

**PECO Gas**  
**Class COS Study - 2008**  
**Future Test Year Ended December 31, 2008 (\$000s)**

**EXHIBIT HSG - 6 LEAD SCHEDULE**

1 Exhibit HSG-6A	Summary of External Allocator Values
2 Exhibit HSG-6B	Deliveries Allocator
3 Exhibit HSG-6C	Cust_Avg Allocator
4 Exhibit HSG-6D	Demand Allocators
5 Exhibit HSG-6E	Storage Allocator
6 Exhibit HSG-6F	Mains Direct
7 Exhibit HSG-6G	Meter Invest Allocator
8 Exhibit HSG-6H	Service Invest Allocator
9 Exhibit HSG-6I	Acct903 Allocator
10 Exhibit HSG-6J	Acct905 Allocator
11 Exhibit HSG-6K	Acct908-916 Allocator
12 Exhibit HSG-6L	Over60 Dol Allocator
13 Exhibit HSG-6M	Write-Offs
14 Exhibit HSG-6N	Direct Assignments



**PECO Gas  
Class COS Study - 2008  
Gas Deliveries Allocator  
Billed Deliveries mcf for All Customer Classes**

<b>Class</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apr-08</b>	<b>May-08</b>	<b>Jun-08</b>
1 Residential	7,918,329	6,637,940	5,147,890	2,687,270	1,277,430	760,750
2 GC	3,619,990	3,179,550	2,535,060	1,432,060	801,850	524,570
3 Outdoor	123	125	87	105	95	102
4 Large	8,010	8,160	8,950	8,350	7,140	9,480
5 Motor Vehicles- Firm	4,116	4,192	2,915	3,520	3,198	3,426
6 Motor Vehicles- Interr	111	113	79	95	86	92
7 Interruptible	4,745	23,364	56,189	6,980	3,847	6,847
8 Temperature	159,020	135,540	120,270	82,130	51,760	23,460
9 Transport- Firm	458,190	343,757	404,461	407,963	316,203	321,277
10 Transport- Interr	2,301,362	1,726,591	2,031,495	2,049,083	1,588,199	1,613,682
11 CGS	973	973	973	973	973	973
<b>12 TOTAL</b>	<b><u>14,474,969</u></b>	<b><u>12,060,305</u></b>	<b><u>10,308,369</u></b>	<b><u>6,678,529</u></b>	<b><u>4,050,781</u></b>	<b><u>3,264,165</u></b>

**PECO Gas  
Class COS Study - 2008  
Gas Deliveries Allocator**

Billed Deliveries mcf for All Customer Classes

<b>Class</b>	<b>Jul-08</b>	<b>Aug-08</b>	<b>Sep-08</b>	<b>Oct-08</b>	<b>Novo08</b>	<b>Dec-08</b>	<b>TOTAL</b>
1 Residential	631,680	605,300	796,441	2,141,770	4,078,000	6,776,720	39,459,520
2 GC	473,850	477,980	539,550	1,063,100	1,850,010	2,984,920	19,482,490
3 Outdoor	<b>60</b>	<b>40</b>	<b>67</b>	103	113	61	1,081
4 Large	8,830	11,440	8,740	6,590	4,470	6,980	97,140
5 Motor Vehicles- Firm	2,016	1,344	2,243	3,454	3,804	2,035	36,263
6 Motor Vehicles- Interr	<b>54</b>	<b>36</b>	<b>60</b>	<b>93</b>	103	<b>55</b>	<b>977</b>
7 Interruptible	954	10,396	12,168	3,000	1,959	3,800	134,249
8 Temperature	10,400	8,810	17,980	52,540	95,800	144,780	<b>902,490</b>
9 Transport- Firm	344,254	328,660	361,692	332,190	368,760	365,673	<b>4,353,080</b>
10 Transport- Interr	1,729,093	1,650,768	1,816,678	1,668,498	1,852,181	1,836,675	21,864,305
11 CGS	973	973	973	973	973	973	11,676
<b>12 TOTAL</b>	<u>3,202,164</u>	<u>3,095,174</u>	<u>3,155,592</u>	<u>5,272,311</u>	<u>8~256~173</u>	<u>12~122~672</u>	<u>86,134,271</u>

