

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION
DOCKET NO. R-2008-2028394
PECO ENERGY COMPANY

VOLUME X
DEFINED FILING REQUIREMENTS

SECTION 53.53
RATE STRUCTURE
IV-B

- Q. IV-B-1 Provide a Cost of Service Study showing the rate of return under the present and proposed tariffs for all customer classifications. The study should include a summary of the allocated measures of value, operating revenues, operating expenses and net return for each year of the customer classifications at original cost and at the 5-year original trended cost.
- A. IV-B-1 Refer to PECO Statement No. 8, the Direct Testimony of Howard S. Gorman and exhibits attached thereto.

- Q. IV-B-2 Provide a statement of testimony describing the complete methodology of the cost of service study.
- A. IV-B-2 Refer to Statement No. 8, Direct Testimony of Howard S. Gorman.

- Q. IV-B-3 Provide a complete description and back-up calculations for all allocation factors.
- A. IV - B - 3 Refer to Exhibit HSG-5.

- Q. IV-B-4 Provide an exhibit for each customer classification showing the following data for the test year and the four previous years:
- a. The maximum coincident peak day demand.
 - b. The maximum coincident 3-day peak day demand.
 - c. The average monthly consumption in MCF during the Primary Heating Season (November-March).
 - d. The average monthly consumption in MCF during the Non-heating season (April-October).
 - e. The average daily consumption in MCF for each 12-month period.
- A. IV-B-4
- a. Refer to Attachment IV-B-4A.
 - b. Refer to Attachment IV-B-4B.
 - c. Refer to Attachments IV-B-4C - IV-B-4G.
 - d. Refer to Attachments IV-B-4C - IV-B-4G.
 - e. Refer to Attachments IV-B-4C- IV-B-4G.

**ATTACHMENT
IV-B-4A**

Company Name: PECO Energy Company (Gas Services Group)
Millions of Cubic Feet (MMCF)

Attachment A-IV.B,4A

	Actual Year	2003	2004	2005	2006	2007
FIRM REQUIREMENTS						
01	Retail Residential	389	387	398	276	387
02	Retail Commercial	192	191	197	139	193
03	Retail Industrial	1	1	1	1	1
04	Electric Power Generation	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0
06	Unaccounted for	14	15	18	13	12
07	Company use	1	1	1	1	1
08	Other	0	0	0		0
09	Subtotal Firm	597	591	615	430	594
INTERRUPTIBLE REQUIREMENTS						
10	Retail	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0
12	Company own plant	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0
14	Subtotal Firm & Interruptible	597	595	615	430	594
TRANSPORTATION SERVICE						
15	Firm	25	25	24	24	18
16	Interruptible	74	71	73	71	55
17	Electric Power Generation,	1	8	1	6	7
18	Subtotal Transportation	100	104	98	101	80
19	Total Gas Requirements	697	699	713	531	674

ATTACHMENT
IV-B-4B

PECO Energy Company (Gas Division)
PUC 1307 (F) Filing

Section 15

A schedule depicting the most recent five year consecutive three day peak data by customer class, including time and date of each day's peak, volumetric throughput by customer class (including end-user transportation throughput), gas interruptions, high, low and average temperature during each day of the three day peak.

Data for the consecutive three-day peaks for the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	Avg. Tem	Max. Tem	Min. Tern	Status Rate TSI	Status Rate IS	Status Rate TCS	Status Rate CGS
01/21/03	627,217	21	29	13	Avail	Avail	Avail	Avail
01/22/03	673,895	17	25	12	Avail	Avail	Avail	Avail
01/23/03	690,903	15	20	11	Avail	Int.	Int.	Int.
	1,992,015					I	I	
01/23/04	632,929	16	18	14	Int.			
01/24/04	629,829	16	23	8	Int			
01/25/04	618,405	17	19	13	Int	Int	Int	Int
	1,881,163							
01/17/05	663,811	20	27	14	Avail	Avail	Avail	Avail
01/18/05	712,704	14	19	11	Avail	Avail	Avail	Avail
01/19/05	624,082	23	30	17	Avail	Avail	Avail	Avail
	2,000,597							
12/12/05	496,079	28	38	17	Avail			
12/13/05	595,768	21	27	15	Avail	Int	Avail	Int
12/14/05	607,023	21	24	17	Avail	Int	Avail	Int
	1,698,870							
02/05/07	678,678	13	19	10	Int	Int	Int	Int
02/06/07	616,948	17	21	12	Int			
02/07/07	642,607	18	24	11	Avail	Int	Avail	Int
	1,938,233							

Section 15. Continued (Revised 617100)

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSFIL	TCS	GC	GR	Others*	Total Mcf
01/21/03	77,339	24,708	6,920	170,764	346,703	783	627,217
01/22/03	77,238	31,205	6,667	184,159	373,897	729	673,895
01/23/03	82,442	36,880	7,470	186,070	377,777	264	690,903
01/23/04	46,172	25,016	774	185,138	375,682	147	632,929
01/24/04	39,448	21,784	520	187,418	380,515	144	629,829
01/25/04	39,468	23,715	1,342	182,733	371,004	143	618,405
01/17/05	72,589	19,856	7,783	185,792	377,216	575	663,811
01/18/05	71,171	19,008	8,333	202,492	411,120	580	712,704
01/19/05	73,739	25,230	7,892	170,494	346,155	572	624,082
12/12/05	57,595	18,702	5,971	136,434		375	1 496,079
12/13/05	58,299	18,071	6,708	169,063	343,247	380	1 595,768
12/14/05	66,447	18,599	6,917	169,845	344,837	378	1 607,023
02/05/07	33,761	30,313	687	202,143	411,0324	450	1 678,678
02/06/07	43,770	29,056	611	179,208	363,852	451	616,948
02/07/07	64,112	129,09,7	7,947	178,530	362,469	452	642,607

* Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

NOTE: Rates classes TSI, TSF, and CGS are metered on a daily basis. Usage for all other rate classes is estimated.

ATTACHMENT
IV-B-4C

Net A-IU-I - C-lendar

UNITS	January	February	March	April	May	June	July	August	September	October	November	December	2007	C Nov - Mar Average	D Apr - Oct Average	E Jan - Dec Average	E Average Daily
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual				
Mktf	8,361,892	7,843,582	4,839,113	3,428,682	1,042,971	795,072	703,823	712,372	787,405	1,175,480	4,223,411	6,528,593	38,412,974	5,063,276	1,228,083	3,201,081	105,241
Mktf	8,346,007	7,843,582	4,829,878	3,421,487	1,040,838	783,861	701,467	711,334	783,334	1,182,845	4,213,594	6,516,142	38,333,416	5,049,811	1,226,338	3,194,451	105,023
Mktf %	15.685	18.850	9.435	6.195	2.835	1.191	2.156	1.038	4.071	(7.366)	9.818	12.451	78.558	13.487	1.748	6.830	218
	99.8%	99.7%	99.8%	99.8%	99.7%	99.5%	99.7%	99.9%	100.6%	99.8%	99.8%	99.8%	99.8%				
\$	17,050,188	21,016,880	12,883,779	8,158,835	2,753,890	2,219,896	2,064,355	2,147,686	2,127,096	3,270,198	11,341,284	18,133,113	104,188,758				
\$/Mktf	2.6801	2.6727	2.6624	2.6705	2.6402	2.9016	2.9339	3.0148	2.7718	2.7820	2.8533	2.7775	2.7118				
Nos	434,771	435,384	435,859	438,218	436,370	436,386	436,356	436,722	437,193	437,557	438,913	439,924	438,811				
\$	3,003,100	3,003,042	3,003,059	3,008,734	3,007,011	3,005,937	3,001,380	2,998,874	2,994,843	2,995,398	3,010,021	3,028,106	36,059,505				
\$/Mktf	8.91	8.90	8.89	8.90	8.89	8.89	8.88	8.87	8.85	8.85	8.88	8.88	7.20				
\$	57,357,889	70,865,241	47,249,240	32,887,967	9,845,889	7,188,043	6,807,933	6,718,148	7,317,965	11,366,788	40,853,038	83,774,721	361,812,480				
\$/Mktf	9.0384	9.0347	9.7631	9.6122	9.4669	9.8537	9.4202	9.4444	9.5868	9.8481	9.8096	9.7872	9.4398				
\$	3,078,125	3,805,068	2,903,995	1,968,878	598,455	422,080	403,854	411,108	442,503	878,764	2,419,283	2,887,358	19,829,587				
\$/Mktf	0.4839	0.4838	0.6001	0.5757	0.5764	0.5825	0.5746	0.5778	0.6787	0.5738	0.5742	0.4139	0.5173				
\$	713,593	850,729	2,032,005	1,211,071	387,480	285,869	249,795	263,384	289,888	416,888	1,480,891	1,080,748	8,211,984				
\$/Mktf	0.1122	0.1082	0.4198	0.3540	0.3533	0.3480	0.3560	0.3562	0.3533	0.3524	0.3538	0.1674	0.2403				
\$	81,202,098	99,540,749	66,072,080	49,236,385	16,572,485	13,081,825	12,328,428	12,678,161	13,152,074	18,727,935	58,814,494	86,723,944	531,080,274				
\$/Mktf	12.7843	12.8584	14.0671	14.0645	15.8897	17.0986	17.5185	17.5860	17.1384	15.9322	13.9495	13.5901	13.8255				

	154,574	80,382	114,179	78,136	22,769	28,728	(1,529)	50,643	167,700	78,208	116,228	1,068,772	121,423	65.851	89,064	2,926
	154,574	80,382	114,179	78,136	22,769	28,728	(1,529)	50,643	167,700	78,208	116,228	1,068,772	121,423	65.851	89,064	2,926
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%			
	382,512	(80,259)	314,413	117,617	88,383	33,728	(21,875)	114,304	306,205	184,122	239,705	1,995,057				
	2,4748	(0.8860)	2,7537	1,4883	2,9121	1,1740	14,3930	1,7901	2,2970	2,0224	2,0624	1,8667				
	266	257	285	253	252	252	254	254	242	191	184	245				
	18,858	18,328	18,170	17,208	18,978	17,800	18,481	17,170	18,872	18,318	12,592	212,695				
	70.14	71.32	71.25	68.02	87.38	70.84	84.89	87.60	77.98	84.91	84.91	7.20				
	1,206,221	558,562	1,141,460	608,877	268,290	269,200	0,483	312,464	1,068,375	710,421	1,205,712	8,643,095				
	7,8035	6.1800	9.9973	7.8915	11.8801	9.3713	(0.3035)	8.1699	6.3588	9.3221	10.3739	8.2741				

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	1,607,391	496,832	1,474,073	743,502	348,858	320,728	(4,831)	443,938	1,385,453	880,781	1,458,010	11,050,847				
	10,3888	5.4848	12.8102	9.3953	15.3368	11.1850	3.2308	8.7880	8.2818	11.5873	12.5447	10,3388				
	3,648,693	2,895,567	1,510,224	742,594	562,318	508,649	551,161	490,834	718,232	1,984,777	2,837,893	18,254,861	2,634,510	726,902	1,604,547	52,752
	3,385,078	2,531,349	1,343,710	672,811	517,988	488,213	509,843	482,276	635,894	1,780,445	2,798,213	17,762,593	2,634,489	658,592	1,481,883	48,719
	283,818	164,218	166,514	98,983	44,830	41,436	41,318	28,558	78,428	214,332	131,888	1,471,988	200,020	67,410	122,664	4,033
	92.2%	83.9%	89.0%	90.6%	92.1%	91.9%	92.5%	84.2%	88.0%	88.1%	95.4%	92.4%				
	8,116,323	6,885,522	4,285,704	1,873,241	1,309,454	1,444,239	1,455,023	1,318,534	1,944,182	5,185,441	7,824,883	50,181,069				
	2,4984	2,4802	2,8246	2,8226	2,3287	2,8338	2,6399	2,8663	2,7182	2,6392	2,7673	2,6062				
	40,41 t	40,\$04	40A79	40,444	40,40-1	40,3E0	40,348	40,3--2	40,36g	40,610	40,624	40,4-				
	30,473,020	24,168,702	12,788,437	6,450,879	4,441,878	4,445,233	4,596,089	4,428,938	6,141,822	18,844,846	26,891,278	167,688,596				
	0.0557	9.5470	0.5247	0.5905	0.3525	0.4940	0.0147	9.5829	0.6601	0.6232	0.9627	9.4299				
	1,782,570	1,554,929	880,270	444,374	309,458	302,478	318,551	284,875	402,423	1,068,404	1,347,081	10,127,773				
	0.4830	0.5788	0.6581	0.6607	0.5978	0.6480	0.6209	0.6162	0.6328	0.6104	0.4978	0.5280				
	384,238	848,389	564,888	248,907	184,545	178,293	188,513	188,620	235,056	832,107	587,925	4,823,936				
	0.1080	0.3136	0.4204	0.3701	0.2865	0.2829	0.3659	0.3648	0.3697	0.3611	0.3099	0.2350				
	42,418,481	33,818,874	19,177,989	9,898,363	7,383,168	7,040,385	7,222,004	6,883,840	9,382,330	24,397,137	37,398,591	240,530,377				
	11,8253	12,5828	12,8988	13,0440	12,9529	13,8141	13,1033	13,9636	13,1178	12,4173	13,1877	12,4821				
	44,028,852	34,416,506	20,852,042	10,429,868	7,932,824	7,361,061	7,217,073	7,307,576	10,767,783	25,277,899	38,826,560	251,581,224				
	11,5755	12,3558	12,7138	12,6928	13,9449	13,8728	13,1307	13,4956	12,1855	12,3851	13,1432	12,3788				

