EDEWG Meeting 1/10/2013

**Utilities:** PECO, Duquesne Light Company, First Energy, PPLEU, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation, Dominion Retail, Energy Services Group, GDF Suez, UGI Energy Services, Direct Energy, Champion Energy, First Energy Solutions, PPL Solutions, Liberty Power, EC Info Systems, Integrys Energy Services, and Energy Plus

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call
2. Approve December meeting minutes
3. EDI Change Control

EDI CC #103:  Uniform Net Meter Consumption Reporting in PA 867MU/IU/HU/HI (Approved, lacks EDC implementation timelines)

1. Annual version update of regional EDI Guides
2. Revised Plan – redline draft (attached)
3. 2013 EDEWG Annual Plan (attached)
4. Testing Contacts Document – Annual Update (attached)
5. Web Portal Working Group – Primary EDC representatives’ contact information for PUC Staff
6. New Switching Timelines - EDC Implementation Dates
7. Updates to PAPUC ‘EDEWG documentation’ web page
8. Duquesne Light FOCUS project - status update
9. New Business
10. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Matt Sigg, Constellation (Co-Chair-Supplier), Sue Scheetz, PPLEU (Co-Chair-Utility), and Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## One minor change to December meeting minutes was emailed to Brandon during the meeting. Under the new business section, specifically the Smart Meter Data Order, the abbreviation NITS should read NIST. The updated December 2012 minutes will be sent to the list server along with the meeting minutes for January 2013.

## EDI Change Control

## EDI Change Control #103 – Uniform Net Meter Consumption Reporting in PA

EDEWG approved CC 103 during the Dec 2012 meeting however some open questions remained open and specific EDC implementation timelines were not addressed. Each EDC was asked to answer the applicable open items and report back their timelines.

* PPLEU – Sue answered the open items, will email the answers to Brandon. PPL believes they’re already in compliance with EDI CC 103.
* PECO – estimates Mid-April 2013 implementation, no open items to answer.
* FE – unable to commit, ‘guessed’ by end of 2Q 2013.
* UGI – believes already in compliance
* DLCO – January 2014

## Annual version update of regional EDI guides

Brandon Siegel stated the annual redline EDI guides will be distributed by January 25th with hopes of motioning for approval during the February meeting.

## EDEWG Revised Plan Subgroup – Redline Draft

The revised plan sub-group consisting of Leadership, Joe Bisti (PECO), Bill Caffall (Dominion), and Wende Ostrow (TriEagle) developed the redlined update of the revised plan sent with the meeting agenda. EDEWG is asked to review the document and submit comments to Brandon Siegel by Thursday, January 31st. A final version with redlines removed will be submitted with the February meeting agenda.

## 2013 EDEWG Annual Plan

The Leadership recently approved the 2013 EDEWG Annual Plan which was distributed with the meeting agenda. Most items are self explanatory, though the IETF review was asked to be clarified. Brandon Siegel stated this review is to examine any new or improvements to existing communication technology. In recent years, there have been no significant improvements to warrant a full review. However with that said, currently the Texas Data Transport Working Group (TDTWG) is looking at the latest version of the NAESB EDM for possible incorporation. Brandon recommends EDEWG review the Texas group’s analysis and conduct the IETF review in 2013 with a recommendation on the new EDM. The remainder of the 2013 plan was reviewed with no additional questions or discussion.

## Testing Contacts Document Update

Request EDEWG review the testing contacts document sent in the meeting agenda. Any changes should be emailed directly to Brandon for incorporation into the document. All changes should be sent no later than January 31st. A final updated version will be distributed with the February meeting agenda.

## Web Portal Working Group

As required in the PUC’s Smart Meter Data Order, the EDEWG will convene the Web Portal Working Group (WPWG) to formulate the uniform standards for reporting web based Historical Interval Usage and Monthly Interval Usage consumption data. Sue Scheetz (PPL) will be the leadership member leading the WPWG.

Matt Wurst (PUC Staff) requests each EDC provide the contact information for their primary person who will be participating in the WPWG. In addition, Sue and Matt will be working on an email distribution to be used by the WPWG. Sue is drafting a charter document which will include the group’s mission, scope, and other key information. This document will be reviewed by leadership prior to distribution. Lastly, Matt Wurst will brief the CHARGE business group on the WPWG during CHARGE’s next teleconference in early February. A meeting schedule has yet to be announced and more information of the group will be provided during the February EDEWG meeting.

## New customer switching timelines – EDC implementation schedules

As discussed on recent CHARGE teleconferences, as per PUC order, the customer confirmation period has been reduced from 10 days to 5 days. This reduces the switching window from 16 days prior to the next meter read down to 11 days. (First Energy is currently 15 days and will now be 10 days). The EDC timelines for implementing this change is as follows…

* PPL – 1/25/13
* Duquesne – 1/23/13
* First Energy – 1/28/13
* PECO – 6/12/13
* UGI – unable to provide a date at this time

## Updates to PUC’s EDEWG page

Brandon Siegel has been working with Matt Wurst to review the EDEWG web page on the PUC website. Areas in need of an update have been identified and documentation provided. Matt is working with the IT folks and is in queue to have the site updated. No date is available, however once the updates have been made, an announcement will be sent to EDEWG. Staff appreciates the patience and should anyone require documentation, contact Brandon directly.

## Status update on Duquesne Light’s 2013 System Replacement (FOCUS Project)

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement. As of this meeting there is nothing new to report to EDEWG. Duquesne stated they will have new information to report during the February EDEWG meeting.

Key points regarding the FOCUS project…

* Target remains tentatively set for the 2Q 2013
* With the new FOCUS system, DLC will be sending a 4 decimal value to report consumption data in the EDI 867 transaction sets. (Ex: 871.1234 ) No EDI change control is necessary as the existing EDI implementation guidelines (data dictionary) support 4 numbers to the right of the decimal for the QTY02, MEA03, MEA05, and MEA06 elements. Suppliers and service providers should confirm their systems are able to support the new value.
* DLC planning a conference call in early 2013 to provide further details regarding the FOCUS project.
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support (DLC\_SSC@duqlight.com) with ‘FOCUS’ in the subject line
* Additional information forthcoming as available

## New Business - NONE

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, February 7th, 2013 at 2PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.