

PECO Gas  
Class COS Study - 2008

Future Test Year Ended December 31, 2008 (\$000s)

TOTAL Class Allocation

Account	Account	Total Allocated	Residential General Res	Small CI General CI	Outdoor Li_qht	Large HLF	Mtr Veh Firm	J
<b>I. GAS PLANT IN SERVICE</b>								
<b>1 A. INTANGIBLE PLANT</b>								
2 Subtotal- INTANGIBLE PLANT	301-303	4,262	2,870	1,131	0	3	0	
<b>B. PRODUCTION PLANT</b>								
3 Boiler Equipment	306	0	0	0	0	0	0	
4 L,P,G, Equipment	311	14,314	9,574	4,721	0	19	0	
5 SNG Plant	320	~	~	~	~	~	~	
6 Subtotal- PRODUCTION PLANT	304-338	14,314	9,574	4,721	0	19	0	
<b>C. STORAGE PLANT</b>								
7 Structures and Improvements	361	16	11	5	0	0	0	
8 Gas Holders	362	6,019	4,026	1,985	0	8	0	
9 Purification Equipment	363	7,194	4,812	2,372	0	10	0	
10 Liquification Equipment	364	21,340	14,274	7,038	0	28	0	
11 Other Equipment	368	0	0	0	0	0	0	
12 Subtotal - STORAGE PLANT	360-368	34,569	23,123	11,400	0	46	0	
<b>13 D. TRANSMISSION PLANT</b>								
<b>E. DISTRIBUTION PLANT</b>								
14 Land and Land Rights	374	2,949	1,859	916	0	3	0	
15 Structures and Improvements	375	14,491	9,137	4,503	0	17	0	
16 Mains	376	805,771	492,096	242,628	3	981	101	
17 Mains- Direct Assignment	376Direct	6,013	0	0	0	0	0	
18 Mains-Joint	376Joint	3,277	2,005	988	0	4	0	
19 Compressor Station Equipment	377	0	0	0	0	0	0	
20 Meas. & Reg. Stat. Equip. - General	378	12,670	8,475	4,178	0	17	0	
21 Meas. & Reg. Stat. Equip. - City Gate	379	31,940	21,364	10,533	0	42	0	
22 Meas. & Reg. Stat. Equip. - Direct	379Dir	5,355	0	0	0	0	0	
23 Services	380	499,886	416,676	81,557	2	4	8	
24 Meters	381	63,706	35,886	23,092	0	13	19	
25 Meters Install.	382	122,819	69,185	44,520	0	26	36	
26 Indust. Meas. & Reg. Station Equipment	385	3,500	2,341	1,154	0	5	0	
27 Other Equipment	387	1,319	83.-2	410	g	~	~	
28 Subtotal - DISTRIBUTION PLANT	374-387	1,573,695	1,059,857	414,481	5	1,114	163	

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Future Test Year Ended December 31, 2008 (\$000s)

Account	Account	Total Allocated	TOTAL Class Allocation						City Gate Sales
			Mtr Interr	Veh Interr	Inter Service	Interruptible Control	Temperature Firm	Trans Interr	
<b>I. GAS PLANT IN SERVICE</b>									
1 A. INTANGIBLE PLANT	301								
2 Subtotal- INTANGIBLE PLANT	301-303	4,262	1	1	18	116	122	0	
<b>B. PRODUCTION PLANT</b>									
3 Boiler Equipment	306	0	0	0	0	0	0	0	
4 L.P.G. Equipment	311	14,314	0	0	0	0	0	0	
5 SNG Plant	320	0	0	0	0	0	0	0	
6 Subtotal- PRODUCTION PLANT	304-338	14,314	0	0	0	0	0	0	
<b>C. STORAGE PLANT</b>									
7 Structures and Improvements	361	16	0	0	0	0	0	0	
8 Gas Holders	362	6,019	0	0	0	0	0	0	
9 Purification Equipment	363	7,194	0	0	0	0	0	0	
10 Liquification Equipment	364	21,340	0	0	0	0	0	0	
11 Other Equipment	368	0	0	0	0	0	0	0	
12 Subtotal- STORAGE PLANT	360-368	34,569	0	0	0	0	0	0	
13 D. TRANSMISSION PLANT	370-373								
<b>E. DISTRIBUTION PLANT</b>									
14 Land and Land Rights	374	2,949	0	0	0	118	51	0	
15 Structures and Improvements	375	14,491	0	0	0	581	252	0	
16 Mains	376	805,771	3	375	2,518	38,448	28,585	33	
17 Mains- Direct Assignment	376Direct	6,013	0	0	0	0	6,013	0	
18 Mains- Joint	376Joint	3,277	0	1	10	156	112	0	
19 Compressor Station Equipment	377	0	0	0	0	0	0	0	
20 Meas. & Reg. Stat. Equip. - General	378	12,670	0	0	0	0	0	0	
21 Meas. & Reg. Stat. Equip. - City Gate	379	31,940	0	0	0	0	0	0	
22 Meas. & Reg. Stat. Equip. - Direct	379Dir	5,355	0	0	0	0	5,355	0	
23 Services	380	499,886	34	2	501	591	508	4	
24 Meters	381	63,706	84	10	1,245	1,431	1,912	13	
25 Meters Install.	382	122,819	163	20	2,401	2,758	3,686	25	
26 Indust. Meas. & Reg. Station Equipment	385	3,500	0	0	0	0	0	0	
27 Other Equipment	387	1,319	~	~	~	5:]	2-3	~	
28 Subtotal- DISTRIBUTION PLANT	374-387	1,573,695	284	408	6,675	44,136	46,496	75	

