

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DOCKET NO. R-2008-2028394

PECO Energy Company

Exhibit to Accompany
Direct Testimony of Paul T. Patterson

Supplement No. 7168 To
Gas-Pa. P.U.C. No. 2

EighthSeveP~ Revised Page No. 41

Superseding SeventhSi,xth Revised Page No. 41

PECO Energy Company

RATE GR - GENERAL SERVICE -RESIDENTIAL

AVAILABILITY.

Service to the dwelling of a single private family or to a multiple dwelling unit building consisting of two to five dwelling units for domestic requirements. Resale of gas and/or service provided by the Company under this rate is only allowed for those locations being served through a single meter prior to January 6, 1980.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$12.00 ~ per month

(u)

VARIABLE DISTRIBUTION CHARGE: \$3.7515 3,-32-2. per Mcf.

(l)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, TRANSITION SURCHARGE, COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), BALANCING SERVICE COST ("BSC"), MIGRATION RIDER apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge. The Universal Service Fund Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2psig will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial term for any contract shall be at least one year.

PAYMENT TERMS.

Standard.

(l) Denotes Increase

Issued March 31, 2008 ,Hc,;-m bcr 2£, 2007

Effective May 30, 2008D~c~mb~r ~,, 2007 |

PECO Energy Company

RATE GC - GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL

AVAILABILITY.

Service for use in commercial and/or industrial applications, with the right reserved to restrict its use as boiler fuel and for other non-critical use.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$25.00 -1-4A8 per month

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VARIABLE DISTRIBUTION CHARGE: \$4.3945 ~ per Mcf for all or any part of the first 200 Mcf
\$3.0688 Lz-(~)84-per Mcf for the additional use

(I)
(ID)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, TRANSITION SURCHARGE, COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), BALANCING SERVICE COST ("BSC") AND MIGRATION RIDER apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

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For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2psig will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of a Customer, budget billing is available in accordance with the provisions of Rule 16.5

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

Supplement No. 7148-To
Gas-Pa. P.U.C. No. 2
Ninth Revised Page No. 45
Superseding E.I., qhth, ?-ve-h Revised Pa, qe No. 45

PECO Energy Company

RATE L - LARGE HIGH LOAD FACTOR SERVICE

AVAILABILITY.

Large volume high load factor service for use in commercial and/or industrial applications, with the right reserved to restrict its use as a boiler fuel and for other non-critical use. This service shall be under a contract specifying in Mcf, the maximum daily quantity (MDQ) of natural gas to be supplied on a seasonal basis. The winter period MDQ may not exceed the summer period MDQ. Deliveries shall be as nearly as practicable at uniform hourly rates of flow.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$259.43 ~ per month
VARIABLE DISTRIBUTION CHARGE: \$4.2337 ~ per Mcf for the first 15 days' use of billing demand.
\$1.3034 0~\$2-2 per Mcf for the additional use.

(D)
(D)
(D)

STATE TAX ADJUSTMENT CLAUSE, TRANSITION SURCHARGE, COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), BALANCING SERVICE COST ("BSC") AND MIGRATION RIDER apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

SEASONAL PERIODS DEFINED.

The summer period is defined as the calendar months of April through November, inclusive. The winter period is defined as the calendar months of December, January, February and March.

DETERMINATION OF BILLING DEMAND.

The billing demand shall be computed each month to the nearest Mcf and shall be the highest measured quantity of gas, corrected to standard conditions, taken in a 24-hour interval. The summer period billing demand for all Customers will never be less than 80% of the summer period MDQ nor less than 100 Mcf per day.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Charge, plus the Variable Distribution Charge price applied to the Mcf that would result from 15 days' use of the Customer's billing demand for the month.

MEASUREMENT.

The quantities of gas used shall be determined from the Company's meters, corrected to standard conditions, namely 60° Fahrenheit temperature and 30 inches of mercury barometric pressure.

UNAUTHORIZED OVERRUN.

Any quantity of gas taken for this service on any day of the month in excess of the MDQ specified in the contract for this service shall constitute unauthorized overrun volume for such day, except when such excess results from fluctuations in day-to-day deliveries hereunder determined by the Company to be normal and in accordance with good operating practices. The sum of all such unauthorized volume in a month shall be billed at the rate of \$25.00 for each Mcf of gas so taken and the resulting amount shall be paid in addition to the charges specified in this rate.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

MDQ DETERMINATION.