84 Large C&I

85 L

86	MMcf delivered	MMcf	0.485	12.680	8.129	6.986	3.847	6.847	4.805	10.390	11.412	9.300	7.889	3.433	83.984
87	MMcf sold by PED	MMcf	0.485	12.680	8.129	6.986	3.847	6.847	4.805	10.390	11.412	9.300	7.889	3.433	83.984
88	MMcf sold by others	MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Percent of MMcf sold by PED	%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	104.9%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
91	Distribution Revenue	\$	0.315	23.649	6.804	6.508	9.850	9.858	11.847	11.319	9.814	10.779	9.744	7.781	117.768
92	Distribution Rate / MMcf delivered	\$/MMcf	0.6783	1.8651	1.1100	0.9321	2.6822	1.4397	2.5283	1.0888	0.8600	1.1591	1.2384	2.2684	1.4028
94	Customers	Nos	1	1	1	1	1	2	2	2	2	2	2	2	2
95	Customer revenue	\$	-	1.844	0.753	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	9.795
96	Customer Rate/MMcf delivered	\$/MMcf	-	1,843.82	753.33	821.98	821.98	410.98	410.98	410.98	410.98	410.98	410.98	410.98	7.20
98	Natural Gas WACOG Revenue	\$	4.217	102.418	55.597	51.121	37.187	66.147	108.184	98.084	110.250	87.022	73.932	23.022	818.182
99	WACOG Rate	\$/MMcf	9.0698	8.0771	9.0705	7.3237	9.6807	9.6807	23.4928	9.5311	9.6607	9.3575	9.3959	6.7056	9.7442
101	Balancing Service Charge Revenue	\$	0.225	5.731	2.869	2.178	2.210	3.834	4.828	5.454	6.358	4.858	3.953	1.390	44.188
102	BSC / MMcf sold	\$/MMcf	0.4845	0.4520	0.4681	0.3117	0.5745	0.5745	1.0485	0.5246	0.5745	0.5223	0.5024	0.4050	0.6282
104	Gas Cost Adjustment Revenue	\$	0.051	11.012	0.871	0.813	1.364	2.427	2.969	3.354	3.720	2.987	2.427	0.845	32.640
105	Gas Cost Adjustment / MMcf sold	\$/MMcf	0.1091	0.8684	0.1085	0.1165	0.3545	0.3545	0.9447	0.3228	0.3280	0.3212	0.3085	0.2481	0.3887
107	Total L Revenue	\$	4.808	144.454	68.894	81.439	51.112	83.187	128.481	120.033	131.162	108.468	90.879	33.881	1,022.548
108	Average Cost per mMMcf	\$/MMcf	10.3389	11.3923	10.8810	8.8017	13.2856	12.1484	27.8938	11.5461	11.4932	11.4486	11.8496	9.8828	12.1785

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110 IS

111	MMcf delivered	MMcf	4.745	23.284	58.189	9.378	6.315	6.438	0.954	1.214	-	0.117	2.892	0.004	111.810
112	MMcf sold by PED	MMcf	4.745	23.284	58.189	9.378	6.315	6.438	0.954	1.214	-	0.117	2.892	0.004	111.810
113	MMcf sold by others	MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
114	Percent of MMcf sold by PED	%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	100.0%	100.0%	100.0%	100.0%
116	Distribution Revenue	\$	7.059	36.056	71.959	17.777	11.875	5.088	1.132	1.028	(0.001)	0.212	2.359	0.005	154.328
117	Distribution Rate / MMcf delivered	\$/MMcf	1.4877	1.5432	1.2807	1.8956	1.8488	0.7888	1.1863	0.8454	-	1.8158	0.8158	1.2850	1.3827
119	Customers	Nos	1	1	1	1	1	1	1	1	1	1	1	1	1
120	Customer revenue	\$	-	0.872	0.218	0.218	0.218	0.218	0.218	0.218	0.435	0.218	0.218	0.218	3.287
121	Customer Rate/MMcf delivered	\$/MMcf	-	871.56	217.89	217.89	217.89	217.89	217.89	217.89	434.82	217.89	217.89	217.89	7.20
123	Natural Gas WACOG Revenue	\$	42.406	108.428	407.594	80.810	82.206	58.300	8.548	11.003	-	0.817	22.361	0.034	791.508
124	WACOG	\$/MMcf	8.9370	4.6836	7.2540	8.6170	8.2870	8.7450	8.8582	9.0648	-	8.9870	7.7320	8.5300	7.0917
126	Balancing Service Charge Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
127	BSC / MMcf sold	\$/MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
128	Gas Cost Adjustment Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
129	Gas Cost Adjustment / MMcf sold	\$/MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
131	Total IS Revenue	\$	48.485	148.336	478.771	88.805	84.099	61.584	9.898	12.248	0.434	1.248	24.837	0.257	648.101
132	Average Cost per mMMcf	\$/MMcf	10.4247	6.2842	8.5385	10.5389	10.1503	9.5837	10.3729	10.0897	-	10.8851	8.6229	64.2875	8.5837
135	Total Large C & I Revenue	\$	54.273	290.810	548.465	180.244	115.211	144.771	138.347	132.281	131.596	107.716	115.817	34.119	1,071.650
136	Average Cost per mMMcf	\$/MMcf	10.42	8.07	8.77	9.80	11.34	10.90	24.88	11.39	11.53	11.44	10.78	9.93	10.08

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139 Transportation

140	MMcf delivered	MMcf	2,564,001	2,227,079	2,258,483	2,022,830	1,848,859	2,058,030	2,280,839	3,074,251	2,036,138	2,280,054	2,289,408	2,692,883	27,832,831
141	MMcf Sold	MMcf	-	-	-	-	-	-	-	-	-	-	-	-	27,832,831
143	Distribution Revenue	\$	1,410,804	885,708	2,271,702	1,117,706	1,100,811	1,083,915	1,121,028	1,880,839	1,448,868	1,275,507	1,788,039	1,878,311	17,281,933
146	Distribution Rate / MMcf delivered	\$/MMcf	0.5503	0.4922	1.0059	0.5525	0.5983	0.5272	0.4915	0.6117	0.7114	0.5594	0.7845	0.6975	0.6254
148	Customers	Nos	523,000	538,000	654,000	554,000	853,000	551,000	557,000	561,000	558,000	572,000	631,000	628,000	8,780
149	Customer revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
150	Customer Rate/Customer	\$/Cust	-	-	-	-	-	-	-	-	-	-	-	-	-
152	Natural Gas Supply Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
153	Gas Rate / MMcf sold	\$/MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
155	Balancing Service Charge Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
156	BSC / MMcf sold	\$/MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
158	Gas Cost Adjustment Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
159	Gas Cost Adjustment / MMcf sold	\$/MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-
161	Total Transportation Revenue	\$	1,410,804	885,708	2,271,702	1,117,706	1,100,811	1,083,915	1,121,028	1,880,839	1,448,868	1,275,507	1,788,039	1,878,311	17,281,933
162	Average Cost per mMMcf	\$/MMcf	0.5503	0.4922	1.0059	0.5525	0.5983	0.5272	0.4915	0.6117	0.7114	0.5594	0.7845	0.6975	0.6254

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**ATTACHMENT
IV-B-4D**

Net Actual - Calendar

UNITS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008	C Nov - Mar Average	D Apr - Oct Average	E Jan - Dec Average	E Average Daily
	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget				
MMcf	7,918,338	6,837,940	5,147,890	2,687,270	1,277,430	760,790	631,680	605,300	798,440	2,141,770	4,078,000	6,778,720	38,458,920	6,111,776	1,271,520	3,288,293	108,108
MMcf	7,918,338	6,837,940	5,147,890	2,687,270	1,277,430	760,790	631,680	605,300	798,440	2,141,770	4,078,000	6,778,720	38,458,920	6,111,776	1,271,520	3,288,293	108,108
MMcf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-
S	21,573,838	18,078,499	14,027,428	7,309,581	3,475,709	2,054,470	1,710,988	1,631,160	2,144,823	5,774,264	11,023,982	18,376,149	107,180,861				
SMMcf	2,7245	2,7233	2,7249	2,7201	2,7209	2,7006	2,7085	2,6945	2,6920	2,6960	2,7033	2,7117	2,7162				
Nov	440,844	441,388	441,982	442,225	442,398	442,472	442,484	442,675	443,490	444,332	445,441	446,548	445,021				
S	3,174,077	3,177,879	3,182,128	3,184,020	3,185,268	3,185,798	3,185,741	3,187,260	3,192,125	3,199,334	3,207,175	3,215,148	3,217,050				
SMMcf	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.20				
S	74,874,145	62,787,033	48,877,416	25,410,288	12,079,123	7,183,500	5,973,040	5,723,596	7,530,877	20,252,149	38,560,752	68,308,338	377,351,358				
SMMcf	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558	9.4558				
S	3,271,062	2,742,133	2,128,593	1,118,111	527,705	314,288	280,947	250,049	328,808	884,785	1,884,822	2,837,413	16,338,877				
SMMcf	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4131	0.4187	0.4141				
S	1,403,920	1,178,907	912,721	478,453	228,488	134,881	111,897	107,320	141,209	378,736	723,028	-	5,794,888				
SMMcf	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	0.1773	-	0.1468				
S	104,297,043	87,942,551	68,926,288	37,490,433	19,494,282	12,882,915	11,242,690	10,898,388	13,338,148	30,490,248	55,198,571	92,738,045	544,942,607				
SMMcf	13.1718	13.2485	13.3892	13.0511	15.2806	16.8349	17.7881	18.0089	19.7485	14.2380	13.5359	13.8848	13.8102				
		135,540	120,270	82,130	51,760	23,480	10,400	8,810	17,980	52,540	95,800	144,780	902,490	131,082	35,297	75,208	2,473
		135,540	120,270	82,130	51,760	23,480	10,400	8,810	17,980	52,540	95,800	144,780	902,490	131,082	35,297	75,208	2,473
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-
		326,548	323,928	217,328	108,822	51,445	25,921	37,805	53,393	128,798	230,964	217,729	2,082,248				
		2,4092	2,8933	2,8481	2,0988	2,1929	2,4924	4,2811	2,9698	2,4134	2,4109	1,5039	2,3072				
		254	253	253	252	252	251	251	250	249	249	248	251				
		18,047	17,878	17,878	17,905	17,905	17,834	17,834	17,783	17,891	17,891	17,820	214,287				
		71.05	71.05	71.05	71.05	71.05	71.05	71.05	71.05	71.05	71.05	71.05	71.05				
		1,337,831	1,186,833	810,533	510,814	231,824	102,837	88,845	177,443	518,812	845,441	1,520,002	8,897,788				
		9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889	9.8889				
S																	
\$																	
		1,682,223	1,528,834	1,045,934						683,002	1,164,098	1,755,352	11,294,301				
		12,4113	12,7117	12,7339						12,6190	12,4845	12,1243	12,5146				
		3,179,550	2,535,060	1,432,060										2,833,906	758,984	1,823,541	53,377
		3,179,550	2,535,060	1,432,060										2,833,906	758,984	1,823,541	53,377
		-	-	-										-	-	-	-
		100.0%	100.0%	100.0%													
		8,839,922	6,345,908	3,887,818						2,879,842	4,878,711	7,856,984	50,977,111				
		2,7173	2,5033	2,7148						2,7067	2,8360	2,8423	2,6169				
		40,952	41,045	41,037						40,883	41,058	41,253	40,853				
		678,201	678,736	679,573						678,533	679,823	683,008	8,137,542				
		18.58	18.58	18.58						18.58	18.58	18.58	18.58				
		30,085,189	23,971,020	13,541,273						10,032,481	17,493,325	30,087,964	186,083,716				
		9.4558	9.4558	9.4558						9.4558	9.4558	9.4558	9.4558				
		1,313,472	1,047,233	591,584						439,187	784,239	1,249,786	8,064,932				
		0.4131	0.4131	0.4131						0.4131	0.4131	0.4187	0.4140				
		563,734	448,486	253,904						188,488	328,007	-	2,025,019				
		0.1773	0.1773	0.1773						0.1773	0.1773	-	0.1501				
		41,280,516	32,483,360	18,954,153						14,238,290	24,142,108	39,907,772	286,190,321				
		12,9768	12,8178	13,2336						13,3813	13,0487	13,3698	13,1488				
		42,942,742	34,022,194	19,999,887						14,899,292	25,336,201	41,663,123	267,494,822				
		12,9537	12,8128	13,2084						13,3548	13,0209	13,3122	13,1217				

A	B																				
1	1																				
2	2	RATE CLASS																			
3	3																				
4	4	Residential																			
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29	29																				
30	30	Small C&I																			
31	31	TCS	Mcf delivered	Mcf	149	137	131	85	49	13	14	14	14	28	79	139	852	127,019	31,010	71,014	2,335
32	32		Mcf sold by PED	Mcf	149	137	131	85	49	13	14	14	14	28	79	139	852	127,019	31,010	71,014	2,335
33	33		Mcf sold by others	Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	34		Percent of Mcf sold by PED	%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-
35	35																				
36	36		Distribution Revenue	\$	325	271	858	282	131	35	31	34	36	61	208	431	2,502				
37	37		Distribution Rate / Mcf delivered	\$/Mcf	2.1818	1.9609	5.0121	3.3408	2.6612	2.4251	2.2887	2.4070	2.6024	2.1999	2.5890	3.0848	2.9355				
38	38																				
39	39		Customers	Nos	275	274	274	275	272	270	269	268	268	269	272	274	3,260				
40	40		Customer revenue	\$	20	19	19	20	19	19	19	19	19	19	19	19	232				
41	41		Customer Rate delivered	\$/Mcf	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500	71.0500				
42	42																				
43	43		Natural Gas WACOG Revenue	\$	858	886	522	430	266	77	88	90	85	182	541	1,100	5,089				
44	44		WACOG	\$/Mcf	5.6221	6.4846	3.9908	5.0849	5.3840	5.9311	6.4855	6.3180	5.9121	5.8304	6.8018	7.9473	6.9723				
45	45																				
46	46		Balancing Service Charge Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-				
47	47		BSC / Mcf sold	\$/Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-				
48	48																				
49	49		Gas Cost Adjustment Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-				
50	50		Gas Cost Adjustment / Mcf sold	\$/Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-				
51	51																				
52	52		Total TCS Revenue	\$	1,182	1,176	1,198	732	416	131	139	143	142	243	786	1,556	7,823				
53	53		Average Cost per mmcf	\$/Mcf	7.9348	8.6082	9.1618	8.8569	8.4369	9.9073	10.1528	10.0680	9.9395	8.7187	9.8340	11.1821	9.1788				
54	54																				

