued Assets (! 74)			38,856,487
63	Derivative Inst-~nent Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assels (175)			0
65	Derivative InstnJment Assets - Hedges (176)			0
66	(Less) Long-Term Portion of Derivative In,strument Assets- Hedges (1 ~"			0
67	Total Current a,nd Accrued Assets (Un, es 34 ~,mu~, 66)		642,135,88~	781,168,498
89	u mo zed Exp s (tSii		4,777,13~	5,327,187
70	Extraordinary Property Losses (182.1)''	230		0
		230		0
72	Other Regulatory Assets (182.3)	232	4,160,234,173	4,418,3~0,~::~
73	Prelim, Survey and Investigation Charges (Electric) (183)			0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey, a,nd Investigation Charges (183.2)			
76	Clearing Accounts ,(184) ,,		C	0
77	Te~,porary Facilities !1,85)		C	0
78	Miscellaneous Deferred Debits (186)	233	297,287,883	271,518,54~
79	Def. Losses from Dlapos~ion of Utility Pit. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unemortized Loss on Resquired Debt (189)		~,711 ,~	
82	Accumulate~I Deferred Income Taxes (190)	234	1~,~,1,9~	161+085,765
83	Unrecovered Purchased Gas Costs (191)			0
54	Total Deferred Debits (lines 69 through 83)		4,~,~2,701	4~8~2,675,143
85	TOTAL ASSETS (lines 14~t6, 32,, ,67, and 84)		9,9~,~,~	10,249,845,843

Name of Respondent

PECO Energy Company

This Report is:

(1) An Original
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(too, da, yr)

//

Year/Period of Report

end of 2006/Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT(S)-ued)

Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		0	
48	Miscellaneous Current and Accrued Liabilities (242)		65,896,592	40;~t4,841
49	Obligations Under Capital Leases-Current (243)		0	
50	Derivative Instrument Liabilities (244)		0	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	
52	Derivative Instrument Liabilities - Hedges (245)		0	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	
54	Total Current and Accrued Liabilities (lines 37 through 53)		782,285,895	740,957,~
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,578,715	3,912,406
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,755,467	16,865,157
58	Deferred Gains from Disposal of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	17,984,345	16,556,~4
60	Other Regulatory Liabilities (25~)	278	101,251,944	69,215,567
61	Unamortized Gain on Required Debt (257)		0	0
62	Accum. Deferred Income Taxes-Other (281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other, Property (282)		2,740,957,200	2,832,471,698
64	Accum. Deferred Income Taxes-Other (263)		37,135,933	101,148,402
65	Total Deferred Credits (lines 56 through 64)		2,916,663,605	3,040,158,884
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,933,290,505	10,249,845,843

Name of Respondent
 ECO Energy Company

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 ; /

Year/Period of Report
 End of 2006/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

NO.	Title of Account (a)	Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	UTILITY PLANT			
2		200-201	6,672,106,376	
3	Construction Work in Progress (107)	200-201		88,354,681
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,779,309,240	6,628,345,201
5	(Less) Accum. Prov. for Depr. Amort. (108, 110, 111, 115)	200-201	2,205,225,865	2,174,668,600
6	Net Utility Plant (Enter Total of line 4 less 5)		4,574,083,375	4,457,656,601
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,574,083,375	4,457,656,601
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Storage, Underground Storage (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,911,926	
19	(Less) Accum. Prov. for Depr. and Amort (122)		2,112,844	2,461,052
	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)		85,170,151	715,615
22	(For Cost of Account 123.1. See Footnote Page 224. line 42)			
23	Noncurrent Portion of Allowances	228-229		0
24	Other Investments (124)			19,679,386
25	Sinking Funds (125)			0
26	Depreciation Fund (126)			0
27	Amortization Fund (127)			0
28	Other Special Funds (128)			0
29	Special Funds (Non Major Only) (129)			0
	Long-Term Portion of Derivative Assets (175)			0
31	Long-Term Portion of Derivative Assets - Hedges (176)			0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		115,890,300	118,345,601
	Cash and Working Funds (Non-major Only) (130)			0
	Cash (131)		11,454,280	23,088,403
36	Special Deposits (132-134)		2,979,020	
37	Working Fund (135)		288,890	394,649
	Temporary Cash Investments (136)			97,235
	Notes Receivable (141)		63,211	72,392
	Customer Accounts Receivable (142)		225,657,000	316,075,061
41	Other Accounts Receivable (143)		27,747,790	63,710,638
42	(Less) Accum. Prov. for Uncollectible Accounts-Credit (144)		31,954,054	38,646,467
	Notes Receivable from Associated Companies (145)			7,500,000
	Accounts Receivable from Associated Companies (146)		29,202,648	15,398,617
45	Plant Stock Expenses Incurred (IS2) (147)	227	1,307,221	1,342,122
47	Residuals (Elec) and Extracted Product (153)	227		0
	Plant Materials and Operating Supplies (154)	227	11,998,374	11,053,880
	Other Materials and Supplies (156)	227		0
51	Nuclear Materials Held for Sale (1, 57)	202-203/227		0
52	Allowances (158.1)	228-229		0

Name of Respondent

PECO Energy Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

! Year/Period of Report

, End of

2006/03

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS-continued)

line No-	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance (d)
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground - Current (164.1)		155,515,165	139,719,843
56	Liquefied Natural Gas Stored and Held for Processing (154.2-164.3)		10,222,38~	10,410,876
57	Prepayments (165)		7,762,278~	15,860,100
58	Advances for Gas (166-16~			0
59	Interest and Dividends Received, (171)			0
60	Rents Received (172)			0
61	Accrued Utility Revenues (173)		112,568,51~	174,582,740
62	Miscellaneous Current and Accrued Assets (174)			38,856,487
63	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets - Hedges (176)			0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (17,6)			0
67	Total Current and Accrued Assets (Lines 34 through 66)		584,913,391~	781,168,498
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)			5,327,187
70	Extraordinary Property Losses (182.1)	<u>230</u>		0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	<u>230</u>		0
72	Other Regulatory Assets (182.3)	<u>232</u>		4,418,360,998
73	Preliminary Survey and Investigation Charges (Electric) (183)			0
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			0
75	Other Preliminary Survey and Investigation Charges (183.2)			0
76	Clearing Accounts (184)			0
77	Temporary Facilities (185)			0
78	Miscellaneous Deferred Debits (186)	<u>233</u>	343,254,821	271,516,546
79	Deferred Losses from Disposition of Utility Plant (187)			0
80	Research, Development and Demonstration Expenses (188)	<u>352-353</u>		0
81	Unamortized Loss on Redeemed Debt (189)		32,382,520~	36,384,647
82	Accumulated Deferred Income Taxes (190)	234	139,040,040	161,085,765
83	Unrecovered Purchased Gas Costs (191)			0
84	Total Deferred Debits (lines 69 through 83)		4,519,564,0611	4,892,675,143
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,794,451,226	10,249,845,843

Name of Respondent
PECO Energy Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(too, da, yr)
1/1

Year/Period of Report
end of 2006/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Page No. (b)	Current Year End of Quarter/Year Balance =	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,423,004,251	
3	Preferred Stock Issued (204)	250-251	87,472,000	87,472,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (202, 205)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	253	-325,796,826	-461,771,362
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118-119		1,961,773,292
12	Unappropriate Undistributed Subsidiary Earnings (216.1)	118-119		-1,312,490,120
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)			0
15	Accumulated Other Comprehensive Income (219)		5,602,899	7,366,686
16	Total Proprietary Capital (lines 2 through 15)		1,787,997,330	1,705,268,025
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,454,200,000	1,154,200,000
19	(Less) Required Bonds (222)			0
20	Advances from Associated Companies (223)	256-257	2,728,980,226	3,159,281,183
21	Other Long-Term Debt (224)	256-257	37,300,889	29,791,196
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt (226)		2,247,986	1,486,828
24	Total Long-Term Debt (lines 18 through 23)		4,218,233,129	4,341,785,551
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			0
27	Accumulated Provision for Property Insurance (228.1)			0
28	Accumulated Provision for Injuries and Damages (228.2)		45,919,276	43,944,512
29	Accumulated Provision for Pensions and Benefits (228.3)		319,460,551	310,880,095
30	Accumulated Miscellaneous Operating Provisions (228.4)		44,568,986	
31	Accumulated Provision for Rate Refunds (229)			0
32	Long-Term Portion of Derivative Instrument Liabilities			0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0
34	Asset Retirement Obligations (230)		21,059,351	20,411,632
35	Total Other Noncurrent Liabilities (lines 26 through 34)			421,675,419
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			<u>219,707,583</u>
38	Accounts Payable (232)		121,320,326	<u>181,546,359</u>
39	Notes Payable to Associated Companies (233)		1	0
40	Accounts Payable to Associated Companies (234)		178,878,010	<u>181,248,083</u>
41	Customer Deposits (235)		55,634,212	
42	Taxes Accrued (236)	262-263	19,437,350	42,914,456
43	Other Accrued (237)		32,972,926	20,371,808
44	Dividends Declared		923,942	923,942
45	Other Long-Term Debt (239)			0

Name of Respondent
PECO Energy Company

This Report is:
(1) An Original
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//

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end of 2006/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITORS)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 1-31
46	Matured Int-r-st (240)			0
47	Tax Collections Payable (241)		202,403	0
48	Miscellaneous Current, and Accrued Liabilities (242),			
49	Obligations Under Capital Lease - Current (243)			0
50	Derivative Instrument Liabilities (244)			0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			0
52	Derivative Instrument Liabilities - Hedge, (245)			0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities			0
54	Total Current and Accrued Liabilities (lines 37 through 53)		467,352	746,957,964
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,648,18	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,829,332	16,865,157
56	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	9,000,000	
60	Other Regulatory Liabilities (254)	278	113,377,250	
61	Unamortized, Guaranteed, Acquired Debt (257)			0
62	Accum. Deferred Income Taxes - Accelerated Amort. (281)	272-277		0
63	Accum. Deferred Income Taxes - Other Property (282)		2,700,329,726	2,800,247,698
64	Accum. Deferred Income Taxes - Other (283)		37,352,958	101,148,402
65	Total Deferred Credits (lines 56 through 64)		2,889,860,462	3,040,158,884
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 46, 24, 35, 54 and 65)		9,794,451,220	10,249,845,843

