EDEWG Meeting 1/12/2012

**Utilities:** Duquesne Light, FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, EC InfoSystems, GDF Suez, BlueStar Energy, First Energy Solutions, UGI Energy Services, PPL Solutions, Direct Energy Business, Dominion Retail, Energy Plus, Accenture, Exelon, DQE Energy, and Integrys Energy

**Agenda:**

1. Introductions & Roll Call
2. Approve December Meeting Minutes
3. EDI Change Control

CC #085 – Special Meter Configuration [status update]

CC #087 – Future PLC/NSPL values in 867 HU/HIU [status update]

CC #095 – Update REF03 gray box in REFKY segment of 814E/C/R & 867HU/HI [new]

CC #096 – Clarify PA Use in AMTBD gray box of 814E/C [new]

1. EDI Implementation Guide Redline Status & Next steps
2. West Penn Power migration to FirstEnergy’s SAP system

-Project status update from FirstEnergy

-LDC Account Number and Load Profile changes

-EDI CC removing Allegheny name & business practices, add WPP to FE business practices

1. EDEWG Charter – Status Update
2. New Business
3. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Annunciata Marino (PA PUC).

## Approve Meeting Minutes

## The December meeting minutes were approved without revision

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

EDI Change Control #085 adds a new Special Meter Configuration segment to the 814 Enrollment/Change/Reinstatement and 867 Historical Usage/Historical Interval Usage transactions. The change also adds net metering quantity qualifiers in the 867 HU/HIU transaction sets. PPLEU is going forth implementing the change; other EDCs appear to be waiting for the PUC order. EDEWG escalated EDI CC #085 to CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closes on February 12, 2012.

## EDI Change Control #087 – Effective Date of PLC/NSPL in 867HU/HIU

EDI Change Control #087 which adds an effective date for the PLC and NSPL values in the EDI 867HU and HIU transaction sets. EDEWG escalated EDI CC #087 to the CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closes on February 12, 2012.

## EDI Change Control #095 – Update REF03 gray box in REFKY segment of 814E/C/R & 867HU/HI

As discussed as new business during the December EDEWG meeting, EDEWG agreed to remove the character length from the gray box of the REF03 in the REFKY segment. This is an admin change which EDEWG briefly discussed and subsequently approved. CC 95 will be incorporated into the 4Q 2012 version of the EDI guidelines.

## EDI Change Control #096 – Clarify PA Use in AMTDP gray box of 814E/C

Also discussed during the December EDEWG meeting was an agenda item where Brandon Siegel clarified the use of the AMTDP segment. EDI CC 96 simply places the clarification into the gray box of the AMTDP for PA use. EDEWG approved and CC 96 will be incorporated into the 4Q 2012 version of the EDI guidelines.

## Status of EDI Implementation Guide Redline

On January 4th, 2012 Brandon Siegel distributed the current redline version of the Regional EDI implementation guidelines to PA, NJ, and MD. The EDEWG membership is requested to review the redline version and provide comments directly to Brandon ([bsiegel@ista-na.com](mailto:bsiegel@ista-na.com)) or the EDEWG list server. All comments will be distributed with the February meeting agenda for discussion during the February EDEWG teleconference.

## West Penn Power migration to SAP system

FirstEnergy’s Lisa Herchick, Ernie Mathie, and Tom Graham briefed EDEWG on the forthcoming West Penn Power (WPP) migration to FirstEnergy’s SAP system. The cutover is currently scheduled for the weekend of March 30th, 2012. WPP will impose a moratorium 6-8 weeks prior to cutover.

* + No new supplier registration after 1/6/12 (all FE companies)
  + No new rates (rate ready) for any FE company after 1/24/12
  + May require additional time for this moratorium for a short period after cutover.
* EDI Testing
  + Every supplier registered with West Penn Power (WPP) or Potomac Edison (PE) will need to perform EDI testing with FirstEnergy.
  + Supplier will need a unique DUNS+4 for WPP and/or PE. A Supplier doing business with FE must have a unique DUNS+4 for EACH FE operating company.
  + If an EGS is already registered in other FE territories, testing will be minimal.
  + Due to overwhelming submission of new registrants, testing is a bit behind but should commence very soon.
* Beginning April 1, WPP and PE will go to the FE way of doing business
  + Examples: Eligibility list format, sync list format, 810/867 information, etc
  + WPP and PE will be integrated into FirstEnergy’s Supplier Services website
  + AYE/WPP supplier rates will be programmed in SAP
  + FE corrected previous statement and WPP and PE will remain a ‘Last In’ utility as per the existing tariff.
* WPP and PE eligibility list, sync list, and interval data will be available on a secured section of the Supplier Services website
  + Supplier user IDs and passwords for those registered with AYE and not currently in the FE system are created and will be distributed first quarter of 2012
* First Energy has determined the following information will be changing for each customer account:
  + LDC Account Number
  + Bill Cycle
  + Load Profile
  + Meter Number
  + FE is investigating the feasibility of sending EDI 814C transactions.
* Brandon Siegel and Tom Graham (WPP) will meet to discuss the EDI change control necessary to update the EDI guidelines.
* Additional information of the WPP migration will be provided at upcoming Supplier meetings.

## EDEWG Charter

EDEWG leadership has begun working on the EDEWG charter. A new draft document is under review with the goal of sending out during the February meeting agenda.

## New Business

* Joe Bisti (PECO) mentioned a large EDI Change Control forthcoming for the February meeting. Joe will discuss with Brandon Siegel regarding the possible need for a sub-group or a special meeting to review the change control.

## Next Meeting

The next meeting will be held on February 2, 2012. This conference line for 2012 is 610.774.6000   PIN:  2203616#. Thank you to PPL Electric Utilities for hosting our conference calls.