**PECO Gas  
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Future Test Year Ended December 31, 2008 (\$000s)

**TOTAL Class Allocation**

Account	Account	Total Allocated	Residential General Res	Small CI General CI	Outdoor Li.qht	Large HLF	Mtr Veh Firm Firm	J
<b>F. GENERAL PLANT</b>								
29 Land and Land Rights	389	0	0	0	0	0	0	
30 Structures and Improvements	390	5,939	4,180	1,388	0	4	1	
31 Office Furniture and Equipment	391	30	21	7	0	0	0	
32 Tools, Shop and Garage Equipment	394	3,529	2,484	825	0	3	1	
33 Power Operated Equipment	396	1,935	1,362	452	0	1	0	
34 Communication Equipment	397	172	121	40	0	0	0	
35 Miscellaneous Equipment	398	6-1	4.-~3	1.-4	~	~	~	
36 Subtotal - GENERAL PLANT	389-399	11,666	8,211	2,727	0	8	2	
37 TOTAL UTILITY PLANT		1,638,506	1,103,635	434,461	5	1,190	166	
 <b>II. DEPRECIATION RESERVE</b>								
38 Intangible Plant	108	4,055	2,730	1,076	0	3	0	
39 Production Plant	108	11,461	7,666	3,780	0	15	0	
40 Local Storage Plant	108	22,648	15,149	7,469	0	30	0	
41 Transmission Plant	108	0	0	0	0	0	0	
42 Mains	108	230,071	140,508	69,277	1	280	29	
43 Mains- Direct Assignment	108	1,339	0	0	0	0	0	
44 Mains- Joint	108	791	484	239	0	1	0	
45 Services	108	166,862	139,087	27,224	1	1	3	
46 Meters	108	67,725	38,150	24,549	0	14	20	
47 Distr Other	108	24,923	15,164	7,476	0	30	0	
48 Distr Other- Direct	108	1,726	0	0	0	0	0	
49 General Plant	108	3,343	2,353	782	0	2	1	
50 TOTAL - DEPRECIATION RESERVE	108	534,944	361,291	141,871	2	377	52	
 <b>III. OTHER RATE BASE ITEMS</b>								
51 Gas Storage Inventory		127,069	81,667	35,009	0	0	11	
52 Materials & Supplies		152	103	40	0	0	0	
53 Accum Deferred Income Taxes		(187,842)	(126,482)	(49,850)	(1)	(136)	(19)	
54 Customer Deposits		(11,256)	(6,688)	(4,467)	0	(5)	0	
55 Common Plant		61,670	43,405	14,418	0	44	11	
56 Customer Advances for Construction		~	~	(354~)	0	(11)	(4)	
57 Total- OTHER RATE BASE ITEMS		(12,103)	(9,384)	(5,204)	(0)	(109)	(0)	
<b>58 IV. TOTAL RATE BASE Excl. Working Cap.</b>		<u>1,091,458</u>	732,960	287,386	~	70-5	11.-3	
<b>59 Working Capital</b>	131							
<b>60 V. TOTAL RATE BASE</b>		<u>1,104,303</u>	<u>741,609</u>	<u>290,795</u>	<u>3</u>	<u>714</u>	<u>115</u>	

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**Future Test Year Ended December 31, 2008 (\$000s)**