Name of Respondent
PECO Energy Company

This Report Is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account	Page No. (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,788,679,98-	8,888,520
3	Construction Work in Progress (107)	200-201	77,665,311	88,354,681
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,866,345,297	6,628,345,201
5	(Less) Accum. Prov. for Dept. Amort. Depl. (108, 1101 111,115)	200-201	2,226,926,799	2,170,688,600
6	Net Utility Plant (Enter Total of line 4 less 5)		4,639,418,498	4,457,656,601
7	Nuclear Fuel in Process of Ref., Conv., Endch., and Fab. (120.1)	202-203		0
8	Nuclear Fuel Materials, and Assemblies - Stock Account (20.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	
	Net Nuclear Fuel (Enter Total of lines 7-11, less 12)		0	
14	Net Utility Plant (Enter Total of lines 6, and 13)		4,639,418,498	4,457,656,601
15	Utility Plant Adjustments (116)	122	0	0
	Gas Stored Underground - Noncurrent (11-)		0	0
17	OTHER PROPERTY AND INVESTMENT			
	Long-Term Prepayment (121)		12,704,625	15,431,652
	(Less) Accum. Prov. for Dept. Amort. (122)		1,154,672	2,481,052
	Investments in Associated Companies (123)		0	0
	Investment in Subsidiary Companies (123.1)	<u>224-225</u>		85,715,615
	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	<u>228-229</u>	0	
24	Other Investments (124)		-0,575,811	19,679,386
	Sinking Funds (125)		0	0
28	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
	Special Funds (Non Major Only) (129)		0	0
	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (178)		0	0
32	TOTAL Other Property and Investments (Lines 18-21, a-23-31)		128,386,222	118,386,601
aa	CURRENT AND ACCRUED			
	Cash and Working Funds (Non-major Other) (130)		0	0
	Accounts Receivable (131)		16,674,035	23,088,403
	Special Deposits (132.134)		3,471,267	1,651,934
	Working Fund (135)		891,288	3,94,649
	Temporary Cash Investments (136)		101,952	97,235
	Notes Receivable (141)		59,042	72,392
40	Customer Accounts Receivable (142)		221,924,354	
41	Other Accounts Receivable (143)		81,890,742	63,710,638
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
	Notes Receivable from Associated Companies (145)		0	
	Accounts Receivable from Assoc. Companies (146)		3,570,129	15,398,617
	Fuel Stock (151)	227	1,307,363	1,342,122
	Fuel Stock, Unsold (152)	227	0	0
47	Residuals (Eiac) and Extracted Products (153)	227	0	0
	Plant Materials and Operating Supplies (154)	227	13,492,285	11,053,888
	Merchandise (155)	227	0	
	Other Materials and Supplies (156)	2r,27,	0	0
5	Nuclear Materials Held for Sale (157)	202-203/227		0
		228-229		0

Name of Respondent
ECO Energy Company

This Report Is:
(1) An Original
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Date of Report
(Mo, Da, Yr) / /
2008/Q4
End of

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS, continued)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	End Balance 12/31
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground - Current (164.1.)		160,481,690	139,719,843
56	liquefied Natural Gas Stored and Held for Processing (164.2)(164.3)		10,923,731	10,410,870
57	Prepayments (165)		12,000	5,650,100
58	Advances for Gas (166, 167)			0
59	Interest and Dividends Receivable (171)			0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)		242,786,300	
62	Miscellaneous Current and Accrued Assets (174)		156,510	
63	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets - Hedges (176)			0
65	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			0
67	Total Current and Accrued Assets (lines 34 through 66)		729,629,092	
68	~RRED DEBIT~ = :S			
69	Unamortized Debt Expenses (181)		8,110,813	5,327,187
70	Extraordinary Property Losses (182.1)	230		0
71	Unrecovered Planning, and Regulatory Study Costs (182.2)	230		0
72	Other Regulatory Assets (182.3)	232	3,865,911,250	414,183,600
73	Preliminary Survey and Investigation Charges (Electric) (183)			0
74	Preliminary, Natural Gas Survey and Investigation Packages (183.1)			0
75	Other Preliminary Survey, and Investigation Charges (183.2)			0
76	Clearing Accounts (184)			0
77	Temporary Facilities (185)			0
78	Miscellaneous Deferred Debits (186)	233	370,398,620	271,516,546
80	Research, Development and Demonstration Expend. (188)	352-353		0
81	Unamortized Loss on Required Debt (189)		31,581,590	
82	Accumulated Deferred Income Taxes (190)	234	127,023,370	161,085,765
83	Unrecovered Purchased Gas Costs (191)			0
84	Total Deferred Debits (lines 69 through 83)		4,403,025,660	4,892,675,143
65	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,900,459,470	1,024,845,843

Name of Respondent

PECO Energy Company

This Report is:
(1) [~] An Original
(2) [] A Rresubmission

Date Of Report
(mo, da, yr)
//

Year/Period of Report
end of **2006/04**

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line NO.	Title of Account	Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
'1	PRoPRIETARY CAPITAL			
2	! common Stock Issued (201)	250-251'	1,423,004,251	1,423,004,,2, 51
3	Preferred Stock Issued (204)	250-251	87,472,00~	87,472,000
....4	Capital, Stock Subscribed (2021' ~05)	252		0
5	Stock Liab~tit~ for Conversion (203, 206)	252		0
6	Premium on Capital Stock (207)	252	C	0
7	Other Paid-In Capital (208-211)	253	-28g,826,149	-461,771,362
8	Installments Received on Capital Stock (212)	252		0
9	~ (Less) Dlsc~"tt on Capital Stock (213)	254	C	0
10	(Less) Capital Stock Expense (214)	254	86,742	86,742
!1	Retained Earnings (215, 215.1,216)	118-119	2,130,219,23~	1,961,773.292
12	Unapproprlated Undistributed, SuBsidary Eaminge (216.1)	118-119	-1,546,,0~, 2,25C	-1,312,490,100
13	(Less) Reaquired Ca~oital Stock (217)	250-251		0
14	Nor~, rate P,ro~.etorship (Non-major only) (218)		¢	0
15	Accumulated ,Other Comprehensive, Income (21,9)	122(aXb)	5,L~'29,97~	7,366,686
16	Total Proprietary Capital (lines 2 through. 15)		1	!, 705,268,025
17	LONG-TERM DEBT			
		258-257		l. 154,200.000
19	(Less) R,eaquired Bonds (222)	256-257		0
20	Advances from Asso, c, lated Companies (223)	256-257	2,588,344,801	3,159,281.183
21	Other Long-Term Debt (224)	256-257	16,865,818	29,791,196
22	Unamortized Premium on Long-Term Debt (22~)			0
23	(Less) Unamortized Discol~qt on Long-Term Debt-Debit (226)		2,186,561	1, , 828
24	Total Long-Term Debt (lines 18 ~mugh 23)		4,057,22,4.058	4,341,785.551
25	OTHER NONCURRENT LIABIUTIES			
26	Obligations Under CaPital Leases - Noncurrent..!,227)			0
27	Accumuleted Prove, ion for Propen'y Insurance !228.1.),			0
28	Accumulated Provision for Injuries and Damages (228.2)		42,531,779	4,,~.,944,512
29	Accumulated Provisioo for Pensions and Benefits (228.3)		320.971,459	310,880,095
30	Accum,ulated Miscellar~eous Operat!ng Provisions (228.4)		41,118,028	46,439,180
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Lone-Term Portion of Derivative Instn~nent Uabilities		0	0
33	Long-Term Portion of Oeriv~trve Instrument Uabilities - Hedges		0	0
34	Asset Re.rem~ ou~t~o~ (230)		2!, 206,732	20,411.632
35	Total O1~.. er Noncurrent Liabdities (lines 26 through 34)		425,827,998	421,675,419:
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231!		94,725,642	" 219,707,~-3!
38	Accounts PayaUe (2.32)		174,948,431	
39	Notes Payable to Associated Companies ,(233)			
40	Accounts Payable to Associated Compani .es (234)		206,551,825	181,248.083
41	Customer Deposits (235)		49.516,346	
42	Taxes Accrued (236)	262-263		42,914,456i
43	Interest Accrued (237)		23,416,018	20,37!
44	Diwdends Declared (238)		923,942	923,9421
45	Matured Long-Term Debt..(239)		0	

Name of Respondent
 PECO Energy Company ..

This Report is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (too, da, yr)

1 Year/Period of Report
 1
 End of 2006/Q4

COMPARATIVE BALANCE SHEET: LIABILITIES AND OTHER CREDIT (inued)

Line No.	Title of Account	Ref, Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
48	Matured Interest (24,0)			
47	Tax Collectibles Payable (241)		573,507	
48	Miscellaneous Current and Accrued Liabilities (242)		49,090,419	
49	Obligations Under Capital Leases-Current, (243)			
50	Derivative Instrument Liabilities (244)			0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	
52	Derivative Instrument Liabilities - Hedge (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			0
54	Total Current and Accrued Liabilities (lines 37 through 53)		728,743,481	
55	DEFERRED CREDITS			
55	Customer Advances for Construction, (252)		4,720,621	3,912,406
57	Accumulated Deferred Investment Tax Credits (255)	266-267		
58	Deferred Gains from Disposition of Utility Plant (256)			0
59	Other Deferred Credits (253)	269 278		6,692,155
61	Unamortized Gain on Required Debt (25,7)			0
62	Accumulated Deferred Income Taxes-Accelerated Amort. (281)	272-277		0
63	Accum. Deferred Income Taxes-Other Property (282)		2,651,010,07	2,832,471,698
64	Accum. Deferred Income Taxes-Other (2,1)			101,148,402
65	Total Deferred Credits (lines 55 through 64)		2,878,713,611	
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 64 and 65)		9,900,459,474	10,249,846,643

Name of Respondent

PECO Energy Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

! /

Year/Period of Report

End of 2007/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line NO.	Title of Account	Page No.	CurTent Year End of Quarter/Year Balance (c)	P'rior Year End Balance 12/31 (d)
I	PLANT			
		200-201	6,822,789,501	6,788,679,986
	Construction Work in Progress (107)	200-201	101,272,754	77,665,311
	TOTAL Utility Plant, (Enter Total of lines 2 and 3)		6,924,062,255	6,866,345,297
	(Less,) Accum. Prov. for Int. Amort. DepL (108, 110, 111, 115)	200-201	2,238,039,559	2,226,926,799
6	Net Utility Plant (Enter Total of line 4 less 5)		4,686,022,696	
7	Nuclear Fuel in Process of Ref., Conv., Endch. and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel, Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,686,022,696	4,639,418,498
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,740,056	12,704,625
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,177,346	1,154,672
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	87,212,788	96,250,458
	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
	Noncurrent Portion of Allowances	228-229		0
24	Other Investments (124)		23,190,433	20,575,811
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund of Federal (127)		0	0
28	Other Special Funds (128)		0	0
	Special Funds, (Non Major -ly) (129)		0	0
	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedged (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		121,965,931	128,386,222
	CURRENT - NO ACCUMULATED			
	Cash and Working Funds (Non-major)		0	0
35	Cash (131)		8,823,517	16,674,035
	Special Deposits (132-134)		1,124,284	3,471,267
37	Working Fund (135)		648,868	891,284
38	Temporary Cash Investments (136)		103,250	101,952
	Notes Receivable (141)		56,179	59,042
	Customer Accounts Receivable (142)		375,151,035	221,924,354
41	Other Accounts Receivable (143)		99,678,799	81,890,742
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144- Notes Receivable from Associated Companies 1145)		44,012,525	40,702,659
	Accounts Receivable from Assoc. Companies (146)		3,463,631	3,570,129
	Fuel Stock (151)	227	382,584	1,307,363
	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Electric and Extracted Products) (153)	227		0
	Plant Materials and Operating Supplies, (1,54)	227	14,868,971	13,492,285
49	Merchandise (155)	227	0	0
	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203J227		0
	Allowances (158) (158.2)	228-229		0

Name of Respondent

PECO Energy Company

This Report Is:

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Date of Report

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End of 2007/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