Each Customer shall review the contract annually and shall supply the Company written notification by August 1 of the Customer's requested MDQ(s) for the coming contract year. The MDQ requested shall be subject to reduction by the Company for either or both of the seasonal periods in light of available gas supplies, winter deliverability constraints, or for other good reason before the contract becomes effective. Any reduction made by the Company below the prior year's MDQ(s) shall be limited to the Customer's boiler fuel and other non-critical use.

The Company may, with the consent of the Customer, increase the existing winter MDQ up to the level of the contracted summer MDQ at such time during the winter period when, in the judgment of the Company, sufficient quantities of gas are *available* for the balance of the contract year.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

(!) Denotes Increase

PECO Energy Company

RATE MV-F - MOTOR VEHICLE SERVICE-FIRM

AVAILABILITY.

Firm motor vehicle service is available to Customers using natural gas exclusively as fuel for motor vehicles.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$30.00 444g per month '--- 7, ~ nI ~h ~,,, ÷h^~ r', ~÷ ~ ~* ^, ~, ~
-l--essur-e. _____

ADDITIONAL FIXED DISTRIBUTION CHARGE: If the Customer contracts with the Company for the installation and maintenance of compressor equipment to deliver gas at the necessary pressure for vehicle use, there will be an additional Customer Charge as specified in the Customer's contract.

VARIABLE DISTRIBUTION CHARGE: \$0.9196_~ per Mcf.

ADDITIONAL VARIABLE DISTRIBUTION CHARGE: If the Customer contracts with the Company for the purchase of compressed gas at a Company-owned refueling location, there will be a compression and refueling charge of \$2.66 per Mcf added for each Mcf of gas supplied.

MINIMUM CHARGE: The minimum charge per month shall be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, TRANSITION SURCHARGE, COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), BALANCING SERVICE COST ("BSC") AND MIGRATION RIDER and any applicable fuel taxes apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

(.ID) Denotes Increase

PECO Energy Company

Superseding First Revised Qr-i~ Revised Page No. 47

RATE MV-I - MOTOR VEHICLE SERVICE-INTERRUPTIBLE

AVAILABILITY.

Interruptible motor vehicle service is available to Customers using natural gas for the sole purpose of a fuel for motor vehicles which have installed dual-fuel capability.

QUALITY OF SERVICE.

Upon notification by the Company, the Customer is required to transfer load to an alternate fuel. Under normal operating conditions, a minimum of four hours notice will be given before interruptions of service. However, the notice period in emergency situations may be less than four hours. The Customer shall be responsible for maintaining alternate fuel equipment in good operating condition, and arranging for adequate supplies of alternate fuel. Sales under this rate schedule are subordinate to all firm sales or firm transportation service provided by the Company.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE	<u>1</u>
\$30.00 -1-4~LI-per month,;-; er, ~' n~ p ÷h ~, ~, ^~ 0, ~÷	

At Company owned refueling location;
\$30.00 per month \$14.21 ~cr month ,n thc~ mcnth~

ADDITIONAL FIXED DISTRIBUTION CHARGE: If the Customer contracts with the Company for the installation and (~-~)1 maintenance of compressor equipment to deliver gas at the necessary pressure for vehicle use, there will be an additional Customer Charge as specified in the Customer's contract.

VARIABLE DISTRIBUTION CHARGE AND COMMODITY CHARGES:

Prices shall be established by the Company based on the alternate fuels that this Customer class has the economic capability of consuming.

The total of the Variable Distribution Charge and the Commodity Charge shall be no less than the allocated monthly cost of gas plus three cents, plus the applicable gross receipts tax factor.

The total of the Variable Distribution Charge and the Commodity Charge shall not exceed the sum of the end block of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GO.

The Company will provide the Pennsylvania Public Utility Commission with written notification of the Rate MV-I prices on an unbundled basis at least eight (8) business days before the beginning of the month in which any price revision is to occur. Once established, the price will remain in effect from month to month unless changed by the above notification procedure.

ADDITIONAL COMMODITY CHARGE: If the Customer contracts with the Company for the purchase of compressed gas at a Company-owned refueling location, there will be a compression and refueling charge of \$2.65 per Mcf added for each Mcf of gas supplied.

MINIMUM CHARGE:: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, TRANSITION SURCHARGE and any applicable fuel taxes apply to this rate.