ATTACHMENT
IV-B-4E

Net Actuals 04

1	A	B	C	D	E	F												S	T	U	V
						Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04				
2	2	RATE CLASS	MONTH	UNITS	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Nov - Mar Average	Apr-Oct Average	Jan-Dec Average	Average Daily	
55	55	OC																			
56	56	Mcf delivered	Mcf		4,128	3,041	2,197	1,318	625	992	468	494	532	982	1,748	3,028	19,552	2,828,525	772,772	1,628,336	53,567
57	57	Mcf sold by PED	Mcf		4,128	3,041	2,197	1,318	625	992	468	494	532	982	1,748	3,028	10,552	2,828,525	772,772	1,628,336	53,567
58	58	Mcf sold by others	Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	59	Percent of Mcf sold by PED	%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%					
60	60																				
61	61	Distribution Revenue	\$		10,914	8,101	6,015	3,496	1,713	2,728	1,283	1,483	1,162	2,819	4,928	8,194	52,814				
62	62	Distribution Rate / Mcf delivered	\$/Mcf		2.6438	2.6606	2.7380	2.6522	2.7395	2.7494	2.7553	2.9600	2.1853	2.8700	2.8178	2.7062	2.7012				
63	63																				
64	64	Customers	Nos		38,994	39,136	38,181	38,111	39,065	39,018	38,977	39,005	39,001	39,180	-	-	390,606				
65	65	Customer revenue	\$		562	564	564	583	583	582	561	582	582	584	-	-	5,628				
66	66	Customer Rate delivered	\$/Mcf		14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000	14.4000				
67	67																				
68	68	Natural Gas Supply Revenue	\$		25,315	17,870	14,775	8,829	4,177	6,899	3,228	3,342	3,551	6,849	12,001	22,289	128,905				
69	69	Gas Rate / Mcf sold	\$/Mcf		6.1323	5.8784	6.7258	6.5485	6.8814	6.9545	6.9313	6.7637	6.8784	6.9722	6.8843	7.3546	6.5929				
70	70																				
71	71	Balancing Service Charge Revenue	\$		1,719	1,245	900	535	258	410	195	204	218	408	716	1,084	7,889				
72	72	BSC / Mcf sold	\$/Mcf		0.4164	0.4084	0.4087	0.4058	0.4134	0.4132	0.4192	0.4121	0.4033	0.4152	0.4097	0.3580	0.4035				
73	73																				
74	74	Gas Cost Adjustment Revenue	\$		4,830	3,282	2,835	1,655	813	1,333	630	681	688	1,327	2,330	2,013	22,196				
75	75	Gas Cost Adjustment / Mcf sold	\$/Mcf		1.1217	1.0825	1.2905	1.2557	1.3006	1.3441	1.3519	1.3169	1.2943	1.3511	1.3326	0.6648	1.1353				
76	76																				
77	77	Total GC Revenue	\$		43,159	31,072	25,099	14,878	7,524	11,932	5,897	6,221	6,178	11,968	19,873	33,580	217,432				
78	78	Average Cost per mmcf	\$/Mcf		10.4502	10.2182	11.4207	11.2672	12.0348	12.0278	12.6630	12.5883	11.8153	12.1828	11.4242	11.0838	11.1207				
79	79																				
80	80	Total Small C&I Revenue	\$		44,322	32,248	26,288	15,810	7,640	12,083	6,036	6,364	6,320	12,210	20,739	35,115	225,255				
81	81	Average Cost per mmcf	\$/Mcf		10.3628	10.1471	11.2931	11.1288	11.7718	11.9997	12.5914	12.5189	11.5713	12.0872	11.3484	11.0879	11.04				
82	82																				
83	83																				
84	84	Large C&I																			
85	85	L																			
86	86	Mcf delivered	Mcf		2	5	12	(1)	5	11	9	11	9	6	3	1	73	4,884	7,043	6,060	199
87	87	Mcf sold by PED	Mcf		2	5	12	(1)	5	11	9	11	9	6	3	1	73	4,884	7,043	6,060	199
88	88	Mcf sold by others	Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	89	Percent of Mcf sold by PED	%		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%					
90	90																				
91	91	Distribution Revenue	\$		(93)	(48)	224	(198)	(32)	(11)	(35)	(29)	(41)	(75)	12	(349)					
92	92	Distribution Rate / Mcf delivered	\$/Mcf		(41.8415)	(9.0450)	18.5812	158.4785	(8.7822)	(1.0340)	(3.8503)	(2.8771)	(4.4781)	(11.8023)	4.1138	(30.2844)	(4.7855)				
93	93																				
94	94	Customers	Nos		124	124	125	125	125	125	126	126	126	126	-	-	1,254				
95	95	Customer revenue	\$		51	51	51	51	51	51	52	52	52	53	-	-	515				
96	96	Customer Rate/Mcf delivered	\$/Mcf		410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800	410.9800				
97	97																				
98	98	Natural Gas WACOG Revenue	\$		31	42	49	23	28	52	58	67	67	43	45	32	537				
99	99	WACOG Rate	\$/Mcf		14.3900	8.3218	4.0433	(18.6560)	6.0310	4.9033	8.4353	6.3017	7.2025	8.8373	15.0690	29.1842	7.3860				
100	100																				
101	101	Balancing Service Charge Revenue	\$		2	3	3	1	2	3	3	4	4	2	3	2	32				
102	102	BSC / Mcf sold	\$/Mcf		0.9418	0.5481	0.2683	(1.0765)	0.3480	0.2828	0.3713	0.3658	0.4158	0.3575	0.8694	1.8938	0.4388				
103	103																				
104	104	Gas Cost Adjustment Revenue	\$		8	8	9	4	5	10	11	13	13	8	9	6	103				
105	105	Gas Cost Adjustment / Mcf sold	\$/Mcf		2.8140	1.5212	0.7391	(3.0002)	1.1868	0.9485	1.2448	1.2190	1.3833	1.3708	2.9149	5.6454	1.4156				
106	106																				
107	107	Total L Revenue	\$		(1)	58	337	(115)	55	105	92	107	84	32	69	7	839				
108	108	Average Cost per mmcf	\$/Mcf		-0.3012	11.3247	27.8872	93.5020	11.7474	9.9586	10.1250	10.0872	10.1389	5.0828	22.8671	8.2290	11.5333				
109	109																				

Net Actuals 04

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	MONTH	UNITS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Average Daily			
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual			
Mcf delivered	Mcf		2	3	4	3	3		1	1	3	3		3																												
Mcf sold by PED	Mcf		2	3	4	3	3		1	1	3	3		3																												
Mcf sold by others	Mcf																																									
Percent of Mcf sold by PED	%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		100.0%	100.0%	100.0%	100.0%		100.0%																												
Distribution Revenue	\$	22	(11)	3	4	3	3		1	1	2,845	3,699		38																												
Distribution Rate / Mcf delivered	\$/Mcf	4.3717	(6.7059)	1.0230	1.1022	0.9353	0.9072		1.3703	1.4058	0.8744	1.0742		1.1490																												
Customers	Nos	-	-	-	-	-	-		-	-	-	-		-																												
Customer revenue	\$	-	-	-	-	-	-		-	-	-	-		-																												
Customer Rate/Mcf delivered	\$/Mcf	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!																												
Natural Gas Supply Revenue	\$	18	21	20	27				7	7	22	25																														
Gas Rate / Mcf sold	\$/Mcf	3.5060	10.7708	6.3965	7.0772				7.1308	7.1116	7.1333	7.1264																														
Balancing Service Charge Revenue	\$	1	1	1	1				0	0	1	1																														
BSC / Mcf sold	\$/Mcf	0.2154	0.7070	0.4155	0.3948				0.4037	0.4011	0.4099	0.3988																														
Gas Cost Adjustment Revenue	\$	3	4	4	5				1	1	4	5																														
Gas Cost Adjustment / Mcf sold	\$/Mcf	0.5978	1.8822	1.1689	1.3230				1.3803	1.3447	1.3742	1.3370																														
Total Others Revenue	\$	45	15	28	37				10	10	30	34																														
Average Cost per mmmcf	\$/Mcf	8.6809	7.7338	9.0088	9.8978				10.2669	10.2631	9.7818	9.9364																														
Mcf delivered	Mcf	15,801	11,828	9,408	8,273	3,718	4,583		3,200	3,413	5,145	12,488		87,100																												
Mcf sold by PED	Mcf	13,250	9,807	6,847	3,973	1,860	2,527		1,253	1,281	2,925	8,881		59,951																												
Mcf sold by others	Mcf	2,251	2,320	2,561	2,300	2,055	2,055		2,125	2,060	2,221	2,786		27,149																												
Percent of Mcf sold by PED	%	85.6%	80.5%	72.8%	63.3%	44.7%	55.2%		38.7%	37.2%	39.6%	56.8%		77.7%																												
Distribution Revenue	\$	37,479	26,500	20,858	11,014	5,353	8,228		4,407	4,890	4,317	0,379		28,445																												
Distribution Rate / Mcf delivered	\$/Mcf	2.4023	2.2219	2.2170	1.7557	1.4406	1.7854		1.3828	1.4441	1.2649	1.8229		2.2817																												
Customers	Nos	458,988	457,762	458,281	458,482	458,575	458,826		458,952	458,402	460,086	461,402		424,132																												
Customer revenue	\$	3,988	3,694	3,899	3,700	3,889	3,702		3,702	3,708	3,711	3,722		3,071																												
Customer Rate delivered	\$/Cust.	8.7022	8.0734	8.0710	8.8697	7.2000	7.2000		8.2000	8.2000	8.2000	7.2000		7.2000																												
Natural Gas Supply Revenue	\$				27,328	11,468	17,817		8,781	8,723	8,396	20,591		72,888																												
Gas Rate / Mcf sold	\$/Mcf				8.8774	8.9070	7.0495		8.8935	8.9189	8.9444	7.0405		7.5292																												
Balancing Service Charge Revenue	\$				1,588	651	1,034		505	504	544	1,187		3,389																												
BSC / Mcf sold	\$/Mcf				0.3897	0.3983	0.4081		0.4033	0.3898	0.4024	0.4056		0.3511																												
Gas Cost Adjustment Revenue	\$	15,131	10,729	8,986	5,177	2,181	3,421		1,866	1,855	1,788	3,033		6,322																												
Gas Cost Adjustment / Mcf sold	\$/Mcf	1.1334	1.1189	1.3125	1.3028	1.3012		1.3297	1.3130	1.3224	1.3448			0.8530																												
Total Revenue	\$	145,439	104,281	83,527	48,804	23,341	34,199		18,041	19,478	10,728	38,813		114,125																												
Average Cost per Mcf delivered	\$/Mcf	8.3223	8.7438	8.6781	7.7797	8.2624	7.7428		5.8869	5.7522	5.7690	7.5431		8.1545																												
Accrual Interest																																										
Contra Revenue - Interest Income		(830)	(974)	(829)	(524)	(21-)	(124)		(110)	(605)	(112)	(ISS)		(-1)																												
Other Revenue (Forfeited Discount)		341	356	361	248																																					
Offsystem Revenue		2,206	1,146	8,975	1,385																																					
Offsystem Fuel		1,789	1,000	8,589	1,223																																					
Offsystem Revenue Net Fuel		407	146	387	162																																					
Gas Deferral / Other		863	390	104	53																																					
Total Revenue		147,158	104,810	92,234	49,910			</																																		

**ATTACHMENT
IV-B-4F**

Net Actuals 05

C	F	G H I			J	N O P			Q R		S		T U		V W				
		February	March	April		September	October	November	December	2005	C	D	E	E	E				
		Calendar Actual	Calendar Actual	Calendar Actual		Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual	Calendar Actual						Nov-Mar Average	Apr-Oct Average	Jan-Dec Average	Average Daily
110	Mcf delivered	Mcf	3	3	3	13	+11	3	(4)	3	0	109	5,819	11,390	9,089	288			
111	Mcf sold by PED	Mcf	5	3	-	13	41	3	(4)	3	0	109	5,819	11,390	9,089	288			
112	Mcf sold by others	Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
113	Percent of Mcf sold by PED	%	100.0%	0.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-			
114	Distribution Revenue	\$	(151)	244	(22)	91	(115)	(101)	(112)	27	(84)	(4960)	(105,8360)	(4,960)					
115	Distribution Rate / Mcf deliver	\$/Mcf	(28.7167)	80.9306	(1.6897)	2.2013	(17.3320)	(40.0604)	25.8831	9.1089									
116	Customers	Nos	236	237	244	244	244	244	243	242	242	2,917							
117	Customer revenue	\$	51	52	53	53	53	53	53	53	53	636							
118	Customer Rate/Mcf delivered	\$/Mcf	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89							
119	Natural Gas WACOG Reven	\$	183	183	183	183	183	183	183	183	183	1,109							
120	WACOG	\$/Mcf	34.8567	20.4620	6.7888	4.4442	20.3808	26.1127	(2.4366)	5.8815	25.0341	10.1944							
121	Balancing Service Charge R	\$	-	-	-	-	-	-	-	-	-	-							
122	BSC / Mcf sold	\$/Mcf	-	-	-	-	-	-	-	-	-	-							
123	Gas Cost Adjustment Reven	\$	-	-	-	-	-	-	-	-	-	-							
124	Gas Cost Adjustment / Mcf	\$/Mcf	-	-	-	-	-	-	-	-	-	-							
125	Total IS Revenue	\$	84	358	120	328	73	18	(48)	9?	12	1,205							
126	Average Cost per mmcf	\$/Mcf	15.9329	118.5348	9.1891	7.9386	11.0652	7.1161	11.2179		24.8882	11.0742							
127	Total Large C & I Revenue	\$	129	348	18	184	100	230	427	201	109	8	143	87	1,864				
128	Average Cost per mmcf	\$/Mcf	12.5274	81.5047	0.8243	8.8850	12.6459	8.8875	8.4998	10.9955	10.4358	85.0738	21.7542	6.1083	10.72				
129	Mcf delivered	Mcf	2,437	2,461	2,647	2,068	2,018	1,935	1,902	2,002	1,851	1,883	1,939	2,169	25,311	2,330,871	1,051,069	2,108,237	69,345
130	Mcf Sold	Mcf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131	Distribution Revenue	\$	1,339	1,543	1,807	1,207	1,682	1,055	1,238	1,270	1,125	1,338	1,388	1,620	18,371				
132	Distribution Rate / Mcf deliver	\$/Mcf	0.5495	0.6271	0.6071	0.5836	0.8246	0.5450	0.6507	0.6345	0.6076	0.7104	0.7054	0.7485	0.8488				
133	Customers	Nos	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
134	Customer revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
135	Customer Rate/Customer	\$/Cust	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
136	Natural Gas Supply Revenue	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	Gas Rate / Mcf sold	\$/Mcf	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
138	Balancing Service Charge R	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139	BSC / Mcf sold	\$/Mcf	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
140	Gas Cost Adjustment Reven	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Gas Cost Adjustment / Mcf	\$/Mcf	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
142	Total Transportation Revenue	\$	1,339	1,543	1,607	1,207	1,682	1,055	1,238	1,270	1,125	1,338	1,388	1,620	18,371				
143	Average Cost per mmcf	\$/Mcf	0.5485	0.6271	0.6071	0.5836	0.8246	0.5450	0.6507	0.6345	0.6076	0.7104	0.7054	0.7488	0.8488				