Account	Account	TOTAL Class Allocation						
		Total Allocated	Mtr Interr	Veh Interr	Service	Temperature Control	Trans Firm	Inter City
<b>F. GENERAL PLANT</b>								
29 Land and Land Rights	389	0	0	0	0	0	0	0
30 Structures and Improvements	390	5,939	1	2	21	138	203	0
31 Office Furniture and Equipment	391	30	0	0	0	1	1	0
32 Tools, Shop and Garage Equipment	394	3,529	0	1	13	82	121	0
33 Power Operated Equipment	396	1,935	0	0	7	45	66	0
34 Communication Equipment	397	172	0	0	1	4	6	0
35 Miscellaneous Equipment	398	6~1						
36 Subtotal ~ GENERAL PLANT	389-399	11,666	2	3	41	272	399	0
<b>37 TOTAL UTILITY PLANT</b>		1,638,506	286	412	6,734	44,524	47,018	76
<b>II. DEPRECIATION RESERVE</b>								
38 Intangible Plant	108	4,055	1	1	17	110	116	0
39 Production Plant	108	11,461	0	0	0	0	0	0
40 Local Storage Plant	108	22,648	0	0	0	0	0	0
41 Transmission Plant	108	0	0	0	0	0	0	0
42 Mains	108	230,071	1	107	719	10,978	8,162	9
43 Mains- Direct Assignment	108	1,339	0	0	0	0	1,339	0
44 Mains- Joint	108	791	0	0	2	38	27	0
45 Services	108	166,862	11	1	167	197	170	1
46 Meters	108	67,725	90	11	1,324	1,521	2,033	14
47 Distr Other	108	24,923	0	0	0	228	2,026	0
48 Distr Other- Direct	108	1,726	0	0	0	0	1,726	0
49 General Plant	108	3,343	~	~	1~2	78.	11-4	9
50 TOTAL - DEPRECIATION RESERVE	108	534,944	103	121	2,241	13,150	15,712	25
<b>III. OTHER RATE BASE ITEMS</b>								
51 Gas Storage Inventory		127,069	0	0	0	1,723	8,654	5
52 Materials & Supplies		152	0	0	1	4	4	0
53 Accum Deferred Income Taxes		(187,842)	(33)	(47)	(773)	(5,110)	(5,383)	(9)
54 Customer Deposits		(11,256)	0	0	0	(36)	(59)	0
55 Common Plant		61,670	8	16	219	1,436	2,111	2
56 Customer Advances for Construction		~	(0)	~3)	0	(52)	(85)	0.
57 Total- OTHER RATE BASE ITEMS		(12,103)	(25)	(34)	(553)	(2,035)	5,242	(2)
<b>58 IV. TOTAL RATE BASE Excl. Working Cap.</b>		1,091,458	158	257	3,940	29,339	36,548	4~9
59 Working Capital	131	12,845	~	~	5~3	349	36~8	~
<b>60 V. TOTAL RATE BASE</b>		1,104,303	160	260	3,993	29,688	36,917	50

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Future Test Year Ended December 31, 2008 (\$000s)

**TOTAL Class Allocation**

Account	Account	Total Allocated	Residential General Res	Small CI General CI	Outdoor Li.qht	Large HLF	Mtr Veh Firm	Firm
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>								
<b>A. PRODUCTION EXPENSES</b>								
1, Manufactured Gas Production								
61 Operations Labor	701	0	0	0	0	0	0	0
62 LNG Expense	717	102	6~8	3~4	~	~	~	~
63 Subtotal - O&M Accounts 701-716	710-716	102	68	34	0	0	0	0
64 Maint. of Structure & Improvements	741	68	45	22	0	0	0	0
65 Maint Production Equipment	743	170	113,	5~6	~	~	~	~
66 Subtotal - O&M Accounts 717-742	717-742	238	15-9	7-8	~	~	~	~
67 Subtotal - Manufactured Gas Production	710-742	339	227	112	0	0	0	0
68 2. Other Gas Supply Expenses								
69 Natural Gas City Gate Purchases	804	0	0	0	0	0	0	0
70 Other Natural Gas Purchases	805	0	0	0	0	0	0	0
71 Natural Gas Oper Expenses	807	1,831	837	413	0	2	1	1
72 Natural Gas W/D from Storage	808	0	0	0	0	0	0	0
73 Gas Used for Other Util Operations	812	0	0	0	0	0	0	0
74 LNG Operating Expenses	813	~	~	~	~	~	~	~
75 Subtotal - PRODUCTION EXPENSES	710-813	2,171	1,064	525	0	3	1	1
<b>B. NATURAL GAS STORAGE EXPENSES</b>								
76 LNG Operating Exp Admin	840	228	153	75	0	0	0	0
77 Training	841	717	47J.9	236				
78 Subtotal - O&M Accounts 840-841	840-841	945	632	312	0	1		
79 Maintenance Exp- Admin	843	3,403	2,276	1,122	0	5		
80 Operating Exp- Admin	850	f!	f!	f!				
81 Subtotal - Maint. Accounts 843.1-850	843.1-850	3,403	2,276	1,122				
82 Subtotal - NATURAL GAS STORAGE	840-850	4,348	2,908	1,434	0	6		
<b>83 C, TRANSMISSION EXPENSES</b>								
	856-863	0	0	0	0	0	0	0