PECO Gas  
**Class COS Study - 2008**  
**CUST-AVG Allocator**

Number of Customers in Each Rate Class

<b>Classes</b>	<b>Jan-08</b>	<b>Feb-08</b>	<b>Mar-08</b>	<b>Apt-08</b>	<b>May-08</b>	<b>Jun-08</b>
1 Residential	440,845	441,386	441,962	442,226	442,398	442,472
2 GC	40,841	40,952	41,045	41,037	40,999	40,951
3 Outdoor	1	1	1	1	1	1
4 Large	2	2	2	2	2	2
5 Motor Vehicles- Firm	8	8	8	8	8	8
6 Motor Vehicles- Interr	36	36	36	36	36	36
7 Interruptible	1	1	1	1	1	1
8 Temperature	254	254	253	253	252	252
9 Transport- Firm	297	297	297	297	297	297
10 Transport- Interr	255	255	255	255	255	255
11 CGS	2	2	2	2	2	2
<b>12 TOTAL</b>	<b><u>482,542</u></b>	<b><u>483,194</u></b>	<b><u>483,862</u></b>	<b><u>484,118</u></b>	<b><u>484,251</u></b>	<b><u>484,277</u></b>

PECO Gas  
**Class COS Study - 2008**

**CUST-AVG Allocator**

Number of Customers in Each Rate Class

<u>Classes</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>TOTAL</u>	<u>Average</u>
1 Residential	442,464	442,675	443,490	444,352	445,441	446,548	5,316,259	443,022
2 GC	40,879	40,791	40,763	40,863	41,058	41,253	491,432	40,953
3 Outdoor	1	1	1	1	1	1	12	1
4 Large	2	2	2	2	2	2	24	2
5 Motor Vehicles- Firm	8	8	8	8	8	8	96	8
6 Motor Vehicles- Interr	36	36	36	36	36	36	432	36
7 Interruptible	1	1	1	1	1	1	12	1
8 Temperature	251	251	250	249	249	248	3,016	251
9 Transport- Firm	297	297	297	297	297	297	3,564	297
10 Transport- Interr	255	255	255	255	255	255	3,060	255
11 CGS	2	2	2	2	2	2	24	2
12 TOTAL	<u>484,196</u>	<u>4841319</u>	<u>4851105</u>	<u>486,066</u>	<u>487,350</u>	<u>488,651</u>	<u>518171931</u>	484,828

**PECO Gas  
Class COS Study -2008  
Demand Allocators**

Classes	Peak_Sendout (A)	Peak_Mains (B)	Daily_Del-xDir (C)	Peaks_NCP (D)	Excess_Demand (E)
1 Residential	503,000	503,000	108,108	503,000	394,892
2 GC	248,000	248,000	53,377	248,000	194,623
3 Outdoor			3	3	0
4 Large	1,000	1,000	266	1,000	734
5 Motor Vehicles- Firm			99	99	0
6 Motor Vehicles- Interr			3	3	0
7 Interruptible			368	368	0
8 Temperature			2,473	2,473	0
9 Transport- Firm		39,116	11,926	39,116	27,190
10 Transport-Interr			28,065	28,065	0
11 CGS			32	32	0
<b>12 TOTAL</b>	<b>752,000</b>	<b>791,116</b>	<b>204,720</b>	<b>822,158</b>	<b>617,439</b>

**12 System Load Factor**

**25.9%**

13 (A) Peak\_Sendout = Design Day peak sendout requirements from April 2007 1307 (f) filing

14 (B) Peak\_Mains = Peak\_Sendout (A) plus TCQ amounts for Transport-Firm

15 (C) Daily\_Del\_xDir (Average daily deliveries excluding Direct) = Annual amounts from Exhibit 6B, with Transport-Interruptible

16 totals reduced by volumes of customers with Directly Assigned Mains.

17 (D) Peaks\_NCP (estimated non-coincident peaks) = Greater of Peak\_Mains (B) and Daily\_Del\_xDir (C).

