

I - C - 1

Provide, with respect to the scope of operations of the utility, a description of all property, including an explanation of the system's operation, and all plans for any significant future expansion, modification, or other alteration of facilities. This description should include, but not be limited to the following:

- a. If respondent has various gas service areas, indicate if they are integrated, such that the gas supply is available to all customers.
- b. Provide all pertinent data regarding company policy related to the addition of new consumers in the company's service area.
- c. Explain how respondent obtains its gas supply, as follows:
 - (I) Explain how respondent stores or manufactures gas; if applicable.
 - (II) State whether the company has peak shaving facilities.
 - (III) Provide details of coal-gasification programs, if any.
 - (IV) Describe the potential for emergency purchases of gas.
 - (V) Provide the amount of gas in MCF supplied by various suppliers in the test year (include a copy of all contracts).
 - (VI) Provide the amount of gas in MCF supplied from company-owned wells during the test year.
- d. Provide plans for future gas supply, as follows:
 - (I) Supply details of anticipated gas supply from respondent's near-term development of gas wells, if any.
 - (ii) Provide gas supply agreements and well development ventures and identify the parties thereto.
- e. Indicate any anticipated curtailments and explain the reasons for the curtailments.
- f. Provide current data on any Federal Power Commission action or programs that may affect, or tend to affect, the natural gas supply to the gas utility.

I - C -1 In addition to the below response, refer to PECO Statement No. 1, the Direct Testimony of Mark F. Alden, for a description of Company property.

All of PECO's gas service areas are integrated and PECO's gas supply is available to all customers under the terms and condition of its Gas Service Tariff.

bo Refer to Rule 7 of PECO Energy Company's Gas Service Tariff, General Terms and Conditions, regarding the addition of new natural gas customers.

(i) PECO stores natural gas in eight storage services it has with interstate pipeline companies. Refer to Attachment SDR-COS-14A for a copy of the Company's Contract Abstract with information about the storage contracts. PECO also liquefies natural gas and stores it in its on-site LNG peaking facility and PECO stores propane in its on-site propane-air peaking facility. PECO does not manufacture gas.

(11) PECO has two peak shaving facilities - An LNG facility that has capacity for 1,200,000 mcf and a propane-air facility with capacity for 176,157 mcf.

PECO has no coal-gasification program.

(iv) PECO contracts for its full design day load supply requirements in advance of the heating season, to avoid emergency purchases.

(v) Refer to Attachment I-C-1, which shows projected sources of gas supply for January 08 through December 08 by supplier. PECO does not have any company owned wells.

(i) PECO does not have any company owned wells or development plans.

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- (11) Refer to Attachment SDR-COS-14A for a copy of the Company's Contract Abstract which contains all the Company's current gas supply contracts for one month or longer.

The Company anticipates the possibility of calling interruptions of interruptible Rates IS, CGS, TCS and TSI as the temperatures average 26 degrees or colder for the 24 hour gas day. PECO does not anticipate calling any curtailments of firm customers.

- f. Refer to the Company's response to 53.64(c)-4.