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**TOTAL Class Allocation**

Account	Account	Total Allocated	TOTAL Class Allocation					Mtr Veh Firm Firm
			Residential General Res	Small CI General CI	Outdoor Light	Large HLF		
<b>D. DISTRIBUTION EXPENSES</b>								
84	Operation Supv & Engineering	870	68	47	17	0	0	0
85	Mains and Services Expenses	874	7,816	5,414	1,933	0	6	1
86	Natural Gas Oper Exp	875	1,062	485	240	0	1	0
87	Meas & Reg Exp- City Gate Stations	877	3	2	1	0	0	0
88	Meter & House Regulator Expenses	878	3,575	2,014	1,296	0	1	1
89	Customer Install- Gas Business Costs	879	3,589	3,280	303	0	0	0
90	Other expenses	880	4,152	2,796	1,094	0	3	0
91	Maint. Supervision & Engineering	885	11	7	3	0	0	0
92	Maint. of Mains	887	12,462	7,553	3,724	0	15	2
93	Maint. of Meas. & Reg. Station Exp.-Gen.	889	724	484	239	0	1	0
94	Maint. of Services	892	1,741	1,451	284	0	0	0
95	Maint. of Meters & House Regulators	893	969	546	351	0	0	0
96	Maintenance of Other Equipment	894	1,082	72-9	28-5	0	!	0
97	Subtotal- DISTRIBUTION EXPENSES	870-893	<u>37,253</u>	<u>24,808</u>	<u>9,769</u>	<u>0</u>	2-8	<u>5</u>
98	Total- OPERATION & MAINTENANCE EXP.		<u>43,772</u>	<u>28,780</u>	<u>11,728</u>	<u>0</u>	3-6	<u>5</u>
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>								
99	Customer Service - Administrative	901	0	0	0	0	0	0
100	Meter Reading Expenses	902	2,560	2,339	216	0	0	0
101	Customer Records & Collection Expense	903	10,664	9,528	1,099	0	1	1
102	Uncollectible Accounts	904	8,729	7,660	1,059	0	0	0
103	Uncollectible Accounts- PPA	904PPA	2,234	2,234	0	0	0	0
104	Miscellaneous Customer Accounts Exp.	905	10,909	10,025	865	0	0	0
105	Discounts / Adjustments							
106	Total - CUSTOMER ACCOUNTS EXPENSES		35,095	31,786	3,240	0	1	1
<b>III. CUSTOMER SERVICE &amp; INFORM. EXP.</b>								
107	Customer Assistance Expenses	908	1,618	1,261	175	0	1	7
108	Inform. & Instructional Advertising Exp.	909	363	283	39	0	0	2
109	Misc. Customer Service & Inform. Exp.	910	39	30	4	0	0	0
110	Demonstrating and Selling Expenses	912	838	654	91	0	0	4
111	Miscellaneous Sales Expenses	916	19	153	21			
112	Total - CUSTOMER SERV. & INFORM. EXP.		3,054	2,381	330	0	1	13
113	Total CUST. ACCT., SERV. & SALES EXP.		38,149	34,167	3,570	0	2	14