ATTACHMENT
IV-B-4G

G H I J K L

	A	B	C	E
1	1	GO BACK TO INPUT		
2	2	RATE CLASS		UNITS
3	3			
4	4	Residential		
5	5	Mcf delivered	Mcf	
6	6	Mcf sold by PED	Mcf	
7	7	Mcf sold by others	Mcf	
8	8	Percent of Mcf sold by PED	%	
9	9			
10	10	Distribution Revenue	\$	
11	11	Distribution Rate / Mcf deliver	\$/Mcf	
12	12			
13	13	Customers	Nos	
14	14	Customer revenue	\$	
15	15	Customer Rate delivered	\$/Mcf	
16	16			
17	17	Natural Gas Supply Revenue	\$	
18	18	Gas Rate / Mcf sold	\$/Mcf	
19	19			
20	20	Balancing Service Charge Rt	\$	
21	21	BSC / Mcf sold	\$/Mcf	
22	22			
23	23	Gas Cost Adjustment Reven	\$	
24	24	Gas Cost Adjustment / Mcf	\$/Mcf	
25	25			
26	26	Total Residential Revenue	\$	
27	27	Average Cost per r/mcft	\$/Mcf	
28	28			
29	29			
30	30	Small C&I		
31	31	TCS		
32	32	Mcf delivered	Mcf	
33	33	Mcf sold by PED	Mcf	
34	34	Mcf sold by others	Mcf	
35	35	Percent of Mcf sold by PED	%	
36	36			
37	37	Distribution Revenue	\$	
38	38	Distribution Rate / Mcf deliver	\$/Mcf	
39	39			
40	40	Customers	Nos	
41	41	Customer revenue	\$	
42	42	Customer Rate delivered	\$/Mcf	
43	43			
44	44	Natural Gas WACOG Reven	\$	
45	45	WACOG	\$/Mcf	
46	46			
47	47	Balancing Service Charge Rt	\$	
48	48	BSC / Mcf sold	\$/Mcf	
49	49			
50	50	Gas Cost Adjustment Reven	\$	
51	51	Gas Cost Adjustment / Mcf	\$/Mcf	
52	52			
53	53	Total TCS Revenue	\$	
54	54	Average Cost per r/mcft	\$/Mcf	

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Net Actuals 06

	A	B	C	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
	1	2	3		January	February	March	April	May	June	July	August	September	October	November	December	2008	Nov-Mar	Apr-Oct	Jan-Dec	Average	
		RATE CLASS		UNITS	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Calendar	Average	Average	Average	Average	Daily
					Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual					
110-119	110																					
	111	Mcf delivered	Mcf		(0)	23	11	4	25	(3)	5	4	12	(2)	2	4	84	7,852	6,404	7,007	230	
	112	Mcf sold by PED	Mcf		(0)	23	11	4	25	(3)	5	4	12	(2)	2	4	84	7,852	6,404	7,007	230	
	113	Mcf sold by others	Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	114	Percent of Mcf sold by PED	%		100.0%	0.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%					
	115																					
	116	Distribution Revenue	\$		(84)	158	(80)	(116)	43	(144)												
	117	Distribution Rate / Mcf deliver	\$/Mcf		314.7828	8.8748	(8.0802)	(32.5609)	1.7483	53.5348												
	118																					
	119	Customers	Nos		241	239	238	238	237	236	235	234	237	261	244	283	2,903					
	120	Customer revenue	\$		53	52	52	52	52	51	51	51	52	57	53	-	575					
	121	Customer Rate/Mcf delivered	\$/Mcf		217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	217.89	188.15					
	122																					
	123	Natural Gas WACOG Rev	\$		4	180	134	80	152	82	40	67	89	84	5	44	820					
	124	WACOG	\$/Mcf		(20.2738)	7.8083	12.5769	22.4114	6.1347	(23.0179)	8.3218	17.3955	7.3173	(40.4284)	2.3749	11.4843	10.9401					
	125																					
	126	Balancing Service Charge R	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
	127	BSC / Mcf sold	\$/Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-					
	130	Gas Cost Adjustment Reven	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
	131	Gas Cost Adjustment / Mcf	\$/Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-					
	132	Total IS Revenue	\$		(7)	391	100	18	246	(31)	58	44	141	(18)	59	48	1,048					
	133	Average Cost per mmmcf	\$/Mcf		35.8315	16.8419	9.3690	-4.4297	9.9737	11.3938	11.9653	11.4796	11.5867	11.8533	30.2255	12.8303	12.4362					
	134																					
13-5	135	Total Large C & I Revenue	\$		48	416	148	87	345	78	190	170	218	(17)	112	53	1,825					
	136	Average Cost per mmmcf	\$/Mcf		4.0308	13.0281	8.8742	4.3525	9.1123	13.7516	12.5137	12.6084	11.6820	12.3142	57.3104	12.4437	10.36					
	14-149				114	8,768																
	15-	Mcf delivered	Mcf		2,200	2,175	2,504	2,141	2,031	1,867	2,232	1,995	1,857	2,104	2,058	2,168	25,528	2,219,916	2,080,825	2,127,171		
		Mcf Sold	Mcf		-	-	-	-	-	-	-	-	-	-	-	-	-					
					5,310.16	0.5887																
					9,020																	
		Distribution Revenue	\$		1,133	1,423	1,548	1,209	1,498	1,141	1,315	1,341	1,284	1,319	1,893	879	15,980					
		Distribution Rate / Mcf deliver	\$/Mcf		0.5151	0.6542	0.6171	0.5648	0.7372	0.5800	0.5891	0.6722	0.6582	0.6270	0.9214	0.4060	0.8280					
		Customers	Nos		-	-	-	-	-	-	-	-	-	-	-	-	-					
		Customer revenue	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
		Customer Rate/Customer	\$/Cust.		-	-	-	-	-	-	-	-	-	-	-	-	-					
	15-	Natural Gas Supply Revenue	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
		Gas Rate / Mcf sold	\$/Mcf		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
		Balancing Service Charge R	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
		BSC / Mcf sold	\$/Mcf		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
	157 ts7	Gas Cost Adjustment Reven	\$		-	-	-	-	-	-	-	-	-	-	-	-	-					
		Gas Cost Adjustment / Mcf	\$/Mcf		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					
		Total Transportation Revenue	\$		1,133	1,423	1,548	1,209	1,498	1,141	1,315	1,341	1,284	1,319	1,893	879	15,980					
		Average Cost per mmmcf	\$/Mcf		0.5151	0.6542	0.6171	0.5648	0.7372	0.5800	0.5891	0.6722	0.6582	0.6270	0.9214	0.4060	0.8280					

Q. IV-B-5 Submit a Bill Frequency Analysis for each rate. The analysis should include the rate schedule and block interval, the number of bills at each interval, the cumulative number of bills at each interval, the Mcf or therms at each interval, the cumulative Mcf or therms at each interval, the accumulation of Mcf or therms passing through each interval, and the revenue at each interval for both the present rate and the proposed rates. The Analysis should show only those revenues collected from the basic tariff.

A. IV - B - 5 Refer to Exhibits PTP-7A through PTP-7P.

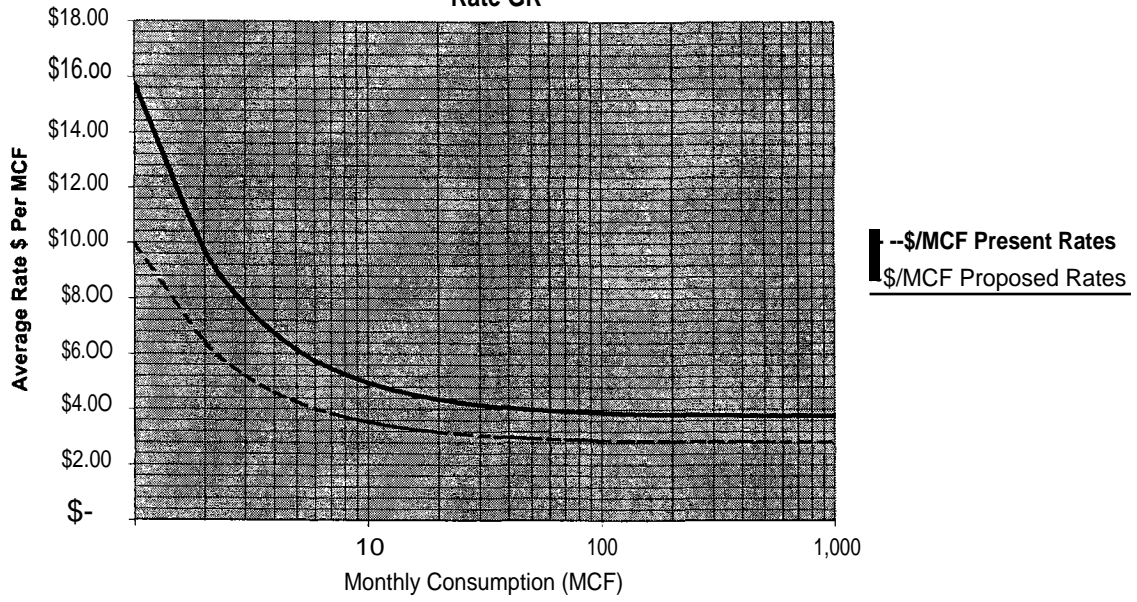
- Q. IV-B-6 Supply copies of all present and proposed Gas Tariffs.
- A. IV-B-6 Refer to PECO Exhibit 1 (proposed tariff) and PECO Exhibit
2 (present tariff).

Q. IV-B-7 Supply a graph of present and proposed base rates on hyperbolic cross section paper,

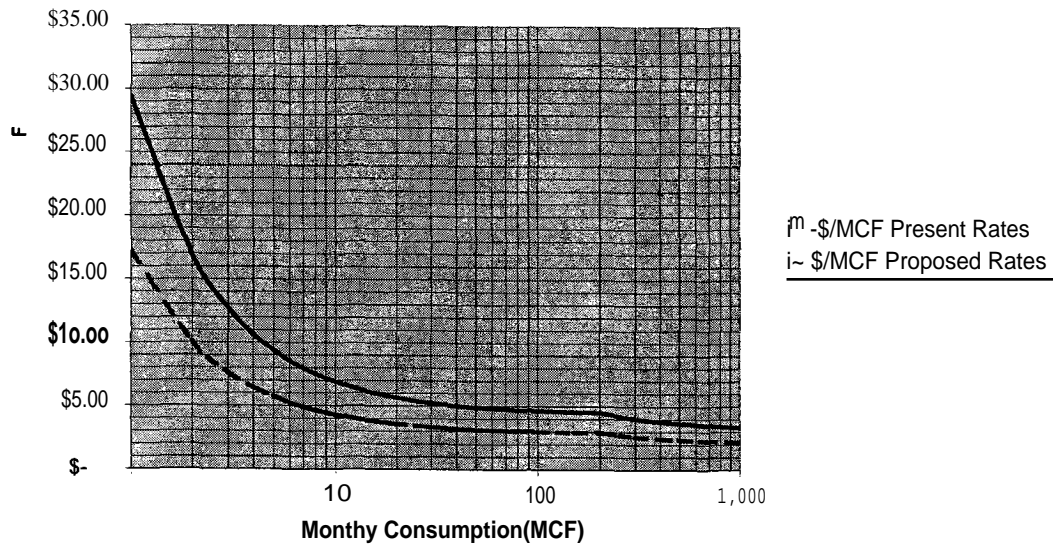
A. IV-B-7 Refer to Attachment IV-B-7. Graphs are presented for Rate GR, Rate GC (Non-Elevated Pressure) and Rate GC (Elevated Pressure). No graphs are presented for any other rates as the hyperbolic cross section format is not appropriate.

ATTACHMENT
IV-B-7

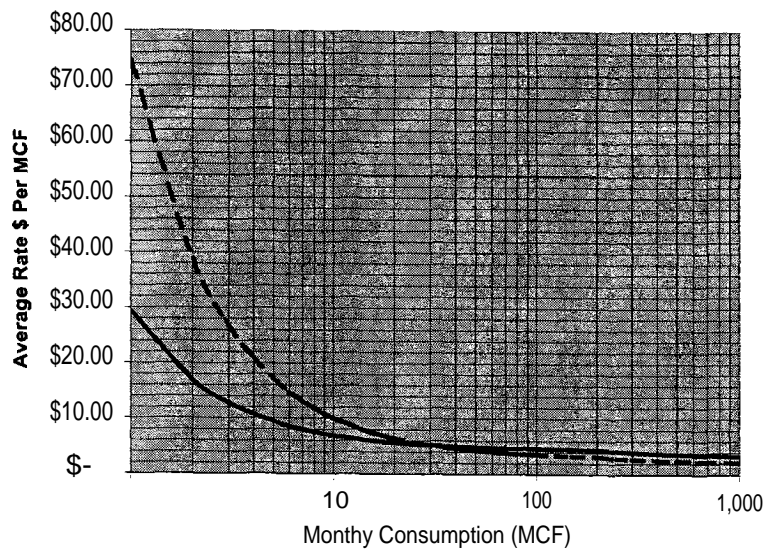
PECO Gas Comparison of Present and Proposed Rates Rate GR



**PECO Gas
Comparison of Present and Proposed Rates
Rate GC - Non-Elevated Pressure**



PECO Gas
Comparison of Present and Proposed Rates
Rate GC - Elevated Pressure



i~ "\$/MCF Present Rates
IL~ \$/MCF Proposed Rates

- Q. IV-B-8 Supply a map showing the Gas System Facilities and Gas Service Areas. The map should include transmission lines, distribution lines, other companies' lines interconnecting with the interconnecting points clearly designated, major compressor stations, gas storage areas and gas storage lines. The normal direction of gas flow within the transmission system should be indicated by arrows. Separate service areas within the system should be clearly designated.
- A. IV - B - 8 Refer to the Company's response to I-C-2.