**ATTACHMENT
I-C-1**

COMMODITY QUANTITIES (DTH)
 PERIOD: 1/1/08 through 12/31/08

	Jan-C8	Feb-08	Mar-08	Apt-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
SUPPLIERS - TRANSCO	2,730,000	3,636,000	3,372,000	2,585,000	3,955,000	2,914,000	2,317,000	2,377,000	3,501,000	3,913,000	3,531,000	3,417,000	38,248,000
SUPPLIERS - TETCO	3,432,000	3,201,000	3,366,000	2,013,000	1,937,000	1,556,000	1,088,000	1,004,000	1,684,000	2,116,000	2,384,000	3,396,000	27,177,000
LP-AIR PEAK SHAVING	65,000	40,000	0	0	0	0	0	0	0	0	0	25,000	130,000
LNG INJECTION	0	0	0	0	(92,000)	(13,000)	0	(192,000)	(183,000)	(3,000)	0	0	(483,000)
LNG WITHDRAWAL	307,000	15,000	16,000	15,000	16,000	15,000	16,000	16,000	15,000	16,000	15,000	15,000	477,000
STG IN J: TRANSCO ESS	0	0	0	0	(157,000)	(136,000)	(5,000)	(152,000)	(152,000)	(29,000)	0	0	(631,000)
STG IN J: TRANSCO WSS	0	0	0	0	(635,000)	(615,000)	(79,000)	(340,000)	(516,000)	(516,000)	(14,000)	0	(2,715,000)
STG IN J: TRANSCO GSS	0	0	0	0	(333,000)	(403,000)	(385,000)	(386,000)	(373,000)	(201,000)	0	0	(2,081,000)
STG IN J: TRANSCO \$2	0	0	0	0	(394,000)	(296,000)	(629,000)	(8,000)	(688,000)	0	0	0	(2,015,000)
STG IN J: TETCO SS-1	0	0	0	0	(873,000)	(649,000)	(709,000)	(448,000)	(448,000)	(622,000)	0	0	(3,749,000)
STG INJ:TETCO Dom/GSS	0	0	0	(276,000)	(351,000)	(234,000)	0	(500,000)	(534,000)	(500,000)	0	0	(2,395,000)
STG -NJ: EQUIT SS3	0	0	0	(96,000)	(199,000)	(192,000)	(69,000)	(6,000)	(192,000)	(199,000)	0	0	(953,000)
STG IN J: PEPL	0	0	0	(220,000)	(426,000)	(412,000)	(293,000)	(9,000)	(412,000)	(426,000)	0	0	(2,198,000)
STG WDL: TRANSCO ESS	217,000	195,000	0	0	0	0	0	0	0	0	0	217,000	629,000
STG WOL: TRANSCO WSS	773,000	662,000	514,000	489,000	0	0	0	0	0	0	0	263,000	2,701,000
STG WDL: TRANSCO GSS	293,000	244,000	503,000	0	0	0	0	0	0	0	175,000	665,000	1,880,000
STG WDL: TRANSCO \$2	9-,000	37,000	0	D	0	0	0	0	0	0	213,000	467,000	1,682,000
STG WDL: TETCO SS-1	1,430,000	1,271,000	106,000	0	0	0	0	0	0	0	88,000	716,000	3,611,000
STG WDL: TETCO DondGSS	1,055,000	686,000	161,000	0	0	0	0	0	0	0	0	493,000	2,395,000
STG WDL: EQUIT SS3/STS	387,000	175,000	134,000	0	0	0	0	0	0	0	0	257,000	953,000
STG WDL: PEPL	906,000	508,000	177,000	0	0	0	0	0	0	0	0	580,000	2,171,000
TOTAL COMM QUANTITY-OTH	12,560,000	10,670,000	8,349,000	4,510,000	2,448,000	1,535,000	1,252,000	1,356,000	1,702,000	3,549,000	6,392,000	10,511,000	64,834,000
TOTALCOMMOQUANTITY-MCF	12,194,175	10,359,223	8,105,825	4,378,641	2,376,699	1,490,291	1,215,534	1,316,505	1,652,427	3,445,631	6,205,825	10,204,854	62,945,631

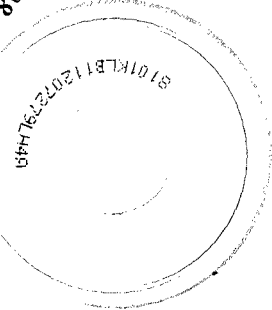


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PECO GAS MAPS
1-23-08

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Peco Energy Company



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2008 Gas Rate Case
7 No. 2008-2028394

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Q. I-C-2 Provide an overall system map, including and labeling all measuring and regulating stations, storage facilities, production facilities, transmission and distribution mains, by size, and all interconnections with other utilities and pipelines.

A. I-C-2 Refer to Attachments I-C-2A, I-C-2B, and I-C-2C, provided on the enclosed diskette.