OTHER CONDITIONS.

1. The Company reserves the right to enter the Customer's premises to inspect the equipment and apparatus at any time to determine whether the Customer's equipment and the Company's equipment is properly functioning, and whether the Customer is in compliance with all the provisions of this rate. It is the Customer's responsibility to inform the Company immediately if the Customer-owned or Company-owned control equipment does not operate properly.

2. Service under this rate may be separately supplied to a Customer who is also supplied under one or more other gas rates at the same premises, provided that each supply shall be separate and distinct with respect to delivery, metering and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

(Continued)

(IP,,) Denotes Increase

PECO Energy Company

Superseding Second Fir-st Revised Page No. 58

RATE TS-I GAS TRANSPORTATION SERVICE-INTERRUPTIBLE

(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

AVAILABILITY.

Interruptible transportation service (Rate TS-I) is available to an individual Customer, or a Buyer Group, who may have dual fuel capability or is willing to accept interruption of gas service. (G-)

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff. (C)

High Volume Transportation (HVT) Customers receiving service under this Rate, as of March 1,2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

UPGRADING AND OR INSTALLATION OF FACILITIES.

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for interruptible transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

QUALITY OF SERVICE.

Interruptible transportation service will be provided on a best efforts basis by the Company and may be restricted or interrupted from time to time due to operating and capacity limitations. Under normal operating conditions a minimum of four hours notice will be given before interruptions of service. However, the notice period in emergency situations may be less than four hours.

BILLING.

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. FIXED DISTRIBUTION CUSTOMER CHARGE. (C)

\$227.00 4-7-7 per month less any Fixed Distribution P=,usteme~ Charges billed on other rate schedules for gas service (D)

(c) through the same meter location; but in no event shall the Fixed Distribution P=,usteme~ Charge be less than \$95.0~. (D) (C)

2. VARIABLE DISTRIBUTION CHARGE. (C)

The applicable Variable Distribution Commo!~, Charge shall be specified in the Transportation Service Agreement(C)

For each individual Customer. The maximum Variable Distribution Commcd!~; Charge shall be \$.05789849 per (l) (C)

Mcf , produced g: tr~n:portod.

B. For each meter lo~tion having a gas consumption ~pabill~ of less than 18,000 Mcf per year.

1. FIXED DISTRIBUTION CUSTOMER CHARGE. (C)

\$191.00 ~ per month less any Fixed Dis#ibution ~ Charges billed on o~er rate schedules for gas sewi~ (D)

(c) through the same meter location; but in no event shall the Fixed Distribution ~ Charge be less than \$95.0~(D) (C)

2. VARIABLE DISTRIBUTION~.N..T.V.CHARGE. (C)

The appli~ble Variable Distribution CommodeS/Charge shall be specified in the Transpo~ation Sewi~ Agreement for (C) each individual Customer. The maximum Vari~ibution CommodeS/Charge shall be ~1.0870 ~ per M~ (l)(C)

C. The State Tax Adjustment Clause doe~ not apply to this rate.

D. Transition Surcharge applies to this Rate.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge.

SEPARATION OF SERVICE.

Service under this rate may be separately supplied to a Customer who is also supplied under Rate GC at the same premises provided that each supply shall be separate and distinct with respect to delivery, metering, and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

PAYMENT TERMS.

Standard.

(C) Denotes Change

(D) Denotes Decrease

(I) Denotes Increase

PECO Ener,qy Company

RATE TS-F GAS TRANSPORTATION SERVICE-FIRM
(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

AVAILABILITY.

Firm transportation service (Rate TS-F) is available to an individual Customer, or a Buyer Group, who desires uninterrupted transportation service. Firm transportation service is not available with Rate GC through the same meter, except as provided under Standby Sales Service of the General Terms and Conditions. (C)

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff. (C)

High Volume Transportation (HVT) Customers receiving service under this Rate as of March 1,2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

UPGRADING AND OR INSTALLATION OF FACILITIES.

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for firm transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

QUALITY OF SERVICE.

Transportation service under this rate schedule is firm and shall be interrupted only in cases of operating emergencies experienced by the Company or in the case of a natural gas shortage when the supply of gas is insufficient to meet the requirements of Priority 1 Customers.

BILLING.