Q. IV-B-9 Supply a cost analysis supporting minimum charges for all rate schedules.

A. IV - B - 9 Refer to Exhibit HSG-1C.

- Q. IV-B-10 Supply a cost analysis supporting demand charges for all tariffs which contain demand charges.
- A. IV- B- 10 Other than for rate class City Gate Sales (CGS), there are no demand-based charges in the proposed Tariff. The CGS demand-based charge is established in the Company's 1307 (f) filing and is not part of base rates.

Q. IV-B- 11 **Supply the net fuel clause adjustment by month for the test year.**

A. IV-B- 11 Not applicable. All fuel costs are recovered through the annual 1307(f) purchased case cost proceeding. The Company's budgeted future test year assumes fuel costs equal related fuel cost revenues.

- Q. IV - B -12 Supply a tabulation of base rate bills for each rate schedule comparing the existing rates to proposed rates. The tabulation should show the dollar difference and the percent increase or decrease.
- A. IV - B -12 Refer to Attachment IV-B-12 for the base rate bill tabulations for Rate GR, CAP Rate I, CAP Rate II, Rate GC, Rate L, Rate MV-F, Rate TS-F and Rate TS-I.

**ATTACHMENT
IV-B- 12**

**PECO Gas
Rate GR
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 7.16	\$ 12.00	\$ 4.84	67.6%
1	\$ 8.55	\$ 13.49	\$ 4.93	57.7%
2	\$ 9.94	\$ 14.97	\$ 5.03	50.5%
3	\$ 11.34	\$ 16.46	\$ 5.12	45.2%
4	\$ 12.73	\$ 17.94	\$ 5.21	41.0%
5	\$ 14.12	\$ 19.43	\$ 5.31	37.6%
6	\$ 15.51	\$ 20.91	\$ 5.40	34.8%
7	\$ 16.90	\$ 22.40	\$ 5.49	32.5%
8	\$ 18.29	\$ 23.88	\$ 5.59	30.5%
9	\$ 19.69	\$ 25.37	\$ 5.68	28.9%
10	\$ 21.08	\$ 26.85	\$ 5.77	27.4%
11	\$ 22.47	\$ 28.34	\$ 5.87	26.1%
12	\$ 23.86	\$ 29.82	\$ 5.96	25.0%
13	\$ 25.25	\$ 31.31	\$ 6.05	24.0%
14	\$ 26.64	\$ 32.79	\$ 6.15	23.1%
15	\$ 28.04	\$ 34.28	\$ 6.24	22.3%
16	\$ 29.43	\$ 35.76	\$ 6.33	21.5%
17	\$ 30.82	\$ 37.25	\$ 6.43	20.9%
18	\$ 32.21	\$ 38.73	\$ 6.52	20.2%
19	\$ 33.60	\$ 40.22	\$ 6.61	19.7%
20	\$ 34.99	\$ 41.70	\$ 6.71	19.2%
25	\$ 41.95	\$ 49.13	\$ 7.18	17.1%
30	\$ 48.91	\$ 56.55	\$ 7.64	15.6%
35	\$ 55.87	\$ 63.98	\$ 8.11	14.5%
40	\$ 62.83	\$ 71.41	\$ 8.58	13.7%
45	\$ 69.79	\$ 78.83	\$ 9.04	13.0%
50	\$ 76.75	\$ 86.26	\$ 9.51	12.4%
60	\$ 90.66	\$ 101.11	\$ 10.45	11.5%
70	\$ 104.58	\$ 115.96	\$ 11.38	10.9%
80	\$ 118.50	\$ 130.81	\$ 12.32	10.4%
90	\$ 132.41	\$ 145.66	\$ 13.25	10.0%
100	\$ 146.33	\$ 160.52	\$ 14.18	9.7%
125	\$ 181.12	\$ 197.64	\$ 16.52	9.1%
150	\$ 215.91	\$ 234.77	\$ 18.86	8.7%
200	\$ 285.50	\$ 309.03	\$ 23.53	8.2%
250	\$ 355.08	\$ 383.29	\$ 28.20	7.9%
300	\$ 424.67	\$ 457.55	\$ 32.88	7.7%
400	\$ 563.84	\$ 606.06	\$ 42.22	7.5%
500	\$ 703.01	\$ 754.58	\$ 51.57	7.3%
1000	\$ 1,398.85	\$ 1,497.15	\$ 98.30	7.0%

**PECO Gas
CAP Rate I
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 7.16	\$ 4.28	\$ (2.88)	-40.2%
1	\$ 8.27	\$ 4.81	\$ (3.46)	-41.8%
2	\$ 9.38	\$ 5.34	\$ (4.04)	-43.1%
3	\$ 10.49	\$ 5.87	\$ (4.62)	-44.0%
4	\$ 11.60	\$ 6.40	\$ (5.20)	-44.8%
5	\$ 12.71	\$ 6.93	\$ (5.78)	-45.5%
6	\$ 13.82	\$ 7.46	\$ (6.36)	-46.0%
7	\$ 14.93	\$ 7.99	\$ (6.94)	-46.5%
8	\$ 16.04	\$ 8.52	\$ (7.52)	-46.9%
9	\$ 17.15	\$ 9.05	\$ (8.10)	-47.2%
10	\$ 18.26	\$ 9.58	\$ (8.68)	-47.5%
11	\$ 19.37	\$ 10.11	\$ (9.26)	-47.8%
12	\$ 20.48	\$ 10.64	\$ (9.84)	-48.0%
13	\$ 21.59	\$ 11.17	\$ (10.42)	-48.3%
14	\$ 22.70	\$ 11.70	\$ (11.00)	-48.5%
15	\$ 23.81	\$ 12.23	\$ (11.58)	-48.6%
16	\$ 24.92	\$ 12.76	\$ (12.16)	-48.8%
17	\$ 26.03	\$ 13.29	\$ (12.74)	-48.9%
18	\$ 27.14	\$ 13.82	\$ (13.32)	-49.1%
19	\$ 28.25	\$ 14.35	\$ (13.90)	-49.2%
20	\$ 29.36	\$ 14.88	\$ (14.48)	-49.3%
25	\$ 34.91	\$ 17.53	\$ (17.38)	-49.8%
30	\$ 40.46	\$ 20.18	\$ (20.28)	-50.1%
35	\$ 46.01	\$ 22.83	\$ (23.18)	-50.4%
40	\$ 51.56	\$ 25.48	\$ (26.08)	-50.6%
45	\$ 57.11	\$ 28.13	\$ (28.98)	-50.7%
50	\$ 62.66	\$ 30.78	\$ (31.88)	-50.9%
60	\$ 73.76	\$ 36.08	\$ (37.68)	-51.1%
70	\$ 84.86	\$ 41.38	\$ (43.48)	-51.2%
80	\$ 95.96	\$ 46.68	\$ (49.28)	-51.4%
90	\$ 107.06	\$ 51.98	\$ (55.08)	-51.5%
100	\$ 118.16	\$ 57.28	\$ (60.88)	-51.5%
125	\$ 145.91	\$ 70.53	\$ (75.38)	-51.7%
150	\$ 173.66	\$ 83.78	\$ (89.89)	-51.8%
200	\$ 229.16	\$ 110.27	\$ (118.89)	-51.9%
250	\$ 284.66	\$ 136.77	\$ (147.89)	-52.0%
300	\$ 340.16	\$ 163.27	\$ (176.89)	-52.0%
400	\$ 451.16	\$ 216.26	\$ (234.90)	-52.1%
500	\$ 562.16	\$ 269.26	\$ (292.90)	-52.1%
1000	\$ 1,117.16	\$ 534.24	\$ (582.92)	-52.2%

**PECO Gas
CAP Rate II
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 7,16	\$ 9.12	\$ 1.96	27.4%
1	\$ 8,40	\$ 10.25	\$ 1.85	22.0%
2	\$ 9,64	\$ 11.38	\$ 1.73	18.0%
3	\$ 10,88	\$ 12.51	\$ 1.62	14.9%
4	\$ 12,12	\$ 13.63	\$ 1.51	12.5%
5	\$ 13,37	\$ 14.76	\$ 1.40	10.5%
6	\$ 14,61	\$ 15.89	\$ 1.29	8.8%
7	\$ 15,85	\$ 17.02	\$ 1.17	7.4%
8	\$ 17,09	\$ 18.15	\$ 1.06	6.2%
9	\$ 18,33	\$ 19.28	\$ 0.95	5.2%
10	\$ 19,57	\$ 20.41	\$ 0.84	4.3%
11	\$ 20,81	\$ 21.54	\$ 0.73	3.5%
12	\$ 22,05	\$ 22.66	\$ 0.61	2.8%
13	\$ 23,29	\$ 23.79	\$ 0.50	2.2%
14	\$ 24,53	\$ 24.92	\$ 0.39	1.6%
15	\$ 25,77	\$ 26.05	\$ 0.28	1.1%
16	\$ 27,01	\$ 27.18	\$ 0.17	0.6%
17	\$ 28,25	\$ 28.31	\$ 0.05	0.2%
18	\$ 29,50	\$ 29.44	\$ (0.06)	-0.2%
19	\$ 30,74	\$ 30.57	\$ (0.17)	-0.6%
20	\$ 31,98	\$ 31.69	\$ (0.28)	-0.9%
25	\$ 38,18	\$ 37.34	\$ (0.84)	-2.2%
30	\$ 44,38	\$ 42.98	\$ (1.40)	-3.2%
35	\$ 50,59	\$ 48.62	\$ (1.96)	-3.9%
40	\$ 56,79	\$ 54.27	\$ (2.52)	-4.4%
45	\$ 63,00	\$ 59.91	\$ (3.08)	-4.9%
50	\$ 69,20	\$ 65.56	\$ (3.64)	-5.3%
60	\$ 81,61	\$ 76.84	\$ (4.77)	-5.8%
70	\$ 94,02	\$ 88.13	\$ (5.89)	-6.3%
80	\$ 106,42	\$ 99.42	\$ (7.01)	-6.6%
90	\$ 118,83	\$ 110.70	\$ (8.13)	-6.8%
100	\$ 131,24	\$ 121.99	\$ (9.25)	-7.0%
125	\$ 162,26	\$ 150.21	\$ (12.05)	-7.4%
150	\$ 193,28	\$ 178.43	\$ (14.85)	-7.7%
200	\$ 255,32	\$ 234.86	\$ (20.45)	-8.0%
250	\$ 317,36	\$ 291.30	\$ (26.06)	-8.2%
300	\$ 379,40	\$ 347.73	\$ (31.66)	-8.3%
400	\$ 503,47	\$ 460.61	\$ (42,87)	-8.5%
500	\$ 627,55	\$ 573.48	\$ (54,07)	-8.6%
1000	\$ 1,247.94	\$ 1,137.83	\$ (110.11)	-8.8%

**PECO Gas
Rate GC Non Elevated Pressure
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 14.32	\$ 25.00	\$ 10.68	74.6%
1	\$ 15.72	\$ 26.55	\$ 10.83	68.9%
2	\$ 17.11	\$ 28.10	\$ 10.98	64.2%
3	\$ 18.51	\$ 29.65	\$ 11.14	60.2%
4	\$ 19.91	\$ 31.20	\$ 11.29	56.7%
5	\$ 21.30	\$ 32.75	\$ 11.44	53.7%
6	\$ 22.70	\$ 34.30	\$ 11.60	51.1%
7	\$ 24.10	\$ 35.85	\$ 11.75	48.8%
8	\$ 25.49	\$ 37.40	\$ 11.90	46.7%
9	\$ 26.89	\$ 38.95	\$ 12.06	44.8%
10	\$ 28.28	\$ 40.49	\$ 12.21	43.2%
11	\$ 29.68	\$ 42.04	\$ 12.36	41.7%
12	\$ 31.08	\$ 43.59	\$ 12.52	40.3%
13	\$ 32.47	\$ 45.14	\$ 12.67	39.0%
14	\$ 33.87	\$ 46.69	\$ 12.82	37.9%
15	\$ 35.27	\$ 48.24	\$ 12.98	36.8%
16	\$ 36.66	\$ 49.79	\$ 13.13	35.8%
17	\$ 38.06	\$ 51.34	\$ 13.28	34.9%
18	\$ 39.45	\$ 52.89	\$ 13.44	34.1%
19	\$ 40.85	\$ 54.44	\$ 13.59	33.3%
20	\$ 42.25	\$ 55.99	\$ 13.74	32.5%
25	\$ 49.23	\$ 63.74	\$ 14.51	29.5%
30	\$ 56.21	\$ 71.48	\$ 15.28	27.2%
35	\$ 63.19	\$ 79.23	\$ 16.04	25.4%
40	\$ 70.17	\$ 86.98	\$ 16.81	24.0%
45	\$ 77.15	\$ 94.73	\$ 17.57	22.8%
50	\$ 84.13	\$ 102.47	\$ 18.34	21.8%
60	\$ 98.09	\$ 117.97	\$ 19.87	20.3%
70	\$ 112.06	\$ 133.46	\$ 21.41	19.1%
80	\$ 126.02	\$ 148.96	\$ 22.94	18.2%
90	\$ 139.98	\$ 164.45	\$ 24.47	17.5%
100	\$ 153.94	\$ 179.95	\$ 26.00	16.9%
125	\$ 188.85	\$ 218.68	\$ 29.83	15.8%
150	\$ 223.75	\$ 257.42	\$ 33.67	15.0%
200	\$ 293.56	\$ 334.89	\$ 41.33	14.1%
250	\$ 363.37	\$ 412.36	\$ 48.99	13.5%
300	\$ 433.18	\$ 489.84	\$ 56.65	13.1%
400	\$ 572.80	\$ 644.78	\$ 71.98	12.6%
500	\$ 712.42	\$ 799.73	\$ 87.30	12.3%
1000	\$ 1,410.52	\$ 1,574.45	\$ 163.93	11.6%
2000	\$ 2,806.71	\$ 3,123.90	\$ 317.19	11.3%
3000	\$ 4,116.57	\$ 4,540.78	\$ 424.21	10.3%
4000	\$ 5,426.42	\$ 5,957.66	\$ 531.24	9.8%
5000	\$ 6,736.28	\$ 7,374.54	\$ 638.26	9.5%
6000	\$ 8,046.13	\$ 8,791.42	\$ 745.29	9.3%
7000	\$ 9,355.99	\$ 10,208.30	\$ 852.31	9.1%
8000	\$ 10,665.84	\$ 11,625.18	\$ 959.34	9.0%
9000	\$ 11,975.70	\$ 13,042.06	\$ 1,066.36	8.9%
10000	\$ 13,285.55	\$ 14,458.94	\$ 1,173.39	8.8%
20000	\$ 26,384.10	\$ 28,627.74	\$ 2,243.64	8.5%
30000	\$ 39,482.65	\$ 42,796.54	\$ 3,313.89	8.4%

