

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

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**ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISION FOR THE ENERGY EFFICIENCY AND DEMAND RESPONSE - Original Page 34D
Provision is added.

APPLICABILITY INDEX OF RIDERS - 12th Revised Page No. 65
Residential Direct Load Control Program Rider is added

RESIDENTIAL DIRECT LOAD CONTROL PROGRAM RIDER (DLC) - Original Pages No. 93A, 93B and 93C
New Voluntary Load Control Rider for residential customers is added

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PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND DEMAND RESPONSE COSTS
(EEDR) (C)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Energy Efficiency and Demand Response Program costs (EEDR).

Applicability: The surcharge shall be a cents per kWh charge calculated to the nearest one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class.

Calculation of EEDR Surcharge:

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$$EEDR_{(n)} = \frac{(C+E+I)}{S} \times \frac{(1)}{(1-T)} \text{ where;}$$

C – the cost of the EEDR Programs includes: both capital and expense, of the individual programs such as materials, installation, educating customers about availability to the extent not included in consumer education cost not recovered through any separate recovery mechanism, evaluation, and any other cost associated with implementation of the programs. Distribution revenue lost as a result of implementing the programs shall be considered a cost for purposes of this surcharge. Any direct load control benefits to the Company from the programs shall be credited against the cost. Recovery of capital cost shall include a return on the capital and a return of the capital (depreciation).

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended November 30.

I – Interest on any over or under recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – Procurement class to which the surcharge is applicable. n=1 for the residential procurement class, n=2 for Commercial & Industrial (C&I) up to 100 kW, n=3 for C&I from 101-500 kW, and n=4 for C&I >500 kW.

S – The total delivery sales for the Company for the application period where the application period shall be the 12 month period commencing on the April 1 after the reconciliation period.

T – The current Pennsylvania gross receipts tax rate.

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change

RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER

(C)

AVAILABILITY.

This rider is available to any residential retail customer served under rates R, RH, RS-2, RT, OP, and CAP that (a) is the owner of the premises at which service hereunder is to be provided; (b) is provided with electric service at such premises through a separate meter; (c) has a fully functional electric central air conditioning system (AC) as the principal and dedicated source of air conditioning for such premises, the electric service for which is delivered by the Company through such separate meter and the compressor(s) for which is (are) capable of accepting a Company control device(s), as determined by the Company or its agent; (d) allows the Company to periodically cycle such AC compressor(s); and (e) is located at a premises where the Company's radio control signal can reach a control unit mounted near such AC compressor(s).

Service hereunder is not restricted to residential retail customers that obtain full requirements electric supply from the Company under Default Service.

Notwithstanding the previous provisions of this Availability section, the availability of this rider is limited by the ability of the Company and its agent to purchase and install the necessary controls needed to implement and administer the Residential Direct Load Control (DLC) Program.

PROGRAM PROVISIONS.

The DLC Program allows the Company to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through prearranged voluntary reductions in residential retail customers' electric power and energy requirements. The Company reserves the right to activate the DLC Program for any reason, including (a) response to shortages of available capacity on the Company's distribution system; (b) response to shortages of available capacity on the transmission system located in the Company's service territory; or (c) preservation of the availability of other load response resources. A residential retail customer to which this rider is available that elects service hereunder is defined as a participant.

An activation of the DLC Program is defined as an event.

During an event, a participant in the DLC Program allows the Company to remotely control the duty cycle of such participant's AC compressor(s). The Company is allowed to exercise such control without notice, but only between the weekday hours of 12:00 noon and 8:00 p.m., Eastern Standard Time or Daylight Time, whichever is in common use, on no more than twenty (20) days during the period beginning June 1 and extending through September 30 of each year, except holidays.

The Company provides two (2) options under which a participant may elect to take service hereunder. The two (2) options, the AC Compressor Cycling Option and the AC Compressor Interruption Option, are mutually exclusive, and the participant must select only one (1) of the two (2) available options. A participant is allowed to transfer from one (1) option to the other, but cannot again transfer between options for a period of at least twelve (12) months.

50% DLC Cycling Option

During an event under the 50% DLC Cycling Option, the Company is allowed to cycle the participant's AC compressor(s) for no more than six (6) hours on any day, with such cycling performed so that the AC compressor(s) alternates every fifteen (15) minutes between being available for cooling and not being available for cooling.

(C) Indicates Change

RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER (continued)

(C)

100% DLC Interruption Option

During an event under the 100% DLC Interruption Option, the Company is allowed to cycle the participant's AC compressor(s) either (a) for no more than three (3) hours on any day, with such cycling performed so that the operation of the AC compressor(s) is (are) completely interrupted and the AC compressor(s) is (are) not available for cooling; or (b) in accordance with the provisions of the 50% Cycling Option.

INSTALLATION.

