Citizens' Electric Company and Wellsboro Electric Company

Presentation to POLR Roundtable April 21, 2004

Company Background

Citizens' Electric

- 6,500 customers
- Primarily residential and small C&I
- Lewisburg area
- No generation
- Minimal early shopping
- Rate cap expired 1/02

Company Background

Wellsboro Electric

- 5,800 customers
- Primarily residential and small C&I
- Wellsboro and areas in Tioga County
- No generation
- No shopping
- Rate cap expired 1/00

Current Wholesale POLR Supply

- Citizens' Electric
 - Full requirements wholesale contract
 - Reliant Resources, Inc.
 - Two RFP processes since 2001
 - Contract through December 31, 2007
 - Fixed charge for energy, capacity and ancillary services
 - Transmission charge flow-through

Current Wholesale POLR Supply

- Wellsboro Electric
 - Full requirements wholesale contract
 - Dominion Resources, Inc.
 - RFP and negotiation process in 2002
 - Contract through December 31, 2007
 - Fixed, non-escalating energy and capacity
 - Transmission and ancillary services flowthrough
 - Congestion included

POLR Pricing Mechanism

- Ability to update retail price at least once per year to represent projected costs
- Retail POLR Price =
 - Projected purchase power costs (energy, capacity, ancillary services, congestion, transmission)
 - Projected administrative costs
 - RFP; generation legal expenses; cost of credit assurance; small percentage of selected O&M costs, including meter reading; working capital (WECO only)
 - Less than 1 mill per kWh
 - Applicable taxes

POLR Pricing Mechanism

- Can update on 1-day notice for changes in transmission or ancillary services
- Citizens' has additional rate mechanism if costs or recoveries are adversely impacted by shopping or new load
- Switching rules
 - Citizens: 12 month stay when return unless opt for seasonal rate
 - Wellsboro: 12 month stay when return for C&I

Generation Rate Stability

- Both companies have used open processes to obtain and evaluate wholesale supplier bids
- Both companies have provided rate stability
- Customer satisfaction levels high

Observations on Present POLR

- 3 Goals
 - Provide customers with benefits of increased wholesale competition by negotiating and passing on best POLR price to them
 - Provide customer with choice of other supply options
 - Provide EDC with full recovery of costs to provide POLR
- Citizens' Electric and Wellsboro Electric are meeting these goals

Observations on Future POLR

- Flexibility needed for smaller EDCs
 - Contract structure may differ v. larger EDCs
 - Demand/energy construct
 - Ancillary service costs and congestion
 - Costs incurred may change
 - Credit costs and requirements
 - Impact of customer switching or load growth
 - Some fixed costs remain with the EDC regardless of customer shopping patterns

Observations on Future POLR

- Need for guidance from the PUC
 - Satisfaction of prudence review on competitive wholesale supply process
 - Minimization of regulatory risk of rejected wholesale supply contract
 - Translation of wholesale costs into retail rates
 - Definition of other recoverable costs, including any margin
 - Mechanism to recover costs

Suggestions for POLR Regulations

- Differentiate small EDCs from large EDCs
- Understand financial implications of placing more "distribution" costs in POLR rates
- Allow flexibility to continue successful plans working for our territories
- Reference in regulations that small EDCs will have to comply with specific requirements only to the extent cost-effective and in the public interest
- Grandfather existing practices at least for the duration of current wholesale supply contracts