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**TOTAL Class Allocation**

Account	Account	Total Allocated	Mtr Interr	Veh Service	Inter Control	Interruptible Firm	Temperature Interr	Trans Sales	City Gate
<b>D. DISTRIBUTION EXPENSES</b>									
84	Operation Supv & Engineering	870	68	0	0	0	2	2	0
85	Mains and Services Expenses	874	7,816	0	2	18	233	209	0
86	Natural Gas Oper Exp	875	1,062	0	2	11	54	269	0
87	Meas & Reg Exp- City Gate Stations	877	3	0	0	0	0	0	0
88	Meter & House Regulator Expenses	878	3,575	5	1	70	80	107	1
89	Customer Install- Gas Business Costs	879	3,589	0	0	2	2	2	0
90	Other expenses	880	4,152	1	1	18	116	123	0
91	Maint. Supervision & Engineering	885	11	0	0	0	0	0	0
92	Maint. of Mains	887	12,462	0	6	39	590	532	1
93	Maint. of Meas. & Reg. Station Exp.-Gen.	889	724	0	0	0	0	0	0
94	Maint. of Services	892	1,741	0	0	2	2	2	0
95	Maint. of Meters & House Regulators	893	969	1	0	19	22	29	0
96	Maintenance of Other Equipment	894	1,082	~	~	~	30	3-2	~
97	Subtotal - DISTRIBUTION EXPENSES	870-893	<u>37,253</u>	~	1-2	18:]	<u>1,132</u>	<u>1,308</u>	<u>2</u>
98	Total - OPERATION & MAINTENANCE EXP.		43,772	~	1-~5	20-2	<u>1,225</u>	<u>1,771</u>	~
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>									
99	Customer Service - Administrative	901	0	0	0	0	0	0	0
100	Meter Reading Expenses	902	2,560	0	0	1	2	1	0
101	Customer Records & Collection Expense	903	10,664	1	0	17	7	10	0
102	Uncollectible Accounts	904	8,729	0	0	3	2	4	0
103	Uncollectible Accounts- PPA	904PPA	2,234	0	0	0	0	0	0
104	Miscellaneous Customer Accounts Exp.	905	10,909	1	0	4	6	7	0
105	Discounts/Adjustments								
106	Total - CUSTOMER ACCOUNTS EXPENSES		35,095	2	0	26	18	22	0
<b>III. CUSTOMER SERVICE &amp; INFORM. EXP.</b>									
107	Customer Assistance Expenses	908	1,618	0	1	6	32	135	0
108	Inform. & Instructional Advertising Exp.	909	363	0	0	1	7	30	0
109	Misc. Customer Service & Inform. Exp.	910	39	0	0	0	1	3	0
110	Demonstrating and Selling Expenses	912	838	0	0	3	17	70	0
111	Miscellaneous Sales Expenses	916	19-6						
112	Total - CUSTOMER SERV. & INFORM. EXP.		3,054	0	2	11	61	255	0
113	Total CUST. ACCT., SERV. & SALES EXP.		38,149	2	2	37	79	277	0

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**TOTAL Class Allocation**

<u>Account</u>	<u>Account</u>	Total Allocated	Residential <u>General Res</u>	Small CI <u>General CI</u>	Outdoor <u>Light</u>	Large <u>HLF</u>	Mtr Veh Firm <u>Firm</u>
<b>IV. ADMINISTRATIVE &amp; GENERAL EXP.</b>							
A. Labor-Related:							
114 Administrative & General Salaries	920	9,187	6,466	2,148	0	7	2
115 Office Supplies & Expenses	921	431	303	101	0	0	0
116 Administrative Expenses Transferred	922	(1,594)	(1,122)	(373)	(0)	(1)	(0)
117 Outside Services Employed	923	12,810	9,016	2,995	0	9	2
118 Injuries & Damages	925	1,505	1,059	352	0	1	0
119 Employee Pensions and Benefits	926	11,793	8,300	2,757	~	~	~
120 Subtotal - O&M Accounts 920-923, 926		34,131	24,022	7,980	0	24	6
B. Other-Related:							
121 Property Insurance	924	90	61	24	0	0	0
122 Regulatory Commission Expenses	928	3,251	2,183	856	0	2	0
123 Duplicate Charges- Gas Used by Utility	929	(638)	(476)	(130)	(0)	(0)	(0)
124 General Advertising Expenses	930	295	198	78	0	0	0
125 Misc. Gen'l Expenses	930	993	667	261	0	1	0
126 Rents	931	942	660	21.-8	0	1	0
127 Subtotal - O&M Accounts 928-931		4,934	3,293	1,307	0	3	1
128 Total - ADMINISTRATIVE & GENERAL EXP.		39,065	27,315	9,287	0	28	
<b>129 TOTAL OPER EXP Excl Depr, Tax, Gas Supply</b>		118,816	89,198	24,059	0	64	26
<b>VI. DEPRECIATION EXPENSE</b>							
130 Intangible Plant		268	180	71	0	0	0
131 Production Plant		105	70	35	0	0	0
132 Local Storage Plant		495	331	163	0	1	0
133 Transmission Plant		0	0	0	0	0	0
134 Mains		11,662	7,122	3,512	0	14	1
135 Mains- Direct		83	0	0	0	0	0
136 Mains- Joint		41	25	12	0	0	0
137 Services		9,784	8,155	1,596	0	0	0
138 Meters		4,802	2,705	1,741	0	1	1
139 Distr Other		1,342	817	403	0	2	0
140 Distr Other- Direct		119	0	0	0	0	0
141 General Plant		403	247	123	0	0	0
142 Common Plant Depreciation		6,028	3,690	1,846	0	5	2
143 Normalized MGP Expenditures		5551	3,708	1,831	~	~	~
144 Total- DEPRECIATION EXPENSE	403	40,683	27,051	11,332	0	32	8