18 (E) Excess\_Demand = Peak\_NCP (D) minus Daily\_Del\_xDir (C)

19 System Load Factor = Total from (C) 204,720 / Total from (B) 791,116

**PECO Gas  
Class COS Study - 2008  
Storage Allocator**

Billed Deliveries mcf for All Customer Classes

<u>Class</u>	<u>Winter_Firm Sales (b)</u>	<u>Average Monthly Sales</u>	<u>Excess Winter_Firm Sales (c)</u>	<u>% of Winter_Firm Sales</u>	<u>Annual Deliveries</u>	<u>% of Winter_Firm Sales</u>	<u>Storage Allocator</u>
1 Residential	6,111,776	3,288,293	2,823,482	70.0%		0.0%	64.3%
2 GC	2,833,906	1,623,541	1,210,365	30.0%		0.0%	27.6%
3 Outdoor	102	90	12	0.0%		0.0%	0.0%
4 Large	7,314	8,095		0.0%		0.0%	0.0%
5 Motor Vehicles- Firm	3,412	3,022	390	0.0%		0.0%	0.0%
6 Motor Vehicles- Interr				0.0%		0.0%	0.0%
7 Interruptible				0.0%		0.0%	0.0%
8 Temperature				0.0%		0.0%	0.0%
9 Transport- Firm				0.0%	4,353,080	16.6%	1.4%
10 Transport- Interr				0.0%	21,864,305	83.4%	6.8%
11 CGS				0.0%	11,676	0.0%	0.0%
<b>12 TOTAL</b>	<b><u>8,956~510</u></b>	<b><u>419231041</u></b>	<b><u>4~0341250</u></b>	<b><u>100.0%</u></b>	<b><u>26~2291061</u></b>	<b><u>100.0%</u></b>	<b><u>100.0%</u></b>
13 Storage Fraction (a)				91.83%		8.17%	

14 (a) Usage of Storage as split between Winter sales and Transportation

15 (b) Total Sales from January-March and December-November

16 (c) Minimum is zero.

**PECO Gas  
Class COS Study - 2008  
MAINS DIRECT ASSIGNMENTS**

Customer	Installed Length (ft)	Capacity (mcf/d)	Original Cost	Depreciation Expense 2008 (a)	Accumulated Depreciation 12/31/2008	2007 Usage (b)	% Used Exclusively by Customer
<b>Mains (Account 376)</b>							
1 Customer 1	1952	57,500	23,000	385	6	327	10%
2 Customer 2	1962	55,333	42,000	634	10	442	100%
3 Customer 3	1988	13,900	14,000	570	9	173	100%
4 Customer 4	2001	14,400	48,000	2,300	35	244	90%
5 Customer 5	1992	6,325	28,500	2,200	17	267	50%
6 Customer 6	1994	4,900	133,000	3,200	48	678	50%
7 Customer 7	Lateral is owned by customer.						
		152,358	288,500	9,289	124	2,130	11,620,611
8 Used Exclusively by Customer				6,013	83	1,339	
9 Used Jointly				3,277	41	791	
<b>Measuring &amp; Regulating (Account 381)</b>							
10 Customer 1	1952			15	0	15	
11 Customer 2	Served by Customer 1 station					0	
12 Customer 3	1988			290	6	128	
13 Customer 4	Served by Customer 3 station					0	
14 Customer 5	1992		250		6	89	
15 Customer 6	1994			4,800	107	1,494	
16 Customer 7	Station is owned by interstate pipeline					0	
17		0	0	5,355	119	1,726	

18 (a) Depreciation expense is for Mains is based on 66 year-life, and for Measuring & Regulating is based on 45-yearlife.