LJna	Title of Account (a)	Ref. Page No. (b)	Current Year	Prior Year
			End of Quarter/Year Balance	End Balance 12/31
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground Current (164.ii)		62,275,46(
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		3,347,085	10,923,738
57	Prepayments (165)		159,667,2~	12,601,322
58	Advances for Gas (166-16,7)			0
59	Interest and Dividends Receivable (171)			0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)		200,267,4.3,!	
62	Miscellaneous Current and Accrued Assets (174)		109,55~	156,512
63	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets- Hedges (176)			0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			0
66	Total Current and Accrued Assets (Lines 34 through 66)		885,955,513	729,629,092
68	Deferred OEBIT-			
69	Unamortized Debt Expenses (181)		9,290,65~	
70	Extraordinary Property Losses (182.1)	230		0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230		0
72	Other Regulatory Assets (182.3)	232	3,720,436,12~	
73	Prelim. Survey and Investigation Charges (Electric) (183)			0
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			0
75	Other Preliminary Survey and Investigation Charges (183.2)			0
76	Closing Accounts (184)			0
77	Temporary Facilities (185)			0
78	Miscellaneous Deferred Debits (186)	233	613,015,821	
79	Def. Losses from Disposition of Utility Ppt. (187)			0
80	Research, Devet. and Demonstration Expend. (188)	352-353		0
81	Unamortized Loss on Required Dpbt. (189)		30,41	
82	Accumulated Deferred Income, Taxes (190)	234	148,923,54A	127,023,37~
83	Unrecovered Purchased Gas Costs (191)			0
84	Total Deferred Debits (lines 69 through 8.3)			4,41~,025,66~
85	TOTAL ASSETS (lines 14-16, 32, 67, and 64)		10,216,027,2.9~	9,45~,474

Name of Respondent

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This Report is:

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end of 2007/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account	Ref. Page No.	End of Quarter/Year Balance	Prior Year End Balance 12F31
	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,423,004,251	
3	Preferred Stock Issued (204)	250-251	87,472,000	87,472,000
4	Capital Stock Subscribed (202, 205) ,,,	252		0
5	Stock Usability for Conversion (203, 206)	252		0
6	Premium on Capital Stock (207)	252		0
7	Other Paid-in Capital (208-211)	253	-224,826,147	-289,826,147
8	Installments Received on Capital Stock (212)	252		0
9	(Less) Discount on Capital Stock (213)	254		0
10	(Less) Capital Stock, Extension (214)	254	86,740	86,742
	Retained Earnings (215, 215.1, 216)	118-119	2,172,262,110	2,130,219,235
12	Unappropriated Undistributed Subsidiary Earnings (216.1) ,,,	118-119	-1,602,830,320	-1,546,062,250
13	(Less) Required Capital Stock (217)	250-251		0
14	Noncorporate Partnership (Non-major, only) (218)			0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,825,380	5,229,979
16	Total Proprietary Capital (lines 2 through 15.)		1,859,820,520	1,809,950,326
	LONG-TERM DEBT			
18	Bonds (221)	256-257		1,454,200,000
19	(Less) Required Bonds (222)	256-257		0
	Advances from subsidiaries (223)			
21	Other Long-Term Debt (224)	256-257	2,410,353,840	2,588,344,801
	Unamortized Premium on Long-Term Debt (225)		18,003,327	16,865,818
	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			2,186,500
24	Total Long-Term Debt (lines 18 through 23)		4,054,511,294	4,057,224,058
25	OTHER NONCURRENT LIABILITIES			
26				0
27	Accumulated Provision for Property Insurance (228.1)			0
28	Accumulated Provision for Injuries and Damages (228.2)		46,179,230	42,531,779
29	Accumulated Provision for Pension and Benefits (228.3)			320,971,400
30	Accumulated Miscellaneous Operating Provisions (228.4)		39,229,930	
31	Accumulated Provision for Rate Refunds (229)			0
	Long-Term Portion of Derivative Instrument Liabilities			0
	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0
	Total Other Noncurrent Liabilities (lines 26 through 34)		21,398,220	21,205,732
	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		138,792,220	
39	Accounts Payable - Associated Companies (233)			
40	Accounts Payable - Associated Companies (233)		215,672,335	206,551,825
41	Customer Deposits		52,244,434	49,516,346
42	Taxes Accrued	262-263	82,773,640	63,497,300
43				
45	Management Obligations (239)			0

Name of Respondent
PECO Enemy Company

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2007/Q1

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT-S) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	current Year End of Quarter Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matuie-,,,Interest (240,)		0	
47	Tax Collections Pay,able (2~,i)		572,844	573,507
48	Misce)lar~eous Current and Accrued L~abilitJes (242)		58,210,991	
49	Obli,~tions Under Capital Leases,-C~,rrent (243) ...			0
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Pod'ion of Derivative Instr~r~ent Li~l~ilittes		0	0
52	Derivative Instrument Ljab, illiies - Hedges ,(245)		0	0
53	(Less) Long-Term Portion of Derivat!,ve Instru, ,merit U, abilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 ~rou~. 53)		773,527,508	728,743,481
55	<u>DEFERRED CREDITS</u>			
56	Customer Advence~' for Cor~trucflon (252)		3,994,607	4,720,628
57	Accumulated Deferred Investment Tax Credits (255)	266-267	t4,717,437	15,238,904
58	Deferred Gak~s horn Oispo~.it~ of Ut{l~ Ptant (256)		0	0
59	Other Deferred Credits (253)	2~9 *	21,211,8o0	19,531,586
60	Other Regulaton] Liab~,]i0es ,(254)	278	238,430,462	152,087o37,1
61	Unamortized Gain on Reaqu.!red Debt (257) ""		0	0
62	Accumo Deierred Income Taxes-Accel. Arnod.(281)	272-277	0	0
63	Accum. Deferred Income Ta,,xes-Other Property (282)		2,789,772,977	2,651,010,077
64	Accum. Deferred Income Ta,,xes-Ot~.,,r (2,83)		30,121,573	
65	Total Defe.,ed Cred~ (JinX,58 throug~ ~)		3,098,248,855	2,878,713,611
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (tines 16, 24, 35, 54 and 65)		10,216,027,296	9,900,459,474

Name of Respondent
PECO Energy Company

This Report Is:
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Year/Period of Report
End of 2007/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
1	UTILITY PLANT			
2		200-201	6,920,544,098	6,788,679,986
3	Construction Work in Progress (107)	200-201	67,486,015	7,665,311
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,988,030,113	6,866,345,297
5	Net Utility Plant (Enter Total of lines 4 less 5)			
5	(Less) Accum. Prov. for Dep. Amort. (108, 110, 111, 115)	200-201	2,264,944,678	2,226,926,799
6			4,723,085,435	4,639,418,498
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor. (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Utility Plant (Enter Total of lines 6 and 13)		4,723,085,435	4,639,418,498
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground- Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,730,944	12,704,625
19	(Less) Accum. Prov. for Dep. and Amort. (122)		1,174,775	1,154,672
	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225		
	(For Cost of Allowances, See Footnote Page 224, line 42)			
	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		23,648,796	20,575,811
25	Sinking Funds (125)		0	0
	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)			0
31	Long-Term Portion of Derivative Assets- Hedge (176)			0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		123,868,345	128,386,222
	Cash and Working Capital (Non-current) (130)		0	0
35	Cash (131)		17,108,181	16,400
	Special Deposits (132-134)		1,139,536	3,471,267
37	Working Fund (135)		296,475	
	Temporary Cash Investments (136)		104,594	
39	Notes Receivable (141)		56,179	59,042
	Customer Accounts Receivable (142)		288,420,27	221,924,354
41	Other Accounts Receivable (143)		70,508,28	8,890,742
42	(Less) Accum. Prov. for Uncollectible Accounts-Credit (144)		42,180,41	40,702,659
	Notes Receivable from Associated Companies (145)			0
	Accounts Receivable from Assoc. Companies (146)			3,570,129
	Fuel Stock (151)	27	1,952,630	1,307,363
46		227	(0
47	Residuals (Etc.) and Extracted Products (153)	227		0
	Plant Materials and Operating Supplies (154)	227	15,107,085	13,492,285
49	Merchandise (155)	227	0	0
	Other Materials and Supplies (156)		0	0
51	Net Leasehold Intangible Assets (157)	202-203/227	0	0
52	Intangibles (158.1-158.2)		0	0

Name of Respondent

PECO Energy Company

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~ End, of 2007/02

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year - Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground - Current (164.1)		1,082,892,267	160,481,690
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		7,414,044	10,923,738
57	Prepayments (165)		102,062,701	12,601,322
	Advances for Gas (166-167)			0
5-99	Interest and Dividends Receivable (170)			0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)		231,615,482	242,786,036
62	Miscellaneous Current and Accrued Assets (174)			156,512
63	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets - Hedges (175-6)			0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			0
67	Total Current and Accrued Assets (Lines 34 through 66)		803,480,351	729,629,092
69	Long-Term Debt Expenses (181)		9,018,509	8,110,813
70	Extraordinary Property Losses (182.1)	230		0
71	Unrecovered Plant and Regulatory Studies (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	3,575,724,931	3,865,911,234
73	Preliminary Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)			
79	Def. Losses from Disposition of Utility Plant (187)	233	656,417,715	370,398,627
80	Research, Development, and Demonstration Expense (188)	352-353	0	0
81	Unamortized Loss on Recquired Debt (189)		29,284,719	31,561,594
82	Accumulated Deferred Income Taxes (190)	234	149,220,365	127,023,374
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,419,666,239	4,400,028,028
85	TOTAL ASSETS (Lines 14-16, 32, 67, and 84)		10,070,080,370	9,900,459,474

Name of Respondent

PECO Energy Company

This Report is:

(1) An Original
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Year/Period of Report

end of

2037/Q2**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,423,004,251	1,423,004,251
3	Preferred Stock issued (204)	250-251	87,472,000	87,472,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253		-289,826,147
8	Installments Received on Capital Stock (212)	252		0
9	(Less) Discount on Capital Stock (213)	254		0
10	(Less) Capital Stock Expense (214)	254	86,740	86,740
	Retained Earnings (2,15, 215.1, 216)	118-119	202,132,491,120	2,130,219,235
12	Unappropriated Undistributed Subsidies (216.1)	118-119		-1,546,062,250
13	(Less) Required Capital Stock (217)	250-251		0
14	Noncorporate Proprietorship (Nonmajor only) (218)			0
15	Accumulated Other Comprehensive Income (219)		4,620,630	5,229,979
16	Total Proprietary Capital (lines 2 through 15)		1,943,081,600	1,809,950,326
17	LONG-TERM DEBT			
18		256-257	1,629,200,000	1,454,200,000
19	(Less) Required Bonds (222)	256-257		0
	Advances from Associated Companies (223)	256-257	2,234,483,980	2,588,344,801
21	Other Long-Term Debt (224)	256-257	24,155,250	16,865,818
	Unamortized Premium on Long-Term Debt (225)			0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,977,470	
24	Total Long-Term Debt (lines 18 through 23)		3,884,861,761	4,057,224,058
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			0
27	Accumulated Provision for Property Insurance (228.1)			0
28	Accumulated Provision for Injuries and Damages (228.2)		45,107,910	
29	Accumulated Provision for Pensions and Benefits (228.3)		324,669,631	320,971,459
	Accumulated Miscellaneous Operating Provisions (228.4)		38,219,510	41,118,028
31	Accumulated Provision for Rate Refunds (2,29)			0
32	Long-Term Portion of Derivative Instrument Liabilities			0
	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0
	Asset Retirement Obligations (230)		21,709,560	21,206,732
35	Total Other Noncurrent liabilities (lines 26 through 34)		429,706,617	425,827,998
	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		121,980,361	94,725,640
38	Accounts Payable (232)		168,934,151	174,843,151
39	Notes Payable to Associated Companies (233)		16,800,000	65,500,000
	Accounts Payable to Associated Companies (234)		174,613,630	206,551,825
41	Customer Deposits (235)		58,096,910	49,516,346
42	Taxes Accrued (236)	262-263	94,538,350	63,497,350
	Interest Accrued (237)		23,520,171	23,416,018
	Overfunds Received (238)		923,942	923,942
45	Matured Long-Term Debt (239)		0	0