The Company or its agent installs the remote control device(s) used to cycle the AC compressor(s), and the Company owns, operates, and maintains such device(s). The participant is responsible for maintaining a safe operating environment for such device(s). For a situation in which the participant replaces its AC compressor(s), the participant is responsible for providing the Company with adequate notice so that the Company has time to schedule the removal of such device(s) from the AC compressor(s) being removed and the installation of such device(s) on the replacement AC compressor(s).

The Company is allowed to inspect the remote control device(s) at any time and without notice to insure such device(s) is (are) fully operational, and the participant grants the Company permission to enter upon its premises to conduct such inspections. If, in the course of such inspection, the Company determines that the participant interfered with the functionality of the device(s) in any way, (a) the participant is immediately removed from the DLC Program and service hereunder is terminated, with such termination effective as of the date of the installation of such device(s) or of the most recent passing inspection, whichever is more recent; and (b) such participant is not eligible to take service hereunder or participate in the DLC Program for a period of not less one (1) calendar year following such effective termination date.

For a situation in which the Company performs excessive maintenance or replacement of any remote control device(s) due to vandalism or other cause, the Company may remove the participant for which such device(s) is (are) provided from the DLC Program and terminate service hereunder to such participant. In such situation, the Company may deny future participation in the DLC Program to such participant.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

MONTHLY RATE TABLE.

The Company provides a credit to the participant on each bill issued for the Summer Period, defined as the four billing periods, which include the days of June 1 to September 30. The credit applied to such participant's bill corresponds with the Program option selected by such participant.

50% Cycling Option Credit \$ 5.00 per bill
100% Interruption Option Credit \$10.00 per bill

The total credit amount provided to a participant that elects the 50% Cycling Option cannot exceed \$20.00 per year. The total credit amount provided to a participant that elects the 100% Interruption Option cannot exceed \$40.00 per year.

The credit provided in accordance with this rider is separately stated on the participant's bill.

(C) Indicates Change

RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER (continued)

(C)

MINIMUM CHARGE.

The minimum charges for the rate schedules listed in the Availability section apply to service under this rider. The credits under this rider cannot be applied against any applicable minimum charges.

MISCELLANEOUS GENERAL PROVISIONS.

The Company is not liable for any damage or injury, including any consequential damage, resulting from the intentional or unintentional interruption of the operation of the participant's AC compressor(s).

TERM OF CONTRACT.

A participant commences service hereunder on the date the Company inspects and approves the functionality of the participant's AC compressor(s) and installs the remote control device(s).

The initial term of participation expires on the November 1 following the first June 1 through September 30 period of participation. Upon expiration, the initial and subsequent terms of participation automatically renew for twelve (12) months, unless terminated by the participant or the Company.

A participant may terminate service hereunder and participation in the DLC Program at any time, but cannot again elect to take service hereunder and participate in the DLC Program at the same premises for a period of at least twelve (12) months.

THE STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

(C) Indicates Change

APPLICABILITY INDEX OF RIDERS
 Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

Riders	Page No.	R	RT	RH	RS	OP	GS	PD	HT	POL	SL-P	SL-S	SL-E	EP	BLI	AL	TL
Auxiliary Service	66	X	X	X	X	X	X	X	X								
CAP Rider	68A-68D	X		X													
Capacity Reservation	69								X								
Casualty	70	X	X	X	X	X	X	X	X					X			
Construction	71							X	X					X			
Cooling Therm. Storage HT	72								X								
Curtaiment HT	73								[5]								
Economic Efficiency	74						X		X								
Emergency Energy Conservation	76								X					X			
Employment & Economic Recovery	77						[3]	X	X								
Incremental Process	80						X	X	X								
IR - 1	82								X								
IR - 2	84A						X	X	X								
Investment Return Guarantee	85						X	X	X								
Keystone Opportunity Zone Rider	85A						X	X	X								
LILR	86								[4]					[4]			
Night Service GS	89						X										
Night Service HT	90								X					X			
Night Service PD	91							X									
Off-Peak	92							[2]	[2]								
Receivership	93	X	X	X	X	X	X	X	X								
Residential Direct Load Control	93A-C	X	X	X	X	X											
Seasonal Capacity Charge	94								X								
Temporary Service	95	X		X	X	X	X	X	X								
Transformer Rental	96							[1]	[1]								
SL-E ⁽⁶⁾	96A																
Wind Energy Service	96B	X		X			X	X	X					X			

NOTES:

- [1] Rider restricted to customers served prior to October 15, 1963.
- [2] Rider restricted to customers served as of October 5, 1972.
- [3] Effective June 3, 1985 this rider is available under Rate GS, but only when the qualifying or new service location is in an Enterprise Development Area as described in Title 12, Chapter 121 of the Pennsylvania Code.
- [4] Rider restricted to customers under contract on December 1, 1995.
- [5] Rider restricted to customers under contract on January 1, 1999.
- [6] Rider restricted to qualified governmental agencies and community associations that were served under Base Rate SL-E as of 7/8/99.

(C) Indicates Change