Pennsylvania Public Utility Commission

Provider of Last Resort Roundtable

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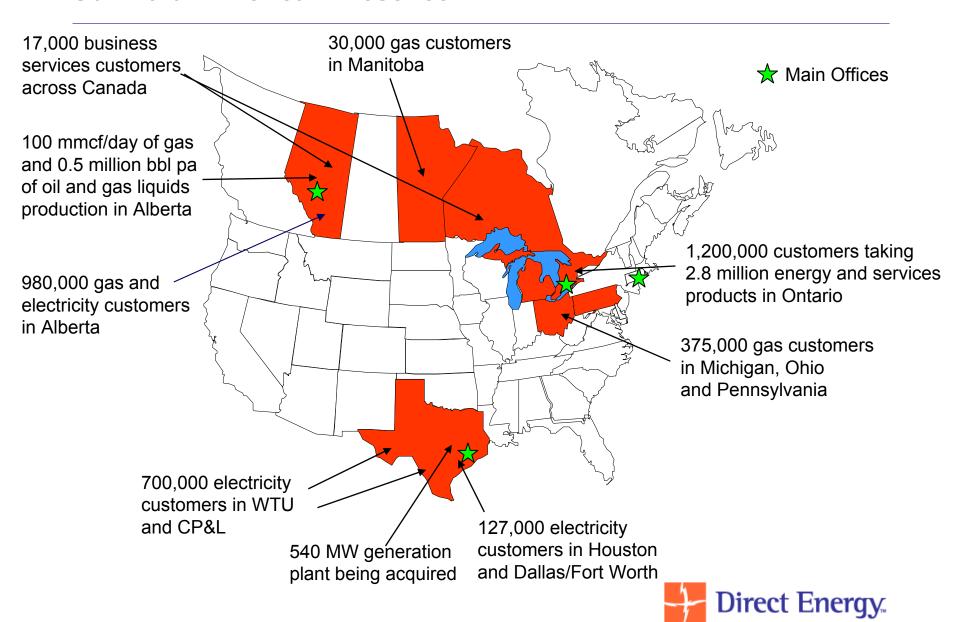
Direct Energy – a Centrica company

British Gas Corporation 1985 **Privatization British Gas plc** 1997 Demerger **BG** plc Centrica plc Competition & 1997-2003 diversification Centrica plc

- Centrica is a leading provider of energy and other essential services worldwide
 - Serves over 20 million households
 - US\$31bn annual turnover
 - US\$17bn market capitalisation
 - 38,000 employees
 - S&P 'A' credit rating
- www.centrica.com



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Overall Framework

- Competition is the law of the land in Pennsylvania
 - It is the right tool to deliver the best service to electricity consumers
 - Every decision should be made in favor of more competition, not less
 - This time around PUC need not worry about stranded costs
- POLR should be understood as a "last resort" option for consumers
- POLR service should be designed without anti-competitive or anticonsumer restrictions
- POLR service must be viewed as full retail obligation
- Two key questions
 - Who should be the POLR provider?
 - How should the POLR prices be set?



Who should be the POLR Provider?

- An EGS can the be POLR provider per the law
- The PUC should consider a Retail Auction to determine who will act as POLR provider in each EDC territory
 - PUC can define preconditions (e.g., financial security)
 - No reason not to have multiple POLR providers per EDC territory
 - Direct Energy is the provider of Price to Beat Service to approximately 700,000 electric customers in Texas
 - Direct Energy has recently finalized an agreement to become the provider of Default Service to 980,000 gas and electric customers in Alberta, Canada
- If an EDC does provide POLR service the distinction between the two entities needs to be clear to consumers – structural separation should be the preferred approach



How should the POLR prices be set?

- POLR service must be priced "at market"
- As the Energy Association of Pennsylvania pointed out, the POLR price should fully reflect the full cost of being the POLR
- POLR service must include all costs associated with providing the service, including:
 - All Generation procurement expenses
 - All Customer Migration expenses
 - All Administrative costs
 - All Operation costs
 - All Customer Care costs (including bad debt and customer care)
- POLR prices should not use deferral accounts or be reconciled
- POLR prices should be established far enough in advance so consumers and suppliers understand the impact



How should the POLR prices be set (cont'd)?

- Residential and Small Commercial
 - Prices should be fixed for a set time period, preferably monthly, but in no instance longer than 6 months
 - Monthly pricing would reflect the market and send seasonal price signals to consumers
 - Prices should be set at least 30 days prior to new price regime
 - Prices should not have "true-up" against cost



How should the POLR prices be set (cont'd)?

- Large Commercial & Industrial
 - Prices should be established at wholesale hourly prices + capacity costs + Administration costs + Operation costs + Customer Care costs
- The threshold between Large Commercial and Small Commercial should be 25 kw annual demand and should be uniform across Pennsylvania
- Consumers should plan and deploy metering technology now to allow this at end of transition period



Conclusion

- Direct Energy commends the PUC for beginning these discussions now
- It is critical that the PUC establish the rules for the provision of POLR service in the near term so that consumers and suppliers can prepare for the end of the transition periods
- Don't assume that the EDC must be the POLR provider
- Consumers should be able to move to or from POLR service without restrictions or fees
- Focus on making the most competitive market possible it's hard work but will bring the biggest benefits to all consumers