Name of Respondent
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT~=(intinued))

Line	Title of Account (a)	Ref. Page No.	Current Year End of Quarter/Year Balance	Prio; Year End Balance 12/31
46	'Matured Interest (24~			
47	Tax Collect=ons Pay.able (241)		490,938	
	Miscellaneous Current and Accrued Lia~iities (24.2.)		63,803,271	.49.090,419
4g	Obligations Under Ca__pital Leases-Current (243)			
	Derivative Instrument._~abif~es (244)			
	(Less) Long-Term PortiOn of Derivative instrument Liabilities			
	. Derivative Instrument t3abilities - Hedges (245)			
	(Less) Long-Term _Po_~ion of Derivative Instrument Liabilities-Hedges			
	Total Current and Accrued Liabilities dines 37 through 53!		723,702,739	728,743,481
	DEFERRED CREDITS			
	'Cu=omer Adva,~ces ~or Co.struct~ (22)		4,919,457	4,720,628
	. Accumulated Deferred Investment Tax Credits (255)	266-267	14,118,721	15,268,904
	'Deferred Gains from"0isi;::~sRion of Ut~t_w P~ant (256)			
	<u>o er Deferr (253)</u>	269	20,965,722	19.531,58~
	;Other Regulator/Lla_b..lities (254)	278	264,864,706	152,087,371
61	Unamortized Gain on...ReaquJred Debt (257)			0
	Accum ,...Deferred Inc~...me Taxes-AccelL Amort.(281)	272-2"-7		
	Accum. Deferred l _nc~n. e Taxes-Other Property (282)		'2.747,4~,4~	2,651,010,077
	Accum. Deferred Ir~...me Taxes-Other (283)			36,095,045
	Total Deferred Cred~ (lines 56 through 64)			2,878,713,611
	TOTAL LIABILITIES.A.ND STOCKHOLDER EQUITY (iines 16, 24, 35, 54 and 65)		t 0.070,080,370	9.900,459,474

Name of Respondent
 PECO Energy Company

This Report Is:
 (1) An Original
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Date of Report
 (Mo, Da, Yr)
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Year/Period of Report
 End of 2007/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref, Page No.	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	UTILITY PLANT			
	Utility Plant (101-106, 114)	200-201	6,931,910,800	6,788,679,986
	Construction Work in Progress, s (107)	200-201	81,852,640	77,665,311
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,013,763,440	6,866,345,297
	(Less) Accum. Prov. for Depr. Amort. DepL (108, 110, 111, 115)	200-201	2,247,477,700	
	Net Utility Plant (Enter Total of line 4 less 5)		4,766,285,740	4,631,418,498
	Nuclear Fuel in Process of Ref., Cony, Enrich., and Fab. (120.1)	202-203	0	0
	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (1,20.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 2 and 3)		4,766,285,740	4,631,418,498
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground- Noncurrent (117)		0	
17	NON-UTILITY PROPERTY AND INVESTMENT			
18	Nonutility Property (121)		12,693,752	12,704,625
19	(Less) Accum. Prov. for Depr. and Amort (122)		2,082,912	1,154,672
	Investments in Associated Companies (123)		0	0
	Investment in Subsidiary Companies (123.1) (For Cost of Account 123.1, See Footnote Page 224, line 42)	224-225	83,924,810	
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		25,019,108	
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		119,554,758	128,386,222
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)			16,674,035
	Net Deposits (134)		2,605,899	3,471,267
37	Working Fund (135)		169,364	891,284
38	Temporary Cash (136)			101,
39			0	59,042
40	Customer Accounts Receivable (142)		323,191,989	221,924,354
41	Other Accounts Receivable (143)		93,801,075	
42	(Less) Accum. Prov. for Uncollectible Acct-Credit (144)		45,044,269	40,702,659
43	Notes Receivable - Related Companies (145)			0
44	Accounts Receivable from Assoc. Companies (146)		32,661,740	3,570,129
45	Fuel Stock (151)	227	1,817,460	1,307,363
46	Fuel Stock Expenses Undistributed (152)			0
47	Residuals (Elec) and Extracted Products (153)	227		0
48	Plant Materials and Operating Supplies (154)	227	17,552,170	
49	Merchandise (155)	227		0
		227		
	Materials Held for Sale (157)	202-203/227		0
		228-229		

Name of Respondent

PECO Energy Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2007/Q3

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS~ontinued)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores E, ,x,pense Undistributed (163)	227		0
55	Gas Stored Underground- Current (!,64.1)			160,481,690
56	Uquefied Natural Gas Stored and Held for Processing, (164.2-t 64.3)		12,560,695	10,923,738
57	Prepayments (165)		23,223,263	12,601,322
56	Advances for Gas (166-167)			0
59	Interest and Dividends Receival-!e (!71)			0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)			242,786,038
62	Misce-.taneous Current aM Accrued Assets (174)			156,512
63	Derivative instrument Assets (175)			0
64	(Less) Long-Term Podion of Derivative Instrumem Assets (t75)			0
65	Derivative Instrument Assets - Hedges (176)			0
56	(Less) Long-Term Podion of Derivative Instrument Assets ~ Hedges (176)			0
67	Total Current and Accrued Assets (Lines 34 through 66)		852,658,641	729,629,092
68	DE~EkRED DEBIT~			
89	UnamorOzed Debt Expenses (181)		8,673,44~	8,110,813
70	Extraordinary Property,, Losses (182.1)	230		0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230		0
72	Oth~ Regulatory Assets (182.3)	232	3,396,809,03~	3,865,911,254
73	Prelim,. Survey and Investigation Charges (Eke, tdc) (183)			0
74	preliminary Natural Gas Survey and Investigation Charges 183.1)			0
75	Other Preliminary Survey and Investigation Charges (183.2)			0
76	C~eadn, g Accounts (184)			0
77	Tempora~ Facilities (185)			0
78	MLscellaneous Deferred DebRs (186)	<u>233</u>	703,048,94;	370,398,627
79	Def. Losses from Disposition of Utility Pit. (t87)			0
80	Research, Devel, ,and Demonstration Expend. (188)	<u>352-353</u>		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234		127,023,374
83	Unrecovered Purchased Gas Costs (191)			0
84	Total Deferred Debits (lines 69 ~rough 83)		4,281,073o80~	4,403,0251662
85	TOTAL ASSETS (tines 14-16, 32, 67, and 84) '		10,019,572,94,~	

Name of Respondent

PECO Energy Company

This Report is:

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(mo, da, yr)

//

Year/Period of Report

end of 2007/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
		(b)	(c)	(d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250-251	87,472,000	87,472,000
4	Capital Stock Subscribed (202, 205)	252		0
5	Stock Liability for Conversion (203, 206)	252		0
6	Paid-in Capital - Common Stock	252		0
7	Other Paid-in Capital (208-211)	253	-29,610,102	-289,826,147
8	Installments Received on Capital Stock (212)	252		0
9	(Less) Discount on Capital Stock (213)	254		0
10	(Less) Capital Stock Expense (214)	254	86,742	86,742
11	Retained Earnings (215, 218)	118, 119	2,259,633,260	2,130,219,235
12	Unappropriated Undistributed Surveys (218.1)	118-119	-1,718,024,411	
13	(Less) Reacquired Capital Stock (217)	250-251		0
14	Noncorporate, Proprietorship (Non-major only) (218)			0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,965,703	5,229,979
16	Total Proprietary Capital (lines 2 through 15)		2,026,353,950	1,800,950,326
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,629,200,000	1,450,200,000
19	(Less) Redeemed Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	2,016,705,902	2,588,344,801
21	Other Long-Term Debt (224)	256-257	27,191,475	16,865,818
22	Unamortized Premium on Long-Term Debt (225)		0	0
	(Less) Unamortized Discount on Long-Term Debt (226)		2,908,320	2,186,561
24	Total Long-Term Debt (lines 18 through 23)		3,670,189,057	4,057,224,058
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		43,760,906	42,561,779
	Accumulated Provision for Pensions and Benefits (228.3)		324,186,564	320,971,459
	Accumulated Miscellaneous Operating Provisions (228.4)		44,540,087	41,118,028
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities: Hedges		0	0
	Total Other Noncurrent Liabilities (lines 26 through 34)		21	21,206,732
35	Assessments on Customers (230)			425,827,998
	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		99,762,222	94,725,642
	Accounts Payable (232)		177,940,597	174,948,431
39	Notes Payable to Associated Companies (233)		183,800,000	65,500,000
	Accounts Payable to Associated Companies (234)		1,435,932,219	2,065,511,825
41	Customer Deposits (235)		64,081,507	49,516,340
42	Taxes Accrued (236)	262-263	75,897,463	63,497,351
	Interest Accrued (237)		37,402,553	23,416,018
	Dividends Declared (238)		923,942	
45	Matured Long-Term Debt (239)		0	0

Name of Respondent
PECO Energy Company

This Report is:
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Date of Report
(mo, da, yr)
/ /

Year/Period of Report
end of 2007/Q3

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT~'mnued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12J31 (d)
46	Matured Interest (240)		0	0
47	Tax-Related Liabilities Payable (241)		634,502	573,507
48	Miscellaneous Current and Accrued Liabilities (242)		45,712,057	49,090,419
49	Obligations Under Capital Leases*Current, (243) ..		0	
50	Derivative Instrument Liabilities (244)		0	
51	(Lease) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		829,746,066	728,743,481
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,997,410	4,720,628
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,451,414	15,268,604
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	2,766,406	19,531,556
60	Regulatory Liabilities (254)	278	264,709,991	152,087,371
61	Unrealized Gain on Repurchase of Debt (257)			0
62	Accumulated Deferred Income Tax Accelerated Amortization (281)	272-277		0
63	Accumulated Deferred Income Taxes-Other Property (262)			2,551,010,077
64	Accumulated Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)			2,578,713,611
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 64 and 65)		10,019,572,946	9,900,469,474