**PECO Gas
Rate GC Elevated Pressure
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 71.62	\$ 25.00	\$ (46.62)	-65.1%
1	\$ 73.02	\$ 26.55	\$ (46.47)	-63.6%
2	\$ 74.41	\$ 28.10	\$ (46.31)	-62.2%
3	\$ 75.81	\$ 29.65	\$ (46.16)	-60.9%
4	\$ 77.21	\$ 31.20	\$ (46.01)	-59.6%
5	\$ 78.60	\$ 32.75	\$ ~5.85)	-58.3%
6	\$ 80.00	\$ 34.30	\$ (45.70)	-57.1%
7	\$ 81.39	\$ 35.85	\$ (45.55)	-56.0%
8	\$ 82.79	\$ 37.40	\$ (45.40)	-54.8%
9	\$ 84.19	\$ 38.95	\$ (45.24)	-53.7%
10	\$ 85.58	\$ 40.49	\$ (45.09)	-52.7%
11	\$ 86.98	\$ 42.04	\$ (44.94)	-51.7%
12	\$ 88.38	\$ 43.59	\$ (44.78)	-50.7%
13	\$ 89.77	\$ 45.14	\$ (44.63)	-49.7%
14	\$ 91.17	\$ 46.69	\$ (44.48)	-48.8%
15	\$ 92.56	\$ 48.24	\$ (44.32)	-47.9%
16	\$ 93.96	\$ 49.79	\$ (44.17)	-47.0%
17	\$ 95.36	\$ 51.34	\$ (44.02)	-46.2%
18	\$ 96.75	\$ 52.89	\$ (43.86)	-45.3%
19	\$ 98.15	\$ 54.44	\$ (43.71)	-44.5%
20	\$ 99.55	\$ 55.99	\$ (43.56)	-43.8%
25	\$ 106.53	\$ 63.74	\$ (42.79)	-40.2%
30	\$ 113.51	\$ 71.48	\$ (42.02)	-37.0%
35	\$ 120.49	\$ 79.23	\$ (41.26)	-34.2%
40	\$ 127.47	\$ 86.98	\$ (40.49)	-31.8%
45	\$ 134.45	\$ 94.73	\$ (39.72)	-29.5%
50	\$ 141.43	\$ 102.47	\$ (38.96)	-27.5%
60	\$ 155.39	\$ 117.97	\$ (37.43)	-24.1%
70	\$ 169.35	\$ 133.46	\$ (35.89)	-21.2%
80	\$ 183.32	\$ 148.96	\$ (34.36)	-18.7%
90	\$ 197.28	\$ 164.45	\$ (32.83)	-16.6%
100	\$ 211.24	\$ 179.95	\$ (31.30)	-14.8%
125	\$ 246.15	\$ 218.68	\$ (27.46)	-11.2%
150	\$ 281.05	\$ 257.42	\$ (23.63)	-8.4%
200	\$ 350.86	\$ 334.89	\$ (15.97)	-4.6%
250	\$ 420.67	\$ 412.36	\$ (8.31)	-2.0%
300	\$ 490.48	\$ 489.84	\$ (0.64)	-0.1%
400	\$ 630.10	\$ 644.78	\$ 14.68	2.3%
500	\$ 769.72	\$ 799.73	\$ 30.01	3.9%
1000	\$ 1,467.82	\$ 1,574.45	\$ 106.63	7.3%
2000	\$ 2,864.01	\$ 3,123.90	\$ 259.89	9.1%
3000	\$ 4,173.87	\$ 4,540.78	\$ 366.91	8.8%
4000	\$ 5,483.72	\$ 5,957.66	\$ 473.94	8.6%
5000	\$ 6,793.58	\$ 7,374.54	\$ 580.96	8.6%
6000	\$ 8,103.43	\$ 8,791.42	\$ 687.99	8.5%
7000	\$ 9,413.29	\$ 10,208.30	\$ 795.01	8.4%
8000	\$ 10,723.14	\$ 11,625.18	\$ 902.04	8.4%
9000	\$ 12,033.00	\$ 13,042.06	\$ 1,009.06	8.4%
10000	\$ 13,342.85	\$ 14,458.94	\$ 1,116.09	8.4%
20000	\$ 26,441.40	\$ 28,627.74	\$ 2,186.34	8.3%
30000	\$ 39,539.95	\$ 42,796.54	\$ 3,256.59	8.2%

PECO Gas
Rate L
Present vs. Proposed Bills
Includes the Cost of Gas

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percen
0	\$ 408.76	\$ 259.43	\$ (149.33)	-36.5%
1	\$ 409.97	\$ 260.82	\$ (149.15)	-36.4%
2	\$ 411.18	\$ 262.20	\$ (148.97)	-36.2%
3	\$ 412.38	\$ 263.59	\$ (148.79)	-36.1%
4	\$ 413.59	\$ 264.98	\$ (148.61)	-35.9%
5	\$ 414.80	\$ 266.36	\$ (148.43)	-35.8%
6	\$ 416.01	\$ 267.75	\$ (148.26)	-35.6%
7	\$ 417.21	\$ 269.14	\$ (148.08)	-35.5%
8	\$ 418.42	\$ 270.52	\$ (147.90)	-35.3%
9	\$ 419.63	\$ 271.91	\$ (147.72)	-35.2%
10	\$ 420.84	\$ 273.30	\$ (147.54)	-35.1%
11	\$ 422.04	\$ 274.69	\$ (147.36)	-34.9%
12	\$ 423.25	\$ 276.07	\$ (147.18)	-34.8%
13	\$ 424.46	\$ 277.46	\$ (147.00)	-34.6%
14	\$ 425.67	\$ 278.85	\$ (146.82)	-34.5%
15	\$ 426.88	\$ 280.23	\$ (146.64)	-34.4%
16	\$ 428.08	\$ 281.62	\$ (146.46)	-34.2%
17	\$ 429.29	\$ 283.01	\$ (146.28)	-34.1%
18	\$ 430.50	\$ 284.39	\$ (146.10)	-33.9%
19	\$ 431.71	\$ 285.78	\$ (145.93)	-33.8%
20	\$ 432.91	\$ 287.17	\$ (145.75)	-33.7%
25	\$ 438.95	\$ 294.10	\$ (144.85)	-33.0%
30	\$ 444.99	\$ 301.04	\$ (143.95)	-32.4%
35	\$ 451.03	\$ 307.97	\$ (143.06)	-31.7%
40	\$ 457.07	\$ 314.90	\$ (142.16)	-31.1%
45	\$ 463.10	\$ 321.84	\$ (141.27)	-30.5%
50	\$ 469.14	\$ 328.77	\$ (140.37)	-29.9%
60	\$ 481.22	\$ 342.64	\$ (138.58)	-28.8%
70	\$ 493.30	\$ 356.51	\$ (136.79)	-27.7%
80	\$ 505.37	\$ 370.38	\$ (134.99)	-26.7%
90	\$ 517.45	\$ 384.25	\$ (133.20)	-25.7%
100	\$ 529.53	\$ 398.12	\$ (131.41)	-24.8%
125	\$ 559.72	\$ 432.79	\$ (126.93)	-22.7%
150	\$ 589.91	\$ 467.46	\$ (122.45)	-20.8%
200	\$ 650.29	\$ 536.80	\$ (113.49)	-17.5%
250	\$ 710.67	\$ 606.14	\$ (104.53)	-14.7%
300	\$ 771.05	\$ 675.49	\$ (95.57)	-12.4%
400	\$ 891.82	\$ 814.17	\$ (77.65)	-8.7%
500	\$ 1,012.58	\$ 952.86	\$ (59.73)	-5.9%
1000	\$ 1,616.41	\$ 1,646.29	\$ 29.88	1.8%
2000	\$ 2,824.05	\$ 3,033.14	\$ 209.09	7.4%
3000	\$ 4,031.70	\$ 4,420.00	\$ 388.30	9.6%
4000	\$ 5,239.34	\$ 5,806.85	\$ 567.51	10.8%
5000	\$ 6,446.98	\$ 7,193.71	\$ 746.72	11.6%
6000	\$ 7,654.63	\$ 8,580.56	\$ 925.93	12.1%
7000	\$ 8,862.27	\$ 9,967.42	\$ 1,105.14	12.5%
8000	\$ 10,069.92	\$ 11,354.27	\$ 1,284.35	12.8%
9000	\$ 11,277.56	\$ 12,741.13	\$ 1,463.56	13.0%
10000	\$ 12,485.21	\$ 14,127.98	\$ 1,642.77	13.2%
20000	\$ 24,561.66	\$ 27,996.53	\$ 3,434.87	14.0%
30000	\$ 36,638.11	\$ 41,865.08	\$ 5,226.97	14.3%
40000	\$ 48,714.55	\$ 55,733.63	\$ 7,019.08	14.4%
50000	\$ 60,791.00	\$ 69,602.18	\$ 8,811.18	14.5%
100000	\$ 121,173.25	\$ 138,944.93	\$ 17,771.68	14.7%
150000	\$ 181,555.49	\$ 208,287.68	\$ 26,732.19	14.7%
200000	\$ 241,937.73	\$ 277,630.43	\$ 35,692.70	14.8%
250000	\$ 302,319.97	\$ 346,973.18	\$ 44,653.21	14.8%

**PECO Gas
Rate MV-F
Present vs. Proposed Bills
Includes the Cost of Gas**

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 71.62	\$ 30.00	\$ (41.62)	-58.1%
1	\$ 72.80	\$ 31.20	\$ (41.60)	-57.1%
2	\$ 73.98	\$ 32.40	\$ (41.58)	-56.2%
3	\$ 75.16	\$ 33.61	\$ (41.55)	-55.3%
4	\$ 76.34	\$ 34.81	\$ (41.53)	-54.4%
5	\$ 77.52	\$ 36.01	\$ (41.51)	-53.5%
6	\$ 78.70	\$ 37.21	\$ (41.49)	-52.7%
7	\$ 79.88	\$ 38.41	\$ (41.47)	-51.9%
8	\$ 81.06	\$ 39.62	\$ (41.44)	-51.1%
9	\$ 82.24	\$ 40.82	\$ (41.42)	-50.4%
10	\$ 83.42	\$ 42.02	\$ (41.40)	-49.6%
11	\$ 84.60	\$ 43.22	\$ (41.38)	-48.9%
12	\$ 85.78	\$ 44.42	\$ (41.35)	-48.2%
13	\$ 86.96	\$ 45.63	\$ (41.33)	-47.5%
14	\$ 88.14	\$ 46.83	\$ (41.31)	-46.9%
15	\$ 89.32	\$ 48.03	\$ (41.29)	-46.2%
16	\$ 90.50	\$ 49.23	\$ (41.27)	-45.6%
17	\$ 91.68	\$ 50.43	\$ (41.24)	-45.0%
18	\$ 92.86	\$ 51.64	\$ (41.22)	-44.4%
19	\$ 94.04	\$ 52.84	\$ (41.20)	-43.8%
20	\$ 95.22	\$ 54.04	\$ (41.18)	-43.2%
25	\$ 101.11	\$ 60.05	\$ (41.07)	-40.6%
30	\$ 107.01	\$ 66.06	\$ (40.95)	-38.3%
35	\$ 112.91	\$ 72.07	\$ (40.84)	-36.2%
40	\$ 118.81	\$ 78.08	\$ (40.73)	-34.3%
45	\$ 124.71	\$ 84.09	\$ (40.62)	-32.6%
50	\$ 130.61	\$ 90.10	\$ (40.51)	-31.0%
60	\$ 142.41	\$ 102.12	\$ (40.29)	-28.3%
70	\$ 154.20	\$ 114.14	\$ (40.07)	-26.0%
80	\$ 166.00	\$ 126.16	\$ (39.84)	-24.0%
90	\$ 177.80	\$ 138.18	\$ (39.62)	-22.3%
100	\$ 189.60	\$ 150.20	\$ (39.40)	-20.8%
125	\$ 219.09	\$ 180.25	\$ (38.84)	-17.7%
150	\$ 248.58	\$ 210.29	\$ (38.29)	-15.4%
200	\$ 307.57	\$ 270.39	\$ (37.18)	-12.1%
250	\$ 366.56	\$ 330.49	\$ (36.07)	-9.8%
300	\$ 425.54	\$ 390.59	\$ (34.96)	-8.2%
400	\$ 543.52	\$ 510.78	\$ (32.73)	-6.0%
500	\$ 661.49	\$ 630.98	\$ (30.51)	-4.6%
1000	\$ 1,251.36	\$ 1,231.96	\$ (19.40)	-1.6%
2000	\$ 2,431.10	\$ 2,433.92	\$ 2.82	0.1%
3000	\$ 3,610.84	\$ 3,635.88	\$ 25.04	0.7%
4000	\$ 4,790.58	\$ 4,837.84	\$ 47.26	1.0%
5000	\$ 5,970.32	\$ 6,039.80	\$ 69.48	1.2%
6000	\$ 7,150.06	\$ 7,241.76	\$ 91.70	1.3%
7000	\$ 8,329.80	\$ 8,443.72	\$ 113.92	1.4%
8000	\$ 9,509.54	\$ 9,645.68	\$ 136.14	1.4%
9000	\$ 10,689.28	\$ 10,847.64	\$ 158.36	1.5%
10000	\$ 11,869.02	\$ 12,049.60	\$ 180.58	1.5%
20000	\$ 23,666.42	\$ 24,069.20	\$ 402.78	1.7%