19 (b) All Direct Pipeline (DPL) customers are Rate TSI

**PECO Gas**  
**Class COS Study -2008**  
**Meter Invest Allocator**

Current Costs of Meters

Classe~s	<u>Average Cost</u>	<u>Meters Cost(~000s)</u>	
1 Residential	231	443,353	102,233
2 GC	1,398	47,054	65,786
3 Outdoor			0
4 Large	18,919	2	38
5 Motor Vehicles- Firm	5,859	9	53
6 Motor Vehicles- Interr	5,859	41	240
7 Interruptible	29,061	1	29
8 Temperature	12,276	289	3,548
9 Transport- Firm	11,952	341	4,076
10 Transport- Interr	18,590	293	5,447
11 CGS	18,590	2	37
<b>12 Total</b>		<b><u>491,385</u></b>	<b><u>181,486</u></b>

**PECO Gas**  
**Class COS Study - 2008**  
**Service Invest Allocator**  
Current Costs of Service Lines

<u>7</u> <b>Classes</b>	<b>Service</b>	<b><u>Service Cost</u></b>	<b><u>Average Product (\$000s)</u></b>	
			<b><u>Customers</u></b>	
1 Residential	Residential	1,925	443,022	852,817
2 GC	Commercial	4,076	40,953	166,923
3 Outdoor	Commercial	4,076	1	4
4 Large	Commercial	4,076	2	8
5 Motor Vehicles- Firm	Residential	1,925	8	15
6 Motor Vehicles- Interr	Residential	1,925	36	69
7 Interruptible	Commercial	4,076	1	4
8 Temperature	Commercial	4,076	251	1,024
9 Transport- Firm	Commercial	4,076	297	1,211
10 Transport- Interr	Commercial	4,076	255	1,039
11 CGS	Commercial	4,076	2	8
<b>12    Total</b>			<b><u>484,828</u></b>	<b><u>1,023,123</u></b>

**PECO Gas  
Class COS Study - 2008  
ACCTg03 Allocator**

Listed below is a listing of the subaccounts in Account 903, and the allocation base used for each subaccount. Allocation of the subaccount costs among the rate classes is presented below.

<u>Customer Records &amp; Collection- Account 903</u>	<u>2006 % Total</u>	<u>2006 Dollars</u>	<u>Sub- Allocator</u>	<u>Description</u>									
1 Mailing Bills	15.6%	1,181	Cust_Avg	Customer Count- Average									
2 Final Bill	10.1%	761	Cust_Avg	Customer Count- Average									
3 Financial Call Center	9.1%	691	Over60-Dol	Delinquencies									
4 LIURP	12.5%	942	Cust Res	Residential Customers									
5 CAP Rates	6.2%	465	Cust Res	Residential Customers									
6 Customer Billing	6.2%	473	Cust_Avg	Customer Count- Average									
7 Manage and Support Recoveries	5.8%	441	Over60-Dol	Delinquencies									
8 Call Center	25.3%	1,914	Call Center	Call Center Calls									
9 C&MS Customer Payments	2.5%	192	Cust Avg	Customer Count- Average									
10 C&MS Meter Records	2.4%	183	Cust_Avg	Customer Count-Average									
11 ESO Activities	4.2%	319	Cust Comm	Commercial Customers									
12 <b>Account Balance</b>	<u>100.0%</u>	<u>7,562</u>											
	<u>AMOUNT</u>	<u>Residential</u>	<u>Small CI</u>	<u>Out-door</u>	<u>Lar.ge</u>	<u>MV Firm M</u>	<u>2 V Interr</u>	<u>Interr Sales</u>	<u>Temp- erature</u>	<u>Trans Firm</u>	<u>Trans Interr</u>	<u>CGS</u>	
13 Cust_Avg	2,789	2,549	236	0	0	0	0	0	1	2	1	0	
14 Call Center	1,914	1,881	33	0	0	0	0	0	0	0	0	0	
15 Over60-Dol	1,132	919	194	0	1	0	0	0	9	3	6	0	
16 Cust Res	1,408	1,408	0	0	0	0	0	0	0	0	0	0	
17 Cust Comm	319	0	317	0	0	0	0	0	2	0	0	0	
18	7,562	6,756	780	0	1	0	0	0	12	5	7	0	
19 <b>Acct903 Allocator</b>	<b>100.00%</b>	<b>89.35%</b>	<b>10.31%</b>	<b>0.00%</b>	<b>0.01%</b>	<b>0.01%</b>	<b>0.01%</b>	<b>0.00%</b>	<b>0.16%</b>	<b>0.07%</b>	<b>0.09%</b>	<b>0.00%</b>	

**PECO Gas  
Class COS Study - 2008  
ACCT905 Allocator**

Listed below is a listing of the subaccounts in Account 905, and the allocation base used for each subaccount. Allocation of the subaccount costs among the rate classes is presented below.