Name of Respondent
PECO Energy Company

This Report Is:
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/ /

Year/Period of Report
End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
1	UTILITY PLANT			
2	Utility Plant (01-106, 114)	200-201	7,004,072,243	6,788,679,986
3	Construction Work in Progress (107)	200-201	95,509,103	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,099,581,346	6,866,345,297
5	(Less) Accum. Prov. for Depr. Amort. (108, 110, 111, 115)	200-201	2,267,988,342	2,226,926,799
6	Net Utility Plant (Enter Total of line 4 less 5)		4,831	4,639,418,498
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and F-b. (120.1)	202-203		0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			0
9	Nuclear Fuel Assemblies in Reactor (120.3)			0
10	Spent Nuclear Fuel (120.4)			0
11	Nuclear Fuel Under Capital Leases (120.6)			0
12	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-2-3		0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,831,593,004	4,639,418,498
15	Utility Plant Adjustments (716)			0
16	Gas, Stored Underground - Noncurrent (117)			0
17	OTHER PROPERTY AND INVESTMENTS			
			12,761	1,270,625
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,093,212	1,154,672
20	Investments in Associated Companies (123)			0
21	Investment in Subsidiary Companies (123.1)	224-2-5	77,613,293	96,260,458
22	(For Cost of Account 123.1, See Footnote, Page 224, line 42)			
23	Noncurrent Portion of Allowances			
24	Other Investments (124)		25,476,~	
25	Sinking Funds (125)			0
26	Depreciation Fund (126)			0
27	Amortization Fund, Federal (127)			0
28	Other Special Funds (128)			0
29	Special Funds (Non Major Other, (129)			0
30	Long-Term Portion of Derivative Assets (175)			0
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			1,283,862,222
33	CURRENT ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			0
35	Cash (131)		21,078,361	16,674,035
36	Special Deposits (132)		2,690,696	
37	Working Fund (135)		162,018	1,891,284
38	Temporary Cash Investments (136)		107,299	1,017,~2
39	Notes Receivable (141)		0	59,042
40	Customer Accounts Receivable (142)		278,259,910	221,924,354
41	Other Accounts Receivable (143)		45,748,506	81,890,742
42	(Less) Accum. Prov. for Uncollectible, Accounts-Credit (144)		48,999,111	40,702,659
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Associated Companies (146)		2,394,405	
45	Fuel Stock (151)	227	1,817,460	1,307,363
		227	0	0
47	Residual (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	18,544,561	13,422,285
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158)	228-229	0	0

Name of Respondent
: PECO Energy Company

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Date of Report
(Mo, Da, Yr)
/ ;

Year/Period of Report
End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line NO.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12.31
53	(Less) Noncurrent Portion of Allowances			0
54	Stores Expense Undistributed (153),	227		0
55	Gas Stored Underground - Current (164,1)		113,083,375	160,481,690
56	Liquefied Natural Gas Stored and Held for Production, etc, sing (164.2-164,3),		11,933,887	10,192,738
57	Prepayments (165)		12,547,270	12,601,322
58	Advances for Gas (166-467)			0
59	Interest and Dividends Receivable (1,71)		73,330	0
60	Rents Receivable (172)			0
61	Accrued Utility Revenues (173)		292,223,000	242,786,030
62	Miscellaneous Current and Accrued Assets (174)		138,333	156,512
63	Derivative Instrument Assets (175)			0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0
65	Derivative Instrument Assets - Hedges (176)			0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			0
67	Total Current, and Accrued Assets (Lines 34 through 66)		753,648,313	
~8	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,450,650	8,110,800
~0	Accumulated Depreciation (182.1)	230		0
71	Unrecovered Plant and Regulatory Study Costs (182.2)			0
72	Other Regulatory Assets (182.3)	232	3,247,372,280	3,865,911,254
73	Prelim. Survey and Investigation Charges (Electr.) (183)			0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			0
75	Other Preliminary Survey and Investigation Charges (183.2)			0
76	Clearing Accounts (184)			0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	513,824,671	370,398,627
79	Def. Losses from Disposition of Utility Pits (187)		0	0
80	Accumulated Losses and Penalties (188)	352-353		0
81	"		27,137,760	31,581,594
82	Accumulated Deferred Income Taxes (190)	234	147,509,311	127,023,374
83	Unrecovered Purchased Gas Costs (191)			0
84	Total Deferred Debits (lines 69 through 83)		3,944,294,680	3,992,916,274
85	TOTAL ASSETS (lines 14-16, 321 67, and 84)		9,643,293,690	9,900,459,474

Name of Respondent

PECO Energy Company

This Report is:

(1) An Original

(2) A Resubmission

I- Date of Report

~ (too, da, yr)

~ / /

Year/Period of Report

end of

2007/(34

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account	Ref. Page No. (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31
1	"PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	11423,004,251	1,423,004,251
3	Preferred Stock Issued (204)	250-251	87,472,00~	87,472,00~
4	Capital Stock Subscribed (202, 205)	252		¢
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	48,389,898	-289,826,147
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	86,742	86,742
11	Retained Earnings (215, 215.1, 216)	118-119	2,324,586,843	2,130,219,235
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-1,776,843,407	-1,546,062,250
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Non-ncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (21.9)	122(a)(b)	3,648,781	5,229,979
16	Total Proprietary Capital (lines 2 through 15)		2,110,171,424	1,809,950,326
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	1,629,200,000	1,454,200,000~
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	1,917,146,921	2,588,344,801
21	Other Long-Term Debt (224)	256-257	0	16,865,818
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,839,164	2,186,561
24	Total Long-Term Debt (lines 18 through 23)		3,543,507,757	4,057,224,058
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)			42,531,779
29	Accumulated Provision for Pensions and Benefits (228.3)		318,797,760	320,971,459
30	Accumulated Miscellaneous Operating Provisions, (228.4)		40,948,612	41,118,028
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0
34	Asset Retirement Obligations (230)		21,950,626	1,206,732
35	Total other Noncurrent Liabilities (lines 26 through 34)		424,053,744	425,827,9~
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		246,410,~	
38	Accounts Payable (232)		210,531,487	174,948,431
39	Notes Payable to Associated Companies (233)		8,800,000	65,500,000
40	Accounts Payable to Associated Companies, parties (234)		147,303,61~	208,551,825
41	Customer Deposits (235)		66,897,955	49,516,346
42	Taxes Accrued (236)	262-263	45,812,30;	63,497,351
43	Interest Accrued (237)		24,052,980	2~,"~r,.01s
44	Dividends Declared (238)		923,941!	923,942
45	Matured Long-Term Debt (239)			

Name of Respondent

PECO Energy Company

This Report is:

An Original
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Date of Report-

(too, da, yr)

! /

Year/Period of Report

end of 2007/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT~)ntinued)

Line No.	Title of Account (a)	Page No. (b)	current Year End of Quarter/Year Balance	Prior Year End Balance
46	Matured Interest (240)			0
47	Tax Collections Payable (241)		2,627,156	573,507
48	Miscellaneous Current and ,Accrued IJabilities (242) . ,		54,596,012	49,090,4,!,9
49	Obligations, Under C, apitat Leases-Currer-, (2,43) ,		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Port.ion of Derivative Instrument L"-bilfftes		0	0
52	Derivative Instrument Liabilities - Hedges (2~1~) ' ' ' (Less) Long-Term Portion ~ ,D~vative Inst ,r~ner~t Uabilities, -Hed.g.es		0	0
	Total Current and Accrued ~abilities (lines 37 through 53)		" ,~17,~,017	728,743.481
	DEFERRED CREDITS			
	Customer Advances for Construction (252)		4,4~,~63	4,720,628
	Accumulated Deferred Investment Tax Credits (255)	26~267	13,065,138	15,268,904
	Deferred Gains from Oisposit~, of Utility Plant (256!.. ,		0	0
59	Other Deferred Credits (253)	269	'	19,531,~5~6,
	Othe~ Reg ,ulatory Uabilitties (254)	278	251,522,896	152,087,371
61	Unamortized Gain on Resquired Debt (257)		0	0
62	Accum, Deferred Income Taxea-AcceL Amort.(281) ,	272-277	0	0
63	Accum. Deferred Income T.axes-Other Property (282)			2,651,010,077
	Accum, Deferred Income Taxes-Other (283)		37,626,677	
	Total Deferred Credits (lines~. ,56 through 64), ,			2,878,713,611
66	TOTAL UABIU'TIES AND STOCKHOLDER EQUITY (lines ~6, 24, 35, 54 and 65)		9,643,293,698	9,900,459,474

ATTACHMENT
SDR-ROR-2B

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year.

	Account Number and Title	Schedule Page No.	Balance Beginning of Year	Balance Year
2	101.0	205	1,452,342.155	57,767,058
3	101.1			0
4	102.0			0
5				0
6	104.0			0
7	105.0		2,259	12,259
9	106.0		1,217,703	14,560,455
10	107.0	208	11,742,208	6,583,408
	108.0	206	2,500,000	(20,373,000)
~2	111.0	206	(3,214,919)	283,451
13	114.0	207		0
14	115.0			0
15		206		0
16	116.0			0
17	117A			0
	117.2			0
19	117.3			0
20	117.4			0
21	118.0		5,133,213,876	89,851,300
	119.0			0
23		206	(1,697,860,079)	35,581,002
24			4,457,656,601	181,761,897
~7	Accumulated Depreciation of Net Plant		15,431,652	(2,727,127)
28		210	(2,181,052)	1,326,380
29	Inventory	210	85,715,615	896,425
30		210	19,679,386	0
31				0
32				0
33			345,100	10,040,620

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balan _c~... at Beginning o~ Year must be consistem with balances at end

Line No.	Account Number and Title (a)	Scheduh Page No.	BalanCe Beginning of Year	Balance End of Year
1	CURRENT AND ACCRUED ASSETS			
2	131.0 Cash			[6,674,035 (60414.368~
3	132.0 Interest Special Deposits			0
4	133.0 Dividend Special Deposits			0
5	134.0 Other Special Deposits			1.g 9.333
6	135.0 Working Funds		394,649,	496,635
7	136.0 Temporary Cash Investments	210	97~35	891,2.84
8	141.0 Notes Receivable	2-1	72392	59.042
9	142.0 Customer Accounts Receivable			(13,350)
10	143.0 Other Accounts Receivable	211	63,7 0,638 !	81,890,742
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(3g,646~487'i	~40,702,659)
12	145.0 Notes Receivable from Associated Companies	212	7, ...~0,000	0
13	146.0 Accounts Receivable for Associated Companies	213	15,398,.617	i,,3,570,1~0
14	151.0 Fuel Stock		1,342,122	1,307,363
15	152.0 Fuel Stock Expenses Undistributed			0
16	153.0 Residuals and Extracted Products			0
17	154.0 Plant Materials and Operating Supplies, See Note (3)	215	88431	80,954 :
18	155.0 Merchandise			[7,477j
19	156.0 Other Materials and Supplies			0
20	163.0 Stores Expense-Undistributed			0
21	164.1 Gas Stored-Current		139,719,M3	I~},~8.1,6.90
22	164.2 Liquefied Natural Gas Stored		10,410,876	10,9~. 3,73.8
23	164.3 Liquefied Natural Gas Held for Processing			512,~2
24	165.0 Prepayments		15,860,100	12,6~,L322
25	166.0 Advances for Gas Exploration, Development and Production			0
26	167.0 Other Advances for Gas			0
27	171.0 Interest and Dividends Receivable			0
28	172.0 Rents Receivable			0
29	173.0 Accrued Utility Revenues, See Note (3)			(2ZS55.022)
30	174.0 Miscellaneous Current and Accrued Assets, See Notes (3) and (4)		13,~313d-9~,	~90,11%~08
31	TOTAL CURRENT & ACCRUED ASSETS		"~81,168,498	729,629,092
32	DEFERRED DEBITS			
33	181.0 Unamortized Debt Expense	216	'5,3~-;7,187,1	8AIO, gi3
34	182.1 Extraordinary Property Losses	21 "]	2,783,626
35	182.2 Unrecovered Plant and Regulatory Study Costs	217		0
36	182.3 Other Regulatory Assets		4,418.360,~	3.8~,911,254 (552A49.744"
37	183.1 Preliminary Natural Gas Survey and Investigation Charges			0
38	183.2 Other Preliminary Survey and Investigation Charges			0
39	184.0 Clearing Accounts			0
40	185.0 Temporary Facilities			0
41	186.0 Miscellaneous Deferred Debits		271 516,546	370,398,627
42	187.0 Deferred Loses from Disposition of Utility Plant			98,882,0~ 1
43	188.0 Research, Development and Demonstration Expenditures			0
44	189.0 Unamortized Loss on Reacquired Debt	36384,647	31.5~i,5~ ' ' -
45	190.0 Accumulated Deferred Income Taxes		16,1,085,76.5	127,023,374 (34,062,39~)
46	191.0 Unrecovered Purchased Gas Costs			0
47	TOTAL DEFERRED DEBITS			
48	TOTAL ASSETS & TOTAL DEBITS		10,249,845.843	9,9(}0,459,474 ...