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. FIXED DISTRIBUTION CUSTOMER CHARGE. (C)

\$177.00 4-7-7 per month less any Fixed Distribution P-,usteme~ Charges billed on other rate schedules for gas service through (D) (C) the same meter location; but in no event shall the Fixed Distribution P-,u-teme~ Charge be less than \$95.002-00. (D) (C)

2. VARIABLE DISTRIBUTION CHARGE. (C)

The applicable Variable Distribution _ommc_!y Charge shall be specified in the Transportation Service Agreement for each (C) individual Customer. The maximum Variable Distribution , Charge shall be 30.7648 4.9 per Mcf (I) (C)-ef

B. For each meter location having a gas consumption capability of less than 18,000 Mcf per year.

1. FIXED DISTRIBUTION CUSTOMER CHARGE. (C)

\$148.00 40-1- per month less any Fixed Distribution P-,usteme~ Charges billed on other rate schedules for gas service through (D) (C) the same meter location; but in no event shall the Fixed Distribution P-,usteme~ Charge be less than \$95.00 2.00. (D.)_(C.-

2. VARIABLE DISTRIBUTION CHARGE COMMODITY CHARGE. (C)

The applicable Variable Distribution Ccmmcdlt'; Charge shall be specified in the Transportation Service Agreement for each (C) Individual Customer. -The maximum Variable Distribution Ccmmcdlt'; Charge shall be \$1.6025 0~92 per Mcf. (I) (C)

^~v. Penn~; !lv'~!~ ~,== -. ? .rid _\$2.0f-40." Pe-n=;lv=n! = ,~?^' ~ *..... *..... (C)

C. The State Tax Adjustment Clause does not apply to this rate.

D. The Transition Surcharge applies to this Rate.

MINIMUM CHARGE.

The monthly minimum charge shall be the Customer Charge plus 15 days' use of the TCQ at the Customer's applicable commodity charge.

PAYMENT TERMS.

Standard.

- (C) Denotes Change
- (I) Denotes Increase
- (D) Denotes Decrease

PECO Energy Company

RATE CGS - CITY GATE , SALES SERVICE

AVAILABILITY

City Gate Sales Service is available in conjunction with the Company's gas transportation services (Rates TS-F and/or TS-I) upon execution of a City Gate Sales Service Agreement. Supplies from the Company's total gas acquisition pool are made available for purchase at the interstate pipeline delivery points (city gates), for redelivery to the Customer under the terms and conditions of the applicable transportation service(s).

QUALITY OF SERVICE

Firm ____ -: Customers electing firm service under this rate are not subject to interruption or proration except pursuant to Section 12 of the Rules and Regulations of this Tariff.

Interruptible: Customers electing interruptible service under this rate are subject to interruption from time to time as necessary to meet the demands of firm Customers. Under normal operating conditions, the Customer will be notified by 10:00 AM of the previous gas dispatch day of any interruption of service. Under emergency conditions, the Company may shorten this notice period and interrupt service at times other than the start of the gas dispatch day (10:00 AM).

BILLING

Acquisition Service Char.Eg ~
\$95.00 ~ per month. (I)

Firm Supply Reservati~
\$17.43 per month per Mcf of firm demand. (H)

Interruptible Supply Reservation Charge

<u>Quarter</u>	<u>(\$/Mcf/Month)</u>
December 1 - February 29	\$4.39
March 1 ~ May 31	\$3.33
June 1 - August 31	\$2.83
September 1 - November 30	\$2.96

Commodity Charge

A monthly rate, expressed in dollars per thousand cubic feet (\$/Mcf), which represents the weighted average commodity cost for the Company's total acquisition pool during the month of service, This rate is applied to the firm and interruptible usage at the Customer's location during the current billing month.

State Tax Adjustment Charge
Does not apply to this rate

DEMAND QUANTITIES

Firm Demand Quantity: The greater of: (a) the Customer's transportation contract quantity under Rate TS-F, or (b) the highest daily firm usage at the Customer's location at any time during the current billing month and previous twelve months.

Interruptible Demand Quantity: The highest daily Rate CGS interruptible usage at the Customer's location during the current billing month.

MINIMUM CHARGE

The minimum charge per month will be the Acquisition Service Charge, plus the applicable Supply Reservation Charge(s)
(Continued)

- (I) Denotes Increase
- (D) Denotes Decrease

Issued November 28~ 2007

Effective May 30, 2008~,