<u>Miscellaneous Customer Expenses- Account 905</u>	<u>2006 % Total (\$000s)</u>	<u>200-6 Dollars</u>	<u>Sub- Allocator</u>	<u>Description</u>									
1 Meter Reading	54.5%	4,909	Cust_Avg	Customer Count- Average									
2 Customer Information System	1.9%	173	Cust_Avg	Customer Count- Average									
3 ~nterest on Customer Deposits	5.5%	495	Deposit_~nterest	Direct assignment									
4 Energy Efficiency	26.3%	2,363	Energy_Efficiency	Program costs									
5 LIURP	11.8%	1,059	Cust Res	Residential Customers									
6	100.0%	9,000											
7 Other costs		1,157											
8 <b>Account Balance</b>		<b>10,156</b>											
		<b>AMOUNT</b>											
		<b>Residential</b>	<b>Small CI</b>	<b>Out-door</b>	<b>Larg_~.</b>	<b>MV Firm</b>	<b>MV Interr</b>	<b>Interr Sales.</b>	<b>Temp- erature</b>	<b>Trans Firm</b>	<b>Trans Interr</b>	<b>CGS</b>	
9 Cust_Avg	5,082	4,644	429	0	0	o	o	0	3	3	3	0	
10 Deposit_Interest	495	396	97	0	0	o	o	0	0	1	1	0	
11 Gas_Deliveries	0	0	0	0	0	o	o	0	0	0	0	0	
12 Cust_Res	1,059	1,059	0	0	0	o	o	0	0	0	0	0	
13 Cust Comm	0	0	0	0	0	o	o	0	0	0	0	0	
14	6,637	6,099	526	0	0	o	o	0	3	4	4	0	
15 <b>Acct905 Allocator</b>	<b>100.00%</b>	<b>91.90%</b>	<b>7.93%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.01%</b>	<b>0.00%</b>	<b>0.04%</b>	<b>0.06%</b>	<b>0.06%</b>	<b>0.00%</b>	

**PECO Gas  
Class COS Study - 2008  
ACCT908-916 Allocator**

Listed below is a listing of the subaccounts in Account 908, and the allocation base used for each subaccount. Allocation of the subaccount costs among the rate classes is presented below.

<u>Customer Service &amp; Informational Expenses</u>	<u>2006 % Total</u>	<u>2006 Dollars (\$000s)</u>	<u>Sub-Allocator</u>	<u>Description</u>								
1 Residential Marketing	57.0%	1,465	Cust_Res	Residential Customers								
2 Commercial Marketing	3.1%	80	Cust_Comm	Commercial Customers								
3 Public Health & Safety	50%	132	Cust_Avg	Customer Count- Average								
4 Conservation	50%	132	Gas_Deliveries									
5 Marketing- Large Industrial	0.8%	20	Cust_Ind	Large Industrial Customers								
6 Marketing- Residential & Small	2.0%	51	Cust_xL	Non-Large Customers								
7 Natural Gas Marketing	0.4%	11	NGV_Deliveries									
8 Balance-Marketing	26.4%	678	Gas_Deliveries									
9 <b>Account Balance</b>	<u>100.0%</u>	<u>2,568</u>										
	<u>AMOUNT</u>	<u>Residential</u>	<u>Small CI</u>	<u>Out-door</u>	<u>Lar-e</u>	<u>MVFirm</u>	<u>MVInterr</u>	<u>Interr Sales</u>	<u>Temp-erature</u>	<u>Trans Firm</u>	<u>Trans Interr</u>	<u>CGS</u>
10 Cust_Avg	131.6	120.3	11.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0
11 Cust Res	1,465.1	1,465.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 Cust_Comm	79.7	0.0	79.1	0.0	0.0	0.0	0.1	0.0	0.5	0.0	0.0	0.0
13 Cust Ind	19.8	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	10.6	9.1	0.1
14 Cust xL	50.7	46.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 NGV Deliveries	11.3	0.0	0.0	0.0	0.0	11.0	0.3	0.0	0.0	0.0	0.0	0.0
16 Gas_Deliveries	810.1	370.2	182.8	0.0	0.9	0.3	0.0	1.3	8.5	40.8	205.1	0.1
17	2,568.3	2,002.0	277.3	0.0	1.0	11.3	0.4	1.3	9.0	51.5	214.3	0.2
18 <b>Acct908-916 Allocator</b>	<b>100.00%</b>	<b>77.95%</b>	<b>10.80%</b>	<b>0.00%</b>	<b>0.04%</b>	<b>0.44%</b>	<b>0.02%</b>	<b>0.05%</b>	<b>0.35%</b>	<b>2.01%</b>	<b>8.34%</b>	<b>0.01%</b>