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of

Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	End of Year	Change (e)
LIABILITIES AND OTHER CREDITS				
PROPRIETARY CAPITAL				
201.0 Common Stock Issued		1,423,104,251	1,423,000,251	
202.0 Common Stock Subscribed				
203.0 Common Stock Liability for Conversion				
6 204.0 Preferred Stock Issued		87,400,000	57,472,000	
7 205.0 Preferred Stock Subscribed				
8 206.0 Preferred Stock Liability for Conversion				
9 207.0 Premium on Capital Stock				
10 208.0 Donations Received from Stockholders				
12 209.0 Reduction in Par or Stated Value of Capital Stock				
13 210.0 Gain on Resale or Cancellation of Recquired Capital Stock				
14 211.0 Miscellaneous Paid-In Capital		(461,700,000)	(299,800,000)	171,945,215
16 212.0 Installments Received on Capital Stock				
17 213.0 Discount on Capital Stock				
17 214.0 Capital Stock Expense		(86,742)	(86,742)	
19 215.0 Appropriated Retained Earnings				
19 216.0 Unappropriated Retained Earnings		1,961,773,292	2,130,219,235	168,445,943
20 216.1 Unappropriated Undistributed Subsidiary Earnings		(1,312,490,100)	(1,500,000,000)	(233,572,150)
21 217.0 Recquired Capital Stock				
23 219.0 Accumulated Other Comprehensive Income		7,300,000	5,229,900	(2,136,707)
TOTAL PROPRIETARY CAPITAL		1,705,268,025	1,809,950,326	
LONG-TERM DEBT				
27 220.0 Long-Term Debt	231		2,588,344,801	(570,936,382)
28 224.0 Unamortized Premium on Long-Term Debt	231	29,791,196	16,865,818	12,925,378
29 225.0 Unamortized Premium on Long-Term Debt				(699,733)
31 226.0 Unamortized Premium on Long-Term Debt				
32 TOTAL LONG TERM DEBT		4,341,785,551	4,057,224,058	(284,561,493)
OTHER LIABILITIES				
35 227.0 Obligation Under Capital Leases-NonCurrent				
36 228.1 Accumulated Provision for Property Instanc				
37 228.2 Accumulated Provision for Injuries and Damages		43,900,000	42,531,779	(1,368,221)
38 228.3 Accumulated Provision for Pensions and Benefits		310,880,095	320,971,459	10,091,364
39 228.4 Accumulated Miscellaneous Operating Provisions		46,339,000	41,118,028	(5,321,152)
40 229.0 Accumulated Provision for Rate Refunds				
41 230.0 Asset Retirement Obligation		20,411,632	21,206,732	795,100
42 TOTAL OTHER LIABILITIES		421,675,419	425,827,998	4,152,579

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of December
CURRENT AND ACCRUED LIABILITIES				
	231.00 Notes Payable		219,707,583	94-51642 (124,941,941)
47	232.00 Accounts Payable		181,546,359	174y9481431, (6,597,928)
	233.00 Notes Payable to Associated Companies			65,500,000
47	234.00 Accounts Payable to Affiliated Companies		181,248,083	206-551,-87.5 25,303,742
	235.00 Customers' Deposits-Billing		53,700,892	(4,194,546)
	236.10 Accrued Taxes, Taxes Other Than Income		65,752,966	12,589,065
	236.20 Accrued Taxes, Income Taxes		(22,838,510)	7,993,830
	237.10 Accrued Interest on Long-term Debt		9,553,607	14,597,637 5,044,030
	237.20 Accrued Interest on Other Liabilities		10,818,201	8,818,381 (1,999,820)
	238.00 Dividends Declared		923,942	923,942 0
	239.00 Matured Long-term Debt			0
	240.00 Matured Interest			0
	241.00 Tax Collections Payable			573,507
	242.00 Miscellaneous Current and Accrued Liabilities, See Note (e)		40,544,841	8,545,578
	243.00 Obligations Under Capital Leases-Current			0
	TOTAL CURRENT AND ACCRUED LIABILITIES		740,957,964	"-28,743.481 (12,214,483)
			16,545,654	19,531-586 808,222
			69-215v-67	15-087-371 2,985,932
			16 8-5,157	82,871,804
				(1,596,253)
				0
				0
				0
			10L14- 402	(181,461,621)
	TOTAL DEBITED CREDITS		3-040-158-8-	2,878 71-611 (65,053,357)
				(161,445,273)
	TOTAL LIABILITIES & OTHER CREDITS		10,249,845,843	-00.45-474 (349,386,369)

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

Note	Account	Balance	Balance
Note (1)	FERC 118.0		
	Electric Plant	4-634 124,027	4,81-665,670
	Common Plant		510,399,759
	Total Other Utility Plant Adjustments - 118.0 (Page 12, Line 21)		
	Common Plant		
	Common Plant - Plant in Service and Completed Construction not Classified		
	Allocation of Common Plant in Service - Electric*	373.-449, 8 ~	391-989-340
	Allocation of Common Plant in Service - Gas*		
	Common Plant - Plant in Service and Completed Construction not Classified		499,324,035
	Common Plant - Held for Future Use		
	Common Plant - Construction Work in Progress	23,621,9-5;	
	Total Common Plant		510,399-75-
Note (2)	FERC 119.0		
	Electric Accum. Prov. For Depreciation, Amortization & Depletion	" 1,49-45i,02~ j	1,-39,675,549
	Common Accum. Prov. For Depreciation, Amortization & Depletion		193-771T532
	Total Accum. Prov. For Depreciation and Amort of Other Utility Plant - 119.0 (Page 12, Line 23)		
	Allocation of Common Accum. Prov. For Depreciation, Amortization & Depletion		
	Allocation of Common Accum. Prov. For Depreciation, Amortization & Depletion - Electric*	43,640,451	41 653,129
	Allocation of Common Accum. Prov. For Depreciation, Amortization & Depletion - Gas*	203,4 14,0'51	193,771,5-2
	Total Accum. Prov. For Depreciation, Amortization & Depletion of Common Plant		

* Common Plant Alloc %
Electric
Gas

end of d-,e year o~ cumulafve prefers[stool mac the date or" d~ he, t ~ide~ ~ ~ ~ s~ ~ ~ ~ ~ ~ ~ .
Other Plato Adju~tmemS. Account 116. expkia the ca'~n o~ such

,~e iacluded ia Accoum 174..0 See table bek~.

Accrded, L'ffit3-__ Reven-es - Electric, (Acc°em- 173,, 0-

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8.5-49 ! -47

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20-6 Deferred F~I Costs - Gas balance o~ \$6, M.~.070 (L~) is inek-ed in Ac.co~anl 2-2.0, Miscellanezes Cun'en- and Acct'~ed Liabilifi-,

Q. SDR - ROR - 3 Please provide the bond rating history for the Company and, if applicable, its parent from the major credit rating agencies for the last five years.

A. SDR - ROR - 3 Refer to Attachment SDR-ROR-3.

ATTACHMENT
SDR - ROR - 3

**Moody's Credit Rating History
2001 - 2007**

	Issuer Rating
Exelon 9/21/07 to Present	Baa1
4/27/01 to 9/21/07	Baa2
PECO 4/27/01 to Present	A3
	Senior Secured
PECO 4/27/01 to Present	A2
	Senior Unsecured
Exelon 9/21/07 to Present	Baa1
4/27/01 to 9/21/07	Baa2
PECO 4/27/01 to Present	A3

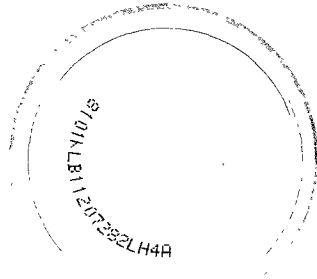
**Fitch Credit Rating History
2001 - 2007**

	Issuer Default Rating
Exelon 2005 to Present	BBB+
PECO 2005 to Present	BBB+
	Senior Secured
PECO 5/~01 ~ Present	A
	Senior Unsecured
Exelon 5/2/01 to Present	BBB+
PECO 5/2/01 to Present	

**S&P Credit Rating History
2001 - 2007**

	Corporate Credit Rating
Exelon	
10/3/05 to Present	BBB+
10/18/00 to 10/3/05	A-
PECO	
10/3/05 to Present	BBB+
10/18/00 to 10/3/05	A-
	Senior Secured
PECO	
9/6/07 to Present	A
7/22/04 to 9/6/07	A-
10/18/00 to 7/22/04	A
	Senior Unsecured
Exelon	
10/3/05 to Present	BBB
3/14/01 to 10/3/05	BBB+
PECO	
10/3/05 to Present	BBB
10/18/00 to 10/3/05	BBB+

Peco Energy Company



2008 Gas Rate Case

Docket No. 2008-2028394

Attachment # ROR-4

SDR-



ROR-4

REDROM-73444

Q. SDR - ROR - 4 Please provide copies of all bond rating reports relating to the Company and, if applicable, its parent for the past two years.