PECO Gas
Rate TSF Greater Than 18,000 MCF
Present vs. Proposed Bills
Includes the Cost of Gas

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 474.42	\$ 177.00	\$ (297.42)	-62.7%
1	\$ 475.58	\$ 178.19	\$ (297.40)	-62.5%
2	\$ 476.74	\$ 179.37	\$ (297.37)	-62.4%
3	\$ 477.90	\$ 180.56	\$ (297.34)	-62.2%
4	\$ 479.06	\$ 181.75	\$ (297.31)	-62.1%
5	\$ 480.22	\$ 182.93	\$ (297.29)	-61.9%
6	\$ 481.38	\$ 184.12	\$ (297.26)	-61.8%
7	\$ 482.54	\$ 185.31	\$ (297.23)	-61.6%
8	\$ 483.69	\$ 186.49	\$ (297.20)	-61.4%
9	\$ 484.85	\$ 187.68	\$ (297.17)	-61.3%
10	\$ 486.01	\$ 188.86	\$ (297.15)	-61.1%
11	\$ 487.17	\$ 190.05	\$ (297.12)	-61.0%
12	\$ 488.33	\$ 191.24	\$ (297.09)	-60.8%
13	\$ 489.49	\$ 192.42	\$ (297.06)	-60.7%
14	\$ 490.65	\$ 193.61	\$ (297.04)	-60.5%
15	\$ 491.81	\$ 194.80	\$ (297.01)	-60.4%
16	\$ 492.96	\$ 195.98	\$ (296.98)	-60.2%
17	\$ 494.12	\$ 197.17	\$ (296.95)	-60.1%
18	\$ 495.28	\$ 198.36	\$ (296.92)	-60.0%
19	\$ 496.44	\$ 199.54	\$ (296.90)	-59.8%
20	\$ 497.60	\$ 200.73	\$ (296.87)	-59.7%
25	\$ 503.39	\$ 206.66	\$ (296.73)	-58.9%
30	\$ 509.19	\$ 212.59	\$ (296.59)	-58.2%
35	\$ 514.98	\$ 218.53	\$ (296.45)	-57.6%
40	\$ 520.77	\$ 224.46	\$ (296.31)	-56.9%
45	\$ 526.57	\$ 230.39	\$ (296.18)	-56.2%
50	\$ 532.36	\$ 236.32	\$ (296.04)	-55.6%
60	\$ 543.95	\$ 248.19	\$ (295.76)	-54.4%
70	\$ 555.54	\$ 260.05	\$ (295.48)	-53.2%
80	\$ 567.12	\$ 271.92	\$ (295.20)	-52.1%
90	\$ 578.71	\$ 283.78	\$ (294.93)	-51.0%
100	\$ 590.30	\$ 295.65	\$ (294.65)	-49.9%
125	\$ 619.27	\$ 325.31	\$ (293.96)	-47.5%
150	\$ 648.23	\$ 354.97	\$ (293.26)	-45.2%
200	\$ 706.17	\$ 414.30	\$ (291.88)	-41.3%
250	\$ 764.11	\$ 473.62	\$ (290.49)	-38.0%
300	\$ 822.04	\$ 532.94	\$ (289.10)	-35.2%
400	\$ 937.92	\$ 651.59	\$ (286.33)	-30.5%
500	\$ 1,053.79	\$ 770.24	\$ (283.55)	-26.9%
1000	\$ 1,633.16	\$ 1,363.48	\$ (269.68)	-16.5%
2000	\$ 2,791.90	\$ 2,549.96	\$ (241.94)	-8.7%
3000	\$ 3,950.63	\$ 3,736.44	\$ (214.19)	-5.4%
4000	\$ 5,109.37	\$ 4,922.92	\$ (186.45)	-3.6%
5000	\$ 6,268.10	\$ 6,109.40	\$ (158.70)	-2.5%
6000	\$ 7,426.84	\$ 7,295.88	\$ (130.96)	-1.8%
7000	\$ 8,585.57	\$ 8,482.36	\$ (103.21)	-1.2%
8000	\$ 9,744.31	\$ 9,668.84	\$ (75.47)	-0.8%
9000	\$ 10,903.04	\$ 10,855.32	\$ (47.72)	-0.4%
10000	\$ 12,061.78	\$ 12,041.80	\$ (19.98)	-0.2%
20000	\$ 23,649.13	\$ 23,906.60	\$ 257.47	1.1%
30000	\$ 35,236.49	\$ 35,771.40	\$ 534.91	1.5%
40000	\$ 46,823.84	\$ 47,636.20	\$ 812.36	1.7%
50000	\$ 58,411.19	\$ 59,501.00	\$ 1,089.61	1.9%
100000	\$ 116,347.96	\$ 118,825.00	\$ 2,477.04	2.1%
150000	\$ 174,284.73	\$ 178,149.00	\$ 3,864.27	2.2%
200000	\$ 232,221.50	\$ 237,473.00	\$ 5,251.50	2.3%
250000	\$ 290,158.27	\$ 296,797.00	\$ 6,638.73	2.3%
300000	\$ 348,095.04	\$ 356,121.00	\$ 8,025.96	2.3%
400000	\$ 463,968.58	\$ 474,769.00	\$ 10,800.42	2.3%
500000	\$ 579,842.12	\$ 593,417.00	\$ 13,574.88	2.3%

PECO Gas
Rate TSF Less Than 18,000 MCF
Present vs. Proposed Bills
Includes the Cost of Gas

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 398.83	\$ 148.00	\$ (250.83)	-62.9%
1	\$ 400.04	\$ 149.27	\$ (250.77)	-62.7%
2	\$ 401.24	\$ 150.54	\$ (250.70)	-62.5%
3	\$ 402.44	\$ 151.81	\$ (250.63)	-62.3%
4	\$ 403.64	\$ 153.08	\$ (250.56)	-62.1%
5	\$ 404.84	\$ 154.35	\$ (250.49)	-61.9%
6	\$ 406.04	\$ 155.62	\$ (250.42)	-61.7%
7	\$ 407.25	\$ 156.89	\$ (250.35)	-61.5%
8	\$ 408.45	\$ 158.16	\$ (250.28)	-61.3%
9	\$ 409.65	\$ 159.43	\$ (250.22)	-61.1%
10	\$ 410.85	\$ 160.70	\$ (250.15)	-60.9%
11	\$ 412.05	\$ 161.97	\$ (250.08)	-60.7%
12	\$ 413.25	\$ 163.24	\$ (250.01)	-60.5%
13	\$ 414.45	\$ 164.51	\$ (249.94)	-60.3%
14	\$ 415.66	\$ 165.78	\$ (249.87)	-60.1%
15	\$ 416.86	\$ 167.05	\$ (249.80)	-59.9%
16	\$ 418.06	\$ 168.32	\$ (249.73)	-59.7%
17	\$ 419.26	\$ 169.59	\$ (249.67)	-59.5%
18	\$ 420.46	\$ 170.86	\$ (249.60)	-59.4%
19	\$ 421.66	\$ 172.13	\$ (249.53)	-59.2%
20	\$ 422.86	\$ 173.41	\$ (249.46)	-59.0%
25	\$ 428.87	\$ 179.76	\$ (249.12)	-58.1%
30	\$ 434.88	\$ 186.11	\$ (248.77)	-57.2%
35	\$ 440.89	\$ 192.46	\$ (248.43)	-56.3%
40	\$ 446.89	\$ 198.81	\$ (248.08)	-55.5%
45	\$ 452.90	\$ 205.16	\$ (247.74)	-54.7%
50	\$ 458.91	\$ 211.51	\$ (247.40)	-53.9%
60	\$ 470.92	\$ 224.22	\$ (246.71)	-52.4%
70	\$ 482.94	\$ 236.92	\$ (246.02)	-50.9%
80	\$ 494.95	\$ 249.62	\$ (245.33)	-49.6%
90	\$ 506.97	\$ 262.32	\$ (244.65)	-48.3%
100	\$ 518.98	\$ 275.03	\$ (243.96)	-47.0%
125	\$ 549.02	\$ 306.78	\$ (242.24)	-44.1%
150	\$ 579.06	\$ 338.54	\$ (240.52)	-41.5%
200	\$ 639.14	\$ 402.05	\$ (237.09)	-37.1%
250	\$ 699.21	\$ 465.56	\$ (233.65)	-33.4%
300	\$ 759.29	\$ 529.08	\$ (230.21)	-30.3%
400	\$ 879.44	\$ 656.10	\$ (223.34)	-25.4%
500	\$ 999.59	\$ 783.13	\$ (216.46)	-21.7%
1000	\$ 1,600.34	\$ 1,418.25	\$ (182.09)	-11.4%
2000	\$ 2,801.84	\$ 2,688.50	\$ (113.34)	-4.0%
3000	\$ 4,003.34	\$ 3,958.75	\$ (44.59)	-1.1%
4000	\$ 5,204.85	\$ 5,229.00	\$ 24.15	0.5%
5000	\$ 6,406.35	\$ 6,499.25	\$ 92.90	1.5%
6000	\$ 7,607.85	\$ 7,769.50	\$ 161.65	2.1%
7000	\$ 8,809.36	\$ 9,039.75	\$ 230.39	2.6%
8000	\$ 10,010.86	\$ 10,310.00	\$ 299.14	3.0%
9000	\$ 11,212.36	\$ 11,580.25	\$ 367.89	3.3%
10000	\$ 12,413.87	\$ 12,850.50	\$ 436.63	3.5%
20000	\$ 24,428.90	\$ 25,553.00	\$ 1,124.10	4.6%
30000	\$ 36,443.93	\$ 38,255.50	\$ 1,811.57	5.0%
40000	\$ 48,458.96	\$ 50,958.00	\$ 2,499.04	5.2%
50000	\$ 60,473.99	\$ 63,660.50	\$ 3,186.51	5.3%
100000	\$ 120,549.15	\$ 127,173.06	\$ 6,623.85	5.5%
150000	\$ 180,624.31	\$ 190,685.50	\$ 10,061.19	5.6%
200000	\$ 240,699.47	\$ 254,198.00	\$ 13,498.53	5.6%
250000	\$ 300,774.63	\$ 317,710.50	\$ 16,935.87	5.6%
300000	\$ 360,849.79	\$ 381,223.00	\$ 20,373.21	5.6%
400000	\$ 481,000.11	\$ 508,248.00	\$ 27,247.89	5.7%
500000	\$ 601,150.43	\$ 635,273.00	\$ 34,122.57	5.7%

PECO Gas
Rate TSI Greater Than 18,000 MCF
Present vs. Proposed Bills
Includes the Cost of Gas

(CCF)	B-IIS under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 474.42	\$ 227.00	\$ (247.42)	-52.2%
1	\$ 475.58	\$ 228.17	\$ (247.42)	-52.0%
2	\$ 476.74	\$ 229.34	\$ (247.41)	-51.9%
3	\$ 477.90	\$ 230.50	\$ (247.40)	-51.8%
4	\$ 479.06	\$ 231.67	\$ (247.39)	-51.6%
5	\$ 480.22	\$ 232.84	\$ (247.38)	-51.5%
6	\$ 481.38	\$ 234.01	\$ (247.37)	-51.4%
7	\$ 482.54	\$ 235.18	\$ (247.36)	-51.3%
8	\$ 483.69	\$ 236.34	\$ (247.35)	-51.1%
9	\$ 484.85	\$ 237.51	\$ (247.34)	-51.0%
10	\$ 486.01	\$ 238.68	\$ (247.33)	-50.9%
11	\$ 487.17	\$ 239.85	\$ (247.32)	-50.8%
12	\$ 488.33	\$ 241.01	\$ (247.31)	-50.6%
13	\$ 489.49	\$ 242.18	\$ (247.31)	-50.5%
14	\$ 490.65	\$ 243.35	\$ (247.30)	-50.4%
15	\$ 491.81	\$ 244.52	\$ (247.29)	-50.3%
16	\$ 492.96	\$ 245.69	\$ (247.28)	-50.2%
17	\$ 494.12	\$ 246.85	\$ (247.27)	-50.0%
18	\$ 495.28	\$ 248.02	\$ (247.26)	-49.9%
19	\$ 496.44	\$ 249.19	\$ (247.25)	-49.8%
20	\$ 497.60	\$ 250.36	\$ (247.24)	-49.7%
25	\$ 503.39	\$ 256.20	\$ (247.20)	-49.1%
30	\$ 509.19	\$ 262.04	\$ (247.15)	-48.5%
35	\$ 514.98	\$ 267.88	\$ (247.10)	-48.0%
40	\$ 520.77	\$ 273.72	\$ (247.06)	-47.4%
45	\$ 526.57	\$ 279.56	\$ (247.01)	-46.9%
50	\$ 532.36	\$ 285.39	\$ (246.97)	-46.4%
60	\$ 543.95	\$ 297.07	\$ (246.87)	-45.4%
70	\$ 555.54	\$ 308.75	\$ (246.78)	-44.4%
80	\$ 567.12	\$ 320.43	\$ (246.69)	-43.5%
90	\$ 578.71	\$ 332.11	\$ (246.60)	-42.6%
100	\$ 590.30	\$ 343.79	\$ (246.51)	-41.8%
125	\$ 619.27	\$ 372.99	\$ (246.28)	-39.8%
150	\$ 648.23	\$ 402.18	\$ (246.05)	-38.0%
200	\$ 706.17	\$ 460.58	\$ (245.59)	-34.8%
250	\$ 764.11	\$ 518.97	\$ (245.14)	-32.1%
300	\$ 822.04	\$ 577.37	\$ (244.68)	-29.8%
400	\$ 937.92	\$ 694.16	\$ (243.76)	-26.0%
500	\$ 1,053.79	\$ 810.95	\$ (242.85)	-23.0%
1000	\$ 1,633.16	\$ 1,394.89	\$ (238.27)	-14.6%
2000	\$ 2,791.90	\$ 2,562.78	\$ (229.12)	-8.2%
3000	\$ 3,950.63	\$ 3,730.67	\$ (219.96)	-5.6%
4000	\$ 5,109.37	\$ 4,898.56	\$ (210.81)	-4.1%
5000	\$ 6,268.10	\$ 6,066.45	\$ (201.65)	-3.2%
6000	\$ 7,426.84	\$ 7,234.34	\$ (192.50)	-2.6%
7000	\$ 8,585.57	\$ 8,402.23	\$ (183.34)	-2.1%
8000	\$ 9,744.31	\$ 9,570.12	\$ (174.19)	-1.8%
9000	\$ 10,903.04	\$ 10,738.01	\$ (165.03)	-1.5%
10000	\$ 12,061.78	\$ 11,905.90	\$ (155.88)	-1.3%
20000	\$ 23,649.13	\$ 23,584.80	\$ (64.33)	-0.3%
30000	\$ 35,236.49	\$ 35,263.70	\$ 27.21	0.1%
40000	\$ 46,823.84	\$ 46,942.60	\$ 118.76	0.3%
50000	\$ 58,411.19	\$ 58,621.50	\$ 210.31	0.4%
100000	\$ 116,347.96	\$ 117,016.00	\$ 668.04	0.6%
150000	\$ 174,284.73	\$ 175,410.50	\$ 1,125.77	0.6%
200000	\$ 232,221.50	\$ 233,805.00	\$ 1,583.50	0.7%
250000	\$ 290,158.27	\$ 292,199.50	\$ 2,041.23	0.7%
300000	\$ 348,095.04	\$ 350,594.00	\$ 2,498.96	0.7%
400000	\$ 463,968.58	\$ 467,383.00	\$ 3,414.42	0.7%
500000	\$ 579,842.12	\$ 584,172.00	\$ 4,329.88	0.7%