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TOTAL Class Allocation

Account	Account	Total Allocated	Mtr Interr	Veh Interr	Inter Service	Temperature Control	Trans Firm	Inter Trans	City Gate Sales
<b>IV. ADMINISTRATIVE &amp; GENERAL EXP.</b>									
A. Labor-Related:									
114 Administrative & General Salaries	920	9,187	1	2	33	214	314	0	
115 Office Supplies & Expenses	921	431	0	0	2	10	15	0	
116 Administrative Expenses Transferred	922	(1,594)	(0)	(0)	(6)	(37)	(55)	(0)	
117 Outside Services Employed	923	12,810	2	3	46	298	438	0	
118 Injuries & Damages	925	1,505	0	0	5	35	52	0	
119 Employee Pensions and Benefits	926	11,793	~	~	4.~2	27.~5	404	~	
120 Subtotal - O&M Accounts 920-923, 926		34,131	5	9	121	795	1,168	1	
B. Other-Related:									
121 Property Insurance	924	90	0	0	0	2	3	0	
122 Regulatory Commission Expenses	928	3,251	0	1	12	87	109	0	
123 Duplicate Charges- Gas Used by Utility	929	(638)	(0)	(0)	(2)	(12)	(18)	(0)	
124 General Advertising Expenses	930	295	0	0	1	8	10	0	
125 Misc. Gen'l Expenses	930	993	0	0	4	27	33	0	
126 Rents	931	942	0	0	4	2.~2	3-8	0	
127 Subtotal - O&M Accounts 928-931		4,934	0	1	18	135	174	0	
128 Total - ADMINISTRATIVE & GENERAL EXP.		39,065		10	140	930	1,342		
<b>129 TOTAL OPER EXP Excl Depr, Tax, Gas Supply</b>		<b>118,816</b>	<b>15</b>	<b>23</b>	<b>359</b>	<b>2,141</b>	<b>2,927</b>		
<b>VI. DEPRECIATION EXPENSE</b>									
130 Intangible Plant		268	0	0	1	7	8	0	
131 Production Plant		105	0	0	0	0	0	0	
132 Local Storage Plant		495	0	0	0	0	0	0	
133 Transmission Plant		0	0	0	0	0	0	0	
134 Mains		11,662	0	5	36	556	414	0	
135 Mains- Direct		83	0	0	0	0	83	0	
136 Mains- Joint		41	0	0	0	2	1	0	
137 Services		9,784	1	0	10	12	10	0	
138 Meters		4,802	6	1	94	108	144	1	
139 Distr Other		1,342	0	0	0	12	109	0	
140 Distr Other- Direct		119	0	0	0	0	119	0	
141 General Plant		403	0	0	3	12	17	0	
142 Common Plant Depreciation		6,028	3	2	51	176	254	1	
143 Normalized MGP Expenditures									
144 Total- DEPRECIATION EXPENSE	403	40,683	10	8	196	885	1,158	2	