A. SDR - ROR - 4 The requested information is provided in Attachment SDR-ROR-4, an enclosed computer diskette.

Q. SDR - ROR - 5 Please provide a workpaper showing the derivation of the Company's current AFUDC rate.

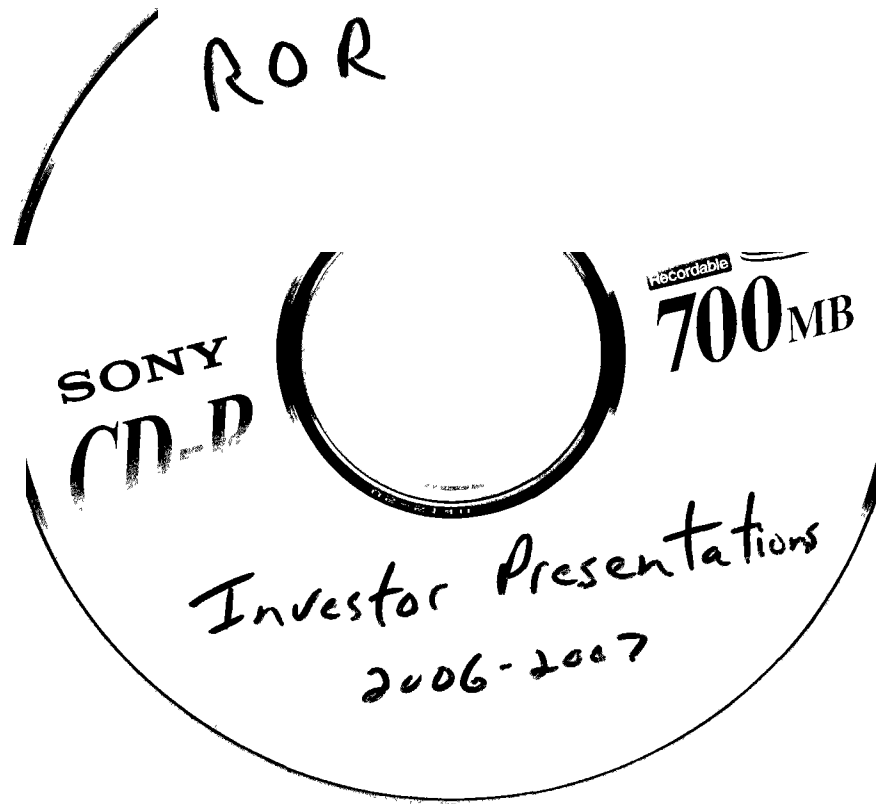
A. **SDR - ROR - 5** For the first six months of 2008, the Company's AFUDC rate is equal to the Company's average short-term debt rate of 3.73%.

Peco Energy Company

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2008 Gas Rate Case
Docket No. 2008-2028394
Attachment 4 ROR - 6
Investor Presentations 2006-2007

SDR



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700MB

Investor Presentations
2006-2007

- Q. SDR- ROR- 6 Please supply copies of all presentations by the Company's and, if applicable, its parent's management to securities analysts during the past 2 years. This would include presentations of financial projections.
- A. SDR - ROR - 6 Refer to Attachment SDR-ROR-6, provided on the enclosed computer diskette.

Q. SDR- ROR- 7 Please provide a listing of all securities issuances for the Company and, if applicable, its parent projected for the next two years. The response should identify for each projected issuance the date, dollar amount, type of security and effective cost rate.

A. SDR-ROR-7 PECO Energy Company's Board Of Directors granted authority for \$800M in financings for 2008. On March 3, 2008, PECO executed a 10-year \$500M offering on its First Mortgage Bonds. The bonds mature on March 1, 2018 and have a coupon rate of 5.35%. Refer to the response to II-A-4 for a copy of the Prospectus.

On March 5, 2008, PECO was able to lock in \$150M of variable rate tax- exempt Pollution Control bonds to a fixed-rate of 4.00%. These bonds mature on December 1, 2012. Refer to the response to II-A-4 for a copy of the Prospectus.

DISCLAIMER: The remainder of this answer contains forward-looking information and is subject to change.

PECO is currently evaluating additional financings in 2008, but the time, term and amount have not been finalized.

THE FOLLOWING INFORMATION IS CONFIDENTIAL

[Confidential Information has been redacted.]

SDR-ROR-8 Please identify all of the Company's and, if applicable, its parent's publicly underwritten common stock issuances written in the last five years. Identify which such issuances were related to mergers or acquisitions, and which were undertaken to fund facility investments in utility plant and equipment.

As **SDR - ROR - 8** Neither PECO Energy Company nor Exelon Corporation have had any publicly underwritten common stock issuances in the past 5 years.

eo SDR - ROR - 9 Please identify any plan by the Company to refinance high cost long-term debt or preferred stock.

A. SDR-ROR-9 The Company evaluates market conditions for refinancing opportunities in the ordinary course of business.

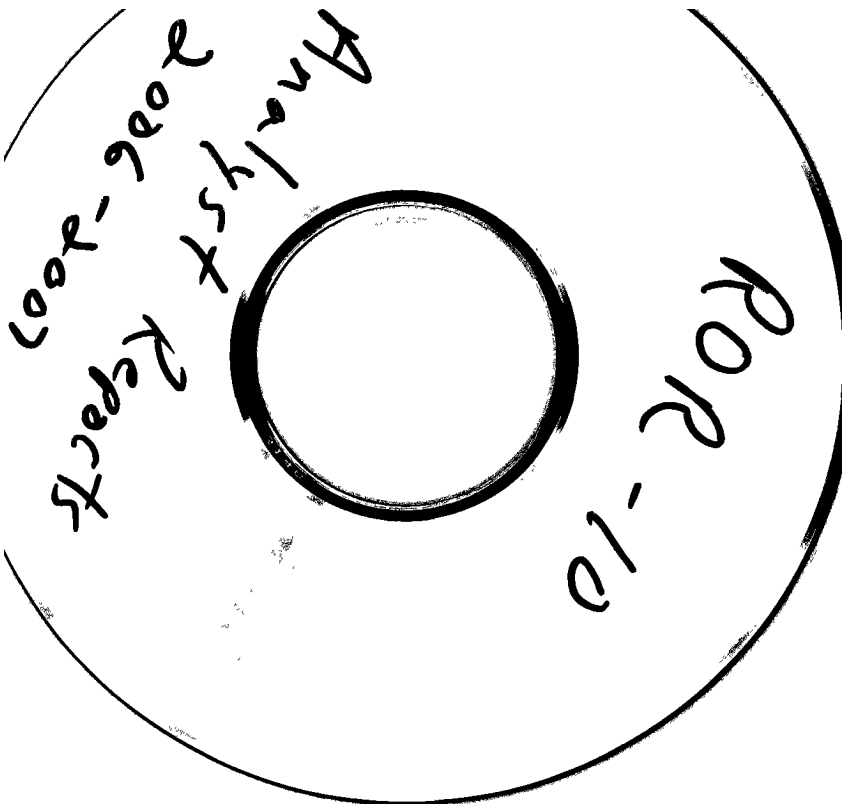
Refer to the response to SDR-ROR-7 for a discussion of opportunities being contemplated for 2008 and 2009.

Refer to PECO Statement No. 5, the Direct Testimony of Paul R. Moul, for a discussion of the Company's efforts to finance its operations through the use of reasonably priced long-term debt.

Peco Energy Company

2008-2007
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2008 Gas Rate Case
Docket No. 2008-2028394
Attachment 4
~~50R-~~
~~Reparts-2006-2007~~
ROR-10



ROR-10

Analyst Reports
2006-2007

- Q. SDR - ROR - 10 Please provide copies of all securities analysts reports relating to the Company and/or its parent issued within the past 2 years.
- A. SDR - ROR - 10 Refer to diskette enclosed in Attachment SDR-ROR-10 for all security analyst reports for 2006 and 2007.

- Q. SDR-ROR-11 If applicable, please supply a listing of all common equity infusions from the parent to the Company over the past five years. In each case, identify date and dollar amount.
- A. SDR-ROR-11 During 2003 and 2004, in order to complete the Exelon Corporation restructuring transaction from 2001, PECO Energy Company transferred tax-exempt debt to Exelon Generation Company in the amounts of \$17M and \$156M, respectively. To account for these transactions, PECO Energy reduced its debt balance and increased its equity balance.

Q. SDR - ROR - 12 If applicable, please identify the Company's common dividend payments to its parent for each of the last five years.

A. SDR - ROR - 12 Presentation Basis: Total Company

2003	\$ 322,500,000
2004	\$ 391,000,000
2005	\$ 469,100,000
2006	\$ 501,800,000
2007	\$ 562,000,000

Q. SDR-ROR-13 Please provide the latest year-by-year financial projections for the Company for the next five years. Also, please indicate the date these projections were prepared; whether approved by management; and whether the projections have been submitted to bond rating agencies.

A. SDR-ROR-13 Refer to Attachment SDR-ROR-13 for the 2008 projections that the Company prepared in December 2007, which are approved by management.

These projections were part of the consolidated 2008 PECO financial projections provided to the rating agencies in 4Q 2007. They were also part of the Consolidated 2008 O&M and Capital Budget that the PECO Board of Directors approved in January 2008.

The coverage for 2009 - 2012 is **CONFIDENTIAL AND IS SUBMITTED ONLY IN THE NON-PUBLIC VERSION FILED WITH THE COMMISSION.**

ATTACHMENT
SDR - ROR - 13

PECO Gas Thousands of Dollars	Year 2008	Year 2009	Year 2010	NON-PUBLIC Year 2011	Year 2012
Operating Revenues					
Gas Operations	850,928				
Total Operating Revenues	850,928				
Operating Expenses					
Cost of Natural Gas	627,921				
O&M Expense	110,564				
Depreciation	32,731				
Taxes Other Than Income	6,630				
Total Operating Expenses	777,845				
Income from Operations	73,082				
Other Income and (Deductions)					
Interest Expense					
Long Term Debt	22,392				
Preferred Securites					
Short Term Debt and Other	4,176				
Intercompany Interest	2,517				
AFUDC & Capitalized Interest	(760)				
Total Interest Expense	28,326				
Income Before <i>Income</i> Taxes	44,756				
Income Taxes					
Provision - Federal	14,100				
- State	4,471				
Deferred Income Taxes	(3,990)				
Total Income Taxes	14,551				
Minority Interest					
Income Before Extraordinary Item	30,206				
Extraordinary Item, net of income taxes					
Net Income	30,206				
Preferred Stock Dividend Requirements	785				
Earnings Available for Common Stock	29,421				

Q. SDR - ROR - 14 Please provide the Company's five-year construction budget.

A. SDR - ROR - 14 Shown below is the five-year construction budget for gas plant and an allocated portion of common plant:

Year	Capital Plan
2008	\$68,877,414
2009	\$69,594,439
2010	\$73,347,372
2011	\$74,753,790
2012	\$77,044,999

- Q. SDR-ROR-15 Please identify the Company's and, if applicable, its parent's capital structure targets (percentages of capital types). Provide the complete basis for the capital structure targets.
- A. SDR-ROR-15 Refer to PECO Statement No. 5, the Direct Testimony of Paul R. Moul and Exhibit PRM-1, for the basis of the Company's capital structure. Exelon Corporation's capital structure is not the basis for the Company's claim and is therefore not applicable.

Q. SDR- ROR- 16 For each month, of the most recent 24 months, please supply the Company's

- a) short-term debt balance;
- b) short-term debt interest rate;
- c) balance of construction work in progress; and
- d) balance of construction work in progress which is eligible for AFUDC accrual.