PECO Gas
Rate TSI Less Than 18,000 MCF
Present vs. Proposed Bills
Includes the Cost of Gas

(CCF)	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
0	\$ 398.83	\$ 191.00	\$ (207.83)	o52.1%
1	\$ 400.04	\$ 192.22	\$ (207.82)	-51.9%
2	\$ 401.24	\$ 193.44	\$ (207.80)	-51.8%
3	\$ 402.44	\$ 194.66	\$ (207.78)	-51.6%
4	\$ 403.64	\$ 195.87	\$ (207.77)	-51.5%
5	\$ 404.84	\$ 197.09	\$ (207.75)	-51.3%
6	\$ 406.04	\$ 198.31	\$ (207.73)	-51.2%
7	\$ 407.25	\$ 199.53	\$ (207.71)	-51.0%
8	\$ 408.45	\$ 200.75	\$ (207.70)	-50.9%
9	\$ 409.65	\$ 201.97	\$ (207.68)	-50.7%
10	\$ 410.65	\$ 203.19	\$ (207.66)	-50.5%
11	\$ 412.05	\$ 204.41	\$ (207.65)	-50.4%
12	\$ 413.25	\$ 205.62	\$ (207.63)	-50.2%
13	\$ 414.45	\$ 206.84	\$ (207.61)	-50.1%
14	\$ 415.66	\$ 208.06	\$ (207.59)	-49.9%
15	\$ 416.86	\$ 209.28	\$ (207.58)	-49.8%
16	\$ 418.06	\$ 210.50	\$ (207.56)	-49.6%
17	\$ 419.26	\$ 211.72	\$ (207.54)	49.5%
18	\$ 420.46	\$ 212.94	\$ (207.53)	-49.4%
19	\$ 421.66	\$ 214.16	\$ (207.51)	-49.2%
20	\$ 422.66	\$ 215.37	\$ (207.49)	-49.1%
25	\$ 428.87	\$ 221.47	\$ (207.40)	-48.4%
30	\$ 434.88	\$ 227.56	\$ (207.32)	-47.7%
35	\$ 440.89	\$ 233.65	\$ (207.23)	-47.0%
40	\$ 446.89	\$ 239.75	\$ (207.15)	-46.4%
45	\$ 452.90	\$ 245.84	\$ (207.06)	-45.7%
50	\$ 458.91	\$ 251.94	\$ (206.97)	-45.1%
60	\$ 470.92	\$ 264.12	\$ (206.80)	-43.9%
70	\$ 482.94	\$ 276.31	\$ (206.63)	-42.8%
80	\$ 494.95	\$ 288.50	\$ (206.46)	-41.7%
90	\$ 506.97	\$ 300.68	\$ (206.29)	-40.7%
100	\$ 518.98	\$ 312.87	\$ (206.11)	-39.7%
125	\$ 549.02	\$ 343.34	\$ (205.69)	-37.5%
150	\$ 579.06	\$ 373.81	\$ (205.26)	-35.4%
200	\$ 639.14	\$ 434.74	\$ (204.40)	-32.0%
250	\$ 699.21	\$ 495.68	\$ (203.54)	-29.1%
300	\$ 759.29	\$ 556.61	\$ (202.68)	-26.7%
400	\$ 879.44	\$ 678.48	\$ (200.96)	-22.9%
500	\$ 999.59	\$ 800.35	\$ (199.24)	-19.9%
1000	\$ 1,600.34	\$ 1,409.70	\$ (190.64)	-11.9%
2000	\$ 2,801.84	\$ 2,628.40	\$ (173.44)	-6.2%
3000	\$ 4,003.34	\$ 3,847.10	\$ (156.24)	-3.9%
4000	\$ 5,204.85	\$ 5,065.80	\$ (139.05)	-2.7%
5000	\$ 6,406.35	\$ 6,284.50	\$ (121.85)	-1.9%
6000	\$ 7,607.85	\$ 7,503.20	\$ (104.65)	-1.4%
7000	\$ 8,809.36	\$ 8,721.90	\$ (87.46)	-1.0%
8000	\$ 10,010.86	\$ 9,940.60	\$ (70.26)	-0.7%
9000	\$ 11,212.36	\$ 11,159.30	\$ (53.06)	-0.5%
10000	\$ 12,413.87	\$ 12,378.00	\$ (35.87)	-0.3%
20000	\$ 24,428.90	\$ 24,565.00	\$ 136.10	0.6%
30000	\$ 36,443.93	\$ 36,752.00	\$ 308.07	0.8%
40000	\$ 48,458.96	\$ 46,939.00	\$ 480.04	1.0%
50000	\$ 60,473.99	\$ 61,126.00	\$ 652.01	1.1%
100000	\$ 120,549.15	\$ 122,061.00	\$ 1,511.85	1.3%
150000	\$ 180,624.31	\$ 182,996.00	\$ 2,371.69	1.3%
200000	\$ 240,699.47	\$ 243,931.00	\$ 3,231.53	1.3%
250000	\$ 300,774.63	\$ 304,866.00	\$ 4,091.37	1.4%
300000	\$ 360,849.79	\$ 365,801.00	\$ 4,951.21	1.4%
400000	\$ 481,000.11	\$ 487,671.00	\$ 6,670.89	1.4%
500000	\$ 601,150.43	\$ 609,541.00	\$ 8,390.57	1.4%

- Q. IV-B- 13 Submit the projected demands for all customer classes for both purchased and produced gas for the three years following the test year filing.
- A. IV - B - 13 Refer to Attachment IV-B-13.

**ATTACHMENT
IV-B-13**

**PECO Energy Company
Projected Demand by Rate Class (1000 mcf)**

2008	1	395	7,727	163	3,713	5	8	4	2,832	14,846
2008	2	336	6,472	139	3,261	24	8	5	2,124	12,369
2008	3	272	5,008	123	2,600	58	9	3	2,500	10,573
2008	4	159	2,597	84	1,469	7	9	4	2,521	6,850
2008	5	96	1,214	53	822	4	7	3	1,954	4,155
2008	6	69	711	24	538	7	10	4	1,985	3,348
2008	7	60	588	11	486	1	9	2	2,127	3,284
2008	8	59	562	9	490	11	12	1	2,031	3,175
2008	9	70	747	18	553	12	9	2	2,235	3,648
2008	10	135	2,062	54	1,090	3	7	4	2,053	5,407
2008	11	221	3,961	98	1,897	2	5	4	2,279	8,468
2008	12	347	6,603	148	3,061	4	7	2	2,260	12,434
		2,219	38,253	926	19,982	138	100	39	26,902	88,557

2009	1	408	7,837	163	3,728	5	8	5	2,832	14,985
2009	2	336	6,346	135	3,167	24	8	5	2,124	12,145
2009	3	279	5,064	123	2,604	58	9	3	2,500	10,640
2009	4	162	2,629	84	1,469	7	9	4	2,521	6,884
2009	5	96	1,229	53	818	4	7	4	1,954	4,165
2009	6	68	716	24	531	7	10	4	1,985	3,344
2009	7	59	588	11	478	1	9	2	2,127	3,275
2009	8	57	562	9	482	11	12	2	2,031	3,165
2009	9	69	749	18	546	12	9	3	2,235	3,641
2009	10	136	2,078	54	1,084	3	7	4	2,053	5,418
2009	11	226	3,996	98	1,895	2	5	4	2,279	8,505
2009	12	357	6,676	148	3,066	4	7	2	2,260	12,521
		2,252	38,467	927	19,868	138	100	47	26,902	88,689

Year	Month	G	GH	TCS	GC	IS	L	Other	Transportation	Total
2010	1	421	7,947	163	3,742	5	8	5	2,832	15,123
2010	2	347	6,451	135	3,164	24	8	5	2,124	12,277
2010	3	287	5,156	123	2,618	58	9	3	2,500	10,764
2010	4	165	2,676	84	1,473	7	9	4	2,521	6,939
2010	5	96	1,248	53	816	4	7	4	1,954	4,182
2010	6	67	724	24	525	7	10	4	1,985	3,346
2010	7	58	593	11	471	1	9	2	2,127	3,272
2010	8	57	566	9	475	11	12	2	2,031	3,162
2010	9	69	756	18	540	12	9	3	2,235	3,642
2010	10	137	2,105	54	1,082	3	7	4	2,053	5,445
2010	11	231	4,057	98	1,899	2	5	4	2,279	8,576
2010	12	368	6,784	148	3,079	4	7	3	2,260	12,652
		2,301	39,063	927	19,905	138	100	43	26,902	89,372

Year	Month	G	GH	TCS	GC	IS	L	Other	Transportation	Total
2011	1	434	8,067	163	3,759	5	8	5	2,832	15,273
2011	2	357	6,537	135	3,195	24	8	5	2,124	12,384
2011	3	294	5,212	123	2,621	58	9	4	2,500	10,820
2011	4	167	2,702	84	1,471	7	9	4	2,521	6,965
2011	5	95	1,257	53	809	4	7	4	1,954	4,184
2011	6	66	726	24	517	7	10	4	1,985	3,339
2011	7	57	593	11	462	1	9	3	2,127	3,262
2011	8	55	565	9	466	11	12	2	2,031	3,152
2011	9	68	758	18	532	12	9	3	2,235	3,636
2011	10	138	2,125	64	1,076	3	7	4	2,053	5,461
2011	11	236	4,101	98	1,898	2	5	5	2,279	8,623
2011	12	377	6,860	148	3,064	4	7	3	2,260	12,743
		2,344	39,502	927	19,891	138	100	45	26,902	89,842

- Q. IV-B- 14 Supply an exhibit showing the gas deliveries to each customer class for the most recent 24 month period. The exhibit should identify the source of the gas, such as "purchased" (pipeline), "production" (includes purchases from local producers), "storage withdrawal," "propane/air," and "unaccounted for."
- A. IV-B- 14 Refer to Attachment IV-B-14 for annual deliveries by customer class for 2006 and 2007.
- Refer to the Company's response to III-E-36 for information regarding the source of gas supplies for 2006 and 2007.
- Refer to the Company's response to III-E-30 for information regarding unaccounted for gas.

**ATTACHMENT
IV-B- 14**

GAS SALES AND REVENUE		PECO Energy Company	
SALES AND TRANSPORTED (1000MCF)		<u>2006</u>	
	Quantity	Customer	
RESIDENTIAL SALES			
HOUSE HEATING SALES	32,444	433,545	
SMALL COMMERCIAL AND INDUSTRIAL SALES	17,171	40,152	
.TEMPERATURE CONTROLLED SERVICE	760	272	
MOTOR VEHICLE SERVICE	25	31	
LARGE COMMERCIAL AND INDUSTRIAL SALES	92	130	
INTERRUPTIBLE SALES	84	244	
CITY GATE SERVICES - EXTERNAL	14	8	
SALES FOR RESALE			
UNBILLED SALES			
TOTAL SALES OF GAS	50,592	474,381	
TRANSPORTED FOR OTHERS - TS-I & TS-F	22,431	568	
TRANSPORTED INTERDEPARTMENTAL - SPOT MKT.	3,081	-	
TOTAL GAS TRANSPORTED **	25,512	568	
**billed and unbilled combined			
TOTAL GAS SALES AND TRANSPORTED	76,104	474,949	
On Ferc Account Sheet - Difference due to Rounding	76,104	474,949	

GAS SALES AND CUSTOMER	PECO Energy Company	
SALES AND TRANSPORTED (1000MCF)	<u>2007</u>	
	Quantity	Customer
RESIDENTIAL SALES		
HOUSE HEATING SALES	38,413	436,811
SMALL COMMERCIAL AND INDUSTRIAL SALES	19,255	40,440
TEMPERATURE CONTROLLED SERVICE	1,069	231
MOTOR VEHICLE SERVICE	38	46
LARGE COMMERCIAL AND INDUSTRIAL SALES	84	2
INTERRUPTIBLE SALES	112	1
CITY GATE SERVICES - EXTERNAL	11	2
SALES FOR RESALE		
UNBILLED SALES		
 TOTAL SALES OF GAS	 58,982	 477,533
 TRANSPORTED FOR OTHERS-TS-I& TS-F	 23,028	 565
TRANSPORTED INTERDEPARTMENTAL-SPOT MKT.	4,594	
 TOTAL GAS TRANSPORTED **	 27,622	 565
**billed and unbilled combined		
TOTAL GAS SALES AND TRANSPORTED	86,603	478,098
On Ferc Account Sheet-Differenced due to Rounding	86,603	478,098