**PECO Gas  
Class COS Study - 2008**

**Future Test Year Ended December 31, 2008 (\$000s)**

**TOTAL Class Allocation**

Account	<u>Account</u>	Total Allocated	Residential <u>General Res</u>	Small CI <u>General CI</u>	Outdoor <u>Li.qht</u>	Large <u>HLF</u>	Mtr Veh Firm <u>Firm</u>
<b>VII. TAXES OTHER THAN INCOME TAXES</b>							
<b>A. General Taxes</b>							
145	PURTA	1,380	929	366		1	o
146	Capital stock	739	496	195		0	o
147	Payroll related	3,019	2,125	706		2	I
148	Real estate	930	626	247		1	o
149	Miscellaneous	330	222	8~8			
150	Subtotal- Taxes Other Than Income Taxes	408 6,398	4,399	1,601		5	I
<b>B. Franchise and Revenue Taxes</b>							
151	Gross Receipts Tax	0	0	0	0	0	0
152	Subtotal- Franchise and Gross Receipts Tax	0	0	0	0	0	0
<b>C. Income Tax Expense</b>							
153	State Income Tax expense	(1,345)	(413)	(667)	(0)	(4)	0
154	Federal Income Tax expense	4,445	1,367	2,204	0	1~2	(1)
155	Subtotal- Income tax expense	3,101	954	1,537	0	8	
156	Total- TAX EXPENSE	9,499	5,352	3,138	0	13	1
157	TOTAL EXPENSES	171,168	122,665	39,054		111	35
<b>V. REVENUES at Present Rates</b>							
158	Distribution Revenue	480-483 210,030	133,611	58,890	1	157	30
159	PGC Revenue	480-483PGC 0	0	0	0	0	0
160	Company Portion- Off System Margin	480-4831nt 0	0	0	0	0	0
161	Finance Chges- Unpaid Gas Accts	487 2,817	2,036	716	0	64	0
162	Misc Service Discounts	488 0	0	0	0	0	0
163	Transport Gas for Others	489 0	0	0	0	0	0
164	Revenue Adjustments	495 (504~	(321~	(141)	(0~	(0~	
165	Subtotal Gas Revenues, net	212,342	135,327	59,465	1	221	30
166	Total Revenue	212,342	135,327	59,465		221	30
167	Total Expenses	171,168	122,665	39,054		111	35
168	NET INCOME at Present Rates	41.174	12.662	20.411	0	110	(5~

PECO Gas

Class COS Study - 2008

Future Test Year Ended December 31, 2008 (\$000s)

TOTAL Class Allocation

Account.	Account	Total Allocated	Mtr Interr	Veh Interr	Inter Service	Temperature Control	Trans Firm	Trans Interr	City Gate Sales
<b>VII. TAXES OTHER THAN INCOME TAXES</b>									
<b>A. General Taxes</b>									
145	PURTA	1,380		0	0	6	38	40	0
146	Capital stock	739		0	0	3	20	25	0
147	Payroll related	3,019		0	1	11	70	103	0
148	Real estate	930		0	0	4	25	27	0
149	Miscellaneous	330		~	~	~	~	~	~
150	Subtotal- Taxes Other Than Income Taxes	408 6,398		1	2	24	162	204	0
<b>B. Franchise and Revenue Taxes</b>									
151	Gross Receipts Tax	0		0	0	0	0	0	0
152	Subtotal- Franchise and Gross Receipts Tax	0		0	0	0	0	0	0
<b>C. Income Tax Expense</b>									
153	State Income Tax expense	(1,345)		1	1	(51)	(74)	(138)	0
154	Federal Income Tax expense	4,445		(2)	~	17.0	0.0 245	45-5	(1)
155	Subtotal- Income tax expense	3,101		~	(3~	11.~9	171	317	(70)
156	Total- TAX EXPENSE	9,499		(0)	(1)	143	333	521	(0)
157	TOTAL EXPENSES	171,168		25	34	717	3,451	5,070	
<b>V. REVENUES at Present Rates</b>									
158	Distribution Revenue	480-483 210,030		6	0	2,297	5,733	9,303	1
159	PGC Revenue	480-483PGC 0		0	0	0	0	0	0
160	Company Portion- Off System Margin	480-4831nt 0		0	0	0	0	0	0
161	Finance Chges- Unpaid Gas Accts	487 2,817		0	0	0	0	0	0
162	Misc Service Discounts	488 0		0	0	0	0	0	0
163	Transport Gas for Others	489 0		0	0	0	0	0	0
164	Revenue Adjustments	495 (504)		(0~	~	6~-)	~	(22~	~
165	Subtotal Gas Revenues, net	212,342		6	0	2,291	5,719	9,281	1
166	Total Revenue	212,342			0	2,291	5,719	9,281	
167	Total Expenses	171,168		25	34	717	3,451	5,070	
168	NET INCOME at Present Rates	41,174		~	(34~	1,574	2,268	4,211	

PECO Gas  
Class COS Study - 2008

Future Test Year Ended December 31, 2008 (\$000s)