A. SDR - ROR - 16 Refer to the following Attachments:

- a) Attachment SDR-ROR-16A
- b) Attachment SDR-ROR-16A
- c) Attachment SDR-ROR-16B
- d) Attachment SDR-ROR-16C

ATTACHMENT
SDR- ROR - 16A

Note: Short-term debt consists of debt from affiliated and non-affiliated sources All balances and interest rates are as of the end of the month

In \$ Thousands

	Total Short-Term Debt	Weighted Average Interest Rate
1/31/2006	205,590	4.54%
2/28/2006	160,000	4.62%
3/31/2006	306,850	4.88%
4/30/2006	260,000	4.96%
5/31/2006	193,000	5.15%
6/30/2006	228,808	5.37%
7/31/2006	243,000	5.47%
8/31/2006	155,000	5.51%
9/30/2006	1,000	5.31%
10/31/2006		N/A
11/30/2006	12,000	5.72%
12/31/2006	160,226	4.57%
1/31/2007	226,488	5.42%
2/28/2007	192,000	5.43%
3/31/2007	181,783	5.49%
4/30/2007	183,000	5.46%
5/31/2007	110,800	5.56%
6/30/2007	138,781	5.53%
7/31/2007	158,800	5.48%
8/31/2007	97,800	5.69%
9/30/2007	283,562	5.36%
10/31/2007	220,800	5.21%
11/30/2007	195,800	5.03%
12/31/2007	255,211	5.18%

ATTACHMENT
SDR- ROR - 16B

**CWIP by Product Class
2006 through YTD December 2007**

]Month - Yr]Gas	Electric	ICommon	Total
Dec - 07	7,813,540.28	66,127,288.45	21,568,274.67	95,509,103.40
Nov - 07	4,597,492.55	67,836,564.19	16,045,910.43	88,479,967.17
Oct - 07	5,715,604.13	56,690,331.30	15,095,612.38	77,501,547.81
Sept - 07	9,218,779.43	48,388,971.45	24,244,889.50	81,852,640.38
Aug - 07	4,698,755.25	40,205,799.75	16,632,855.44	61,537,410.44
July - 07	7,710,796.46	33,214,535.61	14,476,044.17	55,401,376.24
June - 07	10,329,544.12	31,458,508.73	25,697,961.73	67,486,014.58
May - 07	5,818,579.02	27,552,073.76	19,710,245.46	53,080,898.24
April - 07	3,849,570.90	33,156,466.20	17,385,668.65	54,391,705.75
March - 07	7,926,716.46	79,902,997.83	13,443,039.87	101,272,754.16
Feb - 07	4,503,709.44	65,542,014.79	11,502,962.49	81,548,686.72
Jan - 07	2,853,000.71	55,283,559.35	11,322,724.93	69,459,284.99
Dec - 06	6,518,407.82	60,085,329.81	11,061,573.56	77,665,311.19
Nov 06	4,906,624.15	52,281,966.47	5,039,547.44	62,228,138.06
Oct- 06	4,461,658.92	46,669,687.74	2,945,815.21	54,077,161.87
Sept - 06	10,040,897.15	57,335,917.07	39,826,049.91	107,202,864.13
Aug - 06	7,567,005.66	36,842,426.56	43,756,700.22	88,166,132.44
July - 06	7,058,583.59	31,999,413.37	42,680,514.01	81,738,510.98
June - 06	10,511,279.29	32,005,465.18	38,707,131.39	81,223,875.86
May - 06	6,500,009.91	49,585,750.37	35,333,340.28	91,419,100.56
April - 06	5,842,065.40	57,940,122.67	26,689,081.31	90,471,269.38
March - 06	8,593,239.42	65,917,312.62	33,359,950.87	107,870,502.91
Feb - 06	5,477,015.81	46,273,995.82	31,562,048.23	83,313,059.86
Jan - 06	6,010,977.31	37,310,596.99	24,995,472.26	68,317,046.56

ATTACHMENT
SDR - ROR - 16C

PECO 10200 without Common Allocation
 Balance of construction work in progress which is eligible for AFUDC accrual
 TOTAL AFUDC BASE 200S and 2007

PECO 10200 with Common Allocation
 Balance of construction work in progress which is eligible for AFUDC accrual
 TOTAL AFUDC BABE 200\$ and

2007
 Electric 78.900%
 Gas 21.100%

	2006	2007	2006	2007
January	56,164,252.21		58,341,754.95	4,932,356.16
February				3,700,953.81
March	7,229,393.91 76,065,285.58 4,766,652.48		11,380,952.46 69,231,462.15 1,678,687.59	81,740,648.96 6,322,682.99 8,880,313.17
April Total	76,775,118.94 4,365,191.49		73,472,470.62 2,095,055.79	6,422,673.39
May	66,152,596.46		37,120,309.18	7,170,654.80
June	41,279,956.09		30,111.2-72	7,928,808.48
July	46,601,152.29		30,742.7-10	7,428,809.89
August	9,554,825.56 50,253,123.82 7,066,412.04		11,713,027.12 35,496,307.89 3,249,790.53	57,754,044.08 9,120,317.54
August Total	\$66,874,361.42		50,459.1-5.54	
September	9,051,052.03 59,768,952.19 7,666,725.96		12,243,739.29 44,279,741.94 3,458,851.04	9,612,340.10 76,486,730.18
September Total	\$76,486,730.18		59,982,332.27	
October	2,344,620.41 58,312,730.40 6,231,541.79		52,078,999.20	6,735,541.39
October Total	\$72,888,892.60			
November	3,355,023.50 37,220,722.79 3,482,992.73		62,945,417.95 3,139,521.92	4,204,188.58 \$44,058,739.02
November Total	\$44,058,739.02		\$75,339,051.87	
December	5,552,788.21 62,356,708.95 3,719,602.95		70,068,690.89	4,913,230.30
December Total	\$71,629,100.11		\$65,552,558.80	

6,876,494.64 **3,754,60** **7,562,469.69**

41,302,006

Month	Electric	Gas
August		
August Total		
September		
September Total		
October		
October Total		
November		
November Total		
December		
December Total		

Q. SDR - ROR - 17 If applicable, please provide the currently authorized returns on equity for each of the parent's utility subsidiaries of the same industry type as the Company. In each case identify the approximate date when the current return on equity was approved by the state commission.

A. SDR - ROR - 17 Exelon Corporation has no other gas utility operations in its subsidiary portfolio.

- Q. SDR- ROR- 18 Has the Utility reacquired or repurchased any debt within the last five years? If so, provide a summary of each gain or loss on reacquired debt, the date on which the utility commenced amortization of such a gain or loss, the regulatory commission decision addressing the treatment of such gain or loss on reacquired debt, if any, on interest expense.
- A. SDR- ROR - 18 Refer to the response to II-A-14.

Q. SDR-ROR-19 Fully identify all debt (other than instruments in public markets) owed to all shareholders, corporate officers, or members of the board of directors, its affiliates, parent company, or subsidiaries.

A. SDR- ROR- 19 Refer to the response to SDR-ROR-16 for details surrounding short-term debt to affiliates. In addition, PECO has long-term debt to affiliates, which is comprised of the following:

Description	Interest Rate	Maturity Date	Debt Outstanding
PECO Trust III Subordinated Debentures	7.380%	4/6/2028	\$80,520,619
PECO Trust III Subordinated Debentures	Variable	4/6/2028	805,206
PECO Trust IV Subordinated Debentures	5.750%	6/15/2033	103,092,784
PETT Series 1999 Class A-7	6.130%	9/1/2008	206,928,767
PETT Series 2000 Class A-3	7.625%	3/1/2009	369,177,997
PETT Series 2000 Class A-4	7.650%	9/1/2009	351,161,548
PETT Series 2001 Class A-1	6.520%	9/1/2010	805,460,000
			Total \$1,917,146,921

Q. SDR- ROR- 20 Provide a summary statement of all stock dividends, splits, or par value changes during the two (2) calendar period preceding the rate case filing.

A. SDR - ROR - 20 During the calendar years 2007 and 2006, there were the following:

2007

	Common Stock Dividends Declared (\$ millions)	Preferred Stock Dividends Declared (\$ millions)	Stock Splits	Par Value Changes
Exelon Corporation	\$1,219	None	None	None
PECO Energy Company	\$562	\$4	None	None

2006

	Common Stock Dividends Declared (\$ millions)	Preferred Stock Dividends Declared (\$ millions)	Stock Splits	Par Value Changes
Exelon Corporation	\$1,372	None	None	None
PECO Energy Company	\$502	\$4	None	None

Q. SDR - ROR - 21 If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and system--consolidated, the reasons for this claim must be fully stated and supported.

A. SDR - ROR - 21 The Company has not proposed the use of the capital structure or capital costs of the parent company or system - consolidated in this filing.

- Q. SDR - ROR - 22 To the extent not provided in SDR ROR-13, supply projected capital requirements and sources of the filing utility, its parent and system--consolidated--for the test year and each of three (3) comparable future years.
- A. SDR - ROR - 22 Refer to Attachment I I-A-5 for the Company's projected capital requirements and sources. Forward-looking data for Parent and System consolidated is not applicable.

Q. SDR-ROR-23 To the extent not provided elsewhere, supply financial data of Company and/or parent for the last five (5) years.

- a. Times interest earned ratio - pre and post tax basis.
- b. Preferred stock dividend coverage ratio - pre tax basis.
- c. Times fixed charges earned ratio - pre tax basis.
- d. Dividend payout ratio.
- e. AFUDC as a percent of earnings available for common equity.
- f. Construction work in progress as a percent of net utility plant.
- g. Effective income tax rate.
- h. Internal cash generations as a percent of total capital requirements.

A. SDR-ROR-23

- a. Times interest earned ratio - pre and post tax basis

Pre Tax Basis

	Exelon Corporation (SEC)	PECO Energy Consolidated (SEC)
2003	2.48	3.24
2004	4.11	3.32
2005	3.25	3.74
2006	4.18	3.33
2007	5.92	3.97

Post Tax Basis

	Exelon Corporation (SEC)	PECO Energy Consolidated (SEC)
2003	2.04	2.46
2004	3.25	2.50
2005	2.11	2.85
2006	2.81	2.66
2007	4.22	3.04

b. Preferred stock dividend coverage ratio - pre tax basis

	PECO Energy Consolidated (SEC)
2003	94.60
2004	151.67
2005	129.25
2006	110.25
2007	126.75

c. Times fixed charges earned ratio - pre tax basis

	Exelon Corporation (SEC)	PECO Energy Consolidated (SEC)
2003	2.07	3.12
2004	3.52	3.34
2005	2.78	3.71
2006	3.45	3.25
2007	4.55	3.80

d. Dividend payout ratio

PECO Energy Company data is not meaningful, as Exelon Corporation indirectly owns 100% of PECO's common stock.

	Exelon Corporation (SEC)
2003	69%
2004	45%
2005	116%
2006	67%
2007	43%

e. AFUDC as a percent of earnings available for common equity

	PECO Energy Consolidated (SEC)
2003	0.21%
2004	0.44%
2005	0.58%
2006	0.69%
2007	0.60%

f. Construction work in progress as a percent of net utility plant

	PECO Energy Company (FERC - gas only)
2003	1.23%
2004	0.60%
2005	1.13%
2006	0.62%
2007	0.73%

g. Effective income tax rate

	Exelon Corporation (SEC)	PECO Energy Consolidated (SEC)
2003	30.2%	34.8%
2004	27.7%	35.4%
2005	49.8%	32.2%
2006	43.1%	29.0%
2007	34.7%	31.2%

h. Internal cash generations as a percent of total capital requirements

Note that the PECO ratios below exclude the effects of the Competitive Transition Charge.

	Exelon Corporation (SEC)	PECO Energy Consolidated (SEC)
2003	168%	120%
2004	191%	113%
2005	183%	115%
2006	154%	6%
2007	165%	60%