

PECO - Electric
Demonstration of Energy Efficiency/Demand Response (EE/DR) Annual Reconciliation ^(a)

		Amount	\$/KWH
(1)	C = Projected Recoverable EE/DR Costs	\$ 4,615,057	\$0.00034
(2)	E = Experienced & Estimated Net Over/(Under)		
	a. Over/(Under)	\$ 824,943	\$0.00006
	b. Interest	\$49,837	\$0.00000
		\$874,780	\$0.00006
(3)	Net Recoverable (C - E)	\$3,740,276	\$0.00003
(4)	S = Projected Residential Sales for Computation Period ^(b)	13,464,000,000	
(5)	EEDR: (3) / (4)	\$0.0003	

^(a) - Numbers are for demonstration purposes of the proposed methodology.

^(b) - Includes rates R, RH, RS-2, RT, OP, and CAP Rider

Demonstration of E-Factor and C-Factor Calculation (a)

Month	Revenue				Total Revenue (6) = (3) + (5)	EE/DR Program Cost Recovery (c) (7)	Over/(Under) Recovery (8) = (6) - (7)	Cumulative Over/(Under) Recovery (9)
	Billed Sales (a) (1)	C Rate (2)	C Revenue (3) = Sales(1) * Rate(2)	E Rate (4)				
Balance								
Apr-09	834,000,000	\$ 0.0004	\$ 333,600	\$ -	\$ 333,600	\$ 384,588	\$ (50,988)	\$ (50,988)
May-09	838,000,000	\$ 0.0004	\$ 335,200	\$ -	\$ 335,200	\$ 384,588	\$ (49,388)	\$ (100,376)
Jun-09	1,276,000,000	\$ 0.0004	\$ 510,400	\$ -	\$ 510,400	\$ 384,588	\$ 125,812	\$ 25,436
Jul-09	1,568,000,000	\$ 0.0004	\$ 627,200	\$ -	\$ 627,200	\$ 384,588	\$ 242,612	\$ 268,048
Aug-09	1,400,000,000	\$ 0.0004	\$ 560,000	\$ -	\$ 560,000	\$ 384,588	\$ 175,412	\$ 443,460
Sep-09	1,080,000,000	\$ 0.0004	\$ 432,000	\$ -	\$ 432,000	\$ 384,588	\$ 47,412	\$ 490,872
Oct-09	960,000,000	\$ 0.0004	\$ 384,000	\$ -	\$ 384,000	\$ 384,588	\$ (588)	\$ 490,284
Nov-09	984,000,000	\$ 0.0004	\$ 393,600	\$ -	\$ 393,600	\$ 384,588	\$ 9,012	\$ 499,296
Dec-09	1,244,000,000	\$ 0.0004	\$ 497,600	\$ -	\$ 497,600	\$ 384,588	\$ 113,012	\$ 612,308
Jan-10 (b)	1,243,000,000	\$ 0.0004	\$ 497,200	\$ -	\$ 497,200	\$ 384,588	\$ 112,612	\$ 724,920
Feb-10 (b)	1,123,000,000	\$ 0.0004	\$ 449,200	\$ -	\$ 449,200	\$ 384,588	\$ 64,612	\$ 789,532
Mar-10 (b)	1,050,000,000	\$ 0.0004	\$ 420,000	\$ -	\$ 420,000	\$ 384,588	\$ 35,412	\$ 824,943
	13,600,000,000		5,440,000		5,440,000	4,615,057	824,943	

Total Recovery for E factor period \$ 824,943

**C-Factor Period
Apr 2010 - Mar 2011**

Total Recovery for C factor period \$ 4,615,057

(a) - Numbers are for demonstration purposes of the proposed methodology.
 (b) - Estimates provided since hearing date will be on or about 60 days prior to the effective date each year.
 (c) - Includes the costs and lost revenue from the Residential CFL Program, costs from the Enhanced Residential On-Line Energy Audit, and the costs and demand benefits from the RDLC Program.

Demonstration of Energy Efficiency/Demand Response Interest Calculation (a)

E-Factor Period Month	Over/(Under) Recovery	Interest Rate	Interest Factor	Interest Owed/ (Interest to be Recouped)
	(1)	(2)	(3)	(4) = (1)x(2)x(3)
Apr-09	\$ (50,988)	6%	18/12	\$ (4,588.92)
May-09	\$ (49,388)	6%	17/12	\$ (4,197.98)
Jun-09	\$ 125,812	6%	16/12	\$ 10,064.96
Jul-09	\$ 242,612	6%	15/12	\$ 18,195.90
Aug-09	\$ 175,412	6%	14/12	\$ 12,278.84
Sep-09	\$ 47,412	6%	13/12	\$ 3,081.78
Oct-09	\$ (588)	6%	12/12	\$ (35.28)
Nov-09	\$ 9,012	6%	11/12	\$ 495.66
Dec-09	\$ 113,012	6%	10/12	\$ 5,650.60
Jan-10 (b)	\$ 112,612	6%	9/12	\$ 5,067.54
Feb-10 (b)	\$ 64,612	6%	8/12	\$ 2,584.48
Mar-10 (b)	\$ 35,412	6%	7/12	\$ 1,239.42
	\$ 824,943		\$	\$ 49,836.97
Net Interest to Customers				\$ 49,836.97

(a) - Numbers are for demonstration purposes of the proposed methodology.

(b) - Estimates provided since hearing date will be on or about 60 days prior to the effective date each year.