**PECO Gas**  
**Class COS Study - 2008**  
**Over60-D Allocator**

Accounts Receivable Agings for Jan-07 to Dec-07 (\$000s)

<u>Classes</u>	<u>Average Total Outstanding</u>	<u>Average Over 2 Months</u>	<u>OVER60-Dol Allocator</u>	<u>Large C&amp;I Revenue</u>	<u>% Large C&amp;I Revenue</u>	<u>Other Large Revenue</u>	<u>% Other Revenue</u>
1 Residential	41,470	9,914	81.17%				
2 GC	18,390	2,097	17.17%				
3 Outdoor	1	0	0.00%			13	0.10%
4 Large	53	8	0.07%	1,230	7.56%		
5 Motor Vehicles- Firm	22	3	0.03%			430	3.38%
6 Motor Vehicles- Interr	1	0	0.00%			17	0.13%
7 Interruptible	6	1	0.01%			127	1.00%
8 Temperature	610	93	0.76%			12,154	95.38%
9 Transport- Firm	249	37	0.30%	5,733	35.24%		
10 Transport- Interr	404	60	0.49%	9,303	57.20%		
<b>11 CGS</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>				<b>0.01%</b>
<b>12 Total</b>	<b><u>61,206</u></b>	<b><u>12,213</u></b>	<b><u>100.00%</u></b>	16,266	100.00%	12,742	100.00%
13				Total	706		640
14				Over 2 months	105		97

**PECO Gas  
Class COS Study - 2008  
Write-Offs**

**Write-Off % Excluding Pre-Programmed Arrearages**

<u>Classes</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	200*1	<u>Write-Off Allocator = Average</u>
Residential	86.411%	87.454%	93.169%	91.929%	79.815%	87.756%
GC	13.528%	12.540%	6.577%	8.066%	19.943%	12.131%
Outdoor	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
Large	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
Motor Vehicles- Firm	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
Motor Vehicles- Interr	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
Interruptible	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
Temperature	0.000%	0.000%	0.000%	0.000%	0.198%	<b>0.040%</b>
Transport- Firm	0.023%	0.002%	0.096%	0.002%	0.017%	0.028%
Transport- Interr	0.037%	0.004%	0.157%	0.003%	0.028%	0.046%
CGS	0.000%	0.000%	0.000%	0.000%	0.000%	<b>0.000%</b>
12 Totals	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u><b>100.000%</b></u>

**PECO Gas  
Class COS Study -2008  
Deposits, Interest and Advances**

<u>Classes</u>	<u>Deposits</u> (\$000s)	<u>Interest on</u> <u>Deposits</u> (\$000s)	<u>Advances</u> (\$000s)	<u>Late Payments</u> (\$000s)	<u>Energy</u> <u>Efficiency</u> (\$000s) (a)
1 Residential	6,688	396	1,522	2,488	1,723
2 GC	4,467	97	388	875	154
3 Outdoor					
4 Large	5	0	12	79	
5 Motor Vehicles- Firm			4		
6 Motor Vehicles- Interr			0		
7 Interruptible			3		
8 Temperature					
9 Transport- Firm	36	1	58		
10 Transport- Interr	59	1	93		
11 CGS					
<b>12 Totals</b>	<b>11,256</b>	<b>495</b>	<b>2,081</b>	<b>3,441</b>	<b>1,877</b>

13 (a) Includes only direct program costs. Excludes educational costs.