TOTAL Class Allocation

Account	Account	Total Allocated	Residential General Res	Small CI General CI	Outdoor Li.qht	Large HL. EF	Mtr Veh Firm Firm
<b>SUMMARY</b>							
169 Gas revenues		212,342	135,327	59,465	1	221	30
170 Operating expenses		120,986	90,262	24,584	0	66	26
171 Depreciation Expense		40,683	27,051	11,332	0	32	8
172 Taxes other than Income, GRT		6,398	4,399	1,601	~	~	!
173 Total Other Expenses		168,067	121,711	37,517	1	103	35
174 Income tax expense		3,101	954	1,537	0	8	(0)
175 Gross receipts tax expense		0	0	0	0	0	0
176 Total expenses		171,168	122,665	39,054	1	111	35
177 NET INCOME at Present Rates		41,174	12,662	20,411	0	110	(5)
<b>178 Total Rate Base</b>		<b>1,104,303</b>	<b>741,609</b>	<b>290,795</b>	<b>3</b>	<b>714</b>	<b>115</b>
179 Return at Present Rates		3.7%	1.7%	7.0%		15.5%	(4.1%)
<b>REVENUE REQUIREMENTS</b>							
180 Target ROR Using Target for System		8.87%	8.87%	8.87%	8.87%	8.87%	8.87%
181 Rate Base		1,104,303	741,609	290,795	3	714	115
<b>182 Operating expenses</b>		<b>120,986</b>	90,262	24,584	0	66	26
183 Depreciation expense		40,683	27,051	11,332	0	32	8
184 Additional Bad Debt expense		1,026	742	261	0	23	0
185 Additional LIURP expense		197	197	0	0	0	0
<b>186 Taxes other than Income, GRT</b>		<b>6,398</b>	<b>4,399</b>	<b>1,601</b>	<b>0</b>	<b>5</b>	<b>1</b>
187 Operating expenses to recover		169,290	122,650	37,778	1	126	35
188 Target Return on Rate Base-After taxes		97,952	65,781	25,793	0	63	10
189 Income taxes to recover		43,368	2,912	11,420	0	2,~8	5
190 Subtotal- Rev Req before GRT		310,609	217,555	74,991	1	217	50
191 GRT needed		0	0	0	0	0	0
<b>192 TOTAL REVENUE REQUIREMENT</b>		<b>310,609</b>	<b>217,555</b>	<b>74,991</b>	<b>1</b>	<b>217</b>	<b>50</b>

**PECO Gas  
Class COS Study - 2008**

**Future Test Year Ended December 31, 2008 (\$000s)**

**TOTAL Class Allocation**

<u>Account</u>	<u>Account</u>	Total Allocated	[ Mtr Veh Interr	Inter Service	Interruption Control	Temperature Firm	Trans Interr	Inter City	Gate Sales	J
<b>SUMMARY</b>										
169 Gas revenues		212,342		0	2,291	5,719	9,281		1	
170 Operating expenses		120,986	15	26	378	2,233	3,390		<b>4</b>	
171 Depreciation Expense		40,683	10	8	196	885	1,158			
172 Taxes other than Income, GRT			!	~	2.~4	16.~2	204			
173 Total Other Expenses		168,067	26	36	599	3,280	4,752			
174 Income tax expense		3,101	(1)	(3)	119	171	317		(0)	
175 Gross receipts tax expense		0	0	0	0	0	0		0	
176 Total expenses		171,168	25	34	717	3,451	5,070		6	
177 NET INCOME at Present Rates		41,174	(18)	(34)	1,574	2,268	4,211			
<b>178 Total Rate Base</b>		<b>1,104,303</b>	<b>160</b>	<b>260</b>	<b>3,993</b>	<b>29,688</b>	<b>36,917</b>		<b>50</b>	
179 Return at Present Rates		3.7%	(11.5%)		39.4%	7.6%	11.4%		(10.2%)	
<b>REVENUE REQUIREMENTS</b>										
180 Target ROR		8.87%	8.87%	8.87%	8.87%	8.87%	8.87%		8.87%	
Using Target for System										
181 Rate Base		1,104,303	160	260	3,993	29,688	36,917		50	
<b>182 Operating expenses</b>		<b>120,986</b>	<b>15</b>	<b>26</b>	<b>378</b>	<b>2,233</b>	<b>3,390</b>		<b>4</b>	
183 Depreciation expense		40,683	10	8	196	885	1,158		2	
184 Additional Bad Debt expense		1,026	0	0	0	0	0		0	
185 Additional LIURP expense		197	0	0	0	0	0		0	
186 Taxes other than Income, GRT		6,398	1	2	2.4	162	204			
187 Operating expenses to recover		169,290	26	36	599	3,280	4,752		7	
188 Target Return on Rate Base- After taxes		97,952	14	23	354	2,633	3,275			
189 Income taxes to recover										
190 Subtotal- Rev Req before GRT		310,609	46	69	1,110	7,080	9,477		13	
191 GRT needed		0	0	0	0	0	0		0	
<b>192 TOTAL REVENUE REQUIREMENT</b>		<b>310,609</b>	<b>46</b>	<b>69</b>	<b>1,110</b>	<b>7,080</b>	<b>9,477</b>		<b>13</b>	